ALAMEDA COUNTY **HEALTH CARE SERVICES**

AGENCY



c/o Clint Loftman

1619 Harrison Street

ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

November 25, 2014

Cathedral Gardens Oakland L.P.

c/o Matt Steinle

EAH Housing

2169 East Francisco Blvd., Suite B

San Rafael, CA 94901

(Sent via E-mail to matt.steinle@eahhousing.org)

Oakland, CA 94612

(Sent via E-mail to cloftman@Oakha.org)

The Housing Authority of the City of Oakland

Roman Catholic Welfare Corporation of Oakland 3014 Lakeshore Avenue Oakland, CA 94610

Subject: Case Closure for Fuel Leak Case No. RO0003138 and GeoTracker Global ID T10000005970, Cathedral Gardens, 638 21st Street, Oakland, CA 94612

Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda Environmental County (http://www.acgov.org/aceh/index.htm).

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Dilan Roe, P.E.

LOP and SCP Program Manager

Enclosures:

Remedial Action Completion Certification 1.

2. Case Closure Summary Responsible Parties RO0003138 November 25, 2014 Page 2

Cc w/enc.:

Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032 (Sent via E-mail to: lgriffin@oaklandnet.com)

Paul King, P & D Environmental, 55 Santa Clara Avenue, Suite 240, Oakland, CA 94610 (Sent via E-mail to PDKing0000@aol.com)

Steve Carmack, P & D Environmental, 55 Santa Clara Avenue, Suite 240, Oakland, CA 94610 (Sent via E-mail to steven.carmack@pdenviro.com)

Jerry Wickham, ACEH (Sent via E-mail to: jerry.wickham@acgov.org)

GeoTracker, File

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

ALEX BRISCOE, Agency Director



DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

REMEDIAL ACTION COMPLETION CERTIFICATION

November 25, 2014

Cathedral Gardens Oakland L.P.

c/o Matt Steinle

EAH Housing

2169 East Francisco Blvd., Suite B

San Rafael, CA 94901

The Housing Authority of the City of Oakland

c/o Clint Loftman

1619 Harrison Street

Oakland, CA 94612

(Sent via E-mail to cloftman@Oakha.org)

(Sent via E-mail to matt.steinle@eahhousing.org)

Roman Catholic Welfare Corporation of Oakland 3014 Lakeshore Avenue Oakland, CA 94610

Subject: Case Closure for Fuel Leak Case No. RO0003138 and GeoTracker Global ID T10000005970, Cathedral Gardens, 638 21st Street, Oakland, CA 94612

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- · Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required
 for closure that will result in the submission of claims beyond that time period, or that under the
 circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi Director

UST Case Closure Summary Form

Date: October 16, 2014

Agency Information

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: 510-567-6791
Staff Person: Jerry Wickham	Title: Senior Hazardous Materials Specialist

Case Information

Facility Name: Cathedral Gardens	¥	- 1
Facility Address: 638 21st Street, C	Pakland, CA 94612	
RB LUSTIS Case No:	Local Case No.:	LOP Case No.: RO0003138
URF Filing Date: May 20, 2014	GeoTracker Global ID: T1000000	5970
APN: 8-647-57	Current Land Use: Residential	× ×
Responsible Party(s):	Address:	Phone:
Cathedral Gardens Oakland L.P. c/o Matt Steinle, EAH Housing	2169 East Francisco Blvd., Suite B, San Rafael, CA 94901	No phone number
The Housing Authority of the City of Oakland, c/o Clint Loftman	1619 Harrison Street, Oakland, CA 94612	No phone number
Roman Catholic Welfare	3014 Lakeshore Avenue	No phone number
Corporation of Oakland	Oakland, CA 94610	

Tank Information

Tank No.	Size (gal)	Contents	Closed in-Place/ Removed/Active	Date
	500 gallons	Heating oil	Removed	05/20/2014

Conceptual Site Model (Attachment 1, 2 pages)

Closure Criteria Met (Attachment 2, 1 page)

LTCP Groundwater Specific Criteria (Attachment 3, 1 page)

LTCP Vapor Specific Criteria (Attachment 4, 1 page)

LTCP Direct Contact and Outdoor Air Exposure Criteria (Attachment 5, 1 page)

Optional Site map(s) (Attachment 6, 5 pages)

Analytical Data (Attachment 7, 5 pages)

UST Case Closure Summary Form

Additional Information:

Site Management Requirements: This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Based on this evaluation, no site management requirements appear to be necessary.

The site is currently covered by apartment buildings. During excavation in September 2012 for an underground parking structure for the apartment buildings, a UST filled with oily water and low viscosity heating oil was discovered in the central portion of the property at a depth of approximately three feet below the pre-construction ground surface. No pipes were observed to be connected to the UST. Based on results of soil samples collected following removal of the UST, the City of Oakland Fire Department Hazmat Division did not require further action related to the UST. The area where the UST was discovered was subsequently excavated for completion of the construction of the underground parking structure.

DWOCD	Notification
RVVULB	Notification

Notification Date: September 3, 2014 RWQCB Staff Name: Cherie McCaulou Title: Engineering Geologist

Local Agency Representative

Prepared by: Jerry Wickham	Title: Senior Hazardous Materials Specialist
Signature: Wildeline	Date: 11/25/2014
Approved by: Dilar Roe	Title: LOP and SCP Program Manager
Signature: Delen Rose	Date: 11/25/2014

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (http://www.acgov.org/aceh/lop/ust.htm) California Water Control Resources Board GeoTracker (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

CSM Report

▼ | Go |

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CATHEDRAL GARDENS (T10000005970) - MAP THIS SITE

OPEN - ELIGIBLE FOR CLOSURE

638 21ST STREET

OAKLAND, CA 94612

ACTIVITIES REPORT

CLEANUP OVERSIGHT AGENCIES

ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0003138

ALAMEDA COUNTY PUBLIC WEBPAGE CASEWORKER

CASEWORKER: Jerry Wickham - SUPERVISOR: DILAN ROE

VIEW PRINTABLE CASE SUMMARY FOR THIS SITE SAN FRANCISCO BAY RWQCB (REGION 2)

CASEWORKER: Cherie McCaulou - SUPERVISOR: Cheryl L. Prowell

THIS PROJECT WAS LAST MODIFIED BY JERRY WICKHAM ON 10/16/2014 5:48:37 PM - HISTORY

THIS SITE HAS SUBMITTALS. CLICK <u>HERE</u> TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.

