Shell Oil Products US

April 15, 2010

Re: Well Installation Report
Shell-Branded Service Station
4895 Hacienda Drive
Dublin, California

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

Denis L. Brown
Project Manager

20945 S. Wilmington Avenue, Carson, CA 90810 P: (559) 645-9306; F: (559) 645-5643

April 15, 2010
Project SCA4895H1D
SAP# 165112

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: **Well Installation Report**
Shell-branded Service Station
4895 Hacienda Drive
Dublin, California

DELTA

Dear Mr. Wickham,

On behalf of Equilon Enterprises LLC *dba* Shell Oil Products US (Shell), Delta Consultants (Delta) has prepared the following *Well Installation Report* to document the installation of six groundwater monitoring wells (MW-1 to MW-6) and at the site referenced above. The wells were installed in general accordance with Delta's *Soil and Groundwater Investigation Work Plan* dated September 28, 2009 and the conditions specified in the letter to Shell from Alameda County Environmental Health (ACEH) dated November 17, 2009. A copy of the ACEH letter is included as Attachment A.

SITE DESCRIPTION

The subject property is located on the northeast corner at the intersection of Hacienda Drive and Hacienda Crossings/Martinelli Way in Dublin, California (Figure 1). The property is currently an active Shell-branded service station. The station facilities include a convenience store, a car wash, two underground storage tanks (USTs) and a large canopy covering two dispenser islands with six total dispenser stations (Figure 2).

FIELD ACTIVITIES

On February 16, 17 and 18, 2010, groundwater monitoring wells MW-1 through MW-6, were installed on-site (Figure 2). Due to utility conflicts, Well MW-4 was moved to the location proposed for Well MW-3. As requested by ACEH, Well MW-3 was moved to the planter box in the southwest corner of the property. Per an additional request from the ACEH, the boring for Well MW-5 was drilled to a total depth of approximately 60 feet below ground surface (bgs). Unfortunately, due to specific drilling equipment requirements and limited availability, Delta was not able to drill the boring for Well MW-3 to a minimal depth of 50 feet bgs as requested by ACEH.

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Prior to field activities, Delta obtained a well construction permit from the Zone 7 Water Agency (Attachment B). The proposed well locations were marked and Underground Service Alert was contacted a minimum of 48 hours prior to field mobilization to notify subscribers of our proposed activities prior to drilling. In addition, Delta had a private subsurface utility locator perform a geophysical survey of the proposed well locations.

GROUNDWATER MONITORING WELL INSTALLATIONS

Prior to drilling activities, the proposed well locations were excavated by air-knife and water-knife to a minimum depth of 5 feet bgs to avoid potential damage to subsurface utilities. The boreholes for monitoring wells MW-1 through MW-6 were drilled to total depths of 25 or 30 feet bgs using 10-inch diameter hollow-stem auger drilling equipment. Prior to drilling the borehole for well MW-5 with the hollow-stem auger, direct-push drilling equipment was utilized to advance a boring in the location of MW-5 to approximately 60 feet bgs for the collection of depth-discrete groundwater samples.

Wells MW-1, MW-2 and MW-5 were each installed at a depth of 30 feet bgs; wells MW-3 and MW-6 were installed at a depth of 25 feet bgs, and well MW-4 was installed at a depth of 27 feet bgs. The wells were constructed using 4-inch diameter, Schedule 40, polyvinylchloride (PVC) casing with 10 to 20 feet of 0.010-inch machine slotted well screen. In the annular space of the wells, a sand pack of #2/12 sand was placed from the bottom of the boring to approximately 2 feet above the top of the screened interval. A sanitary seal consisting of hydrated, granular bentonite and cement grout was placed from the top of the sand pack to within approximately one foot of the surface. Upon completion, the top of each well was secured with a flush-mounted, traffic-rated vault box anchored in concrete.

All down-hole drilling and sampling equipment was cleaned prior to use and between boring locations. All soils, water and debris generated during the well installation activities were stored onsite in Department of Transportation (DOT) rated 55-gallon drums pending characterization and appropriate disposal. Investigation-derived waste has been removed from the site and disposed of.

SOIL DATA

Soils encountered in the borings for wells MW-1 through MW-6 consisted of low permeability clay from the surface to approximately 20 feet bgs. Underlying the clay, higher permeability sandy clay, clayey sand and sand were encountered between approximately 20 and 30 feet bgs. Beneath the permeable sand horizon, clay was observed in most of the boreholes to the total depth of the boring. In the deepest boring (MW-5), permeable horizons of clayey sand and sand were encountered at depths of 40 to 43 feet bgs, 45 to 48 feet bgs and 55 feet bgs to total depth. Boring logs with well construction details are included as Attachment C, and cross-sections are presented on Figures 3 and 4. A sieve analysis of selected samples is provided as Attachment D.

All work was performed by a Delta staff engineer under the direction of a California Professional Geologist (PG). Soil samples were collected continuously for lithologic characterization, and logged by Delta field staff in accordance with the Unified Soil Classifications System (USCS). Photo-ionization detector (PID) readings were taken of the soil at approximate 5-foot depth intervals and recorded on the boring logs (Attachment C). At least one soil sample from each boring was submitted for laboratory analysis. Selected soil samples were retained from the permeable horizons, and in some cases from the bottom of the boreholes.

