GROUNDWATER SAMPLING REPORT

WEST GRAND REFRIGERATION FACILITY
(Former Safeway Ice Cream Facility)

2240 FILBERT STREET
OAKLAND, CALIFORNIA

Prepared for:

Orbit Property Corporation
1475 Powell Street, 2nd Floor
Emeryville, California 94608

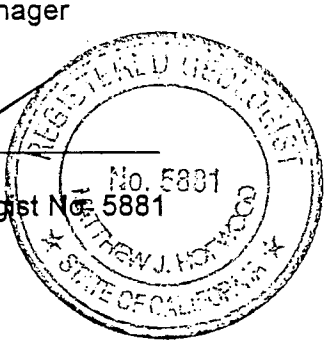
Prepared by:

IT Corporation
4585 Pacheco Blvd.
Martinez, California 94553

IT Project No. 763795
September 1996

Written by: _____ Date: 10/17/96
Steve Schwartz, Project Manager

Approved by: _____ Date: 10/17/96
Matthew J. Hopwood
California Registered Geologist No. 5881



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1.0 Introduction

This report summarizes the findings of the September 13, 1996 bi-annual groundwater investigation activities conducted by IT Corporation (IT), for the West Grand Refrigeration Facility located at 2240 Filbert Street in Oakland, California.

1.1 Site Description

The facility occupies one city block (approximately 165,000 square feet) situated in the western region of Oakland at the intersection of West Grand and Filbert Street (Figures 1 and 2). The area surrounding the site consists of residential, mixed commercial and small industrial properties. A small parking lot is located east of the main facility across Myrtle Street.

1.2 Background

Four wells, MW-1 through MW-4, are installed on the property. IT installed MW-3 and MW-4. MW-4 was installed within ten feet of a closed in-place 800-gallon unleaded gasoline tank in the downgradient direction. MW-3 was installed in order to triangulate a groundwater direction and gradient.

MW-1 and MW-2 were installed by a previous contractor on the corner of Myrtle and West Grand Street and the eastern boundary of the property, respectively.

2.0 Sampling Activities

The monitoring wells (MW-1 through MW-4) were purged and sampled to assess groundwater quality on 13 September 1996. Prior to purging, water levels were measured in each well using a water level indicator. The wells were checked for the presence of free product utilizing an interface probe; none was encountered in any of the wells.

The wells were purged of three wetted casing volumes using disposable bailers to help eliminate the chance of cross-contamination between wells. Samples were collected when measurements of temperature, conductivity, and pH stabilized. Field purging and sampling data is contained in Attachment 1.

Groundwater was sampled from all wells using one new Teflon disposable bailer per each well. Samples were poured directly from the bailer into two 40-ml VOA and one 1-L amber glass bottles. All sample bottles were supplied and preserved by the laboratory. Care was taken to ensure that no headspace was present in the sample bottles.

Once the samples were collected, the bottles were labelled and placed in seam-sealing, polyethylene bags. The samples were stored in an ice chest with water/ice until delivered to Entech Analytical Labs, Inc. a DOHS certified laboratory for analysis. The samples were analyzed utilizing the methods and detection limits outlined below:

Analysis Name	Sample Container	Method	Detection Limit (ppb)
BTEX (benzene, toluene, ethyl benzene, total xylenes)	Two 40 ml volatile organic vials	EPA Modified 8020	0.5 0.5 0.5 0.5
TPH as gasoline (TPHg)	Two 40 ml volatile organic vials	DHS GC-FID Modified (8015)	50
TPH as diesel (TPHd)	1 (1) L amber bottle	DHS GC-FID Modified (8015)	50

NOTE: TPH = Total Petroleum Hydrocarbons

Upon arrival at the laboratory, sample condition was checked. No non-conformities were noted on the chain of custody forms.

3.0 Analytical Results

MW-2 and MW-4 contained petroleum hydrocarbon concentrations above the method detection limits (MDLs). MW-2 contained 840 parts per billion (ppb) TPH-gas, 14 ppb methyl tertiary butyl ether (MTBE), 10 ppb benzene, 1.2 ppb toluene, 2.5 ppb ethylbenzene, and 2.1 ppb total xylenes. MW-4 contained 200 ppb TPH-gas, 1.2 ppb benzene, 2.7 ppb ethylbenzene, and 4.0 ppb total xylenes. MW-1 and MW-3 did not contain any petroleum hydrocarbons above the MDL.

