GEOMATRIX

UNDERGROUND STORAGE TANK REMOVAL

209 Brush Street
Oakland, California

Prepared for:

Port of Oakland
530 Water Street
Oakland, California 94607

July 2003

Project No. 8207.001

Geomatrix Consultants

2101 Webster Street
12th Floor
Oakland, CA 94612
(510) 663-4100 • FAX (510) 663-4141

GEOMATRIX

July 30, 2003
Project 8207.001

Mr. Michael McMillan
Port of Oakland
530 Water Street, Second Floor
Oakland, California 94607

Subject: Underground Storage Tank Removal
209 Brush Street
Oakland, California

Dear Mr. McMillan:

Geomatrix Consultants, Inc. (Geomatrix), has prepared this report on behalf of the Port of Oakland for documenting underground storage tank removal activities performed at the 209 Brush Street Site. This work was performed in accordance with Geomatrix's April 17, 2003 *Scope of Work and Cost Estimate.*

Geomatrix is pleased to be of continuing service to the Port of Oakland. Please call either of the undersigned if you have questions.

Sincerely yours,
GEOMATRIX CONSULTANTS, INC.

Erin Zavarin
Staff Engineer

Jennifer L. Patterson, P.E.
Senior Engineer

EZ/JLP/abr
I:\Doc_Safe\8000s\8207.001\UST_Report\UST Cvr Ltr.doc

cc: Susan M. Gallardo, Geomatrix Consultants, Inc.

GEOMATRIX

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209 Brush Street

Oakland, California

Prepared for:
Port of Oakland
530 Water Street
Oakland, California 94607

Prepared by:

Geomatrix Consultants, Inc.
2101 Webster Street, 12thFloor
Oakland, California 94612
(510) 663-4100

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Geomatrix Consultants

GEOMATRIX

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GEOMATRIX

UNDERGROUND STORAGE TANK REMOVAL
209 Brush Street
Oakland, California

1.0 INTRODUCTION

This report describes underground storage tank (UST) removal activities conducted at a Port of Oakland (Port) facility located at 209 Brush Street in Oakland, California (Figure 1). One 1,000-gallon capacity diesel UST (Tank 1) and one 10,000-gallon capacity gasoline UST (Tank 2) were removed by Foss Environmental Services Company (Foss) of Alameda, California, a California-licensed contractor under contract to the Port. Geomatrix Consultants, Inc. (Geomatrix), observed tank removal, excavation, and backfilling activities and collected soil and groundwater samples for chemical analysis. UST removal and the associated soil and groundwater sampling activities were performed under the oversight of Mr. Keith Matthews of the Oakland Fire Services Agency (OFSA).

Tank removal, soil and groundwater sampling, and chemical analytical procedures were performed in accordance with applicable guidelines contained in the August 1990 "Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites" (Tri-Regional), unless otherwise directed by the OFSA. UST removal, excavation, and backfilling activities, soil and groundwater sampling, and laboratory analytical results are described below.

2.0 SITE CONDITIONS

The site is located at 209 Brush Street in the city of Oakland, located in Alameda County, California. The USTs were installed at a maintenance facility adjacent to Market Street near the building shown on Figure 2 (both USTs were located within one excavation). According to Mr. Michael McMillan of the Port, Tanks 1 and 2 originally were installed in 1987 and contained diesel and regular unleaded gasoline, respectively. Both tanks were upgraded in 1998. At the request of the OFSA, use of the USTs was discontinued on April 12, 2002 after failing the OFSA annual tank monitoring test; the tanks were disconnected from power and the contents were removed by Foss.

Three four-inch-diameter slotted polyvinyl chloride (PVC) pipes were present in the UST backfill at the perimeter of Tank 2. These pipes allowed monitoring the groundwater elevation and quality in the tank backfill. The pipe locations are shown on Figure 2.

3.0 UNDERGROUND STORAGE TANK REMOVAL

Prior to UST removal activities, Geomatrix obtained a removal permit from the OFSA (Tank Permit Number 23-03) for the Port. A copy of the permit issued by the OFSA is included in Appendix A. Foss performed UST removal and excavation activities June 2 through 5, 2003 and June 10, 2003. A Geomatrix field engineer observed removal of the USTs and collected excavation samples during the tank removal activities on June 5 and 10, 2003 and collected soil stockpile samples on June 17, 2003. The soil samples were submitted for chemical analysis. UST stabilization and removal, over-excavation of soil, soil and groundwater sampling, and waste disposal activities are discussed in the following sections.

3.1 UST STABILIZATION AND REMOVAL

Fuel dispensers, fuel piping, concrete, and soil overlying the USTs were removed to access and prepare the USTs for removal. During removal of the concrete and overburden soil, the tie-downs securing Tank 2 failed, allowing the tank to float on groundwater that had filled the bottom of the excavation. Tank 1 remained secured, and the top of the tank was encountered at approximately 4 feet below ground surface (bgs). Backfill material surrounding the USTs consisted of pea gravel. Native soil outside the excavation backfill consisted of silty sand. Excavated soil was stockpiled on plastic sheeting at the site. Stained soil was not observed in the excavation prior to UST removal.

Foss inserted approximately 50 and 500 pounds of dry ice into Tank 1 and Tank 2, respectively, to facilitate evacuation of oxygen and potentially explosive vapors. Immediately prior to removal of the USTs, Foss measured explosive vapor levels through the fill-pipe opening in the top of the USTs. The final vapor readings indicated that a non-explosive atmosphere (less than 10 percent oxygen and less than 10 percent of the lower explosive limit) existed inside the tanks. Mr. Matthews approved the readings and removal of the USTs.

A crane was used to lift the tanks from the excavation. The tanks were lowered to the ground surface for visual examination by the Geomatrix field engineer and Mr. Matthews. Tank 1 measured 5.3 feet in diameter and 10 feet in length, and Tank 2 measured 9.3 feet in diameter and 20.5 feet in length. Both tanks were composed of steel composite and were coated with fiberglass for cathodic protection. Holes were not observed in either tank.

The average dimensions of the cut concrete were approximately 39 feet long and 32 feet wide. The UST excavation was rectangular in shape, with an average length and width of approximately 28 and 24 feet, respectively. Depth to groundwater following UST removal was approximately 7 feet bgs. Soil beneath the tanks appeared to be stained (gray-black in color), and a strong hydrocarbon odor was observed. Product or sheen was not observed on the groundwater surface. Further excavation was not performed after the tanks were removed because of the proximity of the excavation to Market Street to the west and because additional concrete had not been cut to the west, north, and south.

3.2 OVER-EXCAVATION OF SOIL

Based on the analytical results from the soil samples collected during the UST removal (discussed in Section 4.0), Geomatrix, at the Port's request, directed Foss to remove additional soil from the east wall of the excavation. Excavation along the east wall continued until the cut concrete boundary was encountered or the volatile organic compound concentration, as measured using a photo-ionization detector, was less than 50 parts per million in the excavated soil vapor. The average dimensions of the final UST excavation were approximately 39 feet long and 24 feet wide (Figure 2).

3.3 SOIL AND GROUNDWATER SAMPLING

Geomatrix collected samples from the site on June 5, 10, and 17, 2003. Excavation sample locations are shown on Figure 2.

- On June 5, 2003, Geomatrix collected four soil samples from the sidewalls of the excavation and one grab groundwater sample from the pooled groundwater in the excavation as directed by Mr. Matthews. One soil sample (T1-060503) was collected at the soil/groundwater interface (approximately 7 feet bgs) near the east side of the former Tank 1. Three soil samples, T2-060503-N, T2-060503-S, and T2-060503-W, were collected at the soil/groundwater interface (approximately 7 feet bgs) near the north, south, and west sides, respectively, of the former Tank 2. One grab groundwater sample (GW-060503) was collected from pooled groundwater beneath the former Tank 1 location. Under the direction of Mr. Matthews, groundwater was not purged prior to sample collection.

- On June 10, 2003, Geomatrix collected two soil samples from the sidewalls of the enlarged excavation. Soil samples P1-061003 and P2-061003 were collected from the southeastern and northeastern sidewalls, respectively, of the excavation. The samples were collected at depths of approximately 7 and 8 feet bgs.

- On June 17, 2003, Geomatrix collected two four-point samples (1-061703A,B,C,D and 2-061703A,B,C,D) from the approximately 90 cy of stockpiled soil at the site. The analytical laboratory composited each of the four samples into one sample for chemical analysis.

Soil samples were collected in clean, 4-inch-long, 2-inch-diameter brass tubes. The ends of the tubes were sealed with Teflon® sheets and plastic end-caps and were secured with silicon tape. The grab groundwater sample was collected by using a new, disposable bailer. The sample was decanted into laboratory-supplied bottles. All samples were labeled and stored in an ice-cooled chest until delivery under Geomatrix chain-of-custody procedures to Curtis & Tompkins, Ltd. (Curtis & Tompkins), of Berkeley, California, a California-certified analytical laboratory. Chain-of-custody documents are included in Appendix B.

3.4 RINSEATE AND UST DISPOSAL

Foss, a state-licensed liquid waste transporter, transported tank contents and rinseate to Seaport Environmental, of Redwood City, California. Ecology Control Industries (ECI) transported the tanks to their facility in Richmond, California. Copies of the Uniform Hazardous Waste Manifest and certificate of destruction are included in Appendix C.

4.0 ANALYTICAL METHODS AND RESULTS

Soil and groundwater samples were analyzed according to Tri-Regional and OFSA guidelines for total petroleum hydrocarbons quantified as gasoline (TPHg) and as diesel (TPHd) using U.S. Environmental Protection Agency (EPA) Method 8015B; benzene, toluene, ethylbenzene, and total xylenes (collectively BTEX) and methyl tertiary butyl ether (MTBE) using EPA Method 8260B; and lead using EPA Method 6010B. Silica gel preparation (EPA Method 3630C) was performed on samples prior to TPHd analysis. The analytical results for the soil and groundwater samples are presented in Tables 1 and 2, respectively. Analytical data sheets are included in Appendix B.

4.1 EXCAVATION SOIL SAMPLE RESULTS

The following section summarizes the analytical results for excavation and stockpile soil samples. Analytical data for the soil samples are presented in Table 1.

- In general, lead concentrations were low in each of the soil samples and did not suggest an impact from the former USTs. MTBE, where detected, was present at concentrations up to 0.14 milligrams per kilogram (mg/kg).

- TPHg and TPHd were detected at concentrations of 11,000 mg/kg and 620 mg/kg, respectively, in soil sample T1-060503 (collected on the east sidewall of the excavation). BTEX were detected at concentrations ranging from 57 mg/kg to 1510 mg/kg. Based on these results, the excavation along the eastern face was extended, and additional sampling was performed.

- Significantly lower concentrations (less than 200 mg/kg) of TPHg and TPHd were detected in samples P1-061003 and P2-061003, collected after over-excavating the eastern sidewall of the excavation. BTEX concentrations also were significantly lower and ranged from non-detect to 11 mg/kg.

- Soil sample T2-060503-W (west sidewall of the excavation) did not contain TPHg, TPHd, or BTEX above laboratory reporting limits.

- Soil sample T2-060503-N (north sidewall of the excavation) contained low concentrations (less than 5 mg/kg) of TPHg, TPHd, and benzene.

- Soil sample T2-060503-S (south sidewall of the excavation) contained TPHg and TPHd at concentrations of 2200 mg/kg and 720 mg/kg, and benzene, ethylbenzene, and total xylenes were detected at concentrations of 0.92, 23, and 40.6 mg/kg, respectively.

4.2 GRAB GROUNDWATER SAMPLE RESULTS

TPHg and TPHd were detected in the groundwater sample (GW-060503) at concentrations of 19,000 and 2,100 micrograms per liter (µg/L), respectively. BTEX were detected in the groundwater sample at concentrations ranging from 610 to 3,430 µg/L. MTBE and lead also were detected at concentrations of 1200 µg/L and 140 µg/L, respectively.

4.3 STOCKPILE SOIL RESULTS

Composite soil samples (1-061703 and 2-061703) collected from the stockpile of excavated soil contained TPHg and TPHd at concentrations of 340 mg/kg and 110 mg/kg, respectively, and low concentrations (<1 mg/kg) of ethylbenzene and total xylenes. Stockpiled soil was transported by Greg's Trucking to Forward Landfill in Manteca, California, for disposal.

5.0 EXCAVATION BACKFILLING

Backfilling and compaction of the UST excavation was performed by Foss from June 26 through July 3, 2003. Geomatrix provided earthwork recommendations for backfilling to the Port in a letter dated May 8, 2003. During the backfilling, Geomatrix or our subcontractor, Construction Materials Testing, Inc., of Concord, California observed the placement methods and tested the compaction of the backfill material.

The total depth of the excavation varied from approximately 8 feet bgs around the edges to approximately 12 feet bgs in the center of the excavation. Groundwater was present in the excavation at the time of backfilling at approximately 7 feet bgs. Because of this, 1-1/2 inch open-graded, crushed rock was placed through the water to above the water level. The 1-1/2 inch crushed rock varied in thickness from approximately 3 feet along the edges of the excavation to approximately 7 feet in the center (the immediate location of the removed tank). After the crushed rock had been placed so that the bottom of the excavation was uniformly about 5 feet bgs, Foss compacted the crushed rock using a Bomag BW60HG, dual-drum, sheepsfoot compactor. A non-woven geotextile filter fabric (geotextile) was then placed over the compacted crushed rock. Above the geotextile, approximately 4 to 5 feet of approved fill was used to backfill the remainder of the excavation. The approved fill was placed in approximately 8-inch lifts and compacted using a vibratory plate attached to an excavator. After each lift was placed, density tests were performed according to ASTM Test Methods D 2922 (Density of Soil and Rock in Place by Nuclear Methods) and D3017 (Water Content of Soil and Rock in Place by Nuclear Methods). Our observations and the test results indicated that the overall compaction of the fill was generally above 90 percent of the maximum dry density determined in the laboratory by ASTM test method D 1557 (Moisture-Density Relations of Soils and Soil-Aggregate Mixtures Using 10-pound Rammer and 18-inch Drop). It is our opinion that the backfill and compaction was accomplished in general accordance with the project recommendations.

The surface of the backfilled excavation will be covered with asphalt. Prior to backfilling the excavation, samples of the backfill were submitted to Curtis & Tompkins for chemical analysis and Cooper Testing Labs, Inc., of Mountain View, California, for geotechnical analysis. The laboratory data sheets for the chemical and geotechnical analyses are included in Appendix D.

6.0 SUMMARY

A summary of the UST removal activities is presented below.

- One 1,000-gallon diesel UST and one 10,000-gallon unleaded gasoline UST were removed from the 209 Brush Street site in Oakland, California, on June 5, 2003. The tanks were removed under the supervision of Mr. Keith Matthews of the OFSA. Once the USTs were removed, they were visually inspected. The tank exteriors were intact and did not appear to contain holes.

- Staining was visible in the excavation sidewalls, and a hydrocarbon odor was observed.

- Groundwater was encountered at a depth of 7 feet bgs, and no product was observed on the groundwater surface within the excavation.

- Four soil samples were collected from the excavation at the soil/groundwater interface, as directed by the OFSA. TPHg, TPHd and BTEX constituents were detected in three of the four soil samples. Based on the analytical results for soil samples collected during the UST removal, additional soil was removed from the east side of the excavation on June 10, 2003. During excavation activities, two soil samples were collected from the east wall of the enlarged excavation. The two samples contained primarily TPHg and TPHd.

- One groundwater sample was collected from the excavation, as directed by the OFSA. TPHg, TPHd, BTEX, MTBE, and lead were detected in the sample.

- A total of approximately 90 cy of soil were removed from around the USTs and the excavation bottom. Two four-point composite samples were collected from the soil stockpile on June 17, 2003. TPHg, TPHd, BTEX constituents, and lead were detected in the two composite samples. The stockpiled soil was disposed of off site at Forward Landfill in Manteca, California.

TABLES

GEOMATRIX

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS[1]

209 Brush Street
Oakland, California

Concentrations in milligrams per kilograms (mg/kg)

Sample ID[2]	Sample Location	Sample Date	Sample Depth (ft bgs)[3]	Constituents Detected[4]							
				TPHg	TPHd	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Lead
Excavation Samples											
T1-060503	East sidewall, excavated	6/5/03	7	**11,000**	**620**	**57**	**880**	**270**	**1,510**	<25[5]	**4.5**
T2-060503-N	North sidewall	6/5/03	7	**4.3**	**1.4**	**0.0055**	<0.005	<0.005	<0.005	**0.0059**	**4.5**
T2-060503-W	West sidewall	6/5/03	7	<1.1	<1.0	<0.0053	<0.0053	<0.0053	<0.0053	**0.14**	**2.8**
T2-060503-S	South sidewall	6/5/03	7	**2,200**	**720**	**0.92**	<0.71	**23**	**40.6**	<0.71	**3.2**
P1-061003	Southeastern sidewall	6/10/03	7	**33**	**1.3**	<0.028	<0.028	**0.23**	**0.82**	<0.028	**3.8**
P2-061003	Northeastern sidewall	6/10/03	8	**190**	**90**	**0.44**	<0.36	**11**	**5.5**	<0.36	**5.2**
Stockpile Samples											
1-061703A,B,C,D[6]	Excavated soil stockpile	6/17/03	NA[7]	**340**	**180**	<0.17	<0.17	**0.27**	**4.7**	<0.17	**6.9**
2-061703A,B,C,D[6]	Excavated soil stockpile	6/17/03	NA	**110**	**67**	<0.13	<0.13	<0.13	**0.28**	<0.13	**21**

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TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS[1]

209 Brush Street
Oakland, California

Notes:

[1] Samples collected by Geomatrix Consultants, Inc. (Geomatrix), and analyzed by Curtis & Tompkins, Ltd., of Berkeley, California, for total petroleum hydrocarbons quantified as gasoline and as diesel using EPA Method 8015B; benzene, toluene, ethylbenzene, total xylenes, and methyl tertiary butyl ether using EPA Method 8260B; and lead using EPA Method 6010B. A silica gel preparation (EPA Method 3630C) was performed on soil samples prior to analysis of TPHd.

[2] Sample locations shown on Figure 2.

[3] ft bgs = feet below ground surface

[4] TPHg = total petroleum hydrocarbons quantified as gasoline
TPHd = total petroleum hydrocarbons quantified as diesel
MTBE = methyl teriary butyl ether

[5] "<" indicates analyte was not detected above the laboratory reporting limit shown.

[6] Two four-point samples collected by Geomatrix from stockpile of soil removed during UST removal activities. A composite sample was made from each four-point sample prior to laboratory analysis.

[7] NA = not applicable

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TABLE 2

GROUNDWATER SAMPLE ANALYTICAL RESULTS[1]

209 Brush Street
Oakland, California

Concentrations in micrograms per liter (µg/l)

Sample ID	Sample Date	Constituents Detected[2]							
		TPHg	TPHd	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	Lead
GW-060503	6/5/03	19,000	2,100	610	2,500	700	3,430	1,200	140

Notes:

[1] Samples collected by Geomatrix Consultants, Inc. (Geomatrix), and analyzed by Curtis & Tompkins, Ltd., of Berkeley, California, for total petroleum hydrocarbons quantified as gasoline and diesel using EPA Method 8015B; benzene, toluene, ethylbenzene, total xylenes, and methyl tertiary butyl ether using EPA Method 8260B; and lead using EPA Method 6010B. A silica gel preparation (EPA Method 3630C) was performed on soil samples prior to analysis of TPHd. Lead samples were not filtered prior to analysis.

[2] TPHg = total petroleum hydrocarbons quantified as gasoline
TPHd = total petroleum hydrocarbons quantified as diesel
MTBE = methyl teritiary butyl ether

FIGURES

Base map from *The Thomas Guide, Alameda County 1999 Guide.* Reproduced with permission granted by THOMAS BROS. MAPS®. This map is copyrighted by THOMAS BROS. MAPS®. It is unlawful to copy or reproduce all or any part thereof, whether for personal use or resale, without permission. All rights reserved.

N

0 2400 Feet

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SITE LOCATION MAP
209 Brush Street
Oakland, California

Project No.
8207.001

Figure
1

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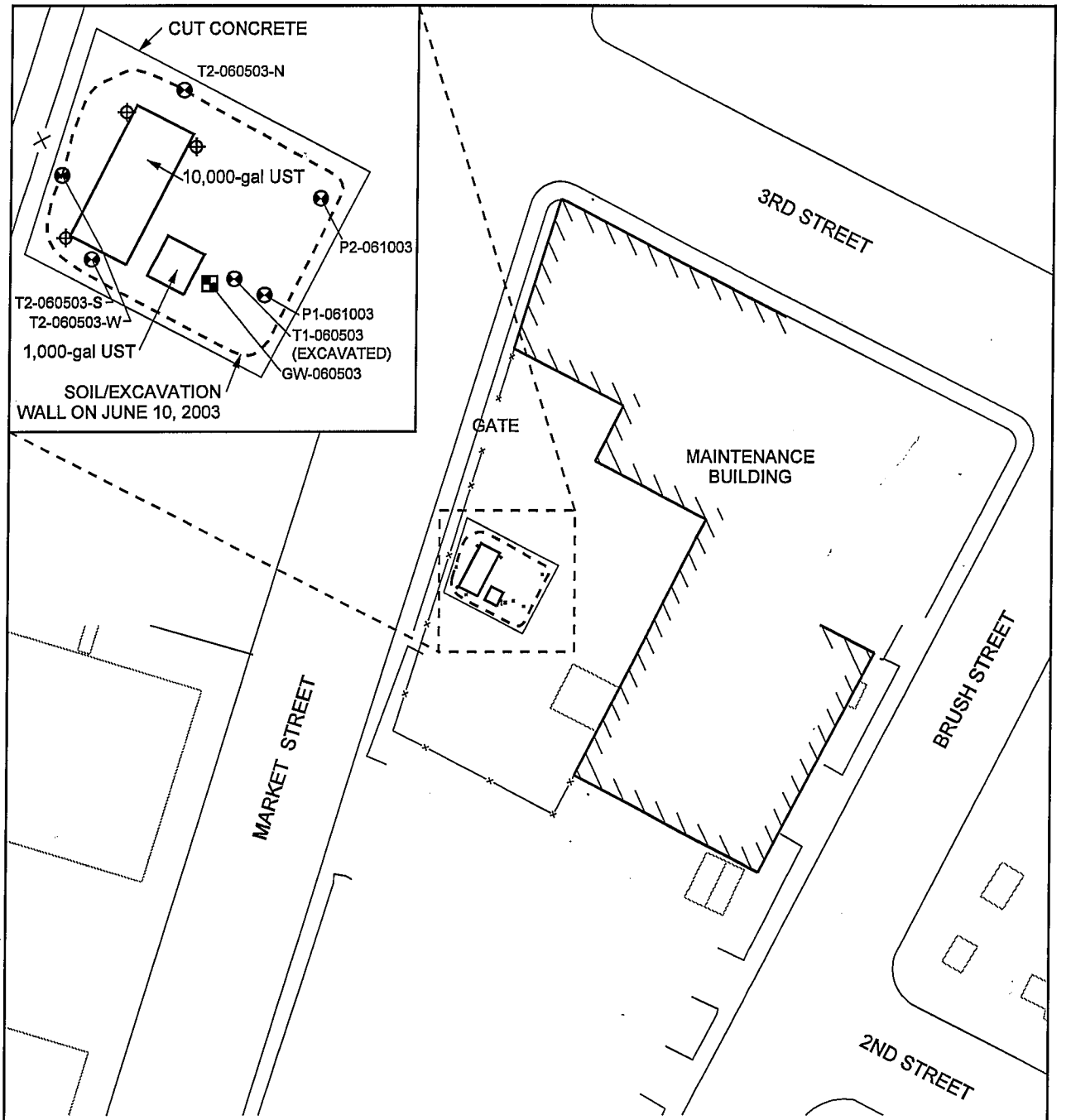

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SITE PLAN
209 Brush Street
Oakland, California

Project No.
8207.001

Figure
2

GEOMATRIX

APPENDIX A

Underground Storage Tank Removal Permit

City Of Oakland
FIRE PREVENTION BUREAU
250 Frank Ogawa Plaza, Ste. 3341
Oakland California 94612-2032
510-238-3851

Permit To Excavate And Instau, Repair, Or Remove Inflammable Liquid Tanks

Oakland, California May 29, 2003

Tank Permit Number: 23-03

Permission Is Hereby Granted To:
Removal - Underground Diesel **Tank And Excavate Commencing:** **Feet Inside:** property **Line.**

On The: West side of Brush St, 100 feet South of 3rd St

Site Address: 209 Brush St **Present Storage:**

Owner: Port of Oakland **Address:** 530 Water St, Oakland, CA 94607 **Phone:** 510-627-1406

Applicant: Geomatrix Consultants **Address:** 2101 Webster st, 12th Fl, Oakland, CA 94612 **Phone:** 510-663-4141

Dimensions Of Street (sidewalk) Surface To Be Disturbed : X **No. Of Tanks** 2 **Capacity** 1000 **Gallons, Each**

Remarks

This Permit Is Granted In Accordance With Existing City Ordinances. Owner Hereby Agrees To Remove Tanks On Discontinuance Of Use Or When Notified By The City Authorities When Installing, Removing Or Repairing Tanks, No Open Flame To Be On Or Near Premises.

CERTIFICATE OF TANK AND EQUIPMENT INSPECTION

Type Of Inspection:

Approved: Sandra ... [signature]
Fire Marshal

Inspection Fee Paid: $ 650.00

Received By: C. T. Clark - chk #054523, rec # 857350

Inspected And Passed On: ______
By: ______

UST/AST Installations/modifications:
Pressure Test: Inspected By: ______ **Date:** ______
Primary Piping Test: Inspected By: ______ **Date:** ______
Secondary Containment & Sump Testing:
Inspected By: ______ **Date:** ______
Final: Inspected By: ______ **Date:** ______

Before Covering Tanks, Above Certification Must Be Signed *When Ready For Inspection Notify* ***Fire Prevention Bureau*** *238-3851*

THIS PERMIT MUST BE LEFT ON THE WORK SITE AS AUTHORITY THEREFORE

Distribution: White - Fire Prevention Bureau, Yellow - Contractor, Pink - Electrical Inspection

CITY OF OAKLAND
FIRE PREVENTION BUREAU
250 Frank Ogawa Plaza, Suite 3341
Oakland, California 94612-2032
(510) 238-3851

APPLICATION for PERMIT to INSTALL, REMOVE or REPAIR TANKS
In the CITY OF OAKLAND

Request Submittal Date: April 30, 2003

PLEASE CIRLCE APPROPRIATE ACTIONS: Application is hereby made for permit to:

(a) Remove (b) Install (c) Repair (d) Modify (e) Abandon/Close in Place A

(a) Gasoline (b) Fuel oil (c) Diesel (d)_____tank(s) and excavate, commencing:

(a) four feet inside the curb line*; (b) inside the property line; (c) aboveground: (d) underground tank(s)
*inside curb line, please attach copy of sidewalk/excavation permit from PLANNING AND ~~BUILDING~~

on the West side of Brush St. Ave. 100 feet South of 3rd St. Ave.

Site Address: 209 Brush Street Present storage_____

Owner: Port of Oakland Address 530 Water Street Phone (510) 627-1406
Oakland, CA 94607

Applicant: Geomatrix Consultants Address 2101 Webster St 12th Floor Phone (510) 663-4141
Oakland, CA 94612

Sidewalk surface to be disturbed 0 X 0 Number of Tanks 2 Capacity 550 Gallons ea.

Remarks_____

Signature [signature] (Geomatrix)

REVIEWED
OAKLAND FIRE DEPARTMENT
BY: [signature]
DATE: 5/30/03
ALL INSPECTIONS REQUIRE 48 HOURS NOTICE

PLEASE ATTACH/SUBMIT: (All applicants must have a City Business License Permit)

- (2) Copies of Closure Plans for underground tank removal (s)
- (2) Sets of plans and (1) copy of specifications for above ground tank removal
- (2) Sets of plans and (2) sets of application packets for underground tank installation/modifications
- (2) Sets of plans for aboveground tank installation and specifications
- copy or prepare to show Planning and Building approval for aboveground tank removal and tank repair

NOTE: FOR TANK INSTALLATION PLEASE SUBMIT THIS APPLICATION FORM ALONG WITH A APPLICATION FOR PERMIT TO OPERATE, MAINTAIN OR STORE

FOR OFFICE USE ONLY

Permit No. 23-03 Amt. Recv'd 650 Date Issued: 5-29-03

Copies to: Electrical Inspection ck# 054523 Cash_____

Receipt# 857350 Recv'd by: C R

City of Oakland, Fire Department, Office of Emergency Services
Hazardous Materials Program
APPLICATION FOR UNDERGROUND TANK REMOVAL

FACILITY

Project Contact & Phone #: Michael McMillan

Facility Name: Port of Oakland, Harbor Facilities — Phone#: 510-627-1406

Address: 209 Brush Street

Cross Street: 2nd Street

Owner/Operator: Port of Oakland — Phone #: 510-272-1100

CONTRACTOR

Contractor Name: Foss Environmental Services Company — Phone #: 510-749-4139

Contractor Address: 1605 Ferry Point, Alameda, CA 94501 — CA License #: 716581 — Class: A, HAZ, HIC, ASB

Hazardous Waste Certified: Haz. substance removal (Qualifying license category + remedial actions) Yes ☒ No ☐ — Workers Comp#: IS 02022267, 3BA164329-00

City of Oakland Business Tax License #: 29234 — Permit #:

Does this site have a leaking UST (or did it have a leaking tank system?) Yes ☒ No ☐

TANKS

State Tank ID#	Tank Size	Material That Was Stored	Proposed Removal Date
39-000568-049501	10,000 gallons	unleaded gasoline	May 5, 2003
39-000568-049502	1,000 gallons	diesel	May 5, 2003
39-			
39-			
39-			
39-			

REVIEWED
OAKLAND FIRE DEPARTMENT
BY:
DATE: 5 May 03
ALL INSPECTIONS REQUIRE 48 HOURS NOTICE

PLAN

___APPROVED ___APPROVED WITH CONDITION(S) ___DISAPPROVED

PLAN REVIEWER S SIGNATURE _____ DATE OF APPROVAL _____

APPLICANT MUST PERFORM ALL WORK IN ACCORDANCE WITH CITY OF OAKLAND ORDINANCES, STATE LAWS, AND RULES AND REGULATIONS OF THE CITY OF OAKLAND FIRE SERVICES AGENCY. OWNER OR LICENSED AGENT S SIGNATURE CERTIFIES THE FOLLOWING: I CERTIFY THAT IN THE PERFORMANCE OF THE WORK FOR WHICH THIS INSTALLATION PLAN IS ISSUED, I SHALL NOT EMPLOY ANY PERSON IS SUCH A MANNER AS TO BECOME SUBJECT TO WORKER S COMPENSATION LAWS OF CALIFORNIA. CONTRACTOR S HIRING OR SUBCONTRACTING SIGNATURE CERTIFIES THE FOLLOWING: I CERTIFY THAT IN THE PERFORMANCE OF THE WORK FOR WHICH THIS INSTALLATION PLAN IS ISSUED, I SHALL EMPLOY PERSONS SUBJECT TO WORKER S COMPENSATION LAWS OF CALIFORNIA.

APPLICANT S SIGNATURE TITLE: DATE:

INDICATE THE RESPONSIBLE PARTY TO BE BILLED FOR ADDITIONAL FSA/OES STAFF TIME EXPENDED BEYOND THE HOURS COVERED BY THE INITIAL DEPOSIT AMOUNT. THE PARTY MUST ACKNOWLEDGE THIS RESPONSIBILITY FOR THE ADDITIONAL BILLING BY SIGNATURE AND DATE BELOW.

NAME Jennifer Patterson, Geomatrix Consultants

MAILING ADDRESS 2101 Webster Street, 12th Floor Oakland, CA 94612
STREET **CITY, STATE, ZIP**

DAY PHONE NUMBER 510-663-4167
area code **phone #**

SIGNATURE J. L Pat

DATE 4/30/03

CITY OF OAKLAND
Fire Department
Fire Prevention Bureau
Hazardous Materials Program
250 Frank H. Ogawa Plaza, Ste. 3341
Oakland, CA 94612-2032

UNDERGROUND TANK CLOSURE PLAN

(Complete according to instructions)

1) Name of Business Port of Oakland

Business Owner or Contact Person (PRINT) Michael McMillan

2) Site Address 209 Brush Street

City Oakland Zip 94607 Phone NA

3) Mailing Address 530 Water Street

City Oakland Zip 94607 Phone 510-627-1406

4) Property Owner Port of Oakland

Business Name (if applicable)

Address 530 Water Street

City, State Oakland CA Zip 94607

5) Generator name under which tank will be manifested

Port of Oakland

EPA ID Under which tank will be manifested CAL 000015571

6) Contractor Foss Environmental Services Company

Address 1605 Ferry Point

City Alameda Phone (510)749-4139

License Type A, HAZ, HIC, ASB IDS

Effective January 1, 1992, Business and Professional Code Section 7058.7 require contractors to also hold Hazardous Waste certification issued by the State Contractor License Board

7) Consultant (if applicable) Geomatrix Consultants, Inc.
Address 2101 Webster St. 12th Floor
City, State Oakland, CA Phone 510-663-4100

8) Main Contact Person for Investigation (if applicable)

Name Erin Zavatsin Title Staff Engineer

Company Geomatrix Consultants, Inc.

Phone (510) 663-4199

9) Number of underground tanks being closed with this plan 2 (Confirmed with owner operator)

10) State Registered Hazardous Waste Transporters/Facilities (see instructions)

****Underground storage tanks must be handled as hazardous waste ****

a) Product/Residual Sludge/Rinsate Transporter Already emptied and cleaned

Name EPA I.D. NO.

Hauler License No. License Exp. Date

Address

City State Zip

b) Product/Residual Sludge/Rinsate Disposal Site Done

Name EPA ID No.

Address

City State Zip

c) Tank and Piping Transporter

Name Foss Environmental EPA I.D. No. CAR000030114

c) Hauler License No. 114013 License Exp. Date 3/31/04

Address 1605 Ferry Point

City Alameda State CA Zip 94501

d) Tank and Piping Disposal Site

Name ECI EPA I.D. No. CAD009466392

Address 255 Parr Blvd.

City Richmond State CA Zip 94801

11) Sample Collector

Name Erin Zavarin

Company Geomatrix Consultants, Inc.

Address 2101 Webster Street, 12th Floor

City Oakland State CA Zip 94612

Phone 510-663-4199

12) Laboratory

Name Curtis and Tompkins

Address 2323 5th Street

City Berkeley State CA Zip 94710

State Certification No. 01107 CA

13) Have tanks or pipes leaked in the past Yes ☒ No ☐ Unknown ☐

If yes, describe The tanks ceased operation on April 12, 2002, as a result of failing their annual tank monitoring test. The tanks were emptied of their contents.

14) Describe methods to be used for rendering tank (s): inert:

Tanks have been cleaned already. If necessary, dry ice will be used.

Before tanks are pumped out and inserted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be permanently plugged.

The Bay Area Air Quality Management District, 415/771-6000 must also be contacted for tank removal permit. The use of a combustible gas indicator to verify tank inertness is required. It is the contractor's responsibility to bring a working combustible gas indicator on-site to verify that the tank is inert. **Note: you may be required to recalibrate the combustible gas indicator on site, to show that it is working properly.**

15) Tank History and Sampling Information *** (see instructions) ***

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Samples gw = groundwater
Capacity	Use History include date last used (estimated)		
10,000	Installed in 1987; upgraded in 1998. Contained unleaded gasoline. Taken out of service on 4/12/02.	Soil	If gw not present: 2 samples below tank at least 2 feet into native soil @ each end of Tk If gw present: One sample at each end of tank from sidewall at soil/gw interface.
		Groundwater	One sample from excavation after it has been purged and allowed to refill
1,000	Installed in 1987; upgraded in 1998. Contained diesel fuel. Taken out of service on 4/12/02	Same as above	Same as above

One soil sample must be collected for every 20 linear feet or piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

EXCAVATED/STOCKPILED SOIL

Stockpiled Soil volume (estimated)	Sampling Plan
150 cubic yards	One 4-part composite per 50 cubic yards; collected in clean brass tubes. Sealed w/ Teflon sheets, plastic end caps, and silicon tape.

Stockpiled soil must be placed on beamed plastic and must be completely covered by plastic sheeting

Will the excavated soil be returned to the excavation immediately after tank removal?

☐ yes ☒ No ☐ unknown

If yes, explain reasoning_____

If unknown at this point in time, please be aware that excavated soil may no be returned to the excavation without prior approval from Fire Services Agency, Office of Emergency Services. This means that the contractor, consultant, or responsible party must communicate with the Hazardous Materials Inspector **IN ADVANCE** of backfilling operations.

16. Chemical methods and associated detection limits to be used for analyzing samples:

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed.
See attached Table 2.

17. Submit Site Health and Safety Plan (see Instructions)

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit	
			Soil	Water
TPHg	—	EPA 8015 Modified	1.0 ppm	50 ppb
TPHd	silica gel preparation (gw)	EPA 8015 Modified	1.0 ppm	50 ppb
BTEX	—	EPA 8260	.005 ppm	0.5 ppb
MTBE	—	EPA 8260	.005 ppm	0.5 ppb
Pb		CA LUFT-1	0.15 ppm	3 ppb

18. Submit Workers Compensation Certificate copy

    Name of Insurer Eagle Pacific Insurance Company / Lumbermens Mutual Casualty Co.

19. Submit Plot Plan ***(Be Instructions)***

20. Enclose Permit fee (See Instructions)

21. Report any leaks or contamination to this office within 5 days of discovery.

    The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report, (ULR) form.

22. Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground storage Tank Permit Application) Forms A and B (one B form for each UST to be removed) (mark box 8 for tank removed in the upper right hand corner)

I declare that to, the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that proved above, may be needed in order to obtain approval from the Hazardous Materials Division and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA. (Occupational Safety and health Administration) requirements concerning; personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his age and that this responsibility is not shared nor assumed by the City of Oakland.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Inspector at least three working days in advance of site-work, to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business Foss Environmental

Name of Individual Brian Eckhoff

Signature _____ Date 4-30-03

PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Circle one)

Name of Business Port of Oakland

Name of Individual Jeffrey R. Jones

Signature [signature] Date 4/30/03

General Instructions

- Three (3) copies of this plan plus attachments and permit must be submitted to this Department.
- Any cutting into tanks requires Fire Services Agency approval.
- One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.
- State of California Permit Application Forms A and B are to submit to this office One Form A per site, one Form B for each removed tank.