Soil samples were submitted to a California state-certified laboratory and analyzed for the presence total petroleum hydrocarbons as diesel (TPH-d) by Environmental Protection Agency (EPA) Method 8015M, and for TPH as gasoline (TPH-g), benzene, toluene, ethylbenzene, and xylenes (BTEX compounds), methyl tert-butyl ether (MTBE) di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), ethanol, 1,2-dichloroethane (1,2-DCA) and 1,2-dibromoethane (EDB) by EPA Method 8260B.

MTBE was detected in soil collected from approximately 20 feet bgs in MW-2 and from approximately 24 feet bgs in MW-5 at concentrations of 0.0097 milligrams per kilogram (mg/kg) and 0.057 mg/kg, respectively. No petroleum hydrocarbons or fuel oxygenates were detected above the laboratory reporting limits in any of the other soil samples. Soil analytical data are summarized in Table 1. The certified analytical reports are provided as Attachment E.

GROUNDWATER DATA

Groundwater was first-encountered during drilling at depths between 17.5 and 22.5 feet bgs. Upon reaching the permeable horizon, groundwater rose 5 to 10 feet within the boreholes indicating locally confined conditions. In the deeper boring (MW-5), a depth discrete groundwater sample was collected from approximately 42 feet bgs. An attempt was made to collect a groundwater sample from the bottom of the boring at 60 feet bgs, but flowing sand heaved up into the direct-push rods and collapsed the borehole.

On March 15, 2010, Blaine Tech Services, Inc. (Blaine) developed Wells MW-1 through MW-6 using a surge and bail technique. The wells were surged for 10 minutes prior to the removal (purging) of ten casing volumes of water. Groundwater quality parameters (turbidity, pH, electric conductivity [EC] and temperature) and a relative change in groundwater clarity were recorded for each well. The field data sheets are included as Attachment F.

On March 19, 2010 Blaine gauged and sampled new wells MW-1 through MW-6. Depth to water ranged from 11.75 feet (MW-1) to 13.16 feet (MW-2) below top of casing (TOC). Groundwater flow direction was calculated to the south-southeast at a gradient of approximately 0.002 feet per foot (ft/ft), as noted on the groundwater contour map (Figure 5). The field data sheets are included as Attachment F.

Groundwater samples from wells MW-1 through MW-6 were submitted to a California state certified laboratory and analyzed for the presence of TPH-d by EPA Method 8015M, and for THP-g, BTEX compounds, MTBE, TBA, DIPE, ETBE, and TAME by EPA Method 8260B. The depth discrete groundwater sample collected from the deep boring was also analyzed for ethanol, 1,2-DCA and EDB by EPA Method 8260B.

TPH-g concentrations of 230 micrograms per liter (µg/L) and 410 µg/L were detected in the groundwater collected from wells MW-2 and MW-5, respectively. A TPH-d concentration of 55 µg/L was detected in the depth-discrete groundwater sample collected from the deep boring (MW-5 at 42 feet bgs). MTBE was detected in wells MW-2 through MW-6 at concentrations ranging from 310 µg/L (MW-5) to 3.3 µg/L (MW-4). MTBE was also detected in the groundwater sample collected from the deep boring (MW-5 at 42 feet bgs) at a concentration of 1.2 µg/L. TPH-g, TPH-d, and MTBE were not detected above the laboratory reporting limits in any of the other groundwater samples. None of the other analytes were detected above the laboratory reporting limits in any of the groundwater samples analyzed. The groundwater analytical data are summarized in Table 2. The certified analytical reports are included in Attachment E.

WELL SURVEY

On March 17, 2010, the newly installed wells were surveyed by a licensed surveyor for latitude, longitude and elevation relative to mean sea level using both conventional survey techniques and GPS technology. The survey results will be uploaded to the California State GeoTracker database and are included as Attachment G.

SUMMARY AND RECOMMENDATIONS

Residual petroleum hydrocarbon impacts to soil are negligible. Only minor impacts of MTBE were detected in soil analyzed during the current investigation, which is consistent with the Phase II investigation performed at the site in August 2008. Concentrations of 0.0097 milligrams per kilogram (mg/kg) and 0.057 mg/kg MTBE were detected in soil from the borings for wells MW-2 and MW-5, respectively.

