ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY ENVIRONMENTAL HEALTH SERVICES 1131 HARBOR BAY PARKWAY, RM 250

ALAMEDA, CA 94502-6577 PHONE # 510/567-6700 the tank at any time prior to removal 1-12-2012 No liquid allowed to be placed in the copy of the accepted plans must be on the job and ACCEPTED These closure/removal plans it Robert Weston

> UNDERGROUND TANK CLOSURE PLAN Complete plan according to attached instructions

1.	Name of Business Golden Gate Tar	nk Removal, Inc	O
	Business Owner or Contact Person	(PRINT) Tim H	Hallen
2.	Site Address 4845 Proctor Rd.		
	city Castro Valley	Zip 94546	Phone (912) 313-4366
3.	Mailing Address 1455 Yosemite A	venue	
	City San Francisco	zip 94124	Phone (415) 512-1555
4.	Property Owner Christopher Giese		
	Business Name (if applicable)		
	Address 4301 W William Cannon	Dr., #B150 St	e 240
	City, State Austin	TX	zip <u>78749</u>
5.	Generator name under which tank	will be manife	sted
	Christopher Giese		
	EPA ID# under which tank will be	manifested C	AC002683164

6.	Contractor Golden Gate Tank Removal, Inc.
	Address 1455 Yosemite Avenue
	City San Francisco Phone (415) 512-1555
	License Type A C-8 HAZ ID# 616521
7.	Consultant (if applicable)
	Address
	City, State Phone
8.	Main Contact Person for Investigation (if applicable)
	Name Tim Hallen Title Project Manager
	Company Golden Gate Tank Removal, Inc.
	Phone (415) 512-1555
9.	Number of underground tanks being closed with this plan 1 (one)
	Length of piping being removed under this plan up to 15 feet
	Total number of underground tanks at this facility (**confirmed with owner or operator) 1 (to be removed)
10.	State Registered Hazardous Waste Transporters/Facilities (see instructions).
	** Underground storage tanks must be handled as hazardous waste **
	a) Product/Residual Sludge/Rinsate Transporter
	Name Big Sky Environmental Solutions EPA I.D. No. CAL000346010
	Hauler License 1 5840 2012/08/31 BIG SKY ENVIRONMENTAL SOLUTIONS Address : 401 WEST CHANNEL DR BENICIA CA 94510 510.541.2128 SOLANO
	b) Product/Residual Sludge/Rinsate Disposal Site
	Name DK Dixon EPA ID# CAT080012602
	Address 7300 Chevron Way
	City Dixon State CA Zip 95620

	c) Tank and Piping Transporter
	Name Golden Gate Tank Removal, Inc. (Dispose & Transport as Non Haz) EPA I.D. No.
	Hauler License No License Exp. Date
	Address 1455 Yosemite Avenue
	City San Francisco State CA Zip 94124
	d) Tank and Piping Disposal Site
	Name Circosta Scrap Metal EPA I.D. No. CAD983650797
	Address 1801 Evans Ave.
	city San Francisco State CA Zip 94124
11.	Sample Collector
	Name Tim Hallen
	Company Golden Gate Tank Removal, Inc.
	Address 1455 Yosemite Avenue
	City San Francisco State CA Zip 94124 Phone (415) 512-1555
12.	Laboratory
	Name Accutest Laboratories
	Address 2105 Lundy Ave.
	City San Jose State CA Zip 95131
	State Certification No. 08258
13.	Have tanks or pipes leaked in the past? Yes[] No[] Unknown[X]
	If yes, describe.
14.	Describe methods to be used for rendering tank(s) inert:
	removal of product, purge, introduce dry ice to reduce vapors
	necessary
	pump to vacuum truck, ^

Before tanks are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, 415/771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.

15. Tank History and Sampling Information *** (see instructions) ***

	Tank	Material to be	Location and		
Capacity	Use History include date last used (estimated)	sampled (tank contents, soil. groundwater)	Depth of Samples		
750 Gallons	unknown	soil samples & water if present	stockpile north/ east end of excavation south/west end of excavation bottom of tank- max 15 feet		

One soil sample must be collected for every 20 linear feet of piping that is removed. A ground water sample must be collected if any ground water is present in the excavation.

