ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

REBECCA GEBHART, Interim Director



DEPARTMENT OF ENVIRONMENTAL HEALTH LOCAL OVERSIGHT PROGRAM (LOP) For Hazardous Materials Releases 1131 HARBOR BAY PARKWAY, SUITE 250 ALAMEDA, CA 94502 (510) 567-6700 FAX (510) 337-9335

July 31, 2017

Arkansas Bandag Corporation PO Box 10048 Fort Smith AR 72917

Mr. Mike Rogers
ABF Freight Systems, Inc.
PO Box 10048
Fort Smith AR 72917

(Sent via electronic mail to: mkrogers@arkbest.com)

Subject: Case Closure for Fuel Leak Case No. RO0003033 and GeoTracker Global ID T0600100018, ABF Freight Systems, 4575 Tidewater Avenue, Oakland, CA 94601

Dear Mr. Rogers:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Department of Environmental Health (ACDEH) is required to use this case closure letter for all UST leak sites.

We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.waterboards.ca.gov) and the ACDEH website (http://geotracker.waterboards.ca.gov)

Due to residual contamination, the site was closed with Site Management Requirements that limit future land use to the current commercial land use as a trucking facility. Site Management Requirements are further described in Additional Information of the attached Case Closure Summary.

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you.

Sincerely,

Dilan Roe, P.E.

Chief

Enclosures:

1. Remedial Action Completion Certification

2. Case Closure Summary

Cc w/enc.:

Mark Johannes Arniola, City of Oakland Public Works, 250 Frank H. Ogawa Plaza, Suite 5301, Oakland, CA 94612 (Sent via electronic mail to: marniola@oaklandnet.com)

Dave Harlan, City of Oakland, Planning and Building Division, 250 Frank H. Ogawa, Plaza, Suite 2114, Oakland, CA 94612 (Sent via electronic mail to: dharlan@oaklandnet.com)

Debra Moser, Trinity Source Group, Inc, 500 Chestnut Street, Suite 225, Santa Cruz, CA 95060; (Sent via electronic mail to: dim@tsgcorp.net)

Eric Choi, Trinity Source Group, Inc, 500 Chestnut Street, Suite 225, Santa Cruz, CA 95060; (Sent via electronic mail to: ejc@tsgcorp.net)

Responsible Parties RO0003033 July 31, 2017, Page 2

Dilan Roe, ACDEH, (Sent via electronic mail to: dilan.roe@acgov.org)

Paresh Khatri, ACDEH; (Sent via electronic mail to: paresh.khatri@acgov.org)

Mark Detterman, ACDEH, (Sent via electronic mail to: mark.detterman@acgov.org)

Electronic File, GeoTracker

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

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REMEDIAL ACTION COMPLETION CERTIFICATION

July 31, 2017

Arkansas Bandag Corporation PO Box 10048 Fort Smith AR 72917 Mr. Mike Rogers ABF Freight Systems, Inc. PO Box 10048 Fort Smith AR 72917

(Sent via electronic mail to: mkrogers@arkbest.com)

Subject:

Case Closure for Fuel Leak Case No. RO0003033 and GeoTracker Global ID T0600100018, ABF Freight Systems, 4575 Tidewater Avenue, Oakland, CA 94601

Dear Mr. Rogers:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely.

Ronald Browder Director

Agency Information

Date: July 27, 2017

Alameda County Department of Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6876
Case Worker: Mark Detterman	Title: Senior Hazardous Materials Specialist

Case Information

Facility Name: ABF Freight Systems						
Facility Address: 4575 Tidewater Avenue, Oakland, CA 94601						
Tacility Address. 4075 Tidewater P	venue, Carland, CA 94001					
Regional Water Board LUSTIS	Former ACDEH Case No.:	Current LOP Case No.: RO0003033				
Case No: 01-0022	Cultett LOP Case No., RO0003033					
Unauthorized Release Form	State Water Board GeoTracker Global ID: T0600100018					
Filing Date: 6/30/1986						
Assessor Parcel Number: 34-2300-13-5	Current Land Use: Commercial					
34-2300-13-3						
Responsible Party(s):	Address: Phone:					
Arkansas Bandag Corporation						
	Fort Smith AR 72917					
ABF Freight Systems, Inc.	PO Box 10048					
c/o Mr. Mike Rogers	Fort Smith AR 72917					

Tank Information

Tank No.	Size (gal)	Contents	Closed in-Place / Removed	Date
	10,000-gallon	Diesel / Gasoline	Removed	January 8, 1987
	10,000-gallon	Diesel	Removed	July 1, 1987
	800-gallon	Waste Oil	Removed	June 30, 1986
en ha en	800-gallon	New Oil	Removed	June 30, 1986

Site History

Current Land-use at time of Case Closure

The subject property (APN 34-2300-13-5) is located 4575 Tidewater Avenue, in the western portion of the City of Oakland adjacent to San Francisco bay. The 6.7 acre site, where the four underground storage tanks (USTs) were removed is situated between Tidewater Avenue and the water channel extending north from San Leandro Bay, separating the cities of Alameda and Oakland. At the time of this case closure, the site is used as a trucking terminal with a maintenance building located near the western property boundary and accordingly this case is closed to the current commercial land-use risk scenario, consisting

of a maintenance structure developed at the site. Due to residual contamination, the site was closed with site management requirements that include notifying Alameda County Department of Environmental Health (ACDEH) of a proposed change in land use to any residential or conservative land use, or if any redevelopment or building alteration is proposed that affect or disturb the existing subsurface conditions at the site.

Adjacent Property(ies) Land-use at Time of Case Closure

At the time of this case closure, no potential off-site contamination was identified. However, should off-site redevelopment occur, ACDEH recommends evaluating the redevelopment site(s) for chemicals of concern identified on this site.

Historic Land-use / Site Investigation

Four USTs once operated at the site until the late 1980's. In June of 1986, two investigations were performed consisting of tank integrity testing and soil and groundwater sampling along with additional soil and groundwater sampling. Based on tank integrity testing results two waste oil USTs and one diesel or formerly gasoline UST were removed. Soil borings and groundwater monitoring wells were installed to determine whether the USTs have contaminated soil and groundwater beneath the site. In July of 1987, the remaining diesel or formerly gasoline UST was removed.

In 1999, approximately 80 tons of stockpiled soil generated from the UST removals were disposed under non-hazardous waste manifest to Forward Landfill in Manteca, California.

In 2012 soil borings were installed to collected soil and groundwater samples. Additionally, soil vapor samples were also collected. In 2014, passive soil vapor sampling probes were installed to delineate PCE detected in soil vapor. In 2015, sewer lines and drain pipes were cleared to perform a video survey to determine whether floor drains and sewer lines are potential sources of light non-aqueous phase liquid (LNAPL) detected at the site.

Discovery of the PCE vapor contamination and petroleum Light Non Aqueous Phased Liquids (LNAPL) beneath the maintenance building delayed closure under the State Water Resource Control Board Low Threat Underground Storage Tank Closure Policy (LTCP) in 2014.

No other investigation or cleanup was performed in relation to the USTs.

Investigation of the PCE contamination has been referred to another environmental case (RO0003134 and T10000005825).

Potential Exposure to Chemicals of Concern

The USTs that were used to store used oil, motor oil, diesel and gasoline are believed to be the source of the contamination discovered at the site. The main chemicals of concern (COCs) associated with the USTs and detected at the site were TPH-d, TPH-g, BTEX, and PCE. Inhalation and ingestion appear to have been the most likely potential routes of exposure to these COCs.

Remediation Activities

Source removal of the UST was performed at the site. No additional corrective actions were performed at the site.

Case Closure & Future Site Management Requirements

This fuel leak case has been evaluated for closure consistent with the LTCP. The site fails the LTCP groundwater criteria as the nearest surface water body is less than 250 feet from the release, however plume concentrations in the downgradient well are below ESLs for the protection of estuary habitats. The site also fails the LTCP vapor intrusion criteria due to the presence of limited LNAPL beneath the

maintenance building, the presence of groundwater at a depth of approximately 3.3 feet which precludes the collection of a soil vapor sample at a depth of 5 feet below the foundation (estimated at 6.5 feet below grade surface), the lack of a 5 foot bioattenuation zone, and the presence of TPH concentrations greater than 100 milligrams per kilogram (mg/kg) in the 0 to 5 foot depth interval. Based on the collection of subslab petroleum hydrocarbon vapor samples ACDEH has concluded that petroleum vapors migrating from soil or groundwater will not have a significant risk of adversely affecting human health as a result of controlling the exposure through the use of an institutional land use control. Finally, the case does not meet the Direct Contact and Outdoor Air criteria due to non-detectable PAHs above LTCP Table 1 values in the 0 to 5 foot depth interval. However, ACDEH has made the determination that there is a low potential threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame.

Due to residual contamination at the site, the site is closed as a commercial site with site management requirements. If there is a proposed change in land use to any residential, or conservative land use, or if any redevelopment occurs, ACDEH must be notified as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed redevelopment. Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

Site Closure Evaluation Summary

This UST release case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP) for petroleum related contaminants.

Refer to Attachments 1 through 5 for analysis details.

Site Management Requirements

Case closure is granted for the current commercial land use as a trucking facility.

Due to residual subsurface contamination remaining at the site, if any redevelopment occurs, or if a proposed change in land use to residential, or other conservative land use, Alameda County Department of Environmental Health (ACDEH) must be notified as required by Government Code Section 65850.2.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

Institutional Controls

Not Applicable	

Engineering Controls

Not Applicable		· ·	·
1			

Case Closure Public Notification Information

Agency Type	Agency Name	Contact Information
Regional Water Board	San Francisco Bay	Laurent Meillier 1515 Clay Street, Suite 1400, Oakland, CA 94612
Municipal and County Water Districts	East Bay Municipal Utility District	Chandra Johannesson P.O. Box 24055, MS 702 Oakland, CA 94623
Water Replenishment Districts	Not Applicable	
Groundwater Basin Managers	Not Applicable	
Planning Agency	City of Oakland	Dave Harlan City of Oakland Planning and Building Division 250 Frank H. Ogawa Plaza, Suite 2114 Oakland, CA 94612
Public Works Agency	City of Oakland	Mark Johannes Arniola City of Oakland Public Works Division 250 Frank H. Ogawa Plaza, Suite 4314 Oakland, CA 94612
Owners and Occupants of Property and Adjacent Parcels	See List in Attachment 7	

Monitoring Wells Status

Monitoring Wells (MW) Onsite:	
Four groundwater	MWs Destroyed: Four and three, respectively
Three sub-slab vapor	
No MWs Destroyed: Four and three, respectively	No. MWs Retained: None

Local Agency Signatures

Case Worker: Mark Detterman	Title: Senior Hazardous Materials Specialist
Signature: Make A	Date: 7/31/2017
Paresh Khatri	Title: LOP Supervisor
Signature: Multiple 1	Date: JULY 31,2017
Program Manager: Dilan Roe	Title: Chief
Signature: Dla loe	Date: July 31,2017

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Department of Environmental Health (ACDEH) website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACDEH website.

Geotracker Conceptual Site Model (Attachment 1, 2 page)

Geotracker LTCP Checklist (Attachment 2, 1 page)

Groundwater Evaluation and Data (Attachment 3, 21 pages)

Vapor Intrusion Evaluation and Data (Attachment 4, 5 pages)

Soil Evaluation and Data (Attachment 5, 10 pages)

Responsible Party Information (Attachment 6, 6 pages)

Case Closure Public Notification Information (Attachment 7, 5 pages)

ATTACHMENT 1

GEOTRACKER	☑ Contact
ABF FREIGHT SYSTEMS (T0600100018) - MAP THIS SITE	PUBLIC PAG
4575 TIDEWATER AVE OAKLAND , CA 94601 ALAMEDA COUNTY OF (LEAD) - CASE #: R0000303 ALAMEDA COUNTY SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: UIST CLEANUP SITE STATUS: COMPLETED - CASE CLOSED	3 - <u>MARK DETTERMAN</u> 01-0022 - Rogional Waler Board
■ Activities Report	
THERE ARE 1 OTHER CASES ASSOCIATED WITH THIS CASE - SHOW	
THIS PROJECT WAS LAST MODIFIED BY MARK DETTERMAN ON 8/1/2017 10:31:43 AM - HISTORY	
CSM REPORT - VIEW PUBLIC NOTICING VERSION OF THIS REPORT	
UST CLEANUP FUND CLAIM INFORMATION (DATA PULLED FROM SCUFIIS)	
	E YEAR REVIEW INFORMATION
CLAIMING PRIGRITY CLAIMANT SITE ADDRESS AMT REIMS TO DATE AGE OF LOC IMPACTED WELLS? REVIEW NUM REVIEWER FUND REC PROJECT INFORMATION (DATA PULLED FROM GEOTRACKER) - MAP THIS SITE	OMMENDATION TO OVERSIGHT DATE TO CLAIMANT DATE
	P OVERSIGHT AGENCIES
ABF FREIGHT SYSTEMS (Global ID: T0600100018) Completed - Case Closed 7/31/2017 7/3/1986 31 ALAMED 4575 TIDEWATER AVE CAS	A COUNTY LOP (<u>LEAD</u>) - CASE # ROBOSO33 EMORKER: <u>MARK DETTERMAN</u> - SUPERVISOR: OILAN ROE NICISCO BAY ROWCE (REGION 2) - CASE # 01-0022 EWORKER: <u>Regional Water Board</u> - SUPERVISOR: NONE SPECIFIED
STAFF NOTES (INTERNAL) SITE HISTORY	
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RESPONSIBLE PARTIES	
NAME ORSANIZATION ADDRESS MIKE ROGERS ABF FREIGHT SYSTEMS, INC. 3801 OLD GREENWOOD ROAD, PO BOX 10048	CITY EMAIL S FORT SMITH
MIKE ROGERS Arkansas Bandag Corporation PO BOX 10048 CLEANUP ACTION INFO	FORT SMITH
NO CLEANUP ACTIONS HAVE BEEN REPORTED	
RISK INFORMATION VIEW LTCP CHECKLIST VIEW PATH TO CLOSURE PLAN	VIEW CASE REVIEWS
CONTAMINANTS OF CONCERN CONTAMINANTS OF CONCERN Diesel Gasoline Other Petroleum Waste Oil / Motor / Hydraulic / GW Municipal and Domestic	DATE NEARBY / IMPACTED PORTED STOP METHOD YELLS YELLS 3/1986 Tank
NO YES EBMUD 7/19/2017 7/19/2017 5/27/2015	ECTED CLOSURE DATE MOST RECENT CLOSURE REQUEST 9/30/2017
COPH WELLS WITHIN 1500 FEET OF THIS SITE NONE	
CALCULATED FIELDS (BASED ON LATITUDE / LONGITUDE)	
APN GW BASIN NAME WATERSHED NAME 034 230001305 Santa Clara Valley - East Bay Plain (2-9.04) South Bay - East Bay	y Cities (204.20)
COUNTY PUBLIC WATER SYSTEM(S) Alameda • EAST BAY MUD - 375 ELEVENTH STREET, OAKLAND, CA 94607	-
MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - SHOW	<u>yiew esi submittals</u>

