

# San Lorenzo Unified School District

BOARD OF EDUCATION Norman D. Fobert, President Helen K. Foster, Vice President/Clerk Isabel Polyorosa Helen T. Randall James E. Shorman SUPERINTENDENT Dr. Dennis D. Byas ASSISTANT SUPERINTENDENT Lowell Shira, Ph.D., Business Services Sharon J. Lampel, Human Resources

March 5, 2013

Mr. Mark Detterman Alameda County Health Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Additional Soil Investigation San Lorenzo High School 50 E. Lewelling Blvd San Lorenzo, California

Dear Mr. Detterman:

I, declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

**RECEIVED** 

By Alameda County Environmental Health at 2:12 pm, May 23, 2013

Sincerely,

Paul Dixon, AlA

Director

Facilities and Operations

San Lorenzo Unified School District

15510 Usher Street

San Lorenzo, CA 94580-1641

Office: (510) 317-4841 pdixon@slzusd.org



Mr. Mark Detterman Alameda County Environmental Health Department 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 March. 13, 2013 Project 409-01.03

RE: Additional Soil Investigation San Lorenzo High School 50 E. Lewelling Blvd. San Lorenzo, California

Dear Mr. Detterman,

EquoLogic, on behalf of the San Lorenzo Unified School District (SLUSD), presents this additional soil investigation report for San Lorenzo High School, San Lorenzo, California. The work was requested by Alameda County Health Services Agency (ACHSA) in a letter to SLUSD dated October 10, 2012. A work plan prepared by EquoLogic was approved by ACHSA in a letter to SLUSD dated December 17, 2012.

#### BACKGROUND

On August 18, 2010, a 6,000-gallon heating oil underground storage tank (UST) was removed from San Lorenzo High School. The location of San Lorenzo High School (Site) is shown on **Figure 1**. The excavation and tank removal were documented in a report by Golden Gate Tank Removal, Inc. (GGTR) titled *Closure Report for Underground Storage Tank, 50 E Lowelling Boulevard, San Lorenzo, CA 94580* dated October 19, 2010. After removal of the UST, confirmation soil samples were collected at a depth of 12 feet below grade (bg). Samples were analyzed for total petroleum hydrocarbons as diesel (TPH-d) and as motor oil (TPH-mo). TPH in either TPH-d or TPH-mo carbon range could be heating oil. TPH-d concentrations were found up to 3,470 milligrams per kilogram (mg/kg) in soil and is assumed to represent heating oil. TPH-mo was not detected in soil samples. Additionally benzene, toluene, ethylbenzene, and xylene (BTEX) and fuel oxygenates were analyzed for, however, all were non-

detectable at varying limits of detection. A grab groundwater was collected from the UST excavation. The sample was analyzed for TPH-d and TPH-mo, BTEX, and fuel oxygenates. TPH-d was detected at 12.1 parts per million (ppm). All other parameters were below the method detection limit. Approximately 1,000-gallons was pumped from the tank excavation and disposed of off-site.

Four soil borings (B-1 through B-4) were drilled in June 2012. One boring (B-1) was placed adjacent to the remote fill location. Borings B-2 through B-4 were drilled adjacent to the former UST pit (see **Figure 2**). Soil and groundwater samples were collected from each boring. Heating oil (mixture of diesel and motor oil) was identified in only one soil sample – Boring B-1 at 5 feet bg. Hydrocarbons were quantified by the laboratory as 1760 milligrams per kilogram (mg/kg) TPH-d and 1610 mg/kg TPH-mo. BTEX and MTBE were below the method detection limit in all samples with the exception of 17.2 mg/kg xylene in B-1 at 5 feet bgs.

Heating oil was not identified in any of the four groundwater samples. BTEX compounds and MTBE were all below the method detection limit with the exception of ethylbenzene at 0.25 micrograms per liter (ug/l) and xylene at 0.78 ug/l in the water sample from boring B-3.