Line Item Specific Instructions

2. SITE ADDRESS
Address at which closure is taking place.

5. EPA I.D. NO. - under which the tanks will be manifested
EPA I.D. numbers may be obtained from the State Department of Toxic Substances Control, 916/324-1781

6. CONTRACTOR
Prime contractor for the project.

10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
c) Tanks must be hauled as hazardous waste.
d) This is the place where tanks will be taken for cleaning.

15) TANK HISTORY AND SAMPLING INFORMATION
Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.
Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the trig} water mark, etc.

16) CHEMICAL METHODS AND ASSOCIATED DETECTION LIMITS
See attached Table 2.

17) SITE HEALTH AND SAFETY PLAN
A site specific Health and Safety plan must be submitted. We advocate the site health and safety plan include the following items, at a minimum:
a) The name and responsibilities of the site health and safety officer.
b) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards;

c) Identification of health and safety hazards of each work task. Include potential fire, explosion, physical, and chemical hazards;

SITE HEALTH AND SAFETY PLAN

d) For each hazard, identify the action levels (contaminant concentrations in air) or physical conditions;
e) Description of the work habit changes triggered by the above action levels or physical conditions;
f) Frequency and types of air and personnel monitoring - along with the environmental sampling techniques and instrumentation - to be used to detect the above action levels. Include instrumentation maintenance and calibration methods and frequencies;
h) Confined space entry procedures-(if applicable);
g) Decontamination procedures;
I) Measures to be taken to secure the site, excavation and stockpiled soils during and after work hour (e.g. barricades, caution tape, fencing, trench plates, plastic sheeting, security guard, etc.);
j) Spill containment/emergency/contingency plan. Be sure to include emergency phone numbers, the location of the phone nearest the site, and directions to the hospital near the site;
k) Documentation that all site workers have received the appropriate ASIA approved training and participate medical surveillance per 29 CFR 1910.120;

1) A page for employees to sign acknowledging that they have read and will comply with the site health and safety plan.

The safety plan must be distributed to all employees and contractors working in hazardous waste operations on site. A complete copy of the site health and safety plan along with any standard operating procedures shall be on site and accessible at all times.

Hazardous Waste Operations and Emergency Response; Final Rule, March 6, 1989; Safety plans of certain underground tank sites may need to meet the complete requirements of this Rule.

19) PLOT PLAN

The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:

a) Scale;
b) North Arrow;
c) Property Lines;
d) Location of all structures;
e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
f) Streets;
g) Underground conduits, sewers water lines utilities;
h) Existing wells; drinking monitoring, etc;
I) Depth to ground water; and
j) All existing tank(s) and piping in addition to the tank(s) being removed.

20) PERMIT FEE

A check payable to the City of Oakland for the amount indicated must accompany the plans.

21) Blank unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from this office or from the San Francisco Regional Water Quality Control Board (510) 286-1255. Larger quantities may be directly from the State Water Resources Control Board at (916) 739-2421.

22) TANK CLOSURE REPORT

The Tank Closure reports: General description of the closure activities, indicate;

a) Description of tank, fittings and piping conditions. Size and former contents; note any corrosion, pitting, holes;
b) Description of the excavation itself. Include tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential pathways the depth to any observed ground water, locations of stained or odor-bearing oil, and descriptions of any observed free product or sheen;
c) Detailed description of sampling methods., i.e. - backhoe bucket, drive sampler, bailer, bottles (s), sleeves;
d) Description of any remedial measures conducted at the time of tank removal;
e) To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations include a copy of the plot plan prepared for the Tank Closure-plan under item #19;
f) Chain of custody records;
g) Copies of signed laboratory reports;
h) Copies of TSDF to Generator Manifests for all hazardous wastes hauled offsite (sludge, Rinsate, tanks and piping, contaminated soil, etc), and
i) Documentation of the disposal of/and volume and final destination all non-manifested contaminated soil disposed offsite.

FIRE PREVENTION BUREAU

Tank Installation/Removal Processing

All Tank installation/removal plans and applications will be accepted in the Fire Prevention Bureau. Please provide verification/copy of your City Business License Permit (238-3704). **An application to Install, Repair or Remove** and the following are required for complete submittal:

Permit Type	Closure Plans	U.G.Tank Install/Modify Plans App	Plans (2sets)	Specs	Letter to FM	Plot Plan	Forms A, B	Forms A,B,C	App For Permit to Operate, Maintain or Store
Underground Tank Removal	X					X	X		
Abandon/Close In Place	X					X	X		
Aboveground Tank Removal*			X	X					
Underground Tank Installation/Modification		X	X	X				X	X
Aboveground Tank Installation			X	X					X
Residential (home heating)	X					X			
Capping Vent Piping work				X	X	X			
Underground piping	X		X						
Residential (close in place)					X	X			

***Planning & Building Approval** required for **any** Zoning issues or when routing piping into buildings. When sidewalk disturbance occurs you must provide us with a copy/verification of your excavation permit..

Residential home heating oil tanks **under** 1100 gal. are exempt from State requirements (Form A & B not required), closure plans are required. **Residential** closure in place MUST accompany a letter to the attention of the Fire Marshal, Jerry E. Blueford describing why, and how the closure will be done. In addition, a plot plan should be included with the application.

Permit Fees: varies

Once the application and plans have been reviewed, you will receive your permit, by mail, within 1 to 5 days. **You must schedule in advance when you are prepared to do the work. Please call our office at least 48 hours in advance: (510)238-3851. Be prepared to give us your Permit number**, indicated in the upper right corner of your permit. We will try to accomodate your request.

Tank Permit Fees

Type of Request	Permit Processing/Plan Check Fee	Inspection Fee	Total
Aboveground/Underground Removal (1 tank)	$350.00	$190.00	$540.00*
Aboveground Installation (1 tank)	$350.00	$380.00	$730.00*
Closure In Place (underground)(1 tank)	$350.00	$190.00	$540.00*
Dispenser Replacement or Modifications of Aboveground Tanks	$350.00	$190.00	$540.00
Capping a Vent (underground tank)	$100.00	$ 50.00	$150.00
Alter & Repair Monitoring System; Overfill containment installation (aboveground/underground tanks)	$100.00	$ 50.00	$150.00
Modify, Remove, Repair and Replace Piping, Dispensers, Sumps of Underground Tanks	$350.00	$190.00	$540.00*

Underground Tank Installation Fees				
# of Tanks	Annual Fee	Permit Processing/Plan Check Fee	Inspection Fee	Total Payment
1	$210	$ 350	$380	$ 940
2	$312	$ 450	$380	$1142
3	$415	$ 550	$380	$1345
4	$521	$ 650	$380	$1551
5	$603	$ 750	$380	$1733
6	$717	$ 850	$380	$1947
7	$811	$ 950	$380	$2141

Note:

*$110.00 for each additional tank

- A separate permit will be issued for tank Removal, Installation etc.
- After hour inspections require additional fees at a rate of $95.00 an hour

rev: 09/00

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - FACILITY

(one page per site) Page 1 of 5

TYPE OF ACTION (Check one item only) ☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☐ 4. AMENDED PERMIT ☐ 5.CHANGE OF INFORMATION specify change local use only _____ ☐ 6.TEMPORARY SITE CLOSURE ☐ 7.PERMANENTLY CLOSED SITE ☒ 8. TANK REMOVED 400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Harbor Facilities

FACILITY ID#: 1

NEAREST CROSS STREET 401: Brush St + 2nd Street

BUSINESS TYPE 403: ☐ 1. GAS STATION ☐ 3. FARM ☐ 5. COMMERCIAL ☐ 2. DISTRIBUTOR ☐ 4. PROCESSOR ☒ 6. OTHER

FACILITY OWNER TYPE 402: ☒ 4. LOCAL AGENCY/DISTRICT* ☐ 1. CORPORATION ☐ 5. COUNTY AGENCY* ☐ 2. INDIVIDUAL ☐ 6. STATE AGENCY* ☐ 3. PARTNERSHIP ☐ 7. FEDERAL AGENCY*

TOTAL NUMBER OF TANKS REMAINING AT SITE 404: 0

Is facility on Indian Reservation or trustlands? 405: ☐ Yes ☒ No

*If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.) 406: Jeffrey R. Jones

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407: Port of Oakland

PHONE 408: 510-627-1406

MAILING OR STREET ADDRESS 409: 530 Water Street

CITY 410: Oakland

STATE 411: CA

ZIP CODE 412: 94607

PROPERTY OWNER TYPE 413: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☒ 4. LOCAL AGENCY / DISTRICT ☐ 6. STATE AGENCY ☐ 3. PARTNERSHIP ☐ 5. COUNTY AGENCY ☐ 7. FEDERAL AGENCY

III. TANK OWNER INFORMATION

TANK OWNER NAME 414: Port of Oakland

PHONE 415: 510-627-1406

MAILING OR STREET ADDRESS 416: 530 Water Street

CITY 417: Oakland

STATE 418: CA

ZIP CODE 419: 94607

TANK OWNER TYPE 420: ☐ 1. CORPORATION ☐ 2. INDIVIDUAL ☒ 4. LOCAL AGENCY / DISTRICT ☐ 6. STATE AGENCY ☐ 3. PARTNERSHIP ☐ 5. COUNTY AGENCY ☐ 7. FEDERAL AGENCY

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- 00 05 68 Call (916) 322-9669 if questions arise 421

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(s) 422: ☒ 1. SELF-INSURED ☐ 2. GUARANTEE ☐ 3. INSURANCE ☐ 4. SURETY BOND ☐ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☐ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOVT MECHANISM ☐ 99. OTHER:

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. 423: ☐ 1. FACILITY ☐ 2. PROPERTY OWNER ☒ 3. TANK OWNER

VII. APPLICANT SIGNATURE

Certification – I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT

DATE 424: 4/30/03

PHONE 425: 510-663-4167

NAME OF APPLICANT (print) 426: Jennifer Patterson, Geomatrix Consultants

TITLE OF APPLICANT 427: Senior Engineer

STATE UST FACILITY NUMBER (For local use only) 428:

1998 UPGRADE CERTIFICATE NUMBER (For local use only) 429:

UNIFIED PROGRAM CONSOLIDATED FORM

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS

(two pages per tank)

TYPE OF ACTION (Check one item only) ☐ 1 NEW SITE PERMIT ☐ 4 AMENDED PERMIT ☐ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE ☐ 7 PERMANENTLY CLOSED ON SITE ☐ 3 RENEWAL PERMIT (Specify reason – for local use only) (Specify reason – for local use only) ☒ 8 TANK REMOVED 430

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 3: Harbor Facilities

FACILITY ID:

LOCATION WITHIN SITE (Optional) 431

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434
EF16	Joor	If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
1987	1,000	1

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439
☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)
☐ 2. NON-FUEL PETROLEUM
☐ 3. CHEMICAL PRODUCT
☐ 4. HAZARDOUS WASTE (Includes Used Oil)
☐ 95. UNKNOWN

PETROLEUM TYPE 440
☐ 1a. REGULAR UNLEADED ☐ 2. LEADED ☐ 5. JET FUEL
☐ 1b. PREMIUM UNLEADED ☒ 3. DIESEL ☐ 6. AVIATION FUEL
☐ 1c. MIDGRADE UNLEADED ☐ 4. GASOHOL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441

CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443
☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN
☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444
☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☒ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER

TANK MATERIAL – secondary tank (Check one item only) 445
☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER
☐ 5. CONCRETE ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446
☐ 1. RUBBER LINED ☐ 3. EPOXY LINING ☐ 5. GLASS LINING ☐ 95. UNKNOWN
☐ 2 ALKYD LINING ☐ 4 PHENOLIC LINING ☒ 6 UNLINED ☐ 99 OTHER

DATE INSTALLED 447 _____ (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only) 448
☐ 1 MANUFACTURED CATHODIC PROTECTION ☒ 3 FIBERGLASS REINFORCED PLASTIC ☐ 95 UNKNOWN
☐ 2 SACRIFICIAL ANODE ☐ 4 IMPRESSED CURRENT ☐ 99 OTHER

DATE INSTALLED 449 _____ (For local use only)

SPILL AND OVERFILL (Check all that apply) YEAR INSTALLED 1998 450 TYPE (local use only) 451
☒ 1 SPILL CONTAINMENT
☒ 2 DROP TUBE
☒ 3 STRIKER PLATE

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 1998 452
☒ 1 ALARM ☐ 3 FILL TUBE SHUT OFF VALVE
☐ 2 BALL FLOAT ☐ 4 EXEMPT
Auto shutoff

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453
☐ 1 VISUAL (EXPOSED PORTION ONLY)
☐ 2 AUTOMATIC TANK GAUGING (ATG)
☐ 3 CONTINUOUS ATG
☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
☐ 5 MANUAL TANK GAUGING (MTG)
☐ 6 VADOSE ZONE
☐ 7 GROUNDWATER
☐ 8 TANK TESTING
☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454
☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
☒ 2 CONTINUOUS INTERSTITIAL MONITORING
☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	_____ gallons	☐ Yes ☐ No

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SYSTEM TYPE ☐ 1. PRESSURE ☒ 2. SUCTION ☐ 3. GRAVITY 458		☐ 1. PRESSURE ☐ 2. SUCTION ☐ 3. GRAVITY 459	
CONSTRUCTION ☐ 1. SINGLE WALL ☐ 3. LINED TRENCH ☐ 99. OTHER 460		☐ 1. SINGLE WALL ☐ 95. UNKNOWN 462	
MANUFACTURER ☒ 2. DOUBLE WALL ☐ 95. UNKNOWN		☐ 2. DOUBLE WALL ☐ 99. OTHER	
MANUFACTURER 461		MANUFACTURER 463	
☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE w/100% METHANOL		☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE W/100% METHANOL	
☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL ☐ Unknown		☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL	
☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 99. Other		☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 8. FLEXIBLE (HDPE) ☐ 99. OTHER	
☒ 4. FIBERGLASS ☐ 8. FLEXIBLE (HDPE)		☐ 4. FIBERGLASS ☐ 9. CATHODIC PROTECTION	
☐ 5. STEEL W/COATING ☐ 9. CATHODIC PROTECTION 464		☐ 5. STEEL W/COATING ☐ 95. UNKNOWN 465	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING

SINGLE WALL PIPING 466

PRESSURIZED PIPING (Check all that apply):

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

CONVENTIONAL SUCTION SYSTEMS

☐ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
- ☐ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
- ☐ b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
- ☐ c. NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☒ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

ABOVEGROUND PIPING

SINGLE WALL PIPING 467

PRESSURIZED PIPING (Check all that apply):

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

☐ 4. DAILY VISUAL CHECK

CONVENTIONAL SUCTION SYSTEMS (Check all that apply)

☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM

☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW (Check all that apply):

☐ 8. DAILY VISUAL MONITORING

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
- ☐ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
- ☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
- ☐ c NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LEAK DETECTOR

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT

DATE INSTALLED 468

- ☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE
- ☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS
- ☐ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS
- ☐ 4. DAILY VISUAL CHECK
- ☐ 5. TRENCH LINER / MONITORING
- ☐ 6. NONE Unknown 469

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR: Jeffrey R. Jones

DATE: 4/30/03 470

NAME OF OWNER/OPERATOR (print): Jeffrey R. Jones 471

TITLE OF OWNER/OPERATOR: Environmental Compliance Supervisor 472

Permit Number (For local use only) 473 | Permit Approved (For local use only) 474 | Permit Expiration Date (For local use only) 475

UNIFIED PROGRAM CONSOLIDATED FORM

UNDERGROUND STORAGE TANKS – TANK PAGE 1

TANKS

(two pages per tank)

TYPE OF ACTION (Check one item only) ☐ 1 NEW SITE PERMIT ☐ 4 AMENDED PERMIT ☐ 5 CHANGE OF INFORMATION ☐ 6 TEMPORARY SITE CLOSURE ☐ 3 RENEWAL PERMIT (Specify reason – for local use only) (Specify reason – for local use only) ☐ 7 PERMANENTLY CLOSED ON SITE ☒ 8 TANK REMOVED

BUSINESS NAME (Same as FACILITY NAME or DBA – Doing Business As) 430: Harbor Facilities | 3 | FACILITY ID:

LOCATION WITHIN SITE (Optional) 431

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK ☐ Yes ☒ No 434 (If "Yes", complete one page for each compartment.)
EF 1S	Joor	
DATE INSTALLED (YEAR/MO) 435: 1987	TANK CAPACITY IN GALLONS 436: 10,000	NUMBER OF COMPARTMENTS 437: 1

ADDITIONAL DESCRIPTION (For local use only) 438

II. TANK CONTENTS

TANK USE 439
☒ 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)
☐ 2. NON-FUEL PETROLEUM
☐ 3. CHEMICAL PRODUCT
☐ 4. HAZARDOUS WASTE (Includes Used Oil)
☐ 95. UNKNOWN

PETROLEUM TYPE 440
☒ 1a. REGULAR UNLEADED ☐ 2. LEADED ☐ 5. JET FUEL
☐ 1b. PREMIUM UNLEADED ☐ 3. DIESEL ☐ 6. AVIATION FUEL
☐ 1c. MIDGRADE UNLEADED ☐ 4. GASOHOL ☐ 99. OTHER

COMMON NAME (from Hazardous Materials Inventory page) 441

CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 443
☐ 1. SINGLE WALL ☐ 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER ☐ 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM ☐ 95. UNKNOWN
☒ 2. DOUBLE WALL ☐ 4. SIGNLE WALL IN VAULT ☐ 99. OTHER

TANK MATERIAL – primary tank (Check one item only) 444
☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☒ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER

TANK MATERIAL – secondary tank (Check one item only) 445
☐ 1. BARE STEEL ☐ 3. FIBERGLASS / PLASTIC ☐ 5. CONCRETE ☐ 95. UNKNOWN
☐ 2. STAINLESS STEEL ☐ 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) ☐ 8. FRP COMPTIBLE W/100% METHANOL ☐ 99. OTHER
☐ 5. CONCRETE ☐ 10. COATED STEEL

TANK INTERIOR LINING OR COATING (Check one item only) 446
☐ 1. RUBBER LINED ☐ 3. EPOXY LINING ☐ 5. GLASS LINING ☐ 95. UNKNOWN
☐ 2 ALKYD LINING ☐ 4 PHENOLIC LINING ☒ 6 UNLINED ☐ 99 OTHER
DATE INSTALLED 447 (For local use only)

OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only) 448
☐ 1 MANUFACTURED CATHODIC PROTECTION ☒ 3 FIBERGLASS REINFORCED PLASTIC ☐ 95 UNKNOWN
☐ 2 SACRIFICIAL ANODE ☐ 4 IMPRESSED CURRENT ☐ 99 OTHER
DATE INSTALLED 449 (For local use only)

SPILL AND OVERFILL (Check all that apply)
YEAR INSTALLED 1998 450 TYPE (local use only) 451
☒ 1 SPILL CONTAINMENT
☒ 2 DROP TUBE
☒ 3 STRIKER PLATE

OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 1998 452
☒ 1 ALARM ☐ 3 FILL TUBE SHUT OFF VALVE
☐ 2 BALL FLOAT ☐ 4 EXEMPT
Auto Shut-off

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453
☐ 1 VISUAL (EXPOSED PORTION ONLY)
☐ 2 AUTOMATIC TANK GAUGING (ATG)
☐ 3 CONTINUOUS ATG
☐ 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING
☐ 5 MANUAL TANK GAUGING (MTG)
☐ 6 VADOSE ZONE
☐ 7 GROUNDWATER
☐ 8 TANK TESTING
☐ 99 OTHER

IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454
☐ 1 VISUAL (SINGLE WALL IN VAULT ONLY)
☒ 2 CONTINUOUS INTERSTITIAL MONITORING
☐ 3 MANUAL MONITORING

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
	_____ gallons	☐ Yes ☐ No

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SYSTEM TYPE ☐ 1. PRESSURE ☒ 2. SUCTION ☐ 3. GRAVITY 458		☐ 1. PRESSURE ☐ 2. SUCTION ☐ 3. GRAVITY 459	
CONSTRUCTION ☐ 1. SINGLE WALL ☐ 3. LINED TRENCH ☐ 99. OTHER 460		☐ 1. SINGLE WALL ☐ 95. UNKNOWN 462	
MANUFACTURER ☒ 2. DOUBLE WALL ☐ 95. UNKNOWN		☐ 2. DOUBLE WALL ☐ 99. OTHER	
MANUFACTURER 461		MANUFACTURER 463	
☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE w/100% METHANOL		☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE W/100% METHANOL	
☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL ☐ Unknown		☐ 2. STAINLESS STEEL ☐ 7. GALVANIZED STEEL	
☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 99. Other		☐ 3. PLASTIC COMPATIBLE W/ CONTENTS ☐ 8. FLEXIBLE (HDPE) ☐ 99. OTHER	
☒ 4. FIBERGLASS ☐ 8. FLEXIBLE (HDPE)		☐ 4. FIBERGLASS ☐ 9. CATHODIC PROTECTION	
☐ 5. STEEL W/COATING ☐ 9. CATHODIC PROTECTION 464		☐ 5. STEEL W/COATING ☐ 95. UNKNOWN 465	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING

SINGLE WALL PIPING 466

PRESSURIZED PIPING (Check all that apply):

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

CONVENTIONAL SUCTION SYSTEMS

☒ 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
- ☐ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
- ☐ b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
- ☐ c. NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☒ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

ABOVEGROUND PIPING

SINGLE WALL PIPING 467

PRESSURIZED PIPING (Check all that apply):

☐ 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.

☐ 2. MONTHLY 0.2 GPH TEST

☐ 3. ANNUAL INTEGRITY TEST (0.1GPH)

☐ 4. DAILY VISUAL CHECK

CONVENTIONAL SUCTION SYSTEMS (Check all that apply)

☐ 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM

☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)

SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):

☐ 7. SELF MONITORING

GRAVITY FLOW (Check all that apply):

☐ 8. DAILY VISUAL MONITORING

☐ 9. BIENNIAL INTEGRITY TEST (0.1 GPH)

SECONDARILY CONTAINED PIPING

PRESSURIZED PIPING (Check all that apply):

10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)
- ☐ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
- ☐ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
- ☐ c NO AUTO PUMP SHUT OFF

☐ 11. AUTOMATIC LEAK DETECTOR

☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)

SUCTION/GRAVITY SYSTEM

☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS

EMERGENCY GENERATORS ONLY (Check all that apply)

☐ 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS

☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)

☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)

☐ 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT DATE INSTALLED 468

- ☐ 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE
- ☐ 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS
- ☐ 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS
- ☐ 4. DAILY VISUAL CHECK
- ☐ 5. TRENCH LINER / MONITORING
- ☐ 6. NONE unknown 469

IX. OWNER/OPERATOR SIGNATURE

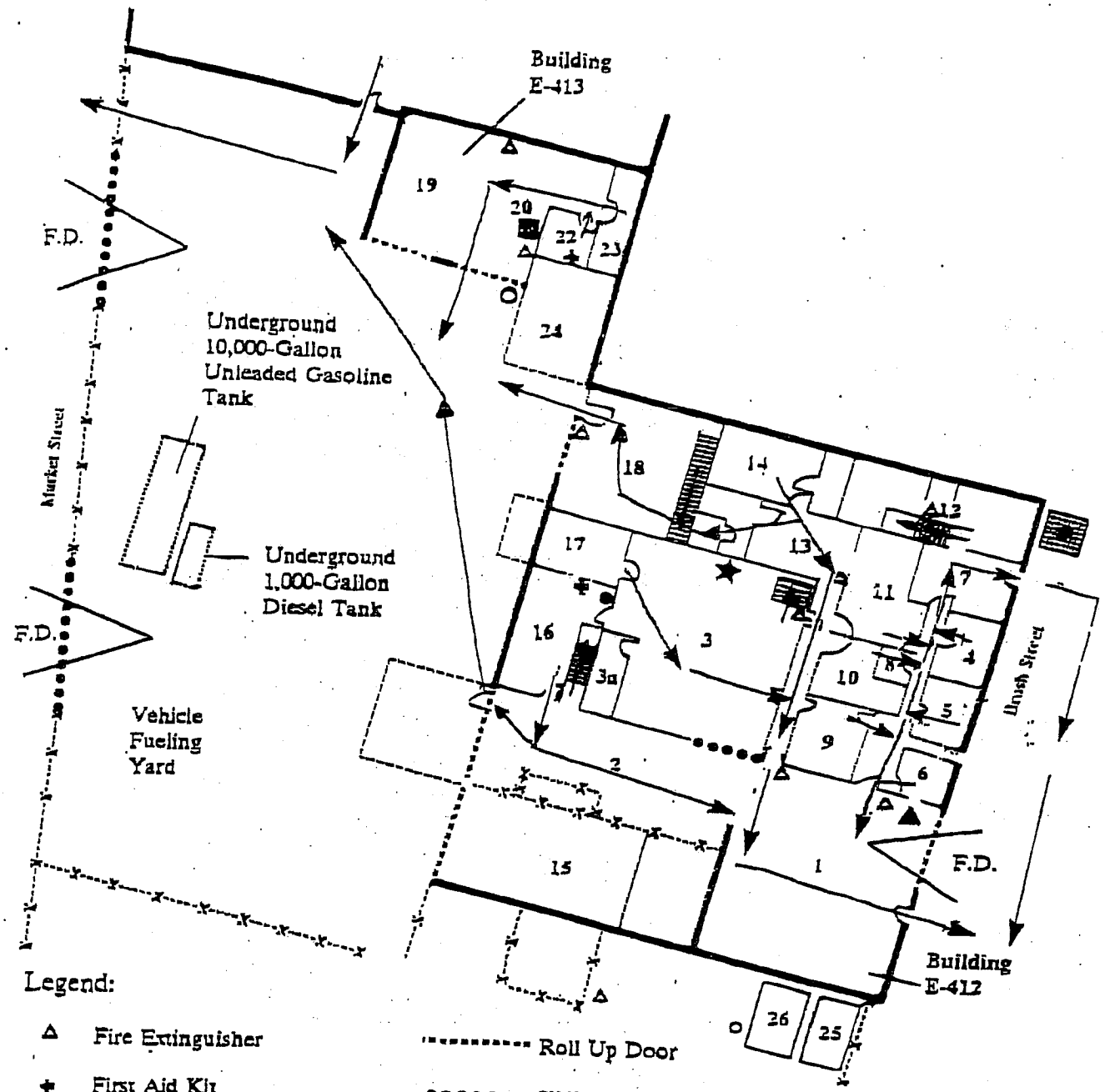
I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR	DATE 470
Jeffrey R. Jones	4/30/03
NAME OF OWNER/OPERATOR (print) 471	TITLE OF OWNER/OPERATOR 472
Jeffrey R. Jones	Environmental Compliance Supervisor

Permit Number (For local use only) 473	Permit Approved (For local use only) 474	Permit Expiration Date (For local use only) 475

BUILDINGS E-412 AND E-413 SAFETY EQUIPMENT LOCATIONS

Figure E-1



Legend:

- Fire Extinguisher
- First Aid Kit
- Eye Wash
- Emergency Oxygen
- Acid/Base Neutralizing Solutions
- F.D. Fire Department Access
- Oil Absorbent Material
- Doorway
- Roll Up Door
- Sliding Gate
- Canopy
- Stair Case
- 6 Room Number
- Fence
- Gas Valve
- Main Electrical Switch
- Egress Route

Approximate

0 30 Feet

BASELINE

MARSH — CERTIFICATE OF INSURANCE

CERTIFICATE NUMBER: SEA-000615668-04

PRODUCER

Marsh Risk & Insurance Services
California License No. 0437153
The Financial Center
1215 Fourth Avenue, Ste. 2300
Seattle, WA 98161
Attn: Merann Dickinson 206-613-2418

101093-ALAM--02-03 CG201

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER OTHER THAN THOSE PROVIDED IN THE POLICY. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES DESCRIBED HEREIN.

INSURED

Foss Environmental Services Company
1605 Ferry Point
Alameda, CA 94501

COMPANIES AFFORDING COVERAGE

COMPANY A: ZURICH AMERICAN INS.CO
COMPANY B: STEADFAST INSURANCE COMPANY
COMPANY C: EAGLE PACIFIC INSURANCE CO.
COMPANY D: LUMBERMANS MUTUAL CASUALTY COMPANY

COVERAGES This certificate supersedes and replaces any previously issued certificate for the policy period noted below.

THIS IS TO CERTIFY THAT POLICIES OF INSURANCE DESCRIBED HEREIN HAVE BEEN ISSUED TO THE INSURED NAMED HEREIN FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THE CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, CONDITIONS AND EXCLUSIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY [X] COMMERCIAL GENERAL LIABILITY [ ] CLAIMS MADE [X] OCCUR [ ] OWNER'S & CONTRACTOR'S PROT	GLO 8045684-10	11/01/02	11/01/03	GENERAL AGGREGATE PRODUCTS - COMP/OP AGG PERSONAL & ADV INJURY EACH OCCURRENCE FIRE DAMAGE (Any one fire) MED EXP (Any one person)	$ 2,000,000 $ 2,000,000 $ 1,000,000 $ 1,000,000 $ 100,000 $ 5,000
A	AUTOMOBILE LIABILITY [X] ANY AUTO [ ] ALL OWNED AUTOS [ ] SCHEDULED AUTOS [X] HIRED AUTOS [X] NON-OWNED AUTOS	BAP 8045685-08	11/01/02	11/01/03	COMBINED SINGLE LIMIT BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE	$ 1,000,000 $ $ $
	GARAGE LIABILITY [ ] ANY AUTO				AUTO ONLY - EA ACCIDENT OTHER THAN AUTO ONLY: EACH ACCIDENT AGGREGATE	$ $ $
B	EXCESS LIABILITY [X] UMBRELLA FORM [ ] OTHER THAN UMBRELLA FORM	SEO 5871131	11/01/02	11/01/03	EACH OCCURRENCE AGGREGATE	$ 5,000,000 $ 5,000,000
C D	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY THE PROPRIETOR/ PARTNERS/EXECUTIVE OFFICERS ARE: [ ] INCL [ ] EXCL	IS0202267 3BA164329-00	07/01/02 07/01/02	07/01/03 07/01/03	[X] WC STATU-TORY LIMITS [ ] OTH-ER EL EACH ACCIDENT EL DISEASE-POLICY LIMIT EL DISEASE-EACH EMPLOYEE	$ $ 1,000,000 $ 1,000,000 $ 1,000,000
B	OTHER Contractors Pollution/ Errors & Omissions	PEC 8045683-08	11/01/02	11/01/03	$1,000,000 Per Occurrence $1,000,000 Aggregate $ 50,000 Deductible	

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

The City of Oakland, a municipal corporation, acting by and through the Board of Port Commissioners, and their officers, agents, employees and representatives, while acting in the scope of their authority, are an additional insured on the General Liability, Automobile Liability and Contractors Pollution Liability policies as required by written contract with respect to work performed by the Named Insured. Waiver of Subrogation applies to General Liability, Automobile Liability, workers Compensation and Contractors Pollution Liability policies. This insurance will be primary and non-contributing with respect to

CERTIFICATE HOLDER

PORT OF OAKLAND
ATTN: RISK MNGMNT DEPT.
530 WATER ST
OAKLAND, CA 94607

CANCELLATION

SHOULD ANY OF THE POLICIES DESCRIBED HEREIN BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE INSURER AFFORDING COVERAGE WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED HEREIN, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER AFFORDING COVERAGE, ITS AGENTS OR REPRESENTATIVES, OR THE ISSUER OF THIS CERTIFICATE.

MARSH USA INC.
BY: Edward M. Belsky Edward M. Belsky

MM1 (3/02) VALID AS OF 04/09/03

ADDITIONAL INFORMATION

SEA-00061568-04

DATE (MM/DD/YY) 04/09/03

PRODUCER

Marsh Risk & Insurance Services
California License No. 0437153
The Financial Center
1215 Fourth Avenue, Ste. 2300
Seattle, WA 98161
Attn: Merann Dickinson 206-613-2418

101093-ALAM-02-03 CG201

INSURED

Foss Environmental Services Company
1605 Ferry Point
Alameda, CA 94501

COMPANIES AFFORDING COVERAGE

COMPANY E

COMPANY F

COMPANY G

COMPANY H

TEXT

CONTINUED FROM DESCRIPTION SECTION:

any other insurance available to the additional insured. MCS90 and CA9948 included under the Automobile Liability. CG 2010 attached.

CERTIFICATE HOLDER

PORT OF OAKLAND
ATTN: RISK MNGMNT DEPT.
530 WATER ST
OAKLAND, CA 94607

AUTHORIZED REPRESENTATIVE
MARSH USA INC. BY
Edward M. Belsky Edward M. Belsky

GEOMATRIX

SITE SPECIFIC HEALTH AND SAFETY PLAN

Approvals		
	Initials	Date
Prepared By	EZ	4/30/02
Approved By		

PROJECT INFORMATION

Date(s) of Field Work: *5/5/03 – 5/9/03*
Project Name: *Port of Oakland* Project Number: *8207.001*
Client: *Michael McMillan* Site Phone: *NA*
Site Address: *209 Brush Street, Oakland* ☒ Site Plan Attached
Scope of Work: *Removal of underground storage tanks*

Type of Project: ☒Environmental; ☐Geotechnical; ☐Industrial Process; ☐Other: _____
☒HAZWOPER Project: Training & Medical Surveillance must conform to 29 CFR 1910.120 & Geomatrix Guidelines.
☐Client Specific Requirements (Attached)

KEY CONTACTS

Project Manager: *Jennifer Patterson*	Phone: *510-663-4167*	Cell: *510-821-8925*
Project H&S Manager: *Don Kubik*	Phone: *510-663-4115*	Cell: *510-368-6433*
Site H&S Manager: *Erin Zavarin*	Phone: *510-663-4199*	Cell: *510-914-5165*
Client Contact: *Jeff Reuben*	Phone: *510-627-1134*	Cell: _____
Client's Site Contact: *Michael McMillan*	Phone: *510-627-1406*	Cell: _____
Other: _____	Phone: _____	Cell: _____
Other: _____		

Emergency Medical Facility: *Alta Bates Summit Medical Center*
Address: *350 Hawthorne Avenue*
Phone Number (general): *510-655-4000* Phone Number (emergency): *510-869-6600*
☒Emergency Medical Facility Confirmed ☒Map to the hospital is attached

Police: 911 Fire: 911 Paramedic/Ambulance: 911
Poison Control Center: *800-222-1222*

EMERGENCY PROCEDURES

Medical Emergencies

1. Remove injured or exposed person(s) from immediate danger if possible.
2. Evacuate other on-site personnel to a safe place in an upwind direction until it is safe for work to resume.
3. If serious injury or life-threatening condition exists, call 911 - Paramedics, fire department, police Hospital emergency room Clearly describe location, injury and conditions to dispatcher/hospital. Designate a person to direct emergency equipment to the injured person(s).
4. Provide first aid if necessary. Remove contaminated clothing only if this can be done without endangering the injured person.
5. Call the project manager and/or project health and safety officer.
6. Immediately implement steps to prevent recurrence of the accident.

Accidental Release of Hazardous Materials or Wastes

1. Evacuate all on-site personnel to a safe place in an upwind direction until the PM or PHSO determines that it is safe for work to resume.
2. Immediately instruct a designated person to contact the PM or PHSO.
3. Contain spill, if it is possible and it can be done safely.
4. Initiate cleanup.

General Emergencies

In the case of fire, flood, explosion, or other hazard, work shall be halted and the local police/ fire department shall be notified by calling 911. All on-site personnel will be immediately evacuated to a safe place.

Emergency Equipment Onsite

☒First Aid Kit; ☒Fire Extinguisher; ☐Eye Wash; ☐Other: _____

CHEMICAL HAZARDS

CHEMICAL	EXPOSURE LIMITS		KNOWN/EXPECTED CONCENTRATIONS	HEALTH HAZARDS
	OSHA	ACGIH		
Gasoline	Pel: 300 ppm	TLV: 300 ppm	Unknown	
Benzene	Pel: 1 ppm	TLV: 0.3 ppm	Unknown	
Toluene	Pel: 50 ppm	TLV: 50 ppm	Unknown	
Ethyl Benzene	Pel: 100 pm	TLV: 100 ppm	Unknown	
Xylenes	Pel: 100 pm	TLV: 100 ppm	Unknown	
MTBE	Pel: none	TLV: 40 ppm	Unknown	
Diesel	Pel: none	TLV: 100 mg/m^3	Unknown	

PHYSICAL HAZARDS:

☐ Heat Stress ☐ Cold Stress ☐ Wet ☒ Noise
☒ Slip,Trip, & Fall ☒ Heavy Equipment ☒ Electrical Hazards
☒ Underground Hazards: One Call Ticket # _____ Date Called: _____
☐ Private Locator Utilized: _____ ☐ Overhead Hazards
☐ Traffic ☒ Excavations/Trenching ☐ Confined Space
☐ Other: _____

Note: contractor to clear excavation location with USA and private utility locator.

BIOLOGICAL HAZARDS:

☐ Pathogens: _____ ☐ Mold: _____
☐ Plants: _____ ☐ Insects: _____
☐ Other Fauna: _____ ☐ Other: _____

SITE CONTROLS: *Site is a storage yard that is secured with fencing.*

PERSONAL DECONTAMINATION PROCEDURES: *Remove disposable gloves and clothing and place in plastic bags. Wash hands before eating, drinking, or smoking and at end of day.*

PERSONAL PROTECTIVE EQUIPMENT – R = REQUIRED, A = HAVE AVAILABLE

R Eye Protection: ***R*** Safety Glasses; __ Splash Goggles; __ Face Shield; __Other: _____
R Hard Hat ***R*** Steel-Toed Boots __ Chemical Resistant Boots
R Traffic Safety Vest ***A*** Hearing Protection: _____
__ Protective Clothing: ☐ Tyvek®; ☐ Coated Tyvek®; ☐ Sarinex; ☐ Other: _____
R Gloves: ☒ Nitrile; ☐ PVC; ☐ Neoprene; ☐ cloth/leather; ☐ Other _____
A Respiratory: ☐ Full-Face APR; ☒ Half-Face APR
A Filter: ☒ Organic Vapor; ☐ Acid Gas; ☒ HEPA; ☐ Other: _____
__ Other: _____.