Laboratory results are summarized in Table 1. Laboratory analysis and chain of custody documentation are provided as Attachment 2.

4.0 Groundwater Gradient

The elevation of the monitoring wells MW-1, MW-3, and MW-4 were surveyed by Earl Gray Land Surveyors, a licensed land surveyor, to the nearest 0.01 foot and referenced to an established Oakland benchmark.

The resultant data shown below was employed in the calculation of groundwater gradient and flow directions.

WELL IDENTIFICATION	ELEVATION TOC(Feet)*	DEPTH TO WATER (Feet from TOC)	WATER SURFACE ELEVATION (Feet)
MW-1	11.92	9.52	2.4
MW-2	N/A	11.30	N/A
MW-3	13.29	10.52	2.77
MW-4	11.77	9.96	1.81

* Well Survey Conducted by Earl L. Gray (ELG) Surveying on 29 March 1996.

Depth To Water Measurement Obtained on 13 February 1996 at Time of Sampling.

TOC = Top of Well Casing
Datum = Sea Level

The ground water direction on 13 September 1996, was to the south south west at a gradient of approximately 0.0044 feet/feet (Figure 3).

5.0 Conclusions and Recommendations

Based on the summary of analytical data from groundwater samples collected at this project site, the following conclusions can be made concerning this site:

1) MW-2

It appears that MW-2 (up gradient, across myrtle in the parking lot) has been impacted from residual hydrocarbons, MTBE, and benzene originating from an unknown upgradient, off-site source. IT recommends monitoring this well bi-annually or annually to monitor the effects of the up-gradient source on this project site.

2) MW-4

Residual hydrocarbons were detected in MW-4 at concentrations consistent with past sampling events. TPH-gas remained at 200 ppb. However, benzene was detected at 1.2 ppb. As a result of the analytical results and physical observations (i.e. no sheen or floating product), it is apparent that no large scale unleaded gasoline release has been associated with this tank. Monitoring should continue or discontinue at the discretion of the Alameda County Environmental Health Department.

3) MW-1 and MW-3

Consistent with past results, both of these wells did not contain any petroleum hydrocarbons above the method detection limits. IT recommends that sampling these wells be discontinued. However, IT would recommend that depth to groundwater measurements be obtained for gradient calculations.

6.0 Conditions

The interpretations and conclusions contained in this report represent our professional opinions. These opinions are based on currently accepted engineering practices at this time and for this specific site. No additional warranty is implied or intended.

TABLE 1

GROUND WATER SAMPLING RESULTS
West Grand Refrigeration
2240 Filbert Street
Oakland, California

SAMPLES OBTAINED 13 September, 1996.

SAMPLE I.D.	TPH Diesel (ug/L) Method 8015M	TPH Gasoline (ug/L) Method 8015M	Benzene (ug/L) Method 8020	Toluene (ug/L) Method 8020	Xylene (ug/L) Method 8020	Ethyl Benzene (ug/L) Method 8020
MW-1	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005
MW-2	ND<1.0	**840**	**10**	**1.2**	**2.1**	**2.5**
MW-3	ND<1.0	ND<1.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005
MW-4	ND<1.0	**200**	**1.2**	ND<0.005	**4.0**	**2.7**

SAMPLES OBTAINED APRIL 25 1996.

SAMPLE I.D.	TPH Diesel (ug/L) Method 8015M	TPH Gasoline (ug/L) Method 8015M	Benzene (ug/L) Method 8020	Toluene (ug/L) Method 8020	Ethyl Benzene (ug/L) Method 8020	Xylene (ug/L) Method 8020
MW-1	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	**1,100**	**2,400**	**9.0**	**3.3**	**3.7**	**5.1**
MW-3	ND<1.0	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-4	**100**	**430**	ND<0.5	**0.80**	**1.1**	**3.5**