Concentrations of TPH-g and the highest concentrations of MTBE were detected in the groundwater samples collected from wells MW-2 (230 µg/L TPH-g and 180 µg/L MTBE) and MW-5 (410 µg/L TPH-g and 310 µg/L MTBE). Well MW-2 is located close to the UST complex and Well MW-5 is located down-gradient of the UST complex and product dispenser islands, which are both potential source areas. Relative to the USTs and dispenser islands, TPH-g and MTBE are delineated to below the laboratory reporting limits or to relatively low concentrations in the cross-gradient direction by wells MW-3, MW-4 and MW-6, and in the up-gradient direction by Well MW-1. The boring log for the deep boring (MW-5) shows three additional permeable zones at depths of 40 to 43 feet bgs, 45 to 48 feet bgs and 55 feet bgs. Minor concentrations of 55 µg/L TPH-d and 1.2 µg/L MTBE were detected in the depth-discrete groundwater sample collected at approximately 42 feet bgs. Additional investigation may be warranted to complete lateral and vertical delineation of impacts to groundwater. The new wells have been incorporated into a quarterly monitoring and sampling program and a first quarter report for 2010 will be issued in May.

Based on the results of this investigation, Delta recommends advancing two deep borings near wells MW-2 and MW-5 using cone penetration test (CPT) equipment, and installing one offsite groundwater monitoring well down-gradient of Well MW-5 to complete lateral and vertical delineation in groundwater. In the proposed borings, depth-discrete groundwater samples will be collected from the permeable zones identified in the deep boring advanced during the current investigation. The proposed offsite monitoring well will be built in the shallow water-bearing zone like those installed onsite. Upon concurrence from ACEH, Delta will prepare a work plan for the additional proposed investigation.

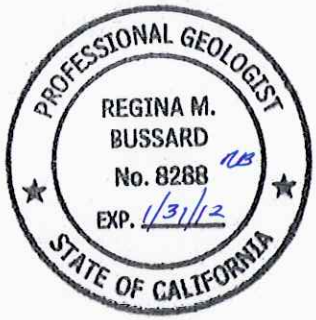
REMARKS

This document represents Delta's professional opinions based upon currently available information and is arrived at in accordance with currently acceptable professional standards. This document is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this document were performed. This document is intended only for the use of Delta's Client and anyone else specifically listed on this document. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this document.

If you have any questions, please call Regina Bussard (Delta) at (408) 826-1876 or Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Consultants

Abhik Dutta
for Cora Olson
Staff Engineer



Regina Bussard, P.G.
Project Manager

ATTACHMENTS:

Figure 1 – Site Location Map
Figure 2 – Site Map
Figure 3 – Cross-Section A-A'
Figure 4 – Cross-Section B-B'
Figure 5 - Groundwater Contour Map – 3/19/2010

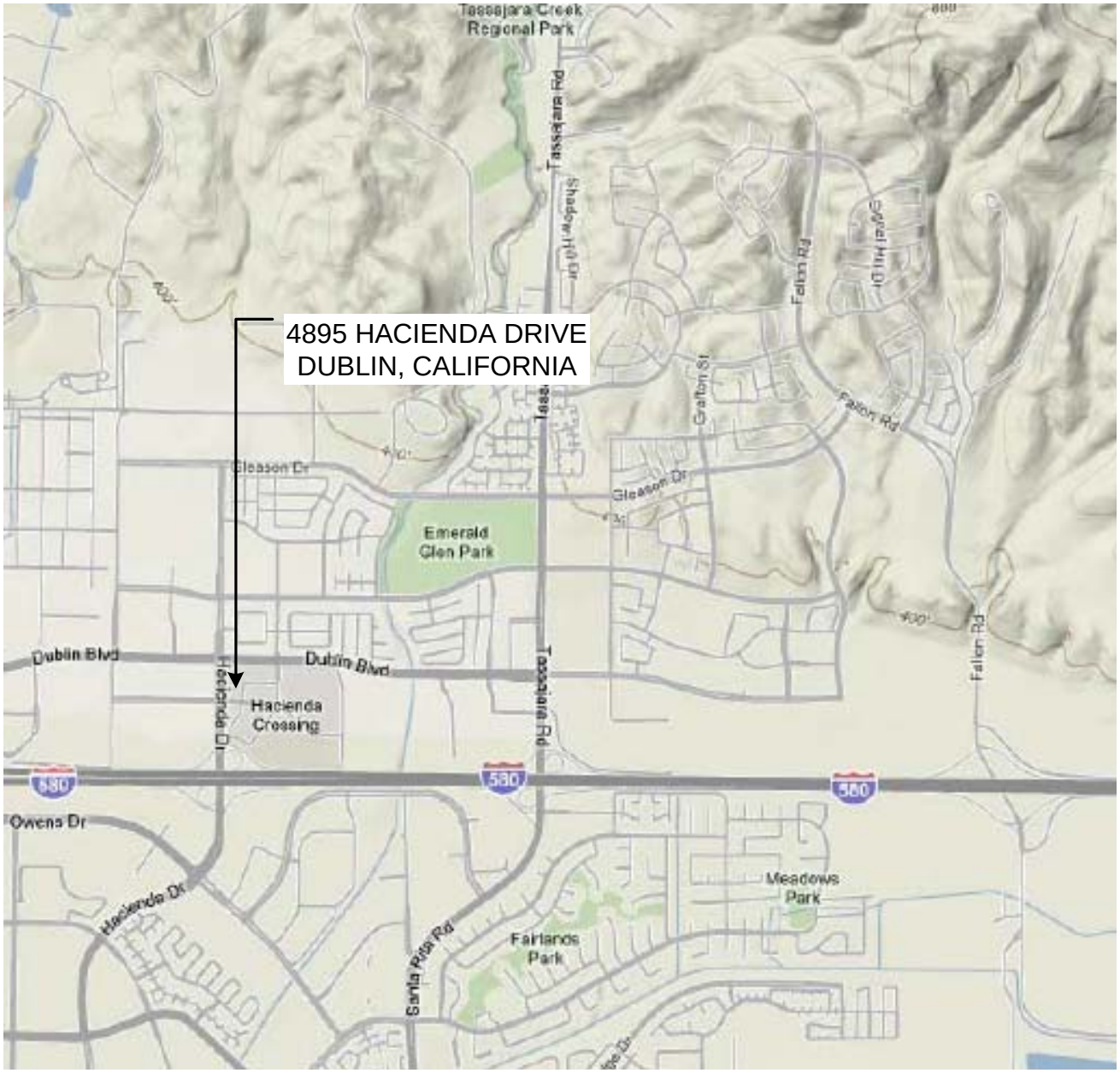
Table 1 – Soil Analytical Data
Table 2 – Groundwater Analytical Data