Excavated/Stockpiled Soil

Stockpiled Soil Volume (estimated)

Sampling Plan

10-20 yards

4 point composite for every 50 cubic yards

or 4 point composite for every 20 cubic yards

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? [] yes [] no [X] unknown

If yes, explain reasoning _____

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without <u>prior</u> approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

TABLE #2 REVISED 21 NOVEMBER 2003

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

HYDROCARBON LEAK	SOIL ANALYS (SW-846 METI		WATER ANAI (Water/Waste V	
Gasoline	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
(Leaded and Unleaded)	BTEX	8260	BTEX	524.2/624 (8260)
(Deduce and Onicacca)	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
				oil and 524.2/624 (8260) for water
	TOTAL LEAD	AA	TOTAL LEAD	AA
	TOTAL LEAD	Optional	TOTAL LLAD	AA
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
	Organic Lead	DH3-LUFT	Organic Lead	DHS-LOFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
				oil and 524.2/624 (8260) for water
	TOTAL LEAD	AA	TOTAL LEAD	AA
	101112 22112	Optional		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
	Organic Lead	DIIO BOTT	Organie Dead	
Diesel, Jet Fuel, Kerosene,	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
and Fuel/Heating Oil	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME,			oil and 524.2/624 (8260) for water
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or
				502.2/602 (8021)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or
				502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
waste, esea, or enknown on	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
				oil and 524.2/624 (8260) for water
		Cr, Pb, Ni, Zn) by ICAP or		
		IA, CREOSOTE by 8270		
	FCB, FCF, PN	* If found, analyze for		
		ii iouliu, analyze for	ulbelizoidi alis (PC	DS) of Glokins (1 Cl)

NOTES:

- 1. 8021 replaces old methods 8020 and 8010
- 2. 8260 replaces old method 8240
- 3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

SEE TABLE Z ATTACHES

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
Benzene	8021B	SW8020F	0.005 PPM
Toluene	8021B	SW8020F	0.005 PPM
Ethylbenzene	8021B	SW6020F	0.005 PPM
Xylenes	8021 B	SW8020F	0.010 PPM
МТВЕ	8015M/8021B	SW8020F	0.005 PPM
TPH-D	8015M	CATFH	1.0 PPM

- 17. Submit Site Health and Safety Plan (See Instructions)
- 18. Submit copy of Worker's Compensation Certificate

Name of Insurer State Fund Compensation Insurance

- 19. Submit Plot Plan (See Instructions)
- 20. Enclose Fee (See Instructions)
- 21. Report all leaks or contamination to this office within 5 days of discovery. The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.
- 22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.
- 23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "Tank Removed" in the upper right hand corner, if applicable).