ND<50 = Chemical constiuent below the method detection limit

NOTE: EACH SAMPLE WAS ANALYZED FOR TPH-MOTOR OIL AND ALL WERE BELOW METHOD DETECTION LIMITS

DRAWN BY | CHECKED BY | APPROVED BY | DRAWING NUMBER

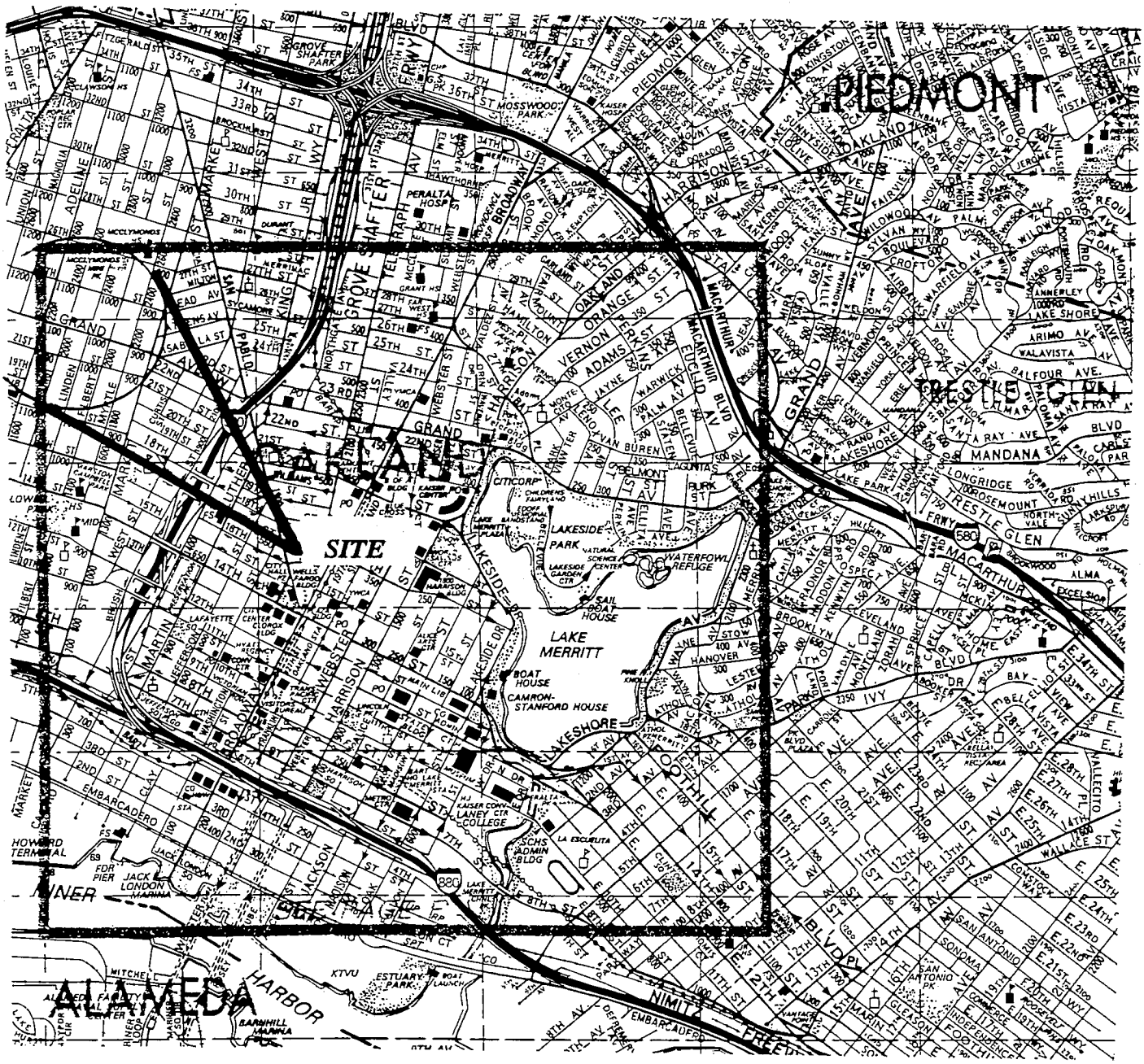

FIGURE 1

LOCATION MAP
2240 FILBERT STREET
OAKLAND, CA

126076

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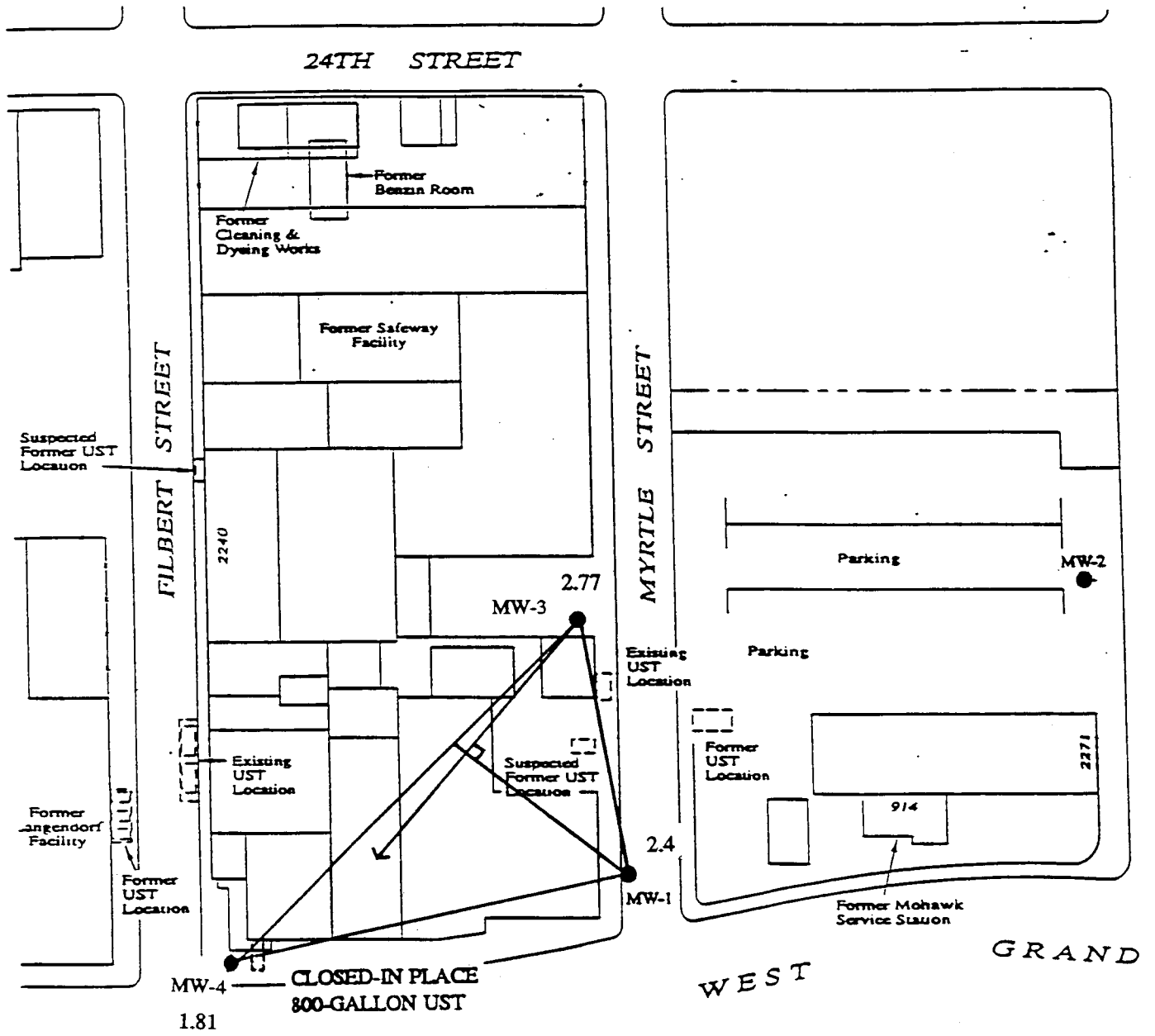

● - Existing Well

No Scale

FIGURE 2

GROUNDWATER DIRECTION MAP
2240 FILBERT STREET
OAKLAND, CA

Copied From Levine Fricke
14 september 1994

DRAWING NUMBER
CHECKED BY
APPROVED BY
DRAWN BY

126076

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FIELD NOTES AND WELL SAMPLE LOGS

INTERNATIONAL TECHNOLOGY CORPORATION

FIELD ACTIVITY DAILY LOG

DAILY LOG	DATE	09	13	96
	NO.			
	SHEET	1	OF	1

PROJECT NAME: West Grand Refrigeration — PROJECT NO. 763795

FIELD ACTIVITY SUBJECT: Ground water Monitoring.