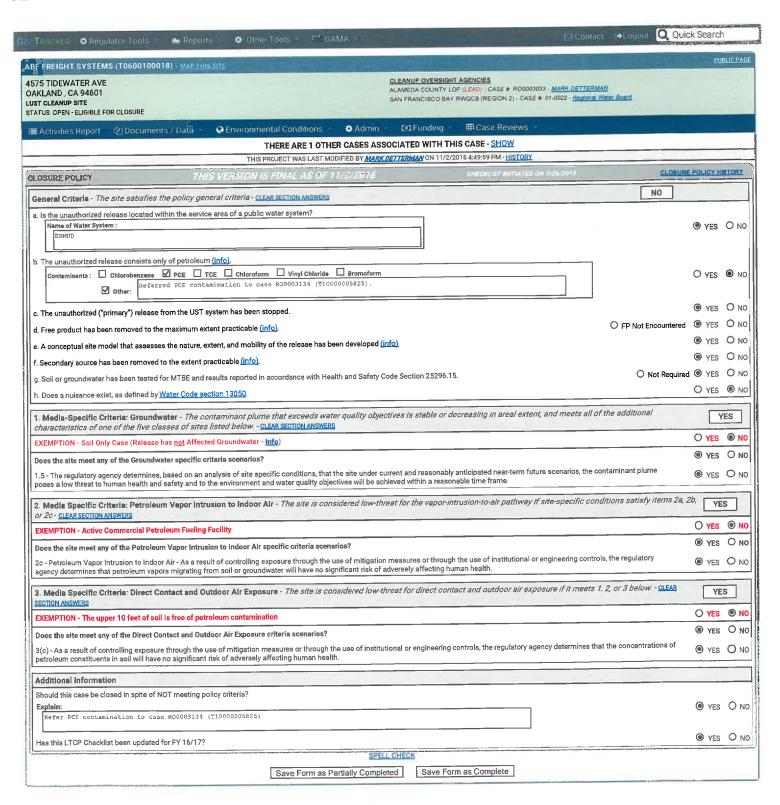
ABF FREIGHT SYSTEMS Page 2 of 2

MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN SOIL - SHOW

MOST RECENT GEO_WELL DATA - SHOW

VIEW ESI SUBMITTALS

ATTACHMENT 2



ATTACHMENT 3

Attachment 3 - Groundwater Evaluation and Data

LTCP GROUNDWATER SPECIFIC CRITERIA - PETROLEUM Closure Scenario Scenario 1; __ Scenario 2; __ Scenario 3; __ Site has not affected groundwater; ___ X Scenario 5; __ This case should be closed in spite of not meeting the groundwater specific media criteria Shading indicates Site Specific Data and Bold Text indicates Evaluation Criteria Scenario 1 Scenario 2 Scenario 3 Scenario 4 Scenario 5 Site Specific Data <1.000 <1,000 <100 feet <250 feet 100 - 250 feet Plume Length feet feet Removed Removed to to No free No free No free maximum maximum extent The site does Free Product product product product practicable extent not meet practicable scenarios 1 Stable or through 4; decreasing however, a Stable or Plume Stable or Stable or Stable or determination for Stable or decreasing decreasing decreasing decreasing Decreasing minimum been made that of 5 years under current and reasonably ~ 1,560 feet Distance to Nearest expected future upgradient >1,000 >1,000 >1,000 Water Supply Well (DWR / ACPWA) >250 feet scenarios, the feet feet feet (from plume >2,000 feet contaminant boundary) (GAMA) plume poses a low threat to Downgradient: Distance to Nearest human health 300 feet Surface Water and safety and >1,000 >1.000 >1,000 Cross Gradient: >250 feet Body to the feet feet feet 250 feet (from plume environment Upgradient: boundry) and water 5,390 feet quality Benzene Historic Max: 1,590 <1,000 objectives will <3,000 <1,000 Concentrations No criteria Current Max: 2.7 be achieved $(\mu g/I)$ within a MTBE Historic Max: 2.1 reasonable time No criteria <1,000 <1,000 Concentrations <1,000 Current Max: 1.2 frame. $(\mu g/l)$ Property Owner Not Not Willing to Accept a Not Yes Not applicable applicable applicable Land Use applicable Restriction

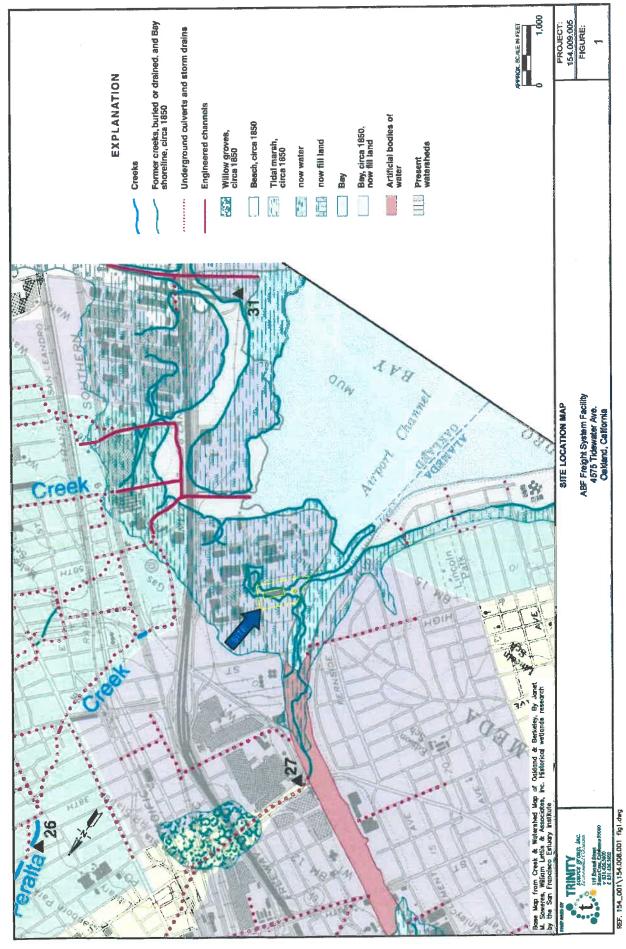
Notes: DWR = Department of Water Resources

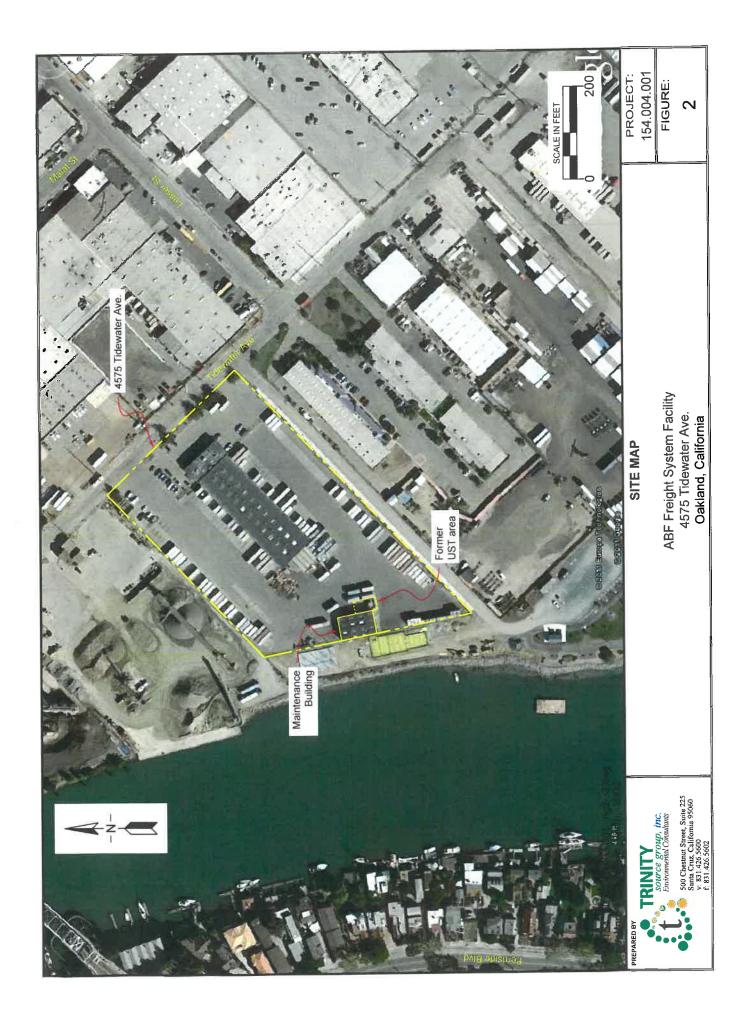
ACPWA = Alameda County Public Works Agency

GAMA = Groundwater Ambient Monitoring Assessment (GeoTracker)

Attachment 3 – Groundwater Evaluation and Data

	Analysis
Plume Length	The property overlies filled bay marshland. Therefore, the groundwater plume was defined to salt water aquatic habitat goals. (Contaminant plume that exceeds water quality objectives is approximately 100 – 250 feet in length.)
Free Product	Observed at site as isolated pocket at soil bore SB-4. It was removed and did not return to the soil bore. Thus it was removed to maximum extent practicable.
Plume Stability	Plume is stable in aerial extent. (The contaminant mass has expanded to its maximum extent defined as the distance from the release where attenuation exceeds migration.)
Water Supply Wells	An Alameda County Public Works Agency (ACPWA) and the Department of Water Resources (DWR) well survey indicate no public water supply wells, irrigation wells within 1,320 feet of the site. The well survey results from the GeoTracker Groundwater Ambient Monitoring Assessment (GAMA) website indicates there are no public water supply wells, irrigation wells, California Department of Public Health wells, Department of Pesticide Regulation wells located within a 2,000 foot radius of the site.
Surface Water Bodies	The Alameda – Oakland Estuary is downgradient to the south of the release at an approximate distance of 300 feet. It is also cross gradient at an approximate distance of 250 feet to the west. A daylighted portion of Peralta Creek is 5,390 feet upgradient.





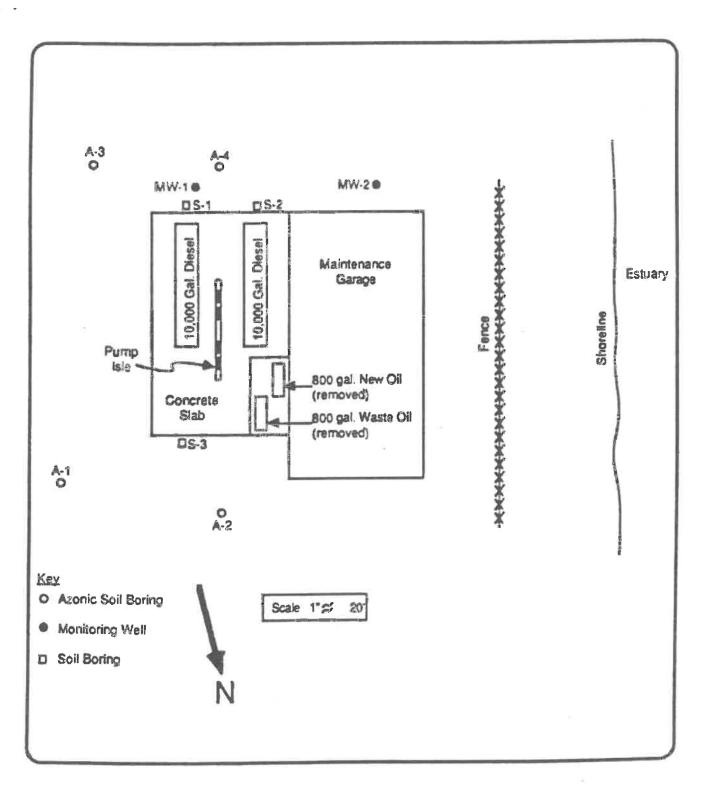
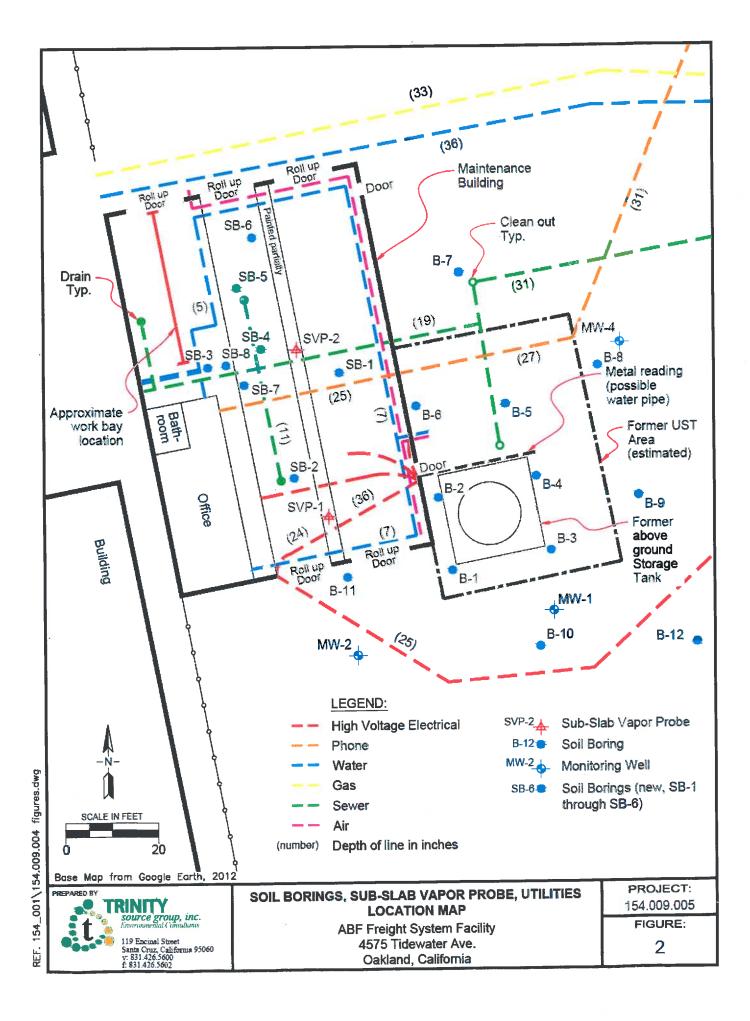
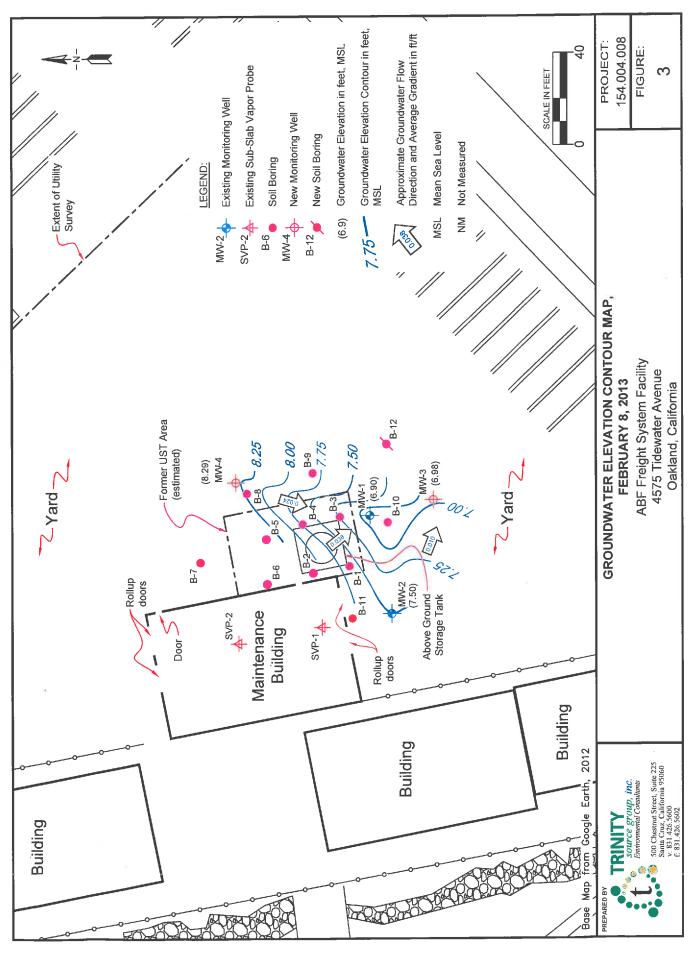
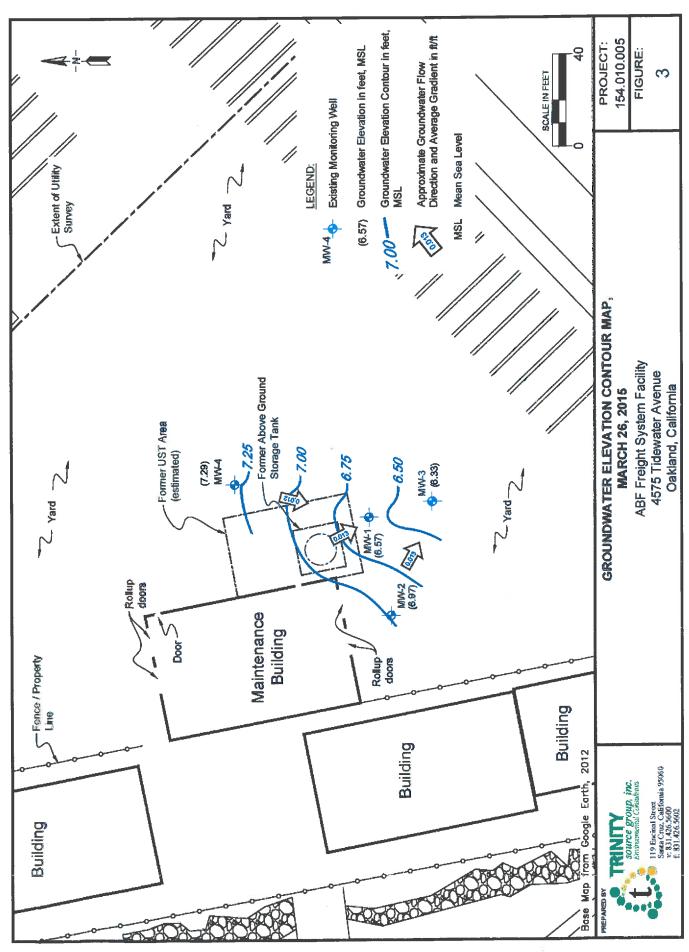