CSM REF	PORT - VIE	W PUBLIC NOT	ICING VERSION	OF THIS RE	PORT						
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PROJECT IN	FORMATION	(DATA PULL	ED FROM G	EOTRACK	ER) - MAP	THIS SITE					
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STAFF NO											
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CLINT LOFTMAN	N HOUSIN	IG AUTHORITY O	OF CITY OF OAK	KLAND		1619 HARRISON	STREET	OAKLAND	cloftman@o		using.org
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CONTAMINANTS CONCERN Heating Oil / F FREE PRODUCT NO CDPH WELLS NONE CALCULATED I APN 008 0647 COUNTY Alameda MOST RECENT B10 B11 B16 B17 B6 B7 B8 B9 PIT WATER1	S OF CULTURE OF STATE	NAME OF PETROL NAME OF SYSTEM EBMUD EET OF THIS SITI ON LATITUDE / BW BASIN IS Santa Clar PUB 7/21/2014	BENEFICIAL GW - Munic Supply F WATER LONGITUDE) NAME a Valley - BAY MUD - 3 LEUM CONSTIT	LAST REGINATION OF TUENTS IN STRUCTURE STATE	mestic JLATORY JITY 014 AND Plain EM(S) TH STREET ROUNDWATE TO DIL - HIDE	DISCHARGE SOURCE Tank LAST ESI UPLOAD 8/22/2014 (2-9.04) T, OAKLAND, CA ER - HIDE OLUENE ND	DATE REPORTE 5/20/2014 LAST EDF UPLOAD 8/22/2014 WATER South 94607 ETHYL-BEN ND	D STOP METHOD 4 Close and Rer Tank EXPECTED CLOS DATE RSHED NAME Bay - East Ba	NEAM NOVE URE MOST RIFE B RY Cities (2 VIE LENES ND N	EW ESI SI ATBE ND	OSURE DEMITTALS TBA ND

CATHEDRA	L GAKI	JENS					Page	2 of 2
B15 S1 S2 T1 T2	7/22/2014 5/20/2014 5/20/2014 5/20/2014 5/20/2014	ТРНд	BENZENE ND ND ND ND ND ND	TOLUENE ND ND ND ND ND ND ND	ETHYL-BENZENE ND ND ND ND ND ND ND	XYLENES ND ND ND ND ND ND	MTBE ND ND ND ND ND	TBA ND ND ND ND ND ND ND
MOST RECENT GEO_WELL NO GEO_WELL DATA HAS E		O GEOTRACK	ER ESI FOR THIS S	BITE			VIEW ESI S	SUBMITTALS

LOGGED IN AS JWICKHAM

CONTACT GEOTRACKER HELP

GEOTRACKER HOME MANAGE PROJECTS REPORTS SE	ARCH LOGOUT
CATHEDRAL GARDENS (T10000005970) - MAP THIS SITE	IBLE FOR CLOSURE
638 21ST STREET CLEANUP OVERSIGHT AGENCIES	
OAKLAND, CA 94612 ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0003138	
ALAMEDA COUNTY PUBLIC WEBPAGE CASEWORKER: Jerry Wickham - SUPERVISOR: DILA	N ROE
VIEW PRINTABLE CASE SUMMARY FOR THIS SITE SAN FRANCISCO BAY RWQCB (REGION 2)	
CASEWORKER: Cherie McCaulou - SUPERVISOR: Ch	ervl L. Prowell
THIS PROJECT WAS LAST MODIFIED BY JERRY WICKHAM ON 9/3/2014 10:06:47 AM - HISTORY	
THIS SITE HAS SUBMITTALS. CLICK HERE TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE	FOR THIS SITE.
CLOSURE POLICY THIS VERSION IS FINAL AS OF 9/3/2014 CHECKLIST INITIATED ON 6/11/2014 CLOSURE PO	LICY HISTORY
General Criteria - The site satisfies the policy general criteria - CLEAR SECTION ANSWERS	/ES
a. Is the unauthorized release located within the service area of a public water system?	
Name of Water System : EBMUD	● YES O NO
b. The unauthorized release consists only of petroleum (info).	● YES O NO
c. The unauthorized ("primary") release from the UST system has been stopped.	● YES O NO
d. Free product has been removed to the maximum extent practicable (info).	O YES O NO
e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed (info).	⊕ YES O NO
f. Secondary source has been removed to the extent practicable (info).	⊕ YES O NO
g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section	255
25296.15. O Not Require	ed @ YES O NO
h. Does a nuisance exist, as defined by Water Code section 13050.	O YES @ NO
1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality objective stable or decreasing in areal extent, and meets all of the additional characteristics of one of the five class of sites listed below CLEAR SECTION ANSWERS	res is sses YES
EXEMPTION - Soil Only Case (Release has <u>not</u> Affected Groundwater - <u>Info</u>)	O YES ® NO
Does the site meet any of the Groundwater specific criteria scenarios?	⊕ YES O NO
1.1 - The contaminant plume that exceeds water quality objectives is <100 feet in length. There is no free product. The nearest existing water supply well or surface water body is >250 feet from the defined plume boundary.	● YES O NO
2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered low-threfor the vapor-intrusion-to-air pathway if site-specific conditions satisfy items 2a, 2b, or 2c - CLEAR SECTION ANS	eat YES
EXEMPTION - Active Commercial Petroleum Fueling Facility	O YES @ NO
Does the site meet any of the Petroleum Vapor Intrusion to Indoor Air specific criteria scenarios?	⊕ YES O NO
2a - Scenario 4 (example): Direct Measurement of Soil Gas Concentrations	YES
i. Soil Gas Sampling Locations – No Bioattenuation Zone:	
- Beneath or adjacent to an existing building: Soil gas sample is collected at least 5 feet below the bottom of the building foundation.	O YES O NO
- Future construction: The soil gas sample shall be collected from at least 5 feet below the ground surface (bgs).	O YES O NO
ii. Soil Gas Sampling Locations – with Bioattenuation Zone: The criteria in Column A in the Soil Gas Criteria table (page 5 of the Policy) apply if the following requirements for a bioattenuation zone are satisfied:	YES
- Minimum of 5 feet of soil between the soil vapor measurement and the foundation of an existing or ground surface of future construction.	● YES O NO
- TPH (TPHg + TPHd) is <100 mg/kg (measured in at least two depths within the 5-ft zone)	● YES O NO
- Oxygen is ≥ 4% measured at the bottom of the 5-ft zone.	● YES O NO
2 Madio Consider Oritaria Director Annual Control of the Control o	
3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered low-th for direct contact and outdoor air exposure if it meets 1, 2, or 3 below CLEAR SECTION ANSWERS	reat
EXEMPTION - The upper 10 feet of soil is free of petroleum contamination	O YES @ NO
Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?	● YES O NO
3.1 - Maximum concentrations of petroleum constituents in soil are less than or equal to those listed in the following table (LINK) for the specified depth below	200 WARN CON MARCH
ground surface.	● YES O NO
Additional Information	
This case should be kept OPEN in spite of meeting policy criteria.	O YES ® NO
Has this LTCP Checklist been updated for FY 14/15?	● YES O NO
SPELL CHECK	,
	:9
Save Form as Partially Completed Save Form as Complete	