UNIFIED PROGRAM CONSOLIDATED FORM

HAZARDOUS WASTE

HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

																Page	of
			I. F	ACILI	TY ID	ENTIF	ICAT	ION									
BUSINESS NAI	ME (Same as	s FACILITY NAME	or DBA – Doing Business A	(s) 3	FACII	LITY ID	#									100	1
TANK OWNER	RNAME	Tables 18 h		Sinhage 1													740
TANK OWNER	ADDRES	28													+ 1		741
TANKOWNER	ADDRE	3.5															
TANK OWNER	CITY					742	CTAT	E.			743	71	IP CO	DE			744
TANK OWNER	CITY		II. TA	NIZ CI	OCLUB	E INE	STAT		ON			L	ir CO.	DE			
	Ton	dr ID #	II. TA				ORM	ATIO	ON		11/2						
	Tank ID # Concentration of Flan (Attach additional copies of this page for more than Top Content		ammable	Vapor					C	once	ntratio	on of (Oxyger				
TANK	thre	e tanks)	Тор	Cente		В	ottom			Top	7.17		Ce	nter	7.471	Botto	CONTRACTOR
INTERIOR ATMOSPHERE	1	745	746a	<u> 14 </u>	746b			746c			747a				747b		747c
READINGS	2	748	749a		749b	W. W.		749c			750a				750b		750c
	3	751	752a		752b			752c			753a				753b		753c
				III. (CERTI	FICAT	ION										
On examination	of the tank	I certify the tank	s is visually free from	product	sludge s	cale (thin	flaky	residu	al of tar	ık con	tents).	rinse	eate ar	d deb	ris. I f	urther certi	fy that
			ccurate to the best of			care (time	, many				,,						
SIGNATURE O	F CERTIF	IER				STATU	JS OR A	AFFIL	IATIO	N OF	CERTI	IFYI	NG P	ERSO	N		
						Certifie	r is a re	prese	ntative	of the	CUPA	, autl	horize	d ager	ncy, or	LIA:	760
NAME OF CER	TIFIFR (B	rint)			754	led.											
NAME OF CER	TITIER (F.	rint)				Name o	f CLID					ΙΛ.					761
					755	Name	n COF	A, auu	iorized	agenc	y, or L	IA.					
TITLE OF CER	TIFIER																762
					756	If certi							propr	iate bo	ox belo	ow:	
ADDRESS					750	☐ a.	Certifie	d Indu	istrial H	lygien	ist (CII	H)					
						☐ b.	Certifie	d Safe	ety Prof	ession	al (CS	P)					
CITY					757	c. Certified Marine Chemist (CMC)											
						☐ d.	Registe	red E	nvironn	nental	Health	Spec	cialist	(REH	(S)		
PHONE					758	☐ e.	Profess	ional l	Enginee	er (PE)							
						☐ f.	Class II	Regis	stered E	nviror	menta	l Ass	sessor				
DATE	759	CERTIFICATION	ON TIME			☐ g.	Contrac	ctors'	State Li	icense	Board	licer	nsed c	ontrac	tor (wi	th hazardo	us
DATE		CERTIFICATIO	JN TIME				substan	ce ren	noval ce	ertifica	tion)						
	1 1 11									1							763
TANK PREVIO	USLY HE	LD FLAMMABI	LE OR COMBUSTIB	LE MAT	ERIALS												703
, , ,			th a combustible gas indicato	•									Yes] No		
CERTIFIER'S T	TANK MA	NAGEMENT IN	STRUCTIONS FOR	SCRAP I	DEALER	, DISPO	SAL FA	CILI	ГҮ, ЕТ	C:							764
A copy of this cert	tificate shall	accompany the tank	to the recycling / dispos	sal facility	and be pro	vided to the	e CUPA	. If the	ere is no	CUPA	copies	shall	be sub	mitted	to the I	IA and auth	orized

Hazardous Waste Tank Closure Certification

Complete and submit this page prior to initiating any cleaning, cutting, dismantling, or excavation of a tank system that meets the conditions below:

- Any tank system that previously held a hazardous material or a hazardous waste, that is identified as a hazardous waste, and that is destined to be disposed, reclaimed or closed in place.
- This does not apply to tank systems regulated under a hazardous waste facility permit, other than permit by rule (PBR), or to tank systems regulated under a grant of interim status, nor to a tank system or any portion thereof, that meets the definition of scrap metal in 22 CCR §66260.10 and is excluded from regulation pursuant to 22 CCR §66261.6(a)(3)(B).

Refer to 22 CCR §67383.3 and 23 CCR §2672 for disposal requirements for tank systems.

(Note: the numbering of the instructions follows the data element numbers that are on the UPCF pages. These data element numbers are used for electronic submission and are the same as the numbering used in 27 CCR, Appendix C, the Business Section of the Unified Program Data Dictionary.)

Please number all pages of your submittal. This helps your CUPA or local agency identify whether the submittal is complete and if any pages are separated.