Figure 2. Location of Monitoring Wells and Soil Borings

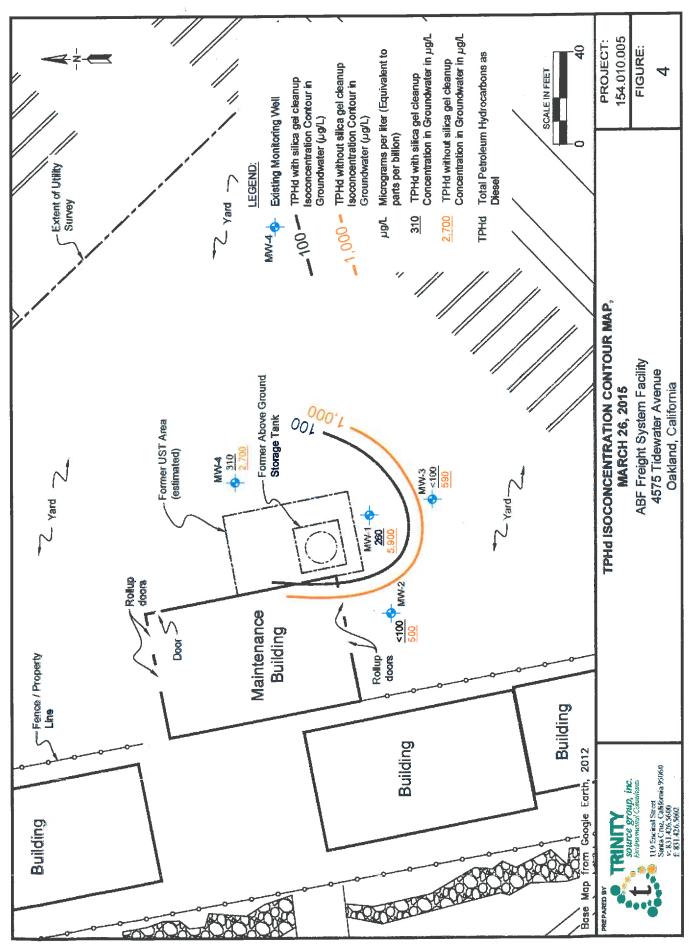




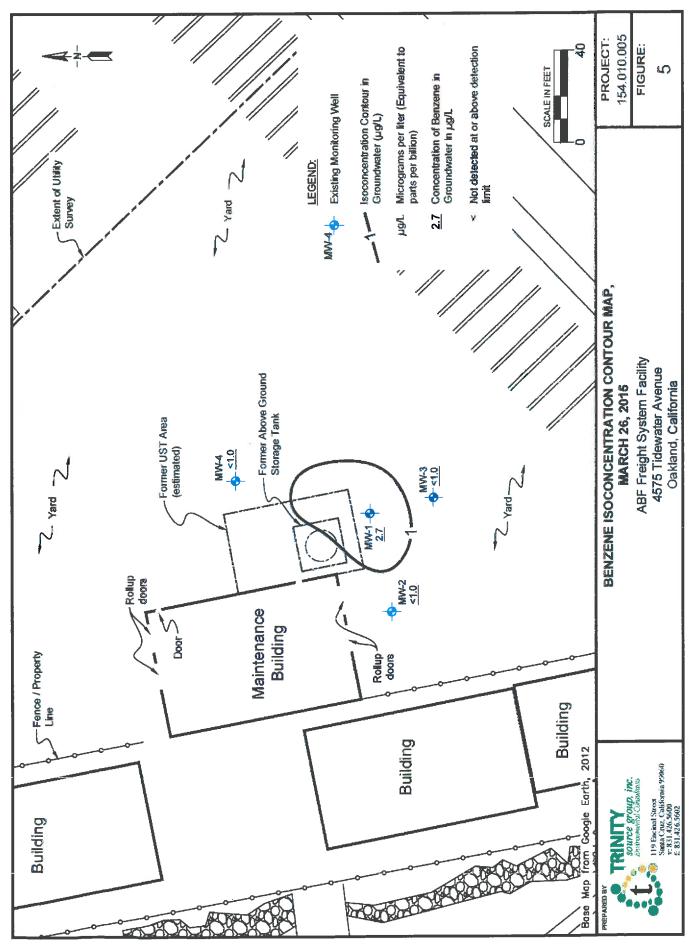
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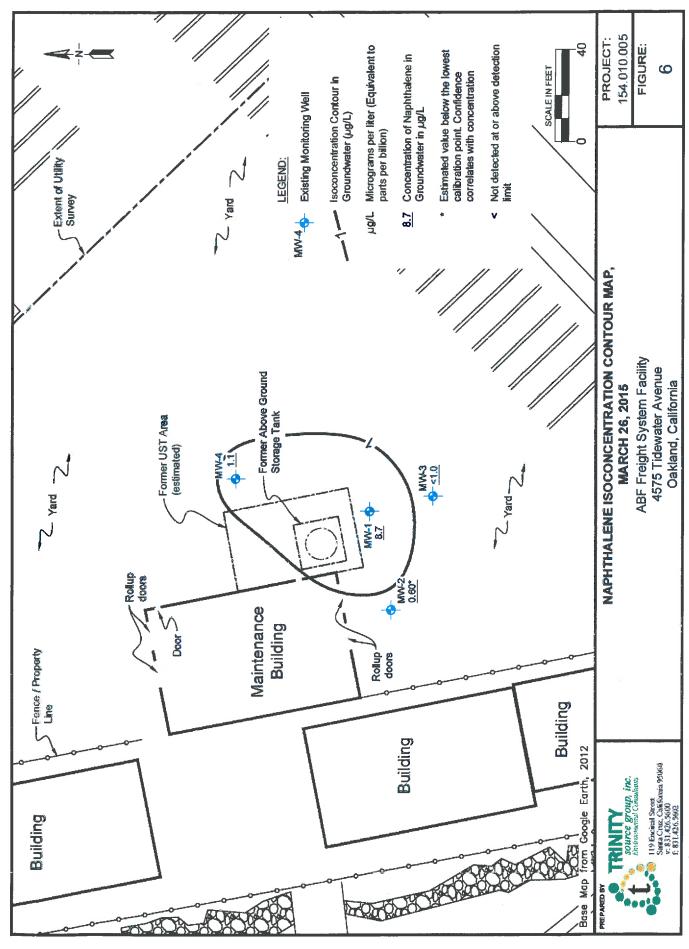
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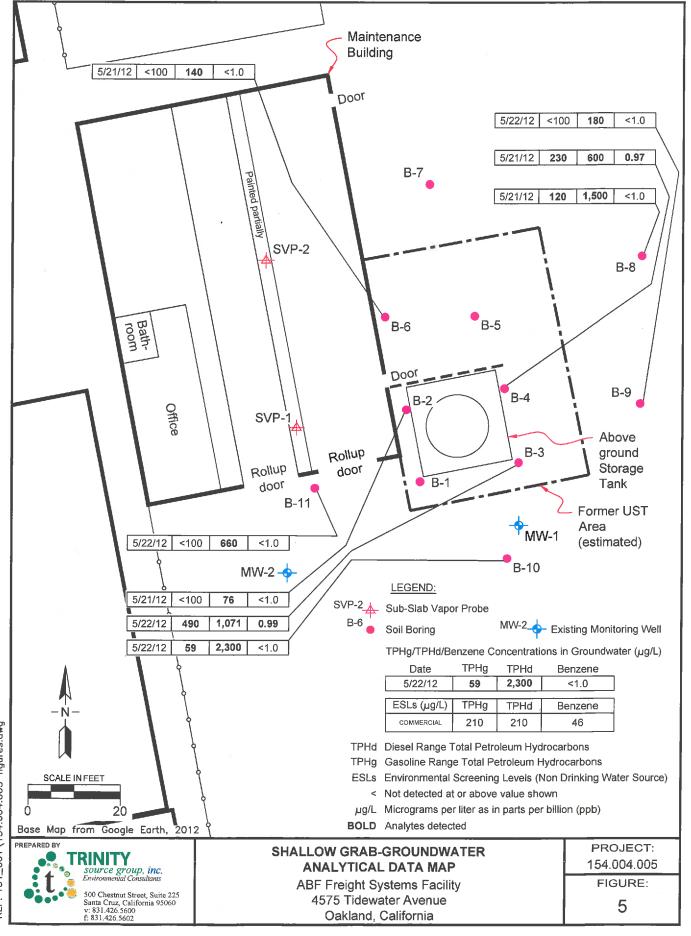
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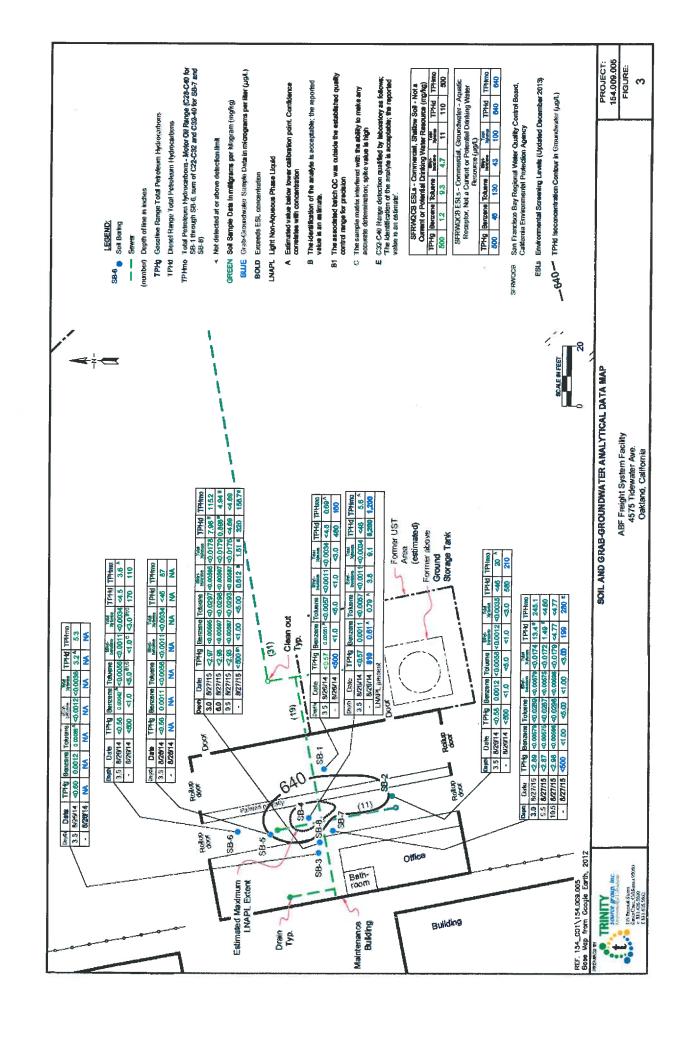


Table 1
RESULTS OF SOIL AND WATER SAMPLING

Water Samples

Well No. MW-1 MW-2	Sample Date/Time 9/15 11:30 am 9/15 11:45 am	Sample Depth, ft 5-10	Motor Fuel (mg/1) 4.52 <0.05	8enzene (mg/1) 1.59 0.009	Toluene (mg/l) 0.012 <0.001	Xylene (mg/1) 1.0 <0.001	Fuel Type Gasoline Gasoline
	•		So11_S	amples			
Well No.	Sample Date/Time	Sample Depth, ft	Motor Fuel (mg/1)	Benzene (mg/l)	Toluene (mg/l)	Xylene (mg/l)	Fuel Type
MV-1	9/12	4.5-5	<0.05	<0.001	<0.001	<0.001	Gasoline
MW-2	9/12	4.5-5	<0.05	<0.001	<0.001	<0.001	Gasoline
MW-2	9/12	9.5-10	<0.05	<0.001	<0.001	<0.001	Gasoline
S-1	9/12	4.5-10	<0.05	<0.001	<0.001	0.022	Gasoline
S-2	9/12	4.5-5	0.44	<0.001	<0.001	<0.001	Aged Gas
\$-3	9/12	4.5-5	34	0.012	0.010	0.058	Aged Gas
	Detection Limit		0.050	0.001	0.001	0.001	Ga soline

Laboratory analytical methods were EPA 5020/8015 for total motor fuel and fuel type and EPA 8020 for benzene, toluene and xylene.



SECTION 3.0

SAMPLING AND ANALYSIS

3 1 Sampling

Prior to excavation cleaning efforts, two soil samples were taken by a registered civil engineer above the water table. These two samples were taken from each side of the tank approximately three feet from the corroded southerly end of the tank. Soil was placed directly into the container without utilizing a sampling trowel. In addition one set of VOA vials were taken for water analysis also at the southerly end of the tank. Both soil and water were examined for total petroleum hydrocarbons (EPA Method 418.7) and BTX (EPA Method 8020). The samples were immediately placed into an ice chest and were shipped to WESTON's Stockton, California Laboratory as recorded on the chain-of-custody form.

3.2 Analysis

Laboratory analysis results are summarized below:

		Sample ID	
Parameter	SPU-01/02	SPU-03	SPU-04
Matrix Total Petroleum Hydrocarbon (TPH)	Water	Soil	Soil
	721 mg/l	681 mg/kg	108 mg/kg
Benzene Toluene Ethylbenzene o - xylene m - xylene p - xylene	2ND	10ND	10ND
	2ND	10ND	10ND

ND: Not detected at detection limit preceding ND in ug/1.

Additional testing was performed by WESTON's laboratory and found that the sediments within the water sample were the source of TPH contamination. Therefore, while petroleum hydrocarbons are present in the water, their source appears to be aged sources; probably oil and aged gas from previous leakage.