Attachment A – Regulatory Letter from ACEH dated November 17, 2009
Attachment B – Zone 7 Water Agency Well Permit
Attachment C – Boring Logs
Attachment D – Sieve Analysis Results
Attachment E – Certified Analytical Reports with Chain-of-Custody Documentation
Attachment F – Field Data Sheets
Attachment G – Well Survey Results

cc: Denis Brown, Shell Oil Products US, Carson
Carl Cox, C and J Cox Corporation, Pleasanton
Cheryl Dizon, Zone 7 Water Agency, Livermore

FIGURES

North



0 1 MILE

APPROX. SCALE

FIGURE 1

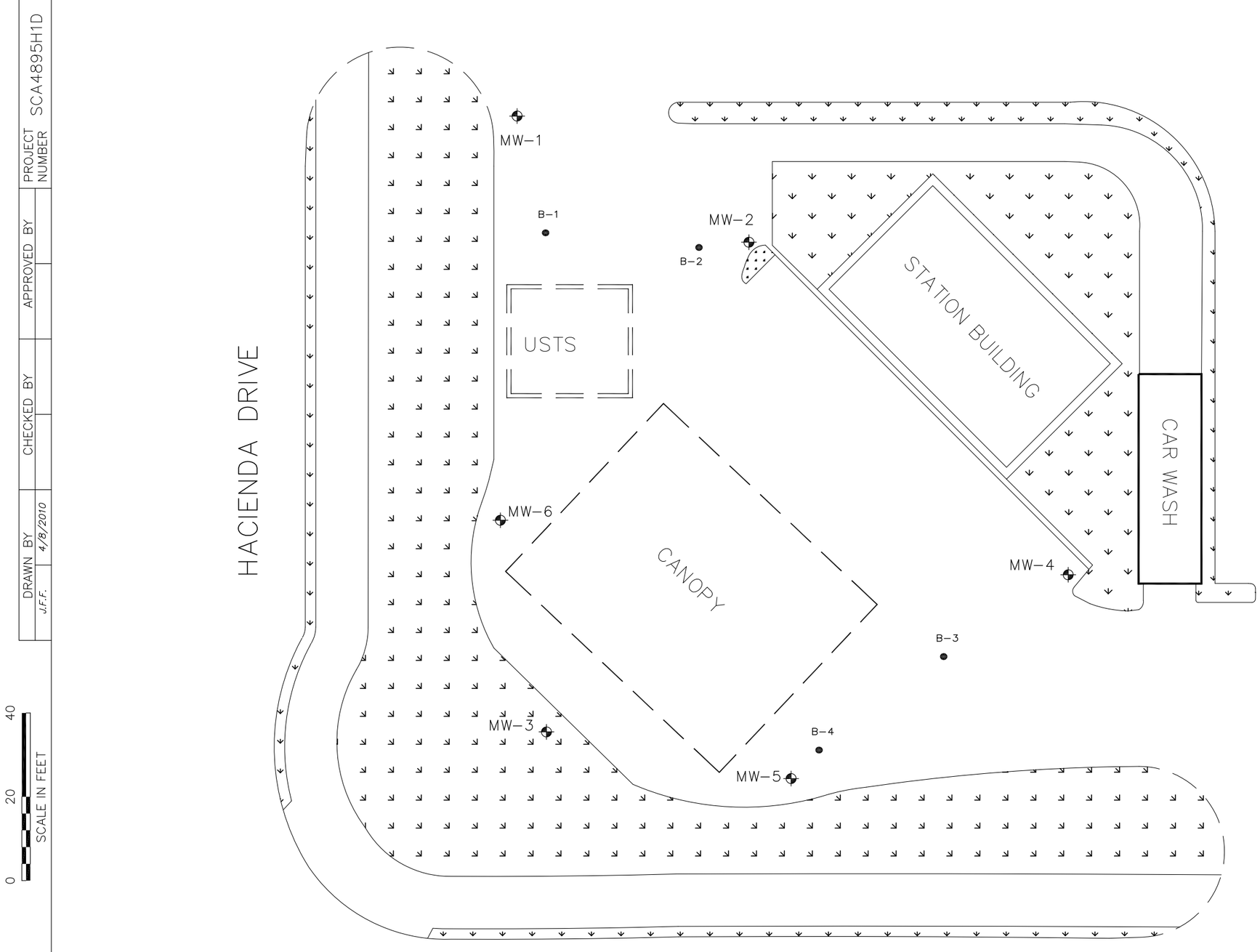
SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE
DUBLIN, CALIFORNIA