LOGGED IN AS JWICKHAM

CONTACT GEOTRACKER HELP

ATTACHMENT 3 LTCP GROUNDWATER SPECIFIC CRITERIA

LTCP Groundwater Specific Scenario under which case was closed: Scenario 1

			LTCP	LTCP	LTCP	LTCP
Site	e Data	-	Scenario 1	Scenario 2	Scenario 3	Scenario 4
			Criteria	Criteria	Criteria	Criteria
Plume Length	<100	feet	<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	No free	No free product		No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	No plume	identified	Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	>1,000) feet	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	2,500 feet cr	2,500 feet crossgradient		>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not appli groundwat crite	er specific	Not applicable	Not applicable	Yes	Not applicable
	GRO	UNDWATER	CONCENTRAT	IONS		
Constituent	Historic Site Maximum (μg/L)	Current Site Maximum (µg/L)	LTCP Scenario 1 Criteria (µg/L)	LTCP Scenario 2 Criteria (µg/L)	LTCP Scenario 3 Criteria (µg/L)	LTCP Scenario 4 Criteria (µg/I
Benzene	<0.5	<0.5	No criteria	3,000	No criteria	1,000
MTBE	<0.5	<0.5	No criteria	1,000	No criteria	1,000
Scenario 5: If the site does determination been made the future scenarios, the contain health and safety and to the be achieved within a reason	nat under current a ninant plume pose e environment and	and reasonables a low threat	y expected to human			

ATTACHMENT 4 LTCP VAPOR SPECIFIC CRITERIA

LTCP Vapor Specific Scenario under which case was closed: Scenario 3A and Scenario 4

Active Fueling Station	Not applicabl	e										
	J.	LTCP	LTCP	LTCP	LTCP	LTCP	LTCP					
Site Data		Scenario 1	Scenario 2	Scenario 3A	Scenario 3B	Scenario 3C	Scenario 4					
п		Criteria	Criteria	Criteria	Criteria	Criteria	Criteria					
Unweathered LNAPL	No LNAPL	LNAPL in groundwater	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria					
Thickness of												
Bioattenuation Zone	7 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet					
Beneath Foundation												
Total TPH in Soil in	<100 mg/kg	<100 mg/kg	<100	<100	<100	<100	<100 mg/l					
Bioattenuation Zone	<100 mg/kg	<100 mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	<100 mg/k					
Maximum Current			No		≥100 and	<1,000						
Benzene Concentration in	<0.5 µg/L	No criteria	criteria	<100 µg/L	<1,000		No criteria					
Groundwater	S		Cinteria		μg/L	µg/L						
Oxygen Data within	No oxygen		No	No oxygen	No oxygen	≥4% at	≥4% at					
Bioattenuation Zone	data	No criteria	criteria	data or	data or	lower end	lower end					
Dication Zone	data		Citteria	<4%	<4%	of zone	of zone					
Depth of soil vapor			No									
measurement beneath	5 feet	No criteria	criteria	No criteria	No criteria	No criteria	≥5 feet					
foundation			Citteria									

Site Soil Vapor Data			No Bioatte	nuation Zone	Bioattenuation Zone		
Constituent	Historic Maximum (µg/m³)	Current Maximum (µg/m³)	Residential	Commercial	Residential	Commercial	
Benzene	<7.9	<7.9	<85	<280	<85,000	<280,000	
Ethylbenzene	<11	<11	<1,100	<3,600	<1,100,000	<3,600,000	
Naphthalene	<2.5	<2.5	<93	<310	<93,000	<310,000	

If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?

If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health?

ATTACHMENT 5 LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA

LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below

Are maximum o	oncentrations les	s than those in	Table 1 below?	Yes			
	20	Resi	dential	Commerc	ial/Industrial	Utility Worker	
Constituent		0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)	
Site Maximum	Benzene		<0.005	8		<0.005	
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14	
Site Maximum	Ethylbenzene		<0.005			<0.005	
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314	
Site Maximum	Naphthalene		<0.01			<0.01	
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219	
Site Maximum	PAHs	a				г	
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5	
	ncentrations are grant an levels from a s				- ")		
has a determina petroleum in so affecting humar	ncentrations are g ation been made t il will have no sign n health as a resu of mitigation mea trols?	hat the concent nificant risk of a It of controlling	rations of dversely exposure	<u></u>	±		

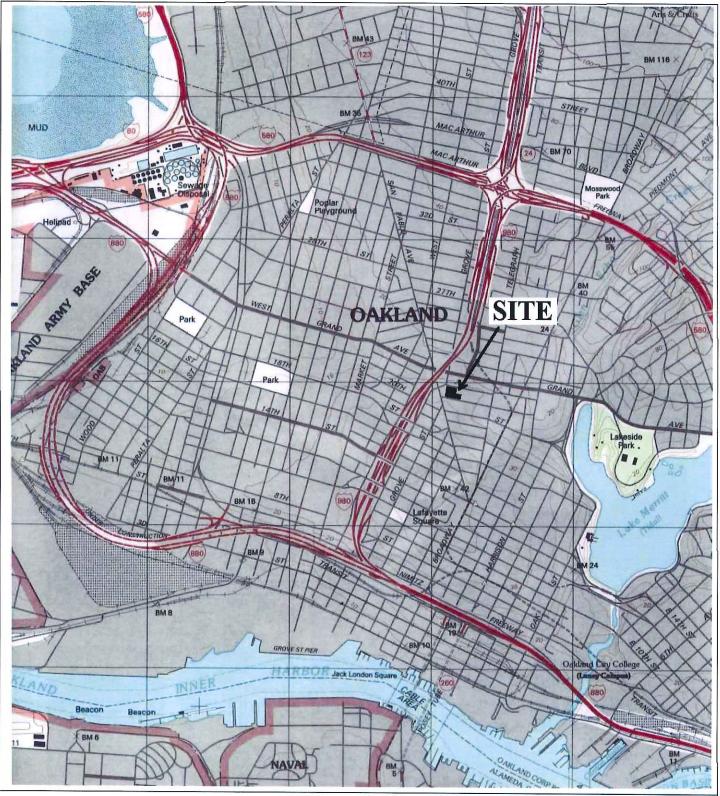


Figure 1 Site Location Map Cathedral Gardens 638 21st Street Oakland, California

Base Map From:

U.S. Geological Survey Oakland West, California 7.5-Minute Quadrangle Photorevised 1993 P&D Environmental, Inc. 55 Santa Clara Ave., Suite 240 Oakland, CA 94610







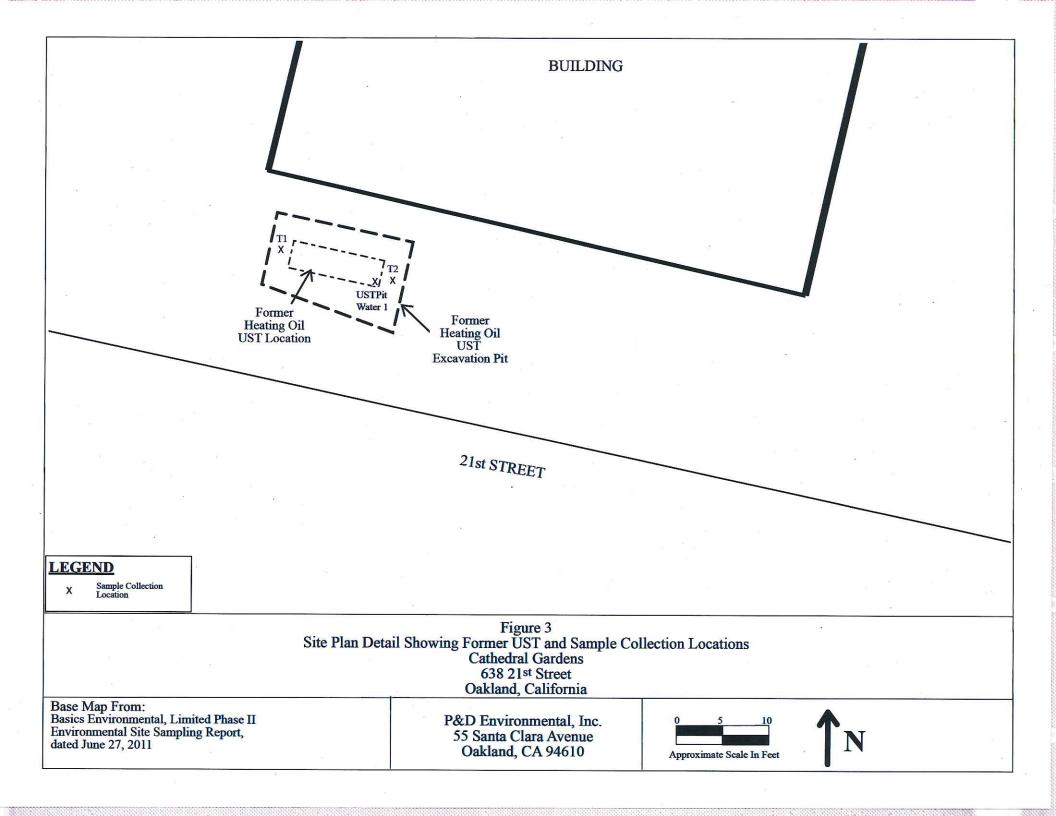
Figure 2
Site Plan Aerial Photograph Showing Approximate UST Location
Cathedral Gardens
638 21st Street
Oakland, California

Base Map From:
Basics Environmental, Limited Phase II
Environmental Site Sampling Report,
dated June 27, 2011, and Google Earth, image dated
September 2012

P&D Environmental, Inc. 55 Santa Clara Avenue Oakland, CA 94610







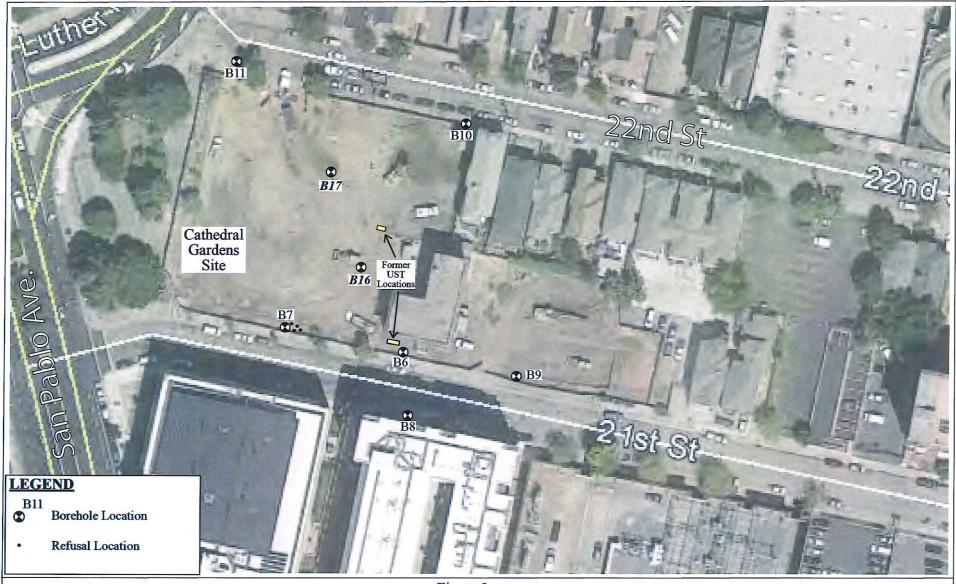
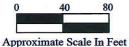


Figure 3
Site Vicinity Aerial Photograph Showing Groundwater Grab Sample Collection Locations
Cathedral Gardens
638 21st Street
Oakland, California

Base Map From:

U.S. Geological Survey Oakland West, California 7.5-Minute Quadrangle Photorevised 1993 P&D Environmental, Inc. 55 Santa Clara Ave., Suite 240 Oakland, CA 94610