PREVIOUS SITE INVESTIGATION

Field work performed by Azonic Technology included the following activities:

- Removal of two 800 gallon tanks and removal of sludge beneath the leaking tank
- Drilling of 4 soil borings
- Collection of soil samples from each boring and analysis for total hydrocarbons
- Collection of water samples from the bottom of each boring and analysis for total hydrocarbons.

The location of the soil borings (Al-A4) drilled by Azonic are shown in Figure 2. The total hydrocarbon levels in the soil samples ranged from less than 10 mg/Kg to 14 mg/Kg. The total hydrocarbon levels in grab water samples taken from the bottom of the soil borings ranged from 0.7 mg/l to 100 mg/l. No information was available regarding the methods used to collect or preserve the samples.

All four tanks were precision tested. The two 800 gallon oil tanks underlying the northwest corner of the concrete slab were found to have leaked and were excavated and removed by Azonic. Upon excavation, sludge was found underlying the tank site which was also removed by Azonic.

PRESENT SITE INVESTIGATION

Objectives

The objectives of the present field investigation were to determine if hydrocarbons were present in the shallow groundwater underlying the site, and if so, the extent of contamination.

Description of Field Work Conducted

On September 12, 1986, two shallow groundwater monitoring wells were installed and three shallow soil borings were drilled. An eight-inch hollow

Table 1
Groundwater Analytical Data
ABF Freight System, Inc.
4575 Tidewater Averse
Oakland, California

										183	FPA Method						
					4 664 A	CACRAGO		2511(80)15	0.05				Voletie	Volegie Organica; 82808	808		
					e in a second	O MAN											
Sample	Semple	TOC Well	Depth to Groundwater	Groundwater Elevation (feet,	TPHO# &		TPHd without	TO Honor confidence	TPHE with	TPHmo with			Ethyl	Nerch		Total	
		(Jeet MSL)	(Lead)	(TON	(MgA)	TPHs (vgC)	Cleanup (ug/L)	sifica gel cleanup (ug/L)		siffice get clearup (ugf.)	Acetone (µg/L)	Denzene (ug/L.)	benzene (ug/L)	thalene (µg/L)	Tokuene (ug/L)	Xyfenes (µg/L.)	Other
2 (4 (4)	ON SUIDING		WW		¥M	4.520	N/A	MA	NA	2	Ş	1,590	¥	≸	12	1,000	
i de la	1545785	4 62	4 56	6.56	<1.300	099	6,680	110	4,520	88	8.4	11	0.93	28	11	3.3	<'
	Service of the servic	44 13	422	08.9	2	NS.	200	NS.	2	SX	2	S	SZ	20 N	SS	9	
	57473	1 5	4 28	98.4	2	000	ž	2	3,000	ž	¥	40	0.60 b	Z.	1.0 b	100	None
	94443	1 1	523	89,5	¥	540	¥	\$	4,700	¥	AN	9,6	0.495	S.	0.835	2.86	None
	245/14	11.12	100 100 100 100 100 100 100 100 100 100	5.54	ş	380	\$	¥	6,300	¥	ž	1,7	o.1.0	5	€.0	2,66	None
	3428/15	11.12	4.55	6.57	¥	200	5,900	MA	360	¥	¥	2.7	€1,0	5.7	Ą	22 b	1 0
			į		414	ş	414	AM	W	Ą	ş	OT.	¥	X.	₹	₹	
NW.	29		MAN C	190	4 7	9	7.30	2	909	8	7	6.0	<0.11	0.1	<0.15	0.50	None
	100100	11.17	3.07	7.50	3 2	2	2	S	SN	2	S	SN	NS	SN	SE	SN	
	50 M 10	41.47	4.10	7.07	¥	901	¥	NA V	939	N.	¥	0.10	41.0	MA	0.0	3.0	None
	Berry 3		4.83	6.34	¥	200	NA NA	Ą	440	2	ž	0.10	×1.0	¥	<5.0	3.0	PONE
	75.74	11.17	5,15	6.02	¥	~100	¥	¥	370	ź	¥	م. م.	61,0 61,0	2.5 b	0.0	43.0	None
	3428MS	11,17	4.20	5.97	NA	400	200	¥	×100	¥	¥	Q.	۵.0 م	0.60 b	0.0 40 40 40 40 40 40 40 40 40 40 40 40 40	Ç Ç	None
MAN-3	10.113	10 95	100 100 100 100 100 100 100 100 100 100	7.28	<10,000	43	ž	¥	300	ž	Ž	0.15	41.0	X	<5.0	0.6	None
		10.96	3.98	6.98	SE	N.	SN	SN	SN	SE	SN	Ş	S	s S	9	SZ	
	57713	10.96	4.56	6.40	¥	4100	N.	¥	920	ž	\$	<1.0	0.0	MA	9.0	8.0	None
	841/13	10.96	5.24	5.72	ž	<100	¥	Ź	700	ž	¥	0 V	<1,0	ď.	<5.0	Ø.	None
	25114	10.98	5.59	5.00	¥	% 700 700 700	ž	≨	730	ž	Ş	0.	0.5	<5.0	<5.0	0.0	None
	SYZENTE		4.63	6.33	≨	4100	080	ž	÷	ž	Y.	۵.6	0. F	×1,0	%	Q.	Mone
MW.4	1,771.3	11.60	3.91	7.89	<10,000	c100	ž	ž	540	ž	¥	0,10	٥. ١.	Y.	6.0	8.0	MTBE = 2.1
		11,60	3.31	6.29	SŽ.	SN	SS	NS	SE	SZ	SN	SE.	S	NS	SW	SN	
	577.113	11.60	3.20	8.40	ž	31 b	¥	¥	2,400	¥	¥	25	v.0	¥	0.0	0.0	MTBE= 1.2
	BTH3	11.60	4.53	7.07	¥	400 400	ş	\$	1,500	ž	¥	1.9	د1.0	V V	0.9	ő	MTBE= 1.2
	25/14	11.60	4.65	8,78	Ž	<100	¥	≨	1,200	≨	ş	0.15	د <u>ا</u> 0	<5.0	9	0.0	None
	3726715	11.60	4.31	7.29	¥	×100	2,700	MA	310	NA	MA	<1.0	ď.0	1.1	<5.0	G.S	υ
	SPARTE		ES		040	2005	640	640	040	640	1,500	\$	43	75	130	100	
			findustrial Land U	findustrial Land Use. Non-Drinking Water Source, Aquedo Habitat Protection)	Vater Source, A.	quedo Habitat Pr	(notice)										

							Polymucies Aron	nafic Hydroca	bons - EPA MET	HOD 8270C				
Sample	Sample Date	Depth to Groundwater (ff)	Acenaphthene (µg/L)	Acemph- thylene (ug/L)	Benzo (a) anthracene (µg/L)	Anthracene (µg/L.)	Fluoranthene (µg/L)	Fluorene (µg/L)	Naphthalene (ug/L.)	1-Methyl raphthalene (ug/L)	2-Methyl naphthalene (µg/L)	Phenan- threne (ag/L)	Pyrane (ug/L.)	Other Detections
799	4094 2044	4 55	0.69	0.20	Q	0.056	0.049	45	31	13	13	0.29	0.041	None
	67773	426	0.82	0.24	<0.050	0.065	0000	1.5	R	ŧū	1	<0.25	0.029 b	Norse
	84143	5.23	1	0.28	<0.050	0.096	0.068	1.9	8	91	17	0.42	0.059	Norse
	25514	60 10 10 10 10 10 10 10 10 10 10 10 10 10	2	ž	ž	ž	ž	ž	¥	ž	¥	ž	¥	None
	3726/15	4.55	¥	ž	ž	¥.	¥	¥	MA	¥	≨	NA	Y.	Norm
MAN-2	10/17/11	3.87	0.007	6.01	QN	<0.013	40.016	0.022	0.57	0.096	0.088	<0.018	0.021	None
	SP/113	4.10	0.17	<0.050	<0.050	0.0089 b	<0.050	0.016 b	2.6	0.205	0.11 b	<0.050	<0.050	None
	BATHS	4.83	0.021 b	40.050	<0.050	90.00	40,050	<0.050	80.0	0.010 b	0.010 b	0.0091 b	0.014 b	None
	245.744	e e	N.	¥	Ž	ž	ž	¥	¥	¥	ž	¥	¥	None
	3726/15	420	ş	¥	¥	¥N	NA NA	¥	MA	MA	ş	W.	W	None

Groundwater Analytical Data ABF Freight System, Inc. 4575 Tidowaler Avenue Oakland, California

Table 1

						Polymoiser Aromatic Hydrocarbons - EP	nasic Hydroca	₹	ETHOD 8270C				
Sample	Depth to Groundwater (10)	Aconaphthene (µg/L)	Aceraph- Bylene (ugL)	Benzo (a) anthracene (µg/L)	Ambracera (ug/L.)	Fluoranthene (µg/L)	Placerere (ug/L)	Nophthalone (ug/L)	1-Methyl naphthalene (ug/L)	2-Methyl naphthalene (ug/L)	Phenan- thene (49%)	Pyrene (ug/L)	Other
177/13	3.68	0.18	\$2. \$2.	0.092	\$7.0°	Ø.25	0.32	4.3	22	1.2	0.12	<0.25	None
5/7/13	4.56	9900	9.014 b	<0.050	0.025 b	Ф.050	0.13	0.61	0.62	0.27	0.034 b	090 0>	Noise
8/1/13	5.24	0.073	0.075 b	<0.050	0.019 b	40.050	0.12	0.91	0.65	0.28	0.031 %	<0.050 √0.050	None
25/14	8,50	≨	ž	ž	¥	¥	ž	2	SAS.	S	\$	Z.	None
326/15	4.63	MA	≨	≨	ž	NA NA	MA	N.	¥	NA	NA NA	MA	None
1/7/13	9,001	0.37	82.	0.085	8	\$2.00	92.0	1.2	2.1	0.76	990'0	<0.25	None
5/7/13	3.20	6.5	0.006	<0.050	0.16	0.059	2.4	80°	81	3.0	2.7	0.051	Noixe
81113	4,53	4.4	0.24	<0.050	0.10	0.000	3.0	5.8	12	200	1.7	0.042 5	None
25/14	485	¥	ş	ž	ş	ž	\$	ž	ž	ž	ş	NA NA	None
3/26/15	F. 69	¥	§	¥	ž	NA NA	¥	ž	¥	¥	ž	ž	Mone
	ES.	23	æ	720.0	0.73	8.0	3.9	র	NE	2.1	4.6	2.0	_
	Chrotistrial Land U.	se. Non-Drinking W.	ater Source. A	matic Habitat Pro	Mections)								

Sample Oi

AW.4

Note: Please reference tab report for all qualifiers and notes.

Bold = Most current laboratory data

ID = Identification TOC = top of cashig

TPHd ≈ Total Petroleum Hydrocarbons, diesel-range organics (sum of C10-C22 and C22-C32 hydrocarbons) MSL = insan see level
EPA = Environmental Protection Agency
TPHg = Total Petroleum Hydrocarborn, gasoline-range organics
TPHg = Total Petroleum Hydrocarborn, gasoline-range organics

PH.mo ≈ Total Petroleum Hydrocarbons, motor-oil range organics (C32-C40 hydrocarbons)

MTBE = methy-tert-butyl-ether

ESL = Environmental Screening Level (ESL) Insted in

Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (December, 2013). San Francisco Bay Regional

Water Quality Control Board, California EPA, http://www.waterboards.ca.gov/rwqcb2water_asucs/programs/csl.shtml. updated December 2013

NM = Not measured NS = Not sampled MW = Montoring Well

NA = Not analyzed

LQPL micrograms per liter (equivalent to parts per billion)

< * not detected at above detection limit AIDL * Minimum detection limit TPH = Total petroleum hydrocarbona

A = The tolowing analyses were detected above MDL: n-Butybonzene 2.6 µgL, sec-Butybonzene 19 µgL, ten-Butybonzene 14 µgL, n-Hexane 7.9 µgL, scoropybonzene 11 µgL, n-Propybonzene 21 µgL,

C = The following analytes were detected above MOL: 1,2-Dichborobenzene 0.65 µg/L with a "b" note and 1,2,3-trimetry-benzerse 1.2 tg/L $_{\rm B}$ \times The following analyte was defected above MDL: chloroform 0.55 μg/L

N.E. = No level established

a = Data reported in Weston report dated February 25, 1987, analysis by EPA Methods 50/2018/01/20, Weston report issed "Motor Fuel" analysis which Trinky is reporting unider TPHg

 $b \approx \text{Estimated value below the lowest calibration goint. Confidence correlates with concentration.}$

C = The sample matrix interfered with the ability to make any accurate determination; spike value is high

Grab-Groundwater Analytical Data Table 2

ABF Freight System Facility 4575 Tidewater Avenue Oakland, California

Sample TPHg C' Date (uo/L) (ى ن	Diesel C10-C22 (uq/L)	Diesel Range Organics* C10-C22 C22-C32 C32-C40 (uq/L) (uq/L) (uq/L)	yanics* C32-C40 (uq/L)	Total TPHd (yq/L)	Benzene (ua/L)	Toluene (ua/L)	Ethyl- benzene (ug/L)	Xylenes (Total) (ua/L)	MTBE	Naphthalene (uo/L)	Other VOCs (ua/L)
									,			
5/21/2012 <100 76 <100 <100	<100		<100		16	<1.0	<5.0	<1.0	<3.0	<1.0	<5.0	, QN
5/22/2012 490 1,000 71ª 60ª	71°		₆ 09		1,131	0.99ª	<5.0	<1.0	<3.0	<1.0	13	Acetone = 24, n-Butylbenzene = 3.7, sec-Butylbenzene = 1.3, tert-Butylbenzene = 5.4, Carbon disulfide = 0.36, n-Propylbenzene = 6.0
5/21/2012 230 600 <100 <100	<100		<100		009	0.97	0.31ª	0.51	<3.0	<1.0	7.6	n-Butylbenzene = 0.48, sec-Butylbenzene = 0.35, tert-Butylbenzene = 1.1, n - Propylbenzene = 2.2, 1,2,4-Trimetrylbenzene = 0.61
5/21/2012 <100 140 <100 <100	<100		<100	-	140	<1.0	<5.0	<1.0	<3.0	<1.0	<5.0	QN
5/21/2012 120 1400 100 <100	100		<100		1,500	<1.0	<5.0	<1.0	<3.0	3.1	1.6	Acetone = 29, sec-Butylbenzene = 0.73 tert-Butylbenzene = 0.82
5/22/2012 <100 180^b <100 <100	<100	_	<100		180	<1.0	<5.0	<1.0	<3.0	<1.0	<5.0	Acetone = 30
5/22/2012 59 ° 2,300 ^b 100 <100	100		<100	-	2,400	<1.0	<5.0	<1.0	<3.0	<1.0	<5.0	tert-Butylbenzene = 1.0, n-Propylbenzene = 0.42
5/22/2012 <100 660^b <100 <100	<100		<100	\neg	099	<1.0	<5.0	<1.0	<3.0	<1.0	<5.0	ND
12/17/2012 44ª 440 NA NA	NA		NA		440	<1.0	<5.0	0.63	1.9ª	<1.0	11	ND**

ESLs (µg/L) Non Drinking Water Source Commercial Property Use 640 640

Notes:

* = Silica gel cleanup was completed on diesel-range organics analysis
** = Additional VOCs analyzed included MTBE, di-isopropyl ether, ethanol, ethyl tert-butyl ether, tert-butyl alcohol, tert-amyl methyl ether, 1,2-dibromoethane and 1,2-dichloroethane

SFRWQCB

= less than indicated reported detection limit
 µg/L = micrograms per Liter (µg/L), also equivalent to parts per billion (ppb)
 ND = Not Detected
 NA = Not Analyzed

b = This sample has responded in the Diesel range, however it does not appear to be a hydrocarbon product TPHg = Total Petroleum Hydrocarbons - Gasoline