DESCRIPTION OF DAILY ACTIVITIES AND EVENTS:

0930 - Load truck, gather equipment.
1000 - Leave for Site
1100 - Arrive on Site, Locate wells and collect water levels.

well	WL.	TD
MW-1	9.52	20.30
MW-2	11.30	23.37
MW-3	10.52	17.90
MW-4	9.96	17.98

1145 - Setup on MW-4, begin purge
1215 - Sample MW-4, secure samples, drop purge water into 55-gallon drum.
1240 - Setup on MW-1, begin purge
1305 - Sample MW-1 - drop purge water. (get into parking lot.)
1330 - Setup on MW-2 start purging.
1355 - Sample MW-2
1408 - Begin Purging MW-3, although well did not go dry, water level is well below the 80% of initial ht. Allow for recharge of this well.
1455 - Water level at 80% of initial static ht. sample MW-3 secure samples, secure purge water drum. complete paperwork.
1520 - Leave Site
1630 - Arrive at Entech Lab, drop off samples.

VISITORS ON SITE: N/A

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS. N/A

WEATHER CONDITIONS: Clear Sunny 70's

IMPORTANT TELEPHONE CALLS: N/A

IT PERSONNEL ON SITE: Dave Anderson

SIGNATURE: [signature] DATE: 9/13/96

327A-7-86

INTERNATIONAL TECHNOLOGY CORPORATION

GROUND WATER SAMPLE COLLECTION LOG

Project Name: West Grand Refrigeration
Project No.: 763795
Request-for-Analysis Control No.: 507750
Chain-of-Custody Control No.: 507750
Sample No.: MW-1 (9-96)

Sample Location or:
Well ID (attach map if necessary): MW-1
Date and Time Collected: 9/13/96 @ 1305
Sample Collected by: D. Arnold
Checked by (Office)/Date:

EQUIPMENT

Purging Method/Equipment: 2" Disposable bailer / Hydac 9411 / HANNA
Sampling Equipment/ID No.:

6" Diameter = 1.5 gal/ft 4" Diameter = 0.67 gal/ft 2" Diameter = 0.17 gal/ft

PURGING INFORMATION

Casing ID (a) (in.) 2" Unit Casing Volume (b) 0.17 (gal/ft)
Depth to Well Bottom (c) 20.30 (ft.) Depth to Water (d) 9.52 (ft.)
Length of Static Water Column in Casing (e) = (c) - (d) = 20.3 - 9.52 = 10.78 (ft)
Casing Water Volume (f) = (b) x (e) = 0.17 x 10.78 = 1.83 (gal)
Casing Volumes = 3 x (f) = 5.49 (gal)

Volume Purged (gal)	Temp. (°F)	Conductance (µmhos)	Time	Water Description (Color, Turbidity, Odor, Oil)	pH
1	73.2	~~10720~~ 1072	1247	Cloudy rusty orange color no apparent odor.	7.88
2.5	71.1	~~4290~~ 929	1251	"	7.62
4		917	1254	"	7.58
5.5	70.1	909	1300	"	7.65

Total Volume Purged: 5.5 Time: 1300 Purged Dry (Y/N): N

SAMPLE PACKAGING

Container(s) Type and Volume	Filtered (Y/N)	Preservatives	Parameters
2x40ml vers	N	HCl	TPH-G / BTEX
1x 1L Amber	N	—	TPH-D

727-10-89

INTERNATIONAL TECHNOLOGY CORPORATION

GROUND WATER SAMPLE COLLECTION LOG

Project Name: West Grand Refrigeration
Project No.: 763795
Request-for-Analysis Control No.: 507750
Chain-of-Custody Control No.: 507750
Sample No.: mw-2 (9-96)

