Drogos, Donna, Env. Health

From: Sent: David Lambert [DLambert@adreg.com] Wednesday, February 11, 2009 2:17 PM

To:

Drogos, Donna, Env. Health

Cc:

Khatri, Paresh, Env. Health; rparikh@blakehunt.com; Larry Flora; Kevin Gallagher

Subject:

RE: RO#??? 5411 Martinelli Way, Dublin, CA

Donna – Per our conversation last week, I understand that next week you will be listing and assigning the case to Paresh Khatri of your office, who will be reviewing the Work Plan. To confirm, the owner of the property is the same as listed in the Tank Closure Report and the Work Plan for Over-excavation and Sampling of UST Pit:

Stockbridge/BHV Emerald Place Land Co., LLC 390 Railroad, Avenue, Suite 200 Danville, CA 94526

Phone: (925) 314-2700

Attn: L. Gerald Hunt, Managing Member

I have copied Mr. Rajiv Parikh of Blake Hunt Ventures on this message as well. He is our contact representing the owner, and has the same contact information as above.

Please let us know as soon as you get the case assigned.

Thank you,

David

David Lambert | ADR Environmental Group, Inc.

1760 Creekside Oaks Drive, Suite 120 | Sacramento | CA | 95833

Direct Line: (972) 437-4100 | eFax: (916) 405-3519 | Mobile: (916) 826-5513

Drogos, Donna, Env. Health

From:

David Lambert [DLambert@adreg.com]

Sent:

Friday, January 30, 2009 6:53 AM

To:

Drogos, Donna, Env. Health

Cc:

Khatri, Paresh, Env. Health; Larry Flora; rparikh@blakehunt.com; Kevin Gallagher

Subject:

RE: RO#??? 5411 Martinelli Way, Dublin, C

Importance:

High

Hi Donna – I have left messages on your voicemail regarding this site and have not heard anything back. We have an open tank excavation at this site and need to get it backfilled.

What is the status of the review of the work plan which was submitted on November 11, 2008? Has the case been opened yet? If not, what can we do to expedite?

Thank you in advance for your attention to this matter.

David

David Lambert | ADR Environmental Group, Inc.

Direct Line: (972) 437-4100 | eFax: (916) 405-3519 | Mobile: (916) 826-5513

From: David Lambert

Sent: Tuesday, December 02, 2008 5:25 PM

To: 'donna.drogos@acgov.org'

Cc: 'Khatri, Paresh, Env. Health'; Larry Flora **Subject:** RE: RO#??? Report Upload

Hi Donna – I wanted to follow up with you to see if this case has been assigned yet and whether the abbreviated work plan has been approved? The UST pit at this site has not been backfilled and our client desires to move forward.

Thank You,

David

David Lambert | ADR Environmental Group, Inc.

1760 Creekside Oaks Drive, Suite 120, Sacramento, CA 95833

Direct Line: (972) 437-4100 | eFax: (916) 405-3519 | Mobile: (916) 826-5513

From: David Lambert

Sent: Tuesday, November 11, 2008 9:52 AM

To: 'dehloptoxic, Env. Health'

Cc: Khatri, Paresh, Env. Health; 'donna.drogos@acgov.org'; Larry Flora; Jim Wright

Subject: FW: RO#??? Report Upload

I have uploaded the Over-excavation and Sampling Work Plan for this site as discussed with Donna Drogos:

Future Green on Park Place 5144 Martinelli Way (SEC Martinelli Way and Arnold Road) APN #986-0033-002 Dublin, CA 94568

We do not have an RO# yet, but we are anxious to move forward as the UST pit is open and impacting the construction schedule for the shopping center. Please contact me as soon as possible on this.

Your help is appreciated!

David

David Lambert | ADR Environmental Group, Inc.

1760 Creekside Oaks Drive, Suite 120, Sacramento, CA 95833

Direct Line: (972) 437-4100 | eFax: (916) 405-3519 | Mobile: (916) 826-5513

From: David Lambert

Sent: Monday, November 03, 2008 1:21 PM

To: 'dehloptoxic, Env. Health'

Cc: 'Weston, Robert, Env. Health'; Khatri, Paresh, Env. Health

Subject: RO#??? Report Upload

I have uploaded the Tank Closure Report for this site:

Future Green on Park Place 5144 Martinelli Way (SEC Martinelli Way and Arnold Road) APN #986-0033-002 Dublin, CA 94568

We do not have a RO# yet as the site has not been opened in Geotracker. This is a UST pull that was performed under UST Closure Plan permit through Alameda County Environmental Health (Robert Weston) after a UST was discovered during site grading activities for construction of a shopping center. Evidence of contamination was present at the time of UST removal. The UST excavation is currently holding up site construction activities, so we would like to expedite opening the case and moving to the next step.

Please contact me with any questions.

Thank You,

David

David Lambert | ADR Environmental Group, Inc.

1760 Creekside Oaks Drive, Suite 120, Sacramento, CA 95833

Direct Line: (972) 437-4100 | eFax: (916) 405-3519 | Mobile: (916) 826-5513

Alameda County CUPA Program

Contaminated Site Case Transfer Form

Referral To:

Date	October 27, 2008	
Agency	Alameda County Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502	
Attention	Donna L Drogos, LOP/SLIC Program Manager	

Site Information:

Site Responsible Party(s) Stockbridge/BHV Emerald Place Land Co.,LLC	
Site Name The Green on the Park Place	
Site Address Intersection of Martinelli and Arnold Road, Dublin	
Site Phone NA	
Site Contractor/Consultant (if available) Larry Flora R.G.,ADR Environmental Group. Inc.	
Site DBA	

Site Conditions:

UST		111		
USTs removed? # removed:1 Date removed: 10-2-2008	Yes	M	No	0
Contents (circle): gasoline diesel waste oil heating oil solvents kerosene stoddard solvent other (specify)	Yes	X	No	
Observations of system (holes, leaks)? Very deteriorated	Yes	<i>S</i> d	No	
Observed contamination (free product, smell, soil/water discoloration)?	Yes	M	No	
Detectable concentrations of soil and/or groundwater contamination? o Highest Concentration Detected in Soil Contaminant (specify)Tph D Concentration _590 ppm o Highest Concentration Detected in Water Contaminant (specify)NA Concentrationppb	Yes	æ	No	
Unauthorized Release Form filed?	Yes	M	No	
Future intended use if known? SpecifyRetail shopping center	Yes	Œ	No	
NON-UST				
Former industrial use? Legacy federal site	Yes	Œ	No	
Detectable concentrations of soil and/or groundwater contamination? O Highest Concentration Detected in Soil Contaminant (specify) Concentration ppm O Highest Concentration Detected in Water Contaminant (specify) Concentration ppb	Yes		No	В
Future intended use if known? Specify	Yes		No	
If available, attach pertinent reports				
	10-2	7-08		
Transfer accepted by (ACEH): Date:	02	120/	03	

COUNTY OF ALAMEDA UNDERGROUND TANK SYSTEM CLOSURE INSPECTION REPORT

For Use By the County of Alameda, Environmental Health

SR0013906					
Facility Name:GREE	N ON PARK PLACE Con	tractor's name	: Ferma Corporation		
Address:	City:DUBLIN		Zip:	_	
Project Contact:	Phone No.:				
Tank ID No.	???				
Size	1,000 GALLONS	12' long by 46" diam			
Construction Material	STEEL				
Single/Double Wall	SW				
Backfill Type	NATIVE				
Oxygen <10%	21%				
LEL <20%	1%				·
Tank Condition	VERY CORRODED THRU GOING HOLES				
Soil/Groundwater	Soil heavy clay, no ground water				
Condition	encountered				
Soil Sample Depth	8'22" then in lifts, 2ft then 4ft & 6ft				
Number and Description of Soil/Groundwater Samples (Indicate Sample Locations on Site Plan.)	Four soil samples No ground water encountered				
Disposition of Tank Contents:					
Inspector:RWeston	n_ Agency:	Date: _10-2-08			

ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502-6577 PHONE (510) 567-6700

ACCEPTED

Inderground Storage Tank Closure Permit Application
Alameda County Division of Hazardous Meterlats

1131 Harbor Bay Parkway, Suite 250
Alameda, CA, 94502-6577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your chopure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for

construction/dastruction.

One copy of the accepted plans must be on the job and available to ell contractors and distrante involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this this Department and to the Fire and Burking inspections Department to determine it such changes meet the requirements of State and total laws. Notify this Department at least 72 hours prior to the following necessity in streetions:

Removed of Tank(s) and Pohig

Final Inspection
Issuance of a) permit to operate, b) permit closure, is dependent on compilance with acceptant and as applicable laws and regulations.

THERE IS A FINANCIAL PENALTY PO

GBOIL W

OCT 01 2008

UNDERGROUND STORAGE TANK CLOSURE PLAN * * * Complete closure plan according to instructions * * *

1.	Name of Business The Green on Park Place				
	Business Owner or Contact Person (PRINT)	L. Gerald Hunt, N	Managing Member		
2.	Site Address SEC Martinelli Way & Arnold Road (APN 986-0033-002)				
	City, State <u>Dublin, CA</u>	Zip <u>94568</u>	Phone NA		
3.	Mailing Address NA	· .			
	City, State		Phone		
4.	Property Owner Stockbridge/BHV Emerald	Place Land Co., L	LC		
	Business Name (if applicable) Same as above.				
Address 390 Railroad Avenue, Ste. 200					
	City, State <u>Danville, CA</u>	Zip <u>94526</u>	Phone <u>(925) 314-2700</u>		
5. Generator name under which tank will be manifested					
	Stockbridge/BHV Emerald Place Land Co., LLC				
	EPA LD. No. under which tank(s) will be ma	nifested CACC	002634732		

6.	Contractor Ferma Corporation			
	Addı	ress 126 Montecito Avenue, Ste. 200		
	City,	State Mountain View, CA	Zìp <u>94043</u>	Phone <u>(650) 961-2742</u>
	Lice	nse Type <u>A, C21, C57, B, ASB, & HAZ</u>	ID# <u>Li</u>	c. # <u>236337</u>
7.	Con	sultant (if applicable) ADR Environment	al Group, Inc.	
	Add	ress <u>1760 Creekside Oaks Drive, Ste. 1</u>	20	
	City,	State Sacramento, CA	Zip <u>95833</u>	Phone (916) 921-0600
8.	Mair	n Contact Person for Investigation (if app	licable)	
	Nam	ne <u>Larry Flora, R.G.</u>	Title <u>Pro</u>	oject Geologist
	Com	npany <u>ADR Environmental Group, Inc.</u>		
	Pho	ne <u>(916) 921-0600</u>		
9.	Num	nber of underground tanks being closed	with this plan <u>on</u>	e (1)
	Leng	gth of piping being removed under this p	lan <u>Unknown</u>	
	Tota	al number underground tanks at this facil	ity (**confirmed v	vith owner or operator) 1
10.	Stat	e Registered Hazardous Waste Transpo	rters/Facilities (S	See Instructions).
	a)	Product/Residual Sludge/Rinsate Trans	sporter	
		Name Evergreen Oil, Inc.	EP	A I.D. No. <u>CAD982413262</u>
		Hauler License No. <u>CA 256578</u>	Licer	nse Exp. Date
		Address 6880 Smith Avenue		
		City, State Newark, CA		Zip <u>94560</u>
	b)	Product/Residual Sludge/Rinsate Dispo	osal Site	
		Name Evergreen Oil, Inc.	EP	A I.D. No. <u>CAD982413262</u>
		Address 6880 Smith Avenue		
		City, State Newark, CA		Zip <u>94560</u>

	c)	Tank and Piping Transporter	
		Name Ecology Control Industries	EPA I.D. No. <u>CAD952030173</u>
		Hauler License No. <u>1533</u>	License Exp. Date <u>4-30-09</u>
		Address 255 Parr Boulevard	
		City, State Richmond, CA	Zip <u>94801</u>
	d)	Tank and Piping Disposal Site	
		Name Ecology Control Industries	EPA I.D. No. <u>CAD009466392</u>
		Address 255 Parr Boulevard	
		City, State Richmond, CA	Zip <u>94801</u>
11.	San	nple Collector	
	Nar	me <u>Larry Flora, R.G.</u>	
	Cor	mpany ADR Environmental Group, Inc.	
	Add	Iress <u>1760 Creekside Oaks Drive, Ste. 1</u>	20
	City	, State <u>Sacramento, CA</u>	Zip <u>95833</u> Phone <u>(916) 921-0600</u>
12.	Lab	ooratory	
	Nar	me McCampbell Analytical, Inc.	
	Cor	mpany McCampbell Analytical, Inc.	·
	Add	dress 1534 Willow Pass Road	
	City	y, State <u>Pittsburg, CA</u>	Zip <u>94565</u>
	Sta	te Certification No. DPDH ELAP #1644	
13.	Hav	ve tank(s) or piping leaked in the past? Y	es[] No[] Unknown[X]
	lf y	es, describe: <u>Unknown if UST has leake</u>	d. Water/diesel mixture reportedly in UST.
14.	De	scribe method(s) to be used for rendering	g tank(s) inert:
	<u>Pla</u>	cement of dry ice in nugget form on inter	ior of UST 25 lbs per 1,000 gallon ratio.
	Dr	y ice provided by Prax-Air.	

Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verity tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verity that the tank(s) is inerted.

15. Tank History and Sampling Information ***(See Instructions)***

Capacity (gallons)	ank Use History include date last used (estimated)	Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Unknown	Unknown	UST Contents (Sample of UST contents indicates diesel/water mixture)	From interior of UST
		Soil (beneath UST ends)	Beneath the UST at each end at a maximum of 2' below the native soil/backfill interface.
		Soil (sidewalls)	At base of excavation at each side of UST, or high water mark (if present).
		Soil (piping, if present)	6" beneath piping, every 20 linear feet, if piping is present.
		Groundwater (if present)	UST excavation (if water is present).