TPHd = Total Petroleum Hydrocarbons - Diesel

MTBE = Methyl Tertiary-Butyl Ether

VOCs = Volatile Organic Compounds

a = Estimated value below the lowest calibration point. Confidence correlates with concerration

SFBRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA, http://www.waterboards.ca.gov/rwqcb2/water_issues/programs/esl.shtml (February 2013) ESL = Environmental Screening Level

TRINITY

Table 1 Soil Analytical Data

ABF Freight System, Inc. 4575 Tidewater Avenue Oakland, California

	-	Sample Depth		:			\$280F	Era Maria	Statement of the section (ROG					8015 (8015 (mg/kg)
Sample	Sample Date	(Feet)	TPHg	Berzene	Foluene	Ethytberizene	Total Xylenes	1,1-DCE	cfs-1,2-DCE	PCE	TCE	Vinyl	Carbon	Other	PH41	TFHmo
o o	9000000	LL (c	40.57	0.000848	790002	70001	70000	400004	90004	10000	1000	Surging Surging	aniounnain	Somoonings		Vae
1-02	812112014	rig P	ion.	0.000	ACAD TO	T CONTRACTOR	*COOCO	<0.001	C0.00-11	<0.0011	<0.0011	C0.0011	40.001	2	A.5	0.08
SB-2	8/26/2014	3.5	<0.58	<0.0012	<0.0068	<0.0012	<0.0036	<0.0042	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	Q	945	20¢
SB3	8262014	9.6	<0.60	<0.0012	0.00088^	<0.0012	<0.0036	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	Q	3.2	6.3
SB-4	8262014	S.	<0.57	<0.0011	<0.0057	<0.0011	<0.0034	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	Q	7	5.6^
8.8.8	8/26/2014	3.5	<0.56	<0.0011	<0.0058	<0.0011	<0.0034	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	Q	<45	87
SBA	8/26/2014	S)	<0.56	0.00042^	<0.0056	<0.0011	<0.0034	<0.0011	40.0011	<0.0011	<0.0011	<0.0011	<0.0011	Ñ.	54.5	3.6^
58-7	8/27/2015	3.0	<2.89	<0.00579	<0.0289	<0.00579	40.0174	<0.00 5 79	<0.00579	<0.00579	<0.00579	£7500.0>	<0.00579	ပ	13.48	245.1
		R. R.	<2.87	<0.00575	<0.0287	<0.00575	40.0172	<0.00575	<0.00575	<0.00575	<0.00675	< 0.00575	<0.00575	QN	1.490	c4.60
		10.9	C2.38	<0.00596	<0.0299	<0.00596	<0.0179	<0.00596	<0.00596	<0.00596	<0.00696	<0.00596	<0.00586	Q	4.71	4.77
SBS	8/27/2015	3.0	<2.97	<0.00595	<0.0297	<0.00595	<0.0178	<0.00695	<0.00585	<0.00595	<0.00695	<0.00596	<0.00595	Q	7.96	115.2
		6.0	<2.98	<0.00597	<0.0298	<0.00997	40.0179	<0.00697	<0.00597	<0.00597	<0.00597	<0.00597	<0.00597	QN	0.896	4.943
		SES ON	<2.93	<0.00587	<0.0293	<0.00587	<0.0176	<0.00587	<0.00587	<0.00587	<0.00587	<0.00587	<0.00587	QN	<4.69	4.69
			Commercial SFR	Commercial SFRWICCE ESt.s. Shallow Soil Screening Levels. Not a Current or Potential Drinking Water Resource	low Soil Screening	Levels - Not a Cu	irrent or Potential C	Drinking Water Re	source							
			200	1.2	83	4.7	11	1.9	18	2.6	8.3	0.16	0.58	NE	110	200
Notes:	FPA = Environmental Profection Asserce	Totacion Asseries						Š	8 The identification of the analyte is accertable the renorted value is an estimate	of the analyte	a accentable:	the reported us	alue ie en definat		-	
BS	SB = Soil Boring							Ü	C = 1,2,3 Trichlorobenzene detected at a concentration of 0.00246 mg/rg. There is no Environmental Screening Level	rizene detected	at a concentra	ation of 0.0024	6 ³ mg/kg. There	is no Environme	artal Screenin	Level
TPHg	TPHg ≈ Total Petroleum Hydrocarbons - Gasoline Range	Hydrocarbons - G	asoline Range						established for 1,2,3-Trichloroberzene.	2,3-Trichlorobe	rzene.)			
1,1-DCE	1,1-DCE = 1,1-dichloroethene	16						SFRWQCB 1	SFRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA, December 2013.	ay Regional Wa	ter Quality Co.	ntrol Board, Ca	alifornia EPA, De	cember 2013.		
cis-1,2-DCE	cis-1,2-DCE = cis-1,2-dichloroethere	thene							http://www.waterboards.ca.gov/rwqcb2/water_issues/programs/esl.shtml	boards.ca.gov/r	wqcb2/water_i	issues/program	ns/est.shtml.			
PCE	PCE a Tetrachioroethene	že.						ESLs 1	ESLs = Ervironmental Screening Levels (Updated December 2013)	creening Levels	(Updated Dec	cember 2013)				
TCE	TCE = Trichloroethene															
HAL	= Total Patroleum	Hydrocarbons - D	TPMd = Total Patroleum Hydrocarbons - Diesel Range (C10-C28 for SB-1 through SB-6, C12-C22 for SB-7	28 for SB-1 through	1 SB-6, C12-C22 ft		1	ű,								
DIEM AT	Maliamone and ka	Hydrocaroons - R	FINITIONS LOSS PREFOREITS HYGIOCATIONS - MODEL ON RANGE (C.CO-CAUTOLOGA) UNIQUE NO-0, SUM OF C.C32.	S-CAUTOF SB-1 INFO	ugn sere, sum of		and C32-C40 for SB-7 and SB-6)	(P								
- Public	in managements par anogenie.	roganii v abose dolonii	. Keesil													
7 3	to a post of the property of t	or study descend	368													

Table 1 - Soil Analytical Data xlax

 $ND \cong Not detected at or above laboratory detection Irrits \\ NLE \cong No limit established \\ A \cong Estimated value below the lowest calibration point. Confidence correlates with concentration.$

Bold = Exceeds ESL concentration

Table 2 Grab-Groundwater Analytical Data

ABF Freight System, Inc. 4575 Tidewater Avenue Dakland, California

							EPA AIR	EPA Andrightal Test Method	ed.						
	Opposed Page					8260	8260B (pg/L)							8014	8914 WOLL
ri) safause	2000	BHdl	Benzene	Totalene	Ethybenzene	SALSAY RELL	1,406	50-1,2-DCE	PCE	TCE	Viryi	Carbon Tetachloride	Compounds	PHOL	CONTROL
Grab Groundwater Samples Collected From Sol Borings SB-1 ersorize 14 <500	amples Collected F 9/20/2014	fern Sol Brarings <500	<1.0	45.0	41.0	<3.0	41.0	<1.0	410	61.0	200	<u>A</u>	Q.	4600	180
8.98	9435250 N	<500	<1.0	<5.0	<7.0	<3.0	41.0	< 1.0	615	61.0	61.0	4.0	2	580	210
88-3	41 CE CE CE CE	ž	ž	ž	\$	¥	41.0	41.0	41.0	<1.0	<1.0	61.0	Ŝ	\$	\$
7 25	812872014	940	0.614	\$2.0	3.6	9.1	6.1.6	41.0	41.0	41.0	41.0	ē	¥	6,200	1,200
2-83 2-83 2-83	6/28/28/14	¥	ž	ž	ž	¥	41.0	41.0	410	41.0	41.0	۵.n	ğ	¥	\$
88-8	9/28/2014	×500	61	<5.0 ^{8.0}	×1,0°	3 Bg	*1.005	61.0	<1.0	<1.09	<1.0	<1.0°	Q	57	110
2.08	WZ762815	<500	41.00	<5.00	41.00	8.6	<1.00	<1.00	4.00	×1.60	<1.00	<1.00	¥	8	290
200	8/27/2015	<500	<1.00	<5.00	0.612	1510	<1.00	×1.00	1,00	<1.00	<1.00	<1.00	u.	320	156.7
		Commercial SFRWDC8	NOCE ESTs - Groun	dwater Screener	g Levels - Aquatic	Receptor, Not a C	urrent or Potentia	ESLs - Groundwater Screening Levels - Aquatic Rezeator, Not a Corners or Potential Orbiting Water Resource	90300						
		999	46	130	8	100	25	280	120	360	780	6.9	NA.E	940	640

PROBES.	
EPA × Environmental Protection Agency	E = C32-C40 Range detection qualified by laboratory as follows; The identification of the analyte is
Sign Boxing	acceptable; the reported value is an estimate?
TPHg = Total Petroleum Mydrocarbons - Gasorina Range	Fig. Other compounds detected include test-But/diseasene at a concentration of 0.976 th u.g.f
1,1-DCE = 1,1-dictrioscethers	Isopropy/Denzene at a concentration of 0.563° p.g.L. p-isopropy/Rohene at a compensation of 0.787°
GB-1,2DCE = GB-1,2-dichterceftene	ugit, in Propytoerzeare at a concentration of 0.948° pg/t., 1,2.4-Trimethybenzene at a concentration
PCE = Tetrachteroethene	7.15 µg/L, 1,2,3-Trimethy/benzere at a concentration of 0.480° µg/L, and 1,3,5-Trimethy/benzere at a
TCE = Tetahtor cethene	compariments of 3.39 µg/L. There are no ESLs established for the above listed compounds.
TPHd ≈ Total Petroleum Hydrocarbons - Diesel Range (C10-C39 for SB-1 through SB-8, C12-C22 for SB-7 and SB-8,	
TPHino = Total Petroleum Hydrocarbons - Motor Oil Range (C29-C40 for 98-1 finough 58-6, sum of C22-C32 and C32-4-0 for SB-7 and	SFRWGCB = San Francisco Bay Regional Water Quality Control Board, Coffornia Eth., December 2013,
SB-5). Indicated detections are earn of reported detections for C22-C32 and C32-C40 for SB-7 and SB-6.	hitip://www.waterboands.ca.gov/nwqcb/2/water_issues/programs/es1.ahtml
HG/L = Micrograms per Rier	ESLs = Environmental Screening Levels
< = Not detacted at or above detaction limit	N. El No linit established
NA in Not an algorithm	Bolid ≈ Exceeds ESL concentration
MD in Not despected as or above despection limit	
$A \equiv \text{Estimated value below the lowest caldiration point. Confidence operators with concentration.}$	
B = The associated batch QC was outside the established quality control range for precedun	
C = The sample matrix interfered with the ability to make any accurate determination; spike years is high.	
$D \simeq { m The}$ identification of the analyte is acceptable; the reported value is an estimate.	

ATTACHMENT 4

Attachment 4 - Vapor Intrusion Evaluation and Data

LTCP VAPOR SPECIFIC CRITERIA - PETROLEUM
Closure Scenario
Exemption: Active fueling station exempt from vapor specific criteria;
Scenario 1; Scenario 2; Scenario 3a; Scenario 3b; Scenario 4a without bioattenuation zone; Scenario 4b with bioattenuation zone; Site specific risk assessment demonstrates human health is protected; Exposure controlled through use of mitigation measures or institutional controls; X_ Case closed in spite of not meeting the vapor specific media criteria
Shading indicates Site Specific Data and Bold Text indicates Evaluation Criteria

S	hading indicate	s Site Spec	ific Data ar	nd Bold Text	indicates Ev	valuation C	riteria	
Site Specif	ic Data	Scenario 1	Scenario 2	Scenario 3A	Scenario 3B	Scenario 3C	Scenario 4a	Scenario 4b
Unweathered LNAPL	LNAPL in gw	LNAPL in gw	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	≥ 3.31 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	No criteria	≥ 5 feet
Depth to Shallowest Groundwater	3.31 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥ 5 feet	≥ 5 feet	≥ 5 feet
Total TPHg & TPHd in Soil in Bioattenuation Zone	660 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	No criteria	<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	2.7 μg/L	No criteria	No criteria	<100 µg/L	≥100 and <1,000 µg/L	<1,000 µg/L	No criteria	No criteria
Oxygen Data in Bioattenuation Zone	17.1 – 20 %	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4%	No criteria	≥4% at bottom of zone
Soil Vapor Depth Beneath Foundation	NA (sub-slab)	No criteria	No criteria	No criteria	No criteria	No criteria	5 feet	5 feet
Benzene Concentrations (µg/m³)	Historic Max: < 6.5 Current Max: < 6.5	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 85; Com: < 280	Res: < 85K; Com: < 280K
Ethylbenzene Concentrations (µg/m³)	Historic Max: 20 Current Max: 9.6	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 1,100; Com: < 3,600	Res: < 1,100K; Com: < 3,600K
Naphthalene Concentrations (µg/m³)	Historic Max: 3.4 Current Max: 2.0	No criteria	No criteria	No criteria	No criteria	No criteria	Res: < 93; Com: < 310	Res: < 93K; Com: < 310K

Attachment 4 - Vapor Intrusion Evaluation and Data

LTC	CP VAPOR SPECIFIC CRITERIA – PETROLEUM (cont.)
	Vapor Intrusion to Indoor Air Analysis
Onsite	Due to very shallow groundwater a vapor point could not be installed to a depth of five feet below the depth of the foundation of the building. Therefore, the site does not meet the Low Threat Closure Policy for vapor. However, sub-slab vapor samples were collected beneath the adjacent maintenance shop building and all volatile hydrocarbon contaminant concentrations are below Environmental Screening Levels promulgated by the San Francisco Bay Regional Water Quality Control Board (RWQCB). While not apparently necessary, it should be noted that the building is a maintenance
	shop with two roll-up doors that provide substantial ventilation. Future exposure will be controlled a commercial land use restriction to the existing development.
Offsite	The petroleum hydrocarbon plume does not extend offsite.