If air monitoring in the workers' breathing zone exceeds *10 ppm* for 60 seconds or longer, upgrade to Level C (APR) or vacate the immediate area.

MONITORING EQUIPMENT

☒ Photo Ionization Detector with _____ eV lamp ☐ Flame Ionization Detector
☐ Combustible Gas Indicator ☐ Oxygen Meter
☐ Detector Tube (Brand: _____) – Tubes: _____
☐ Hydrogen Sulfide Meter
☐ Passive Dosimeter _____
☐ Air Sampling Pump – Filter Media: _____
☒ Other: *Contractor will provide combustible gas indicator to monitor excavation and tanks.*

GEOMATRIX

TAILGATE SAFETY MEETING

Date:

Project Name:

Project Number:

Site Location:

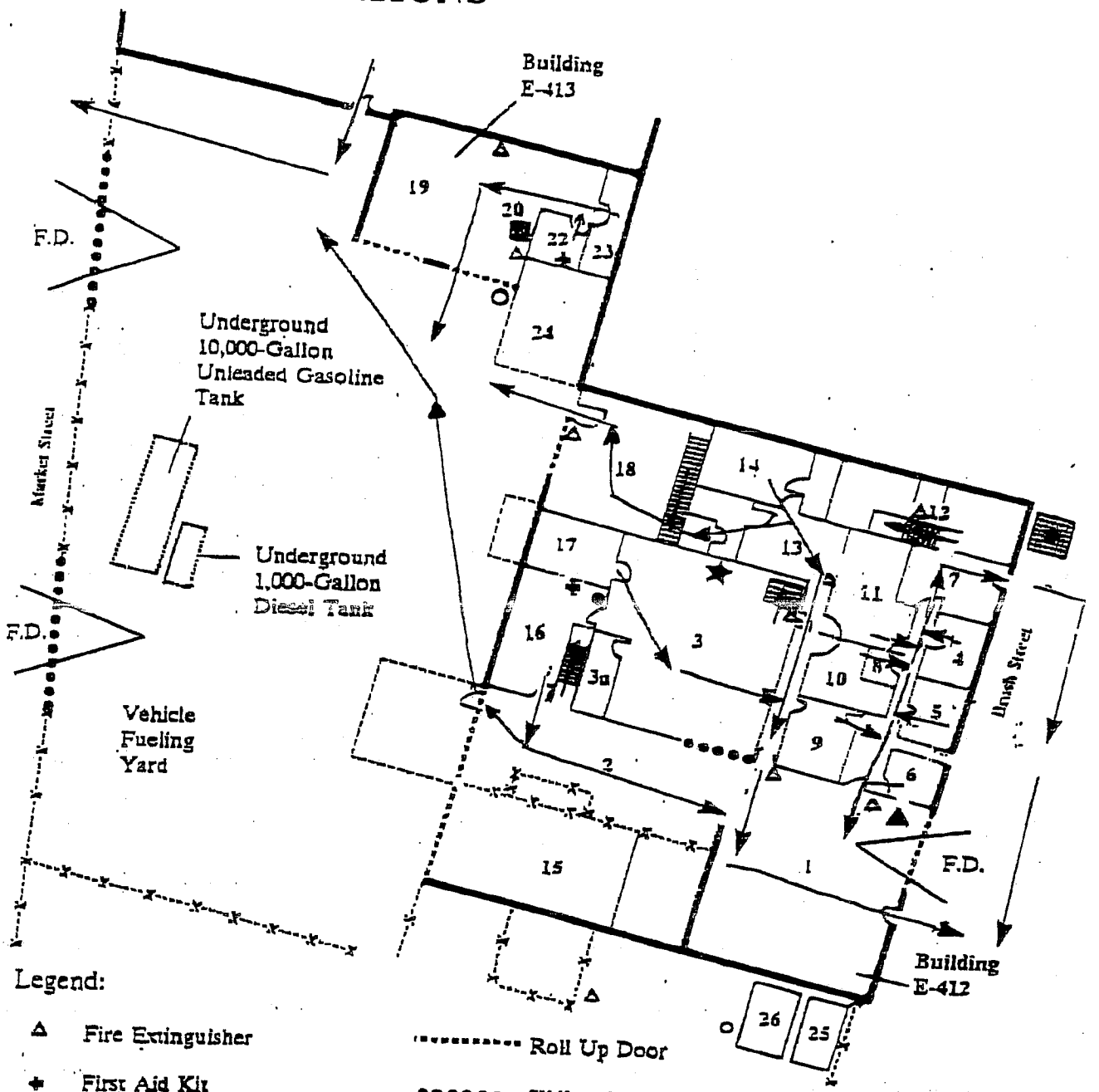
Scope of Work for Day:

Lead By:

Name (printed)	Signature

BUILDINGS E-412 AND E-413 SAFETY EQUIPMENT LOCATIONS

Figure E-1



Legend:

- Fire Extinguisher
- First Aid Kit
- Eye Wash
- Emergency Oxygen
- Acid/Base Neutralizing Solutions
- F.D. Fire Department Access
- Oil Absorbent Material
- Doorway
- Roll Up Door
- Sliding Gate
- Canopy
- Stair Case
- 6 Room Number
- Fence
- Gas Valve
- Main Electrical Switch
- Egress Route

Approximate

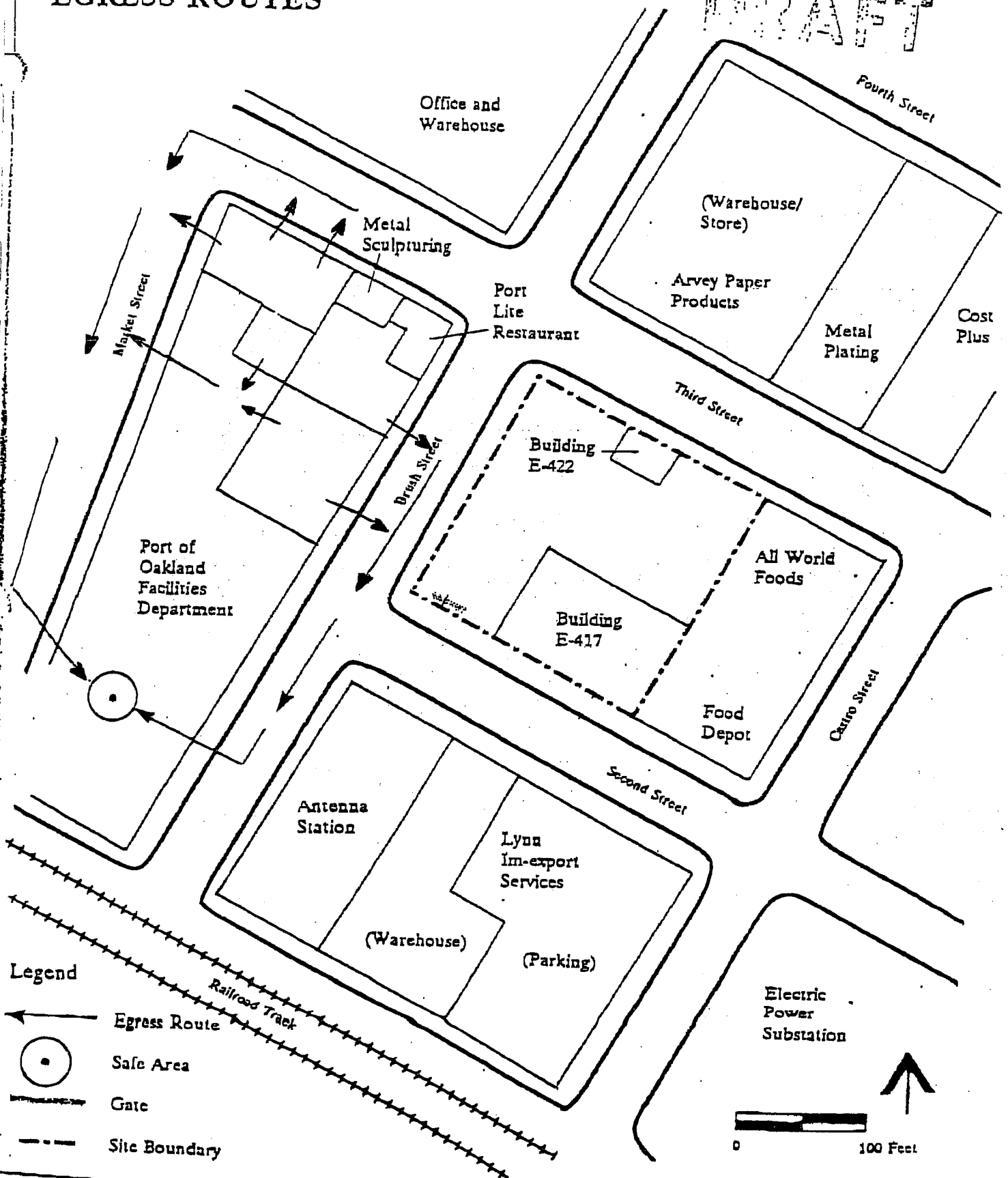
0 30 Feet

BASELINE

SAFE AREA AND SITE EGRESS ROUTES

Figure E-3

DRAFT



S10108-05 2/26/92

BASELINE

YAHOO! GetLocal Maps

Yahoo! Maps

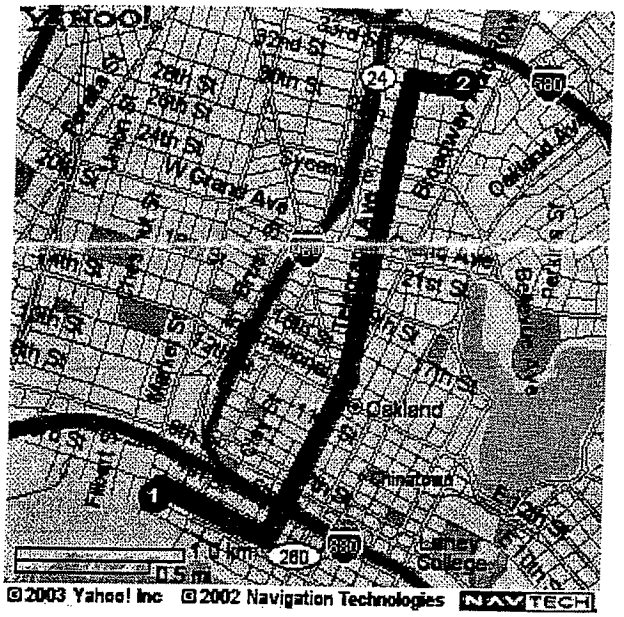
Back to Directions

Starting from: 1 209 Brush St, Oakland, CA 94607-3009

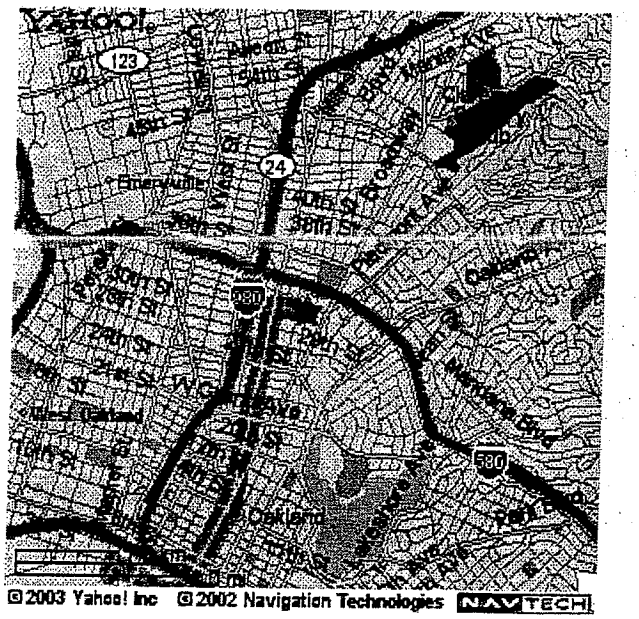
Arriving at: 2 Alta Bates Summit Medical Ctr
350 Hawthorne Ave, Oakland, CA 94609
(510) 869-6588

Distance: 2.5 miles **Approximate Travel Time:** 6 mins

Full Route



Destination



Directions		Miles	
1.	Start on **BRUSH ST**	0.1	↑
2.	Turn Right on **3RD ST**	0.4	↱
3.	Turn Left on **BROADWAY**	0.7	↰
4.	Continue on **TELEGRAPH AVE**	1.1	↖
5.	Turn Right on **HAWTHORNE AVE**	0.2	↱
Distance: 2.5 miles **Approximate Travel Time:** 6 mins			
When using any driving directions or map, it's a good idea to do a reality check and make sure the road still exists, watch out for construction, and follow all traffic safety precautions. This is only to be used as an aid in planning.			

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A

COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM: [ ] 1 NEW PERMIT [X] 3 RENEWAL PERMIT [ ] 5 CHANGE OF INFORMATION [ ] 7 PERMANENTLY CLOSED SITE [ ] 2 INTERIM PERMIT [ ] 4 AMENDED PERMIT [ ] 6 TEMPORARY SITE CLOSURE

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME	NAME OF OPERATOR	
HARBOR FACILITIES GARAGE	PORT OF OAKLAND	
ADDRESS	NEAREST CROSS STREET	PARCEL # (OPTIONAL)
209 BRUSH STREET	MARKET STREET	
CITY NAME	STATE / ZIP CODE	SITE PHONE # WITH AREA CODE
OAKLAND	CA 94607	(510) 577-4045

✓ BOX TO INDICATE: [ ] CORPORATION [ ] INDIVIDUAL [ ] PARTNERSHIP [X] LOCAL-AGENCY DISTRICTS * [ ] COUNTY-AGENCY * [ ] STATE-AGENCY * [ ] FEDERAL-AGENCY *

* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST _____

TYPE OF BUSINESS	✓ IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE	E. P. A. I. D. # (optional)
[ ] 1 GAS STATION [ ] 2 DISTRIBUTOR [ ] 3 FARM [ ] 4 PROCESSOR [XX] 5 OTHER	[ ]	2	CAL000015571

EMERGENCY CONTACT PERSON (PRIMARY)		EMERGENCY CONTACT PERSON (SECONDARY) - optional	
DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE	DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
HOGLUND, HOMER	(510) 577-4045		
NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
HOGLUND, HOMER	(510) 223-8847		

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME	CARE OF ADDRESS INFORMATION		
PORT OF OAKLAND	NEIL WERNER, ENVIRONMENTAL COMPLIANCE		
MAILING OR STREET ADDRESS	✓ box to indicate: [ ] INDIVIDUAL [X] LOCAL-AGENCY [ ] STATE-AGENCY [ ] CORPORATION [ ] PARTNERSHIP [ ] COUNTY-AGENCY [ ] FEDERAL-AGENCY		
530 WATER STREET			
CITY NAME	STATE	ZIP CODE	PHONE # WITH AREA CODE
OAKLAND	CA	94607	(510) 272-1176

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER	CARE OF ADDRESS INFORMATION		
PORT OF OAKLAND	NEIL WERNER, ENVIRONMENTAL COMPLIANCE		
MAILING OR STREET ADDRESS	✓ box to indicate: [ ] INDIVIDUAL [X] LOCAL-AGENCY [ ] STATE-AGENCY [ ] CORPORATION [ ] PARTNERSHIP [ ] COUNTY-AGENCY [ ] FEDERAL-AGENCY		
530 WATER STREET			
CITY NAME	STATE	ZIP CODE	PHONE # WITH AREA CODE
OAKLAND	CA	94607	510-272-1176

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ 44-000568

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) – IDENTIFY THE METHOD(S) USED

✓ box to indicate: [X] 1 SELF-INSURED [ ] 2 GUARANTEE [ ] 3 INSURANCE [ ] 4 SURETY BOND [ ] 5 LETTER OF CREDIT [ ] 6 EXEMPTION [ ] 99 OTHER _____

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. [ ] II. [X] III. [ ]

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED)	DATE MONTH/DAY/YEAR
NEIL WERNER Neil Werner [redacted] OR	3/20/96

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	FACILITY #

LOCATION CODE - *OPTIONAL*	CENSUS TRACT # - *OPTIONAL*	SUPVISOR - DISTRICT CODE - *OPTIONAL*

Alameda County Health Care Services Agency

Department of Environmental Health

Permit

STID #3968

This is to certify that Port of Oakland,

doing business as Harbor Facilities Garage, is permitted

to operate a Two Underground Storage Tanks,

at 209 Brush St, Oakland, CA. 94607 (#01-000-058430-000003)
(#01-000-058430-000004).

This permit is not transferable and is good until

March 19, 2002

Issued this 9th day of August, 19 96.

Pamela J Evans
Specialist

By Authority of
Director of Environmental Health

CITY OF OAKLAND
FIRE PREVENTION BUREAU
421 14TH ST., 1ST FL.
OAKLAND, CALIFORNIA 94612
(510) 238-3851

APPLICATION for PERMIT to INSTALL, REMOVE or REPAIR TANKS

In the CITY OF OAKLAND

Request Submittal Date: 5-11-98

PLEASE CIRCLE APPROPRIATE ACTIONS: Application is hereby made for permit to:

(a) Remove (b) Install (c) Repair (d) Modify (e) Abandon/Close in Place A

(a) Gasoline (b) Fuel oil (c) Diesel (d) _____ tank(s) and excavate, commencing:

(a) four feet inside the curb line* (b) inside the property line

**Inside curb line, please attach copy of sidewalk/excavation permit from PLANNING AND BUILDING*

on the _____ side of _____ St./Ave. _____ feet _____ of _____ St./Ave.

Site Address: 209 Brush St. Present storage _____

Owner: Port of Oakland Address 530 Water St. Phone 510-272-1176

Applicant: Port of Oakland Address 530 Water St. Phone 272-1176

Sidewalk surface to be disturbed NO X ___ Number of Tanks 2 Capacity 1,000 Diesel 10,000 Unleaded Gallons ea.

Remarks Replace fill spill boxes with OPW Universal T2 boxes of non-corrosive materials.

Signature Neil Werner Model #T2161B (15gal size)

PLEASE ATTACH/SUBMIT: *(All applicants must have a City Business License Permit)*

- (3) Copies of Closure Plans for underground tank removal(s)
- (3) Sets of plans and (1) copy of specifications for above ground tank removal
- (3) Sets of plans and (3) sets of application packets for underground tank installation/modifications
- (3) Sets of plans for aboveground tank installation
- copy or prepare to show Planning and Building approval for aboveground tank removal and tank repair

NOTE: FOR TANK INSTALLATION PLEASE SUBMIT THIS APPLICATION FORM ALONG WITH A APPLICATION FOR PERMIT TO OPERATE, MAINTAIN OR STORE

FOR OFFICE USE ONLY

Permit No. _____ Amt. Recv'd _____ Date Issued: _____

Copies to: Electrical Inspection Ck# _____ Cash _____

Recv'd by: _____

rev:02/98

Tk

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B

COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM: [ ] 1 NEW PERMIT [ ] 2 INTERIM PERMIT [X] 3 RENEWAL PERMIT [ ] 4 AMENDED PERMIT [ ] 5 CHANGE OF INFORMATION [ ] 6 TEMPORARY TANK CLOSURE [ ] 7 PERMANENTLY CLOSED ON SITE [ ] 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: HARBOR FACILITIES GARAGE

I. TANK DESCRIPTION

COMPLETE ALL ITEMS – SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # EF16

B. MANUFACTURED BY: JOOR

C. DATE INSTALLED (MO/DAY/YEAR) 1987

D. TANK CAPACITY IN GALLONS: 1,000

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. [X] 1 MOTOR VEHICLE FUEL [ ] 2 PETROLEUM [ ] 3 CHEMICAL PRODUCT [ ] 4 OIL [ ] 80 EMPTY [ ] 95 UNKNOWN

B. [XX] 1 PRODUCT [ ] 2 WASTE

C. [ ] 1a REGULAR UNLEADED [ ] 1b PREMIUM UNLEADED [ ] 1c MIDGRADE UNLEADED [ ] 2 LEADED [X] 3 DIESEL [ ] 4 GASAHOL [ ] 5 JET FUEL [ ] 6 AVIATION GAS [ ] 7 METHANOL [ ] 8 M85 [ ] 99 OTHER (DESCRIBE IN ITEM D. BELOW)

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED

C. A. S. # :

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM: [X] 1 DOUBLE WALL [ ] 2 SINGLE WALL [ ] 3 SINGLE WALL WITH EXTERIOR LINER [ ] 4 SINGLE WALL IN A VAULT [ ] 5 INTERNAL BLADDER SYSTEM [ ] 95 UNKNOWN [ ] 99 OTHER

B. TANK MATERIAL (Primary Tank): [ ] 1 BARE STEEL [ ] 2 STAINLESS STEEL [ ] 3 FIBERGLASS [X] 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC [ ] 5 CONCRETE [ ] 6 POLYVINYL CHLORIDE [ ] 7 ALUMINUM [ ] 8 100% METHANOL COMPATIBLE W/FRP [ ] 9 BRONZE [ ] 10 GALVANIZED STEEL [ ] 95 UNKNOWN [ ] 99 OTHER

C. INTERIOR LINING OR COATING: [ ] 1 RUBBER LINED [ ] 2 ALKYD LINING [ ] 3 EPOXY LINING [ ] 4 PHENOLIC LINING [ ] 5 GLASS LINING [X] 6 UNLINED [ ] 95 UNKNOWN [ ] 99 OTHER

IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___

D. EXTERIOR CORROSION PROTECTION: [ ] 1 POLYETHYLENE WRAP [ ] 2 COATING [ ] 3 VINYL WRAP [X] 4 FIBERGLASS REINFORCED PLASTIC [ ] 5 CATHODIC PROTECTION [ ] 91 NONE [ ] 95 UNKNOWN [ ] 99 OTHER

E. SPILL AND OVERFILL, etc. SPILL CONTAINMENT INSTALLED (YEAR) 1987 OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) ___
DROP TUBE YES ___ NO ___ STRIKER PLATE YES ___ NO ___ DISPENSER CONTAINMENT YES ___ NO ___

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR O IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A O 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A O 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A O 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	

D. LEAK DETECTION: [ ] 1 MECHANICAL LINE LEAK DETECTOR [ ] 2 LINE TIGHTNESS TESTING [X] 3 CONTINUOUS INTERSTITIAL MONITORING [ ] 4 ELECTRONIC LINE LEAK DETECTOR [ ] 5 AUTOMATIC PUMP SHUTDOWN [ ] 99 OTHER

V. TANK LEAK DETECTION

[ ] 1 VISUAL CHECK [ ] 2 MANUAL INVENTORY RECONCILIATION [ ] 3 VADOZE MONITORING [X] 4 AUTOMATIC TANK GAUGING [ ] 5 GROUND WATER MONITORING [ ] 6 ANNUAL TANK TESTING [ ] 7 CONTINUOUS INTERSTITIAL MONITORING [ ] 8 SIR [ ] 9 WEEKLY MANUAL TANK GAUGING [ ] 10 MONTHLY TANK TESTING [ ] 95 UNKNOWN [ ] 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR)

2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING ___ GALLONS

3. WAS TANK FILLED WITH INERT MATERIAL? YES [ ] NO [ ]

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY K[redacted]T

TANK OWNER'S NAME (PRINTED & SIGNATURE) NEIL WERNER Neil Werner

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.# COUNTY # JURISDICTION # FACILITY # TANK #

PERMIT NUMBER | PERMIT APPROVED BY/DATE | PERMIT EXPIRATION DATE

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION [illegible]

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B

COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM: [ ] 1 NEW PERMIT [ ] 2 INTERIM PERMIT [XX] 3 RENEWAL PERMIT [ ] 4 AMENDED PERMIT [ ] 5 CHANGE OF INFORMATION [ ] 6 TEMPORARY TANK CLOSURE [ ] 7 PERMANENTLY CLOSED ON SITE [ ] 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: HARBOR FACILITIES GARAGE

I. TANK DESCRIPTION

COMPLETE ALL ITEMS – SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # EF 15

B. MANUFACTURED BY: JOOR

C. DATE INSTALLED (MO/DAY/YEAR) 1987

D. TANK CAPACITY IN GALLONS: 10,000

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. [X] 1 MOTOR VEHICLE FUEL [ ] 2 PETROLEUM [ ] 3 CHEMICAL PRODUCT [ ] 4 OIL [ ] 80 EMPTY [ ] 95 UNKNOWN

B. [X] 1 PRODUCT [ ] 2 WASTE

C. [X] 1a REGULAR UNLEADED [ ] 1b PREMIUM UNLEADED [ ] 1c MIDGRADE UNLEADED [ ] 2 LEADED [ ] 3 DIESEL [ ] 4 GASAHOL [ ] 5 JET FUEL [ ] 99 OTHER (DESCRIBE IN ITEM D. BELOW) [ ] 6 AVIATION GAS [ ] 7 METHANOL [ ] 8 M85

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A. S. # :

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM: [X] 1 DOUBLE WALL [ ] 2 SINGLE WALL [ ] 3 SINGLE WALL WITH EXTERIOR LINER [ ] 4 SINGLE WALL IN A VAULT [ ] 5 INTERNAL BLADDER SYSTEM [ ] 95 UNKNOWN [ ] 99 OTHER

B. TANK MATERIAL (Primary Tank): [ ] 1 BARE STEEL [ ] 2 STAINLESS STEEL [ ] 3 FIBERGLASS [X] 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC [ ] 5 CONCRETE [ ] 6 POLYVINYL CHLORIDE [ ] 7 ALUMINUM [ ] 8 100% METHANOL COMPATIBLE W/FRP [ ] 9 BRONZE [ ] 10 GALVANIZED STEEL [ ] 95 UNKNOWN [ ] 99 OTHER

C. INTERIOR LINING OR COATING: [ ] 1 RUBBER LINED [ ] 2 ALKYD LINING [ ] 3 EPOXY LINING [ ] 4 PHENOLIC LINING [ ] 5 GLASS LINING [X] 6 UNLINED [ ] 95 UNKNOWN [ ] 99 OTHER

IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___

D. EXTERIOR CORROSION PROTECTION: [ ] 1 POLYETHYLENE WRAP [ ] 2 COATING [ ] 3 VINYL WRAP [ ] 4 FIBERGLASS REINFORCED PLASTIC [ ] 5 CATHODIC PROTECTION [ ] 91 NONE [ ] 95 UNKNOWN [X] 99 OTHER Steel Clud w/fiberglass reinforced plastic.

E. SPILL AND OVERFILL, etc. SPILL CONTAINMENT INSTALLED (YEAR) 1987 OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) ____
DROP TUBE YES ____ NO ____ STRIKER PLATE YES ____ NO ____ DISPENSER CONTAINMENT YES ____ NO ____

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE: A U 1 SUCTION; A U 2 PRESSURE; A U 3 GRAVITY; A U 4 FLEXIBLE PIPING; A U 99 OTHER

B. CONSTRUCTION: A U 1 SINGLE WALL; A U 2 DOUBLE WALL; A U 3 LINED TRENCH; A U 95 UNKNOWN; A U 99 OTHER

C. MATERIAL AND CORROSION PROTECTION: A U 1 BARE STEEL; A U 2 STAINLESS STEEL; A U 3 POLYVINYL CHLORIDE (PVC); A U 4 FIBERGLASS PIPE; A U 5 ALUMINUM; A U 6 CONCRETE; A U 7 STEEL W/ COATING; A U 8 100% METHANOL COMPATIBLE W/FRP; A U 9 GALVANIZED STEEL; A U 10 CATHODIC PROTECTION; A U 95 UNKNOWN; A U 99 OTHER

D. LEAK DETECTION: [ ] 1 MECHANICAL LINE LEAK DETECTOR [ ] 2 LINE TIGHTNESS TESTING [X] 3 CONTINUOUS INTERSTITIAL MONITORING [ ] 4 ELECTRONIC LINE LEAK DETECTOR [ ] 5 AUTOMATIC PUMP SHUTDOWN [ ] 99 OTHER

V. TANK LEAK DETECTION

[ ] 1 VISUAL CHECK [ ] 2 MANUAL INVENTORY RECONCILIATION [ ] 3 VADOZE MONITORING [X] 4 AUTOMATIC TANK GAUGING [ ] 5 GROUND WATER MONITORING [ ] 6 ANNUAL TANK TESTING [ ] 7 CONTINUOUS INTERSTITIAL MONITORING [ ] 8 SIR [ ] 9 WEEKLY MANUAL TANK GAUGING [ ] 10 MONTHLY TANK TESTING [ ] 95 UNKNOWN [ ] 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR)

2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING ____ GALLONS

3. WAS TANK FILLED WITH INERT MATERIAL? YES [ ] NO [ ]

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) NEIL WERNER Neil Werner [redacted] DATE

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BE[redacted]

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #

PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE

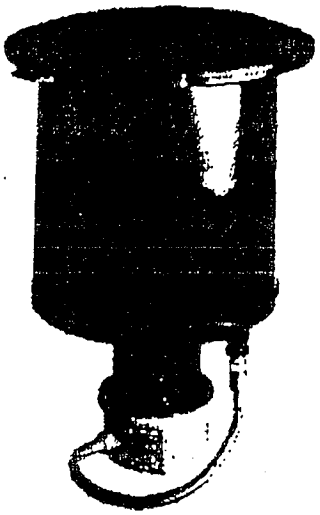
THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY [redacted]

SPILL CONTAINMENT MANHOLES

70CD 72

70CD

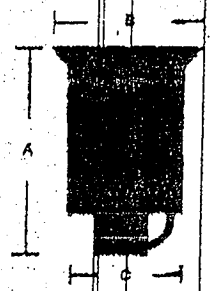
Patented
Des 319,883



SPILL CONTAINMENT MANHOLE—Universal 70CD (5 gallon capacity) is designed to contain fuel spillage during tank filling. The drain system allows easy drainage of fuel spillage back into the underground tank. A flexible seal allows both vertical and angular movement, for easy installation. All metal body, cast ring and cover for maximum strength. Features a water-shedding cover which includes an easy-open offset handle. Allows for tank testing.

Model #	Size	Weight (lbs.)	A	B	C
70CD-1212	12" x 12"	69.0	15¾"	15⅝"	12¼"

NOTE: Screws onto 4" riser.



72

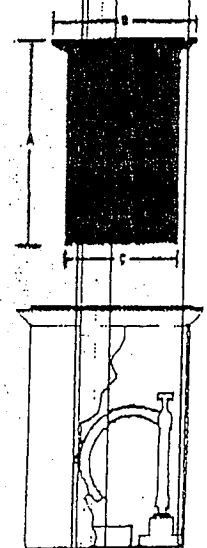
Patented
Des 319,883

SPILL CONTAINMENT MANHOLE—Universal 72 is designed to contain fuel spillage during tank filling. Features a hand pump for pumping water out of manhole and/or fuel back into the riser pipe. Models are available for both 5 and 15 gallon applications, as well as varying riser sizes. The flexible seal allows both vertical and angular movement, for easy installation. All metal body, cast ring and cover, and a polymeric coating throughout. Features a water-shedding cover which includes an easy-open offset handle.

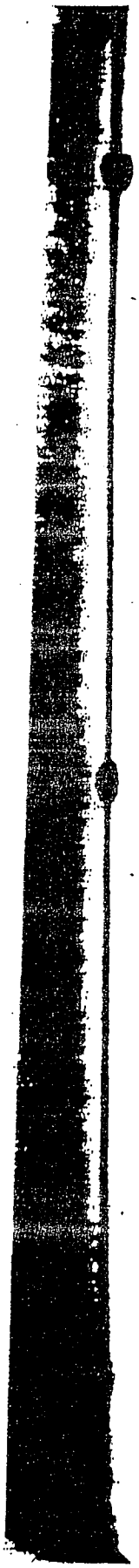
Model #	Size	Gallon Capacity	Riser Opening	Weight (lbs.)	A	B	C
72-0502	12" x 12"	5	2"	56.5	13¼"	15⅝"	12¼"
72-0503	12" x 12"	5	3"	55.5	13¼"	15⅝"	12¼"
72-0504	12" x 12"	5	4"	55.5	13¼"	15⅝"	12¼"
72-1618	16" x 18"	15	4"	75.5	18¼"	18⅛"	16"

NOTE: Slips onto riser for easy retro-fit installation.

Universal · BOOST ST



OPW 61SO OVERFILL PREVENTION VALVES



OPW 61SO-1000 and 61SO-100C Grooved Tube

The OPW 61SO-1000 and 61SO-100C Overfill Prevention Valves feature a grooved tube design for use in two-point applications with tank gauging probes. The 61SO-100C is CARB approved.

These valves have a slotted section that runs through both the tube and the valve body to allow the installation of most manufacturer's gauging systems - with only a negligible effect on product delivery time.

Assembly

All OPW 61SO series valves are furnished with complete instructions and all of the necessary hardware for field or shop assembly.

For complete assembly and installation instructions, refer to C-3557-PA (OPW 61SO and 61SOM) or C-3634-PA (OPW 61SOC) or C-3687-PA (OPW 61SOP) or C-3792-M (OPW 61SOR).

Materials
Valve body: cast aluminum
Float: nitrile rubber, closed cell foam
Valve: aluminum
Seals: viton
Upper & lower Drop Tube: aluminum
Plastic parts: Acetal
Hardware: Stainless Steel

Replacement Parts

Part No.	Description
61SOK-0001	Float Kit
CD3899M	Two point inlet tube
CD3632M	Coaxial inlet tube

Important

In order to prevent product spillage from the Underground Storage Tank (UST), properly maintained delivery equipment and a proper connection at the tight fill adaptor are essential. Delivery personnel should be managed and trained to inspect delivery elbows and hoses for damaged and missing parts. They should always make certain there is a positive connection between the adaptor and elbow. If delivery equipment is not properly maintained or the elbow is not securely coupled to the adaptor - a serious spill may result when the OPW 61SO closes - causing a hazard, and environmental contamination.

Note: The OPW 61SO Overfill Prevention Valve is not to be used in pumping applications. The 61SO is designed only for tight fill, gravity drop applications.

Information

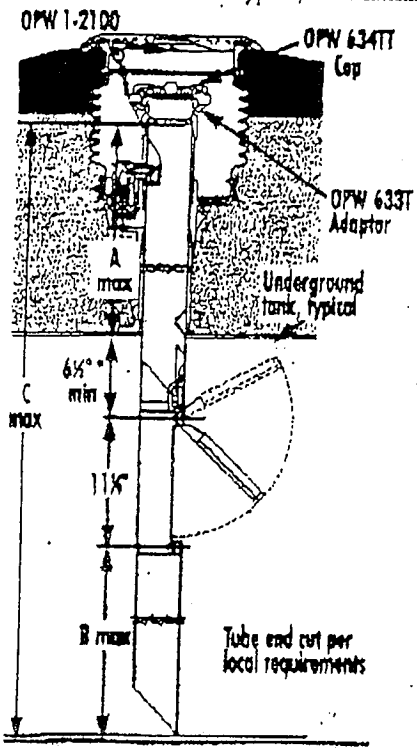
For additional useful information on the specification, assembly, installation and use of the OPW 61SO, refer to Technical Bulletin TB-61SO.

OPW 61SO Overfill Prevention Valves are covered under the following patent: 4,986,320. Re 33,555 and Canadian patent 1,287,546. Other patents pending.

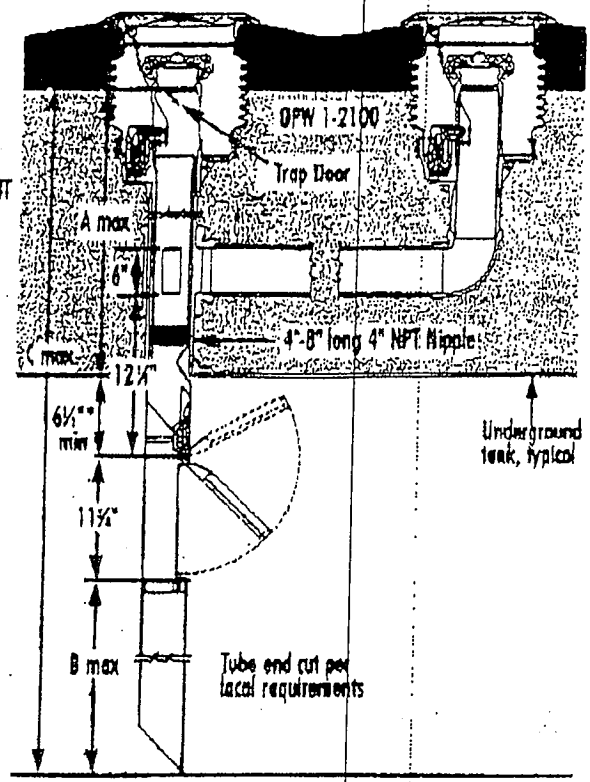
OPW 61SO OVERFILL PREVENTION VALVES

Typical Application Assembly

Installation schematic typical; exact dimensions will vary with tank configuration.