Sample Location or:
Well ID (attach map if necessary): mw-2
Date and Time Collected: 9/13/96 @ 1355
Sample Collected by: DA.
Checked by (Office)/Date:

EQUIPMENT

Purging Method/Equipment: 2" Disposable bailer / Hydac # 9411 / Hanna
Sampling Equipment/ID No.: " "

6" Diameter = 1.5 gal/ft 4" Diameter = 0.67 gal/ft 2" Diameter = 0.17 gal/ft

PURGING INFORMATION

Casing ID (a) (in.) 2" Unit Casing Volume (b) 0.17 (gal/ft)
Depth to Well Bottom (c) 23.37 (ft.) Depth to Water (d) 11.30 (ft.)
Length of Static Water Column in Casing (e) = (c) − (d) = 23.37 − 11.30 = 12.07 (ft.)
Casing Water Volume (f) = (b) × (e) = 0.17 × 12.07 = 2.05 (gal.)
Casing Volumes = 3 × (f) = 6.15 (gal.)

Volume Purged (gal)	Temp. (°F)	Conductance (µmhos)	Time	Water Description (Color, Turbidity, Odor, Oil)	pH
0.5	68.8	1720	1335	Clear, no odor.	8.05
3	68.5	1600	1342	fairly clear, brown hue, no apparent odor	7.7
5	64.0	1543	1350	"	
				"	
6.5	67.7	1428	1355	"	

Total Volume Purged: 6.5 gallons Time: 1355 Purged Dry (Y/N): N

SAMPLE PACKAGING

Container(s) Type and Volume	Filtered (Y/N)	Preservatives	Parameters
2x40ml VOA	No	HCl	TPH-G / BTEX
1x1L Amber	No	cool	TPH-D

INTERNATIONAL TECHNOLOGY CORPORATION

GROUND WATER SAMPLE COLLECTION LOG

Project Name: West Grand Refrigeration
Project No.: 763795
Request-for-Analysis Control No.: 507750
Chain-of-Custody Control No.: 507750
Sample No.: MW-3 (9-96)

Sample Location or:
Well ID (attach map if necessary): MW-3
Date and Time Collected: 9/13/96 @ 1455
Sample Collected by: D.A.
Checked by (Office)/Date:

EQUIPMENT

Purging Method/Equipment: 2" Disposable bailer / Hydac 944, Hanna
Sampling Equipment/ID No.: 1L 2L

6" Diameter = 1.5 gal/ft 4" Diameter = 0.67 gal/ft 2" Diameter = 0.17 gal/ft

PURGING INFORMATION

Casing ID (a) (in.) 2" Unit Casing Volume (b) 0.17 (gal/ft)
Depth to Well Bottom (c) 17.90 (ft.) Depth to Water (d) 10.52 (ft.)
Length of Static Water Column in Casing (e) = (c) - (d) = 17.90 - 10.52 = 7.38 (ft.)
Casing Water Volume (f) = (b) x (e) = 0.17 x 7.38 = 1.25 (gal.)
Casing Volumes = 3 x (f) = 3.75 (gal.)

Volume Purged (gal)	Temp. (°F)	Conductance (µmhos)	Time	Water Description (Color, Turbidity, Odor, Oil)	pH
0.5	68.8	1600	1408	Cloudy brown, no odor	8.10
2	68.2	1542	1415	"	7.61
3	66.7	1483	1420	"	7.78
4	66.4	1351	1425	"	7.66

Total Volume Purged: 4 gallons Time: 1425 Purged Dry (Y/N): No, will have to allow for recharge - to 80% @ 12.00'

SAMPLE PACKAGING

Container(s) Type and Volume	Filtered (Y/N)	Preservatives	Parameters
2x40ml VOA	N	HCl	TPH-G / BTEX
1x1L Amber	N	—	TPH-D

INTERNATIONAL TECHNOLOGY CORPORATION

GROUND WATER SAMPLE COLLECTION LOG

Project Name: West Grand Refrigeration
Project No.: 763795
Request-for-Analysis Control No.: 507750
Chain-of-Custody Control No.: 507750
Sample No.: MW-4 (9-96)

Sample Location or:
Well ID (attach map if necessary): MW-4
Date and Time Collected: 9/13/96 @ 1215
Sample Collected by: DA
Checked by (Office)/Date:

EQUIPMENT

Purging Method/Equipment: 2" Disposable bailer / Hydac 9411 / HANNA
Sampling Equipment/ID No.: " "

6" Diameter = 1.5 gal/ft 4" Diameter = 0.67 gal/ft 2" Diameter = 0.17 gal/ft

PURGING INFORMATION

Casing ID (a) (in.) 2" Unit Casing Volume (b) 0.17 (gal/ft)
Depth to Well Bottom (c) 17.98 (ft.) Depth to Water (d) 9.96 (ft.)
Length of Static Water Column in Casing (e) = (c) - (d) = 17.98 - 9.96 = 8.02 (ft.)
Casing Water Volume (f) = (b) x (e) = 0.17 x 9.96 = 1.36 (gal.)
Casing Volumes = 3 x (f) = 4.08 (gal.)

Volume Purged (gal)	Temp. (°F)	Conductance (µmhos/cm)	Time	Water Description (Color, Turbidity, Odor, Oil)	pH
0.5	75.3	9630	1150	fair/dem. Turbid no apparent odor	7.98
2	71.1	13,760	1201	"	7.76
3	69.9	11,510	1206	"	7.60
4	70.1	12,370	1209	"	7.54

Total Volume Purged: 4 gallons Time: 1209 Purged Dry (Y/N): N

SAMPLE PACKAGING

Container(s) Type and Volume	Filtered (Y/N)	Preservatives	Parameters
2x40mlVOA	N	HCL	TPH-G / BTEX
1x1 Liter Amber	N	cool	TPH-Diesel

LOBORATORY ANALYSIS REPORTS
AND
CHAIN OF CUSTODY DOCUMENTATION

Entech Analytical Labs, Inc.

CA ELAP# 1369

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Attn: Steve Schwartz
IT Corporation
4585 Pacheco Blvd.
Martinez, CA 94553

Date:	9/20/96
Date Received:	9/13/96
Date Analyzed:	9/17/96
Project:	West Grand Refrigeration 763795
Sampled By:	Client

Certified Analytical Report

Water Sample Analysis:

Test	*MW-1 (9-96)*	*MW-2 (9-96)*	*MW-3 (9-96)*	*MW-4 (9-96)*	*Units*	*PQL*	*EPA Method #*
Sample Matrix	Water	Water	Water	Water			
Sample Date	9/13/96	9/13/96	9/13/96	9/13/96			
Sample Time	1305	1355	1455	1215			
Lab #	C12194	C12195	C12196	C12197			
DF-Diesel	1	1	1	1			
TPH-Diesel	**ND**	**ND**	**ND**	**ND**	µg/liter	50.0 µg/l	8015M
DF-Gas/BTEX	1	1	1	1			
TPH-Gas	**ND**	**840**	**ND**	**200**	µg/liter	50.0 µg/l	8015M
Benzene	**ND**	**10**	**ND**	**1.2**	µg/liter	0.5 µg/l	8020
MTBE	**ND**	**14**	**ND**	**ND**	µg/liter	5.0 µg/l	8020
Toluene	**ND**	**1.2**	**ND**	**ND**	µg/liter	0.5 µg/l	8020
Ethyl Benzene	**ND**	**2.5**	**ND**	**2.7**	µg/liter	0.5 µg/l	8020
Xylenes	**ND**	**2.1**	**ND**	**4.0**	µg/liter	0.5 µg/l	8020

1. DLR=DF x PQL
2. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

PQL=Practical Quantitation Limit
ND=None Detected at or above DLR

Entech Analytical Labs, Inc.

525 Del Rey Avenue, Suite E
Sunnyvale, CA 94086

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography

QC Batch #: DW099604
Matrix: Water
Units: µg/L

Date analyzed: 09/17/96
Date extracted: 09/17/96

PARAMETER	Method #	MB µg/L	SA µg/L	SR µg/L	SP µg/L	**SP %R**	SPD µg/L	**SPD %R**	RPD	QC LIMITS RPD	QC LIMITS %R
Diesel	8015M	<50.0	898	ND	830	**92**	815	**91**	1.8	25	50-150

Definition of Terms:

- na: Not Analyzed in QC batch
- MB: Method Blank
- SA: Spike Added
- SR: Sample Result
- RPD(%): Duplicate Analysis - Relative Percent Difference
- SP: Spike Result
- SP (%R) Spike % Recovery
- SPD: Spike Duplicate Result
- SPD (%R) Spike Duplicate % Recovery
- NC: Not Calculated

QA/QC Officer: M. Golden

Entech Analytical Labs, Inc.