#### SCOPE OF WORK

EquoLogic sampled soil within the foot-print of the former UST (B-5) and the area of the remote fill port (borings B-6 through B-9) in order to establish the lateral and vertical extent of petroleum hydrocarbons. The following section lists the tasks performed.

#### **Pre-field**

- Selection and scheduling of drilling company (Vironex)
- Preparation of Health and Safety Plan
- Obtained drilling permit from County (Attachment A)
- Notified ACHSA of work schedule/inspection
- Notified Underground Service Alert (USA)

#### **Field Work**

- Marked boring locations in the field
- Performed underground utility survey
- Drilled five direct-push borings (B-5 through B-9) to a depth of approximately 15 to 25 feet bgs Boring locations are shown on **Figure 2**. Boring logs are provided as **Attachment B**.

- Collected soil samples using a steel drive sampler equipped with a five-foot long acetate liner.
   Samples were cut from the liner and sealed with tight fitting plastic caps. Samples were placed on ice for transportation to the laboratory under chain of custody documentation.
- Obtained photo-ionization detector (PID) readings for soil samples collected. Readings are shown on the boring logs in **Attachment B.**
- Analyzed all collected soil samples for a broad range of petroleum hydrocarbons including diesel (silica gel cleanup), motor oil, BTEX compounds, MTBE, and polynuclear aromatic hydrocarbons (PAHs). The laboratory reported that there is no specific test for heating oil. Heating oil is recognized by a chromatographic spike between diesel and motor oil.
- Upon completion of sampling, boreholes were backfilled with concrete grout. All borehole completions were inspected by Ms. Vicky Hamlin of the Alameda County Public Works Agency.

#### **RESULTS**

The following section presents the results of the soil investigation.

#### Soil

Borings encountered primarily clay (see boring logs). Approximately 12 feet of gravel backfill was found in the former UST pit. Groundwater was encountered at a depth of approximately 12 feet bgs.

### **Soil Analtyical Results**

PID readings for soil samples were typically less than 5 parts per million (ppm). The maximum PID reading was 6.3 ppm for the 15-foot sample from Boring B-7. A thin approximately 6 inch thick layer of petroleum hydrocarbon impacted soil was encountered at the base of the former UST pit.

Soil analytical data are summarized on **Table 1** and on boring logs. The highest concentrations of TPH-d and TPH-mo were detected in the shallow 2.5-foot samples from borings B-6 and B-7. The maximum concentration of TPH-d was 69.7 mg/kg for the 2.5-foot sample from boring B-7 and the maximum concentration of TPH-mo was 375 mg/kg in the 2.5-foot sample from boring B-6. BTEX, MTBE, PAHs were below the method detection limit in all samples with the exception of ethybenzene and xylene in the 5- and 10-foot samples from boring B-6. Ethylbenzene was detected at 2.2 ug/kg and 7.9 ug/kg, respectively. Xylene was detected at 13.4 ug/kg and 53.5 ug/l.

## **Water Analytical Results**

A summary of historic water analytical data is summarized on **Table 2**. Heating oil was not identified in any of the four groundwater samples collected in June 2012. BTEX compounds and MTBE were all below the method detection limit with the exception of ethylbenzene at 0.25 micrograms per liter (ug/l) and xylene at 0.78 ug/l in the water sample from boring B-3.

#### **CONCLUSIONS**

Heating oil is confined to a thin zone at the base of the former UST pit (12.5 feet) and near surface soil in the area of the remote fill port. Clay soil has limited the horizontal and vertical migration of petroleum hydrocarbons. Groundwater in the area of the former UST and fill port is impacted at only very low concentrations. EquoLogic recommends the UST case be closed and no further action required.

The site meets the general criteria that must be satisfied for low threat case closure:

- a. The unauthorized release is located within the service area of a public water system;
- b. The unauthorized release consists only of petroleum;
- c. the UST was removed in August 2010. The unauthorized ("primary") release from the UST system has been stopped.
- d. No free product has been detected;
- e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed;
- f. Secondary source has been removed to the extent practicable;
- g. Soil or groundwater has been tested for methyl tert-butyl ether (MTBE) and results reported in accordance with Health and Safety Code section 25296.15; and
- h. Nuisance as defined by Water Code section 13050 does not exist at the site.