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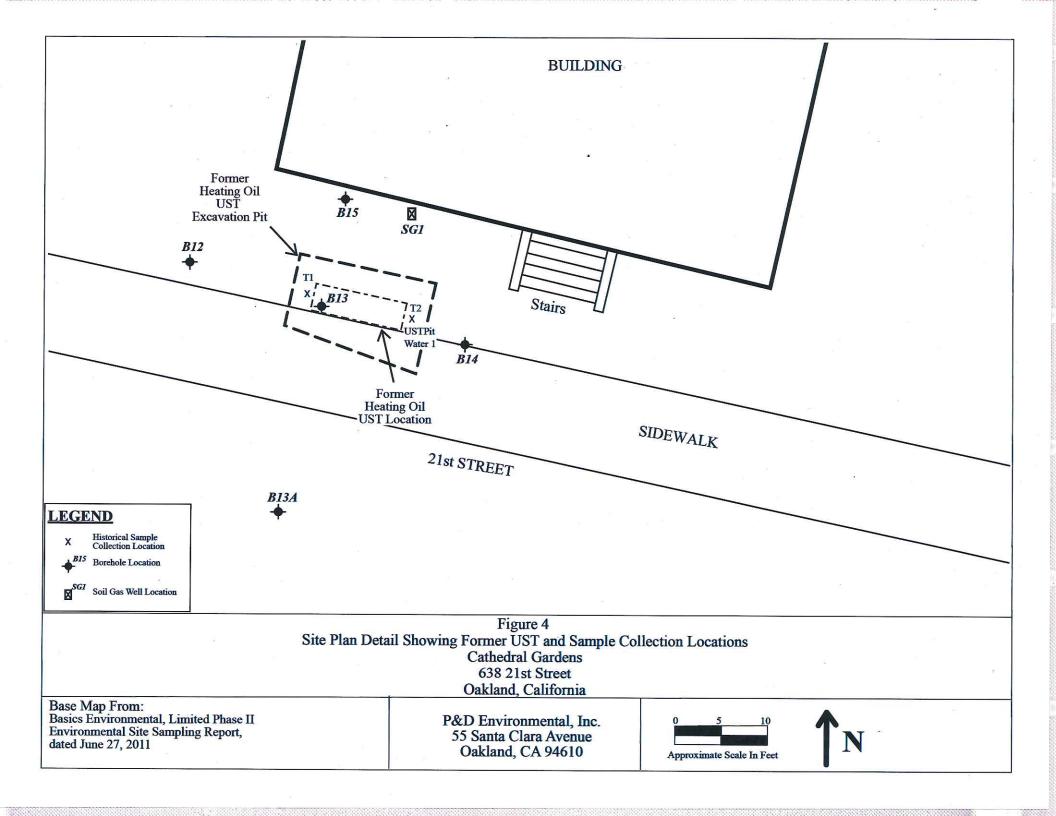