525 Del Rey Avenue, Suite E
Sunnyvale, CA 94086

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography

QC Batch #: GBG4091796
Matrix: Water/Soil
Units: µg/L

Date Analyzed: 09/17/96

PARAMETER	Method #	MB µg/L	SA µg/L	SR µg/L	SP µg/L	SP % R	SPD µg/L	SPD %R	RPD	QC LIMITS (ADVISORY) RPD	QC LIMITS (ADVISORY) %R
Gasoline	8015M	<50.0	238	ND	259	109	240	101	7.6	25	50-150
Benzene	8020	<0.5	20	ND	19.0	95	21.0	105	10.0	25	50-150
Toluene	8020	<0.5	20	ND	18.0	90	21.0	105	15.4	25	50-150
Ethyl Benzene	8020	<0.5	20	ND	18.3	92	20.2	101	9.9	25	50-150
Xylenes	8020	<0.5	60	ND	55.4	92	60.3	101	8.5	25	50-150

Definition of Terms:

na: Not Analyzed in QC batch
MB: Method Blank
SA: Spike Added
SR: Sample Result
RPD(%): Duplicate Analysis - Relative Percent Difference
SP: Spike Result
SP (%R): Spike % Recovery
SPD: Spike Duplicate Result
SPD (%R): Spike % Recovery
NC: Not Calculated

QA/QC Officer: M. Golden

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD*

Reference Document No. 507750
Page 1 of 1

Project Name/No.[1] West Grand Refridgeration 763795
Sample Team Members[2] D. Anderson
Profit Center No.[3]
Project Manager[4] Steve Schwartz
Purchase Order No.[6]
Required Report Date[11] Normal TAT

Samples Shipment Date[7] 9/13/96
Lab Destination[8] Entech
Lab Contact[9] Alan Aks
Project Contact/Phone[12] S. Schwartz (510)372-9100
Carrier/Waybill No.[13] N/A

Bill to:[5] IT-Corp
4585 Pacheco Blvd.
Martinez CA 94553

Report to:[10] Steve Schwartz
4585 Pacheco Blvd.
Martinez, CA 94553

White: To accompany samples
Yellow: Field copy

ONE CONTAINER PER LINE

Sample Number[14]	Sample Description/Type[15]	Date/Time Collected[16]	Container Type[17]	Sample Volume[18]	Preservative[19]	Requested Testing Program[20]	Condition on Receipt[21]	Disposal Record No.[22]
MW-1(9-96)	Groundwater	9/13/96 1305	40ml VOA 1L Amber	80ml 1 Liter	HCl cool	TPH-G/BTEX MTBE TPH-Diesel	C12194	
MW-2(9-96)		1355					C12195	
MW-3(9-96)		1455					C12196	
MW-4(9-96)		1215					C12197	

FOR LAB USE ONLY

FOR LAB USE ONLY

Special Instructions:[23]

Possible Hazard Identification:[24]
Non-hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☒

Sample Disposal:[25]
Return to Client ☐ Disposal by Lab ☒ Archive _____ (mos.)

Turnaround Time Required:[26]
Normal ☒ Rush ☐

QC Level:[27]
I. ☐ II. ☐ III. ☐ Project Specific (specify):

1. Relinquished by[28] (Signature/Affiliation) D. Anderson IT-Corp	Date: 9/13/96 Time: 1648	1. Received by[28] (Signature/Affiliation) Jennifer Ellington	Date: 9/13/96 Time: 1648
2. Relinquished by (Signature/Affiliation)	Date: Time:	2. Received by (Signature/Affiliation)	Date: Time:
3. Relinquished by (Signature/Affiliation)	Date: Time:	3. Received by (Signature/Affiliation)	Date: Time:

Comments:[29]

*See back of form for special instructions.

MCA 3/15/91