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.

Excavated/Stockpiled Soil			
Stockpiled Soil Volume (estimated)	Sampling Plan		
Unknown (+/- 10 CY)	1 discreet sample for every 25 cubic yards. See Section 16 for analysis.		
	·		

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be	returned to the	excavation immedia	ately after tank	
removal? [] yes [X] r	no [] unkno	wn		
	,			
If yes, explain reasoning _				
	4 - 4			•

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without <u>prior</u> approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPH as Diesel		8015M	1 mg/kg
TPH as Gas		8015M	1 mg/kg
Oil & Grease		9070B	50 mg/kg
BTEX (4 compounds)	5035	8260	0.005 mg/kg
CL HC/VOCs (63 compounds)	5035	8260B	0.005 – 0.1 mg/kg
EDB and EDC	5035	8260B	0.004 mg/kg
1,4-Dioxane	5035	8260 (SIM)	0.02 mg/kg
Fuel Oxygenates (MTBE, TAME, ETBE, DIPE, TBA, & EtOH)	5035	8260B	0.005 mg/kg* *TBA=0.05 mg/kg *EtOH=0.25 mg/kg
Metals (Cd, Cr, Pb, Ni, Zn)		6010C ICP (LUFT TTLC)	0.25, 0.5, 0.5, 0.5, & 5 mg/kg
PCBs, PCP, PNA, Creosote		8270	0.33 – 1.6 mg/kg

- 17. Submit Site Health and Safety Plan (See Instructions)
- 18. Submit Worker's Compensation Certificate copy

Name of Insurer State Compensation Insurance Fund

- 19. Submit Plot Plan ***(See Instructions)***
- 20. Enclose Deposit (See Instructions)
- 21. Report all leaks or contamination to this office within 5 days of discovery.

The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

- 22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.
- 23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION	
Name of Business <u>Ferma Corporation</u>	
Name of Individual	
Signature	Date
[X PROPERTY OWNER OR [] MOST RECEN	TANK OPERATOR (Check one)
Name of Business Stockbridge/BHV Emerald I	Place Land Co., LLC
لد Geval d Name of Individual علي Hunt, Managing Men	
Signature MA	Date 9 30 08
$\mathcal{L}'\cup$	

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

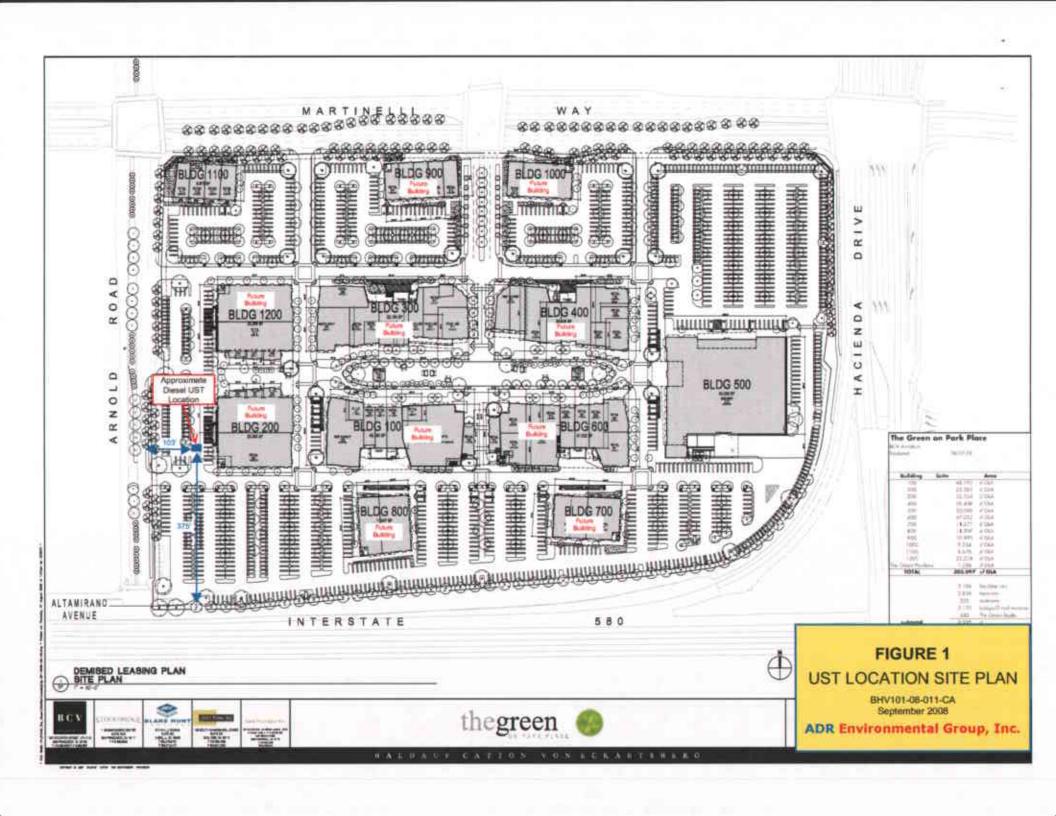
I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION
Name of Business <u>Ferma Corporation</u>
Name of Individual POBER AUTORES
Signature Date _ 9/29/08
X PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Check one)
Name of Business Stockbridge/BHV Emerald Place Land Co., LLC
Name of Individual _ James Wright, Sr. Vice President
Signature Date

UST LOCATION FIGURE



FERMA SITE SAFETY AND HEALTH PLAN



1265 Montecito Avenue Mountain View California, 94043 Telephone . 650 961 2742 Fax . 650 968 3945 DEMOLITION & GENERAL ENGINEERING

Since 1963

LIC # CA 236337 A. B. CZI, CS7, ASB, DOSH, HAZ

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST)

FOR

Underground Fuel Tank Removal

South East Corner of Martenille Way and Arnold Road

Dublin, CA

Prepared for

David Lambert

San Jose Construction 1210 Coleman Avenue Santa Clara, CA 95050

Prepared by: Ferma Corporation 9/25/08

Work Description

Excavation of an assumed 15,000 gallon underground fuel tank at the above referenced site per our walk through and field observation on 9/8/08 and described in the following scope of work:

Demolition, loading and removal including labor, equipment, material, salvage value, transportation, legal disposal and disposal fees described as follows:

- Unearth tank from its current position and place at grade for further study by authorized agencies
- All soils handled from area to be placed on visqueen and stockpiled for testing by Ferma
- Vacuum contents from tank, which at present time we assume it to be diesel fuel further study and testing required
- Deliver dry ice in pellet form and insert prior to unearthing
- Remove tank from pit, scrape clean any soils, burrito wrap tank, place on flatbed and haul to disposal site (We assume at present time that this tank is a single wall steel 15,000 gallon tank)
- Take six soil samples (stockpile, pit bottom, four wall sides and provide results, any further testing would result in additional fees)
- Dust control including water
- Obtain BAAQMD notification

SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST)

- 1. All City and County environmental agencies shall be notified prior to working on the closure of UST in order to meet requirements of written notification and permit applications.
- 2. All authorized personnel on the job site shall be required to wear protective equipment (i.e., eye, ear, hand and proper breathing equipment).
- All supervisors, equipment operators and general laborers shall be certified with 40 hours of Hazardous Materials Training. In addition to this training, each person shall have a minimum of 24 hours in UST-related experience.
- 4. All personnel shall be instructed as to the potential hazards of the job site prior to beginning work. "No Smoking" signs will be placed at appropriate locations throughout the site.

- 5. A site map shall be made to show the general locations of existing roads, structures and landmarks. Emergency escape routes shall also be shown on the map.
- 6. Emergency telephone numbers shall be posted in a conspicuous place. Detailed directions to the nearest hospital will also be made available.
- 7. Underground tanks will be pumped by a licensed individual having been trained in hazardous materials handling.
 - The material will be manifested and properly disposed of. If a tank cannot be completely pumped prior to removal, some type of secondary containment must be implemented in order to catch any possible leakage.
- 8. Tanks are to be excavated around all sides. A tank is not to be removed until City and County officials are present. Any spoils or residue from the excavated tank shall be placed on and covered by visqueen plastic. A fire extinguisher shall be placed within 25 feet from the material during excavation and removal of a tank.
- 9. Prior to the removal of a tank, dry ice shall be used to purge each tank. This procedure should be performed 1 to 2 hours prior to removal. 20 pounds of ice shall be used for every 1,000 gallons of capacity. At the time of removal, no explosive hazard may exist. This may be tested to the Environmental Health Inspector with either a reading of 10% LEL (Lower Explosive Limit) or 5% oxygen must be obtained.
- 10. The tank shall then be lifted from the excavated area. All loose soil must be removed from outside of the tank. The tank will be loaded onto the hauling equipment of a licensed hazardous materials transporter. Each tank must be manifested.
- 11. Soil samples will then be taken by a soils analysis laboratory. The location of each sample shall be determined by the Environmental Health Inspector present on-site.
- 12. All open excavation areas shall be properly fenced-in with security fencing or any adequate security material necessary to prevent unauthorized access to the excavation area.
- 13. Excavation closure shall be determined by the results of the soil samples.
- 14. The following is a list of necessary materials for UST closure:
 - a) PPE (Personal Protective Equipment)
 - b) Fire Extinguisher

- c) Adequate Cables and Shackles
- d) Ladder
- e) Visqueen Plastic (minimum of 6 millimeters)
- f) Shovel
- g) Metal Tub for Secondary Containment (if necessary)
- h) Security Fencing and "No Smoking" Signs

If anyone has questions regarding this Program, please contact your supervisor. Our Program is monitored by Mark Abu-Tair to ensure that the policies are carried out and that the Program is effective.

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST

List of 40-hours Hazmat Trained workers

Employee Name	CERTIFICATION
Last, First	40 hours Hazmat
	Training Date
Becerra, Manuel	1/19/08
Betancourt, Joe	2/2/08
Cisneros, Jose	1/19/08
Cisneros, Jose G	1/19/08
Duenas, Hector C	2/2/08
Gonzalez, Casildo	1/19/08
Pena, Juan	1/19/08
Rodoni, Doug	1/19/08
Torres, Jose T	1/19/08
Abu-Tair, Mark	2/2/08
Calderon, Alex	1/19/08
Cruz, David R	1/19/08
Cuevas, Antonio	1/19/08
Duenas, Vicente	1/19/08
Lopez, Alfonso	1/19/08
Lopez, Rene Pena	1/19/08
Pena, Alfredo	1/19/08
Pena, Javier	1/19/08
Perez, Arnulfo	1/19/08
Rodriguez, Jose A	1/19/08
Belloso, Francisco	1/19/08
Jose Salcido	9/15/07
Batancourt Ruben	1/19/08
Scales Jesse	2/16/08
Zschokke, Donald	1/19/08
Border, William	1/19/08
Verga, Robert	1/19/08
Crane, Donald R	1/19/08

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST

Training Log

Employee Name:				
	·			
			.va-	
		**-		
		ш.		
44,4-4			. <u>.</u> .	
				 _
	•			

FERMA WORKERS COMPENSATION INSURANCE CERTIFICATE



P.O. BOX 420807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

ISSUE DATE: 10-01-2008

GROUP: 000571
POLICY NUMBER: 0006143-2008
CERTIFICATE ID; 2757
CERTIFICATE EXPIRES: 10-01-2009
10-01-2008/10-01-2008

SAN JOSE CONSTRUCTION

NG

JOB: #671 DUBLIN SOUTHEAST CORNER OF MARTENILLE WAY & ARNOLD RD JOB# 2008-08

1210 COLEMAN AVE SANTA CLARA CA 95050-4338

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California Insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days advance written notice to the employer.

We will also give you 30 days advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or alter the coverage afforded by the policy listed herein. Notwithstanding any requirement, term or condition of any contract or other document with respect to which this certificate of insurance may be issued or to which it may pertain, the insurance afforded by the policy described herein is subject to all the terms, exclusions, and conditions, of such policy.

AUTHORIZED REPRESENTATIVE

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000 PER OCCURRENCE.

ENDORSEMENT #2065 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

ENDORSEMENT #2001 ASBESTOS CERTIFICATION EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

FERMA CORPORATION 1265 MONTECITO AVE STE 200 MOUNTAIN VIEW CA 94043 NG

[LM6,CN]

PRINTED : 09-25-2008



P.O. BOX 420807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

ISSUE DATE: 10-01-2008

GROUP: 000571
POLICY NUMBER: 0006143-2008
CERTIFICATE ID: 2757
CERTIFICATE EXPIRES: 10-01-2009
10-01-2008/10-01-2009

SAN JOSE CONSTRUCTION

NG

JOB: #671 DUBLIN SOUTHEAST CORNER OF MARTENILLE WAY & ARNOLD RD JOB# 2008-08

1210 COLEMAN AVE SANTA CLARA CA 85050-4338

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California Insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days advance written notice to the employer.

We will also give you 30 days advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or alter the coverage afforded by the policy listed herein. Notwithstanding any requirement, term or condition of any contract or other document with respect to which this certificate of insurance may be issued or to which it may pertain, the insurance afforded by the policy described herein is subject to all the terms, exclusions, and conditions, of such policy.

OUTHORIZED REPRESENTATIVE

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000 PER OCCURRENCE.