OPW 61SO-4000



OPW 61SOR-4000

* from inside wall of tank to bottom of upper tube

Ordering Specifications and Dimensions

Product/Suffix Number	Description	A-Upper Tube Length in.	A-Upper Tube Length m.	B-Lower Tube Length in.	B-Lower Tube Length m.	C-Overall Length in.	C-Overall Length m.	Max. Tank Riser Length in.	Max. Tank Riser Length m.	Max. Nominal Tank Dia. in.	Max. Nominal Tank Dia. m.	Max. Actual Tank Dia. in.	Max. Actual Tank Dia. m.	lbs.	kg.
61SO-3000	3" two-point	60"	1.5	83"	2.1	155½"	4.0	53½"	1.4	96"	2.5	108"	2.7	13	6
61SO-1000	Grooved tube	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	17	8
61SO-100C	CARB, Grooved tube	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	17	8
61SO-4000	4" two-point	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	16	7
61SO-4010	4" two-point	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SO-400C	CARB 4", two-point	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	16	7
61SO-410C	CARB 4", two-point	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SOM-4121*	Two-point methanol	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SOM-412C*	CARB 4", two-point	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SOC-4001	Coaxial	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	16	7
61SOC-4011	Coaxial	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SOP-4002	CARB, pop. coaxial	60"	1.5	83"	2.1	154½"	3.9	53½"	1.4	96"	2.4	107"	2.7	20	9
61SOP-4012	CARB, pop. coaxial	108"	2.7	102"	2.6	221½"	5.6	101½"	2.6	120"	3.1	126"	3.2	27	12
61SOCM-4000*	Coaxial, methanol	120"	3.1	102"	2.6	233½"	5.9	113½"	2.9	120"	3.1	126"	3.2	25	11
61SO-48YT	Overfill valve only, no drop tubes supplied														
61SOC-48YT	Kit to adapt 61SO-48YT for coaxial applications													6	3
61SOR-4000**	Remote	72"	1.8	83"	2.1	166½"	4.2	65½"	1.7	96"	2.4	107"	2.7	19	9
61SORM-4000***	Remote, methanol	72"	1.8	102"	2.6	185½"	4.7	65½"	1.7	120"	3.1	126"	3.2	19	9

*For use with M85 & M100 methanol fuels **Remote fill applications ***Remote fill, methanol

CITY OF OAKLAND

505 - 14TH STREET • 10TH FLOOR • OAKLAND, CALIFORNIA 94612

Office of Budget & Finance
Customer Service Section

(510) 238-3704
TDD: (510) 839-6451

May 13, 1998

TO WHOM IT MAY CONCERN:

THE BUSINESS NAMED BELOW HAS BEEN ISSUED A BUSINESS TAX CERTIFICATE BY THIS OFFICE:

BUSINESS NAME: **REDWINE-MANLEY TESTING SERVICES, INC.**

BUSINESS ADDRESS: **3810 AMBERWOOD LANE, BAKERSFIELD, CA 93309**

OWNER NAME: **DENISE R. TURNER, PRESIDENT**

BUSINESS TAX CERTIFICATE ACCOUNT NO.: **1682172**

EXPIRATION DATE OF CERTIFICATE: **DECEMBER 31, 1998**

BUSINESS CLASSIFICATION: **MISCELLANEOUS TRADE CONTRACTORS**

THE CERTIFICATE IS A BUSINESS TAX AND IS NOT REGULATORY. INFORMATION CONCERNING OWNERSHIP IS THAT GIVEN BY LICENSEE OR CERTIFICATE HOLDER.

Robert L. Moore

ROBERT L. MOORE
TAX REPRESENTATIVE II
CUSTOMER SERVICE SECTION

GEOMATRIX

APPENDIX B

Chain-of Custody Records and Analytical Laboratory Reports

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Geomatrix Consultants
2101 Webster Street
12th Floor
Oakland, CA 94612

Date: 16-JUN-03
Lab Job Number: 165650
Project ID: 8207.001
Location: Port of Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Curtis & Tompkins, Ltd.

Laboratory Number: 165650
Client: Geomatrix Consultants
Project#: 8207.001
Location: Berth 23 Port of Oakland

Receipt Date: 06/05/03

CASE NARRATIVE

This hardcopy data package contains sample and QC results for four water samples that were received on June 05, 2003. The samples were received cold and intact at 4.0 degrees Celsius.

Total Volatile Hydrocarbons by EPA 8015B

High surrogate recoveries were observed in sample T2-060503-S (165650-004). This outlier can be attributed to hydrocarbons coeluting with the surrogate peaks. No other analytical problems were encountered.

Total Extractable Hydrocarbons by EPA 8015B

The matrix spike sample, matrix spike and matrix spike duplicate of batch 82007 were analyzed at a dilution. This dilution caused the surrogate to be diluted out. Low spike recovery was observed in the matrix spike of sample CT#165650-001 (not a sample from this site). The associated laboratory control sample met acceptance criteria. No other analytical problems were encountered.

MTBE, BTEX by EPA 8260B

No analytical problems were encountered.

Lead by EPA 6010B

No analytical problems were encountered.

Chain-of-Custody Record

004334

Date: 6/5/03 | Page 1 of 1

Project No.: 8207.001

Samplers (Signature:) Elizabeth Wells

	Date	Time	Sample Number	EPA Method 8021 (Full Scan)	EPA Method 8021 (Hal. VOCs only)	EPA Method 8021 (BETX only)	EPA Method 8260 BTEX & MTBE	EPA Method 8270 (Full Scan)	EPA Method 8270 SIM (PAHS only)	Method 8015M (Gasoline)	Method 8015M (Diesel)	Method 8015M (Motor Oil)	Silica Gel Cleanup	Pb 7420	Soil (S), Water (W) Vapor (V), or Other (O)	Filtered	Preserved	Cooled	No. of Containers
-1	6/5/03	1530	T1-060503				X			X	X		X	X	S	N	N	Y	1
-2		1605	T2-060503-NW				X			X	X		X	X	S	N	N	Y	1
-3		1550	T2-060503-NE				X			X	X		X	X	S	N	N	Y	1
-4		1545	T2-060503-S				X			X	X		X	X	S	N	N	Y	1

Additional Comments

T1 = 1,000 gallon tank

T2 = 10,000 gallon tank

NE = northeast corner

NW = northwest corner

S = southern end

Laboratory: Curtis + Tompkins

Turnaround Time: 24-hour

Results to: Erin Zavarin

Total No. of Containers: 4

Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Method of Shipment:
Printed Name: Erin Zavarin	6/5/03 Time: 1740	Printed Name: Lisa Brooker	6/5/03 Time: 1740	Printed Name:	Time:	Drop-off
Company: Geomatrix		Company: Curtis & Tompkins		Company:		Laboratory Comments and Log No.:
Received by:	Date:	Received by:	Date:	Received by:	Date:	
Printed Name:	Time:	Printed Name:	Time:	Printed Name:	Time:	
Company:		Company:		Company:		

Geomatrix Consultants
2101 Webster Street, 12th Floor • Oakland, CA 94612
Phone: 510-663-4100 • Fax: 510-663-4141

Curtis & Tompkins, Ltd.

COOLER RECEIPT CHECKLIST

Login#: 165650 Date Received: 6-5-03 Number of Coolers: 1
Client: Geomatrix Project: 8207.001 - Port of Oakland

A. Preliminary Examination Phase
Date Opened: 6-5-03 By (print): Troy Windsor (sign) Troy E. Windsor

1. Did cooler come with a shipping slip (airbill, etc.)? ..... YES (NO)
   If YES, enter carrier name and airbill number: _____
2. Were custody seals on outside of cooler? ..... YES (NO)
   How many and where? _____ Seal date: _____ Seal name: _____ N/A
3. Were custody seals unbroken and intact at the date and time of arrival? ..... YES NO
4. Were custody papers dry and intact when received? ..... (YES) NO
5. Were custody papers filled out properly (ink, signed, etc.)? ..... (YES) NO
6. Did you sign the custody papers in the appropriate place? ..... (YES) NO
7. Was project identifiable from custody papers? ..... (YES) NO
   If YES, enter project name at the top of this form.
8. If required, was sufficient ice used? Samples should be 2-6 degrees C. ..... (YES) NO
   Type of ice: Wet Temperature: 4.0

B. Login Phase
Date Logged In: 6-5-03 By (print): Troy Windsor (sign) Troy E. Windsor

1. Describe type of packing in cooler: In ziploc type bags
2. Did all bottles arrive unbroken? ..... (YES) NO
3. Were labels in good condition and complete (ID, date, time, signature, etc.)? ..... (YES) NO
4. Did bottle labels agree with custody papers? ..... (YES) NO
5. Were appropriate containers used for the tests indicated? ..... (YES) NO
6. Were correct preservatives added to samples? ..... YES NO N/A
7. Was sufficient amount of sample sent for tests indicated? ..... (YES) NO
8. Were bubbles absent in VOA samples? If NO, list sample Ids below ..... YES NO N/A
9. Was the client contacted concerning this sample delivery? ..... YES NO
   If YES, give details below.
   Who was called? _____ By whom? _____ Date: _____

Additional Comments:

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Matrix:	Soil	Batch#:	81928
Units:	mg/Kg	Sampled:	06/05/03
Basis:	as received	Received:	06/05/03

Field ID: T1-060503
Type: SAMPLE
Lab ID: 165650-001
Diln Fac: 250.0
Analyzed: 06/06/03

Analyte	Result	RL
Gasoline C7-C12	11,000	250

Surrogate	%REC	Limits
Trifluorotoluene (FID)	144	56-144
Bromofluorobenzene (FID)	125	51-142

Field ID: T2-060503-N
Type: SAMPLE
Lab ID: 165650-002
Diln Fac: 1.000
Analyzed: 06/06/03

Analyte	Result	RL
Gasoline C7-C12	4.3	1.1

Surrogate	%REC	Limits
Trifluorotoluene (FID)	121	56-144
Bromofluorobenzene (FID)	114	51-142

Field ID: T2-060503-W
Type: SAMPLE
Lab ID: 165650-003
Diln Fac: 1.000
Analyzed: 06/05/03

Analyte	Result	RL
Gasoline C7-C12	ND	1.1

Surrogate	%REC	Limits
Trifluorotoluene (FID)	99	56-144
Bromofluorobenzene (FID)	107	51-142

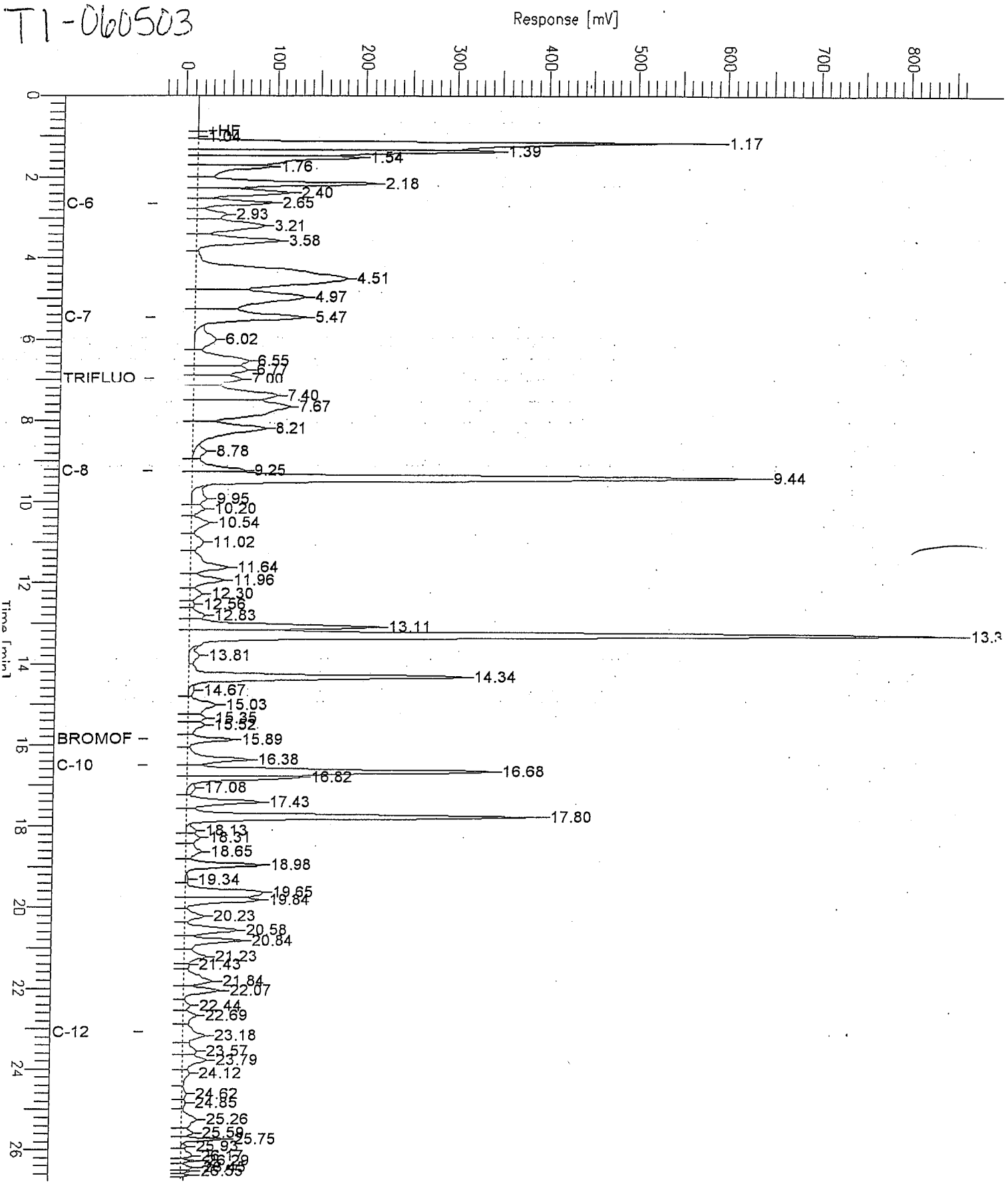
*= Value outside of QC limits; see narrative
ND= Not Detected
RL= Reporting Limit

GC19 TVH 'X' Data File (FID)

Sample Name : 165650-001,81928
FileName : G:\GC19\DATA\156X021.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: 1.0 Plot Offset: -30 mV

Sample #: a Page 1 of 1
Date : 6/6/03 08:59 AM
Time of Injection: 6/6/03 02:11 AM
Low Point : -29.83 mV High Point : 863.11 mV
Plot Scale: 892.9 mV

T1-060503

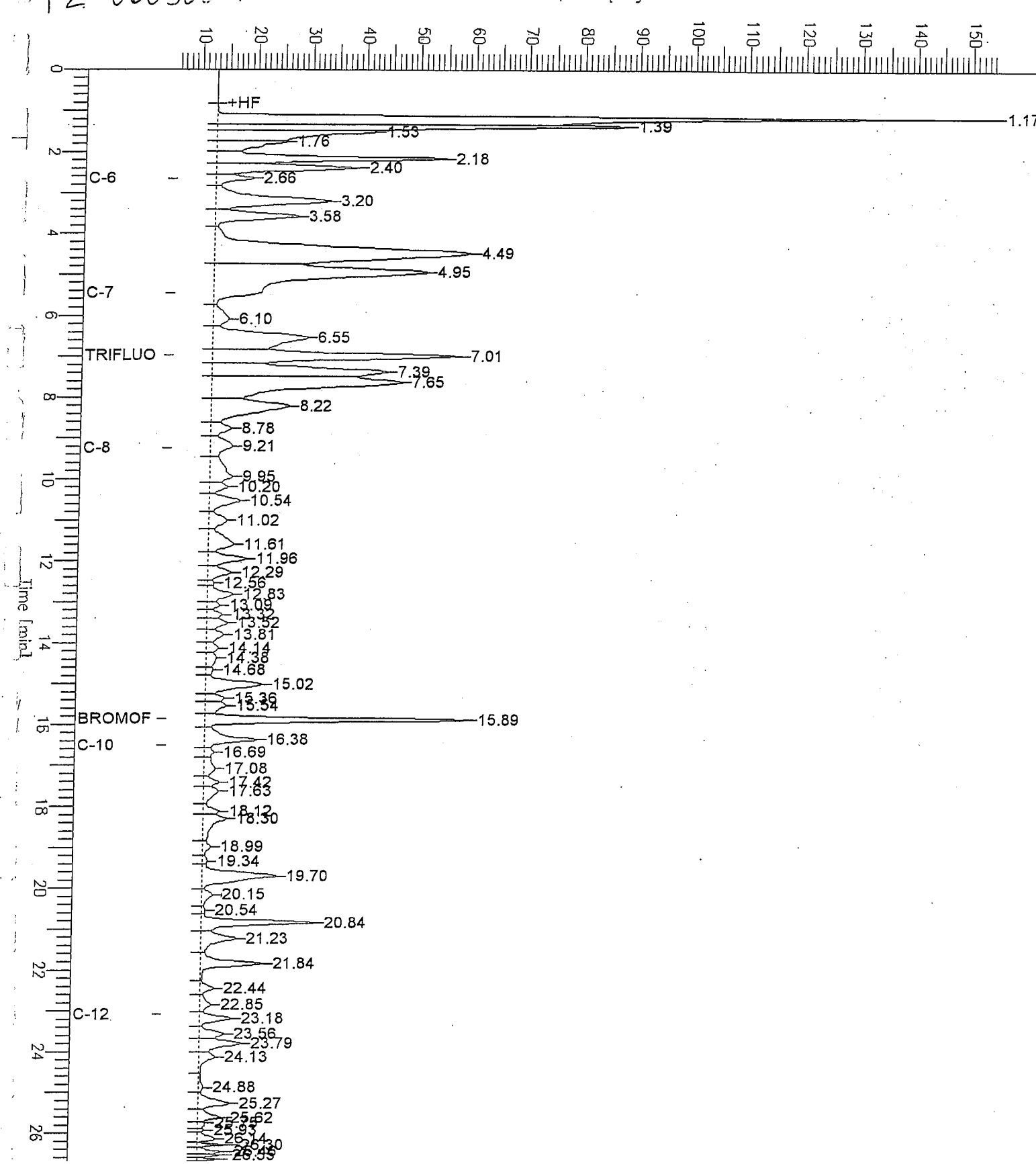


GC19 TVH 'X' Data File (FID)

Sample Name : 165650-002,81928
FileName : G:\GC19\DATA\156X018.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: 1.0 Plot Offset: 6 mV

Sample #: a
Date : 6/6/03 08:59 AM
Time of Injection: 6/6/03 12:29 AM
Low Point : 5.55 mV High Point : 154.36 mV
Plot Scale: 148.8 mV

T2-060503-N



Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Matrix:	Soil	Batch#:	81928
Units:	mg/Kg	Sampled:	06/05/03
Basis:	as received	Received:	06/05/03

Field ID:	T2-060503-S	Diln Fac:	50.00
Type:	SAMPLE	Analyzed:	06/06/03
Lab ID:	165650-004		

Analyte	Result	RL
Gasoline C7-C12	2,200	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	160 *	56-144
Bromofluorobenzene (FID)	162 *	51-142

Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC215466	Analyzed:	06/05/03

Analyte	Result	RL
Gasoline C7-C12	ND	1.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	97	56-144
Bromofluorobenzene (FID)	103	51-142

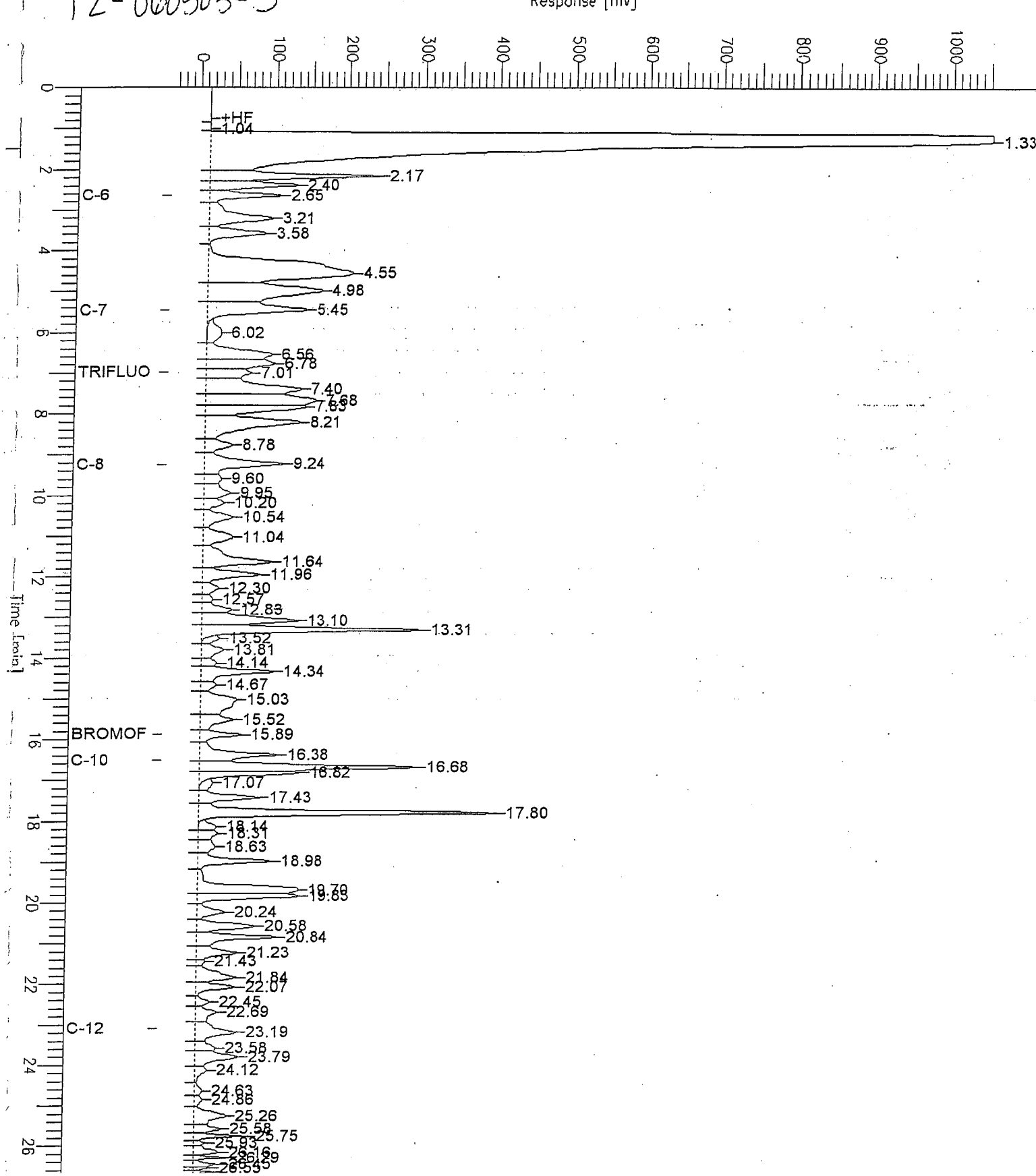
*= Value outside of QC limits; see narrative
ND= Not Detected
RL= Reporting Limit

GC19 TVH 'X' Data File (FID)

Sample Name : 165650-004,81928
FileName : G:\GC19\DATA\156X020.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: 1.0 Plot Offset: -39 mV

Sample #: a Page 1 of 1
Date : 6/6/03 08:59 AM
Time of Injection: 6/6/03 01:37 AM
Low Point : -39.28 mV High Point : 1052.06 mV
Plot Scale: 1091.3 mV

T2-060503-S

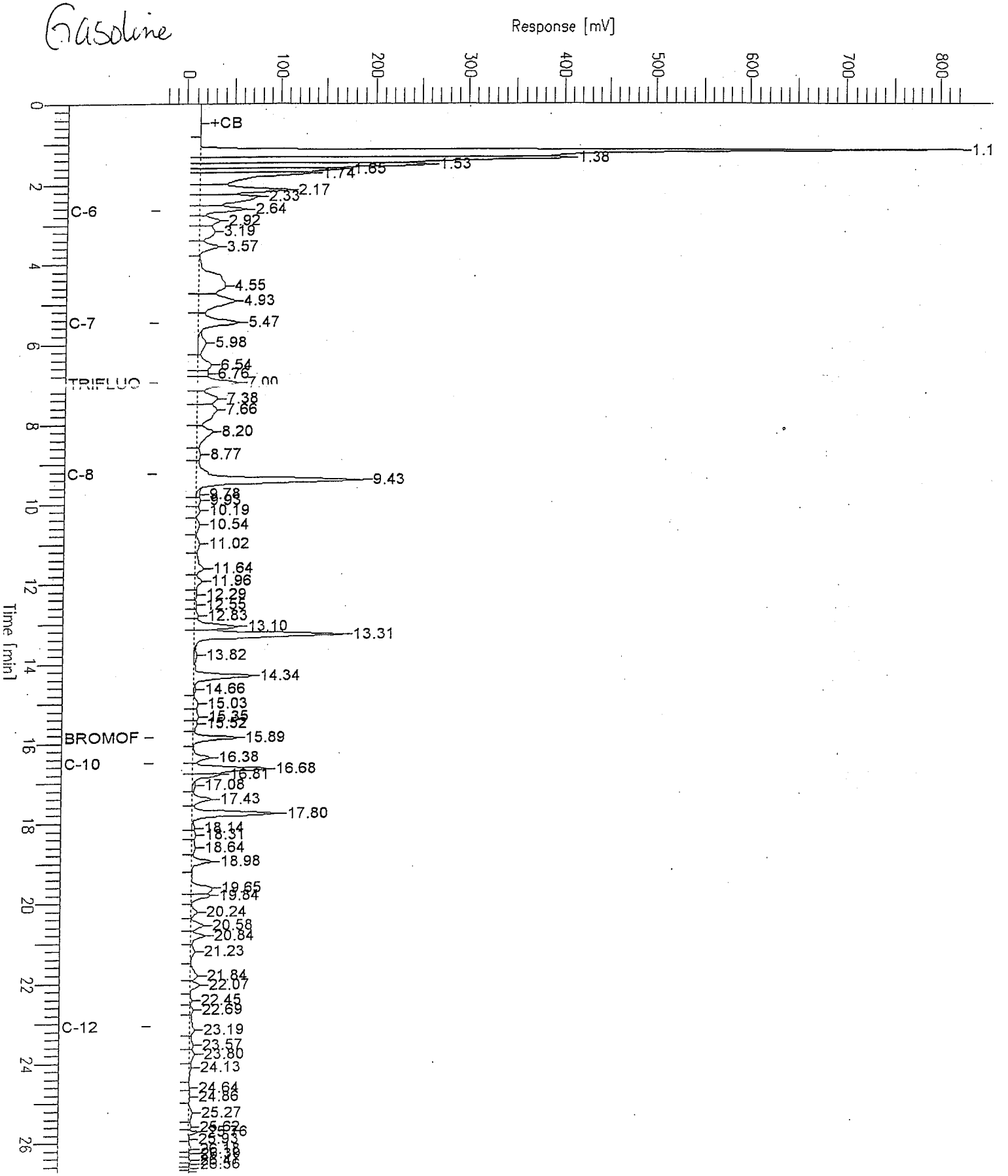


GC19 TVH 'X' Data File (FID)

Sample Name : ccv/lcs,qc215468,81928,03ws0819,5/5000
FileName : G:\GC19\DATA\156X003.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.80 min
Scale Factor: 1.0 Plot Offset: -28 mV

Sample #: Page 1 of 1
Date : 6/5/03 10:31 AM
Time of Injection: 6/5/03 10:03 AM
Low Point : -27.80 mV High Point : 823.73 mV
Plot Scale: 851.5 mV

Gasoline



Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Type:	LCS	Basis:	as received
Lab ID:	QC215468	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81928
Units:	mg/Kg	Analyzed:	06/05/03

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	10.00	9.942	99	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	118	56-144
Bromofluorobenzene (FID)	111	51-142

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	T2-060503-W	Diln Fac:	1.000
MSS Lab ID:	165650-003	Batch#:	81928
Matrix:	Soil	Sampled:	06/05/03
Units:	mg/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/05/03

Type: MS Lab ID: QC215599

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	0.1203	10.42	10.24	97	24-134

Surrogate	%REC	Limits
Trifluorotoluene (FID)	126	56-144
Bromofluorobenzene (FID)	117	51-142

Type: MSD Lab ID: QC215600

Analyte	Spiked	Result	%REC	Limits	RPD	Lii
Gasoline C7-C12	10.10	9.773	96	24-134	2	32

Surrogate	%REC	Limits
Trifluorotoluene (FID)	126	56-144
Bromofluorobenzene (FID)	118	51-142

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Analysis:	EPA 8015B
Project#:	8207.001		
Matrix:	Soil	Sampled:	06/05/03
Units:	mg/Kg	Received:	06/05/03
Basis:	as received		

Field ID:	T1-060503	Prepared:	06/05/03
Type:	SAMPLE	Analyzed:	06/06/03
Lab ID:	165650-001	Prep:	EPA 3550
Dil'n Fac:	5.000	Cleanup Method:	EPA 3630C
Batch#:	81951		

Analyte	Result	RL
Diesel C10-C24	620 L Y	5.0

Surrogate	%REC	Limits
Hexacosane	73	36-141

Field ID:	T2-060503-N	Prepared:	06/07/03
Type:	SAMPLE	Analyzed:	06/08/03
Lab ID:	165650-002	Prep:	SHAKER TABLE
Dil'n Fac:	1.000	Cleanup Method:	EPA 3630C
Batch#:	82007		

Analyte	Result	RL
Diesel C10-C24	1.4 L Y	1.0

Surrogate	%REC	Limits
Hexacosane	47	36-141

Field ID:	T2-060503-W	Prepared:	06/05/03
Type:	SAMPLE	Analyzed:	06/06/03
Lab ID:	165650-003	Prep:	EPA 3550
Dil'n Fac:	1.000	Cleanup Method:	EPA 3630C
Batch#:	81951		

Analyte	Result	RL
Diesel C10-C24	ND	1.0

Surrogate	%REC	Limits
Hexacosane	82	36-141

Field ID:	T2-060503-S	Prepared:	06/05/03
Type:	SAMPLE	Analyzed:	06/06/03
Lab ID:	165650-004	Prep:	EPA 3550
Dil'n Fac:	5.000	Cleanup Method:	EPA 3630C
Batch#:	81951		

Analyte	Result	RL
Diesel C10-C24	720 L Y	5.0

Surrogate	%REC	Limits
Hexacosane	75	36-141

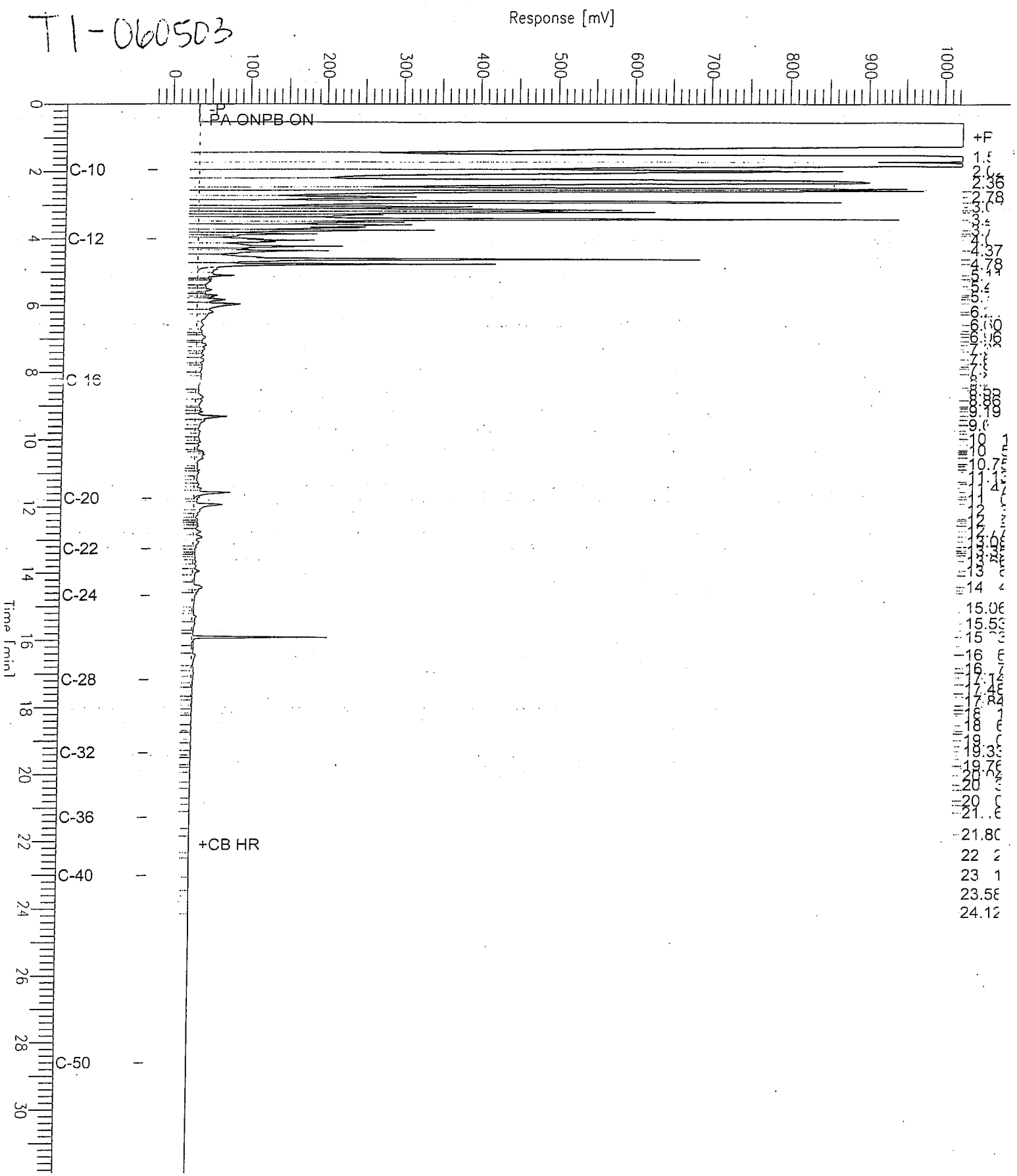
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
D= Not Detected
L= Reporting Limit

Chromatogram

Sample Name : 165650-001sg,81951
FileName : G:\GC13\CHB\155B057.RAW
Method : BTEH154.MTH
Start Time : 0.00 min End Time : 31.90 min
Scale Factor: 0.0 Plot Offset: -20 mV

Sample #: 81951 Page 1 of 1
Date : 6/6/03 08:37 AM
Time of Injection: 6/6/03 03:23 AM
Low Point : -20.05 mV High Point : 1024.00 mV
Plot Scale: 1044.0 mV

T1-060503

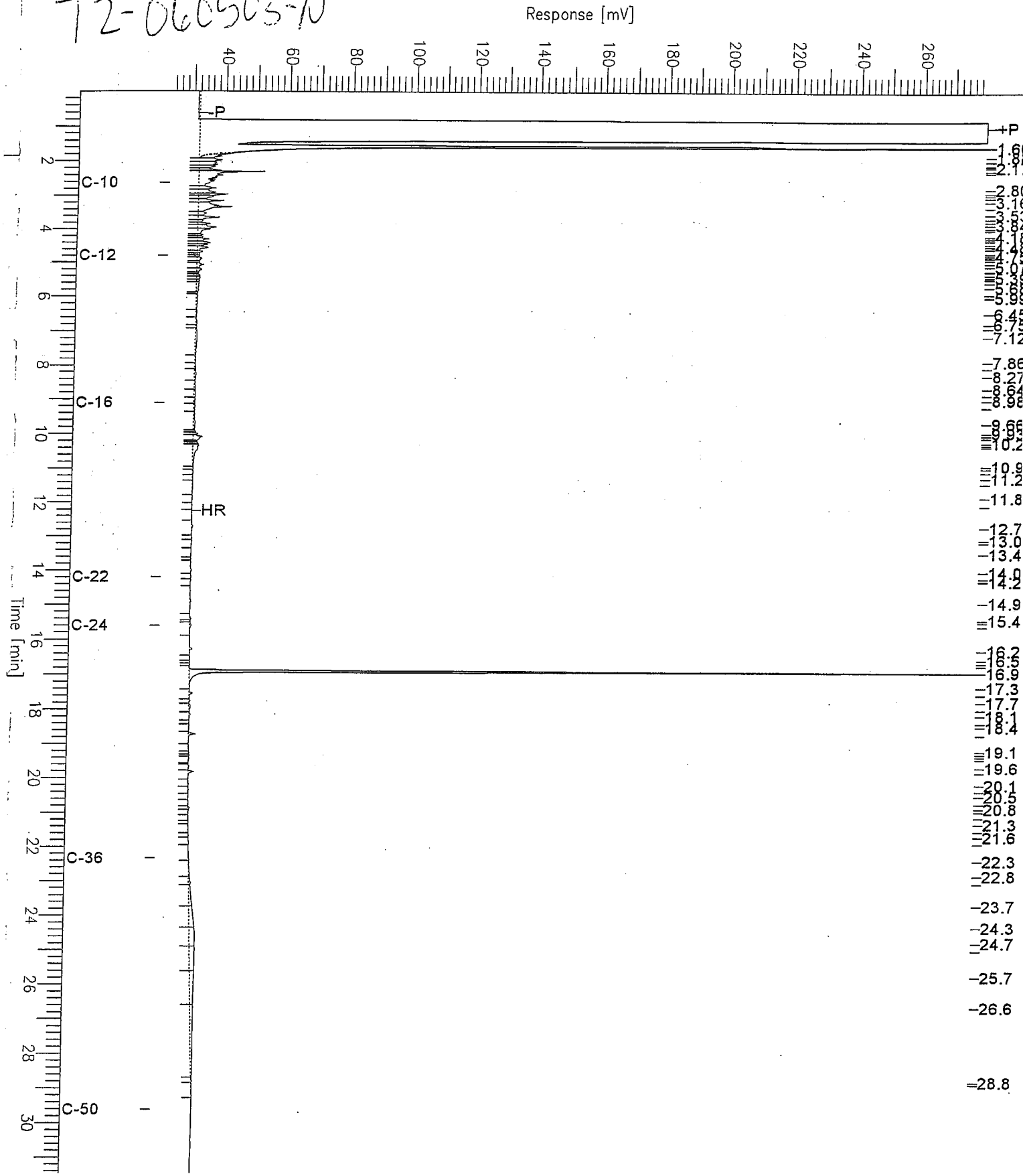


Chromatogram

Sample Name : 165650-002sg,82007
FileName : G:\GC15\CHB\156B109.RAW
Method : BTEH156.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 22 mV

Sample #: 82007 Page 1 of 1
Date : 6/9/03 09:54 AM
Time of Injection: 6/8/03 03:33 PM
Low Point : 22.23 mV High Point : 279.56 mV
Plot Scale: 257.3 mV