PROJECT NO. SCA4895H1	DRAWN BY AD SEPT, 2009
FILE NO.	PREPARED BY AD
REVISION NO. 2	REVIEWED BY

DELTA

PROJECT NUMBER	SCA4895H1D
APPROVED BY	
CHECKED BY	
DRAWN BY	J.F.F. 4/8/2010



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SHELL BRANDED SERVICE STATION

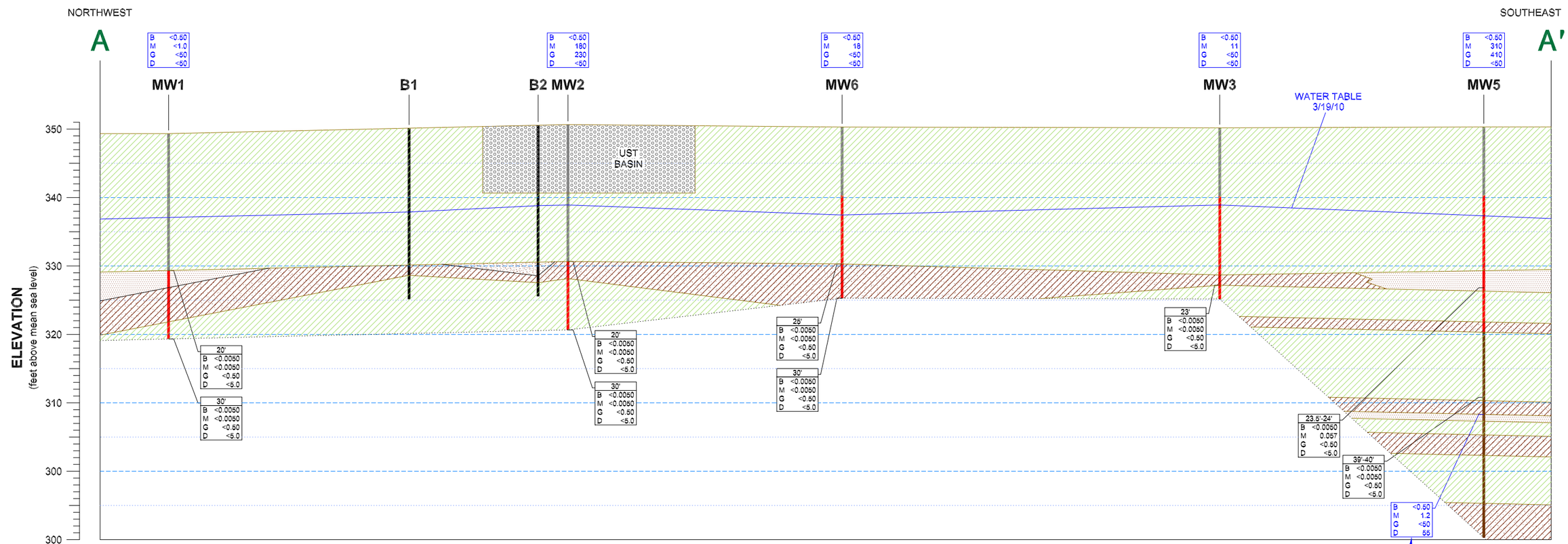
FIGURE 2

SITE MAP

4895 HACIENDA DRIVE
DUBLIN, CALIFORNIA

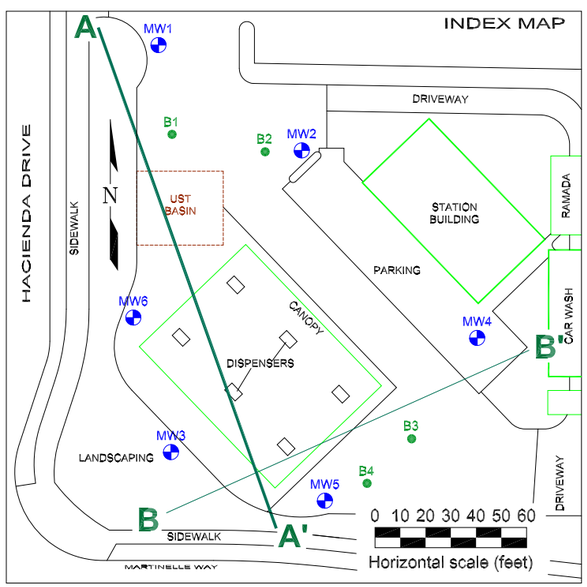
NORTHWEST

SOUTHEAST



0 5 10 15 20

Horizontal scale (feet)