ENDORSEMENT #2085 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

ENDORSEMENT #2001 ASBESTOS CERTIFICATION EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

FERMA CORPORATION
1285 MONTECITO AVE STE 200
MOUNTAIN VIEW CA 94043

NG

[LM6,CN]

PRINTED : 09-25-2008

UST PERMIT APPLICATION (FORMS A & B)

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION – FACILITY INFORMATION

(One form per facility)

TYPE OF ACTION (Check one item only)	□ 1. NEW PERMIT□ 3. RENEWAL PERMIT	5. CHANGE OF INI		_	7. PERMANENT FACILITY CLOSURE 9. TRANSFER PERMIT	400.
		I. FACILITY	INFORMA	TION		
TOTAL NUMBER O	F USTs AT FACILITY	404. FACILITY ID #				1.
BUSINESS NAME (S	1 Same as Facility Name or DBA – L	(Agency Use Or Doing Business As)	uy)	<u> </u>		3.
The Green or	-					
BUSINESS SITE AD	DRESS			103.	CITY	104.
SEC Martinel	li Way & Arnold Road	d (APN 986-003	3-002)		Dublin	
EACH IN TUBE		DIG GREEN	NOTEIDITION	403.	Is the facility located on Indian Reservation	405.
FACILITY TYPE	☐ 1. MOTOR VEHICLE FUEL ☐ 3. FARM ☐ 4. PROCE		DISTRIBUTION		Trust lands? 1. Yes 2. No	
	II.)	PROPERTY OV	VNER INF	ORMAT	TION	alian Alian
PROPERTY OWNER				407.	PHONE	408.
	BHV Emerald Place L	and Co., LLC			(925) 314-2700	
MAILING ADDRESS	•					409.
	Avenue, Ste. 200	410.	CTATE	411,	ZIP CODE	412.
CITY		410.	STATE	411,		112.
Danville			CA		94526	
The state of the s	The state of the s	TANK OPERA	TOR INFO		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	428-2.
TANK OPERATOR I	NAME			428-1.	PHONE	428-1.
Unknown MAILING ADDRESS	c	• • •	-		[()	428-3.
MAILING ADDRES	S					
CITY	v.	· 428-4.	STATE	428-5.	ZIP CODE	428-6.
	en e	. TANK OWN	ER INFOR	MATIO	N	
TANK OWNER NAM	<u></u>	<u> </u>	<u> </u>	414.	PHONE	415.
Unknown					(4)	
MAILING ADDRES	S				*	416.
			OT A TE		ZID CODE	410
CITY		417.	STATE	418.	ZIP CODE	419.
OWNER TYPE:	☐ 4. LOCAL AGENCY/D☐ 7. FEDERAL AGENC	<u> </u>	5. COUNTY AGE 8. NON-GOVERI		☐ 6. STATE AGENCY	420.
	. BOARD OF EOUA	LIZATION US	T STORAC	SE FEE	ACCOUNT NUMBER	
TY (TK) HQ 44-					ion, Fuel Tax Division, if there are questions	421
	4.1 12 14 14 14 1 1 1 1 1 1 1 1 1	PERMIT HOL	<u> </u>	Transfer or a		
Issue permit and send	l legal notifications and mailings to); 🗵	I. FACILITY OW	VNER	4. TANK OPERATOR	423.
, =====================================		··· —	3. TANK OWNE		5. FACILITY OPERATOR	
SUPERVISOR OF D	IVISION, SECTION, OR OFFICE	E (Required for Public Ag	encies Only)			406.
No. 1000 car such				arant j		1 1511
	erie niet. Großen der Gewalter Gertager in der	VII. APPLICA				
CEDTIFICATION	N. I contify that the informe	tian provided berein i	s true accurati	e and in fo	Il compliance with legal requirement	S .

APPLICANT SIGNATURE	DATE 424.	PHONE 425.
angen	September 29, 2008	(925) 314-2700
APPLICANT NAME (print) 426.	APPLICANT TITLE	427
Jerry Hunt	Managing Member	

L. Gerald Hunt

UPCF UST Operating Permit Application – Facility Information Page Instructions (Formerly SWRCB UST Permit Application Form A and UPCF Form hwfwrc-a)

Complete this form for all new permits, permit changes, or facility information changes. This form must be submitted within 30 days of permit or facility information changes, unless your local agency requires approval prior to making the changes. For changes, submit only that form that contains the change.

Submit one UST Operating Permit Application – Facility Information form per facility, regardless of the number of USTs located at the facility. If not already on file with the local agency, the tank owner must submit with this form, a current UST Operating Permit Application – Tank Information form for each UST; a UST Monitoring Plan and a UST Response Plan pursuant to 23 CCR §2632, 2634 and 2641; and, for USTs containing petroleum, a Certification of Financial Responsibility pursuant to 23 CCR §2807.

The following documents, at a minimum, are also required, if applicable (check with your local agency to see if they require submittal or if there are other forms/information needed):

- Written agreement between UST Owner and UST Operator per Health and Safety Code §25284(a)(3);
- □ Letter from the Chief Financial Officer (if using State Cleanup Fund, financial test of self-insurance, guarantee, local government financial test, or Local Government Fund as a financial responsibility mechanism).

Please number all pages of your submittal. (Note: Numbering of these instructions matches the data element numbers on the form.)

- 400. TYPE OF ACTION Check the reason this form is being submitted. CHECK ONE ITEM ONLY.
- 404. TOTAL NUMBER OF USTs AT SITE Indicate the number of tanks that will remain on the site after the requested action.
- 1. FACILITY ID NUMBER This space is for agency use only.
- 3. BUSINESS NAME Enter the complete Business Name. (Same as FACILITY NAME or DBA (Doing Business As)).
- 103. BUSINESS SITE ADDRESS Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.

Complete items 428-1 to 428-6 for the UST operator. Include the area code and any extension number.

Complete items 414 - 419 for the UST owner.

Include the area code and any extension number.

- 104. CITY Enter the city or unincorporated area in which the facility is located.
- 403. FACILITY TYPE Indicate the type of facility.
- 405. INDIAN RESERVATION OR TRUST LANDS Check whether the facility is located on an Indian reservation or other trust lands.
- 407. PROPERTY OWNER NAME Complete items 407 412 for the property owner. Include the area code and any
- 408. PROPERTY OWNER PHONE extension number.
- 409. PROPERTY OWNER MAILING ADDRESS -
- 410. PROPERTY OWNER CITY -

f 3 1

- 411. PROPERTY OWNER STATE -
- 412. PROPERTY OWNER ZIP CODE -
- 428-1. TANK OPERATOR NAME -
- 428-2. TANK OPERATOR PHONE -428-3. TANK OPERATOR MAILING ADDRESS --
- 428-4. TANK OPERATOR CITY -
- 428-5. TANK OPERATOR STATE -
- 428-6. TANK OPERATOR ZIP CODE --
- 414. TANK OWNER NAME -
- 415. TANK OWNER PHONE –
- 416. TANK OWNER MAILING ADDRESS –
- 417. TANK OWNER CITY -
- 418. TANK OWNER STATE -
- 419. TANK OWNER ZIP CODE -
- 420. TANK OWNER TYPE Check the type of tank ownership.
- 421. BOE NUMBER Enter your State Board of Equalization (BOE) UST storage fee account number. This fee applies to regulated USTs storing petroleum products and is required before your permit application will be processed. If you do not have an account number with the BOE, or if you have any questions regarding the fee or exemptions, contact the BOE at (916) 322-9669 or by mail at: Board of Equalization, Fuel Taxes Division, PO Box 942879, Sacramento, CA 94279-0030.
- 423. PERMIT HOLDER INFORMATION Indicate the party to whom the UST operating permit is to be issued and legal notifications and mailings should be sent.
- 406. SUPERVISOR OF DIVISION SECTION OR OFFICE SUPERVISOR If the facility owner is a public agency, enter the name of the supervisor of the division section or office that operates the UST. This person must have access to the UST records.
 APPLICANT SIGNATURE The application form must be signed, in the space provided, by:
 - The UST owner or operator, facility owner or operator, or a duly authorized representative of the owner; or
 - If the UST(s) is/are owned by a corporation, partnership, or public agency:
 - 1.) A principal executive officer at the level of vice-president or by an authorized representative responsible for the overall operation of the facility where the UST(s) is/are located; or
 - 2.) A general partner or proprietor; or
 - 3.) A principal executive officer, ranking elected official, or authorized representative of a public agency.
- 424. DATE Enter the date the form was signed.
- 425. PHONE Enter the phone number of the applicant (i.e., person signing the form). Include the area code and any extension number.
- 426. APPLICANT NAME Print or type the full name of the person signing the form.
- 427. APPLICANT TITLE Enter the title of the person signing the form.

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION - TANK INFORMATION (One form per UST)

TYPE OF ACTION (Check one item only. For a UST closure or removal, comp	nlete only this section and Sections I, II, III, IV, and IX below) 5. CHANGE OF INFORMATION
□ 1. NEW PERMIT □ 3. RENEWAL PERMIT □ 7. UST PERMANENT CLO	
DATE UST PERMANENTLY CLOSED: Unknown	
I. FACILITY	INFORMATION
FACILITY ID # (Agency Use Only)	
BUSINESS NAME (Same as Facility Name or DBA - Doing Business As)	3.
The Green on Park Place	
BUSINESS SITE ADDRESS SEC Martinelli Way & Arnold Rd. APN 986-0033-003	Dublin
	ESCRIPTION
TANK ID# 402 TANK MANUFACTURER	433. TANK CONFIGURATION: THIS TANK IS 434.
1 Unknown	□ 1. A STAND-ALONE TANK Complete one page for each □ 2. ONE IN A COMPARTMENTED UNIT compartment in the unit.
DATE UST SYSTEM INSTALLED 435. TANK CAPACITY IN GALL	
Unknown 0	0
III. TANK USE	AND CONTENTS
TANK USE 1s. MOTOR VEHICLE FUELING 1s. MARINA FU	TELING 1c, AVIATION FUELING 439 3 WASTE (Includes Used Oil) 5. EMERGENCY GENERATOR FUEL [HSC §25281.5(o)]
6. OTHER GENERATOR FUEL S 95. UNKNOWN	99 OTHER (Specify): 439a
	IDGRADE UNLEADED 1b. PREMIUM UNLEADED 440.
☐ 3. DIESHL ☐ 5. JET☐ 8. PETROLEUM BLEND FUEL ☐ 9. OT☐	FUEL 6, AVIATION GAS HER PETROLEUM (Specify): Unknown Oil 4402.
NON-PETROLEUM: 7. USED OIL. 10. E	
11. OTHER NON-PETROLEUM (Specify):	
The state of the s	ONSTRUCTION
TYPE OF TANK ☐ 1. SINGLE WALL ☐ 2. DOUBLE WALL PRIMARY CONTAINMENT ☐ 1. STEEL ☐ 3. FIBERGLASS	95, UNKNOWN 6 INTERNAL BLADDER 444.
7. STEEL + INTERNAL LINING	☐ 95. UNKNOWN ☐ 99. OTHER (Specify): 444a.
SECONDARY CONTAINMENT 1 1 STEEL 3. FIBERGLASS	6 EXTERIOR MEMBRANE LINER 7. JACKETED 445.
■ 90. NONE ■ 95. UNKNOWN OVERFILL PREVENTION □ 1. AUDIBLE & VISUAL ALARMS □ 2.	99. OTHER (Specify): BALL FLOAT 3. FILL TUBE SHUT-OFF VALVE EMPTION FROM OVERFILL PREVENTION EQUIPMENT
	PIPING CONSTRUCTION
PIPING CONSTRUCTION ■ 1. SINGLE WALL 2. DOUBLE WALL	□ 99. OTHER 460.
SYSTEM TYPE 1. PRESSURE 2. GRAVITY	□ 3. CONVENTIONAL SUCTION □ 4. SAFE SUCTION [25 CCR (2606(a)(5))]
PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS 90, NONE 95. UNKNOWN	☐ 8. FLEXIBLE ☐ 10. RIGID PLASTIC 464.
SECONDARY CONTAINMENT 1 STEEL 4. FIBERGLASS	□ 8 FLEXIBLE □ 10. RIGID PLASTIC 464b.
☐ 90, NONE ☐ 95, UNKNOWN	99. OTHER (Specify): 464E
PIPING/TURBINE CONTAINMENT SUMP TYPE	LI Z DOUBLE WALL LI 90, MOME
	RISER / FILL PIPE PIPING CONSTRUCTION
VENT PRIMARY CONTAINMENT ☐ 1. STEEL ☐ 4. FIBERGLASS	10, RIGID PLASTIC 2 90, NONE 1 99, OTHER (Specify) 464s1
VENT SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS	☐ 10. RIGID PLASTIC 🔯 90. NONE 🔲 99. OTHER (Specify):
VR PRIMARY CONTAINMENT 1. STEEL 4. FIBERGLASS	☐ 10. RIGID PLASTIC ☐ 90. NONE ☐ 99. OTHER (Specify):
VR SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS	10. RIGID PLASTIC 90, NONE 99. OTHER (specify):
VENT PIPING TRANSITION SUMP TYPE 1, SINGLE WALL	L 2, DOUBLE WALL D 90, NONE
RISER PRIMARY CONTAINMENT 1. STEEL 4 FIBERGLASS	☐ 10. RIGID PLASTIC ☐ 90. NONE ☐ 99 OTHER (Specify): 4561.
RISER SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS	☐ 10. RIGID PLASTIC ☐ 90. NONE ☐ 99. OTHER (Specify): 45441. IKER PLATE/BOTTOM PROTECTOR ☐ 4. CONTAINMENT SUMP 4518-4.
	ER CONTAINMENT (UDC)
CONSTRUCTION TYPE 1. SINGLE WALL	□ 2. DOUBLE WALL □ 3. NO DISPENSERS ☑ 90. NONE 469s.
CONSTRUCTION MATERIAL 1. STEEL 4. FIBERGLASS	☐ 10. RIGID PLASTIC ☐ 99. OTHER (Specify) 46%.
VIII. CORROS	ION PROTECTION
STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S)	☐ 4. IMPRESSED CURRENT ☐ 6, ISOLATION 448.
	NT SIGNATURE
	hazardous substance stored and that the information provided herein is true,
APPLICANT SIGNATURE	DATE 9/29/2008
APPLICANT NAME (print) Ices Hunt	APPLICANT TITLE Managing Member 472
	and the description of the state of the stat
UPCF UST-B Rev. (12/2007) - 1/2 WWW.	unidocs.org

UPCF UST Operating Permit Application – Tank Information Instructions (Formerly SWRCB Permit Application Form B and UPCF Form hwfwrc-b)

Complete a separate Tank Information form for each UST for all new permits, permit changes, and any UST system information changes. This form must be submitted within 30 days of permit or UST system information changes, unless your local agency requires approval prior to making changes. For tanks that are part of a compartmentalized unit, each compartment is considered a separate tank and requires completion of a separate Tank Information form. For a UST closure or removal, complete only TYPE OF ACTION and Sections I, II, III, IV, and IX. (Note: Numbering of these instructions matches the UPCF data element numbers on the form.)