T2-060503-N

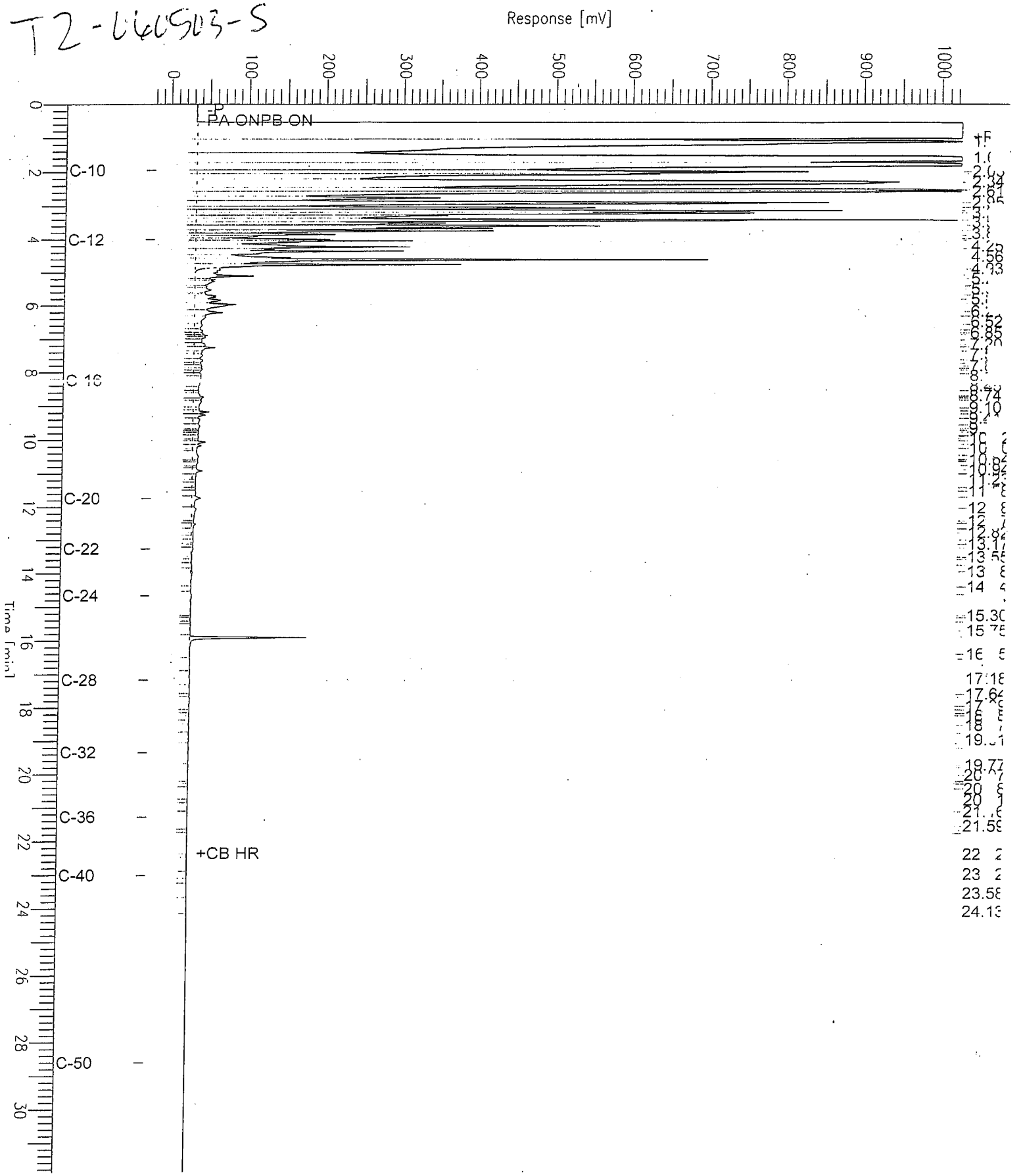


Chromatogram

Sample Name : 165650-004sg,81951
FileName : G:\GC13\CHB\155B060.RAW
Method : BTEH154.MTH
Start Time : 0.00 min End Time : 31.90 min
Scale Factor: 0.0 Plot Offset: -20 mV

Sample #: 81951 Page 1 of 1
Date : 6/6/03 08:39 AM
Time of Injection: 6/6/03 05:21 AM
Low Point : -20.20 mV High Point : 1024.00 mV
Plot Scale: 1044.2 mV

T2-165503-S

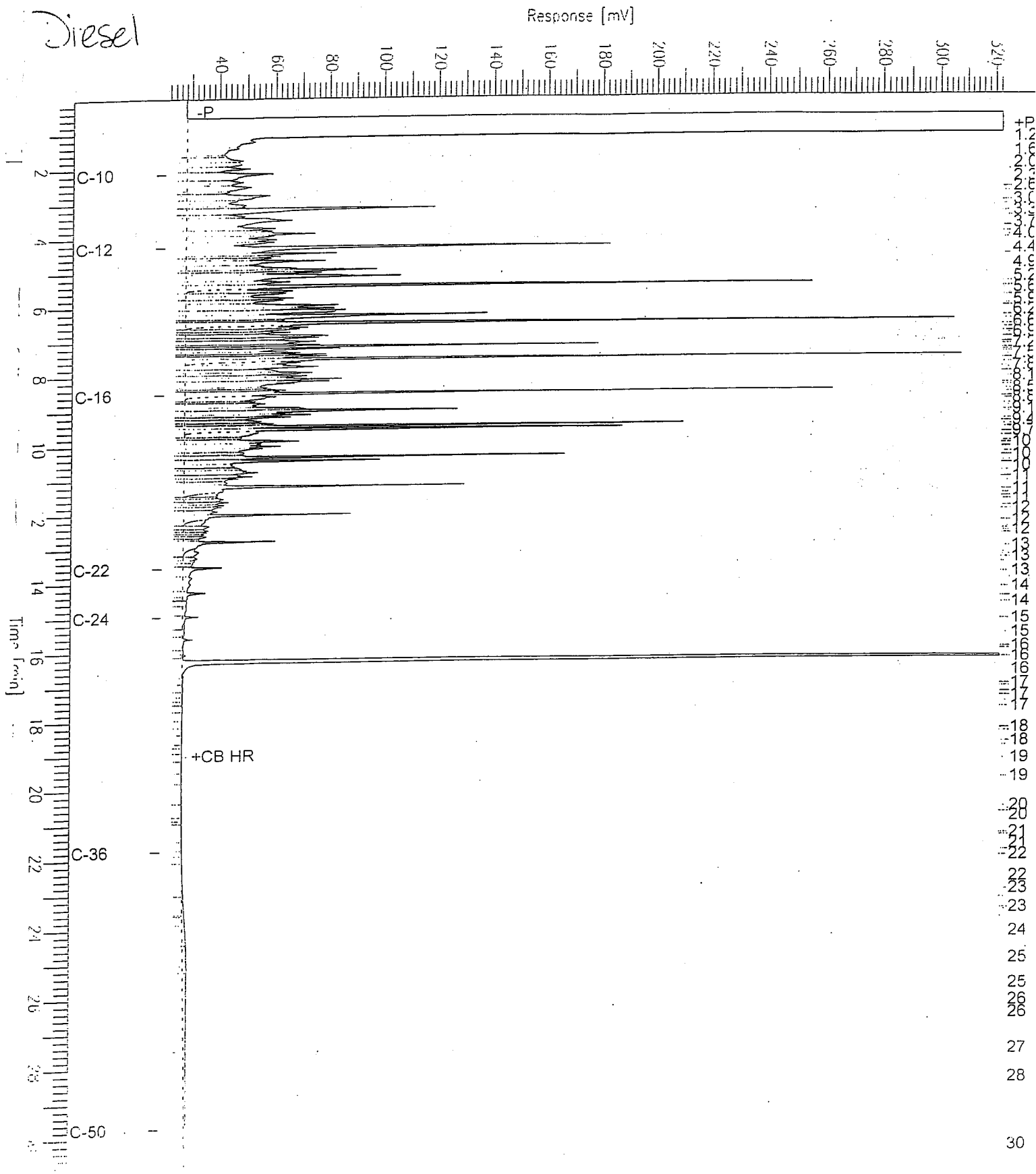


Chromatogram

mple Name : ccv,03ws0738,dsl
leName : G:\GC11\CHA\157A002.RAW
thod : ATEH157.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 20 mV

Sample #: 500mg/L Page 1 of 1
Date : 6/6/03 10:57 AM
Time of Injection: 6/6/03 09:09 AM
Low Point : 20.37 mV High Point : 322.21 mV
Plot Scale: 301.8 mV

Diesel



Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Analysis:	EPA 8015B
Project#:	8207.001		
Matrix:	Soil	Sampled:	06/05/03
Units:	mg/Kg	Received:	06/05/03
Basis:	as received		

Type:	BLANK	Prepared:	06/05/03
Lab ID:	QC215569	Analyzed:	06/06/03
Dil'n Fac:	1.000	Prep:	EPA 3550
Batch#:	81951	Cleanup Method:	EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	0.99

Surrogate	%REC	Limits
Hexacosane	95	36-141

Type:	BLANK	Prepared:	06/07/03
Lab ID:	QC215791	Analyzed:	06/08/03
Dil'n Fac:	1.000	Prep:	SHAKER TABLE
Batch#:	82007	Cleanup Method:	EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	1.0

Surrogate	%REC	Limits
Hexacosane	52	36-141

= Lighter hydrocarbons contributed to the quantitation
= Sample exhibits chromatographic pattern which does not resemble standard
= Not Detected
= Reporting Limit

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3550
Project#:	8207.001	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC215570	Batch#:	81951
Matrix:	Soil	Prepared:	06/05/03
Units:	mg/Kg	Analyzed:	06/06/03
Basis:	as received		

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	50.30	37.12	74	49-129

Surrogate	%REC	Limits
Hexacosane	70	36-141

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC215792	Batch#:	82007
Matrix:	Soil	Prepared:	06/07/03
Units:	mg/Kg	Analyzed:	06/08/03
Basis:	as received		

leanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	24.94	17.07	68	49-129

Surrogate	%REC	Limits
Hexacosane	65	36-141

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3550
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	81951
MSS Lab ID:	165624-001	Sampled:	06/04/03
Matrix:	Soil	Received:	06/05/03
Units:	mg/Kg	Prepared:	06/05/03
Basis:	as received	Analyzed:	06/06/03
Diln Fac:	1.000		

ype: MS Lab ID: QC215571

Analyte	MSS Result	Spiked	Result	%REC	Limits
Diesel C10-C24	8.382	49.64	55.36	95	32-134

Surrogate	%REC	Limits
Hexacosane	74	36-141

ype: MSD Lab ID: QC215572

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	49.66	52.56	89	32-134	5	48

Surrogate	%REC	Limits
Hexacosane	78	36-141

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	82007
MSS Lab ID:	165683-001	Sampled:	06/06/03
Matrix:	Soil	Received:	06/06/03
Units:	mg/Kg	Prepared:	06/07/03
Basis:	as received	Analyzed:	06/10/03
Diln Fac:	5.000		

ype: MS Lab ID: QC215793

Analyte	MSS Result	Spiked	Result	%REC	Limits
Diesel C10-C24	71.43	24.97	75.57	17 *	32-134

Surrogate	%REC	Limits
Hexacosane	DO	36-141

ype: MSD Lab ID: QC215794

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
)iesel C10-C24	24.94	97.59	105	32-134	25	48

Surrogate	%REC	Limits
Hexacosane	DO	36-141

*= Value outside of QC limits; see narrative
)= Diluted Out
)= Relative Percent Difference

22.0

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	T1-060503	Diln Fac:	5,000
Lab ID:	165650-001	Batch#:	81977
Matrix:	Soil	Sampled:	06/05/03
Units:	ug/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Analyte	Result	RL
MTBE	ND	25,000
Benzene	57,000	25,000
Toluene	880,000	25,000
Ethylbenzene	270,000	25,000
m,p-Xylenes	1,100,000	25,000
o-Xylene	410,000	25,000

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	118	76-130
Toluene-d8	105	80-120
Bromofluorobenzene	100	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	T2-060503-N	Diln Fac:	1.000
Lab ID:	165650-002	Batch#:	81974
Matrix:	Soil	Sampled:	06/05/03
Units:	ug/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Analyte	Result	RL
MTBE	5.9	5.0
Benzene	5.5	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	103	76-125

ND= Not Detected
RL= Reporting Limit

11.1

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	T2-060503-W	Diln Fac:	1.064
Lab ID:	165650-003	Batch#:	81974
Matrix:	Soil	Sampled:	06/05/03
Units:	ug/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Analyte	Result	RL
MTBE	140	5.3
Benzene	ND	5.3
Toluene	ND	5.3
Ethylbenzene	ND	5.3
m,p-Xylenes	ND	5.3
o-Xylene	ND	5.3

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	104	80-120
Bromofluorobenzene	105	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	T2-060503-S	Diln Fac:	142.9
Lab ID:	165650-004	Batch#:	81977
Matrix:	Soil	Sampled:	06/05/03
Units:	ug/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Analyte	Result	RL
MTBE	ND	710
Benzene	920	710
Toluene	ND	710
Ethylbenzene	23,000	710
m,p-Xylenes	34,000	710
o-Xylene	6,600	710

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	115	76-130
Toluene-d8	107	80-120
Bromofluorobenzene	99	76-125

ND= Not Detected
RL= Reporting Limit

13.1

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC215662	Batch#:	81977
Matrix:	Water	Analyzed:	06/06/03
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	48.99	98	78-120
Toluene	50.00	51.54	103	79-120
Chlorobenzene	50.00	49.46	99	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	122	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	97	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Basis:	as received
Lab ID:	QC215654	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81974
Units:	ug/Kg	Analyzed:	06/06/03

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	49.71	99	78-120
Toluene	50.00	52.34	105	79-120
Chlorobenzene	50.00	52.22	104	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	97	76-130
Toluene-d8	106	80-120
Bromofluorobenzene	99	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	T2-060503-W	Diln Fac:	1.064
MSS Lab ID:	165650-003	Batch#:	81974
Matrix:	Soil	Sampled:	06/05/03
Units:	ug/Kg	Received:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Type: MS Lab ID: QC215722

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	<0.08600	53.19	51.74	97	55-121
Toluene	<0.2100	53.19	55.14	104	44-129
Chlorobenzene	<0.1700	53.19	53.54	101	48-121

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	97	76-130
Toluene-d8	105	80-120
Bromofluorobenzene	106	76-125

Type: MSD Lab ID: QC215723

Analyte	Spiked	Result	%REC	Limits	RPD	Lir
Benzene	53.19	51.67	97	55-121	0	20
Toluene	53.19	55.50	104	44-129	1	20
Chlorobenzene	53.19	53.85	101	48-121	1	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	96	76-130
Toluene-d8	105	80-120
Bromofluorobenzene	103	76-125

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Batch#:	81977
MSS Lab ID:	165618-013	Sampled:	06/04/03
Matrix:	Water	Received:	06/04/03
Units:	ug/L	Analyzed:	06/06/03
Diln Fac:	1.000		

Type: MS Lab ID: QC215703

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	<0.2800	50.00	49.13	98	55-121
Toluene	<0.2200	50.00	53.50	107	44-129
Chlorobenzene	<0.2200	50.00	49.07	98	48-121

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	96	76-130
Toluene-d8	99	80-120
Bromofluorobenzene	99	76-125

Type: MSD Lab ID: QC215704

Analyte	Spiked	Result	%REC	Limits	RPD	Li
Benzene	50.00	49.99	100	55-121	2	20
Toluene	50.00	54.66	109	44-129	2	20
Chlorobenzene	50.00	51.28	103	48-121	4	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	96	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	95	76-125

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Lead

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	81960
Matrix:	Soil	Sampled:	06/05/03
Units:	mg/Kg	Received:	06/05/03
Basis:	as received	Prepared:	06/05/03
Diln Fac:	1.000	Analyzed:	06/06/03

Field ID	Type	Lab ID	Result	RL
T1-060503	SAMPLE	165650-001	4.5	0.15
T2-060503-N	SAMPLE	165650-002	4.5	0.12
T2-060503-W	SAMPLE	165650-003	2.8	0.13
T2-060503-S	SAMPLE	165650-004	3.2	0.12
	BLANK	QC215601	ND	0.15

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Lead

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81960
Units:	mg/Kg	Prepared:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Lim
BS	QC215602	100.0	85.50	86	71-120		
BSD	QC215603	100.0	88.50	89	71-120	3	20

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Lead

Lab #:	165650	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Diln Fac:	1.000
Field ID:	ZZZZZZZZZZ	Batch#:	81960
MSS Lab ID:	165628-001	Sampled:	06/05/03
Matrix:	Soil	Received:	06/05/03
Units:	mg/Kg	Prepared:	06/05/03
Basis:	as received	Analyzed:	06/06/03

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Li
MS	QC215604	14.39	95.24	86.19	75	23-137		
MSD	QC215605		80.97	76.52	77	23-137	2	40

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Geomatrix Consultants
2101 Webster Street
12th Floor
Oakland, CA 94612

Date: 18-JUN-03
Lab Job Number: 165736
Project ID: 8207.001
Location: 1195 Maritime Berth 23

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Chain-of Custody Record

Date: 6/10/03 | Page 1 of 1

Project No.: 8207.001

Samplers (Signature:)

Albert T. MacDonald II

Date	Time	Sample Number	EPA Method 8021 (Full Scan)	EPA Method 8021 (Hal. VOCs only)	EPA Method 8021 (BETX only)	EPA Method 8260 BTEX MTBE	EPA Method 8270 (Full Scan)	EPA Method 8270 SIM (PAHS only)	Method 8015m (Gasoline)	Method 8015m (Diesel)	Method 8015m (Motor Oil)	Silica Gel Cleanup	Pb 7420	Soil (S), Water (W) Vapor (V), or Other (o)	Filtered	Preserved	Cooled	No. of Containers	Additional Comments
6/10/03	09:48	P1-061003				X			X	X		X	X	S	-	-	Y	1	
6/10/03	11:00	P2-061003				X			X	X		X	X	S	-	-	Y	1	

Received ☒ On Ice ☐ Cold ☐ Ambient ☒ Intact

Preservation Correct? ☐ Yes ☐ No ☐ N/A

Laboratory: Curtis & Tompkins

Turnaround Time: 24-hour (Rush)

Results to: Erin Zavarin

Total No. of Containers: 2

Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:
Printed Name: Allan T. MacDonald II	Time: 13:40	Printed Name:	Time:	Printed Name:	Time:
Company: Geomatrix		Company:		Company:	
Received by:	Date: 6/10/03	Received by:	Date:	Received by:	Date:
Printed Name: Steven Stanley	Time: 1340	Printed Name:	Time:	Printed Name:	Time:
Company: C&T		Company:		Company:	

Method of Shipment: DROP-OFF

Laboratory Comments and Log No.:

Geomatrix Consultants
2101 Webster Street, 12th Floor - Oakland, CA 94612
Phone: 510-663-4100 Fax: 510-663-4141

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165736	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Matrix:	Soil	Sampled:	06/10/03
Units:	mg/Kg	Received:	06/10/03
Basis:	as received	Analyzed:	06/10/03
Batch#:	82067		

Field ID: P1-061003 Lab ID: 165736-001
Type: SAMPLE Diln Fac: 20.00

Analyte	Result	RL
Gasoline C7-C12	33 H	4.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	99	56-144
Bromofluorobenzene (FID)	96	51-142

Field ID: P2-061003 Lab ID: 165736-002
Type: SAMPLE Diln Fac: 20.00

Analyte	Result	RL
Gasoline C7-C12	190	4.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	125	56-144
Bromofluorobenzene (FID)	115	51-142

Type: BLANK Diln Fac: 1.000
Lab ID: QC216028

Analyte	Result	RL
Gasoline C7-C12	ND	1.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	90	56-144
Bromofluorobenzene (FID)	85	51-142

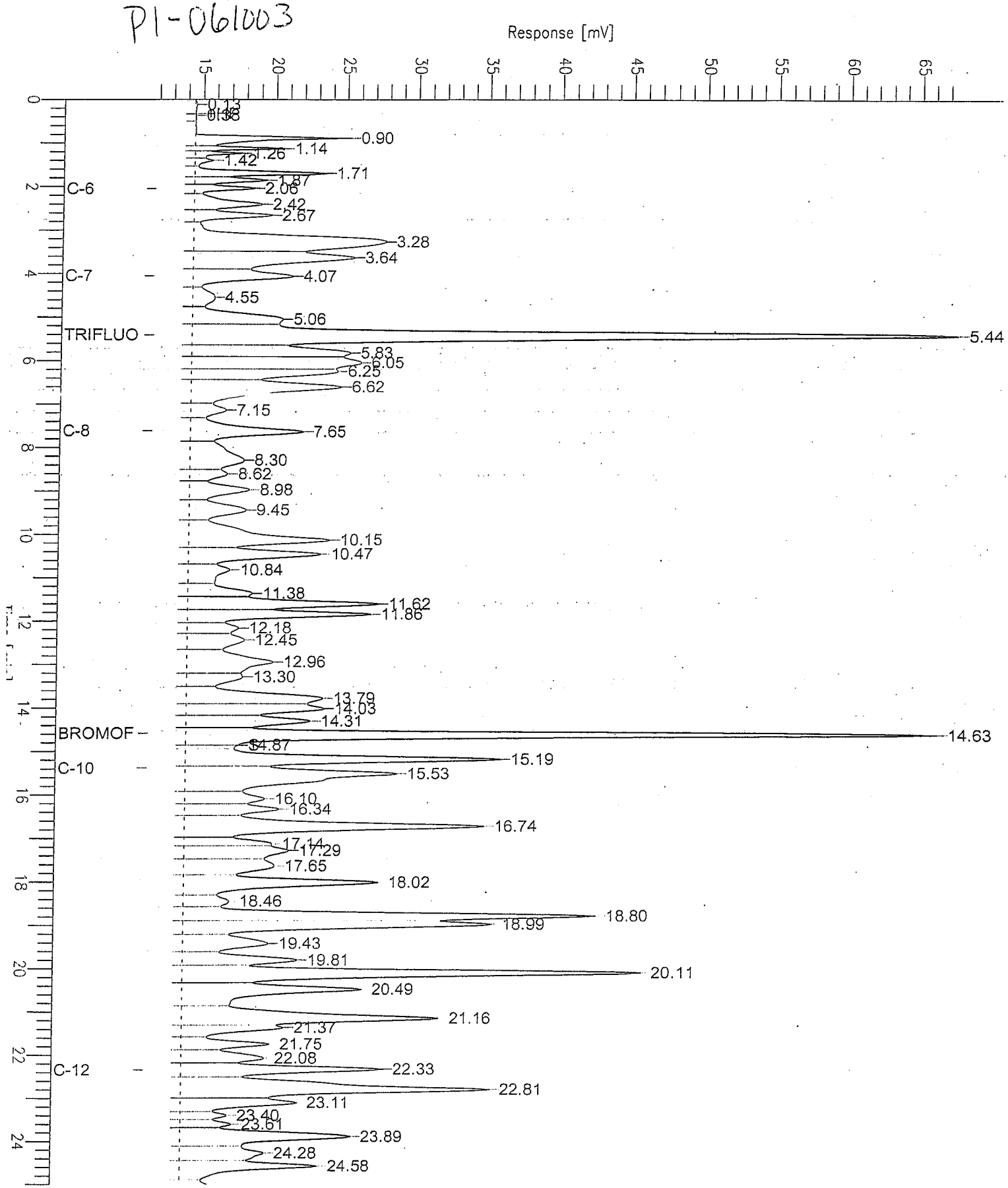
H= Heavier hydrocarbons contributed to the quantitation
ND= Not Detected
RL= Reporting Limit

Chromatogram

Sample Name : 165736-001,82067
FileName : G:\GC05\DATA\161G006.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 12 mV

Sample #: a Page 1 of 1
Date : 6/10/03 04:48 PM
Time of Injection: 6/10/03 04:17 PM
Low Point : 11.76 mV High Point : 67.70 mV
Plot Scale: 55.9 mV

P1-061003

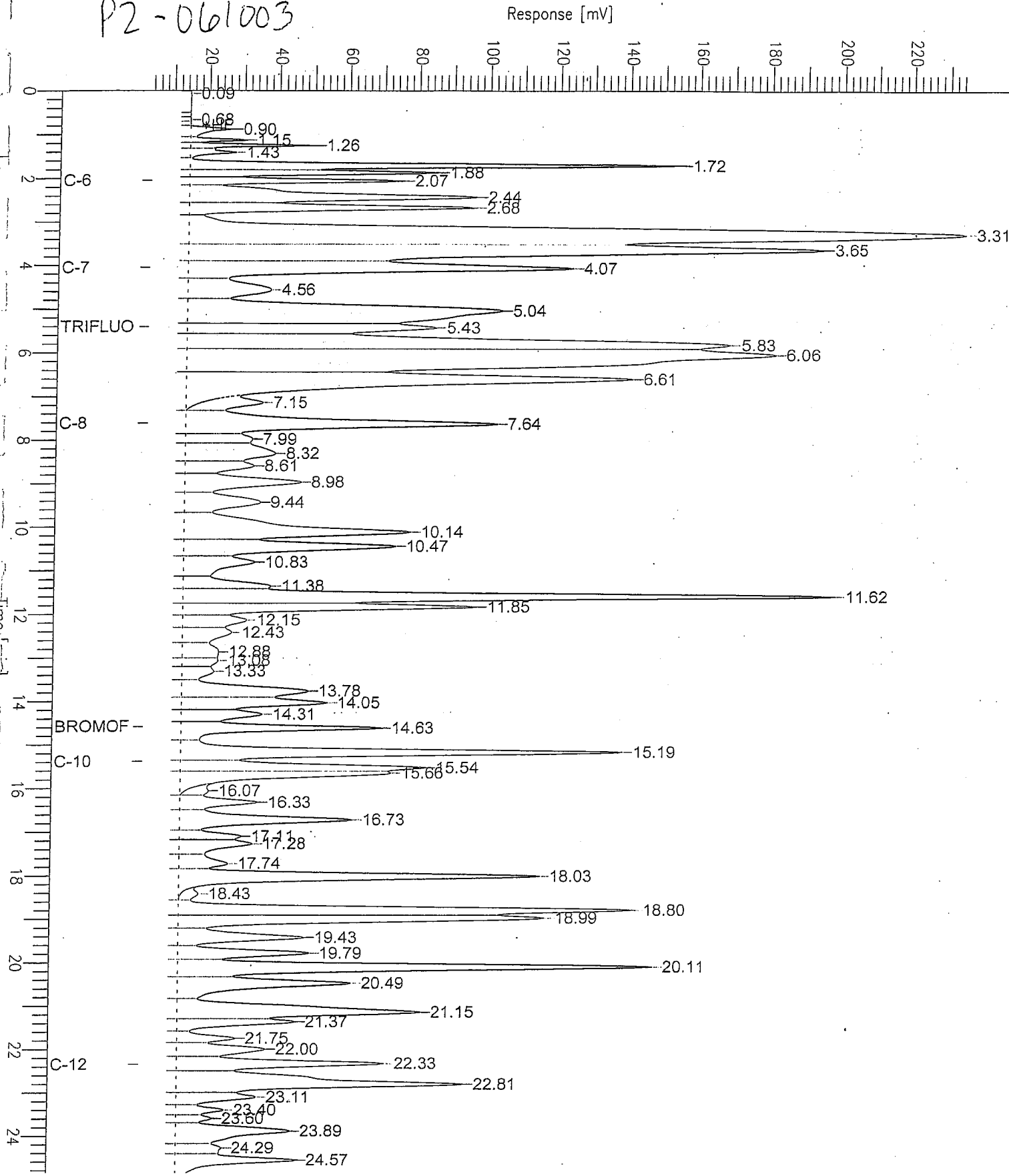


Chromatogram

Sample Name : 165736-002,82067
FileName : G:\GC05\DATA\161G005.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 3 mV

Sample #: a Page 1 of 1
Date : 6/10/03 04:13 PM
Time of Injection: 6/10/03 03:44 PM
Low Point : 3.47 mV High Point : 234.71 mV
Plot Scale: 231.2 mV

P2-061003

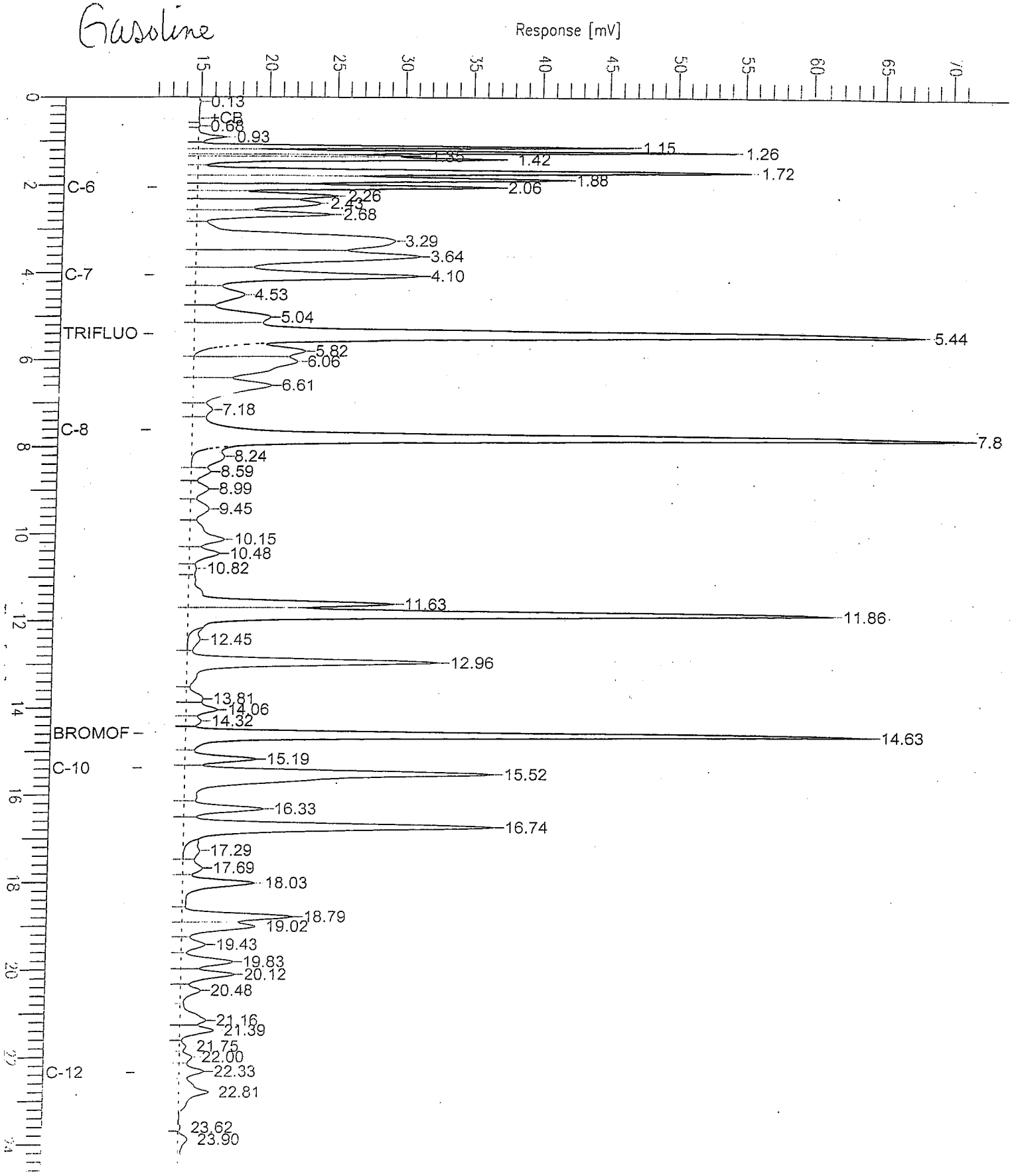


Chromatogram

Sample Name : CCV/LCS,QC216029,82067,03WS0819,2.5/5000
FileName : G:\GC05\DATA\161G002.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 12 mV

Sample #: Page 1 of 1
Date : 6/10/03 02:21 PM
Time of Injection: 6/10/03 01:56 PM
Low Point : 12.00 mV High Point : 71.47 mV
Plot Scale: 59.5 mV

Gasoline



Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165736	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Type:	LCS	Basis:	as received
Lab ID:	QC216029	Diln Fac:	1.000
Matrix:	Soil	Batch#:	82067
Units:	mg/Kg	Analyzed:	06/10/03

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	5.000	4.879	98	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	99	56-144
Bromofluorobenzene (FID)	86	51-142

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165736	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.000
MSS Lab ID:	165723-005	Batch#:	82067
Matrix:	Soil	Sampled:	06/07/03
Units:	mg/Kg	Received:	06/09/03
Basis:	as received	Analyzed:	06/10/03

Type: MS Lab ID: QC216101

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	0.1296	9.346	8.606	91	24-134

Surrogate	%REC	Limits
Trifluorotoluene (FID)	105	56-144
Bromofluorobenzene (FID)	87	51-142

Type: MSD Lab ID: QC216102

Analyte	Spiked	Result	%REC	Limits	RPD	Li
Gasoline C7-C12	9.524	8.917	92	24-134	2	32

Surrogate	%REC	Limits
Trifluorotoluene (FID)	104	56-144
Bromofluorobenzene (FID)	87	51-142

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Matrix:	Soil	Sampled:	06/10/03
Units:	mg/Kg	Received:	06/10/03
Basis:	as received	Prepared:	06/10/03
Diln Fac:	1.000	Analyzed:	06/11/03
Batch#:	82088		

Field ID: P1-061003 Lab ID: 165736-001
Type: SAMPLE Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	1.3 Y	1.0

Surrogate	%REC	Limits
Hexacosane	80	36-141

Field ID: P2-061003 Lab ID: 165736-002
Type: SAMPLE Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	90 L Y	1.0

Surrogate	%REC	Limits
Hexacosane	101	36-141

Type: BLANK Cleanup Method: EPA 3630C
Lab ID: QC216115

Analyte	Result	RL
Diesel C10-C24	ND	1.0

Surrogate	%REC	Limits
Hexacosane	89	36-141

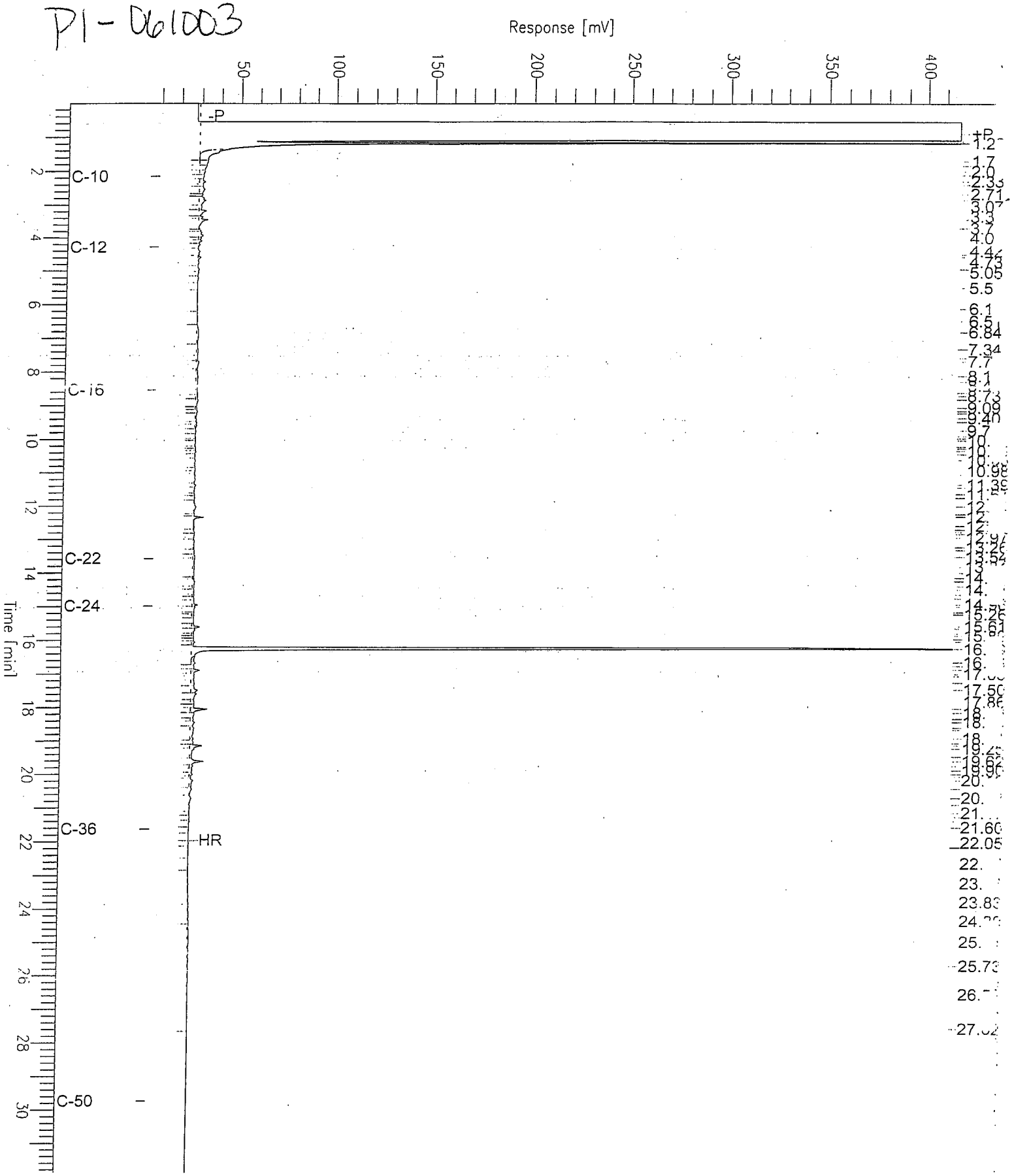
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
D= Not Detected
L= Reporting Limit

Chromatogram

Sample Name : 165736-001sg,82088
FileName : G:\GC11\CHA\162A006.RAW
Method : ATEH158.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 9 mV

Sample #: 82088 Page 1 of 1
Date : 6/11/03 02:56 PM
Time of Injection: 6/11/03 02:17 PM
Low Point : 9.06 mV High Point : 416.54 mV
Plot Scale: 407.5 mV