#### **LIMITATIONS**

The descriptions, conclusions, and recommendations contained in this report represent EquoLogic's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by EquoLogic, the data from those reports is used "as is" and is assumed to be accurate. This report is based upon a specific scope of work requested by the client. The Contract between EquoLogic and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were conducted. This report is intended only for the use of EquoLogic's Client and anyone else specifically listed on this report. EquoLogic will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, EquoLogic makes no express or implied warranty as to the contents of this report.

You can contact me at (408) 656-2505 or by email at Idooley@equologicgroup.com.

Sincerely,

Lee Dooley Senior Hydrogeologist CHG 183



### **Attachments**

Table 1 – Summary of Soil Analtyical Data

Table 2 - Summary of Groundwater Analytical Data

Figure 1 – Site Location Map

Figure 2 – Boring Location Map

Attachment A - Boring Permit

Attachment B - Boring Logs

Attachment C – Laboratory Report

Table 1 - Summary of Soil Analytical Data San Lorenzo High School

Boring	Date	Depth (feet)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Benzene (ug/kg)	Toluene (ug/kg)	Ethylbenzene (ug/kg)	Xylene (ug/kg)	MTBE (ug/kg)	PAHs (ug/kg)
										AND THE RESERVE
B-1	6/12/2012	5	1760	1610	<2.4	<2.4	<2.4	17.2	<4.7	NA
		10	<5.0	<10.0	<0.50	<0.50	<0.50	<0.99	<0.99	NA
		15	<5.0	<10.0	< 0.50	< 0.50	<0.50	< 0.99	< 0.99	NA
		20	<5.0	<9.9	<0.50	<0.50	<0.50	<0.99	<0.99	NA
B-2	6/12/2012	5	<5.0	39.7	< 0.49	< 0.49	<0.49	<0.98	<0.98	NA
		10	<4.9	<9.9	< 0.49	< 0.49	< 0.49	< 0.99	< 0.99	NA
		15	<5.0	<10.0	< 0.49	< 0.49	< 0.49	<0.98	< 0.98	NA
		20	<5.0	41	< 0.50	< 0.50	< 0.50	<1.0	<1.0	NA
		24	<5.0	<10.0	<0.50	<0.50	<0.50	<0.99	<0.99	NA
B-3	6/12/2012	10	<5.0	<10.0	<0.50	<0.50	<0.50	<0.99	<0.99	NA
		15	5	<9.9	< 0.49	< 0.49	< 0.49	< 0.98	< 0.98	NA
		20	<4.9	<9.8	< 0.50	< 0.50	< 0.50	<1.0	<1.0	NA
		24	5.8	<9.9	<0.49	<0.49	<0.49	<0.98	<0.98	NA
B-4	6/12/2012	5	<5.0	<9.9	<0.49	<0.49	<0.49	<0.97	<0.97	NA
	5, ==, ====	10	<5.0	<10.0	< 0.48	<0.48	< 0.48	<0.97	<0.97	NA
		15	<4.9	<9.9	<0.50	<0.50	<0.50	<1.0	<1.0	NA
		20	<5.0	<9.9	<0.49	<0.49	<0.49	<0.98	<0.98	NA
B-5	1/26/2013	5	<5.0	19.0	<0.50	<0.50	<0.50	<0.99	<0.99	ND
	_,,	15	<5.0	<9.9	< 0.49	< 0.49	< 0.49	<0.98	<0.98	ND
		20	<4.9	<9.9	< 0.49	< 0.49	<0.49	<0.98	<0.98	ND
		25	8.69	<9.9	<0.50	<0.50	<0.50	<1.0	<1.0	ND