- 430 TYPE OF ACTION Check the appropriate box to indicate why this form is being submitted.
- 430a. DATE UST PERMANENTLY CLOSED For reporting closure only: enter the date the UST was removed or closed on site.
- 430b. DATE EXISTING UST DISCOVERED Enter the date this UST was discovered. Leave blank if installation date is known.
- FACILITY ID NUMBER This space is for agency use only.
- BUSINESS NAME Enter the complete facility name.

() (

- BUSINESS SITE ADDRESS Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
- 104. BUSINESS SITE CITY Enter the city or unincorporated area in which the facility is located.
- 432. TANK ID # Enter a unique number used to identify the tank. This number may be assigned by the UST owner/operator or the Unified Program Agency.
- TANK MANUFACTURER Enter the name of the company that manufactured the tank.
- 434. NUMBER OF TANK UNITS. Check the appropriate box to indicate if the tank is a stand-alone tank or one of two or more compartments in a tank system.

 A separate UST Operating Permit Application Tank Information form must be submitted for each compartment.
- 435. DATE UST SYSTEM INSTALLED Enter the date the local agency signed-off on installation of the UST system. This is the date of <u>initial</u> tank system installation, and does not include upgrades or retrofits which may have been performed later. If this is for a new installation, leave blank.
- 436. TANK CAPACITY IN GALLONS: Enter the tank capacity. For compartmentalized tanks, enter data for the compartment covered by this tank form only.
- NUMBER OF TANK COMPARTMENTS: If the tank is a compartment, enter the total number of compartments in the UST.
- 439. TANK USE Check the type of tank usage.
- 439a. If you checked "OTHER" specify the type of tank usage in the space provided
- 440. TANK CONTENTS Check the specific petroleum or non-petroleum substance stored.
- 440a. If you checked "OTHER PETROLEUM" specify the common name of the substance in the space provided [i.e., the name used in the facility's Hazardous Materials Business Plan (HMBP) inventory].
- 440b. If you checked "OTHER" under Non-petroleum, specify the common name of substance in the space provided (i.e., the name used in the HMBP inventory).
- 443. TYPE OF TANK Check the box that identifies the type of tank.
- TANK PRIMARY CONTAINMENT Check the construction material of the primary containment (i.e., inner tank wall nearest the hazardous substance stored). If the tank material is not listed, check "Other" and specify the material in the space provided.
- 444a. If you checked "OTHER" specify the type of primary containment in the space provided.
- TANK SECONDARY CONTAINMENT Check the construction material of the secondary containment that provides containment external to, and separate from, the primary containment described above. If the tank is a single-wall tank, check "None." If the material is not listed, check "OTHER" and specify the material in the space provided (e.g., HDPE).
- 445a If you checked "OTHER" specify the type of secondary containment in the space provided,
- 452 OVERFILL PREVENTION Check the box(es) to describe the type(s) of overfill protection equipment installed
- 458. PIPING SYSTEM TYPE Check the type of product/waste piping installed in this tank system. "SAFE SUCTION" refers to piping systems meeting all requirements of 23 CCR \$2636(a)(3) (also known as "European Suction" systems) (i.e., sloped suction piping systems with no valves or pumps below grade and only one check valve, located below and as close as practical to the suction pump). Title 23, California Code of Regulations is available online at www.calregs.com.
- 464. PIPING PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) underground product/waste piping.
- 464a If you checked "OTHER" specify the type of primary containment in the space provided.
- 464b PIPING SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (i.e., secondary piping, trench) provided for the product/waste piping. For single-wall piping systems, check "NONE."
- 464c. If you checked "OTHER" specify the type of secondary containment in the space provided.
- 464d. PIPING/TURBINE CONTAINMENT SUMP TYPE Indicate the type of piping/turbine containment sump(s). Check "NONE" if not present
- 464e-e1. VENT PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) vent piping. (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464f-f1. VENT SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping,) provided for the vent piping. For single-wall piping systems, check "None." (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464g-gl. VR PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) vapor recovery piping. For tanks without vapor recovery piping (e.g., Diesel tanks), check "None." Specify OTHER type of containment in the space provided.
- 464h-h1. VR SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping) provided for the vapor recovery piping. For single-wall piping systems, check "None." Specify OTHER type of containment in the space provided.
- 464i. VENT PIPING TRANSITION SUMP TYPE Indicate type of transition sump(s). Check "NONE" if not present.
- 464j-j1. RISER PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) piping for all risers (not drop tubes) other than annular space risers (i.e., risers for filling or gauging of the primary tank). Specify OTHER type of containment in the space provided.
- 464k-kl. RISER SECONDARY CONTAINMENT Check the material(s) used to construct secondary containment system(s) (i.e., secondary piping, sumps) provided for the riser piping. For risers without secondary containment, check "None." Specify OTHER type of containment in the space provided.
- 451a-c FILL COMPONENTS INSTALLED Check the appropriate boxes to show that spill containment, tank bottom protection, and fill containment sumps (if applicable) are installed.
- 469a. UDC CONSTRUCTION TYPE Check the box to describe the type of dispenser containment system(s) (i.e., dispenser sumps or pans). If the system has no dispensers (e.g., standby generator tank system), check "No Dispensers." If the system has a dispenser, but no UDC, check "NONE."
- 469b. UDC CONSTRUCTION MATERIAL Check the box to describe the materials used to construct the UDC
- 469c. If you checked "OTHER" specify the type of UDC construction material in the space provided.
- 448. STEEL COMPONENT PROTECTION All systems contain some steel components. Check the appropriate box(es) to describe all corrosion protection methods used. "Isolation" means electrical isolation from soil, backfill, and groundwater. Examples include fiberglass cladding, non-metallic secondary containment systems which isolate steel components from the sub-surface environment, and insulating bushings.
- APPLICANT SIGNATURE The same person who signs the UST Operating Permit Application Facility Form shall sign in the space provided. This signature certifies that the signer believes that all information submitted is true and accurate, and that the UST system is compatible with the substance stored.
- 470. DATE Enter the date the form was signed.
- 471. APPLICANT NAME Print or type the name of the person signing the form.
- 472. APPLICANT TITLE Enter the title of the person signing the form

BAAQMD NOTIFICATION



1 C) 1

COMPLIANCE & ENFORCEMENT DIVISION

Notification Form

Regulation 8 Rule 40

REMOVAL OF U	The state of the s	SITE OF ACTIVIT	- Comment 771 Fig. 1	UNIAMINA IED :	OUIL
Site Address:SEC Martinelli	Application of Market Applications	The state of the s	& Zip: Dublin,	94568	Site#:
Specific Location of Project	-				
Owner/Operator: Stockbrid					
Check any that apply (400 n Image: Tank Removal or Replacer			on requiring repontaminated Soil I		Removal <i>(402)</i>
☐ Aeration of Soil < 50 ppmw ☐ Section 114 Exempt; Date ☐ Section 115 Exempt; Date If only Tank Removal is	Pipeline Leak <i>Sta</i> Contamination Un	rted:related to UST Activ	vities <i>Discovered</i>	. Of Soil:	(403) (405)
	CONT	RACTOR INFO	RMATION		C. EX
Name: Ferma Corporation		Site Contact: R	obert Alatorre	Phone	: (650) 961-2742
Address: 126 Montecito Ave	enue, Ste. 200, I	Mountain View, C	A 94043		
* Emission controls require COMPLETE INFORMATION	(310.2) Vacuum [Check One] ed for vapor freein ON BELOW OR ATT	Truck Water Display g or ventilation if tar FACH SAMPLE RESU	nk size greater tha LTS SHOWING SO	(Section 402	MINATED (310.4)
Quantity of Soil:			ntent & Type:		
Methods used to quantify and Method of Stockpile Control (: Water Spray Covered: Method of Site Closure (306) Backfilled Contain Onsite Treatment (Described: Loaded Trucks Covered:	304-306) ed ☐ Vapor Sup minated Soil Remo be):	ppressant (List Mate	erial Used):	_ A/C or P/O#	
Louded Traone Cotolica:		763 6 160			
NAMES OF THE PARTY		O PPMW ORGA			3)
You must submit a Permit Appli	cation and Risk Sc	creening Analysis (F	orms will be sent t	o you)	
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The second secon			
	FO	R BAAQMD US	ONLY	JEN ANDER	
Fax/PM Date: Inv Req Date:	FUI	R BAAQMD US Disp to I#:	Area:	Date:	By:

OTHER PUBLIC AGEN	CY CONTACTED (Fire District, Hazard	tous Materials, City or County)?
Agency Name: Alameda County En	vironmental Health Contact Name: Rob	pert Weston
Address: 1131 Harbor Bay Parkway,	, Alameda, CA 94502	Phone: 510-567-6781
EN	MERGENCY REMOVAL ORDER APPL	ICABLE?
Agency Name:	Contact Name:	
Address:		Phone:

H:\Pub_data\Janet\Reg 8-40\forms\notifdraft3.doc

GENERAL INFORMATION

the state of the

- This notification form shall be used to notify the BAAQMD of any projects subject to the reporting requirements in Regulation 8, Rule 40, Sections 401 through 405. Notifications may be faxed to (415) 928-0338 or mailed to the address listed at the bottom of this form.
- An invoice for payment will be sent to the person listed under "Contractor Information" as the person responsible, unless the project is exempt from fee payment (see next item).
- See "Frequently Asked Questions" (FAQ) for definition of projects, change procedures, permit requirements, emergency conditions, project exemptions, and fee exemptions. For any questions not answered in the FAQ, contact the Compliance Assistance Counselor at (415) 749-4999.

INSTRUCTIONS

- SITE OF ACTIVITY: Give the site street address and indicate if it has any existing BAAQMD site number, for either a plant or GDF. Identify the specific project location if the site contains more than one building. Indicate all applicable activity types by checking appropriate boxes. For reporting requirements under Sections 401 through 403, additional information is required, as below.
- CONTRACTOR INFORMATION: Identify the contractor that is responsible for performing the work at the site location listed. This contractor is also responsible for payment of the applicable notification fee, if the project is not exempt.
- SECTION 401 TANK REMOVAL/REPLACEMENT: All soils disturbed and/or excavated as part of the
 tank removal shall be subject to the requirements of Sections 304 through 306, unless the soil has been
 determined not to be contaminated by measurement of organic content using the procedures in Sections 601
 and 602. Complete requirements for Section 402 or submit sample results showing that the soil is not
 contaminated.

SECTION 402 - CONTAMINATED SOIL EXCAVATION AND REMOVAL:

- Be as accurate as possible for the Scheduled Start and Completion Dates. Specific requirements apply
 for excavation projects triggered within either 45 or 90 days (Reg. 8-40-306.4) and Authority to Construct
 requirements for projects lasting longer than three months (Reg. 2-1-128.16).
- If a vapor suppressant is used, attach a product data sheet or MSDS.
- If Method of Site Closure used is Onsite Treatment, describe specific method, (e.g., bioremediation, vapor extraction, air sparging, thermal desorption, etc.).
- If Onsite Treatment is used, indicate whether an Authority to Construct was obtained by providing the Application No. or attach copy of BAAQMD Certification of Exemption.
- SECTION 403 AERATION OF SOIL < 50 PPMW ORGANIC CONTENT: Section 301 exempts from control the aeration of soil containing less than 50 ppmw of organic compounds, but Section 403 still requires reporting of ANY soil aeration. If such a project does not meet the exemption criteria of Section 118, then a Permit Application and Risk Screening Analysis must be submitted.
- EMERGENCY REMOVAL INFORMATION (IF APPLICABLE): The rule defines an emergency tank removal or excavation of contaminated soil as "carried out pursuant to an order of a state or local government agency issued because the contaminated soil poses an imminent threat to public health and safety." If the project(s) meet this definition, then identify the agency that issued the order. Under Section 402 requirements, on line two, identify the purpose as indicated in the order.

ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502-6577 PHONE (510) 567-6700

evallable to all contractors and craftsmen involved with the Any changes or alterations of these plans and specifications Notify this Department at least 72 hours prior to the following One copy of the accepted plans must be on the job and reteased for issuance of any required building permits for must be submitted to this this Department and to the Fire These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans State and total laws. The project proposed herein is now changes meet the requirements of State and local lows. and Building Inspections Department to determine if THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS Removal of Tank(s) and Piping Atemeda County Division of Hazardous Ma indicated by this Department are to essure compl 1131 Harbor Bay Parkway, Suite 250 Underground Storage Tank Closure Permit Alameda, CA 94502-6577 closura, is dependent on compliance will and all applicable laws and regulations Issuance of a) permit to operate, Final Inspection Sampling construction/destruction. required inspections. removal.