Table 1 Summary of Borehole Soil Sample Analytical Results

Bill-10					Sun	mary of Bore	hole Soil Sample	Analytical Res	ults			
Bi2-15	Sample ID	Sample Collection Date		TPH-G	TPH-D	ТРН-МО	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	Other VOCs by EPA Method 8260B
B12-20	B12-10	7/22/2014	10.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
Bi3-10	B12-15	7/22/2014	15.0	ND<1.0	1.0, b	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
BB14-15 7222014 15.0 120.a 3.160 1.90 ND-0.033 N	B12-20	7/22/2014	20.0	ND<1.0	1.3, b	NID<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B13-15	B13-10	7/22/2014	10.0	30, a	1,300	480	ND<0.010	ND<0.010	ND<0.010	ND<0.010	ND<0.010	All ND, except sec-Butyl benzene = 0.11
Bil3-20	B13-15	7/22/2014	. 15.0	120, a	3,100	1,300	ND<0.033	ND<0.033	ND<0.033	ND<0.033	ND<0.033	All ND, except sec-Butyl benzene = 0.39
Bish-15	B13-20	7/22/2014	20.0	ND<1.0	1.0, b	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	
Bi3A-20	B13A-10	8/5/2014	10.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B14-10 7722/2014 10.0 ND<1.0 1.9, bc 6.5, bc ND<0.0050 N	B13A-15	8/5/2014	15.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
Bil+15	B13A-20	8/5/2014	20.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B15-10 7/22/2014 10.0 ND<1.0 ND<1.0 ND<5.0 ND<0.0050 ND<	B14-10	7/22/2014	10.0	ND<1.0	1.9, b,c	6.5, b,c	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B15-10 7/22/2014 10.0 ND<1.0 ND<1.0 ND<5.0 ND<0.0050 ND<	B14-15	7/22/2014	15.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B15-15 7/22/2014 15.0 ND<1.0 ND<1.0 ND<5.0 ND<0.0050 ND<	B14-20	7/22/2014	20.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
B15-20 7/22/2014 20.0 ND<1.0 ND<1.0 ND<5.0 ND<0.0050 ND	B15-10	7/22/2014	10.0	ND<1.0	ND<1.0	NID<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
LTCP Residential 5-10°=2.8 5-10°=32 O-10°= 314 O-10°= Naphthaler O	B15-15	7/22/2014	15.0	ND<1.0	ND<1.0	ND<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
Residential Utility Worker ESL deper res 500 110 500 0.023 0.044 2.9 3.3 2.3 see-Butyl benzene = ESL deeper comm 770 110 1,000 0.023 0.044 2.9 3.3 2.3 see-Butyl benzene = NOTES: IPH-G = Total Petroleum Hydrocarbons as Gasoline. IPH-D = Total Petroleum Hydrocarbons as Diesel. IPH-HO = Total Petroleum Hydrocarbons as Motor Oil. MIBE = Methyl tertiary-butyl ether. VOCs = Volatile Organic Compounds. PCE = Tetrachloroethene. MEK = Methyl Ethyl Ketone (2-Butanone). It bgs = feet below ground surface. ND = Not detected. = Laboratory Note: Strongly aged gasoline or diesel range compounds are significant, no recognizable pattern. = Laboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant, no recognizable pattern. ELaboratory Note: Diesel range compounds are significant Risk of Adversely	B15-20	7/22/2014	20.0	ND<1.0	ND<1.0	NID<5.0	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND
ESL ² deeper comm 770 110 1,000 0.023 0.044 2.9 3.3 2.3 sec-Butyl benzene = NOTES: IPH-G = Total Petroleum Hydrocarbons as Gasoline. IPH-D = Total Petroleum Hydrocarbons as Diesel. IPH-MO = Total Petroleum Hydrocarbons as Diesel. IPH-MO = Total Petroleum Hydrocarbons as Diesel. IPH-MO = Total Petroleum Hydrocarbons as Motor Oil. MIBE = Methyl tertiary-butyl ether. VOCs = Volatile Organic Compounds. EXC = Tetrachlorocthene. MEK = Methyl Ethyl Ketone (2-Butanone). It bgs = feet below ground surface. WD = Not detected. I = Laboratory Note: Strongly aged gasoline or diesel range compounds are significant in the TPH-G chromatogram. = Laboratory Note: Discel range compounds are significant; no recognizable pattern. = Laboratory Note: Oil range compounds are significant; no recognizable pattern. Compounds Com	LTCP	Residential										5-10' = Naphthalene = 9.7 0-10' = Naphthalene = 219
NOTES: PH-G = Total Petroleum Hydrocarbons as Gasoline. PH-HO = Total Petroleum Hydrocarbons as Diesel. PH-HO = Total Petroleum Hydrocarbons as Diesel. PH-HO = Total Petroleum Hydrocarbons as Diesel. PH-HO = Total Petroleum Hydrocarbons as Motor Oil. MTBE = Methyl tertiary-butyl ether. VOCs = Volatile Organic Compounds. PCE = Tetrachlorocthene. MEK = Methyl Ethyl Ketone (2-Butanone). by as feet below ground surface. ND = Not detected. I= Laboratory Note: Strongly aged gasoline or diesel range compounds are significant, no recognizable pattern. = Laboratory Note: Diesel range compounds are significant, no recognizable pattern. = Laboratory Note: Oil range compounds are significant, no recognizable pattern. = Laboratory Note: Oil range compounds are significant. ITCP = Low Threat Closure Policy, by State Water Resources Control Board, effective August 17, 2012, from Table 1 - Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely	ESL ¹	deper res		500	110	500	0.023	0.044	2.9	3.3	2.3	sec-Butyl benzene = No Value,
IPH-G = Total Petroleum Hydrocarbons as Gasoline. IPH-D = Total Petroleum Hydrocarbons as Diesel. IPH-HO = Total Petroleum Hydrocarbons as Diesel. IPH-HO = Total Petroleum Hydrocarbons as Notro Oil. IPH-HO = Total Petroleum Hydrocarbons as	ESL ²	deeper comm		770	110	1,000	0.023	0.044	2,9	3.3	2.3	sec-Butyl benzene = No Value,
MIBE – Methyl tertiary-butyl ether. VOCS = Volatile Organic Compounds. CE = Tetrachlorocthene. MEK = Methyl Ethyl Ketone (2-Butanone). t bgs = feet below ground surface. ND = Not detected. I= Laboratory Note: Strongly aged gasoline or diesel range compounds are significant in the TPH-G chromatogram. I= Laboratory Note: Diesel range compounds are significant, no recognizable pattern. I= Laboratory Note: Oil range compounds are significant. I= Laboratory Note: Diesel range compounds are significant. I= Laboratory Note: Diesel range compounds are significant. I= Laboratory Note: Diesel range compounds are significant.	PH-G = Total Petro PH-D = Total Petro	leum Hydrocarbons as Dies	sel.									
VOCs = Volatile Organic Compounds. CE = Tetrachlorocchene. It EK = Methyl Ethyl Ketone (2-Butanone). It bgs = feet below ground surface. ID = Not detected. = Laboratory Note: Strongly aged gasoline or diesel range compounds are significant in the TPH-G chromatogram. = Laboratory Note: Oil range compounds are significant, no recognizable pattern. = Laboratory Note: Oil range compounds are significant. TCP = Low Threat Closure Policy, by State Water Resources Control Board, effective August 17, 2012. from Table 1 - Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely	PH-MO = Total Pe	roleum Hydrocarbons as M	lotor Oil.				100-11					
AIX = Tetrachloroethene. AIX = Methyl Ethyl Ketone (2-Butanone). It bgs = feet below ground surface. ID = Not detected. I= Laboratory Note: Strongly aged gasoline or diesel range compounds are significant in the TPH-G chromatogram. I= Laboratory Note: Diesel range compounds are significant, no recognizable pattern. I= Laboratory Note: Oil range compounds are significant. I= Laboratory Note: Diesel range compounds are significant.												
t bgs = feet below ground surface. (D = Not detected. In the surface of the sur	CE = Tetrachloroet	hene.						1				
= Laboratory Note: Strongly aged gasoline or diesel range compounds are significant in the TPH-G chromatogram. = Laboratory Note: Diesel range compounds are significant, no recognizable pattern. = Laboratory Note: Oil range compounds are significant. TCP=Low Threat Closure Policy, by State Water Resources Control Board, effective August 17, 2012, from Table 1 - Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely	MEK = Methyl Ethyl bgs = feet below gr	Ketone (2-Butanone).										
= Laboratory Note: Diesel range compounds are significant, no recognizable pattern. = Laboratory Note: Oil range compounds are significant. TCP=Low Threat Closure Policy, by State Water Resources Control Board, effective August 17, 2012, from Table 1 - Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely	-	S										
= Laboratory Note: Oil range compounds are significant. TCP=Low Threat Closure Policy, by State Water Resources Control Board, effective August 17, 2012, from Table 1 - Concentrations of Petroleum Constituents in Soil That Will Have No Significant Risk of Adversely						chromatogran	L		1.0		1100	
	= Laboratory Note:	Oil range compounds are s	ignificant.									
Affecting Human Health. Residential land use and Utility Worker.	ffecting Human He	alth. Residential land use ar	nd Utility Worker.									
SXL = Environmental Screening Level, by San Francisco Bay - Regional Water Quality Control Board, updated December 2013, from Table C-1 - Deep Soil Screening Levels, groundwater is a current or potential brinking water resource. Residential Land Use,	rinking water resour	ce. Residential Land Use.										
ESL 2 = Environmental Screening Level, by San Francisco Bay - Regional Water Quality Control Board, updated December 2013, from Table C-2 - Deep Soil Screening Levels, groundwater is a current or potential	$SL^2 = Environment$	al Screening Level, by San	Francisco Bay - Region	nal Water Qua	lity Control Bo	ard, updated I	December 2013,	from Table C-	2 – Deep Soil Sc	reening Levels, grou	ındwater is a curren	t or potential
rinking water resource. Commerical/Industrial Land Use. Hi-lighted depths include the interval 5.0-10.0 feet.	miking water resour	ce. Commencal/Industrial	Land Use.									
tesults in hold exceed their respective ESL ¹ value.	tesults in bold exce	ed their respective ESL ¹ v	alue.									
Indertined results exceed their respective ESE value. Lesults, LTCP, and ESL values, reported in µg/L (micrograms per Liter), unless otherwise indicated.) unless other	wise indicated	-						