Boring	Date	Depth (feet)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Benzene (ug/kg)	Toluene (ug/kg)	Ethylbenzene (ug/kg)	Xylene (ug/kg)	MTBE (ug/kg)	PAHs (ug/kg)
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B-6	1/26/2013	2.5	<50.0	375	<0.48	<0.48	<0.48	<0.97	<0.97	ND
		5	<5.0	<10	< 0.49	< 0.49	2.2	13.4	< 0.98	ND
		10	<5.0	<10	< 0.49	< 0.49	7.9	53.5	< 0.97	ND
		15	<5.0	<9.9	<0.48	<0.48	<0.48	<0.96	<0.96	ND
B-7	1/26/2013	2.5	69.7	183	<0.50	<0.50	<0.50	<0.99	<0.99	ND
		5	<5.0	55.6	< 0.50	< 0.50	< 0.50	<1.0	<1.0	ND
		10	<5.0	30.2	<0.50	< 0.50	< 0.50	<1.0	<1.0	ND
		15	<5.0	18.4	<0.49	<0.49	<0.49	<0.98	<0.98	ND
B-8	1/26/2013	2.5	<5.0	<9.9	<0.50	<0.50	<0.50	<1.0	<1.0	ND
	n e	5	<5.0	22.5	< 0.49	< 0.49	< 0.49	< 0.99	< 0.99	ND
		10	<5.0	17.9	< 0.50	< 0.50	<0.50	<1.0	<1.0	ND
		15	<5.0	15.7	<0.49	<0.49	<0.49	<0.97	<0.97	ND
B-9	1/26/2013	2.5	<15	138	<0.50	<0.50	<0.50	<0.99	<0.99	ND
		5	<5.0	<9.9	< 0.49	< 0.49	< 0.49	< 0.98	< 0.98	ND
		10	<5.0	<9.9	< 0.50	< 0.50	<0.50	< 0.99	< 0.99	ND
		15	<5.0	<9.9	< 0.50	< 0.50	< 0.50	<1.0	<1.0	ND

## Notes

TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as motor oil

Heating oil is not a unique pattern. Historically heating oil has been various petroleum hydrocarbon mixtures from C10-C40; this includes the diesel and motor oil ranges. Therefore, TPH in either range could be heating oil.

MTBE = Methyl tert-butyl ether

PAHs = Polynuclear aromatic hydrocarbons

NA = Not analyzed

ND = No PAHs detected

Table 2 - Summary of Groundwater Analytical Data San Lorenzo High School

Boring	Date	TPH-d (mg/l)	TPH-mo (mg/l)	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Xylene (ug/l)	MTBE (ug/l)
B-1	6/12/2012	0.157	<0.10	<0.20	<0.20	<0.20	<0.46	<0.20
B-2	6/12/2012	<0.053	<0.11	<0.20	<0.20	<0.20	<0.46	<0.20
B-3	6/12/2012	0.0588	<0.11	<0.20	<0.20	0.25	0.78	<0.20
B-4	6/12/2012	<0.063	<0.13	<0.20	<0.20	<0.20	<0.46	<0.20