UNDERGROUND STORAGE TANK CLOSURE PLAN * * * Complete closure plan according to instructions * * *

1.	Name of Business <u>The Green on Park Place</u>						
	Business Owner or Contact Person (PRINT) L. Gerald Hunt, Managing Member						
2.	2. Site Address SEC Martinelli Way & Arnold Road (APN 986-0033-002)						
	City, State <u>Dublin. CA</u>	Zip <u>94568</u>	Phone NA				
3.	Mailing Address <u>NA</u>						
	City, State	Zip	Phone				
4.	Property Owner Stockbridge/BHV Emerald Place Land Co., LLC						
Business Name (if applicable) Same as above.							
	Address 390 Railroad Avenue, Ste. 200						
	City, State <u>Danville</u> , CA	Zip <u>94526</u>	Phone <u>(925) 314-2700</u>				
5.	Generator name under which tank will be manifested						
	Stockbridge/BHV Emerald Place Land Co., LLC						
	EPA I.D. No. under which tank(s) will be ma	EPA I.D. No. under which tank(s) will be manifested <u>CAC002634732</u>					

ACCEPTED

6.	Con	tractor Ferma Corporation						
	Add	Address 126 Montecito Avenue, Ste. 200						
	City	State Mountain View, CA	Zip <u>94043</u>	Phone (650) 961-2742				
	Lice	nse Type <u>A, C21, C57, B, ASB, & HAZ</u>	ID# <u>Lic.</u>	#_236337				
7.	Con	sultant (if applicable) <u>ADR Environmental</u>	Group, Inc.					
	Address 1760 Creekside Oaks Drive, Ste. 120							
	City	, State <u>Sacramento, CA</u>	Zip <u>95833</u>	Phone <u>(916) 921-0600</u>				
8.	Mair	n Contact Person for Investigation (if appli	cable)					
	Nan	ne <u>Larry Flora, R.G.</u>	Title <u>Proj</u>	ect Geologist				
	Company ADR Environmental Group, Inc.							
	Phone (916) 921-0600							
9.	Nun	nber of underground tanks being closed wi	th this plan <u>one</u>	(1)				
	Length of piping being removed under this plan <u>Unknown</u>							
	Total number underground tanks at this facility (**confirmed with owner or operator) 1							
10.	State Registered Hazardous Waste Transporters/Facilities (See Instructions).							
	a)	Product/Residual Sludge/Rinsate Transp						
		Name Evergreen Oil, Inc.	EPA	I.D. No. <u>CAD982413262</u>				
		Hauler License No. <u>CA 256578</u>	Licens	se Exp. Date				
		Address 6880 Smith Avenue						
		City, State Newark, CA		Zip_94560				
	b)	Product/Residual Sludge/Rinsate Dispos	al Site					
		Name Evergreen Oil, Inc.	EPA	I.D. No. <u>CAD982413262</u>				
		Address 6880 Smith Avenue						
		City, State Newark, CA	<u> </u>	Zip_94560				

	C)	Tank and Piping Transporter	
		Name Ecology Control Industries	EPA I.D. No. <u>CAD952030173</u>
		Hauler License No. <u>1533</u>	License Exp. Date <u>4-30-09</u>
		Address 255 Parr Boulevard	
		City, State Richmond, CA	Zip <u>94801</u>
	d)	Tank and Piping Disposal Site	
		Name Ecology Control Industries	EPA I.D. No. <u>CAD009466392</u>
		Address 255 Parr Boulevard	
		City, State Richmond, CA	Zip_94801
11.	San	nple Collector	
	Nan	ne <u>Larry Flora, R.G.</u>	
	Con	npany <u>ADR Environmental Group, Inc.</u>	
	Add	lress <u>1760 Creekside Oaks Drive, Ste. 120</u>	
	City	, State <u>Sacramento. CA</u> Zip	95833 Phone (916) 921-0600
12.	Lab	oratory	
	Nar	ne McCampbell Analytical, Inc.	
	Cor	mpany McCampbell Analytical, Inc.	
	Add	Iress 1534 Willow Pass Road	
	City	, State <u>Pittsburg. CA</u>	Zip <u>94565</u>
	Sta	te Certification No. <u>DPDH ELAP #1644</u>	
13.	Hav	ve tank(s) or piping leaked in the past? Yes [] No [] Unknown [X]
	lf ye	es, describe: <u>Unknown if UST has leaked. W</u>	/ater/diesel mixture reportedly in UST.
		<u> </u>	
		·	
14.	Des	scribe method(s) to be used for rendering tanl	k(s) inert:
	Pla	cement of dry ice in nugget form on interior of	UST 25 lbs per 1,000 gallon ratio.
	_Dr	y ice provided by Prax-Air.	

Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verity tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verity that the tank(s) is inerted.

15. Tank History and Sampling Information ***(See Instructions)***

_	Tank		
Capacity Use History (gallons) include date las		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Unknown	Unknown	UST Contents (Sample of UST contents indicates diesel/water mixture)	From interior of UST
		Soil (beneath UST ends)	Beneath the UST at each end at a maximum of 2' below the native soil/backfill interface.
		Soil (sidewalls)	At base of excavation at each side of UST, or high water mark (if present).
		Soil (piping, if present)	6" beneath piping, every 20 linear feet, if piping is present.
		Groundwater (if present)	UST excavation (if water is present).

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.

Excavated/	Excavated/Stockpiled Soil				
Stockpiled Soil Volume (estimated)	Sampling Plan				
Unknown (+/- 10 CY)	1 discreet sample for every 25 cubic yards. See Section 16 for analysis.				

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be	e returned to t	he excavation in	imediately after tai	nk
removal? [] yes [X]]no []unk	nown		
If yes, explain reasoning				<u> </u>

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without <u>prior</u> approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPH as Diesel		8015M	1 mg/kg
TPH as Gas		8015M	1 mg/kg
Oil & Grease		9070B	50 mg/kg
BTEX (4 compounds)	5035	8260	0.005 mg/kg
CL HC/VOCs (63 compounds)	5035	8260B	0.005 – 0.1 mg/kg
EDB and EDC	5035	8260B	0.004 mg/kg
1,4-Dioxane	5035	8260 (SIM)	0.02 mg/kg
Fuel Oxygenates (MTBE, TAME, ETBE, DIPE, TBA, & EtOH)	5035	8260B	0.005 mg/kg* *TBA=0.05 mg/kg *EtOH=0.25 mg/kg
Metals (Cd, Cr, Pb, Ni, Zn)		6010C ICP (LUFT TTLC)	0.25, 0.5, 0.5, 0.5, & 5 mg/kg
PCBs, PCP, PNA, Creosote		8270	0.33 – 1.6 mg/kg

- 17. Submit Site Health and Safety Plan (See Instructions)
- 18. Submit Worker's Compensation Certificate copy

Name of Insurer State Compensation Insurance Fund

- 19. Submit Plot Plan ***(See Instructions)***
- 20. Enclose Deposit (See Instructions)
- 21. Report all leaks or contamination to this office within 5 days of discovery.

The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

- 22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.
- 23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

OCITATION OF ON HIS OF SIGNATURE	
Name of Business Ferma Corporation	
Name of Individual	
Signature	Date
X PROPERTY OWNER OR MOST RECEN	IT TANK OPERATOR (Check one)
Name of Business <u>Stockbridge/BHV Emeraid</u>	
L. Geval o Name of Individual Hunt, Managing Mer	nber
Signature And MA	Date 9 30 08

CONTRACTOR INFORMATION

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

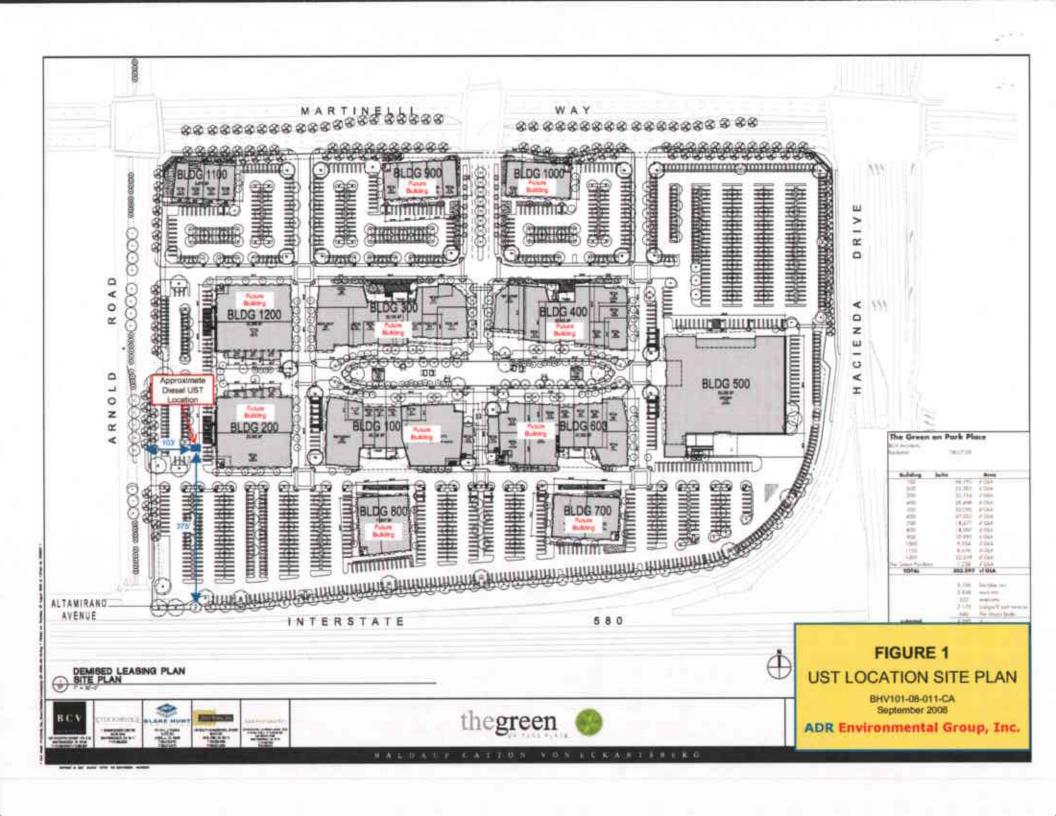
I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

DNI RACTOR INFORMATION
Name of Business Ferma Corporation
Name of Individual POBERT ALMERE
Signature
PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Check one)
Name of Business Stockbridge/BHV Emerald Place Land Co., LLC
Name of IndividualJames Wright, Sr. Vice President
Signature Date

UST LOCATION FIGURE



FERMA SITE SAFETY AND HEALTH PLAN



1265 Montecito Avenue Mountain View California, 94043 Telephone . 650 961 2742 Fax . 650 968 3945 DEMOLITION &
GENERAL ENGINEERING

Since 1963

LIC # CA 236397 A, B, C21, C37, ASB, DOSH, HAZ

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST)

FOR

Underground Fuel Tank Removal
South East Corner of Martenille Way and Arnold Road
Dublin, CA

Prepared for

David Lambert

San Jose Construction 1210 Coleman Avenue Santa Clara, CA 95050

Prepared by: Ferma Corporation 9/25/08 **Work Description**

Excavation of an assumed 15,000 gallon underground fuel tank at the above referenced site per our walk through and field observation on 9/8/08 and described in the following scope of work:

Demolition, loading and removal including labor, equipment, material, salvage value, transportation, legal disposal and disposal fees described as follows:

- Unearth tank from its current position and place at grade for further study by authorized agencies
- All soils handled from area to be placed on visqueen and stockpiled for testing by Ferma
- Vacuum contents from tank, which at present time we assume it to be diesel fuel further study and testing required
- · Deliver dry ice in pellet form and insert prior to unearthing
- Remove tank from pit, scrape clean any soils, burrito wrap tank, place on flatbed and haul to disposal site (We assume at present time that this tank is a single wall steel 15,000 gallon tank)
- Take six soil samples (stockpile, pit bottom, four wall sides and provide results, any further testing would result in additional fees)
- Dust control including water
- Obtain BAAQMD notification

SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST)

- 1. All City and County environmental agencies shall be notified prior to working on the closure of UST in order to meet requirements of written notification and permit applications.
- 2. All authorized personnel on the job site shall be required to wear protective equipment (i.e., eye, ear, hand and proper breathing equipment).
- 3. All supervisors, equipment operators and general laborers shall be certified with 40 hours of Hazardous Materials Training. In addition to this training, each person shall have a minimum of 24 hours in UST-related experience.
- 4. All personnel shall be instructed as to the potential hazards of the job site prior to beginning work. "No Smoking" signs will be placed at appropriate locations throughout the site.

- 5. A site map shall be made to show the general locations of existing roads, structures and landmarks. Emergency escape routes shall also be shown on the map.
- 6. Emergency telephone numbers shall be posted in a conspicuous place. Detailed directions to the nearest hospital will also be made available.
- 7. Underground tanks will be pumped by a licensed individual having been trained in hazardous materials handling.
 - The material will be manifested and properly disposed of. If a tank cannot be completely pumped prior to removal, some type of secondary containment must be implemented in order to catch any possible leakage.
- 8. Tanks are to be excavated around all sides. A tank is not to be removed until City and County officials are present. Any spoils or residue from the excavated tank shall be placed on and covered by visqueen plastic. A fire extinguisher shall be placed within 25 feet from the material during excavation and removal of a tank.
- 9. Prior to the removal of a tank, dry ice shall be used to purge each tank. This procedure should be performed 1 to 2 hours prior to removal. 20 pounds of ice shall be used for every 1,000 gallons of capacity. At the time of removal, no explosive hazard may exist. This may be tested to the Environmental Health Inspector with either a reading of 10% LEL (Lower Explosive Limit) or 5% oxygen must be obtained.
- 10. The tank shall then be lifted from the excavated area. All loose soil must be removed from outside of the tank. The tank will be loaded onto the hauling equipment of a licensed hazardous materials transporter. Each tank must be manifested.
- 11. Soil samples will then be taken by a soils analysis laboratory. The location of each sample shall be determined by the Environmental Health Inspector present on-site.
- 12. All open excavation areas shall be properly fenced-in with security fencing or any adequate security material necessary to prevent unauthorized access to the excavation area.
- 13. Excavation closure shall be determined by the results of the soil samples.
- 14. The following is a list of necessary materials for UST closure:
 - a) PPE (Personal Protective Equipment)
 - b) Fire Extinguisher

- c) Adequate Cables and Shackles
- d) Ladder
- e) Visqueen Plastic (minimum of 6 millimeters)
- f) Shovel
- g) Metal Tub for Secondary Containment (if necessary)
- h) Security Fencing and "No Smoking" Signs

If anyone has questions regarding this Program, please contact your supervisor. Our Program is monitored by Mark Abu-Tair to ensure that the policies are carried out and that the Program is effective.