LEGEND

- Clay & silt medium to high plasticity
- Sand, clayey
- Sand, well-graded
- Sand, poorly-graded
- UST basin fill
- Boring location
- Cased interval
- Screened interval
- Plug-back interval

SOIL ANALYTICAL DATA

20'	SAMPLE DEPTH (ft below ground surface)
B <0.0050	BENZENE CONCENTRATION (mg/kg)
M <0.0050	MTBE CONCENTRATION (mg/kg)
G <0.50	TPH-g CONCENTRATION (mg/kg)
D <5.0	TPH-d CONCENTRATION (mg/kg)

Soil analytical data is from the time of boring/well installation

GROUND WATER ANALYTICAL DATA

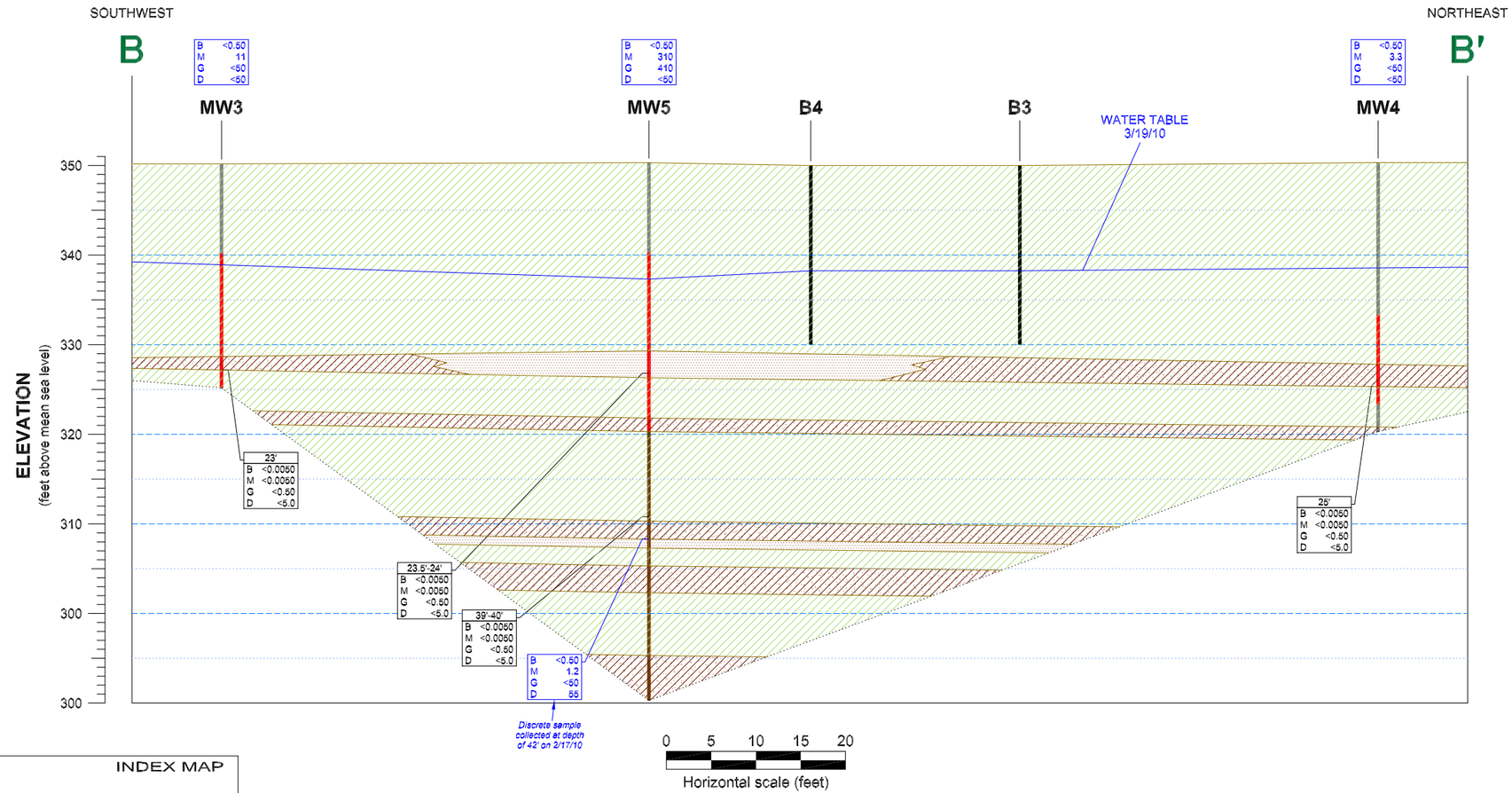
B <0.50	BENZENE CONCENTRATION (ug/L)
M <1.0	MTBE CONCENTRATION (ug/L)
G <50	TPH-g CONCENTRATION (ug/L)
D <50	TPH-d CONCENTRATION (ug/L)