P1-061003

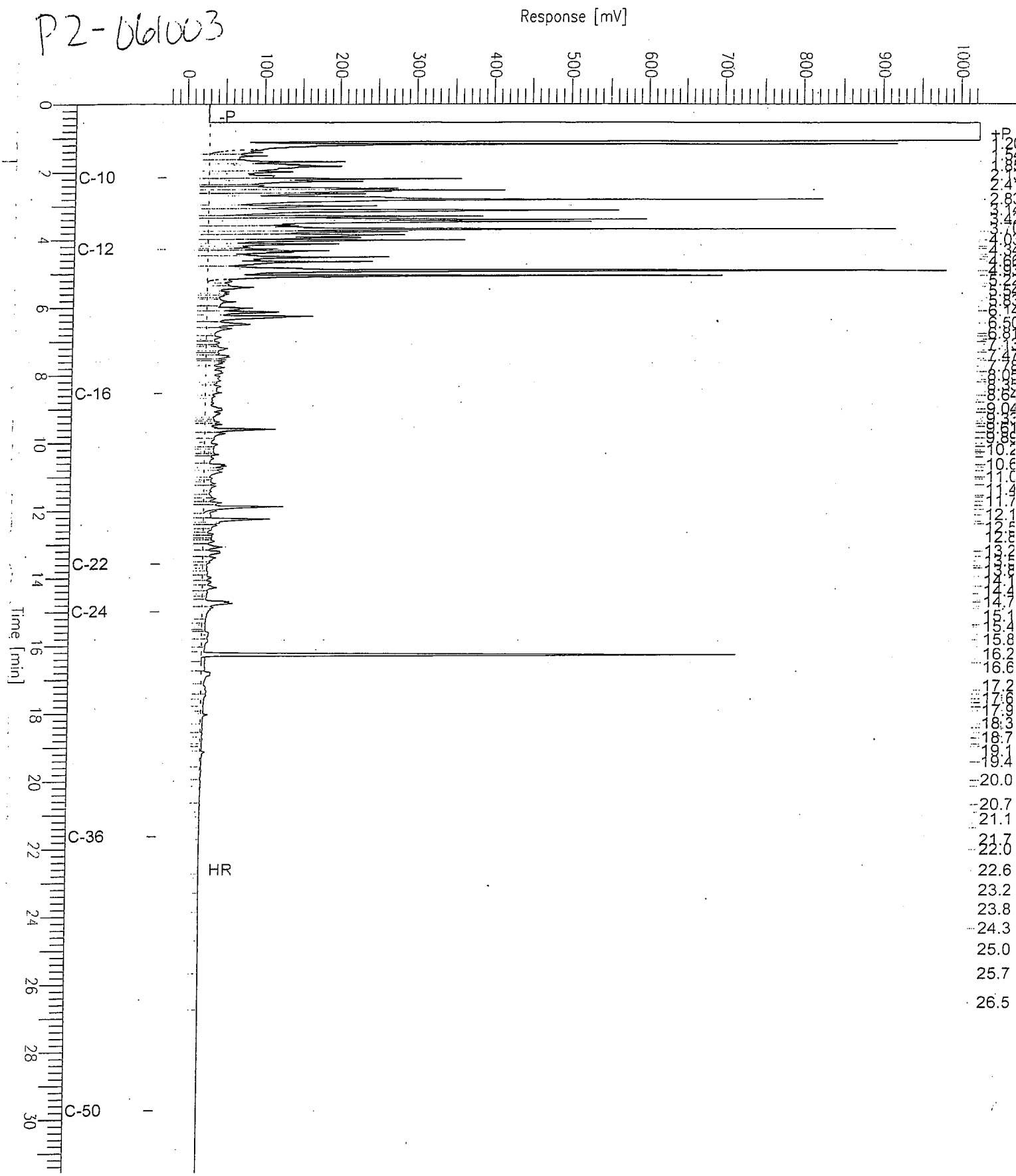


Chromatogram

Sample Name : 165736-002sg,82088
FileName : G:\GC11\CHA\162A007.RAW
Method : ATEH158.MTH
Start Time : 0.00 min End Time : 31.90 min
Scale Factor: 0.0 Plot Offset: -25 mV

Sample #: 82088 Page 1 of 1
Date : 6/11/03 03:33 PM
Time of Injection: 6/11/03 02:57 PM
Low Point : -24.87 mV High Point : 1024.00 mV
Plot Scale: 1048.9 mV

P2-061003

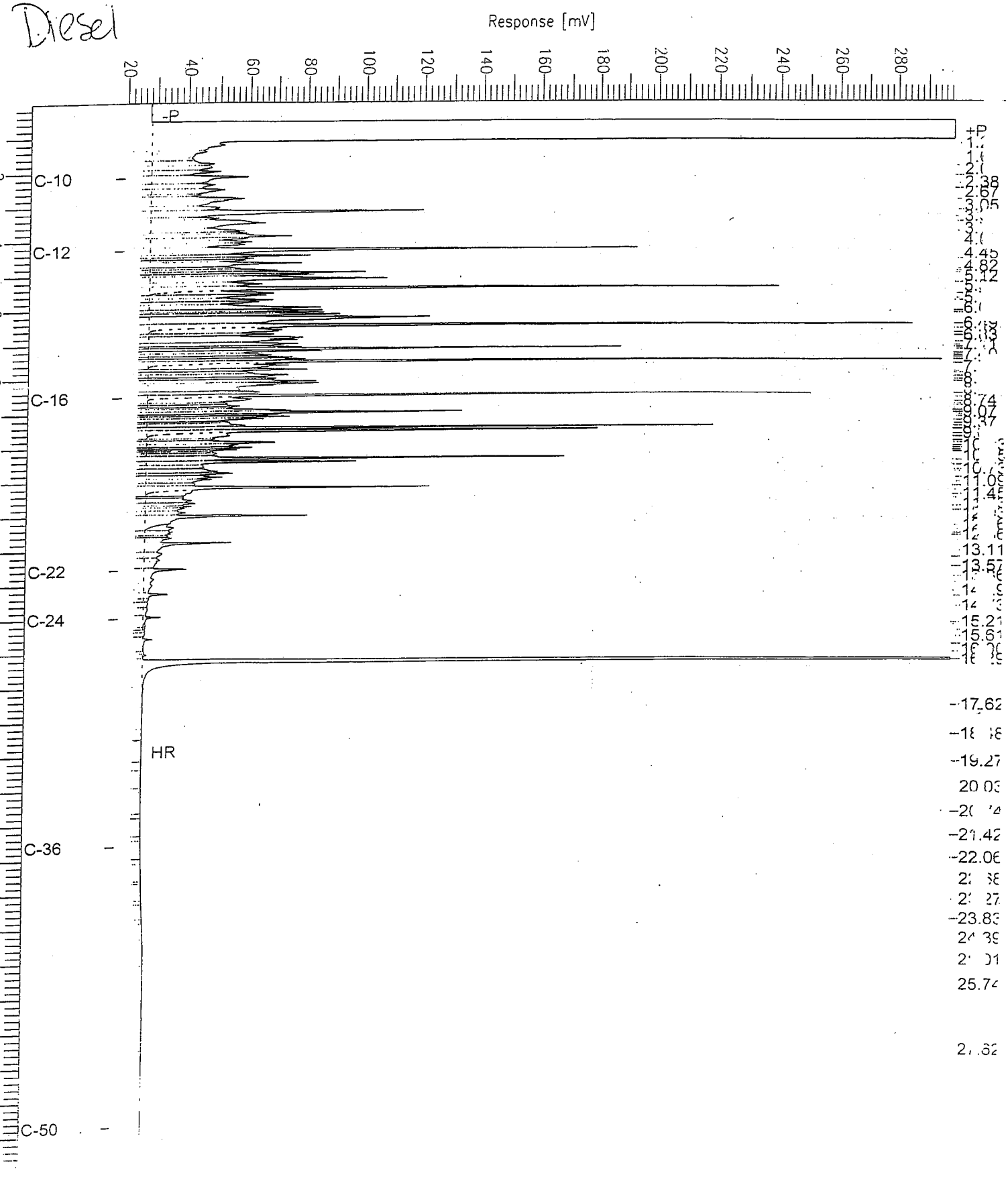


Chromatogram

Sample Name : ccv,03ws0738,dsl
FileName : G:\GC11\CHA\162A002.RAW
Method : ATEH158.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 19 mV

Sample #: 500mg/L Page 1 of 1
Date : 6/11/03 11:23 AM
Time of Injection: 6/11/03 10:10 AM
Low Point : 19.23 mV High Point : 298.70 mV
Plot Scale: 279.5 mV

Diesel



Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC216116	Batch#:	82088
Matrix:	Soil	Prepared:	06/10/03
Units:	mg/Kg	Analyzed:	06/11/03
Basis:	as received		

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	50.43	39.54	78	49-129

Surrogate	%REC	Limits
Hexacosane	92	36-141

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	82088
MSS Lab ID:	165715-009	Sampled:	06/09/03
Matrix:	Soil	Received:	06/09/03
Units:	mg/Kg	Prepared:	06/10/03
Basis:	as received	Analyzed:	06/11/03
Diln Fac:	2.000		

'ype: MS Cleanup Method: EPA 3630C
ab ID: QC216117

Analyte	MSS Result	Spiked	Result	%REC	Limits
Diesel C10-C24	68.34	49.85	99.41	62	32-134

Surrogate	%REC	Limits
Hexacosane	80	36-141

ype: MSD Cleanup Method: EPA 3630C
ab ID: QC216118

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	49.61	112.8	90	32-134	13	48

Surrogate	%REC	Limits
Hexacosane	101	36-141

D= Relative Percent Difference

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	P1-061003	Diln Fac:	5.556
Lab ID:	165736-001	Batch#:	82057
Matrix:	Soil	Sampled:	06/10/03
Units:	ug/Kg	Received:	06/10/03
Basis:	as received	Analyzed:	06/10/03

Analyte	Result	RL
MTBE	ND	28
Benzene	ND	28
Toluene	ND	28
Chlorobenzene	ND	28
Ethylbenzene	230	28
m,p-Xylenes	610	28
o-Xylene	210	28
1,3-Dichlorobenzene	ND	28
1,4-Dichlorobenzene	ND	28
1,2-Dichlorobenzene	ND	28

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	104	76-130
Toluene-d8	105	80-120
Bromofluorobenzene	109	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	P2-061003	Diln Fac:	71.43
Lab ID:	165736-002	Batch#:	82099
Matrix:	Soil	Sampled:	06/10/03
Units:	ug/Kg	Received:	06/10/03
Basis:	as received	Analyzed:	06/11/03

Analyte	Result	RL
MTBE	ND	360
Benzene	440	360
Toluene	ND	360
Chlorobenzene	ND	360
Ethylbenzene	11,000	360
m,p-Xylenes	5,500	360
o-Xylene	ND	360
1,3-Dichlorobenzene	ND	360
1,4-Dichlorobenzene	ND	360
1,2-Dichlorobenzene	ND	360

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	90	76-130
Toluene-d8	101	80-120
Bromofluorobenzene	98	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	BLANK	Basis:	as received
Lab ID:	QC215991	Diln Fac:	1.000
Matrix:	Soil	Batch#:	82057
Units:	ug/Kg	Analyzed:	06/10/03

Analyte	Result	RL
MTBE	ND	5.0
Benzene	ND	5.0
Toluene	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	100	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	109	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC216157	Batch#:	82099
Matrix:	Water	Analyzed:	06/11/03
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	5.0
Benzene	ND	5.0
Toluene	ND	5.0
Chlorobenzene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	89	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	100	76-125

D= Not Detected
L= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Basis:	as received
Lab ID:	QC215990	Diln Fac:	1.000
Matrix:	Soil	Batch#:	82057
Units:	ug/Kg	Analyzed:	06/10/03

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	49.51	99	78-120
Toluene	50.00	52.29	105	79-120
Chlorobenzene	50.00	49.99	100	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	100	76-130
Toluene-d8	106	80-120
Bromofluorobenzene	103	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.020
MSS Lab ID:	165723-004	Batch#:	82057
Matrix:	Soil	Sampled:	06/07/03
Units:	ug/Kg	Received:	06/09/03
Basis:	as received	Analyzed:	06/10/03

Type: MS Lab ID: QC216079

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	<0.08200	51.02	44.57	87	55-121
Toluene	<0.2000	51.02	44.03	86	44-129
Chlorobenzene	<0.1600	51.02	36.32	71	48-121

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	109	76-130
Toluene-d8	108	80-120
Bromofluorobenzene	109	76-125

Type: MSD Lab ID: QC216080

Analyte	Spiked	Result	%REC	Limits	RPD	Lir
Benzene	51.02	45.34	89	55-121	2	20
Toluene	51.02	45.64	89	44-129	4	20
Chlorobenzene	51.02	38.07	75	48-121	5	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	104	76-130
Toluene-d8	107	80-120
Bromofluorobenzene	109	76-125

RPD= Relative Percent Difference

11.0

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC216156	Batch#:	82099
Matrix:	Water	Analyzed:	06/11/03
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	49.91	100	78-120
Toluene	50.00	51.64	103	79-120
Chlorobenzene	50.00	51.84	104	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	87	76-130
Toluene-d8	104	80-120
Bromofluorobenzene	96	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Batch#:	82099
MSS Lab ID:	165670-001	Sampled:	06/05/03
Matrix:	TCLP Leachate	Received:	06/06/03
Units:	ug/L	Analyzed:	06/11/03
Diln Fac:	0.9800		

Type: MS Lab ID: QC216220

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	<0.2300	49.00	46.49	95	55-121
Toluene	<0.2200	49.00	47.96	98	44-129
Chlorobenzene	<0.2300	49.00	48.03	98	48-121

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	89	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	94	76-125

Type: MSD Lab ID: QC216221

Analyte	Spiked	Result	%REC	Limits	RPD	Li
Benzene	49.00	46.80	96	55-121	1	20
Toluene	49.00	48.66	99	44-129	1	20
Chlorobenzene	49.00	48.82	100	48-121	2	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	89	76-130
Toluene-d8	100	80-120
Bromofluorobenzene	97	76-125

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Lead

Lab #:	165736	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	82082
Matrix:	Soil	Sampled:	06/10/03
Units:	mg/Kg	Received:	06/10/03
Basis:	as received	Prepared:	06/10/03
Diln Fac:	1.000	Analyzed:	06/11/03

Field ID	Type	Lab ID	Result	RL
P1-061003	SAMPLE	165736-001	3.8	0.14
P2-061003	SAMPLE	165736-002	5.2	0.13
	BLANK	QC216091	ND	0.15

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Geomatrix Consultants
2101 Webster Street
12th Floor
Oakland, CA 94612

Date: 26-JUN-03
Lab Job Number: 165890
Project ID: 8207.001
Location: Berth 23 Port of Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Chain-of-Custody Record

004337

Date: 6/17/03 | Page 1 of 1

Project No.: 8207.001

Samplers (Signature:)

	Date	Time	Sample Number	EPA Method 8021 (Full Scan)	EPA Method 8021 (Hal. VOCs only)	EPA Method 8021 (BETX only)	EPA Method 8260 (BTEX MTBE)	EPA Method 8270 (Full Scan)	EPA Method 8270 SIM (PAHS only)	Method 8015M (Gasoline)	Method 8015M (Diesel)	Method 8015M (Motor Oil)	Silica Gel Cleanup	7420 - Pb	HOLD	Soil (S), Water (W) Vapor (V), or Other (O)	Filtered	Preserved	Cooled	No. of Containers
1	6/17/03	0930	1B_061703				X			X	X		X	X	X	S	N	N	Y	1
L		0935	1A_061703				X			X	X		X	X	X	S	N	N	Y	1
3		1000	1C_061703				X			X	X		X	X	X	S	N	N	Y	1
1		1007	1D_061703				X			X	X		X	X	X	S	N	N	Y	1
6		1015	2C_061703				X			X	X		X	X	X	S	N	N	Y	1
7		1023	2D_061703				X			X	X		X	X	X	S	N	N	Y	1
8		1032	2B_061703				X			X	X		X	X	X	S	N	N	Y	1
9		1037	2A_061703				X			X	X		X	X	X	S	N	N	Y	1

REMARKS

Additional Comments

composite samples before ANALYSIS (#1A → #1D)

composite samples before analysis (#2A → #2D)

Preservation Correct? ☒ Yes ☐ No ☐ N/A

Received ☒ On Ice ☒ Cold ☐ Ambient ☐ Intact

Laboratory: Curtis + Tompkins

Turnaround Time: ~~Rush~~ 120 HOLD

Results to: Erin Zavarin

Total No. of Containers: 8

Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Method of Shipment:
Printed Name: Erin Zavarin	Time:	Printed Name:	Time:	Printed Name:	Time:	drop off
Company: Geomatrix	1139	Company:		Company:		Laboratory Comments and Log No.:
Received by:	Date: 6/17/03	Received by:	Date:	Received by:	Date:	24TAT for all except TEH → 48TAT per J. Patterson, 6/17/03
Printed Name: C. Chavez	Time: 11:39	Printed Name:	Time:	Printed Name:	Time:	
Company: CT		Company:		Company:		

Geomatrix Consultants
2101 Webster Street, 12th Floor • Oakland, CA 94612
Phone: 510-663-4100 • Fax: 510-663-4141

SOP Volume: Client Services
Section: 1.1.2
Page: 1 of 1
Effective Date: 10-May-99
Revision: 1 Number 3 of 3
Filename: F:\QC\Forms\QC\Cooler.wpd

Curtis & Tompkins, Ltd.

COOLER RECEIPT CHECKLIST

Login#: 165890 Date Received: 6/16/03 Number of Coolers: 1
Client: GEOMATRIX Project: BERTH 23 PORT OF OAKLAND

A. Preliminary Examination Phase
Date Opened: 6/16/03 By (print): G. HAHN (sign) [signature]

1. Did cooler come with a shipping slip (airbill, etc.)? ..... YES (NO)
   If YES, enter carrier name and airbill number: _____
2. Were custody seals on outside of cooler? ..... YES (NO)
   How many and where? _____ Seal date: _____ Seal name: _____
3. Were custody seals unbroken and intact at the date and time of arrival? ..... YES NO N/A
4. Were custody papers dry and intact when received? ..... (YES) NO
5. Were custody papers filled out properly (ink, signed, etc.)? ..... (YES) NO
6. Did you sign the custody papers in the appropriate place? ..... YES NO N/A
7. Was project identifiable from custody papers? ..... (YES) NO
   If YES, enter project name at the top of this form.
8. If required, was sufficient ice used? Samples should be 2-6 degrees C. ..... YES NO
   Type of ice: WET Temperature: COLD

B. Login Phase
Date Logged In: 6/16/03 By (print): G. HAHN (sign) [signature]

1. Describe type of packing in cooler: BAGGED IN ZIPLOC
2. Did all bottles arrive unbroken? ..... (YES) NO
3. Were labels in good condition and complete (ID, date, time, signature, etc.)? ..... (YES) NO
4. Did bottle labels agree with custody papers? ..... (YES) NO
5. Were appropriate containers used for the tests indicated? ..... (YES) NO
6. Were correct preservatives added to samples? ..... YES NO N/A
7. Was sufficient amount of sample sent for tests indicated? ..... (YES) NO
8. Were bubbles absent in VOA samples? If NO, list sample Ids below ..... YES NO N/A
9. Was the client contacted concerning this sample delivery? ..... YES NO
   If YES, give details below.
   Who was called? _____ By whom? _____ Date: _____

Additional Comments:

_____

_____

_____

_____

_____

_____

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Matrix:	Soil	Sampled:	06/17/03
Units:	mg/Kg	Received:	06/17/03
Basis:	as received	Analyzed:	06/17/03
Batch#:	82268		

Field ID: COMP #1A-#1D
Type: SAMPLE
Lab ID: 165890-005
Diln Fac: 10.00

Analyte	Result	RL
Gasoline C7-C12	340 H Y	10

Surrogate	%REC	Limits
Trifluorotoluene (FID)	106	56-144
Bromofluorobenzene (FID)	119	51-142

Field ID: COMP #2A-#2D
Type: SAMPLE
Lab ID: 165890-010
Diln Fac: 5.000

Analyte	Result	RL
Gasoline C7-C12	110 H Y	5.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	99	56-144
Bromofluorobenzene (FID)	106	51-142

Type: BLANK
Lab ID: QC216857
Diln Fac: 1.000

Analyte	Result	RL
Gasoline C7-C12	ND	1.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	88	56-144
Bromofluorobenzene (FID)	81	51-142

H= Heavier hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

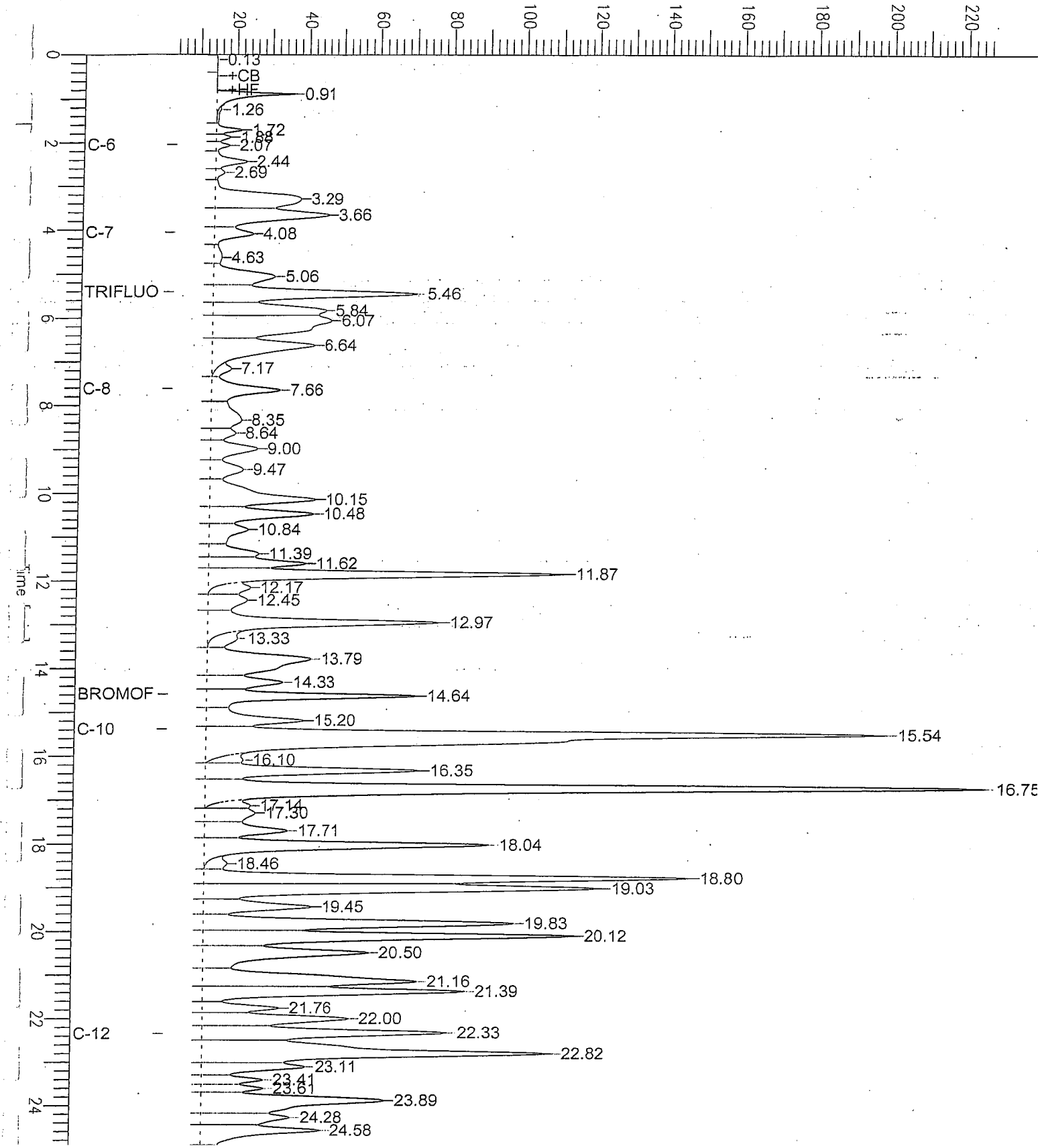
1.0

Chromatogram

Sample Name : 165890-005,82268
FileName : G:\GC05\DATA\168G009.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 4 mV

Sample #: comp Page 1 of 1
Date : 6/18/03 07:53 AM
Time of Injection: 6/17/03 06:15 PM
Low Point : 3.60 mV High Point : 227.30 mV
Plot Scale: 223.7 mV

Comp # 1A - #1D

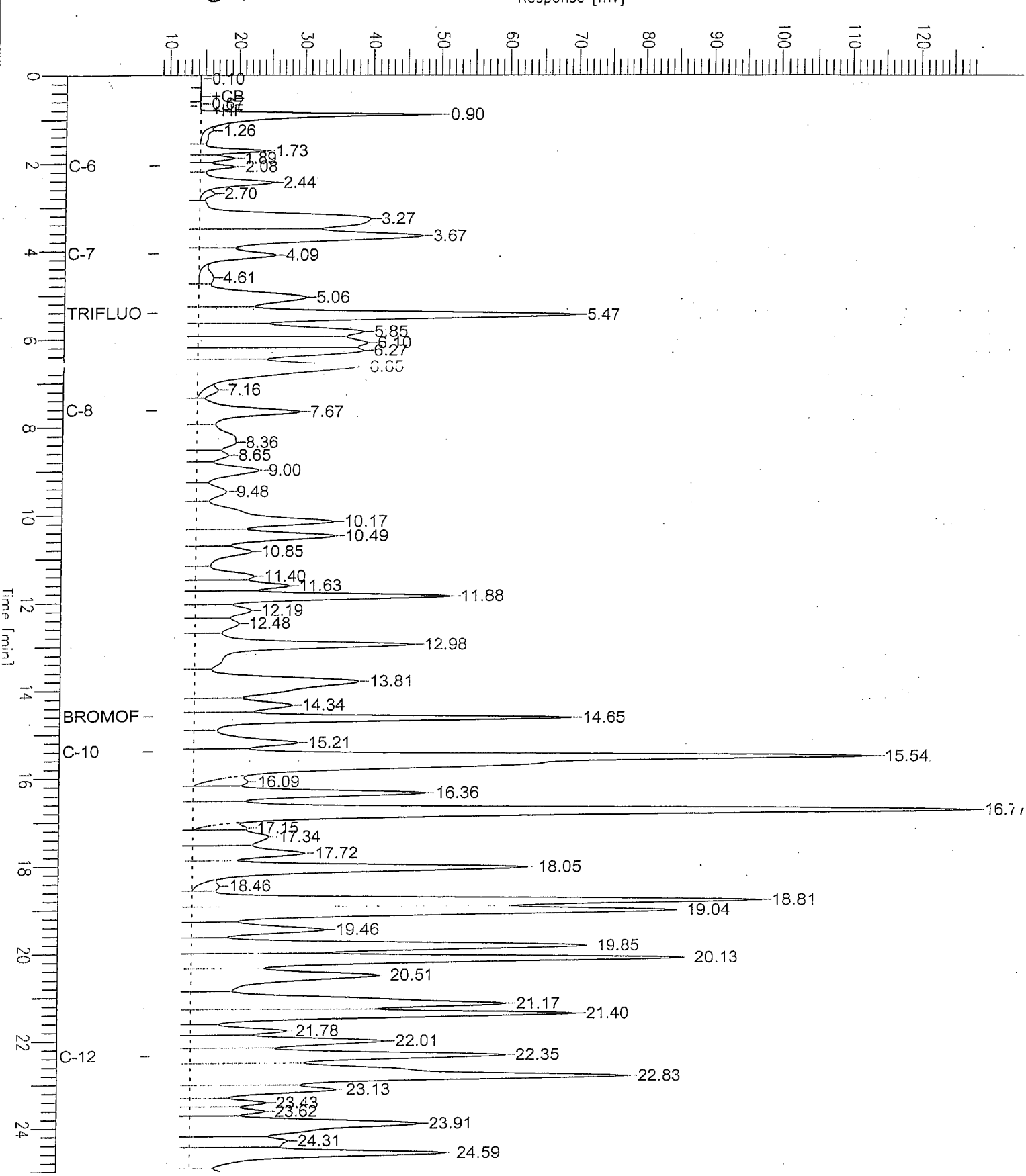


Chromatogram

Sample Name : 165890-010,82268
FileName : G:\GC05\DATA\168G008.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 9 mV

Sample #: comp Page 1 of 1
Date : 6/18/03 07:53 AM
Time of Injection: 6/17/03 05:42 PM
Low Point : 8.52 mV High Point : 128.83 mV
Plot Scale: 120.3 mV

COMP #2A - #2D



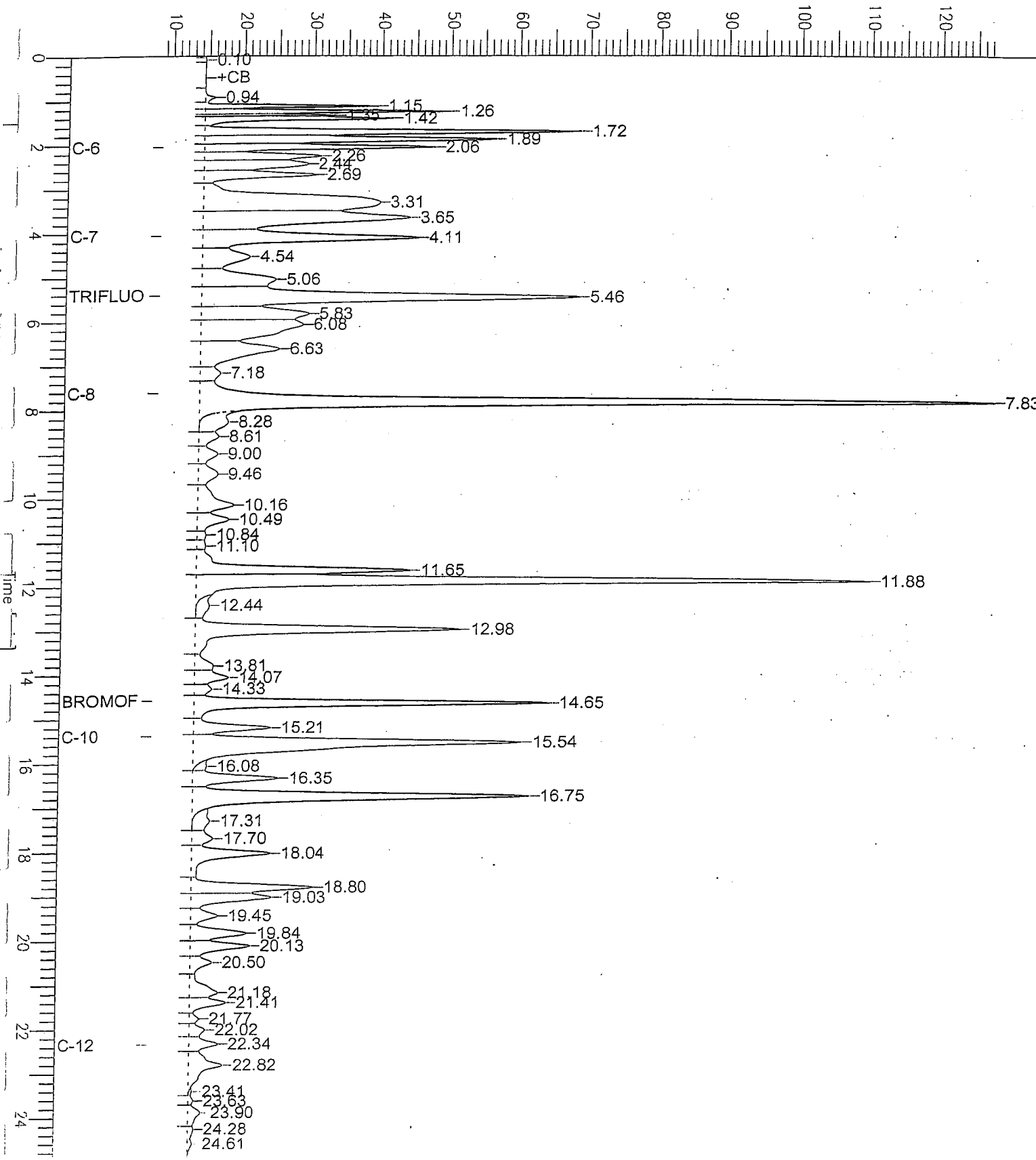
Chromatogram

Sample Name : CCV/BS,QC216858,82268,03WS0819,5/5000
FileName : G:\GC05\DATA\168G002.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: 9 mV

Sample #: Page 1 of 1
Date : 6/17/03 02:45 PM
Time of Injection: 6/17/03 02:20 PM
Low Point : 8.66 mV High Point : 127.78 mV
Plot Scale: 119.1 mV

Gasoline

Response [mV]



Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Matrix:	Soil	Diln Fac:	1.000
Units:	mg/Kg	Batch#:	82268
Basis:	as received	Analyzed:	06/17/03

Type: BS Lab ID: QC216858

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	10.00	10.12	101	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	104	56-144
Bromofluorobenzene (FID)	89	51-142

Type: BSD Lab ID: QC216872

Analyte	Spiked	Result	%REC	Limits	RPD	Lim.
Gasoline C7-C12	10.00	8.819	88	80-120	14	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	103	56-144
Bromofluorobenzene (FID)	91	51-142

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Matrix:	Soil	Batch#:	82285
Units:	mg/Kg	Sampled:	06/17/03
Basis:	as received	Received:	06/17/03
Diln Fac:	1.000	Prepared:	06/17/03

Field ID: COMP #1A-#1D
Type: SAMPLE
Lab ID: 165890-005
Analyzed: 06/20/03
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	180 L Y	0.99

Surrogate	%REC	Limits
Hexacosane	83	36-141

Field ID: COMP #2A-#2D
Type: SAMPLE
Lab ID: 165890-010
Analyzed: 06/20/03
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	67 H L Y	1.0

Surrogate	%REC	Limits
Hexacosane	96	36-141

Type: BLANK
Lab ID: QC216920
Analyzed: 06/19/03
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	1.0

Surrogate	%REC	Limits
Hexacosane	97	36-141

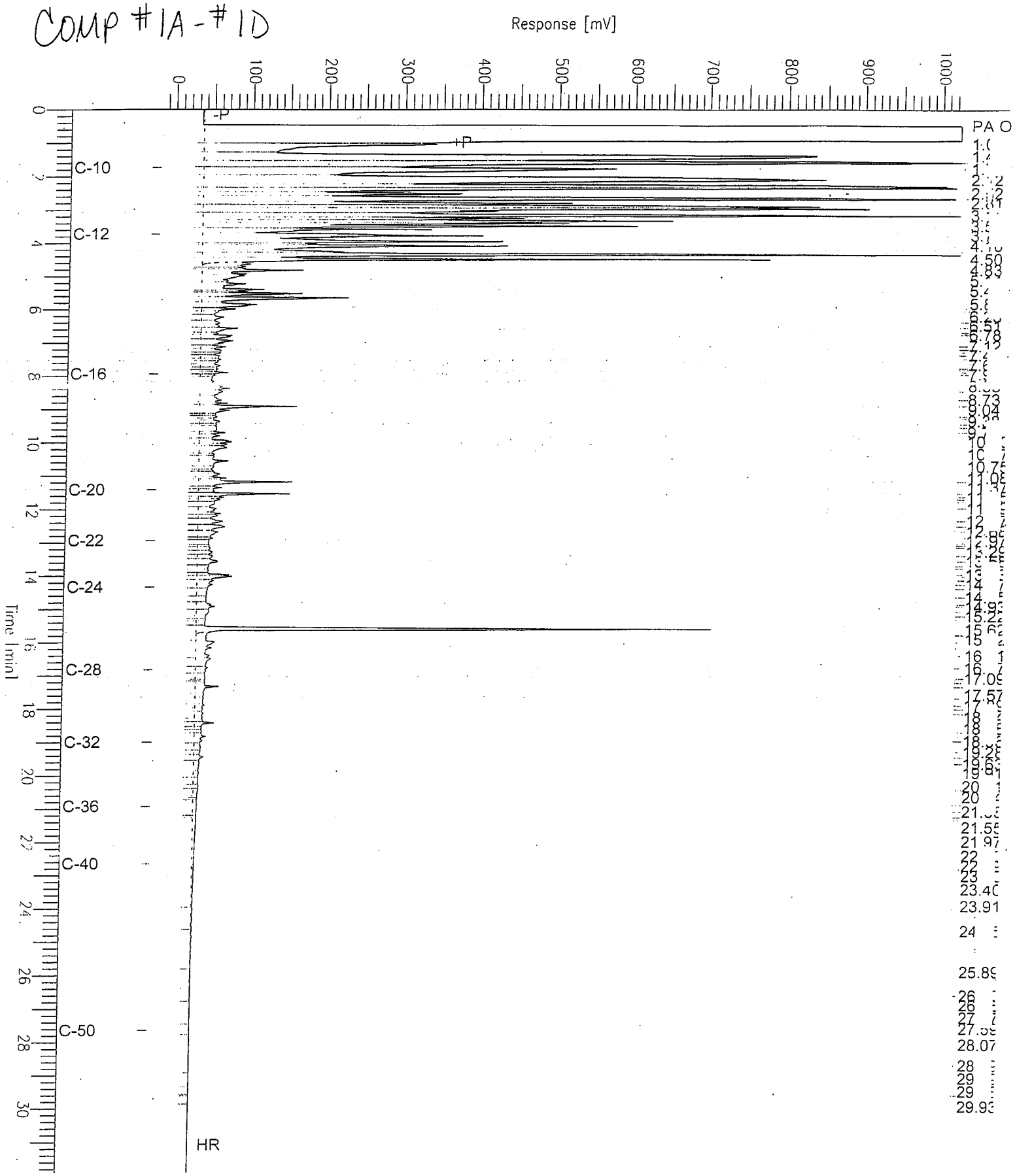
H= Heavier hydrocarbons contributed to the quantitation
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Chromatogram

Sample Name : 165890-005sg,82285
FileName : G:\GC13\CHB\167B118.RAW
Method : BTEH166.MTH
Start Time : 0.00 min End Time : 31.90 min
Scale Factor: 0.0 Plot Offset: -19 mV

Sample #: 82285 Page 1 of 1
Date : 6/20/03 08:48 AM
Time of Injection: 6/20/03 02:03 AM
Low Point : -18.86 mV High Point : 1024.00 mV
Plot Scale: 1042.9 mV