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST

List of 40-hours Hazmat Trained workers

Employee Name	CERTIFICATION
Last, First	40 hours Hazmat
	Training Date
Becerra, Manuel	1/19/08
Betancourt, Joe	2/2/08
Cisneros, Jose	1/19/08
Cisneros, Jose G	1/19/08
Duenas, Hector C	2/2/08
Gonzalez, Casildo	1/19/08
Pena, Juan	1/19/08
Rodoni, Doug	1/19/08
Torres, Jose T	1/19/08
Abu-Tair, Mark	2/2/08
Calderon, Alex	1/19/08
Cruz, David R	1/19/08
Cuevas, Antonio	1/19/08
Duenas, Vicente	1/19/08
Lopez, Alfonso	1/19/08
Lopez, Rene Pena	1/19/08
Pena, Alfredo	1/19/08
Pena, Javier	1/19/08
Perez, Arnulfo	1/19/08
Rodriguez, Jose A	1/19/08
Belloso, Francisco	1/19/08
Jose Salcido	9/15/07
Batancourt Ruben	1/19/08
Scales Jesse	2/16/08
Zschokke, Donald	1/19/08
Border, William	1/19/08
Verga, Robert	1/19/08
Crane, Donald R	1/19/08

Site-Specific Environmental Health and Safety Plan SAFETY PLAN FOR CLOSURE OF UNDERGROUND STORAGE TANK (UST

Training Log

Employee Name:				
		 		
-				
	on the state of		· 	•
			•.	
	-:-	 		

FERMA WORKERS COMPENSATION INSURANCE CERTIFICATE



P.O. BOX 420807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

ISSUE DATE: 10-01-2008

GROUP: 000571
POLICY NUMBER: 0006143-2008
CERTIFICATE ID: 2757
CERTIFICATE EXPIRES: 10-01-2008
10-01-2008/10-01-2009

SAN JUSE CONSTRUCTION

NG

JOB:#671 DUBLIN SOUTHEAST CORNER OF MARTENILLE WAY & ARNOLD RD JOB# 2008-08

1210 COLEMAN AVE SANTA CLARA CA 95050-4338

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days advance written notice to the employer.

We will also give you 30 days advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or alter the coverage afforded by the policy listed herein. Notwithstanding any requirement, term or condition of any contract or other document with respect to which this certificate of insurance may be issued or to which it may pertain, the insurance afforded by the policy described herein is subject to all the terms, exclusions, and conditions, of such policy.

AUTHORIZED REPRESENTATIVE

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000 PER OCCURRENCE.

ENDORSEMENT #2065 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

- ENDORSEMENT #2001 ASBESTOS CERTIFICATION EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

FERMA CORPORATION 1285 MONTECITO AVE STE 200 MOUNTAIN VIEW CA 94043 NG

[LM6,CN]

PRINTED : 09-25-2008



P.O. BOX 420807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

ISSUE DATE: 10-01-2008

GROUP: 000571 POLICY NUMBER: 0006143-2008 CERTIFICATE 1D: 2757 CERTIFICATE EXPIRES: 10-01-2009

10-01-2008/10-01-2009

SAN JOSE CONSTRUCTION

NG

JOB: #971 DUBLIN SOUTHEAST CORNER OF MARTENILLE WAY & ARNOLD RD JOB# 2008-08

1210 COLEMAN AVE SANTA CLARA CA 95050-4398

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California Insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days advance written notice to the employer.

We will also give you 30 days advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or alter the coverage afforded by the policy listed herein. Notwithstanding any requirement, term or condition of any contract or other document with respect to which this certificate of insurance may be issued or to which it may pertain, the insurance afforded by the policy described herein is subject to all the terms, exclusions, and conditions, of such policy.

JTHORIZED REPRESENTAT

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000 PER OCCURRENCE.

ENDORSEMENT #2085 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

ENDORSEMENT #2001 ASBESTOS CERTIFICATION EFFECTIVE 10-01-2008 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

FERMA CORPORATION 1285 MONTECITO AVE STE 200 MOUNTAIN VIEW CA 94043

NG

[LM6,CN]

PRINTED : 09-25-2008

UST PERMIT APPLICATION (FORMS A & B)

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION – FACILITY INFORMATION

(One form per facility)

TYPE OF ACTION (Check one item only)	■ 1. NEW PERMIT■ 3. RENEWAL PERMIT	☐ 5. CHANGE OF II☐ 6. TEMPORARY		_	7. PERMANENT FACILITY CLOSURE 9. TRANSFER PERMIT	400.
		I. FACILITY	INFORM	ATION		
- +	F USTs AT FACILITY 1	FACILITY IE)#			1.
	Same as Facility Name or DBA – 1	Doing Business As)				3.
The Green or BUSINESS SITE ADD				103.	CITY	104.
					Dublin	
SEC Martinel	li Way & Arnold Roa	ıd (APN 986-00	33-002)			
				401		405.
FACILITY TYPE	☐ 1. MOTOR VEHICLE FUEL ☐ 3. FARM ☐ 4. PROC	ESSOR 🗵 6. OTHI			Is the facility located on Indian Reservation of Trust lands? ☐ 1. Yes ☒ 2. No	or 403.
	II.	PROPERTY O	WNER IN	FORMA1	TION	
PROPERTY OWNER				407.	PHONE	408.
	BHV Emerald Place	Land Co., LLC			(925) 314-2700	409.
MAILING ADDRESS						409.
	Avenue, Ste. 200	41	0. STATE	411.	ZIP CODE	412,
CITY		41	J		94526	
Danville			CA	TACKED IN THE ACTOR		
		. TANK OPER	ATUK IN	428-1		428-2
TANK OPERATOR !	NAME			420-l.	PHONE	120'2
Unknown	79					428-3.
MAILING ADDRES:	3					
CITY	<u> </u>	428-	4. STATE	428-5.	ZIP CODE	428-6.
	1	v. TANK OWI	NER INFO	RMATIC)N	
TANK OWNER NAM	ME			414.	PHONE	415.
Unknown						416
MAILING ADDRES	S					416
CITY		41	7. STATE	418.	ZIP CODE	419.
OWNER TYPE:	☐ 4. LOCAL AGENCY/☐ 7. FEDERAL AGENC		5. COUNTY A		☐ 6. STATE AGENCY	420
		- 	damana bassas	aaaaaaaaad	ACCOUNT NUMBER	
TY (TK) HQ 44-					tion, Fuel Tax Division, if there are questions.	421
		I. PERMIT HO	DER INF	ORMATI	ION	
Innua namet and and	l legal notifications and mailings		1. FACILITY		4, TANK OPERATOR	423
issue pennit and sent	r segai nouncations and mailings	·=· ,	3. TANK OW		☐ 5. FACILITY OPERATOR	
SUPERVISOR OF D	IVISION, SECTION, OR OFFIC					406
			5555555555555555555			
		VII. APPLIC	ANT SIG!	VATURE		
CERTIFICATIO	N: I certify that the informa	ation provided hereis	ı is true, accur	ate, and in fu	ull compliance with legal requirements.	

APPLICANT SIGNATURE	DATE 424.		PHONE	
	September 29, 2008		(925) 314-2700	
APPLICANT NAME (print) 426.	APPLICANT TITLE Managing Member			427

L. Gerald Hunt

UPCF UST Operating Permit Application – Facility Information Page Instructions (Formerly SWRCB UST Permit Application Form A and UPCF Form hwfwrc-a)

Complete this form for all new permits, permit changes, or facility information changes. This form must be submitted within 30 days of permit or facility information changes, unless your local agency requires approval prior to making the changes. For changes, submit only that form that contains the change.

Submit one UST Operating Permit Application – Facility Information form per facility, regardless of the number of USTs located at the facility. If not already on file with the local agency, the tank owner must submit with this form, a current UST Operating Permit Application – Tank Information form for each UST; a UST Monitoring Plan and a UST Response Plan pursuant to 23 CCR §2632, 2634 and 2641; and, for USTs containing petroleum, a Certification of Financial Responsibility pursuant to 23 CCR §2807.

The following documents, at a minimum, are also required, if applicable (check with your local agency to see if they require submittal or if there are other forms/information needed):

- ☐ Written agreement between UST Owner and UST Operator per Health and Safety Code §25284(a)(3);
- □ Letter from the Chief Financial Officer (if using State Cleanup Fund, financial test of self-insurance, guarantee, local government financial test, or Local Government Fund as a financial responsibility mechanism).

Please number all pages of your submittal. (Note: Numbering of these instructions matches the data element numbers on the form.)

- 400. TYPE OF ACTION Check the reason this form is being submitted. CHECK ONE ITEM ONLY.
- 404. TOTAL NUMBER OF USTs AT SITE Indicate the number of tanks that will remain on the site after the requested action.
- 1. FACILITY ID NUMBER This space is for agency use only.
- 3. BUSINESS NAME Enter the complete Business Name. (Same as FACILITY NAME or DBA (Doing Business As)).
- 103. BUSINESS SITE ADDRESS Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
- 104. CITY Enter the city or unincorporated area in which the facility is located.
- 403. FACILITY TYPE Indicate the type of facility.
- 405. INDIAN RESERVATION OR TRUST LANDS Check whether the facility is located on an Indian reservation or other trust lands.
- 407. PROPERTY OWNER NAME -

Complete items 407 - 412 for the property owner. Include the area code and any

Complete items 428-1 to 428-6 for the UST operator.

Include the area code and any extension number.

Complete items 414 - 419 for the UST owner.

Include the area code and any extension number.

- 408. PROPERTY OWNER PHONE extension number.
- 409. PROPERTY OWNER MAILING ADDRESS -
- 410. PROPERTY OWNER CITY -

(G)

- 411. PROPERTY OWNER STATE-
- 412. PROPERTY OWNER ZIP CODE -
- 428-1. TANK OPERATOR NAME -
- 428-2. TANK OPERATOR PHONE 428-3. TANK OPERATOR MAILING ADDRESS –
- 428-4. TANK OPERATOR CITY -
- 428-5. TANK OPERATOR STATE -
- 428-6. TANK OPERATOR ZIP CODE -
- 414. TANK OWNER NAME -
- 415. TANK OWNER PHONE -
- 416. TANK OWNER MAILING ADDRESS -
- 417. TANK OWNER CITY -
- 418. TANK OWNER STATE -
- 419. TANK OWNER ZIP CODE -
- 420. TANK OWNER TYPE Check the type of tank ownership.
- 421. BOE NUMBER Enter your State Board of Equalization (BOE) UST storage fee account number. This fee applies to regulated USTs storing petroleum products and is required before your permit application will be processed. If you do not have an account number with the BOE, or if you have any questions regarding the fee or exemptions, contact the BOE at (916) 322-9669 or by mail at: Board of Equalization, Fuel Taxes Division, PO Box 942879, Sacramento, CA 94279-0030.
- 423. PERMIT HOLDER INFORMATION Indicate the party to whom the UST operating permit is to be issued and legal notifications and mailings should be sent.
- 406. SUPERVISOR OF DIVISION SECTION OR OFFICE SUPERVISOR If the facility owner is a public agency, enter the name of the supervisor of the division section or office that operates the UST. This person must have access to the UST records.
 APPLICANT SIGNATURE The application form must be signed, in the space provided, by:
 - · The UST owner or operator, facility owner or operator, or a duly authorized representative of the owner; or
 - If the UST(s) is/are owned by a corporation, partnership, or public agency:
 - 1.) A principal executive officer at the level of vice-president or by an authorized representative responsible for the overall operation of the facility where the UST(s) is/are located; or
 - 2.) A general partner or proprietor; or
 - 3.) A principal executive officer, ranking elected official, or authorized representative of a public agency.
- 424. DATE Enter the date the form was signed.
- 425. PHONE Enter the phone number of the applicant (i.e., person signing the form). Include the area code and any extension number.
- 426. APPLICANT NAME Print or type the full name of the person signing the form.
- 427. APPLICANT TITLE Enter the title of the person signing the form.