Table 3A
Summary of Soil Gas Sample Analytical Results - TPH-G and VOCs

Sample ID	Sample Date	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	m,p-Xylenes	o-Xylenes	Naphthalene	1,1-DFA	Percent Shroud	2-Propanol	Percent Shroud
SG1	7/28/2014	ND<5,000	ND<510	ND<8.9	ND<7.9	ND<9.3	ND<11	ND<11	ND<11	ND<2.5	10,000, a	0	ND<240	0
SG1-DUP	7/28/2014	NA	ND<510	ND<8.9	ND<7.9	ND<9.3	ND<11	ND<11	ND<11	NA	14,000, a	0	NA	NA
SG1-REP	7/28/2014	ND<5,000	NA	NA	NA	NA	NA .	NA	NA	ND<2.5	NA	NA	ND<240	0
LTCP								-						
(No Bioattenuation Zone) Residential		No Value	No Value	No Value	85	No Value	1,100	No Value	No Value	93	No Value		No Value	
ESL 1		68,000	300,000	4,700	42	160,000	490	Combined	H = 52,000	36	No Value		No Value	
ESL ²		570,000	2,500,000	47,000	420	1,300,000	4,900	Combined	= 440,000	360	No Value		No Value	
Notes:	TT11	n an Dinasi												
TPH-D = Total Petroleum TPH-G = Total Petroleum				-						ļ				
MTBE = Methyl-tert-Butyl	3	is as Gasonii												
1,1-DFA = 1,1-Difluoroeth														
ND = Not Detected.	=======================================	1												
NA = Not Analyzed.								9					1 *1	
a = Laboratory Note: excee														
LTCP = Low Threat Closu Residential Land Use.	re Policy, de	eveloped by S	state Water Re	sources Contr	ol Board , effec	tive August 17, 1	2012, from App	oendix 4 Soil Gas	Criteria Direct I	Measurement of S	oil Gas Concen	tration (No I	Bioattenuation .	Zone)
	ramina I ara	1 L. Con For		Daniana I Wat	O1:t- Ct	-1D11	4 1 D 1	2012 6 # 11	P 7 1 4:	10.70 0	Y	\ CT T		
$ESL^{I} = Environmental SciLevels for Residential Land$	d Use.	i, oy san Fra	incisco Day -	Kegionai Wate	er Quanty Conti	оі воага , ираа	iea December	2013 from Table	E – Inaoor Air a	na sou Gas (Vape	or intrusion Co.	ncerns) Shall	ow Sou Gas So	reening
ESL ² = Environmental Sci		l hy San Fre	ncisco Bay-	Regional Wate	er Quality Cont	rol Roard undo	tad Dacambar	2013 from Table	F Indoor Air a	nd Soil Gas (Van	or Intrucion Co	nograe) Cl-ati	low Soil Gaz S	overnine
Levels for Commerical/Ind	ustrial Land	Use.	messeo buy -	Lugionai Wate	a Quality Conti	ог доага , араа	ieu December	2013 from Table	L – Inuovi Ali a	l Sou Gus (Vape	or intrusion Co.	ncerns) shau	ow son Gas St	reening
Results and LTCP values re		MERCHANIST CO.	r cubic meter	(ug/m3) unle	ess otherwise in	dicated							-	

Table 2 Summary of Borehole Groundwater Sample Analytical Results

Sample ID	Sample Collection Date	TPH-G	TPH-D	ТРН-МО	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	Other VOCs by EPA Metod 8260B
B6-W	7/22/2014	ND<50	ND<50	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
B7-W	7/21/2014	ND<50	ND<150	ND<750	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND, except Chloroform = 0.82
B8-W	7/21/2014	ND<50	ND<50	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	Ali ND
B9-W	7/22/2014	ND<50	ND<100	ND<500	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
B10-W	7/21/2014	ND<50	ND<50	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
B11-W	7/21/2014	ND<50	230, a,b	1,300, a,b	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
B16-W	8/4/2014	ND<50	ND<50	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
B17-W	8/4/2014	ND<50	ND<50	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND
LTCP	Scenario 2	None	None	None	1,000	3,000	None	None	None	None
Groundwater Specific Criteria	Scenario 4	None	None	None	1,000	1,000	None	None	None	None
ESL ¹		100	100	100	5.0	1.0	40	30	20	Chloroform = 80
ESL ²		No Value	No Value	No Value	9,900	27	95,000	310	37,000	Chloroform = 170
ESL ³		No Value	No Value	No Value	100,000	270	No Value	3,100	No Value	Chloroform = 1,700
NOTES:										
TPH-G = Total Petrole TPH-D = Total Petrole MTBE = Methyl tertia	eum Hydrocarbons as									
VOCs = Volatile Organ								*		
a = Laboratory Note: C b = Laboratory Note: I	CONTRACTOR OF THE PROPERTY OF	THE STREET WAY		izable nattern						
LTCP = Low Threat C	losure Policy, by Sta	te Water Resor	rces Control E	loard, effective	August 17, 201	2, from Ground	lwater Specific (Criteria Scenarios 2 a	nd 4.	g Levels, groundwater is a current or
potential drinking wate $ESL^2 = Environmental$	r resource. I Screening Level, by	San Francisco							74	g Levels, groundwater is a current or Levels for Evaluation of Potential
Vapor Intrusion. Fine-0	Coarse Mix. Resider	itial Land Use.						0		Levels for Evaluation of Potential
Vapor Intrusion. Fine-(Results in bold exceed	Coarse Mix. Comme	rcial/Industria	Land Use.							
Results, LTCP, and ES	L values, reported in	μg/L (microg	ams per Liter)	unless otherwi	se indicated.					