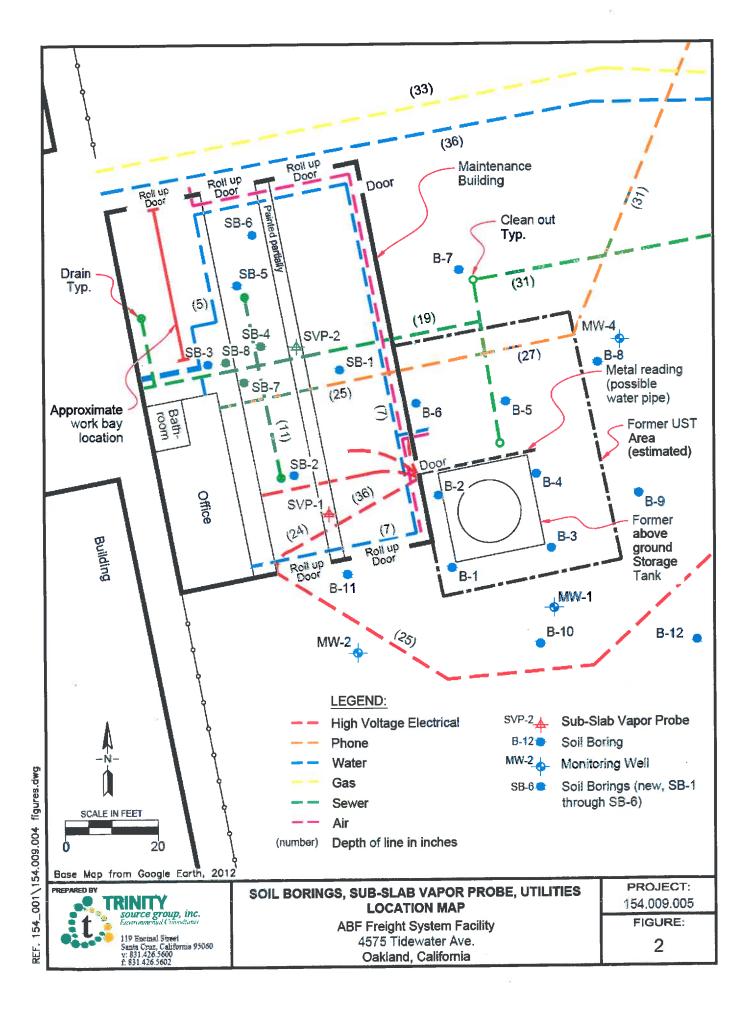


Table 4 Sub-Slab Vapor Analytical Data

	-17	ТРНd (µg/m3)
	EPA TO-17	Naphthalene (µg/m³)
		(µg/m³)
		Other VOCs
		Ethanol (µg/m³)
		Total Xylenes (µg/m³)
		Ethyl Acetate (µg/m³)
t Methods		Ethyl Benzene (µg/m³)
Analytical Test M	-15	Toluene (µg/m³)
An	EPA TO-15	Benzene (µg/m³)
		TPHg (µg/m³)
		1,2-TCA 1,2,4 - TMB TPHg µg/m³) (µg/m³) (µg/m³)
		1,1,2-ТСА (µg/m³)
		РСЕ (µg/m³)
		Helium (%)
	1946	Oxygen (%)
	ASTM D-1946	Methane Oxygen (%)
		Carbon Dioxide (%)
		sample ID Sample Date
		Sample ID

	<125			<125						
<2.0	<0.6	2.0	3.4	<0.6						
ND		Acetone, 340	Acetone, 230			Acetone, 20.4	1,1-DFE, 12.5 (leak check) Others as listed on Certified	Analytical Report		Acetone, b7.1 1,1-DFE, 426 (leak check) Others as listed on Certified Analytical Report
180	Ϋ́	290	100	Ϋ́	N A	Ν			:	<u> </u>
<27	N A	11	160	Ϋ́	Ϋ́	0.04			ć	>
20	NA	33	19	N A	NA	<0.02			ç	20.00
<8.8 8.8	A	9.6	20	ΝΑ	NA	<0.02			ç	70:05
<7.7>	AN	<i>L1.7</i> >	11	ΝΑ	N A	0.02			2	17.0
<2.8	A A	<6.5	2.9	Ϋ́	¥	0.03				<u>e</u>
<1,800	ΑĀ	1,300	1,900	NA	¥	¥				064
<10	ΑN	×10	13	AA	NA	0.02			700	0.054
77	AA	<u>+</u>	38	NA	NA	<0.03			ç	20.00
09	ΑĀ	16	530	Ϋ́	Ν	901			į	-
0.049	8.0	0.23	<0.005	1.1	40	Ϋ́			414	Z Z
16		20	8			17.1			7	5.7
<0.0001		<0.0002	0.00018			<0.0009			200	00.00
2.2		8.0	0.22			1.21			5	3
6/20/2012	12/17/2012	1/17/2013	6/20/2012	12/17/2012	1/17/2013	2/5/2013				2/3/2013
		SVP-1	SVP-2						ć	Sample)

NA 440 NA NA	
2.1 0	42 1
ESLs for Commercial Indoor Air	Attenuated Commercial Indoor Air

Notes:
ID = Identification
% = Percentage

ug/m³ = micrograms per meter cubed
PCE = Tetracholoroethene
,2 - TCA = 1,1,2 - Trichloroethane
4 - TMB = 1,2,4 - Trimethylbenzene
TPHg = Total Petroleum Hydrcarbongs as Gasoline
1,1-DFE = 1,1-Diffluoroethane

ASTM = American Society for Testing Materials

TRINITY

Sub-Slab Vapor Analytical Data Table 4

ABF Freight System Facility 4575 Tidewater Avenue Oakland, California

< = Not detected at or above detection limit

ND = Not detected

NA = Not applicable

Botd = data detected above laboratory detection limits

* Duplicate sampled was analyzed for TPHg; result of 450 (µg/m²) was attributed to single discrete peak (PCE).

ESLs = Environmental Screening Levels (February 2013)

RWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA http://www.waterboards.ca.gov/nwqcb2/water issues/programs/esl.shtml (February 2013).

a= Attenuation factor for existing commercial building sub-slab from the DTSC-CEPA Vapor Intrusion Guidance (2011) is 0.05

ATTACHMENT 5

Attachment 5 – Direct Contact Evaluation and Data

LTCP DIRECT CONTACT AND OUTDOOR AIR EXPSURE CRITERIA

Closure Scenario

__ Exemption (no petroleum hydrocarbons in upper 10 feet), __ Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below, __ Site-specific risk assessment, X A determination has been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health, __ A determination has been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls, __ This case should be closed in spite of not meeting the direct contact and outdoor air specific media criteria.

Shading indicates Site Specific Data and Bold Text indicates Evaluation Criteria

Are maximum o	oncentrations les	s than those in	Table 1 below?	No		
		Resi	dential	Commerc	ial/Industrial	Utility Worker
Cons	tituent	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)
Site Maximum	Benzene	< 0.0062	< 0.13	< 0.0062	< 0.13	< 0.13
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	< 0.0062	< 0.0085	< 0.0062	< 0.0085	< 0.0085
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314

Direct Contact and Outdoor Air Analysis

< 0.50

≤9.7

< 0.0071

NA

Onsite

Naphthalene

Naphthalene

PAHs

PAHs

< 0.030

≤9.7

≤0.063

Site Maximum

LTCP Criteria

Site Maximum

LTCP Criteria

This site does not meet this LTCP criterion due to the lack of analysis in soil for polyaromatic hydrocarbons (PAHs) between 0 and 5 feet below grade surface (bgs). Available data indicates that outside of the former UST excavation area, contaminant migration occurred through groundwater migration. Depth to groundwater is documented to have ranged between 3.31 and 5.59 feet bgs over the period of investigation (approximately 3.5 years). ACDEH concludes that the potential for residual PAH soil contamination to be present beneath the site at concentrations over the LTCP media-specific numeric values listed above is unlikely.

< 0.030

≤45

≤0.68

< 0.50

≤45

< 0.0071

NA

< 0.50

≤219

≤4.5

Additionally, under the current land use, most of the site is paved with minor landscaped areas near the site boundaries resulting in a low potential for direct contact exposure under the current land use. Excavation or construction activities in areas of potential residual contamination will be managed with a land use restriction, and require planning and implementation of appropriate health and safety procedures by the responsible party, or current property owner, prior to and during excavation and construction activities.

Offsite

The petroleum hydrocarbon plume does not extend offsite.



SECTION 3.0

SAMPLING AND ANALYSIS

3.1 Sampling

Prior to excavation cleaning efforts, two soil samples were taken by a registered civil engineer above the water table. These two samples were taken from each side of the tank approximately three feet from the corroded southerly end of the tank. Soil was placed directly into the container without utilizing a sampling trowel. In addition one set of VOA vials were taken for water analysis also at the southerly end of the tank. Both soil and water were examined for total petroleum hydrocarbons (EPA Method 418.7) and BTX (EPA Method 8020). The samples were immediately placed into an ice chest and were shipped to WESTON's Stockton, California Laboratory as recorded on the chain-of-custody form.

3.2 Analysis

Laboratory analysis results are summarized below:

		Sample ID	
Parameter	SPU-01/02	SPU-03	SPU-04
Matrix Total Petroleum Hydrocarbon (TPH)	Water 721 mg/l	Soil 681 mg/kg	Soil 108 mg/kg
Benzene Toluene Ethylbenzene 0 - xylene m - xylene p - xylene	2ND 2ND 2ND 2ND 2ND 2ND 2ND	10ND 10ND 10ND 10ND	10ND 10ND 10ND 10ND
& wireing	ZND	10ND	10ND

ND: Not detected at detection limit preceding ND in ug/l.

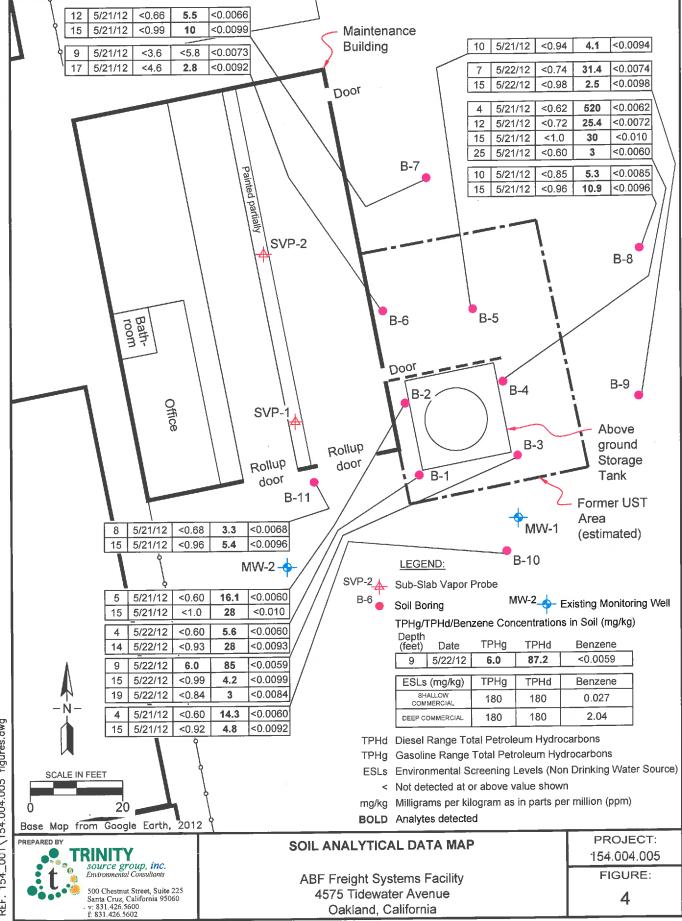
Additional testing was performed by WESTON's laboratory and found that the sediments within the water sample were the source of TPH contamination. Therefore, while petroleum hydrocarbons are present in the water, their source appears to be aged sources; probably oil and aged gas from previous leakage.

Table 1
RESULTS OF SOIL AND WATER SAMPLING

Water Samples

Well No.	Sample Date/Time	Sample Depth, ft	Motor Fuel (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Xylene (mg/l)	Fuel Type
Mi-1	9/15 11:30 am	5-10	4.52	1.59	0.012	1.0	Gasoline
MH-2	9/15 11:45 am	5-10	<0.05	0.009	<0.001	<0.001	Gasoline
	2		11	≆			
			Soil S	amples			22
		A 1-	M-A				
Well No.	Sample Date/Time	Sample Depth, ft	Motor Fuel (mg/1)	Benzene (mg/1)	Toluene (mg/l)	Xylene (mg/1)	Fuel Type
M/-1	9/12	4.5-5	<0.05	<0.001	<0.001	<0.001	Ga soline
MV-2	9/12	4.5-5	<0.05	<0.001	<0.001	<0.001	Gasoline
MV-2	9/12	9.5-10	<0.05	<0.001	<0.001	<0.001	Gasoline
S-1	9/12	4.5-10	<0.05	<0.001	<0.001	0.022	Gasoline
S-2	9/12	4.5-5	0.44	<0.001	<0.001	<0.001	Aged Gas
S-3	9/12	4.5-5	34	0.012	0.010	0.058	Aged Gas
	Detection Limit		0.050	0.001	0.001	0.001	Ga soline

Laboratory analytical methods were EPA 5020/8015 for total motor fuel and fuel type and EPA 8020 for benzene, toluene and xylene.



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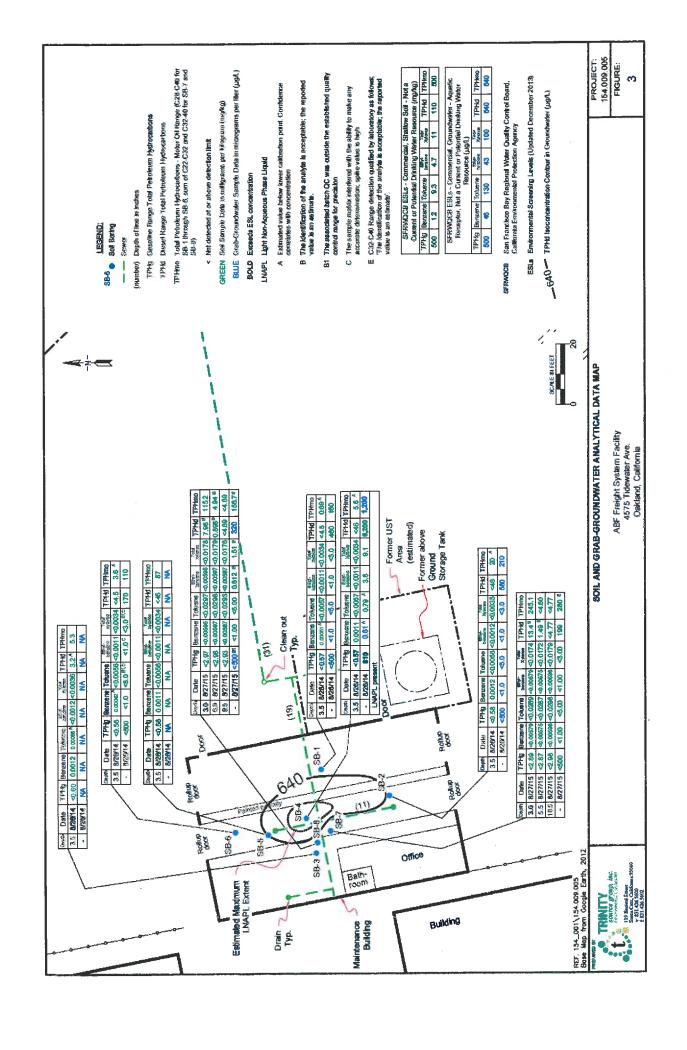