COMP #1A - #1D

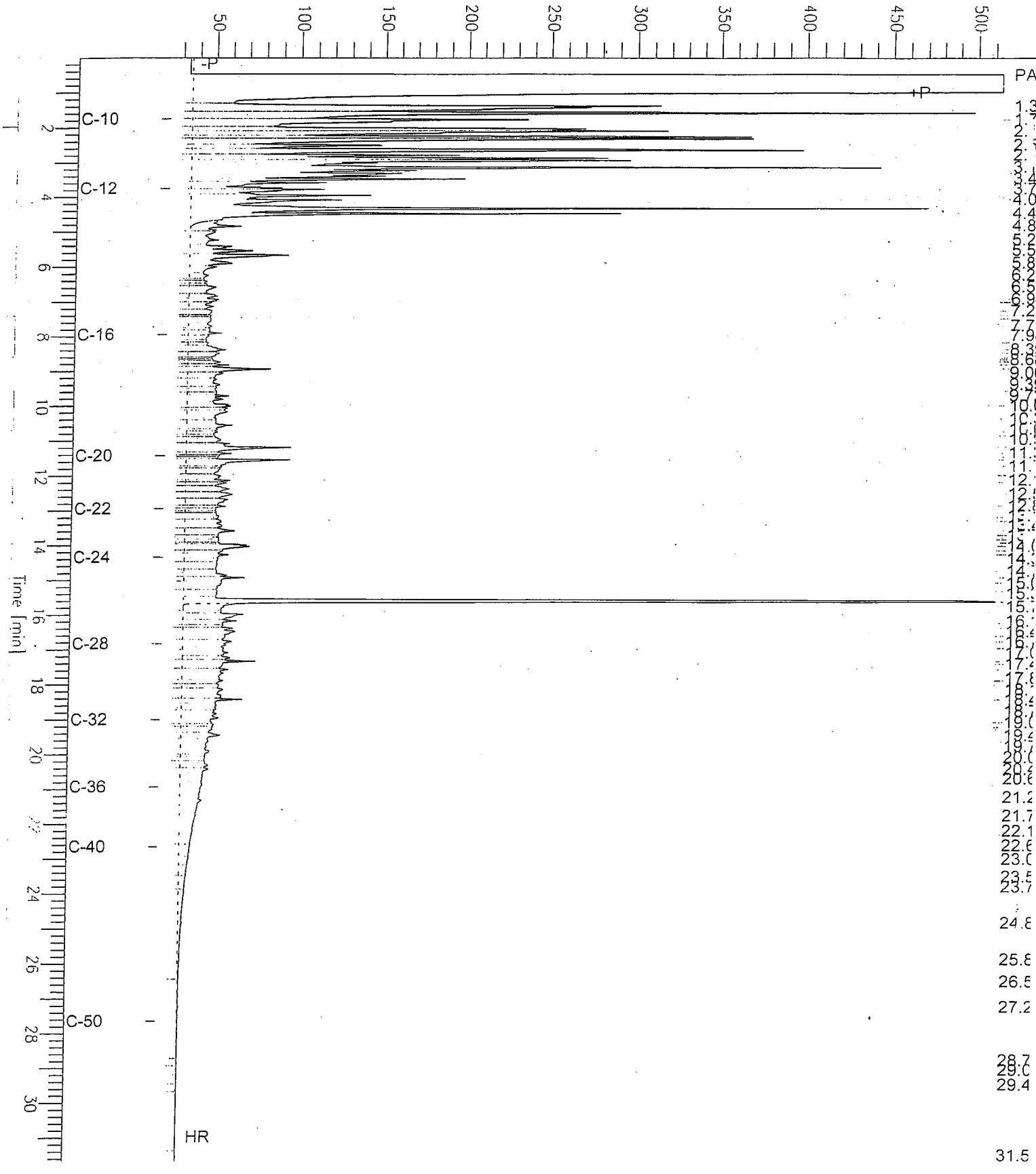


Chromatogram

Sample Name : 165890-010sg,82285
FileName : G:\GC13\CHB\167B119.RAW
Method : BTEH166.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 23 mV

Sample #: 82285 Page 1 of 1
Date : 6/20/03 08:49 AM
Time of Injection: 6/20/03 02:42 AM
Low Point : 22.80 mV High Point : 514.02 mV
Plot Scale: 491.2 mV

COMP #2A-#2D

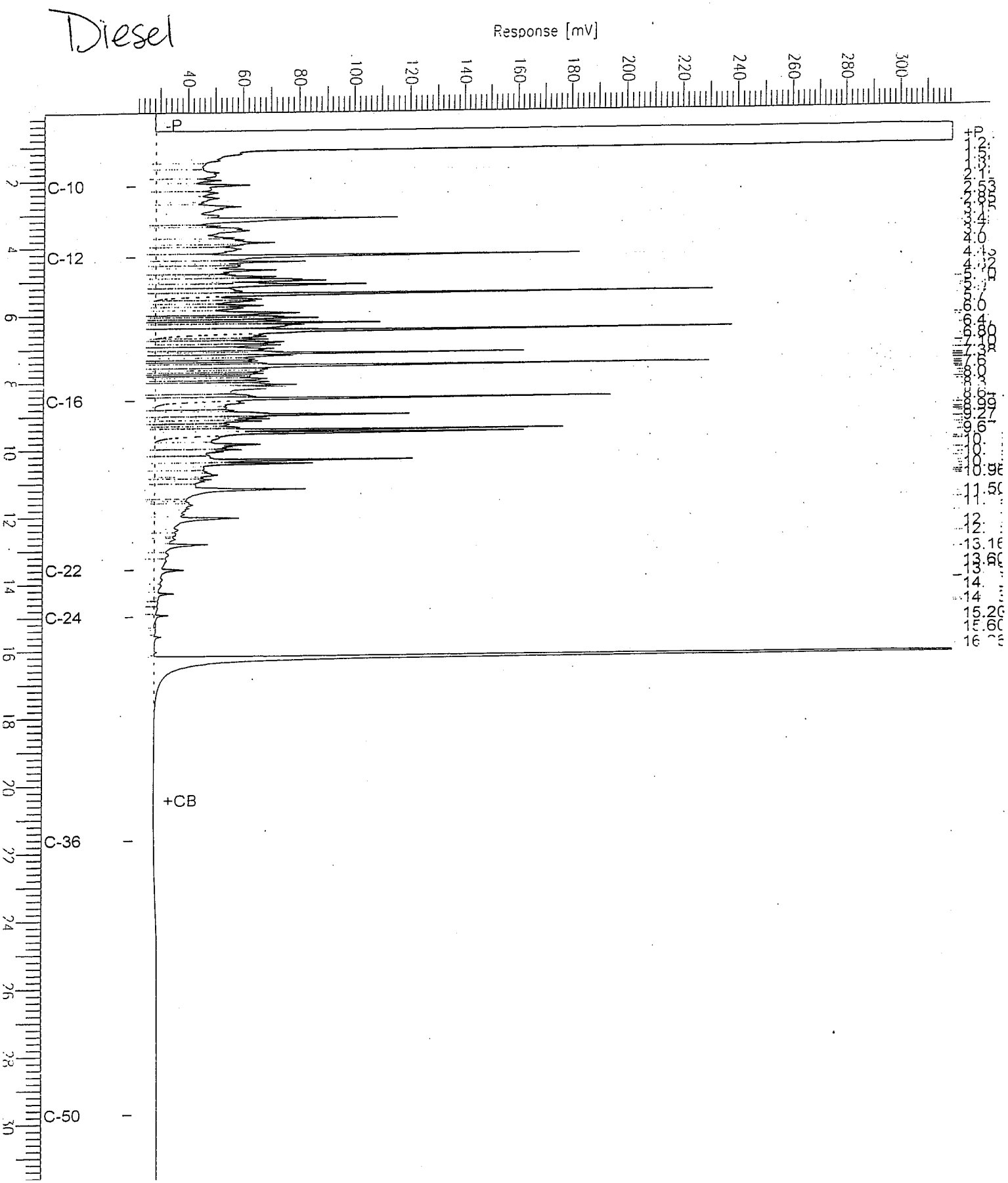


Chromatogram

mple Name : ccv,03ws0966,dsl
LeName : G:\GC11\CHA\170A002.RAW
ihod : ATEH167.MTH
art Time : 0.01 min End Time : 31.91 min
ale Factor: 0.0 Plot Offset: 21 mV

Sample #: 500mg/L
Date : 6/19/03 11:43 AM
Time of Injection: 6/19/03 10:30 AM
Low Point : 20.81 mV High Point : 318.75 mV
Plot Scale: 297.9 mV

Diesel



Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC216921	Batch#:	82285
Matrix:	Soil	Prepared:	06/17/03
Units:	mg/Kg	Analyzed:	06/19/03
Basis:	as received		

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	50.19	48.15	96	49-129

Surrogate	%REC	Limits
Hexacosane	90	36-141

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	SHAKER TABLE
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	82285
MSS Lab ID:	165655-001	Sampled:	06/04/03
Matrix:	Soil	Received:	06/04/03
Units:	mg/Kg	Prepared:	06/17/03
Basis:	as received	Analyzed:	06/21/03
Diln Fac:	2.000		

Type: MS
Lab ID: QC216922

Cleanup Method: EPA 3630C

Analyte	MSS Result	Spiked	Result	%REC	Limits
Diesel C10-C24	40.24	50.37	79.62	78	32-134

Surrogate	%REC	Limits
Hexacosane	95	36-141

Type: MSD
Lab ID: QC216923

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	50.10	89.06	97	32-134	11	48

Surrogate	%REC	Limits
Hexacosane	107	36-141

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	COMP #1A-#1D	Diln Fac:	33.33
Lab ID:	165890-005	Batch#:	82297
Matrix:	Soil	Sampled:	06/17/03
Units:	ug/Kg	Received:	06/17/03
Basis:	as received	Analyzed:	06/18/03

Analyte	Result	RL
MTBE	ND	170
Benzene	ND	170
Toluene	ND	170
Ethylbenzene	270	170
m,p-Xylenes	2,800	170
o-Xylene	1,900	170

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	101	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	103	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	COMP #2A-#2D	Diln Fac:	25.00
Lab ID:	165890-010	Batch#:	82297
Matrix:	Soil	Sampled:	06/17/03
Units:	ug/Kg	Received:	06/17/03
Basis:	as received	Analyzed:	06/18/03

Analyte	Result	RL
MTBE	ND	130
Benzene	ND	130
Toluene	ND	130
Ethylbenzene	ND	130
m,p-Xylenes	150	130
o-Xylene	130	130

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	105	76-125

ND= Not Detected
RL= Reporting Limit

7.0

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC216979	Batch#:	82297
Matrix:	Water	Analyzed:	06/18/03
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	5.0
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	100	80-120
Bromofluorobenzene	114	76-125

ND= Not Detected
RL= Reporting Limit

8.0

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC216978	Batch#:	82297
Matrix:	Water	Analyzed:	06/18/03
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	53.76	108	78-120
Toluene	50.00	53.70	107	79-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	98	76-130
Toluene-d8	100	80-120
Bromofluorobenzene	106	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Diln Fac:	25.00
MSS Lab ID:	165858-001	Batch#:	82297
Matrix:	Miscell.	Sampled:	06/14/03
Units:	ug/Kg	Received:	06/16/03
Basis:	as received	Analyzed:	06/18/03

Type: MS Lab ID: QC217047

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	15.79	1,250	1,317	104	55-121
Toluene	14.78	1,250	1,363	108	44-129

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	97	76-130
Toluene-d8	106	80-120
Bromofluorobenzene	110	76-125

Type: MSD Lab ID: QC217048

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Benzene	1,250	1,402	111	55-121	6	20
Toluene	1,250	1,332	105	44-129	2	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	99	80-120
Bromofluorobenzene	110	76-125

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Lead

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	82284
Matrix:	Soil	Sampled:	06/17/03
Units:	mg/Kg	Received:	06/17/03
Basis:	as received	Prepared:	06/17/03
Diln Fac:	1.000	Analyzed:	06/18/03

Field ID	Type	Lab ID	Result	RL
COMP #1A-#1D	SAMPLE	165890-005	6.9	0.13
COMP #2A-#2D	SAMPLE	165890-010	21	0.13
	BLANK	QC216914	ND	0.15

)= Not Detected
= Reporting Limit

3.0

Curtis & Tompkins, Ltd.

Lead

Lab #:	165890	Location:	Berth 23 Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3050
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Diln Fac:	1.000
Matrix:	Soil	Batch#:	82284
Units:	mg/Kg	Prepared:	06/17/03
Basis:	as received	Analyzed:	06/18/03

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Lim
BS	QC216915	100.0	85.50	86	71-120		
BSD	QC216916	100.0	85.50	86	71-120	0	20

PD= Relative Percent Difference

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Geomatrix Consultants
2101 Webster Street
12th Floor
Oakland, CA 94612

Date: 18-JUN-03
Lab Job Number: 165651
Project ID: 8207.001
Location: Port of Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	GW-060503	Batch#:	81980
Matrix:	Water	Sampled:	06/05/03
Units:	ug/L	Received:	06/05/03

Type:	SAMPLE	Diln Fac:	5.000
Lab ID:	165651-001	Analyzed:	06/07/03

Analyte	Result	RL
Gasoline C7-C12	19,000	250

Surrogate	%REC	Limits
Trifluorotoluene (FID)	100	57-150
Bromofluorobenzene (FID)	91	65-144

Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC215673	Analyzed:	06/06/03

Analyte	Result	RL
Gasoline C7-C12	ND	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	87	57-150
Bromofluorobenzene (FID)	80	65-144

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC215674	Batch#:	81980
Matrix:	Water	Analyzed:	06/06/03
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	1,000	1,017	102	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	96	57-150
Bromofluorobenzene (FID)	86	65-144

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	ZZZZZZZZZZ	Batch#:	81980
MSS Lab ID:	165625-005	Sampled:	06/03/03
Matrix:	Water	Received:	06/05/03
Units:	ug/L	Analyzed:	06/07/03
Diln Fac:	1.000		

Type: MS Lab ID: QC215710

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	372.9	2,000	2,266	95	76-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	110	57-150
Bromofluorobenzene (FID)	107	65-144

Type: MSD Lab ID: QC215711

Analyte	Spiked	Result	%REC	Limits	RPD	Li
Gasoline C7-C12	2,000	2,243	94	76-120	1	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	109	57-150
Bromofluorobenzene (FID)	107	65-144

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3520C
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	GW-060503	Batch#:	82043
Matrix:	Water	Sampled:	06/05/03
Units:	ug/L	Received:	06/05/03
Diln Fac:	1.000	Prepared:	06/09/03

Type:	SAMPLE	Analyzed:	06/12/03
Lab ID:	165651-001	Cleanup Method:	EPA 3630C

Analyte	Result	RL
Diesel C10-C24	2,100 L Y	50

Surrogate	%REC	Limits
Hexacosane	94	44-146

Type:	BLANK	Analyzed:	06/11/03
Lab ID:	QC215950	Cleanup Method:	EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	50

Surrogate	%REC	Limits
Hexacosane	151 *	>LR b 44-146

*= Value outside of QC limits; see narrative
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
b= See narrative
ND= Not Detected
RL= Reporting Limit
LR= Response exceeds instrument's linear range

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3520C
Project#:	8207.001	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	82043
Units:	ug/L	Prepared:	06/09/03
Diln Fac:	1.000	Analyzed:	06/12/03

Type: BS
Lab ID: QC215951
Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	2,668	107	38-137

Surrogate	%REC	Limits
Hexacosane	98	44-146

Type: BSD
Lab ID: QC215952
Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	2,570	103	38-137	4	35

Surrogate	%REC	Limits
Hexacosane	95	44-146

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	GW-060503	Batch#:	82221
Lab ID:	165651-001	Sampled:	06/05/03
Matrix:	Water	Received:	06/05/03
Units:	ug/L	Analyzed:	06/17/03
Diln Fac:	16.67		

Analyte	Result	RL
MTBE	1,200	8.3
Benzene	610	8.3
Toluene	2,500	8.3
Ethylbenzene	700	8.3
m,p-Xylenes	2,500	8.3
o-Xylene	930	8.3

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	106	77-129
Toluene-d8	100	80-120
Bromofluorobenzene	99	80-123

RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC216680	Batch#:	82221
Matrix:	Water	Analyzed:	06/16/03
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	105	77-129
Toluene-d8	99	80-120
Bromofluorobenzene	102	80-123

D= Not Detected
L= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	82221
Units:	ug/L	Analyzed:	06/16/03
Diln Fac:	1.000		

Type: BS Lab ID: QC216677

Analyte	Spiked	Result	%REC	Limits
MTBE	50.00	52.24	104	69-124
Benzene	50.00	50.47	101	80-120
Toluene	50.00	51.55	103	80-120
Ethylbenzene	50.00	55.88	112	80-120
m,p-Xylenes	100.0	110.6	111	80-121
o-Xylene	50.00	55.32	111	80-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	105	77-129
Toluene-d8	103	80-120
Bromofluorobenzene	101	80-123

Type: BSD Lab ID: QC216678

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
MTBE	50.00	52.86	106	69-124	1	20
Benzene	50.00	48.68	97	80-120	4	20
Toluene	50.00	50.71	101	80-120	2	20
Ethylbenzene	50.00	53.43	107	80-120	4	20
m,p-Xylenes	100.0	106.0	106	80-121	4	20
o-Xylene	50.00	53.57	107	80-120	3	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	105	77-129
Toluene-d8	103	80-120
Bromofluorobenzene	101	80-123

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Lead

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3010
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	82012
Field ID:	GW-060503	Sampled:	06/05/03
Matrix:	Water	Received:	06/05/03
Units:	ug/L	Prepared:	06/09/03
Diln Fac:	1.000	Analyzed:	06/11/03

Type	Lab ID	Result	RL
SAMPLE	165651-001	140	3.0
BLANK	QC215816	ND	3.0

)= Not Detected
L= Reporting Limit

4.0

Curtis & Tompkins, Ltd.

Lead

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3010
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	82012
Matrix:	Water	Prepared:	06/09/03
Units:	ug/L	Analyzed:	06/11/03
Diln Fac:	1.000		

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Lim
BS	QC215817	100.0	99.70	100	68-123		
BSD	QC215818	100.0	91.10	91	68-123	9	27

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Lead

Lab #:	165651	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3010
Project#:	8207.001	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	82012
Field ID:	ZZZZZZZZZZ	Sampled:	06/04/03
MSS Lab ID:	165655-015	Received:	06/04/03
Matrix:	Water	Prepared:	06/09/03
Units:	ug/L	Analyzed:	06/11/03
Diln Fac:	1.000		

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Lim
MS	QC215819	<1.700	100.0	98.20	98	33-145		
MSD	QC215820		100.0	95.00	95	33-145	3	43

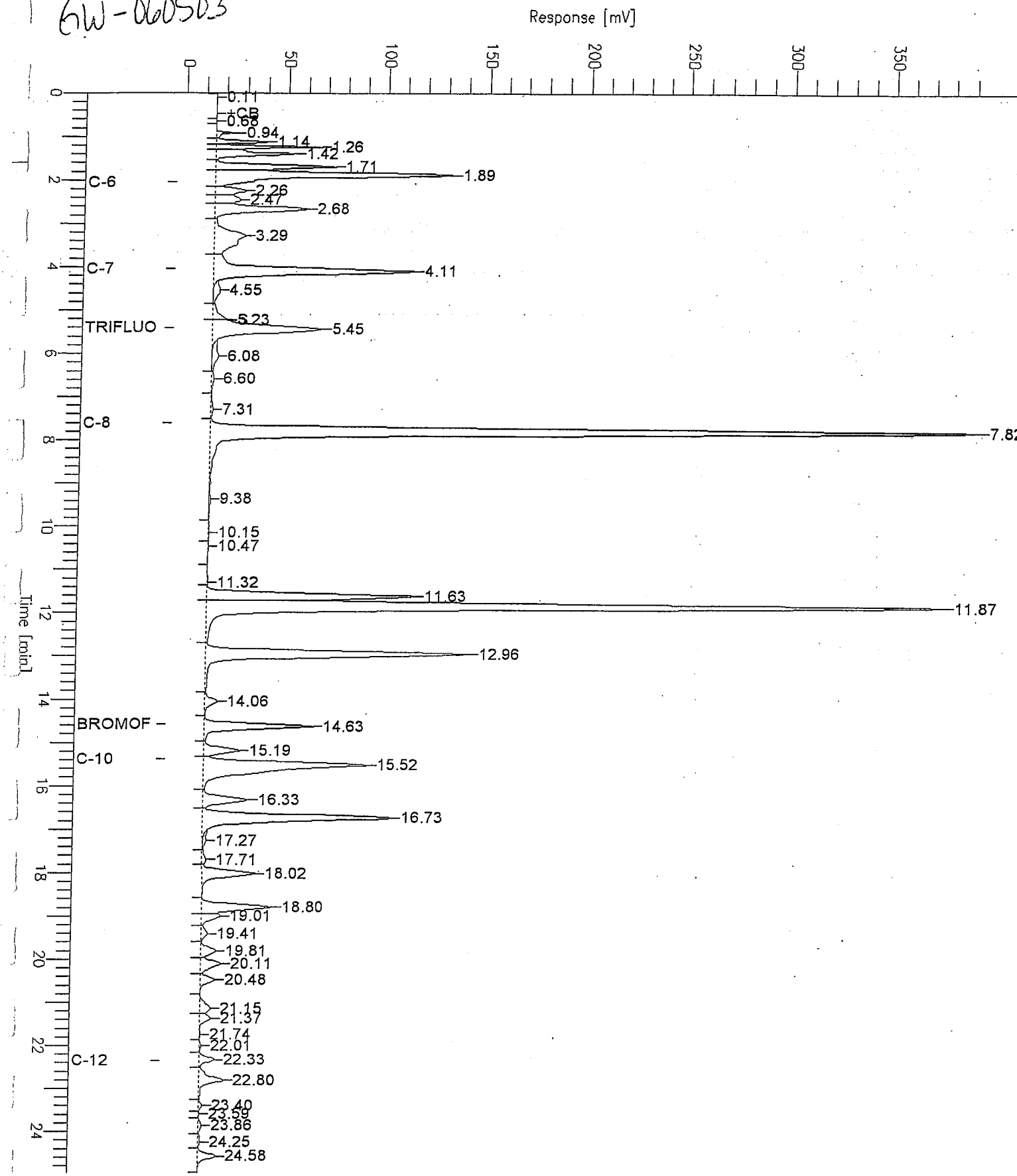
PD= Relative Percent Difference

Chromatogram

Sample Name : 165651-001,81980
FileName : G:\GC05\DATA\157G047.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 25.00 min
Scale Factor: 1.0 Plot Offset: -5 mV

Sample #: b1 Page 1 of 1
Date : 6/7/03 06:45 PM
Time of Injection: 6/7/03 03:52 PM
Low Point : -4.64 mV High Point : 393.42 mV
Plot Scale: 398.1 mV

GW-060503

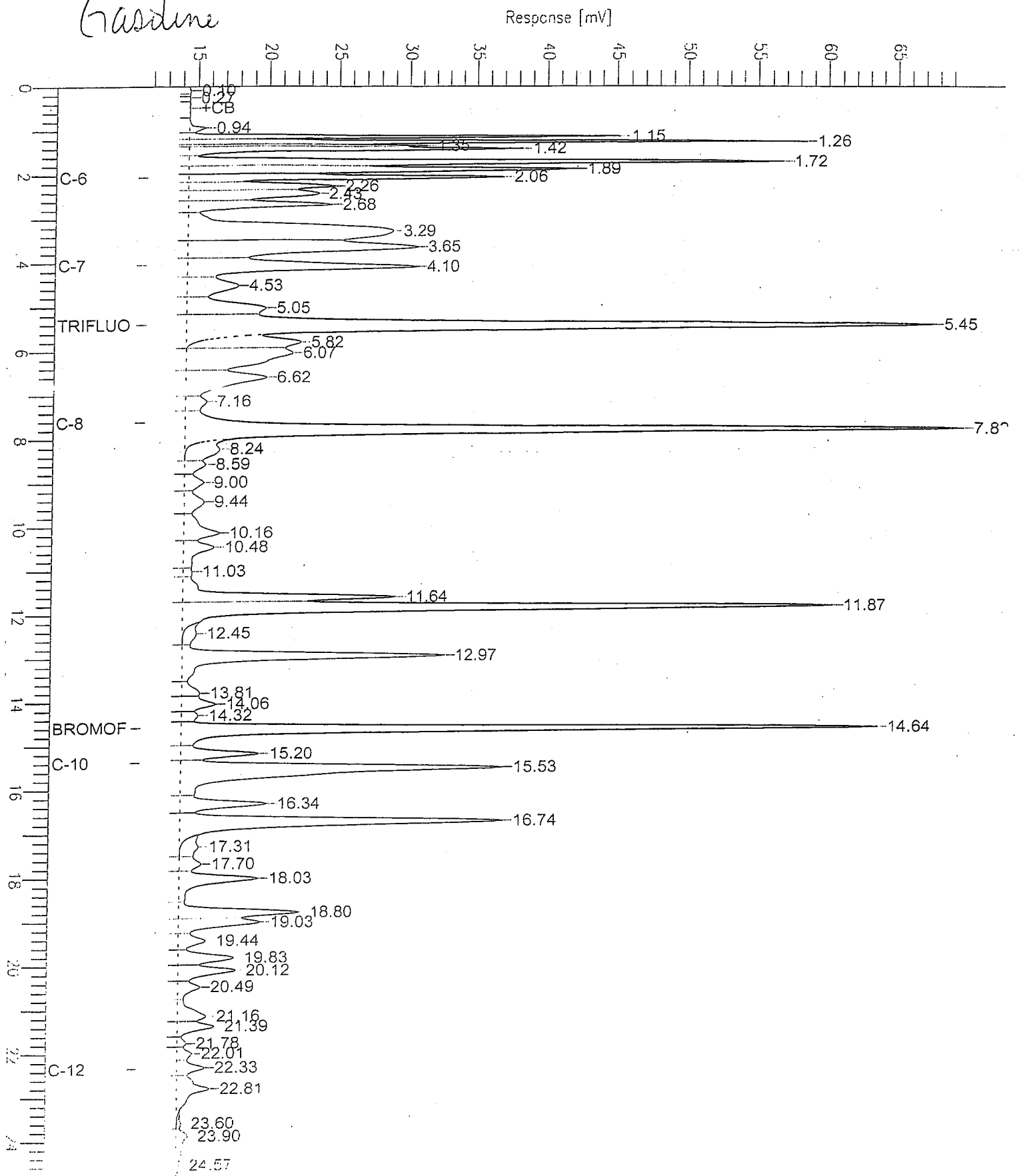


Chromatogram

ample Name : ccv/lcs,qc215674,81980,03ws0819,2.5/5000
ileName : G:\GC05\DATA\157G002.raw
ethod : TVHBTXE
tart Time : 0.00 min End Time : 25.00 min
cale Factor: 1.0 Plot Offset: 12 mV

Sample #: Page 1 of 1
Date : 6/6/03 01:49 PM
Time of Injection: 6/6/03 01:24 PM
Low Point : 11.61 mV High Point : 69.79 mV
Plot Scale: 58.2 mV

Gasoline



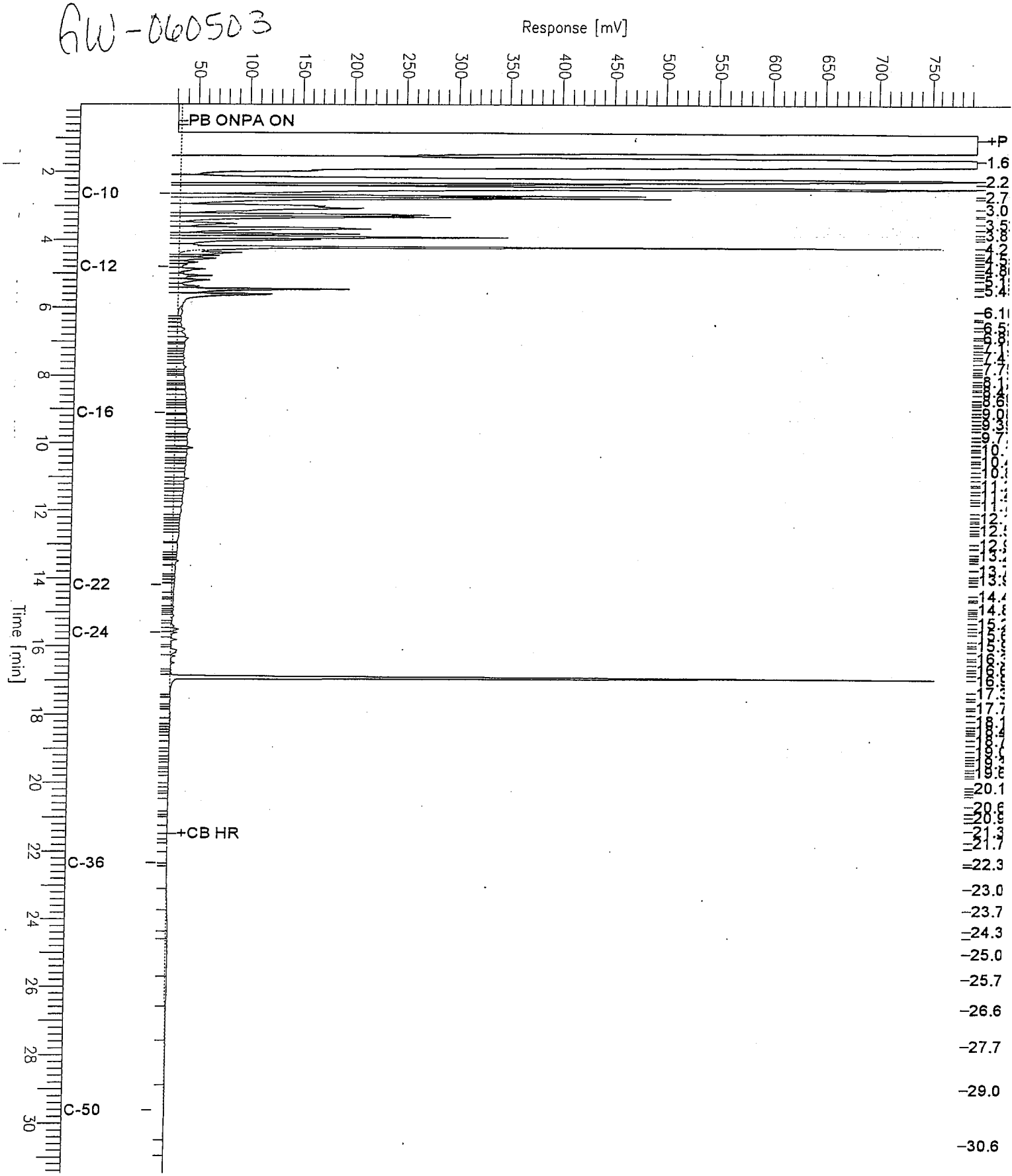
Chromatogram

sg AGA 6/12/03

Sample Name : 165651-001,82043
FileName : G:\GC15\CHB\162B024.RAW
Method : BTEH156.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 24 mV

Sample #: 82043 Page 1 of 1
Date : 6/12/03 09:07 AM
Time of Injection: 6/12/03 02:05 AM
Low Point : 23.62 mV High Point : 794.64 mV
Plot Scale: 771.0 mV

GW-060503

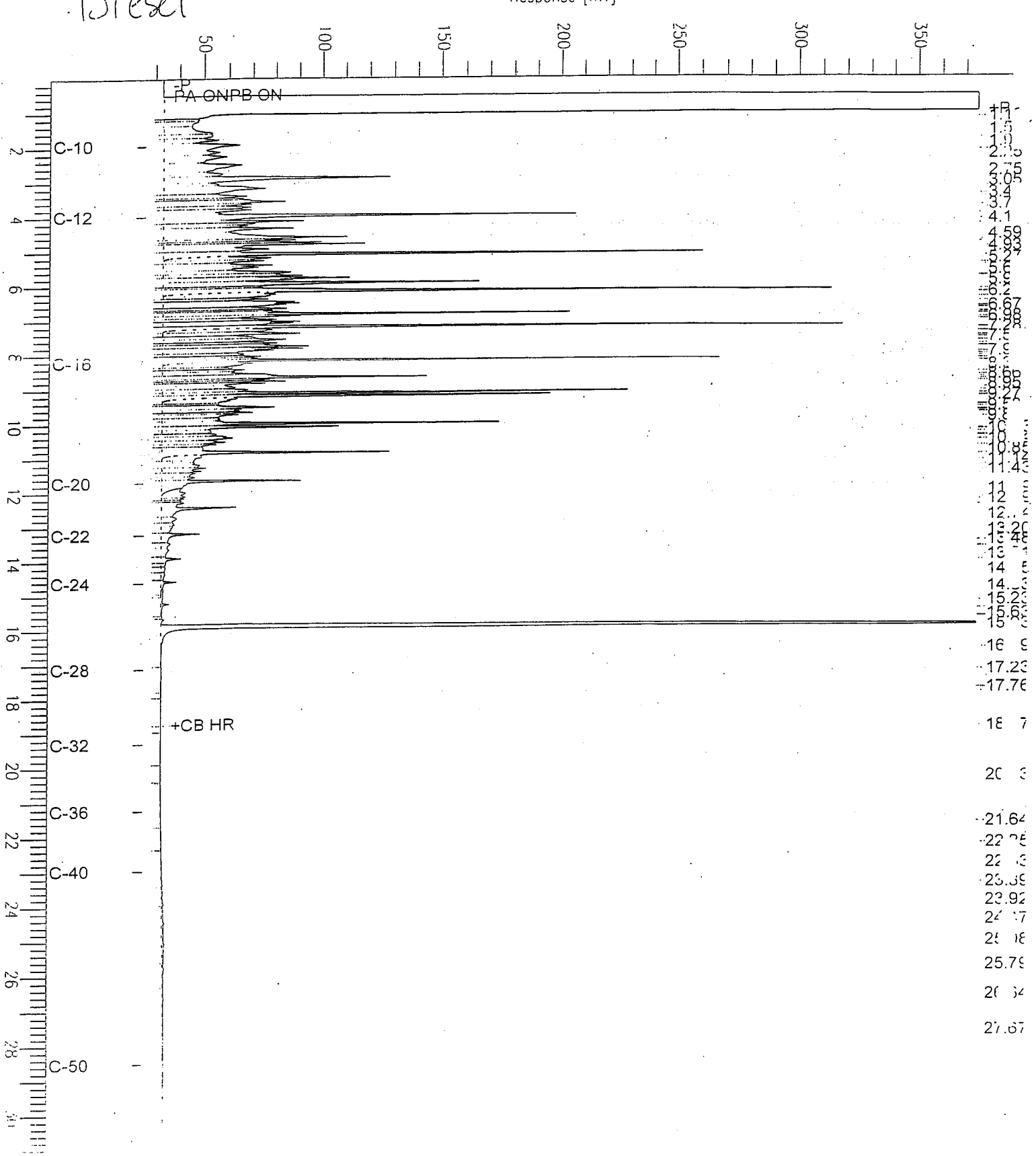


Chromatogram

mple Name : ccv,03ws0738,dsl
leName : G:\GC13\CHB\162B002.RAW
thod : BTEH160.MTH
art Time : 0.01 min End Time : 31.91 min
ale Factor: 0.0 Plot Offset: 26 mV

Sample #: 500mg/L Page 1 of 1
Date : 6/11/03 10:43 AM
Time of Injection: 6/11/03 10:08 AM
Low Point : 25.63 mV High Point : 374.69 mV
Plot Scale: 349.1 mV

Diesel



16505

Chain-of Custody Record

016185

Date: 6/5/03 | Page 1 of 1

Project No.: 8207.001

Samplers (Signature:) Elizabeth Wells

Date	Time	Sample Number
6/5/03	1515	GW-060503
		TB-060503
		FMW 6-5-03

ANALYSES

EPA Method 8021 (Full Scan)	EPA Method 8021 (Hal. VOCs only)	EPA Method 8021 (BETX only)	EPA Method 8260	EPA Method 8270 (Full Scan)	EPA Method 8270 SIM (PAHS only)	Method 8015m (Gasoline)	Method 8015m (Diesel)	Method 8015m (Motor Oil)	Silica Gel Cleanup	Pb - 7420	BTEX, MTBE*
						X	X		X	X	
						X	X		X	X	
						X	X		X	X	

REMARKS

Soil (S), Water (W) Vapor (V), or Other (o)	Filtered	Preserved	Cooled	No. of Containers	Additional Comments
W	N	X	X	5	*BTEX, MTBE by 8260B
W		X	X	2	Metals, TPHg, BTEX, MTBE preserved
FMW			6-5-03		

Laboratory: Curtis & Tompkins

Turnaround Time: Standard

Results to: E. Zavarin

Total No. of Containers: 5

Relinquished by (Signature):	Date: 6/5/03	Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:
Printed Name: Eric Zavarin	Time: 1740	Printed Name:	Time:	Printed Name:	Time:
Company: Geomatrix		Company:		Company:	
Received by: Lisa Stocker	Date: 6/5/03	Received by:	Date:	Received by:	Date:
Printed Name: Lisa Stocker	Time: 1740	Printed Name:	Time:	Printed Name:	Time:
Company: Curtis & Tompkins		Company:		Company:	

Method of Shipment: Drop off

Laboratory Comments and Log No.:

Geomatrix Consultants
2101 Webster Street, 12th Floor • Oakland, CA 94612
Phone: 510-663-4100 Fax: 510-663-4141

SOP Volume: Client Services
Section: 1.1.2
Page: 1 of 1
Effective Date: 10-May-99
Revision: 1 Number 3 of 3
Filename: F:\QC\Forms\QC\Cooler.wpd

Curtis & Tompkins, Ltd.