- 1. FACILITY ID NUMBER Leave this blank. This number is assigned by the CUPA. This is the unique number which identifies your facility.
- BUSINESS NAME Enter the full legal name of the business.
- 740. TANK OWNER NAME -
- 741. TANK OWNER ADDRESS
- 742. TANK OWNER CITY
- 743. TANK OWNER STATE
- 744. TANK OWNER ZIP CODE
- Complete items 740-744, unless all items are the same as the Business Owner information (items 111-116) on the Business Owner/Operator Identification page
- (OES Form 2730). If the same, write "SAME AS SITE" across this section
- 745. TANK ID NUMBER 1-3 Enter up to three owner's tank ID numbers. This is a unique number used by the owner to identify the tank. If more than three tanks are being closed, complete additional copies of this page. (Enter additional tank numbers in 748 and 751.)
- 746. CONCENTRATION OF FLAMMABLE VAPOR 1-3 Enter three interior flammable vapor levels for each tank being closed, taken at the top, center, and bottom of the tank. (For more than one tank, enter additional tank readings in 749 and 752.)
- 747. CONCENTRATION OF OXYGEN 1-3 Enter three interior oxygen levels for each tank being closed, taken at the top, center, and bottom of the tank. (For more than one tank, enter additional tank readings in 750 and 753).
 - SIGNATURE The business owner or officer of the company who is authorized to make decisions for the facility and who has operational control, shall sign in the space provided.
- 754. CERTIFIER NAME Enter the full printed name of the person signing the page.
- 755. CERTIFIER TITLE Enter the title of the person signing the page.
- 756. CERTIFIER ADDRESS Enter the address of the person signing the page.
- 757. CERTIFIER CITY Enter the city for the signer's address.
- 758. CERTIFIER PHONE Enter the phone number for the person signing the page.
- 759. DATE CERTIFIED Enter the date that the document was signed. Enter the time that the readings were taken.
- 760. CERTIFIER REPRESENTS LOCAL AGENCY Check "Yes" if the person certifying the tank is a representative of the CUPA, authorized agency, or LIA, check "No" if not.
- 761. NAME OF LOCAL AGENCY Enter the name of the local agency represented by the person certifying the tank.
- 762. AFFILIATION OF CERTIFYING PERSON Check the certification, license, or organization which the certifier holds or to which the certifying person belongs, if not a CUPA/LIA.
- check "No" if not. 763. TANK HELD FLAMMABLE OR COMBUSTIBLE MATERIALS - Check "Yes" if the tank held flammable or combustible materials,
- 764. MANAGEMENT INSTRUCTIONS Provide tank management instructions to the scrap dealer, disposal facility, etc., in this space.

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

TOV

			ank Remova	
Name of In	dividual Ann	iette Chen -	<u>- Project Cool</u>	rdinator
Signature	2 Annette	e Chen	Digitally signed by Annellia Chain DN: on=Annelle Chon, c=U5 Data: 2010,08,08 08:20;29 -6700*	
PODERTY OWNE	OB MOCE DEC	TENT TENT		
ROPERTI UNNE	R) OR MOST REC	CENT TANK OF	ERATOR (Circ.	le one)
Name of Ru	einess			
Name of Bu	siness			
		ristopher Gies	Se	
Name of Bu		ristopher Gies	se	
Name of In		ristopher Gies	se	Pata 1/6/2012
		ristopher Gies	se	Date 1/6/2012
Name of In		ristopher Gies	se	Date 1/6/2012

TABLE #2 REVISED 21 NOVEMBER 2003

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

HYDROCARBON LEAK	SOIL ANALYS	SIS	WATER ANAI	LYSIS
	(SW-846 MET)		(Water/Waste V	
Gasoline	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
(Leaded and Unleaded)	BTEX	8260	BTEX	524.2/624 (8260)
(Leaded and Onicaded)	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
				oil and 524.2/624 (8260) for water
	TOTAL LEAD	AA	TOTAL LEAD	AA
		Optional		
· ·	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME.			oil and 524.2/624 (8260) for water
	TOTAL LEAD	AA Optional	TOTAL LEAD	
	Organia I and	DHS-LUFT	Organia Lead	DHS-LUFT
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LOF1
Diesel, Jet Fuel, Kerosene,	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
and Fuel/Heating Oil	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME,	ETBE, DIPE, TBA, and	d EtOH by 8260 for s	oil and 524.2/624 (8260) for water
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or
	DIDI.	0200 01 0021		502.2/602 (8021)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
Non-emormated Solvents	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or
	BIEX	8200 OF 8021	BIEX	502.2/602 (8021)
Wests Head on Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
Waste, Used, or Unknown Oil	TPHD		TPHD	8015M or 524.2/624 (8260)
		8015M or 8260	O&G	418.1
	O&G	9070		524.2/624 (8260)
	BTEX	8260	BTEX	200 가지에 가다면요? 이번에 얼마를 한 회에서 얼마를 되는 것이 되는 것이다. 그리고 하는 사이를 하고 때문에 살아 되었다면요?
	CL HC	8260	CL HC	524.2/624 (8260)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME,	ETBE, DIPE, TBA, an	d EtOH by 8260 for s	oil and 524.2/624 (8260) for water
		Cr, Pb, Ni, Zn) by ICAI		
	PCB, PCP, PN	NA, CREOSOTE by 827	70 for soil and 524/62	5 (82/0) for water
		If found, analyze f	for dibenzofurans (PC	Bs) or dioxins (PCP)

NOTES:

- 1. 8021 replaces old methods 8020 and 8010
- 2. 8260 replaces old method 8240
- 3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