Table 1 Soil Analytical Data

	PAHs (mg/kg)		NA	NA		NA	NA	ļ	NA	NA	NA	NA	NA	AN	NA		AN	Benzo(a)anthracene = 0.0022, Benzo (a) pyrene = 0.0012, Fluoranthene = 0.0030, Fluorenthene = 0.0033, Phenanthrene = 0.0033, Pyrene = 0.0033, 1. Alethylnaphthalene = 0.0026, 1. Alethylnaphthalene = 0.0026, 1. Anthracene = 0.0017, Phenanthrene = 0.0044, Pyrene = 0.0020, 2. Alethylnaphthalene = 0.0044, Pyrene = 0.0020, 2. Alethylnaphthalene = 0.0024, Pyrene = 0.0020, 2. Alethylnaphthalene = 0.0024, 2.
	Other VOCs (mg/kg)		QN	QN		ND	ND		n-Propylbenzene = 0.0022	ND	ND	QN	Isopropylbenzene = 0.0024ª	n-Propylbenzene = 0.0034²	QN		QN	Benn Benn Benn Benn Benn Benn Benn Benn
	Naphthalene (mg/kg)		<0.030	<0.046		<0.030	<0.050		<0.030	<0.050	<0.042	<0.031	0.0052	0.0076	<0.030		<0.047	 <0.036 (EPA Method 8270C) 0.0079 (EPA Method 8260B) <0.046 (EPA Method 8270C) <0.046 (EPA Method 8270C)
Xylenes	(Total) (mg/kg)		<0.018	<0.028		<0.018	<0.030		<0.018	<0.030	<0.025	<0.018	0.0034"	<0.030	<0.018	Ì	<0.028	<0.022
	benzene (mg/kg)		<0.0060	<0.0093		<0.0060	<0.010		<0.0059	<0.0099	<0.0084	<0.0062	0.017	<0.010	<0.0060		<0.0094	<0.0073
Canialiu, Calliolinia Ethyl-	Toluene I (mg/kg)		<0.030:	<0.046	ŀ	<0.030	<0.050	H	<0.030	0.0034ª	<0.042	<0.031	<0.036	<0.050	<0.030		<0.047	-0.036 -0.046
	Benzene (mg/kg)		<0.0060	<0.0093		<0.0060	<0.010	Ì	<0.0059	<0.0099	<0.0084	<0.0062	<0.0072	<0.010	<0.0060		<0.0094	<0.0073
Total	_		5.6	28		16.1	28	ŀ	87.2	4.2	3.0	099	25.4	30	3.0		7.8	2.8 8.8 8.8
nics*			<4.8	4.7>	ŀ	4.8	<8.1		2.2ª	<8.0	2.9>	140	<5.8	<8.0	<4.8	ŀ	3.72	5.8 ⁴ <7.4 ⁴
Diesel Range Organics*	C10-C22 C22-C32 C32-C40 (mg/kg) (mg/kg)		<4.8	13	-	5.1	14e		14	<8.0	<6.7	340	2.4ª	14e	<4.8		<7.5	\$8.5> \$8 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Diesel R	C10-C22 C (mg/kg) (5.6	15	-	11°,d	14 ^d		71	4.2ª	3.0ª	180	23 ^d	16 ^d	3.0ª		4.1 _a	2.8° s°
	TPHg (mg/kg) (09:0>	<0.93		<0.60	<1.0	ļ	6.0	66:0>	<0.84	<0.62	<0.72	<1.0	09:0>		<0.94	8.5 4.
Sample			4	14		2	15		6	15	19	4	12	15	25		10	6 71
	Sample Date	y 2012	5/22/2012	5/22/2012		5/21/2012	5/21/2012	-	5/22/2012	5/22/2012	5/22/2012	5/21/2012	5/21/2012	5/21/2012	5/21/2012		5/21/2012	5/21/2012
	Sample ID#	Soil Borings - May 2012	B-1	B-1		B-2	B-2		B-3	B-3	B-3	B-4	B-4	B-4	B-4		B-5	9 4

TRINITY

Table 1 Soil Analytical Data

		PAHs (mg/kg)	AN	- NA	AN	AN	-	A N	NA	NA	NA	NA	NA		AN	NA	NA	NA	NA	NA
	!	Other VOCs (mg/kg)	2-Butanone = 0.025³, tert-Butyl alcohol = 0.094		ND	QN		2-Butanone = 0.034 ^a	Q	QN	2-Butanone = 0.033 ^a	QN	ND		ND**	**QN	**QN	ND**	**QN	ND**
		Naphthalene (mg/kg)	<0.033	<0.050	<0.042	<0.048		<0.037	<0.049	<0.030	<0.046	<0.034	<0.048		<0.029	<0.034	<0.030	<0.031	<0.029	0.50
	Xylenes	(Total) (mg/kg)	<0.020	<0.030	<0.026	<0.029		<0.022	0.010ª	<0.018	<0.027	<0.020	<0.29	**	<0.017	<0.021	<0.018	<0.019	<0.018	<0.39
alifornia	Ethyl-	benzene (mg/kg)	<0.0066	<0.0099	<0.0085	<0.0096		<0.0074	<0.0098	<0.0060	<0.0092	<0.0068	<0.0096		<0.0058	<0.0069	<0.0059	<0.0062	<0.0058	<0.13
Oakland, California		Toluene (mg/kg)	<0.033	<0.050	<0.042	<0.048		<0.037	0.0041ª	<0.030	<0.046	<0.034	<0.048		<0.029	<0.034	<0.030	<0.031	<0.029	<0.65
ŕ		Benzene (mg/kg)	<0.0066	<0.0099	<0.0085	<0.0096		<0.0074	<0.0098	<0.0060	<0.0092	<0.0068	>0.0096		<0.0058	<0.0069	<0.0059	<0.0062	<0.0058	<0.13
	Total	TPHd (mg/kg)	5.5	10	5.3	10.9		31.4	2.5	14.3	4.8	3.3	5.4		<23	<1,100 [†]	<24t	8.1	5.4ª	48
	anics*	C32-C40 (mg/kg)	<5.2	6.7>	<6.8	<7.7>		6.5>	8.7>	<4.8	<7.3	<5.5	<7.7>		N A	NA	NA	NA	NA	Ą
	Diesel Range Organics*	C22-C32 (mg/kg)	<5.2	6.7>	8.9>	4.04		6.4	8.7>	3.34	<7.3	<5.5	7.7>		NA	NA	NA	NA	NA	AN
	Diesel	C10-C22 (mg/kg)	5.5	10 ^d	5.3	6.9ª,d		25	2.5ª	114	4.8ª	3.3	5.4	ıber 2012	<23 ^f	<1,100 ^f	<24 ^f	8.1	5.4ª	48
	i	TPHg (mg/kg)	>0.66	66'0>	<0.85	>0.96		<0.74	<0.98	<0.60	<0.92	<0.68	>0.96	л - Бесел	0.28	<0.69	<0.59	<0.62	<0.58	14
	Sample	Depth (ft)	12	15	10	15		7	15	4	15	8	15	ill Installatic	8	9	3	7	က	10
		Sample Date	5/21/2012	5/21/2012	5/21/2012	5/21/2012		5/22/2012	5/22/2012	5/21/2012	5/21/2012	5/22/2012	5/22/2012	Soil Boring and Monitoring Well Installation - December 2012	12/17/2012	12/17/2012	12/17/2012	12/17/2012	12/17/2012	12/17/2012
		Sample ID#	B-7	B-7	B-8	B-8		B-9	B-9	B-10	B-10	B-11	B-11	il Boring and	B-12	B-12	MW-3	MVV-3	MW-4	MW-4

	SFF	SFRWQCB ESLs (mg/	.s (mg/kg) N	Jon Drinking	y Water Source C	commercial Property Use - Shallow Soils
420	200	1.2	9.3	4.7	11	4.8
	S	SFRWQCB ESLs (Ls (mg/kg)	Non Drinkir	ng Water Source	Commercial Property Use - Deep Soils
420	530	1.2	9.3	4.7	F	4.8

TRINITY

Soil Analytical Data Table 1

	PAHs	(mg/kg)	
	Other VOCs	(mg/kg)	
	Naphthalene	(mg/kg)	
Xylenes	(Total)	(mg/kg)	
Ethyl- Xylenes	penzene	(mg/kg)	
	Toluene	(mg/kg)	
	Benzene Toluene benzene (Total)	ng/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg)	
Total	TPHd	(mg/kg)	
anics*	C32-C40	(шд/кд)	
iesel Range Orgar	C10-C22 C22-C32 C32-C40	(mg/kg)	
Diesel	C10-C22	(mg/kg) (mg/kg) (mg/kg)	
	TPHg	(mg/kg)	
Sample	Depth	Œ	
	Sample	Date	
	Sample	豊	Notes:

** = Additional VOCs analyzed included MTBE, di-isopropyl ether, ethanol, ethyl tert-butyl ether, tert-butyl alcohol, tert-amyl methyl ether, 1,2-dibromoethane and 1,2-dichloroethane *= Silica gel cleanup was completed on diesel-range organics analysis

<= less than indicated detection level</p> MTBE = Methyl Tertiary-Butyl Ether TPH = Total Petroleum Hydrocarbons Elev. = elevation ft = feet

mg/kg = milligrams per kilogram

ND = Not Detected NA = Not Analyzed

TPHg = Total Petroleum Hydrocarbons - Gasoline TPHd = Total Petroleum Hydrocarbons - Diesel VOC = Volatile Organic Compound PAH = Poly-Aromatic Hydrocarbons

a = The lab noted, estimated value below the lower calibration point. Confidence correlates with concentration.
 b = The lab noted, surrogate recovery limits have been exceeded; values are outside lower control limits.
 c = The lab noted, the sample matrix interfered with the ability to make any accurate dtermination; spike value is low.
 d = The lab noted, this sample has responded in the Diesel range, however it does not appear to be hydrocarbon product.
 e = The lab noted, this sample has responded in the Oil range, however it does not appear to be a hydrocarbon product.
 f = The lab noted, sample dluted due to matrix interferences that impaired the ability to make an accurate analytical determination. The detection limit is elevated in order to reflect the necessary dilution.
 ESL = Environmental Screening Level

SFBRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA, http://www.waterboards.ca.gov/rwqcb2/water_issues/programs/esl.shtml (February 2013)

Soil Analytical Data Table

								EPA An	EPA Analytical Test Method	24						
		Sample Death					109CH	\$260B (mg/kg)							8015 (mg/kg)	ng/kg)
Sample	Sample Date	(Feet)	TPHg	Вегдене	Toluene	Ethyberzene	Total Xylenes	1,1.DCE	cis-1,2-DCE	BOS.	TCE	Vinyl	Carbon Tetrachloride	Other	PHAL	TPHmo
S8-1	8/26/2014	3.5	<0.57	0.00051^	<0.0057	<0.0011	AC00.0>	<0.0011	40.0011	1100.0>	<0.0011	<0.0011	<0.0011	QN	<4.5	0.69*
SB-2	8/26/2014	3.5	<0.58	<0.0012	<0.0058	<0.0012	<0.0036	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	QN	94>	Ŕ
88.3	8/26/2014	3.5	<0.60	<0.0012	0,000066	<0.0012	<0.0036	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	<0.0012	Ω N	2.5	5.3
SB.4	8/26/2014	3.5	<0.57	40.0011	<0.0067	<0.0011	<0.0034	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	Q	97	9.6
SBS	8/26/2014	3.5	<0.56	<0.0011	<0.0056	<0.0011	<0.0034	<0.0011	<0.0011	<0.0011	<0.0011	<0,0011	<0.0011	Q	25	22
88.4	8/26/2014	3.5	<0.58	0.00042^	<0.0056	<0.0011	<0.0034	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	<0.0011	QN	<4.5	3.6^
SB-7	8/27/2015	3.0 8.8	<2.89	<0.00579	<0.0289	<0.00579	<0.0174 <0.0172	<0.00679	<0.00579	<0.00579	<0.00679	<0.00579	<0.00579	υ Ω	13.4 ⁸	245.1
		10.5	<2.98	<0.00596	<0.0298	<0.00996	¢0.0178	>0.00596	0.00398	905000>	40.00598	<0.00596	<0.00596	<u>Q</u>	4 .77	7
කු සර ග	8/27/2015	3.0 6.0	25.84 27.88	<0.00597	<0.0298	<0.00597	&0.0178	C600000	<0.00587	<0.00597	<0.00597	<0.00597	40.00597	2 2	0.896	4.94
		9.5	<2.93	40.00587	<0.0293	<0.00587	<0.0178	<0.00587	<0.00587	<0.00587	<0.00587	<0.00587	<0.00587	QN	<4.69	<4.69
			Commercial SFRI	Commercial SFRWQCB ESt.s - Shallow Sol Screening Lavels	low Soil Screening	g Levels - Not a Cu	ment or Potential	- Not a Current or Potential Drinking Water Resource	SOUTCE							
		•	200	12	6.9	4.7	11	1.9	18	2.6	8,3	91.0	0.58	NLE	110	200

- 54
-25
75
¥

EPA * Environmental Protection Agency

TPHg ≈ Total Petroleum Hydrocarbons - Gasoline Range SB = Soil Boring

 $\mathbb{G} \approx 1.2.7$ richtorobenzene detected at a concentration of 0.00246^9 mg/kg. There is no Environmental Screening Level established for 1.2.3-frichtorobenzene.

B = The identification of the analyte is acceptable; the reported value is an estimate.

SFRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA, December 2013,

http://www.waterboards.ca.gov/rwqcb2/water_issues/programs/esl.shtml.

ESLs = Environmental Screening Levels (Updated December 2013)

cis-1,2-DCE = cis-1,2-dichlorvethene 1,1-DCE = 1,1-dichloroethene

PCE = Tetrachloroethere

TCE = TricMoroethene

THM = Total Petroleum Hydrocarbons - Dissel Range (C10-C28 for SB-1 through SB-6, C12-C22 for SB-7 and SB-8)

TPHno = Total Petroleum Hydrocarbons - Motor Oil Range (C28-C40 for SB-1 through SB-6, sum of C22-32 and C32-C40 for SB-7 and SB-8) mg/kg ≈ Milligrams per klogram

Not detected at or above detection limit

Bold = Exceeds ESt concentration

ND = Not detected at or above laboratory detection limits

NLE = No limit established

A = Estimated value below the lowest cathration point. Confidence correlates with concentration.



YOUR LAB OF CHOICE

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Cora Olson Trinity Source Group - Santa Cruz, 500 Chestnut Street, Ste. 225 Santa Cruz, CA 95060 June 14,2012

ESC Sample # : L576962-15

Date Received : May 24, 2012 Description : ABF Freight System Facility - Oakland, CA

Site ID :

Sample ID

B-6 9FT Project # :

Collected By : Cara Olson Collection Date : 05/21/12 10:20

:

Parameter	Dry Result	MDL	RDL	Units	Qualifier	Method	Date	Dil.
4-Bromofluorobenzene	103.			% Rec.		8260B	05/25/12	5
Polynuclear Aromatic Hydrocarbons								
Anthracene	U	0.00076	0.0087	mg/kg			05/28/12	
Acenaphthene	U	0.00071	0.0087	mg/kg			05/28/12	
Acenaphthylene	U	0.00057	0.0087	mg/kg			05/28/12	
Benzo(a)anthracene	0.0022	0.00092	0.0087	mg/kg	J		05/28/12	
Benzo(a)pyrene	0.0012	0.00062	0.0087	mg/kg	J		05/28/12	
Benzo(b)fluoranthene	U	0.00082	0.0087	mg/kg			05/28/12	
Benzo(g,h,i)perylene	U	0.0012	0.0087	mg/kg			05/28/12	
Benzo(k)fluoranthene	U	0.0013	0.0087	mg/kg			05/28/12	
Chrysene	U	0.0011	0.0087	mg/kg			05/28/12	
Dibenz(a,h)anthracene	U	0.0011	0.0087	mg/kg			05/28/12	
Fluoranthene	0.0030	0.0010	0.0087	mg/kg	J		05/28/12	
Fluorene	0.0013	0.00055	0.0087	mg/kg	J		05/28/12	
Indeno(1,2,3-cd)pyrene	U	0.0012	0.0087	mg/kg			05/28/12	
Naphthalene	0.0079	0.00065	0.0087	mg/kg	J		05/28/12	
Phenanthrene	0.0033	0.00074	0.0087	mg/kg	J		05/28/12	
Pyrene	0.0032	0.00059	0.0087	mg/kg	J J		05/28/12	
1-Methylnaphthalene	0.0026	0.00079	0.0087	mg/kg			05/28/12	
2-Methylnaphthalene	0.0035	0.00059	0.0087	mg/kg	J		05/28/12	
2-Chloronaphthalene	U	0.00060	0.0087	mg/kg		8270C-SI	05/28/12	1
Surrogate Recovery								
Nitrobenzene-d5	74.8			% Rec.			05/28/12	
2-Fluorobiphenyl	78.5			% Rec.			05/28/12	
p-Terphenyl-d14	104 -			% Rec.		8270C-SI	05/28/12	1

Results listed are dry weight basis.

WEIGHT DASIS.