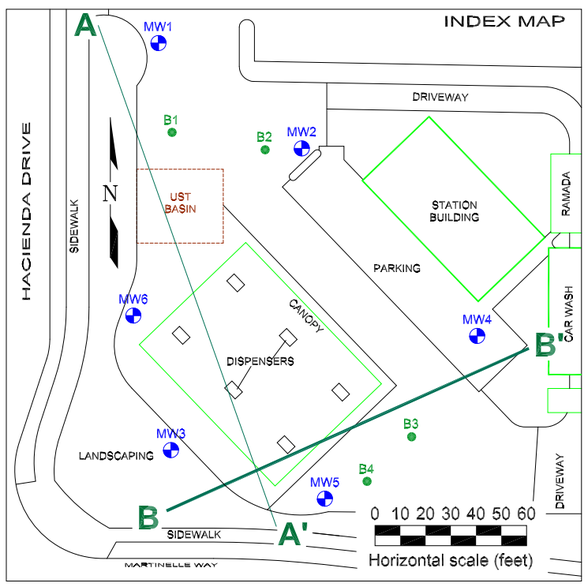
Ground water sampled 3/19/10 except as otherwise noted

Figure 3
CROSS-SECTION A-A'

Shell Branded Service Station
4895 Hacienda Drive
Dublin, California

Project No. **SCA4895H1D**	Prepared by	Drawn by **JMA**	DELTA
Filename **D1007xa**	Reviewed by	Date **4/15/10**	





LEGEND

- Clay & silt medium to high plasticity
- Sand, clayey
- Sand, well-graded
- Sand, poorly-graded
- UST basin fill
- Boring location
- Cased interval
- Screened interval
- Plug-back interval

SOIL ANALYTICAL DATA

20'	SAMPLE DEPTH (ft below ground surface)
B <0.0050	BENZENE CONCENTRATION (mg/kg)
M <0.0050	MTBE CONCENTRATION (mg/kg)
G <0.50	TPH-g CONCENTRATION (mg/kg)
D <5.0	TPH-d CONCENTRATION (mg/kg)

Soil analytical data is from the time of boring/well installation

GROUND WATER ANALYTICAL DATA

B <0.50	BENZENE CONCENTRATION (ug/L)
M <1.0	MTBE CONCENTRATION (ug/L)
G <50	TPH-g CONCENTRATION (ug/L)
D <50	TPH-d CONCENTRATION (ug/L)

Ground water sampled 3/19/10 except as otherwise noted

Figure 4
CROSS-SECTION B-B'

Shell Branded Service Station
4895 Hacienda Drive
Dublin, California

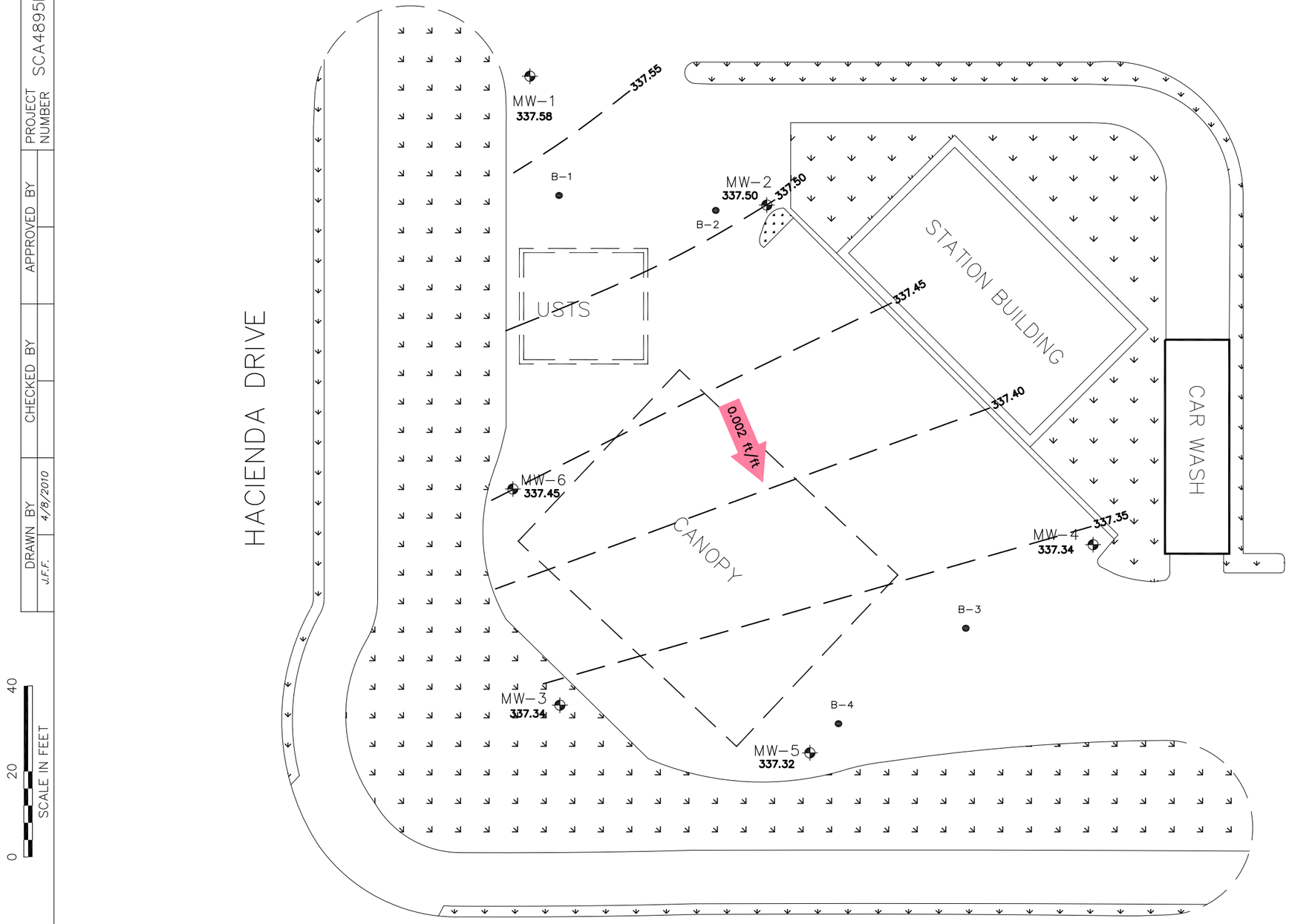
Project No. **SCA4895H1D**	Prepared by	Drawn by **JMA**	DELTA
Filename **D1007xb**	Reviewed by	Date **4/15/10**	