California Home

Thursday, January 12, 2012



<u>Home</u>

Information Resources

My Community

Get Involved

Public Notices

Calendar

Cleaning Up Sites

Managing Waste

Managing Wast

Assessing Risk
Preventing Pollution

Evaluating Technology

Laws, Regs & Policies

Press Room

Publications & Forms

Employment

Contact Us

Site Map

Department of Toxic Substances Control

DTSC: HWTS Reports

HWTS EPA ID Profile

EPA ID: CAT080012602 Name: DK DIXON

Status: ACTIVE Inactive Date: Contact: ROSEMARY

DOMINO

County: SOLANO SIC: 562119 Record Entered: 1982-

07-23 Last updated: 2011-10-05

	Name			State		Phone
Location		7300 CHEVRON WAY		192.2	The state of the s	
Mailing		7300 CHEVRON WAY	DIXON	CA	956200000	
Owner	ROSEMARY DOMINO	7300 CHEVRON WAY	DIXON	CA	956200000	9093560245
Oper/Contact	ROSEMARY DOMINO	7300 CHEVRON WAY	DIXON	CA	956200000	7076936008

Based ONLY upon EPA ID: CAT080012602:

Calif. Manifests?	Out-of- State Manifests?	Transporter Registration?		
YES	YES	INACTIVE	NO	NO

	Calif. Manifest Counts and Total Tonnage m = Manifest Count t=Total Tonnage									
Ship Year	Generator	Trans. 1	Trans. 2	TSDF	Alt. TSDF					
1996	<u>0</u> (m) <u>0.00000</u> (t)	0.00000 (t)	0 (m) 0.00000 (t)	<u>1</u> (m) <u>5.85200</u> (t)	<u>0</u> (m) <u>0.00000</u> (t)					
1997	203 (m) 5,103.94778 (t)		0 (m) 0.00000 (t)	802 (m) 4,380.67990 (t)	203 (m) 405.68800 (t)					
1998	237 (m) 4,976.25725 (t)	150 (m) 85.58560 (t)		888 (m) 4,764.64870 (t)	413 (m) 1,949.71700 (t)					
1999	251 (m) 5,370.51660 (t)	99 (m) 65.48900 (t)	4 (m) 1.66800 (t)	1,310 (m) 5,414.74970 (t)	908 (m 3,803.48260 (t					
2000	399 (m) 8,769.46360 (t)	5 (m) 2.42100 (t)	0 (m) 0.00000 (t)	1,978 (m) 9,236.01520 (t)	1,690 (m 7,966.75070 (t					
2001	391 (m) 8,649.29180 (t)	6 (m) 4.99950 (t)	9 (m) 7.90400 (t)		1,237 (m 5,967.7363) (t					
2002	375 (m) 7,752.81790	4 (m) 5.64300	4 (m) 13.55840	1,893 (m) 8,387.68619	196 (m 778.88780 (t					

HWTS Home

Log Out

Reports

Change Password

Frequently Asked Questions

Help



ATTN: Mr. Robert Weston

Alameda County Environmental Health Services

1131 Harbor Bay Parkway, Room 250

Alameda, CA 94502-6577

510-567-6700

Health Permit Application Underground Tank Removal

> 4845 Proctor Road Castro Valley, CA 94546

> > January 6, 2012

Golden Gate Tank Removal, Inc. 1455 Yosemite Avenue San Francisco, California 94124

ENVIRONMENTAL HEALTH
PAID

SR0020047

Project # 9263

JAN 1 0 2012

PEY265 \$ 15818

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION – FACILITY INFORMATION

(One form per facility)