UNIFIED PROGRAM CONSOLIDATED FORM UNDERGROUND STORAGE TANK

OPERATING PERMIT APPLICATION - TANK INFORMATION (One form per UST)

TYPE OF ACTION (Check one item only. For a UST closure or rimoval, comple 1. NEW PERMIT □ 3. RENEWAL PERMIT □ 6. TEMPORARY UST CLOSURE □ 7. UST PERMANENT CLOSU	S. CHANGE OF INFORMATION RE ON SITE 8. UST REMOVAL
DATE UST PERMANENTLY CLOSED: Unknown 40th	DATE EXISTING UST DISCOVERED: 9/5/2008
L FACILITY I	VIORMATION
FACILITY ID # (Agency Ose Only)	
RUSINESS NAME (Same as Facility Name or DBA – Doing Business As) The Green on Park Place	3,
BUSINESS SITE ADDRESS SEC Martinelli Way & Arnold Rd. APN 986-0033-002	Dublin 106.
TANK DE	SCRIPTION
TANK ID# 432 TANK MANUFACTURER 1 Unknown	433. TANK CONFIGURATION: THIS TANK IS ■ 1. A STAND-ALONE TANK. Complete one page for each □ 2. ONTE IN A COMPARTMENTED UNIT compactment in the unit.
DATE UST SYSTEM INSTALLED 435 TANK CAPACITY IN GALLON Unknown 0	S 456. NUMBER OF COMPARTMENTS IN THE UNIT 437.
III. TANK USE A	
TANK USE 11 MOTOR VEHICLE FUELING 11 MARDIA FUEL 3 CHEMICAL PRODUCT STORAGE 14 LIAZARDOUS W	ING 1 (a. AVIATION FUELING 439 ASTE (Includes Used Oil) 5 IMERGENCY GENERATOR FUEL [HSC §25281.5(e)]
☐ 6, OTHER GENERATOR FUEL ☐ 95. UNKNOWN	99 OTHER (Specify): 439a.
CONTENTS PETROLEUM: la_REGULAR UNLEADED 1c. MIDO	ORADE UNLEADED ☐ 16 PREMIUM UNLEADED ☐ 6. AVIATION GAS
■ 8. PETROLEUM BLEND FUEL ■ 9, OTHE	R PETROLEUM (Specify): Unknown Oil 440a.
NON-PITROLEUM: 7. USED OIL. 10. ETH	ANOL 440b.
IV TANK CO	NSTRUCTION
TYPE OF TANK	☐ 95. UNKNOWN 442.
	☐ 6 INTERNAL BLADDER ☐ 95, UNKNOWN ☐ 99, OTHER (Specify); 444a.
	6. EXTERIOR MEMBRANE LINER 7. JACKETED 443.
Ø 90. NONE Ø 95. UNKNOWN	99. OTHER (Specify): 445a.
OVERFILL PREVENTION 1. AUDIBLE & VISUAL ALARMS 2. BA	LL FLOAT 3. FILL TUBE SHUT-OFF VALVE OPTION FROM OVERFILL PREVENTION EQUIPMENT
	IPING CONSTRUCTION OF A SAME AS
The state of the s	□ 99. OTHER 460.
SYSTEM TYPE 1. PRESSURE 2. GRAVITY	3 CONVENTIONAL SUCTION 4 SAFE SUCTION (2) CCR (2636(s)(3)) 458
PRIMARY CONTAINMENT 1 STEEL 14. FIBERGLASS 90. NONE 95. UNKNOWN	☐ 8. FLEXIBLE ☐ 10. RKHD PLASTIC 464.
SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS	□ 8. FLEXTBLE □ 10. RIGID PLASTIC 464b
PIPING/TURBING CONTAINMENT SUMP TYPE 1. SINGLE WALL	□ 99. OTHER (Specify): 464c. □ 2. DOUBLE WALL □ 90. NONE 464c.
VI. VENT, VAPOR RECOVERY (VR) AND R	
THE COURSE OF TH	10. RIGID PLASTIC ☑ 90 NONE ☐ 99. OTHER (Specify):
	10, RIGID PLASTIC ■ 90, NONE ■ 99, OTHER (Specify): 4641
	10 RIGID PLASTIC 90, NONE 99, OTHER (Specify): 464E
VR SECONDARY CONTAINMENT 1. STEEL 4. FIBERGLASS	10. RIGID PLASTIC 90 NONE 99. OTHER (Specify):
VENT PIPING TRANSITION SUMP TYPE 1 SINGLE WALL	
RISER PRIMARY CONTAINMENT	10. RIGID PLASTIC 90, NONE 99, OTHER (Specify):
RISER SECONDARY CONTAINMENT	10. RIGID PLASTIC 90. NONE 99. OTHER (Specify):
FILL COMPONENTS INSTALLED 1. SPILL BUCKET 3. STRIK	ER PLATIFIEDTOM PROTECTOR 4. CONTAINMENT SUMP 4313-5
VII. UNDER DISPENSEI	R CONTAINMENT (UDC)
CONSTRUCTION TYPE 1. SINGLE WALL	☐ 2. DOUBLE WALL ☐ 3. NO DISPENSERS ☐ 90. NONE 4694
CONSTRUCTION MATERIAL	☐ 10. RIQID PLASTIC ☐ 99. OTHER (Specify) 46%
VIII. CORROSIC	N PROTECTION WITH A STATE OF THE RESIDENCE OF THE PROPERTY OF
STEEL COMPONENT PROTECTION 2. SACRIFICIAL ANODE(S)	1 4 IMPRESSED CURRENT 6 ISOLATION 46
	azardous substance stored and that the information provided herein is true,
APPLICANT SIGNATURE	DATE 9/29/2008
APPLICANT NAME (print) Lorry Hunt 471.	APPLICANT TITLE Managing Member
L. Gerald Hunt	idocs.org

UPCF UST Operating Permit Application – Tank Information Instructions (Formerly SWRCB Permit Application Form B and UPCF Form hwfwrc-b)

Complete a separate Tank Information form for each UST for all new permits, permit changes, and any UST system information changes. This form must be submitted within 30 days of permit or UST system information changes, unless your local agency requires approval prior to making changes. For tanks that are part of a compartmentalized unit, each compartment is considered a separate tank and requires completion of a separate Tank Information form. For a UST closure or removal, complete only TYPE OF ACTION and Sections I, II, III, IV, and IX. (Note: Numbering of these instructions matches the UPCF data element numbers on the form.)

- 430. TYPE OF ACTION Check the appropriate box to indicate why this form is being submitted,
- 430a DATE UST PERMANENTLY CLOSED For reporting closure only: enter the date the UST was removed or closed on site.
- 430b. DATE EXISTING UST DISCOVERED Enter the date this UST was discovered. Leave blank if installation date is known.
- FACILITY ID NUMBER This space is for agency use only.
- 3. BUSINESS NAME Enter the complete facility name.
- 103. BUSINESS SITE ADDRESS Enter the street address of the facility, including building number, if applicable. This address must be the physical location of the facility. Post office box numbers are not acceptable.
- 104. BUSINESS SITE CITY Enter the city or unincorporated area in which the facility is located.
- 432. TANK ID # Enter a unique number used to identify the tank. This number may be assigned by the UST owner/operator or the Unified Program Agency.
- 433. TANK MANUFACTURER Enter the name of the company that manufactured the tank.
- 434. NUMBER OF TANK UNITS. Check the appropriate box to indicate if the tank is a stand-alone tank or one of two or more compartments in a tank system. A separate UST Operating Permit Application – Tank Information form must be submitted for each compartment.
- DATE UST SYSTEM INSTALLED Enter the date the local agency signed-off on installation of the UST system. This is the date of <u>initial</u> tank system installation, and does not include upgrades or retrofits which may have been performed later. If this is for a new installation, leave blank.
- 436. TANK CAPACITY IN GALLONS: Enter the tank capacity. For compartmentalized tanks, enter data for the compartment covered by this tank form only.
- 437. NUMBER OF TANK COMPARTMENTS: If the tank is a compartment, enter the total number of compartments in the UST.
- 439 TANK USE Check the type of tank usage.
- 439a. If you checked "OTHER" specify the type of tank usage in the space provided.
- 440. TANK CONTENTS Check the specific petroleum or non-petroleum substance stored.
- 440a. If you checked "OTHER PETROLEUM" specify the common name of the substance in the space provided [i.e., the name used in the facility's Hazardous Materials Business Plan (HMBP) inventory].
- 440b. If you checked "OTHER" under Non-petroleum, specify the common name of substance in the space provided (i.e., the name used in the HMBP inventory).
- TYPE OF TANK Check the box that identifies the type of tank.
- TANK PRIMARY CONTAINMENT Check the construction material of the primary containment (i.e., inner tank wall nearest the hazardous substance stored). If the tank material is not listed, check "Other" and specify the material in the space provided.
- 444a. If you checked "OTHER" specify the type of primary containment in the space provided.
- 445. TANK SECONDARY CONTAINMENT Check the construction material of the secondary containment that provides containment external to, and separate from, the primary containment described above. If the tank is a single-wall tank, check "None." If the material is not listed, check "OTHER" and specify the material in the space provided (e.g., HDPE).
- 445a. If you checked "OTHER" specify the type of secondary containment in the space provided.
- 452 OVERFILL PREVENTION Check the box(es) to describe the type(s) of overfill protection equipment installed
- 458. PIPING SYSTEM TYPE Check the type of product/waste piping installed in this tank system. "SAFE SUCTION" refers to piping systems meeting all requirements of 23 CCR §2636(a)(3) (also known as "European Suction" systems) (i.e., sloped suction piping systems with no valves or pumps below grade and only one check valve, located below and as close as practical to the suction pump). Title 23, California Code of Regulations is available online at www.calregs.com.
- 464. PIPING PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) underground product/waste piping.
- 464a. If you checked "OTHER" specify the type of primary containment in the space provided.
- 464b. PIPING SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (i.e., secondary piping, trench) provided for the product/waste piping. For single-wall piping systems, check "NONE."
- 464c. If you checked "OTHER" specify the type of secondary containment in the space provided.
- 464d. PIPING/TURBINE CONTAINMENT SUMP TYPE Indicate the type of piping/turbine containment sump(s). Check "NONE" if not present.
- 464e-e1. VENT PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) vent piping. (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464f-fl. VENT SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping,) provided for the vent piping. For single-wall piping systems, check "None." (Note: Address venting of the tank primary containment only.) Specify OTHER type of containment in the space provided.
- 464g-gl VR PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) vapor recovery piping. For tanks without vapor recovery piping (e.g., Diesel tanks), check "None." Specify OTHER type of containment in the space provided.
- 464h-hl. VR SECONDARY CONTAINMENT Check the material(s) used to construct the secondary containment system(s) (e.g., secondary piping) provided for the vapor recovery piping. For single-wall piping systems, check "None." Specify OTHER type of containment in the space provided.
- 464i. VENT PIPING TRANSITION SUMP TYPE Indicate type of transition sump(s). Check "NONE" if not present.
- 464j-j1. RISER PRIMARY CONTAINMENT Check the material(s) used to construct the primary (i.e., inner) piping for all risers (not drop tubes) other than annular space risers (i.e., risers for filling or gauging of the primary tank). Specify OTHER type of containment in the space provided.
- 464k-kl. RISER SECONDARY CONTAINMENT Check the material(s) used to construct secondary containment system(s) (i.e., secondary piping, sumps) provided for the riser piping. For risers without secondary containment, check "None." Specify OTHER type of containment in the space provided.
- 451a-c. FILL COMPONENTS INSTALLED Check the appropriate boxes to show that spill containment, tank bottom protection, and fill containment sumps (if applicable) are installed.
- 469a. UDC CONSTRUCTION TYPE Check the box to describe the type of dispenser containment system(s) (i.e., dispenser sumps or pans). If the system has no dispensers (e.g., standby generator tank system), check "No Dispensers." If the system has a dispenser, but no UDC, check "NONE."
- 469b UDC CONSTRUCTION MATERIAL. Check the box to describe the materials used to construct the UDC.
- 469c. If you checked "OTHER" specify the type of UDC construction material in the space provided.
- 448. STEEL COMPONENT PROTECTION All systems contain some steel components. Check the appropriate box(es) to describe all corrosion protection methods used. "Isolation" means electrical isolation from soil, backfill, and groundwater. Examples include fiberglass cladding, non-metallic secondary containment systems which isolate steel components from the sub-surface environment, and insulating bushings.
- APPLICANT SIGNATURE The same person who signs the UST Operating Permit Application Facility Form shall sign in the space provided. This signature certifies that the signer believes that all information submitted is true and accurate, and that the UST system is compatible with the substance stored.
- 470 DATE Enter the date the form was signed.
- 471. APPLICANT NAME Print or type the name of the person signing the form.
- 472 APPLICANT TITLE Enter the title of the person signing the form.