TABLE 3
SUMMARY OF GROUNDWATER SAMPLE LABORATORY ANALYTICAL RESULTS

Sample ID	Sample Date	TPH-G	TPH-SS	ТРН-К	TPH-D	ТРН-ВО	TPH-MO	MTBE	Benzene	Toluene Toluene	Ethyl-benzene	Total Xylenes	Other VOCs by EPA 8260B
UST Pit Water 1	5/23/2014	110, a	130, a	3,300, ь	4,600, b	4,700, b	1,700, b	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	All ND, except
	*			1.0									Naphthalene = 1.0,
								_					sec-Butyl benzene = 2.7
ESL ¹		100	100	100	100	100	100	0.023	0.044	2.9	3.3	2.3	Naphthalene = 6.1.
		1				100	100	0.025	0.071	2.7	5.5	2.3	sec-Butyl benzene = No Value
- 100			12										a.
ESL ²		None	None	None	None	None	None	9,900	27	95,000	310	37,000	Naphthalene = 160,
													sec-Butyl benzene = No Value,
NOTES		_											
TPH-G = Total Petr	rolana Uvideo	combons os (localina .				-						
TPH-SS = Total Per				vent						<u> </u>		12	
TPH-K = Total Petr				VOIII.			1	77127					
IPH-D = Total Petr													
TPH-BO = Total Pe	troleum Hydr	ocarbons as	Bunker Oil.										
TPH-MO = Total P	etroleum Hyd	rocarbons as	Motor Oil.										1 100
MTBE = Methyl-ter													
ND = Not Detected.		101111											
= Laboratory Ana							oddard solvent	mineral spirit	rs?).				
= Laboratory Ana				the state of the s		800							4
ESL ¹ = Environmen	tal Screening	Level, by Sa	an Francisco	Bay - Regio	nal Water Q	uality Control	Board, update	d December 2	013, from T	able F-1a – G	roundwater Scree	ning Levels, grou	ndwater is a current or potential
lrinking water resor	urce.								li li			_	
$ESL^2 = Environmen$	tal Screening	Level, by Sa	an Francisco	Bay - Region	nal Water Q	uality Control	Board, update	d December 2	013, from Ta	ble E-1 - Gro	oundwater Screen	ing Levels for Eva	aluation of Potential Vapor Intrusion
Fine-Coarse Mix).	Residential L	and Use.											-
Values in bold exce										1//			
All results and ESL	s reported in r	nilligrams p	er kilogram (mg/kg) unles	s otherwise	noted.							The state of the s

TABLE 1
SUMMARY OF UST PIT BOTTOM SOIL SAMPLE LABORATORY ANALYTICAL RESULTS

Sample ID	Sample Date	Sample Depth (Feet)	TPH-G	TPH-SS	ТРН-К	TPH-D	ТРН-ВО	ТРН-МО	МТВЕ	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Other VOCs by EPA 8260B
T1 0 6	5/20/2014	0.5	24		##C 1	#00.1								3
T1-9.5	5/20/2014	9.5	24, a	51, a	570, b	790, b	810, b	290, b	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND, except
									2.1					n-Butyl benzene = 0.012,
		·												sec-Butyl benzene = 0.11,
								-						4-Isopropyl toluene = 0.0064,
														n-Propyl benzene = 0.0066
T2-9.5	5/20/2014	9.5	21, a	47, a	970, b	1,100, b	1,100, b	470, b	ND<0.010	ND<0.010	ND<0.010	ND<0.010	ND<0.010	All ND, except
							-three-							sec-Butyl benzene = 0.15
T2-11.5	5/20/2014	11.5	20, a	41, a	790, Ъ	1,100, b	1,100, b	380, b	NID-0 0050	NTD<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	All ND, except
12 11.5	5/20/2014	11.0	20, a	41, 4	150,0	1,100, 0	1,100, 0	360, 0	ND<0.0030	ND<0.0030	ND~0.0030	ND~0.0030	ND<0.0030	sec-Butyl benzene = 0.15,
													1	4-Isopropyl toluene = 0.015
														4-isopropyi toluene – 0.013
ESL ¹			100	100	100	100	100	100	0.023	0.044	2.9	3.3	2.3	n-Butyl benzene = No Value,
			1											sec-Butyl benzene = No Value,
														4-Isopropyl toluene = No Value,
														n-Propyl benzene = No Value
ESL ²			500	500	110	110	500	500	0.023	0.044	2.9	3.3	2.3	n-Butyl benzene = No Value,
DOD			300	500	110	110	300	300	0.023	0.044	2.9	3.3	2.3	sec-Butyl benzene = No Value,
														4-Isopropyl toluene = No Value,
277.07						_	#							n-Propyl benzene = No Value
				0										
NOTES										Y.		i in the	0-64	
Control of the Contro	otal Petroleun													
The second second second	otal Petroleu			Action and the last section of				-						
	otal Petroleun													
	otal Petroleun													
	Total Petroleu													
	Total Petrole		rbons as Mot	or Oil.								12		10
MIBE = Me $ND = Not D$	ethyl-tert-But	yl Ether.				2 3 3 4								
Annual Control of the		Matarataa	-le	.11	10.000			TINE C 1						
	ory Analytica						ignificant in th	e TPH-G chro	matogram.				18	
	water. Reside			акту шошпес	diesel is si	gmmcant.								
-				n Francisco I	Bay - Region	nal Water On	ality Control	Board undate	d December 2	013 from Tel	ble A 1 Shal	low Sail Sarsania	a I avala Granni	water is a current or potential source
of drinking v	vater. Reside	ntial land use	e.	ii i iancisco i	Jay Region	iai water Qu	anty Condo	Doard , update	d December 2	713, HUIII 1 a	DIC A-1 — SHA	low Soil Screemi	ig Levels, Ground	water is a current or potential source
				an Francisco	Bay _ Regio	nal Water O	nality Control	Board under	ed December 2	013 from T-	ble C 1 De-	n Soil Soronie -	Lavala Grana	ater is a current or potential source
	water. Residen	ntial land use	c.	and I tunicisco	July Regio	au water Q	шанту Сопцоі	Doard , update	La December 2	отэ, пош 1а	ore C-1 - Dee	p son screening	Levels, Groundwa	sici is a current of potential source
Values in bo	old exceed th	eir respectiv	ve ESL ¹ valu	ies.										
	values exceed					-	le .							
All results an	nd ESLs repo	rted in millig	grams per kile	ogram (mg/k	g) unless oth	erwise noted	i.		# 7					