TYPE OF ACTION 1. NEW PERMIT 5. CHANGE OF INFO. (Check one item only) 3. RENEWAL PERMIT 6. TEMPORARY FAC	이 없는 그는 그는 그는 사람들은 그들은 점점 그래요? 그는 그를 보고 있다. 그는 그는 그는 그를 모르는 것이 되었다. 그를 모르는 그를 모르는 그를 모르는 그를 모르는 그를 보고 있다. 목록했다.
I. FACILITY INFORMATION	
TOTAL NUMBER OF USTs AT FACILITY 1 (One) FACILITY ID # (Agency Use Only)	
BUSINESS NAME (Same as Facility Name or DBA – Doing Business As) 4845 Proctor Rd.	3.
BUSINESS SITE ADDRESS 4845 Proctor Rd.	103. CITY Castro Valley
FACILITY TYPE 1. MOTOR VEHICLE FUELING 2. FUEL DIS	TRIBUTION 403. Is the facility located on Indian Reservation or Trust lands? 1. Yes 2. No
II. PROPERTY OWNER INFORMATION	
PROPERTY OWNER NAME Christopher Giese	407. PHONE (510) 317-4837
MAILING ADDRESS 4301 W William Cannon Dr., #B150, Ste 240	
	TX ZIP CODE 78749
III. TANK OPERATOR INFORMATION	
TANK OPERATOR NAME Same as #2	428-1. PHONE 428-2.
MAILING ADDRESS 428-3.	
CITY 428-4.	STATE 428-5. ZIP CODE 428-6.
IV. TANK OWNER INFORMATION	
TANK OWNER NAME Same as #2	414. PHONE 415.
MAILING ADDRESS 416.	
CITY 417.	STATE 418. ZIP CODE 419.
OWNER TITE:	COUNTY AGENCY 6. STATE AGENCY 420.
V. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER	
TY (TK) HQ 44- Call the State Board of Equalization, Fuel Tax Division, if there are questions.	
VI. PERMIT HOLD	
	FACILITY OWNER 4. TANK OPERATOR TANK OWNER 5. FACILITY OPERATOR
SUPERVISOR OF DIVISION, SECTION, OR OFFICE (Required for Public Agencies Only) 406	
VII. APPLICANT SIGNATURE	
CERTIFICATION: I cortify that the information provided herein is true accurate, and in full compliance with legal requirements.	
APPLICANT SIGNATURE	1/6/12 PHONE (415) 512-1555
APPLICANT NAME (print) Annette Chen - On Behalf of Owner	APPLICANT TITLE Project Coordinator