U = ND (Not Detected)

MDL = Minimum Detection Limit = LOD = TRRP SDL

RDL = Reported Detection Limit = LOQ = PQL = EQL = TRRP MQL

Note:

This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 06/14/12 17:12 Printed: 06/14/12 17:15

ATTACHMENT 6



Percel Number 34-2306-15-6 Inactive: N Lien Date 01/01/2011 Owner ARKANSAS BANDAG CORPORATION Property Address: 4576 TIDEWATER AVE, OAKLAND, CA 94601-3917
Percel History Glossary History Value Transfer Map

Malling Name		Historical Malifing Address		Document Date	Document Number
ARKANSAS BANDAG CORPORATION	List Owners	ANSAS BANDAG CORPORATION LIST OWNERS PO BOX 10048 , FORT SMITH, AR 72817-3048 19/10/1879 1879-203004	1979-203004	69	4800
		All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the Assessor's knowledge of each property. Caution is advised for use other than its intanded purpose.	for property assessmen don is advised for use o	it purposes only, and is be then than its intended purp	sed upon the ose.

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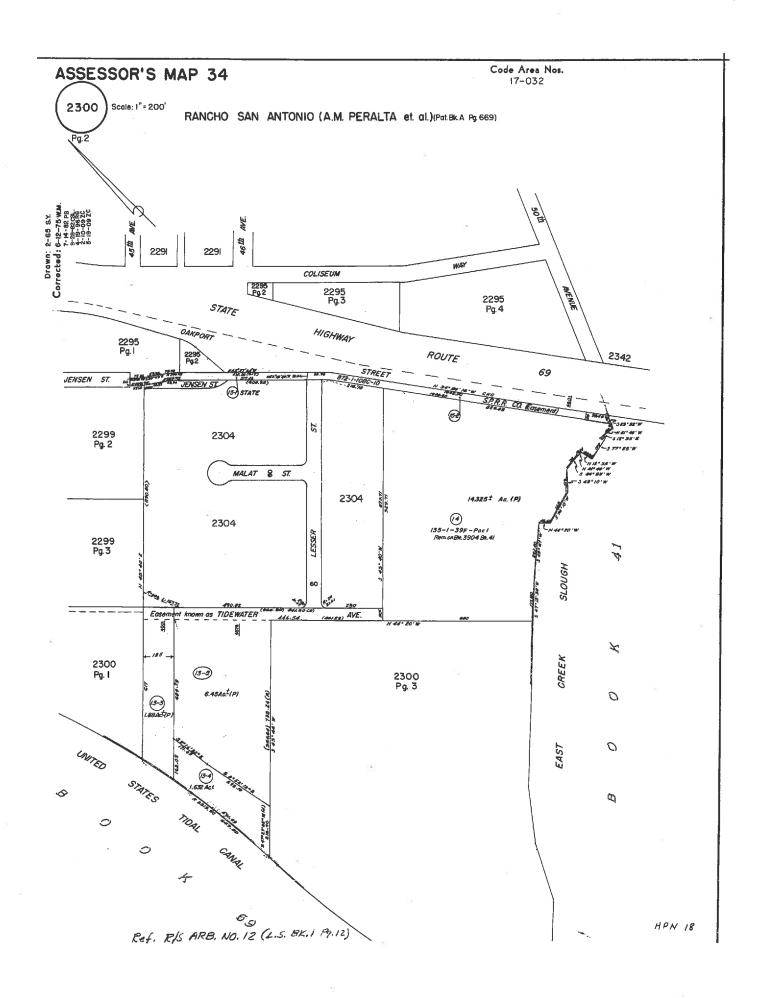
Help

New Query

Value From Parcel Count Use Trans Tax

1 of 1

8/5/2011 11:17 AM



ALAMEDA COUNTY **HEALTH CARE SERVICES**



ENVIRONMENTAL HEALTH DEPARTMENT OFFICE OF THE DIRECTOR 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

AGENCY

Certified Mail #: 7009 2820 0001 4372 7741

August 15, 2011

NOTICE OF RESPONSIBILITY

Site Name & Address:

ABF FREIGHT SYSTEMS 4575 TIDEWATER AVE OAKLAND, CA 94601

Local ID:

RO0003033

Related ID:

NA

RWQCB ID:

01-0022

Global ID:

T0600100018

Responsible Party:

ARKANSAS BANDAG CORPORATION PO BOX 10048 **FORT SMITH AR 72917-0048**

Date First Reported:

7/3/1986

Substance:

12031,12034,12035 Multiple Releases

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified ARKANSAS BANDAG CORPORATION as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5752.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker DETTERMAN, MARK, at this office at (510)567-6876 if you have questions regarding your site.

Contract Project Director

Action: Add

Reason: New Case

Date: 0/16/201)

ALAMEDA COUNTY **HEALTH CARE SERVICES**



ENVIRONMENTAL HEALTH DEPARTMENT OFFICE OF THE DIRECTOR 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

AGENCY

Certified Mail #: 7009 2820 0001 4372 7567

August 15, 2011

NOTICE OF RESPONSIBILITY

Site Name & Address:

ABF FREIGHT SYSTEMS 4575 TIDEWATER AVE OAKLAND, CA 94601

Local ID:

RO0003033

Related ID:

NA

RWQCB ID:

01-0022

Global ID:

T0600100018

Responsible Party:

MIKE ROGERS ABF FREIGHT SYSTEMS **PO BOX 10048 FORT SMITH AR 72917-0048** Date First Reported:

Substance:

7/3/1986

12031,12034,12035 Multiple Releases

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified ARKANSAS BANDAG CORPORATION as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

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Please contact your caseworker DETTERMAN, MARK, at this office at (510)567-6876 if you have questions regarding vour site.

ARIU LEVI DIRECTO Contract Project

Date 5/6/2011

Reason: New Case

Action: Add

Attachment A: Responsible Parties Data Sheet

cc: Jenniffer Jorden, SWRCB, D. Drogos (Sent via electronic mail to donna.drogos@acgov.org). File

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

August 15, 2011

Site Name & Address:

ABF FREIGHT SYSTEMS 4575 TIDEWATER AVE OAKLAND, CA 94601 Local ID:

RO0003033

01-0022

Related ID:

ID. NA

RWQCB ID:

Global ID:

T0600100018

All Responsible Parties

RP has been named a Primary RP - ARKANSAS BANDAG CORPORATION

PO BOX 10048 | FORT SMITH, AR 72917-0048 | Phone No Phone Number Listed

RP has been named a Primary RP - MIKE ROGERS

ABF FREIGHT SYSTEMS

PO BOX 10048 | FORT SMITH, AR 72917-0048 | Phone (501) 785-6000

Responsible Party Identification Background

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

- 1. "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
- 2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
- 3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
- 4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

ACEH has named the responsible parties for this site as detailed below.

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

August 15, 2011

Responsible Party Identification

Responsible Party Identification

Existence of Unauthorized Release

In June 1986 a site investigation was conducted to investigate the condition of existing tanks at the subject site. Two 10,000-gallon diesel, one 800-gallon motor oil, and one 800-gallon waste oil USTs were present; one of the 10,000-gallon USTs is reported to have previously held gasoline until approximately 1983. A leak in the gas product lines had been discovered and previously repaired. Part of the work included removal of the two 800-gallon USTs, removal of sludge beneath the leaking UST (undefined), installation of bores A1 to A4 and the collection of soil and groundwater samples; contamination was documented in soil and groundwater. In September 1986 wells MW-1 and MW-2 and bores S-1 to S-3 were installed. Concentrations up to 34 mg/kg "Motor Fuel" in soil; and 452,000 µg/l "Motor Fuel" and 1,590 µg/l benzene were documented in groundwater collected from well MW-1. On January 8, 1987 one 10,000-gallon UST was removed. The status of the second 10,000-gallon UST is not known. Concentrations of up to 681 TPH in soil and up to 721,000 µg/l TPH in tank pit water were documented at the time of the tank removal.

Responsible Party Identification

ABF Freight System, Inc. is a property tenant associated with the UST. ABF Freight System, Inc. is a responsible party for site because it owned an UST used for the storage of a hazardous substance (Definition 1), owned the UST immediately before the discontinuation of its use (Definition 2), and had control over the UST at a time following an unauthorized release of a hazardous substance (Definition 4).

The Arkansas Bandag Corporation is the current owner associated with the underground storage tank (UST). The Arkansas Bandag Corporation is a responsible party for the site because it owned the property where an unauthorized release has occurred (Definition 3).

ATTACHMENT 7

ALAMEDA COUNTY **HEALTH CARE SERVICES**AGENCY



REBECCA GEBHART, Acting Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

<u>INVITATION TO COMMENT – POTENTIAL CASE CLOSURE</u>

ABF Freight Systems
4575 Tidewater Avenue, Oakland, 94601
FUEL LEAK CASE RO0003033
GEOTRACKER GLOBAL ID T0600100018

April 27, 2016

The above referenced site is a fuel leak case that is under the regulatory oversight of the Alameda County Department of Environmental Health (ACDEH) Local Oversight Program for the investigation and cleanup of a release of petroleum hydrocarbons from an underground storage tank system. Site investigation and cleanup activities have been completed and the site has been evaluated in accordance with the State Water Resources Control Board Low-Threat Closure Policy. The site appears to meet all of the criteria in the Low-threat Closure Policy. Therefore, ACDEH is considering closure of the fuel leak case.

Due to an inadvertent error, this is the second notification of potential closure of the site. As indicated below, this notification extends the public comment period until June 8, 2016. As before, this notice is being sent to the current landowner in compliance with Health and Safety Code Section 25295.40. It is also being sent to the current occupants and landowners of adjacent properties and known interested parties for this site.

The public is invited to review and comment on the potential closure of the fuel leak case. The entire case file can be viewed over the Internet on the ACDEH website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.swrcb.ca.gov). Please send written comments to Mark Detterman at the address below; all comments will be forwarded to the responsible parties. Comments received by June 8, 2016 will be considered and responded to prior to a final determination on the proposed case closure.

If you have comments or questions regarding this site, please contact the ACDEH caseworker, Mark Detterman at 510-567-6876 or by email at mark.detterman@acgov.org. Please refer to ACDEH case RO0003033 in any correspondence.

430 LESSER STREET LLC PARCEL #: 34-2304-14-2 430 LESSOR ST

OAKLAND CA 94601-4902

EGGEN NORMAN J & MARGARET M TRS

PARCEL #: 34-2300-20

PO BOX 1883

ORINDA CA 94563-6883

HOME DOCK PROPERTIES PARCEL #: 34-2300-5

PO BOX 52427

ATLANTA GA 30355-0427

KRIEGER HARRY & ANNA PARCEL #: 34-2300-1

535 EDDY ST

SAN FRANCISCO CA 94109-8017

OCCUPANT

PARCEL #: 34-2300-5 4501 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-13-4 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-22 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2304-14-2 430 LESSER ST

OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2304-16-1 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2304-9 4500 TIDEWATER AV OAKLAND 94601 ARKANSAS BANDAG CORPORATION

PARCEL #: 34-2300-13-5

PO BOX 10048

FORT SMITH AR 72917-0048

FIGUEROA JUAN D & MARIA D

PARCEL #: 34-2304-10-1

1224 LOZANO CT

PLEASANTON CA 94566-2237

HOME DOCK PROPERTIES

PARCEL #: 34-2300-4

PO BOX 52427

ATLANTA GA 30355-0427

OCCUPANT

PARCEL #: 34-2300-13-5 4575 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-4 4501 TIDEWATER AVE

OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-24 4703 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-20 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2304-10-1 417 LESSER ST OAKLAND CA 94601

OCCUPANT:

PARCEL #: 34-2299-10-3

400 HIGH ST OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2299-10-3 4440 TIDEWATER AV OAKLAND 94601 EAST BAY REGIONAL PARK DISTRICT

PARCEL #: 34-2300-13-4

PO BOX 5381

OAKLAND CA 94605-0381

HOME DOCK PROPERTIES PARCEL #: 34-2300-13-3

PO BOX 52427

ATLANTA GA 30355-0427

JMDH REAL ESTATE OAKLAND LLC

PARCEL #: 34-2299-10-3

15-24 132ND ST

COLLEGE POINT NY 11356-2440

OCCUPANT

PARCEL #: 34-2300-13-3 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-2-1

344 HIGH ST

OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-23 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-21 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2304-9 4500 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2300-1 4501 TIDEWATER AVE OAKLAND CA 94601

OCCUPANT

PARCEL #: 34-2299-10-3

440 HIGH ST OAKLAND 94601 OCCUPANT
PARCEL #: 34-2300-24
4703 TIDEWATER AV
OAKLAND 94601

OCCUPANT PARCEL #: 34-2299-10-3 4440 TIDEWATER AV OAKLAND 94601

OCCUPANT PARCEL #: 34-2300-4 4501 TIDEWATER AV OAKLAND 94601

SCHMITT WILLIAM W & JACQULINE M TRS & (
PARCEL #: 34-2300-24

1569 PEBBLEBROOK CT

WALNUT CREEK CA 94596-6457

TIDEWATER GROUP LLC PARCEL #: 34-2300-21 1840 EMBARCADERO OAKLAND CA 94606-5220

Z SQUARE PROPERTIES CO LLC PARCEL #: 34-2304-15 414 LESSER ST OAKLAND CA 94601 OCCUPANT
PARCEL #: 34-2300-13-5
4575 TIDEWATER AV

OAKLAND 94601

OCCUPANT

PARCEL #: 34-2300-19 4723 TIDEWATER AV OAKLAND 94601

OLIVER DE SILVA INC PARCEL #: 34-2300-2-1 11555 DUBLIN BLVD DUBLIN CA 94568-2854

TIDEWATER GROUP LLC PARCEL #: 34-2300-23 1840 EMBARCADERO OAKLAND CA 94606-5220

TRIN 2015 REAL ESTATE INC PARCEL #: 34-2300-19 4723 TIDEWATER AVE OAKLAND CA 94601 OCCUPANT

PARCEL #: 34-2300-1 4501 TIDEWATER AV OAKLAND 94601

OCCUPANT

PARCEL #: 34-2300-5 4501 TIDEWATER AV OAKLAND 94601

OLIVER DE SILVA INC PARCEL #: 34-2304-9 11555 DUBLIN BLVD DUBLIN CA 94568-2854

TIDEWATER GROUP LLC PARCEL #: 34-2300-22 1840 EMBARCADERO OAKLAND CA 94606-5220

WESTERN DOOR & SASH CO PARCEL #: 34-2304-16-1 PO BOX 20287

OAKLAND CA 94620-0287

East Bay Municipal Utility District Chandra Johannesson P.O. Box 24055, Oakland, CA 94623

cjohanne@ebmud.com

City Of Oakland Public Works Environmental Services Mark Johannes Arniola and Gopal Nair 150 Frank H. Ogawa Plaza, Suite 5301 Oakland CA 94612

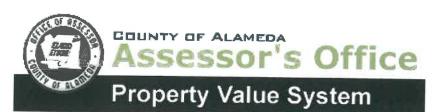
marniola@oaklandnet.com gnair@oakland.net.com

City Of Oakland Planning & Building Dave Harlan 150 Frank H. Ogawa Plaza, Suite 2114 Oakland CA 94612

dharlan@oaklandnet.com

Laurent Meillier Engineering Geologist Regional Water Quality Control Board San Francisco Bay Region 1515 Clay St, Ste 1400 Oakland, CA 94612

laurent.meillier@waterboards.co.gov



New Query

Transfer History Value Map Glossarv

Parcel Number: 34-2300-13-5

Inactive:N

Lien Date: 01/01/2016

Owner: ARKANSAS BANDAG

CORPORATION

Property Address: 4575 TIDEWATER AVE, OAKLAND, CA 94601-3917

Parcel History

Mailing Name

Historical

Mailing Address

Document Document

Value Parcel Use Number From Count

Trans

Tax

ARKANSAS BANDAG CORPORATION

<u>List</u>

PO BOX 10048, FORT Owners SMITH, AR 72917-0048

10/10/1979 1979-

Date

203004

4800

3

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the

Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later. Click here for more information regarding supported browsers.

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