BAAQMD NOTIFICATION



COMPLIANCE & ENFORCEMENT DIVISION

Notification Form

Regulation 8 Rule 40

	THE STREET	ORAGE TANKS <i>OR</i> TE	AND DESCRIPTION OF THE PERSON NAMED IN	ONIAMINATED S	OIL THE TENTON
	THE RESERVE OF THE PARTY OF THE	SITE OF ACTIVITY		0.4500	Site#:
Site Address:SEC Martinelli \ Specific Location of Project \			k Zip: Dublin, boundary 37		
·				0 1101111 01 301	in boardary
Owner/Operator: Stockbridg					
Check any that apply (400 nu I Tank Removal or Replacem	nent (401)	☐ Cor	ntaminated Soil I	Excavation and F	Removal <i>(402)</i>
☐ Aeration of Soll < 50 ppmw	-				(403)
Section 114 Exempt; Date FSection 115 Exempt; Date C					(405)
Section 115 Exempt; Date 0 If only Tank Removal is					(400)
TI OTHY TATE REMOVALIS	Selecteu, atta	ch results showing	y son is not co	mummateu	
	CONT	RACTOR INFORI	MATION		
Name: Ferma Corporation		Site Contact: Ro		Phone	(650) 961-2742
Address: 126 Montecito Ave	nue, Ste. 200, I	Mountain View, CA	94043		
	WETTER STREET	Description of	11 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I Promise	
100	Mark and Application of the Control of Application	REMOVAL (Sec	Control of the Contro		LUCT
Scheduled Start Date: 9/25/0	אן סנ	umber and Size of	Tank(S). Tuni	(IIOWII SIZE DIE	15E1 US 1
Explain Methods of:	40 40 41 14				
Piping drainage or flushing					
Liquid and sludge removal	-				_ +
/apor removal (310.3)	[Check One]	Water Displace	ement 🗵 V	∕apor Freeing [*]	Ventilation*
* Emission controls require	d for vapor freein	g or ventilation if tank	size greater tha	n 250 gallons.	
COMPLETE INFORMATIO	N BELOW OR AT	TACH SAMPLE RESUL	TS SHOWING SO	IL IS UNCONTAIN	IINATED (310.4)
		Moreovers Telepop 200		G WHITE	
	NATED SOIL	EXCAVATION AN	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW		1
Scheduled Start Date:			d Completion	Date:	
Purpose of Excavation:					
Quantity of Soil:		Organic Con	tent & Type:		
Methods used to quantify and					
Method of Stockpile Control (3	_		-11148		
☐ Water Spray ☐ Covere	a 🗀 Vapor Su	ppressant (List Materi	al Used):		
Method of Site Closure (306) ☐ Backfilled ☐ Contan	ninated Soil Remo				
Onsite Treatment (Describ		oved		A/C or P/O #:	
•				_ 740 01 170 #.	
Loaded Trucks Covered? (3	306.2)	Yes No			
AFRATIA	V.OESON Z	OPPINA FORCAL	lic eawys.	Section 46	2)
You must submit a Permit Applic					
		reching Analysis (FOR	ms wii de sen (
ta CEP - Signer	PO PO	R BAAQMD USE	ONLY	rujere "ogras	of the second
Fax/PM Date:	Ву:	Disp to I#:	Area:	Date:	Ву:
Inv Req Date:	By:	Fwd to Supv.		Date:	Ву:

OTHER PUBLIC AGE	NCY CONTACTED (Fire District, Haze	ardous Materials, City or County)?
Agency Name: Alameda County E	Environmental Health Contact Name: F	Robert Weston
Address: 1131 Harbor Bay Parkwa	ay, Alameda, CA 94502	Phone: 510-567-6781
	MERGENCY REMOVAL ORDER API	PLICABLE?
Agency Name:	Contact Name:	
Addrage:		Phone:

H:\Pub_data\Janet\Reg 8-40\forms\notifdraft3.doc

GENERAL INFORMATION

- This notification form shall be used to notify the BAAQMD of any projects subject to the reporting requirements in Regulation 8, Rule 40, Sections 401 through 405. Notifications may be faxed to (415) 928-0338 or mailed to the address listed at the bottom of this form.
- An invoice for payment will be sent to the person listed under "Contractor Information" as the person
 responsible, unless the project is exempt from fee payment (see next item).
- See "Frequently Asked Questions" (FAQ) for definition of projects, change procedures, permit requirements, emergency conditions, project exemptions, and fee exemptions. For any questions not answered in the FAQ, contact the Compliance Assistance Counselor at (415) 749-4999.

INSTRUCTIONS

- SiTE OF ACTIVITY: Give the site street address and indicate if it has any existing BAAQMD site number, for either a plant or GDF. Identify the specific project location if the site contains more than one building. Indicate all applicable activity types by checking appropriate boxes. For reporting requirements under Sections 401 through 403, additional information is required, as below.
- CONTRACTOR INFORMATION: Identify the contractor that is responsible for performing the work at the site location listed. This contractor is also responsible for payment of the applicable notification fee, if the project is not exempt.
- SECTION 401 TANK REMOVAL/REPLACEMENT: All soils disturbed and/or excavated as part of the
 tank removal shall be subject to the requirements of Sections 304 through 306, unless the soil has been
 determined not to be contaminated by measurement of organic content using the procedures in Sections 601
 and 602. Complete requirements for Section 402 or submit sample results showing that the soil is not
 contaminated.

SECTION 402 - CONTAMINATED SOIL EXCAVATION AND REMOVAL:

- Be as accurate as possible for the Scheduled Start and Completion Dates. Specific requirements apply for excavation projects triggered within either 45 or 90 days (Reg. 8-40-306.4) and Authority to Construct requirements for projects lasting longer than three months (Reg. 2-1-128.16).
- If a vapor suppressant is used, attach a product data sheet or MSDS.
- If Method of Site Closure used is Onsite Treatment, describe specific method, (e.g., bioremediation, vapor extraction, air sparging, thermal desorption, etc.).
- If Onsite Treatment is used, indicate whether an Authority to Construct was obtained by providing the Application No. or attach copy of BAAQMD Certification of Exemption.
- SECTION 403 AERATION OF SOIL < 50 PPMW ORGANIC CONTENT: Section 301 exempts from control the aeration of soil containing less than 50 ppmw of organic compounds, but Section 403 still requires reporting of ANY soil aeration. If such a project does not meet the exemption criteria of Section 118, then a Permit Application and Risk Screening Analysis must be submitted.
- EMERGENCY REMOVAL INFORMATION (IF APPLICABLE): The rule defines an emergency tank
 removal or excavation of contaminated soil as "carried out pursuant to an order of a state or local government
 agency issued because the contaminated soil poses an imminent threat to public health and safety." If the
 project(s) meet this definition, then identify the agency that issued the order. Under Section 402
 requirements, on line two, identify the purpose as indicated in the order.

HP Officejet 7310 Personal Printer/Fax/Copier/Scanner

Log for
David Lambert
(972) 437-4100
Sep 26 2008 4:56PM

Last Transaction

Date	Time	Type	Identification	Duration	Pages	Result
Sen 26	4:47PM	Fax Sent	14159280338	0:52	2.	OK .

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Managing Waste

Assessing Risk

Preventing Pollution

Evaluating Technology

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Publications & Forms

Employment

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Site Map

Department of Toxic Substances Control

DTSC: HWTS Reports

HWTS EPA ID Profile

EPA ID: CAC002634732 Name: STOCKBRIDGE/BHV

EMERALD PLACE LAND CO LLC

Status: ACTIVE Inactive Date: Contact: JAMES

WRIGHT

County: ALAMEDA SIC: Record Entered: 2008-09-

5 Last updated: 2008-09-15

	Name	Address	City	State	ZIP	Phone
Location	STOCKBRIDGE/BHV EMERALD PLACE LAND CO LLC	002	DUBLIN	CA	94568	
Mailing		390 RAILROAD AVE STE 200			945263880	
Owner	STOCKBRIDGE/BHV EMERALD PLACE LAND	A * E 31 E 200	10		945263880	9253142700
Oper/Contact	JAMES WRIGHT	390 RAILROAD AVE STE 200	DANVILLE	CA	945263880	9253142700

Based ONLY upon EPA ID: CAC002634732:

Calif. Manifests?	Out-of- State Manifests?	Transporter Registration?	Toxic Release Inventory Data?	Calsites Data?
NO	NO	NO	NO	NO

End of Report



Cal/EPA | Air Resources Board | California Integrated Waste Management Board | Department of Pesticide Regulation Office of Environmental Health Hazard Assessment | State Water Resources Control Board

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Monday September 29, 2008

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Frequently Asked Questions

H+ E

http://hwts.dtsc.ca.gov/ireports/facsrch03.cfm?epa_id=CAC002634732&id=39



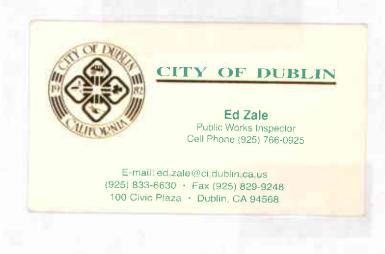




Ron Rutledge

1210 Coleman Avenue Santa Clara, CA 95050-4397 Office (408) 986-8711 FAX (408) 986-0278 Cell (408) 591-7396 ron@sjconstruction.com

License 420837





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Department of Consumer Affairs Contractors State License Board

Contractor's License Detail - License # 236337

DISCLAIMER: A license status check provides information taken from the CSLB license database. Before relying on this information, you should be aware of the following limitations.

- CSLB complaint disclosure is restricted by law (B&P 7124.6). If this entity is subject to public complaint disclosure, a link for complaint disclosure will appear below. Click on the link or button to obtain complaint and/or legal action information.
- "> Per B&P 7071.17, only construction related civil judgments reported to the CSLB are disclosed.
- Arbitrations are not listed unless the contractor fails to comply with the terms of the arbitration.
- Due to workload, there may be relevant information that has not yet been entered onto the Board's license database.

License Number:	236337	Extract Date: 09/29/2008					
	FERMA CO	RPORATION					
Business Information:	1265 MONT	ECITO AVENUE					
	SUITE 200						
	MOUNTAIN VIEW, CA 94043						
	Business Phone Number: (650) 961-2742						
Entity:	Corporation						
ssue Date:	07/22/1965						
Expire Date:	09/30/2010						
License Status:	This license	e is current and active. All information below should be reviewed.					
	CLASS	DESCRIPTION					
Classifications:	Α	GENERAL ENGINEERING CONTRACTOR					
	C21	BUILDING MOVING, DEMOLITION					
	C57	WELL DRILLING (WATER)					
	В	GENERAL BUILDING CONTRACTOR					
	CERT	DESCRIPTION					
Certifications:	ASB	ASBESTOS - Check DOSH Registration					
	HAZ	HAZARDOUS SUBSTANCES REMOVAL					
	CONTRAC	TOR'S BOND					
	This license filed Contractor's Bond number 070004298 in the amount of \$12,500 with						
	the bonding company						
	LIBERTY MUTUAL INSURANCE COMPANY.						
	Effective Date: 02/07/2007						
Bonding:	Contractor's Bonding History						
	BOND OF QUALIFYING INDIVIDUAL						
	The Responsible Managing Officer (RMO) ROY FERRARI certified that he/she						
	owns 10 percent or more of the voting stock/equity of the corporation. A bond of qualifying individual is not required.						
		ctive Date: 03/28/2005					
	BQI's Bonding History						

Check a License or Home Improvement Salesperson (HIS) Registration - Contractors State License Board Page 2 of 2

This license has workers compensation insurance with the

STATE COMPENSATION INSURANCE FUND

Policy Number: 571-0006143

Workers' Compensation:

Effective Date: 10/01/2006 **Expire Date:** 10/01/2009

Workers' Compensation History

Personnel listed on this license (current or disassociated) are listed on other licenses.

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510-796-2559

T-983 P.002/003 F-160
F4x 690-969-3945



Phenols, ppm Performed only to verify treatment to WIP

Total Toxic Organics, % or ppm Performed only to verify treatment in WTP

Evergreen Oil, Inc. Laboratory

29736

Sample Submi	ission - Chain of Custody
Generator Name: FeVWC	Manifest # (if applicable): W/A
Sample/Wastestream Name: Worker / Viese/	# of Samples: Submitted by: Ketavlo 1
Type; New GWEW Annual Recertification Analysis	Existing GWPW # (if applicable): WA
Received By (signature): Will Mellelle	Date: 9/24/08 6901.
Waste A	cceptance Analysis:
	ewater Treatment/Management
music realer for mass	ewater treatment/1/2010agement
Analysis:	Results:
Odor	QX
Color	Blown Clan
pH, Tested only if separated water layer exists	7.0
API Gravity @ 60° F.	9.5
Water, %	998
PCB, < 5 ppm Tested only if > 10% oil	Pass Fail (n/1)
Flash Point, > 140° F.	Pass Fail
Sulfides, Tested as necessary to confirm LDR compliance	· nix
Cyanides, Tested as necessary to confirm LDR compliance	ce W&
Chlorine Screen	P
Total Organic Halides, % or ppm	P-loopyn
Glycol, %	φ
Oil/Grease, %	49
Solids, %	4,00
Metals, As, Cd, Cu, Ni, Ag, Cr, Zn, Co, Pb, Sn Performed only to verify treatment in WTP	Pass Fail n/t

Post-Analysis Determination:	/		
Wastewater Treatment Plant (WTP)	ď		
Tank 502			
Other		Comments:	

Pass

Fail

Fail

'n/τ

Sample Name: 29736 ... Acquired: 9/24/2008 9:41:31 Type: Unk Method: EPA20072PTA(v2) Mode: CONC Corr. Factor: 1.000000 Custom ID1: SEPT242007 Custom ID2: Custom ID3: User: admin

Comment: 9/24/08

Elem	Ag3280	As1937	Ba4130	Cd2288	Co2378	Cr2835	Cu3247	Mo2020	Ni2216
Units	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
Avg	0139	,0198	0016	0042	.0915	0579	.1859	. 0026	.0351
Stddev	.0058	.0292	.0076	.0021	.0213	.0024	.0055	.0074	.0046
%RSD	41.93	147.4	473.8	49.47	23.28	4.152	2.954	284.5	13.10
#1	0180	.0404	0070	0027	.0764	0596	.1820	.0078	.0318
#2	0098	0008	.0038	0057	.1066	0562	.1898	0026	.0383
Elem Units Avg Stddev %RSD	Pb2203 ppm .0728 .0053 7.306	Sb2068 ppm 0129 .0064 49.57	Sn1899 ppm .0394 .0056 14.19	Ti3372 ppm 0104 .0037 35.39	V_2893 ppm .0061 .0028 46.68	Zn2138 ppm .0654 .0016 2.503			
#1 #2	.0690 .0765	0174 0084	.0434 .0355	0129 0078	.0041	.0666 .0642			

ADR ENVIRONMENTAL GROUP, INC.	THE MECHANICS BANK 3170 HILLTOP MALL ROAD	3994
1760 CHEEKSIDE OAKS DRIVE, STE 120 SACRAMENTO, CA 95833	FIGHMOND, CA 94806 90-203/1211	TEN ISAKA
(\$16).921-0600		9/29/2008
BAY TO THE		\$ **1,520.90
PAY TO THE Treasurer County of Alameda ORDER OF Treasurer County of Alameda	***********************************	**************************************
One Thousand Five Hundred Pwenty and 00/100*********************************	THE WALL TIPE DEALER	IED OVER THE AMOUNT OF \$2500
	L MAL	
580013906		
MEMO UST Closure Plan - SEC Martinelli Way & Amold Rd., I	Darblin	
UST Closure risks - STAC Manufacturery	161: 010=0287571 ⁰	