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK OPERATING PERMIT APPLICATION - TANK INFORMATION (One form per UST) TYPE OF ACTION (Check one item only. For a UST closure or removal, complete only this section and Sections 1, 11, 111, IV, and IX below) 3. RENEWAL PERMIT ☐ 5. CHANGE OF INFORMATION □ 1. NEW PERMIT 7. UST PERMANENT CLOSURE ON SITE 8. UST REMOVAL 6. TEMPORARY UST CLOSURE 430b. DATE EXISTING UST DISCOVERED: 3/18/10 DATE UST PERMANENTLY CLOSED: I. FACILITY INFORMATION FACILITY ID # (Agency Use Only) BUSINESS NAME (Same as Facility Name or DBA - Doing Business As) 4845 Proctor Rd. CITY **BUSINESS SITE ADDRESS** 4845 Proctor Rd. Castro Valley II. TANK DESCRIPTION TANK CONFIGURATION: THIS TANK IS TANK MANUFACTURER TANK ID# ☐ 1. A STAND-ALONE TANK ☐ 2. ONE IN A COMPARTME Complete one page for each Unknown 2. ONE IN A COMPARTMENTED UNIT compartment in the unit. Unknown NUMBER OF COMPARTMENTS IN THE UNIT ONE DATE UST SYSTEM INSTALLED TANK CAPACITY IN GALLONS 750 gallons /11 (0 Unknown III. TANK USE AND CONTENTS ☐ 1b. MARINA FUELING ☐ 1c. AVIATION FUELING TANK USE a. MOTOR VEHICLE FUELING ☐ 3. CHEMICAL PRODUCT STORAGE 4. HAZARDOUS WASTE (Includes Used Oil) 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(c)] 99. OTHER (Specify): Gasoline ☐ 95. UNKNOWN 6. OTHER GENERATOR FUEL ☐ 1b. PREMIUM UNLEADED ☐ 1a. REGULAR UNLEADED CONTENTS PETROLEUM: ☐ 1c. MIDGRADE UNLEADED 5. JET FUEL ☐ 6. AVIATION GAS ☐ 3. DIESEL ☐ 5. JET FUEL 8. PETROLEUM BLEND FUEL ☐ 9. OTHER PETROLEUM (Specify): 440a. Gasoline NON-PETROLEUM: 7. USED OIL □ 10. ETHANOL 440h ☐ 11. OTHER NON-PETROLEUM (Specify): IV. TANK CONSTRUCTION I. SINGLE WALL 2. DOUBLE WALL ☐ 95. UNKNOWN TYPE OF TANK 444. ☐ 6. INTERNAL BLADDER 1. STEEL PRIMARY CONTAINMENT ☐ 3. FIBERGLASS 99. OTHER (Specify) 444a ☐ 95. UNKNOWN STEEL + INTERNAL LINING ☐ 6. EXTERIOR MEMBRANE LINER ☐ 7. JACKETED SECONDARY CONTAINMENT ☐ 1. STEEL ☐ 3. FIBERGLASS 445a 99. OTHER (Specify): ☐ 95. UNKNOWN 452. ☐ 3. FILL TUBE SHUT-OFF VALVE OVERFILL PREVENTION 4. TANK MEETS REQUIREMENTS FOR EXEMPTION FROM OVERFILL PREVENTION EQUIPMENT V. PRODUCT / WASTE PIPING CONSTRUCTION 1. SINGLE WALL 2. DOUBLE WALL 99. OTHER PIPING CONSTRUCTION 3. CONVENTIONAL SUCTION. 3. SAFE SUCTION [23 CCR §2636(a)(3)] 458. SYSTEM TYPE PRESSURE ☐ 2. GRAVITY 8. FLEXIBLE ☐ 10. RIGID PLASTIC PRIMARY CONTAINMENT 4. FIBERGLASS L STEEL 99. OTHER (Specify): ☐ 95. UNKNOWN O NONE 464b. □ 10. RIGID PLASTIC SECONDARY CONTAINMENT ☐ 1. STEEL ☐ 4. FIBERGLASS ■ 8. FLEXIBLE ☐ 90. NONE ☐ 95. UNKNOWN 99. OTHER (Specify) 464d. ☐ 90. NONE PIPING/TURBINE CONTAINMENT SUMP TYPE ☐ 1. SINGLE WALL VI. VENT, VAPOR RECOVERY (VR) AND RISER / FILL PIPE PIPING CONSTRUCTION ☐ 90. NONE ☐ 99. OTHER (Specify): ☐ 4 FIBERGLASS ☐ 10. RIGID PLASTIC 464e1. 464f. VENT PRIMARY CONTAINMENT ☐ 1. STEEL ☐ 99. OTHER (Specify): ☐ 10. RIGID PLASTIC ☐ 90. NONE A FIBERGLASS VENT SECONDARY CONTAINMENT □ 1 STEEL 464f1 ☐ 90 NONE ☐ 99. OTHER (Specify) 4. FIBERGLASS ☐ 10. RIGID PLASTIC VR PRIMARY CONTAINMENT ☐ 1. STEEL 464g1 ☐ 90. NONE ☐ 99. OTHER (Specify): ☐ 4. FIBERGLASS ☐ 10. RIGID PLASTIC VR SECONDARY CONTAINMENT □ 1 STEEL ☐ 90. NONE ☐ 1. SINGLE WALL ☐ 2. DOUBLE WALL VENT PIPING TRANSITION SUMP TYPE ☐ 1. STEEL ☐ 4. FIBERGLASS ☐ 10. RIGID PLASTIC ☐ 90. NONE RISER PRIMARY CONTAINMENT 464j1. 464k. ☐ 90. NONE ☐ 1. STEEL ☐ 4. FIBERGLASS ☐ 10. RIGID PLASTIC RISER SECONDARY CONTAINMENT 464k1 451a-c. □ 3. STRIKER PLATE/BOTTOM PROTECTOR FILL COMPONENTS INSTALLED VII. UNDER DISPENSER CONTAINMENT (UDC) 2. DOUBLE WALL ☐ 3. NO DISPENSERS CONSTRUCTION TYPE ☐ 1. SINGLE WALL 99. OTHER (Specify) CONSTRUCTION MATERIAL ☐ 1. STEEL ☐ 4. FIBERGLASS ☐ 10. RIGID PLASTIC VIII. CORROSION PROTECTION 448 ☐ 6. ISOLATION □ 4. IMPRESSED CURRENT STEEL COMPONENT PROTECTION ☐ 2. SACRIFICIAL ANODE(S) IX. APPLICANT SIGNATURE CERTIFICATION: I certify that this UST system is compatible with the hazardous substance stored and that the information provided herein is true, accurate, and full compliance with legal requirements. DATE 1/6/12 APPLICANT SIGNATURE APPLICANT TITLE **Project Coordinator** APPLICANT NAME (print) Annette Chen - On Behalf of Owner