COOLER RECEIPT CHECKLIST

Login#: 165651 Date Received: 6-5-03 Number of Coolers: 1
Client: Geomatrix Project: 8207.001 - Port of Oakland

A. Preliminary Examination Phase
Date Opened: 6-5-03 By (print): Troy Windsor (sign) Troy E. Windsor

1. Did cooler come with a shipping slip (airbill, etc.)? YES (NO)
   If YES, enter carrier name and airbill number:
2. Were custody seals on outside of cooler? YES (NO)
   How many and where? Seal date: Seal name: N/A
3. Were custody seals unbroken and intact at the date and time of arrival? YES NO
4. Were custody papers dry and intact when received? (YES) NO
5. Were custody papers filled out properly (ink, signed, etc.)? (YES) NO
6. Did you sign the custody papers in the appropriate place? (YES) NO
7. Was project identifiable from custody papers? (YES) NO
   If YES, enter project name at the top of this form.
8. If required, was sufficient ice used? Samples should be 2-6 degrees C. (YES) NO
   Type of ice: Wet Temperature: 4.0

B. Login Phase
Date Logged In: 6-5-03 By (print): Troy Windsor (sign) Troy E. Windsor

1. Describe type of packing in cooler: In Ziploc type bags
2. Did all bottles arrive unbroken? (YES) NO
3. Were labels in good condition and complete (ID, date, time, signature, etc.)? (YES) NO
4. Did bottle labels agree with custody papers? (YES) NO
5. Were appropriate containers used for the tests indicated? (YES) NO
6. Were correct preservatives added to samples? (YES) NO
7. Was sufficient amount of sample sent for tests indicated? (YES) NO
8. Were bubbles absent in VOA samples? If NO, list sample Ids below. YES (NO)
9. Was the client contacted concerning this sample delivery? YES NO
   If YES, give details below.
   Who was called? By whom? Date:

Additional Comments:
8 - Sample -002 one voa w/ air bubble ≥ 1cm in diameter

GEOMATRIX

APPENDIX C

Uniform Hazardous Waste Manifests and Certificates of Destruction

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
nteca, CA 95336
dfill: (209) 982-4298 / WEIGHING LOCATION
ource Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243333
MARIA D	
26 June 2003	10:07 am
26 June 2003	10:07 am
SUPREET 33	
	OAKLAND

Inbound - SCALE TICKET

00 Gross Weight 72,280.00 LB
Stored Tare Weight 31,100.00 LB
Net Weight 41,180.00 LB 20.59 TN

20.59	TN	1	1	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00009

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	
CAL000001571	00009		6/25/2003

GENERATOR

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
GREG'S TRUCKING		650 343-3946
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
ALLIED WASTE/FORWARD 9999 S. AUSTIN RD. MANTECA, CA 95336	CAD982079413	(209) 466-4482

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	001	DT	00020	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
AJ 1576

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. -- 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 MD # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
		06	25	03

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
		06	25	03

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
		06	26	03

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
nteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243387
NANCY	
26 June 2003	11:37 am
26 June 2003	11:37 am
PAKI PIO	
	OAKLAND

Gross Weight 68,140.00 LB
Stored Tare Weight 32,600.00 LB
Net Weight 35,540.00 LB 17.77 TN

Inbound - SCALE TICKET

17.77	TN	11	CLASS II SOIL			

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00008

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	6/25/2003
C.A.L.0.0.0.0.1.5.5.7.1	0.0.0.0.8		

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
PAKI [illegible]		510 215-[illegible]42
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
ALLIED WASTE/FORWARD 9999 S. AUSTIN RD. MANTECA, CA 95336	C.A.D.9.9.0.7.9.4.1.3.3	(209)466-4482

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vo
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	0.0.1	D.F	0.0.0.2.0	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
A) 1576
PAKI HHID

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
POSS ENVIRONMENTAL SERVICES. — 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Y
		6	26	03

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Y
Felipe [illegible]		6	26	03

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Y

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Y

GENERATOR
TRANSPORTER
FACILITY

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
anteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243390
NANCY	
26 June 2003	11:41 am
26 June 2003	11:41 am
RAM 85	
	OAKLAND

Inbound - SCALE TICKET

00 Gross Weight 74,580.00 LB
Stored Tare Weight 31,340.00 LB
Net Weight 43,240.00 LB 21.62 TN

21.62	TN	1	1	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00007

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	6/25/2003
	C.A.L.0.0.0.0.1.5.5.7.1	0.0.0.0.7		

GENERATOR

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
		925-522-2353
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
ALLIED WASTE/FORWARD 9999 S. AUSTIN RD. MANTECA, CA 95336	C.A.D.9.9.0.7.9.4.1.3.3	(209)466-4482

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	0.0.1	D.T	0.0.0.2.0	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
A) 1576	

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES, -- 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
anteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243402
NANCY	
26 June 2003	12:03 pm
26 June 2003	12:03 pm
PRICE 77	
	OAKLAND

Inbound - SCALE TICKET

00 Gross Weight 66,700.00 LB
Stored Tare Weight 29,640.00 LB
Net Weight 37,060.00 LB 18.53 TN

18.53	TN	1	1	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00006

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	6/25/2003
	CALOOOO15571	00006		

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
[illegible]		[illegible]
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone
9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
CROSBY & OVERTON, INC. 1630 W. 17TH ST. LONG BEACH, CA 90813	CAD028409019	~~CAD028409019~~ ~~(562)432-5445~~

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vo.
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	001	DT	00020	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
A) 1576
Profile A-177

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. — 24 HOUR EMERGENCY SERVICE — (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # GS-HE-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]			

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
STEVE PRICE				

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
	[illegible]	06	26	03

GENERATOR
TRANSPORTER
FACILITY

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
anteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

01	243413
MARIA D	
26 June 2003	12:26 pm
26 June 2003	12:26 pm
JAY R 87	
	OAKLAND

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA, 94501
Contract: 1576#

Inbound - SCALE TICKET

Gross Weight 72,160.00 LB
Tare Weight 32,800.00 LB
Net Weight 39,360.00 LB 19.68 TN

19.68	TN	1.1	CLASS II SOIL			

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #000005

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	
C A L 0 0 0 0 1 5 5 7 1	0 0 0 0 5		6/25/2003

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607

4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
[illegible]		[illegible]
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
~~CROSBY & OVERTON, INC.~~ ~~1630 W. 17TH ST.~~ ~~LONG BEACH, CA 90813~~	~~C A D 0 2 8 4 0 5 0 1 9~~	~~CAD028409819~~ ~~(562)432-5445~~

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	0 0 1	D T	0 0 0 2 0	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
A) 1576

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. -- 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-42-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
[illegible]				

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
		6	26	03

GENERATOR — TRANSPORTER — FACILITY

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
nteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4462
Fax: (209) 465-0631

01	243511
NANCY	
26 June 2003	3:21 pm
26 June 2003	3:21 pm
SUPREET 33	
	OAKLAND

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

Inbound - SCALE TICKET

00 Gross Weight 56,500.00 LB
Stored Tare Weight 31,100.00 LB
Net Weight 35,400.00 LB 17.70 TN

17.70	TN	11	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00004

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: C.A.L.0.0.0.0.1.5.5.7.1
Manifest Doc. No.: 0.0.0.0.4
2. Page 1 of 1
6/25/2003

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607

4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name: GREG'S TRUCKING
6. US EPA ID Number:
A. Transporter's Phone: 650-343-5946

7. Transporter 2 Company Name:
8. US EPA ID Number:
B. Transporter's Phone:

9. Designated Facility Name and Site Address
~~CROSBY & OVERTON, INC.~~ Allied Waste
~~1630 W. 17TH ST.~~ 9999 S Austin Rd
~~LONG BEACH, CA 90813~~ Manteca CA 95336

10. US EPA ID Number: CAD990794133 ~~C.A.D.0.2.8.4.0.9.0.1.9~~

C. Facility's Phone: ~~CAD028409019~~ ~~(562)432-5445~~ (209)466-4482

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	0.0.1	D.T	0.0.0.2.0	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
A) 1576

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. -- 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name: Jeffrey L. Rubin — AGENT ON BEHALF OF PORT OF OAKLAND
Signature: [signature]
Month Day Year: 06 26 03

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: PREET S GHATTORA
Signature: [signature]
Month Day Year: 06 26 03

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name: [signature]
Signature: [signature]
Month Day Year: 06 26 03

ORIGINAL – RETURN TO GENERATOR

GENERATOR / TRANSPORTER / FACILITY

FORWARD INCORPORATED

'99 South Austin Road/WEIGHING LOCATION
anteca, CA 95336
ndfill: (209) 982-4298 / WEIGHING LOCATION
source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243517
NANCY	
26 June 2003	3:26 pm
26 June 2003	3:26 pm
RAKI P10	
	OAKLAND

Gross Weight 70,360.00 LB
Stored Tare Weight 32,600.00 LB
Net Weight 37,760.00 LB 18.88 TN

Inbound - SCALE TICKET

18.88	TN	1	1	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00003

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	
CAL000015571	00003		6/25/2003

GENERATOR

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607

4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone

7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
~~CROSBY & OVERTON, INC.~~ ~~1630 W. 17TH ST.~~ ~~LONG BEACH, CA 90813~~	~~CAD028409819~~	~~(562) 432-5445~~

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	001	DT	00020	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
A) 1576

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. — 24 HOUR EMERGENCY SERVICE — (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

T/S/D/F COPY

FORWARD INCORPORATED

99 South Austin Road/WEIGHING LOCATION
nteca, CA 95336
ıdfill: (209) 982-4298 / WEIGHING LOCATION
ource Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001578
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243569
NANCY	
26 June 2003	5:35 pm
26 June 2003	5:35 pm
JAY R 87	
	OAKLAND

Inbound - SCALE TICKET

Gross Weight 73,300.00 LB
Tare Weight 32,100.00 LB
Net Weight 41,200.00 LB 20.60 TN

20.60	TN	11	CLASS II SOIL		

WEIGHMASTER CERTIFICATE .THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00002

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	
	CAL000015571	00002		6/25/2003

GENERATOR

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone
9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
~~CROSBY & OVERTON, INC.~~ ~~1630 W. 17TH ST.~~ ~~LONG BEACH, CA 90813~~	~~CAD028409019~~	~~CAD028409019~~ ~~(562)432-5463~~

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	001	DT	00020	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
AJ 1576

E. Handling Codes for Wastes Listed Above

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
POES ENVIRONMENTAL SERVICES. -- 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MP-16 RO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
		6	26	03

T/S/D/F COPY

FORWARD INCORPORATED

999 South Austin Road/WEIGHING LOCATION
Manteca, CA 95336
Landfill: (209) 982-4298 / WEIGHING LOCATION
Source Recovery: (209) 982-4936

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

001576
FOSS ENVIRONMENTAL
BRIAN ECKHOFF
1605 FERRY POINT
ALAMEDA, CA 94501
Contract: 1576#

01	243730	
VICTORIA		
27 June 2003		11:24 am
27 June 2003		11:24 am
RAM 85		
	OAKLAND	

Inbound - SCALE TICKET

Gross Weight 77,060.00 LB
Stored Tare Weight 31,340.00 LB
Net Weight 45,720.00 LB 22.86 TN

22.86	TN	11	CLASS II SOIL		

WEIGHMASTER CERTIFICATE THIS IS TO CERTIFY That the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

MANIFEST #00001

DRIVER'S SIGNATURE

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Doc. No.	2. Page 1 of 1	
CAL000015571	0.0.0.0.1		6/25/2003

GENERATOR

3. Generator's Name and Mailing Address
PORT OF OAKLAND
530 WATER ST.
OAKLAND, CA 94607
4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
[illegible]		[illegible]
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
CROSBY & OVERTON, INC. 1630 W. 17TH ST. LONG BEACH, CA 90813	CAD028409019	CAD028409019 (562)432-5465

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. NON-HAZARDOUS WASTE, SOLID (HYDROCARBON SOIL)	0.0.1	D.T	0.0.0.2.0	Y
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
A) 1572	

15. Special Handling Instructions and Additional Information
WEAR PROPER PPE WHEN HANDLING
FOSS ENVIRONMENTAL SERVICES. — 24 HOUR EMERGENCY SERVICE -- (510)-749-1390
JOB # AP30389 PO # AP30389-01 TO # 03-MT-16 WO # 201275

16. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]		0.6	2.7	0.3

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]			

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

T/S/D/F COPY

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE
CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 3969

CUSTOMER	
JOB NO.	52T0551

~~FOSS~~

Site: 209 Brush S
OAKLAND, C

FOR: ~~ECOLOGY CONTROL IND.~~ TANK NO. ~~30724~~

LOCATION: ~~RICHMOND, CA~~ DATE: ~~6/3/2003~~ TIME: 12:27:38

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT DIESEL

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 1,000 GAL CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ECOLOGY CONTROL INDUSTRIES HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY. ECOLOGY CONTROL INDUSTRIES HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

James Wilcox
REPRESENTATIVE TITLE INSPECTOR

CPS

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE

CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 39905

CUSTOMER

JOB NO. 52T0551

EOSS

Site: 309 Brush St
Oakland, CA

FOR: ~~ECOLOGY CONTROL INDUSTRIES~~ TANK NO. 30723

LOCATION: RICHMOND, CA DATE: 6/12/2003 TIME: 12:22:02

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UNLEADED GAS

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 10,000 GAL CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ECOLOGY CONTROL INDUSTRIES ~~HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED,~~ AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY ECOLOGY CONTROL INDUSTRIES HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

James Wilcox
REPRESENTATIVE

TITLE

INSPECTOR

CP500

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CAL000155719
Manifest Document No. 04716
2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

A. State Manifest Document Number 224904

3. Generator's Name and Mailing Address
Port of Oakland
530 Water St.
Oakland Ca 94607

4. Generator's Phone (510) 627-1100

5. Transporter 1 Company Name: Ecology Control Industries
6. US EPA ID Number: CAD982030173

516-235…

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
Ecology Control Industries
255 PARR BLVD.
RICHMOND, CA 94801

10. US EPA ID Number: CAD009466392

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. NON RCRA HAZARDOUS WASTE SOLID (EMPTY STORAGE TANK)	002	TP	28000	P
b.				
c.				
d.				

15. Special Handling Instructions and Additional Information
Wear proper protective equipment while handling. Weights or volumes are approximate.
24 hour emergancy number: 510 749 1390 SITE ADDRESS: 209 Brush St Oakland Ca
24 hour emergency contact: Rich Lodge ECI J/N 52T0551
WO# 201275 TASK ORDER 03-MT-1…

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: Jeffrey L. Rubin AGENT ON BEHALF OF PORT OF OAKLAND
Signature: [signature]
Month Day Year: 06 05 0…

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Rusty Cover
Signature: [signature]
Month Day Year: 06 05 0…

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: James Wilcox
Signature: James Wilcox
Month Day Year: 06 06 0…

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

DTSC 8022A (1/99)
EPA 8700—22

White: TSDF SENDS THIS COPY TO DTSC WITHIN 30 DAYS.
To: P.O. Box 3000, Sacramento, CA 95812

GEOMATRIX

APPENDIX D

Backfill Analytical Laboratory and Geotechnical Testing Reports

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

A N A L Y T I C A L R E P O R T

Prepared for:

Geomatrix Consultants
2101 Webster Street
12th Floor
Oakland, CA 94612

Date: 11-JUN-03
Lab Job Number: 165557
Project ID: 8207.001
Location: 1195 Maritime Berth 23

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Chain-of-Custody Record

004336

Date: 6/3/03

Page 1 of 1

Project No.: 8207.001

Samplers (Signature:)

ANALYSES

Date	Time	Sample Number	EPA Method 8021 (Full Scan)	EPA Method 8021 (Hal. VOCs only)	EPA Method 8021 (BETX only)	EPA Method 8260 BTEX MTBE	EPA Method 8270 (Full Scan)	EPA Method 8270 SIM (PAHS only)	Method 8015M (Gasoline)	Method 8015M (Diesel)	Method 8015M (Motor Oil)	Silica Gel Cleanup
6/3/03	0915	FILL-060303				X			X	X		X

REMARKS

Soil (S), Water (W) Vapor (V), or Other (O)	Filtered	Preserved	Cooled	No. of Containers	Additional Comments
S	N	N	N	1	Port of Oakland Project ID = 201275

Preservation Correct?
☒ Yes ☐ No ☐ N/A

Received ☐ On Ice
☒ Cold ☐ Ambient ☒ Intact

Laboratory: Curtis + Tompkins

Turnaround Time: Standard

Results to: Erin Zavarin

Total No. of Containers: 1

Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Relinquished by (Signature):	Date:	Method of Shipment:
Printed Name: Erin Zavarin	6/3/03 Time:	Printed Name:	Time:	Printed Name:	Time:	Drop off
Company: Geomatrix	0950	Company:		Company:		Laboratory Comments and Log No.:
Received by:	Date:	Received by:	Date:	Received by:	Date:	
Printed Name: L. Oliver	6/3/03 Time:	Printed Name:	Time:	Printed Name:	Time:	
Company: C&T	4:50	Company:		Company:		

Geomatrix Consultants
2101 Webster Street, 12th Floor • Oakland, CA 94612
Phone: 510-663-4100 • Fax: 510-663-4141

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	FILL-060303	Batch#:	81870
Matrix:	Soil	Sampled:	06/03/03
Units:	mg/Kg	Received:	06/03/03
Basis:	as received	Analyzed:	06/03/03
Diln Fac:	1.000		

Type: SAMPLE Lab ID: 165557-001

Analyte	Result	RL
Gasoline C7-C12	ND	0.99

Surrogate	%REC	Limits
Trifluorotoluene (FID)	105	56-144
Bromofluorobenzene (FID)	109	51-142

Type: BLANK Lab ID: QC215207

Analyte	Result	RL
Gasoline C7-C12	ND	1.0

Surrogate	%REC	Limits
Trifluorotoluene (FID)	103	56-144
Bromofluorobenzene (FID)	110	51-142

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Type:	LCS	Basis:	as received
Lab ID:	QC215209	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81870
Units:	mg/Kg	Analyzed:	06/03/03

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	5.000	4.704	94	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	115	56-144
Bromofluorobenzene (FID)	103	51-142

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	8015B
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.000
MSS Lab ID:	165552-005	Batch#:	81870
Matrix:	Soil	Sampled:	06/02/03
Units:	mg/Kg	Received:	06/02/03
Basis:	as received	Analyzed:	06/03/03

Type: MS Lab ID: QC215229

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	<0.06100	10.53	9.810	93	24-134

Surrogate	%REC	Limits
Trifluorotoluene (FID)	122	56-144
Bromofluorobenzene (FID)	113	51-142

Type: MSD Lab ID: QC215230

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	10.99	10.42	95	24-134	2	32

Surrogate	%REC	Limits
Trifluorotoluene (FID)	125	56-144
Bromofluorobenzene (FID)	117	51-142

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3550
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	FILL-060303	Batch#:	81951
Matrix:	Soil	Sampled:	06/03/03
Units:	mg/Kg	Received:	06/03/03
Basis:	as received	Prepared:	06/05/03
Diln Fac:	1.000	Analyzed:	06/06/03

Type: SAMPLE
Lab ID: 165557-001

Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	25 H Y	1.0

Surrogate	%REC	Limits
Hexacosane	93	36-141

Type: BLANK
Lab ID: QC215569

Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	0.99

Surrogate	%REC	Limits
Hexacosane	95	36-141

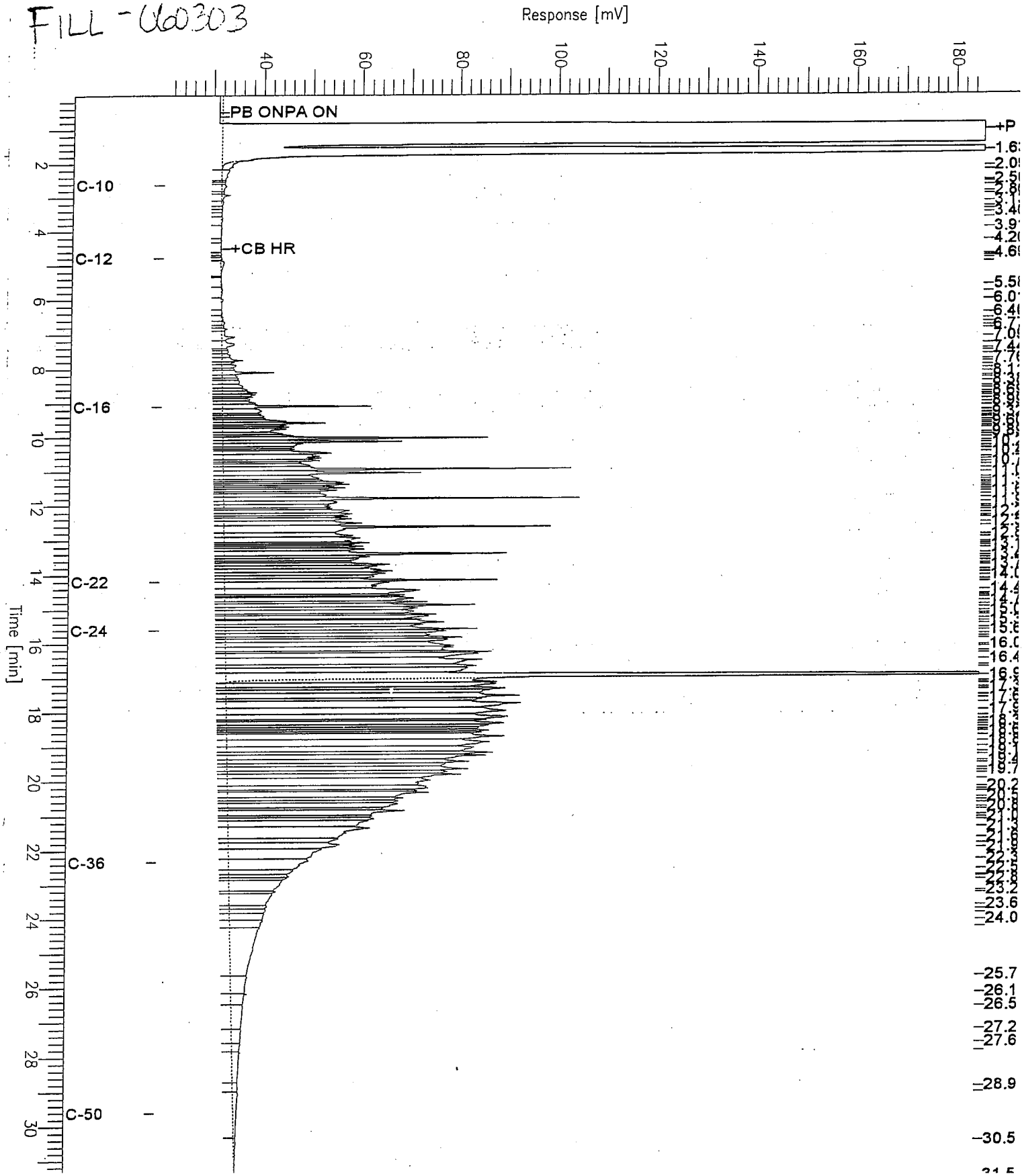
H= Heavier hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Chromatogram

Sample Name : 165557-001sg,81951
FileName : G:\GC15\CHB\156B037.RAW
Method : BTEH156.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 20 mV

Sample #: 81951 Page 1 of 1
Date : 6/6/03 12:24 PM
Time of Injection: 6/6/03 11:49 AM
Low Point : 20.06 mV High Point : 185.59 mV
Plot Scale: 165.5 mV

FILL - 060303



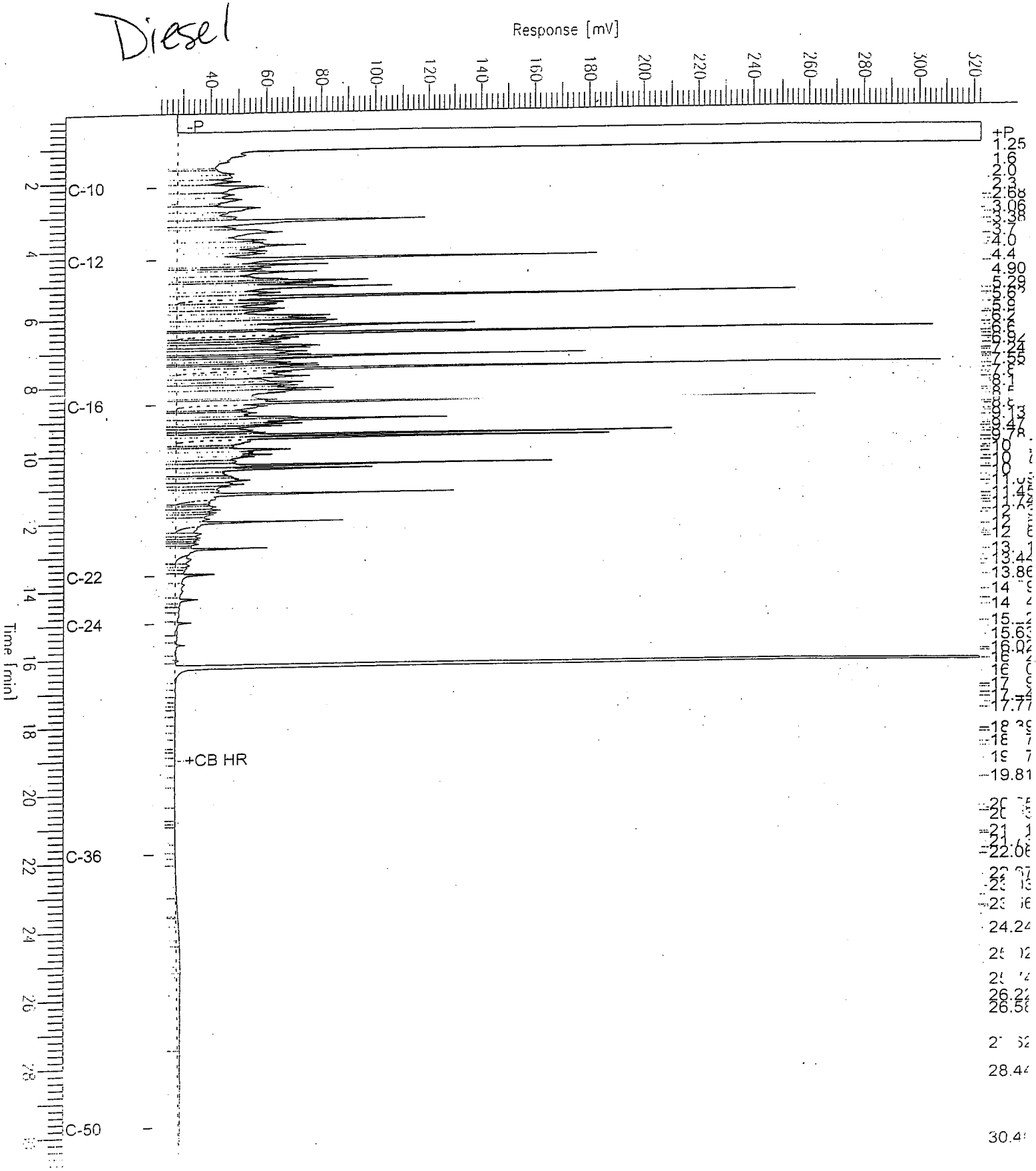
Chromatogram

ample Name : ccv,03ws0738,dsl
ileName : G:\GC11\CHA\157A002.RAW
ethod : ATEH157.MTH
tart Time : 0.01 min
cale Factor: 0.0

End Time : 31.91 min
Plot Offset: 20 mV

Sample #: 500mg/L
Date : 6/6/03 10:57 AM
Time of Injection: 6/6/03 09:09 AM
Low Point : 20.37 mV
Plot Scale: 301.8 mV

Diesel



Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3550
Project#:	8207.001	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC215570	Batch#:	81951
Matrix:	Soil	Prepared:	06/05/03
Units:	mg/Kg	Analyzed:	06/06/03
Basis:	as received		

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	50.30	37.12	74	49-129

Surrogate	%REC	Limits
Hexacosane	70	36-141

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	165557	Location:	Port of Oakland
Client:	Geomatrix Consultants	Prep:	EPA 3550
Project#:	8207.001	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	81951
MSS Lab ID:	165624-001	Sampled:	06/04/03
Matrix:	Soil	Received:	06/05/03
Units:	mg/Kg	Prepared:	06/05/03
Basis:	as received	Analyzed:	06/06/03
Diln Fac:	1.000		

ype: MS Lab ID: QC215571

Analyte	MSS Result	Spiked	Result	%REC	Limits
Diesel C10-C24	8.382	49.64	55.36	95	32-134

Surrogate	%REC	Limits
Hexacosane	74	36-141

ype: MSD Lab ID: QC215572

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	49.66	52.56	89	32-134	5	48

Surrogate	%REC	Limits
Hexacosane	78	36-141

PD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165557	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	FILL-060303	Diln Fac:	0.9804
Lab ID:	165557-001	Batch#:	81883
Matrix:	Soil	Sampled:	06/03/03
Units:	ug/Kg	Received:	06/03/03
Basis:	as received	Analyzed:	06/03/03

Analyte	Result	RL
MTBE	ND	4.9
Benzene	ND	4.9
Toluene	ND	4.9
Ethylbenzene	ND	4.9
m,p-Xylenes	ND	4.9
o-Xylene	ND	4.9

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	96	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	97	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165557	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	BLANK	Basis:	as received
Lab ID:	QC215272	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81883
Units:	ug/Kg	Analyzed:	06/03/03

Analyte	Result	RL
MTBE	ND	5.0
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	88	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	94	76-125

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165557	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Type:	LCS	Basis:	as received
Lab ID:	QC215271	Diln Fac:	1.000
Matrix:	Soil	Batch#:	81883
Units:	ug/Kg	Analyzed:	06/03/03

Analyte	Spiked	Result	%REC	Limits
Benzene	50.00	46.09	92	78-120
Toluene	50.00	47.98	96	79-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	87	76-130
Toluene-d8	102	80-120
Bromofluorobenzene	89	76-125

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	165557	Location:	1195 Maritime Berth 23
Client:	Geomatrix Consultants	Prep:	EPA 5030B
Project#:	8207.001	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Diln Fac:	0.9615
MSS Lab ID:	165552-001	Batch#:	81883
Matrix:	Soil	Sampled:	06/02/03
Units:	ug/Kg	Received:	06/02/03
Basis:	as received	Analyzed:	06/03/03

Type: MS Lab ID: QC215274

Analyte	MSS Result	Spiked	Result	%REC	Limits
Benzene	<0.07800	48.08	41.14	86	55-121
Toluene	<0.1900	48.08	39.73	83	44-129

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	97	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	99	76-125

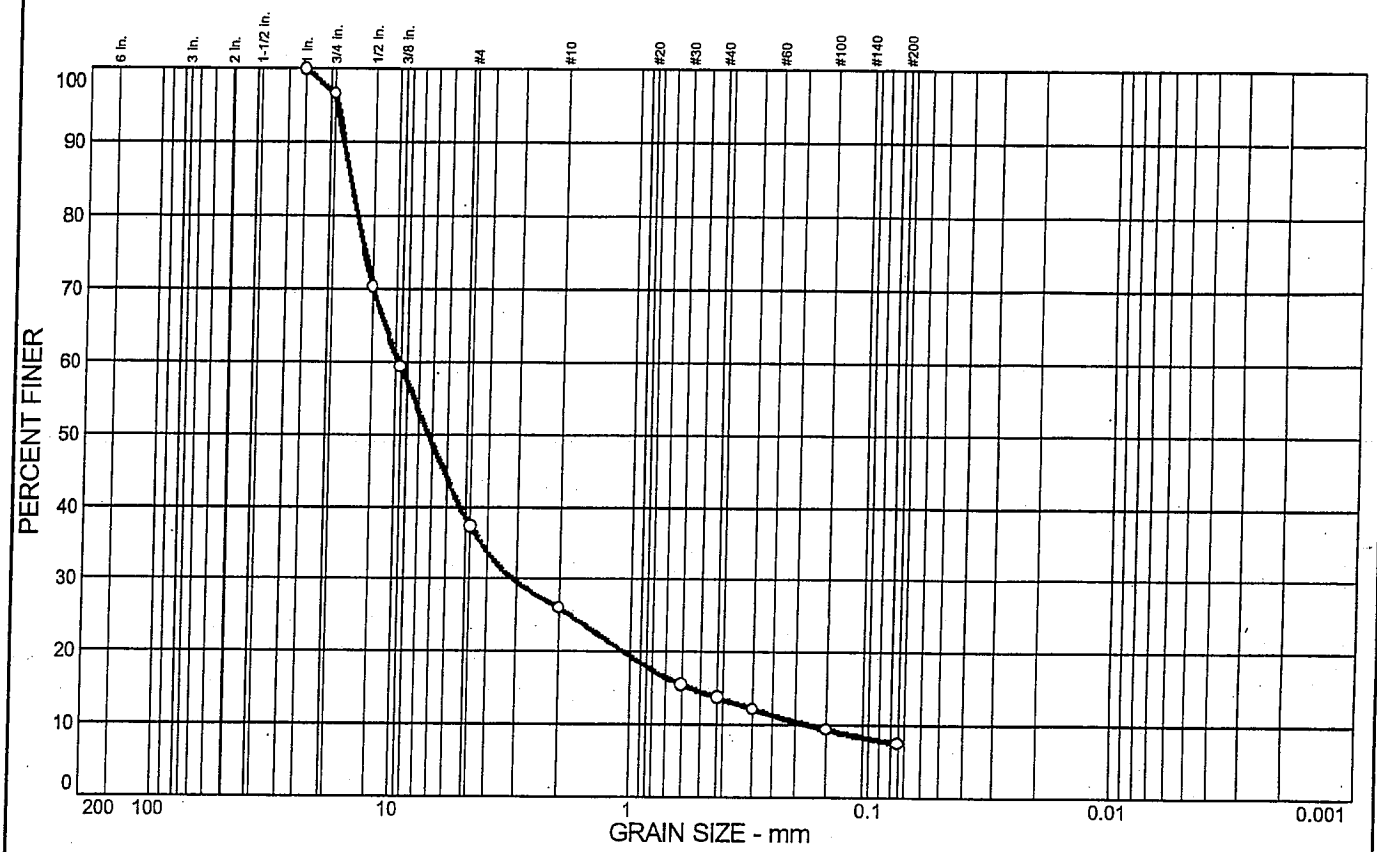
Type: MSD Lab ID: QC215275

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Benzene	48.08	40.91	85	55-121	1	20
Toluene	48.08	40.54	84	44-129	2	20

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	99	76-130
Toluene-d8	103	80-120
Bromofluorobenzene	95	76-125

RPD= Relative Percent Difference

PARTICLE SIZE DISTRIBUTION TEST REPORT



	% + 3"	% GRAVEL	% SAND	% SILT	% CLAY	USCS	AASHTO	PL	LL
o		62.8	29.7			GP-GM			

SIEVE inches size	PERCENT FINER o		
1	100.0		
3/4	96.6		
1/2	70.3		
3/8	59.3		

	GRAIN SIZE		
D_{60}	9.73		
D_{30}	3.09		
D_{10}	0.178		

	COEFFICIENTS		
C_c	5.54		
C_u	54.74		

SIEVE number size	PERCENT FINER o		
#4	37.2		
#10	26.0		
#30	15.5		
#40	13.8		
#50	12.2		
#100	9.4		
#200	7.5		

SOIL DESCRIPTION

o Greenish Gray Poorly Graded GRAVEL with Clay and Sand

REMARKS:

o

o Source: Fill-071503

COOPER TESTING LABORATORY

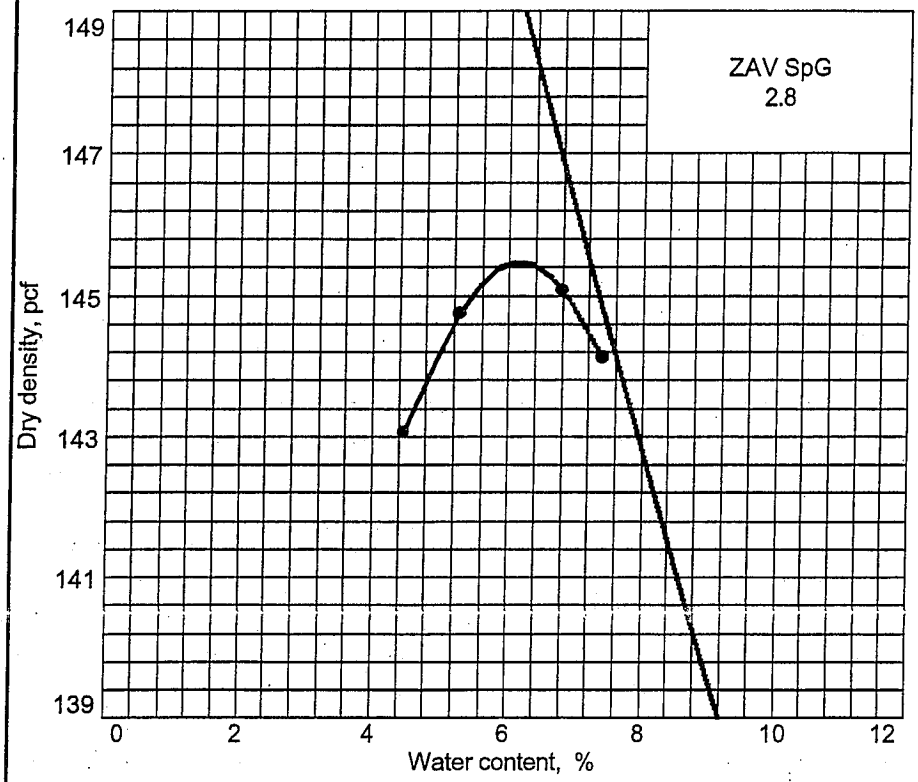
Client: Geomatrix

Project: Port of Oakland-Berth 23 - 8207.002

Project No.: 109-366

Plate

COMPACTION TEST REPORT



Curve No.

Test Specification:
ASTM D 1557-00 Method C Modified

Hammer Wt.: 10 lb.
Hammer Drop: 18 in.
Number of Layers: five
Blows per Layer: 56
Mold Size: .075 cu.ft.

Test Performed on Material Passing 3/4 in. **Sieve**

Soil Data

NM _____ **Sp.G.** 2.7
LL _____ **PI** _____
%>3/4 in. 3.4 **%<#200** _____
USCS _____ **AASHTO** _____

TESTING DATA

	1	2	3	4	5	6
WM + WS	17.29	17.70	17.51	17.69		
WM	6.08	6.08	6.08	6.08		
WW + T #1	755.40	1165.40	1334.70	1383.80		
WD + T #1	727.20	1101.20	1275.80	1299.10		
TARE #1	96.90	156.30	161.00	155.80		
WW + T #2						
WD + T #2						
TARE #2						
MOISTURE	4.5	6.8	5.3	7.4		
DRY DENSITY	143.1	145.1	144.8	144.1		

TEST RESULTS

Maximum dry density = 145.5 pcf

Optimum moisture = 6.1 %

Material Description

Greenish Gray Poorly Graded GRAVEL with Clay and Sand

Project No. 109-366 **Client:** Geomatrix
Project: Port of Oakland-Berth 23 - 8207.002

● **Source:** Fill-071503

Remarks:

COMPACTION TEST REPORT

COOPER TESTING LABORATORY

Figure