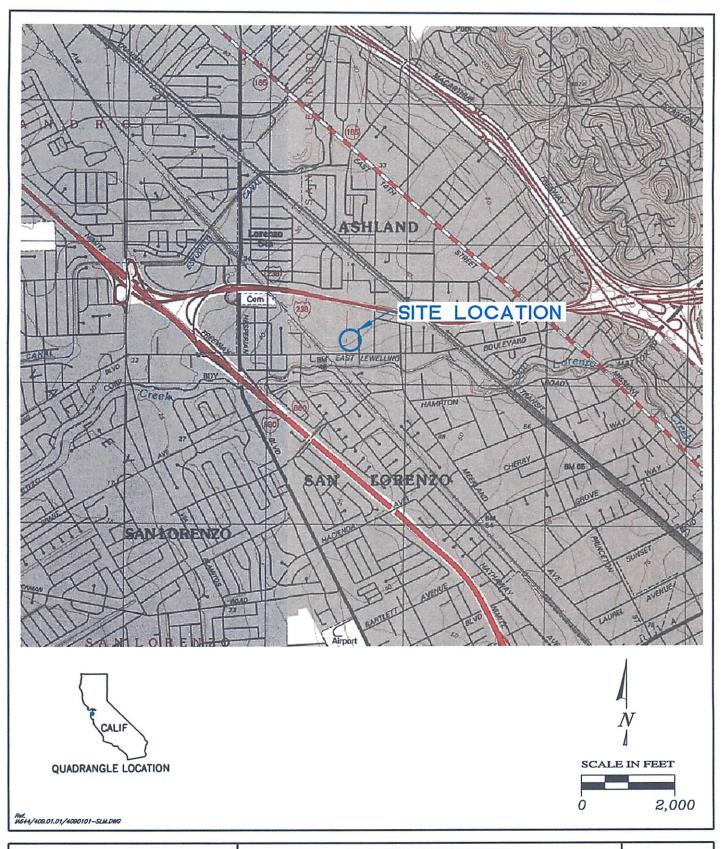
### Notes

TPH-d = Total petroleum hydrocarbons as diesel

TPH-mo = Total petroleum hydrocarbons as motor oil

Heating oil is not a unique pattern. Historically heating oil has been various petroleum hydrocarbon mixtures from C10-C40; this includes the diesel and motor oil ranges. Therefore, TPH in either range could be heating oil.

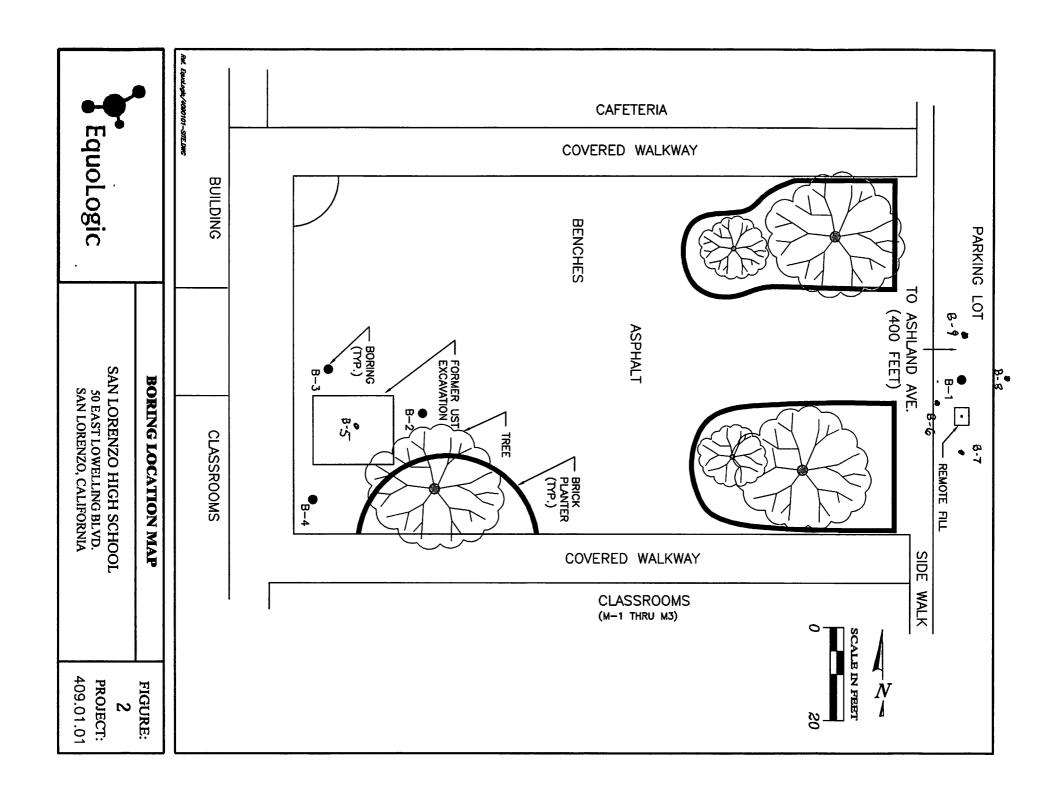
MTBE = Methyl tert-butyl ether





### SITE LOCATION MAP

SAN LORENZO HIGH SCHOOL 50 E. LOWELLING BLVD SAN LORENZO, CALIFORNIA FIGURE: 1 PROJECT: 409.01.01



## **ATTACHMENT A**

**BORING PERMIT** 

## Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 01/10/2013 By jamesy

Permit Numbers: W2013-0032

Permits Valid from 01/26/2013 to 01/28/2013

Application Id: 1357671245740 City of Project Site:San Lorenzo 50 E Lewelling Blvd

Site Location: **Project Start Date:** 01/26/2013 Completion Date: 01/28/2013

Assigned Inspector: Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant:

EquoLogic - Lee Dooley Phone: 408-656-2505 15936 Barry Ln, Monte Sereno, CA 95030

**Property Owner:** San Lorenzo Unified School District Phone: 510-317-4600

15510 Usher St., San Lorenzo, CA 94580

\*\* same as Property Owner \* Client:

> \$265.00 Total Due: Receipt Number: WR2013-0012 Total Amount Paid: \$265.00

Payer Name : Equo Logic Paid By: CHECK PAID IN FULL

#### Works Requesting Permits:

Borehole(s) for Investigation-Contamination Study - 4 Boreholes

Driller: Vironex - Lic #: 705927 - Method: DP Work Total: \$265.00

#### **Specifications**

Permit Issued Dt Hole Diam Max Depth Expire Dt Number **Boreholes** W2013-2.00 in. 25.00 ft 01/10/2013 04/26/2013 4 0032

#### Specific Work Permit Conditions

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 5. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five

## Alameda County Public Works Agency - Water Resources Well Permit

- (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 6. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.

## **ATTACHMENT B**

**BORING LOGS** 

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	Geologist Lee Dooley Ground Elevation Feet									
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ar l	(silty, light brown, moist)		10		5.1	<5	<10	
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Geologist	Lee Dooley	Ground				eet		
Date Drilled	1-26-13	Total Depth of Borehole 15 Feet						<del></del>
Borehole Dia	meter 2 Inches	Depth t	o Water	<del>1 1</del>	12	.5 Feet		T
Graphic Log	Description		Depth	Sample	PID (ppm)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Completion
Asph alt	Asphalt Lean CLAY, silty, brown, damp to moist, no petroleum hydrocarbon odor		- - -			69.7	183	
CL			5 —		4	<5	55.6	
			10—		4.7	<5	30.2	
CL	(moist to wet)				6.3	<5	18.4	
			- 20					
EQUOL	OGIC			<u> </u>		<u> </u>	I.	Page 1

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Project Numb	er 409.01.03	Drill I	Rig		Di	rect Push	!	
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Graphic Log	Description		Depth	Sample	PID (ppm)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Completi
Asph alt	Asphalt Lean CLAY, silty, brown, damp to moist, no petroleum hydrocarbon odor					<5	<9.9	
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Geologist	Lee Dooley		d Elevati	on		eet	<u> </u>	
Date Drilled	1-26-13		Depth of			Feet		
Borehole Dian	neter 2 Inches		to Water			Feet		
Graphic Log	Description		Depth	Sample	PID (ppm)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Completio
Asph alt	Asphalt Lean CLAY, silty, brown, damp to moist, no petroleum hydrocarbon odor					<15	138	
CL			5 -		0.7	<5	<9.9	
			10		2.9	<5	<9.9	
///// CL	(fine sandy, wet)		- 15		2.3	<5	<9.9	
EQUOLO	OGIC		- 45					Page 1

## ATTACHMENT C

LABORATORY REPORT