PROJECT NUMBER SCA4895H1D

APPROVED BY

CHECKED BY

DRAWN BY J.F.F. 4/8/2010



0 20 40

SCALE IN FEET

N
W E
S

LEGEND

B-1 ● SOIL BORING (AUGUST 20, 2008)

MW-1 ⊕ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION

337.58 GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (Ft/MSL)

337.35 —— GROUNDWATER CONTOUR IN FEET ABOVE MEAN SEA LEVEL (Ft/MSL)
CONTOUR INTERVAL=0.05 FEET

0.002 ft/ft APPROXIMATE GROUNDWATER GRADIENT DIRECTION (FT/FT)

WELL	DTW	TOC	GW
MW-1	11.75	349.33	337.58
MW-2	13.16	350.66	337.50
MW-3	12.84	350.18	337.34
MW-4	12.98	350.32	337.34
MW-5	12.99	350.31	337.32
MW-6	12.84	350.29	337.45

DTW DEPTH TO WATER
TOC TOP OF CASING
GW GROUNDWATER ELEVATION

DELTA CONSULTANTS

SHELL BRANDED SERVICE STATION

FIGURE 5
GROUNDWATER CONTOUR MAP
3/19/2010

4895 HACIENDA DRIVE
DUBLIN, CALIFORNIA

TABLES

TABLE 1
SOIL ANALYTICAL DATA
Shell-Branded Service Station
4895 Hacienda Drive
Dublin, California

Sample ID	Date Collected	TPH-g (mg/kg)	TPH-d (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
MW-1@20'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-1@30'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-2@20'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	0.0097	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-2@30'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-3@23'	02/18/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-4@25'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-6@20'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-6@25'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW5@23.5-24'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	0.057	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW5@39.5-40'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050

Abbreviations:
TPH-g = Total petroleum hydrocarbons as gasoline by EPA Method 8260B, identified by the laboratory as total purgeable petroleum hydrocarbons (TPPH)
TPH-d = Total petroleum hydrocarbons as diesel by EPA Method 8015, identified by the laboratory as diesel range organics (DRO)
B = Benzene, analyzed by EPA Method 8260B
T = Toluene, analyzed by EPA Method 8260B
E = Ethylbenzene, analyzed by EPA Method 8260B
X = Xylenes, analyzed by EPA Method 8260B
MTBE = Methyl tert-butyl ether, analyzed by EPA Method 8260B
TBA = Tert-butyl alcohol, analyzed by EPA Method 8260B
DIPE = diisopropyl ether, analyzed by EPA Method 8260B
ETBE = ethyl tert-butyl ether, analyzed by EPA Method 8260B
TAME = tert-amyl methyl ether, analyzed by EPA Method 8260B
1,2-DCA = 1,2 dichloroethane
EDB = 1,2 dibromoethane
mg/kg = milligrams per killigrams, equivalent to Parts per billion
ND(<n) = Not detected above the shown detection limit (n)

TABLE 2
GROUNDWATER ANALYTICAL DATA
Shell-Branded Service Station
4895 Hacienda Drive
Dublin, California

Sample ID	Date Collected	TPH-g (ug/L)	TPH-d (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)
MW-5@42'	2/17/2010	ND < 50	55	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	1.2	ND<10	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	ND<1.0
MW-1	3/19/2010	ND < 50	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	<1.0	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA
MW-2	3/19/2010	230	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	180	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA
MW-3	3/19/2010	ND < 50	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	11	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA
MW-4	3/19/2010	ND < 50	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	3.3	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA
MW-5	3/19/2010	410	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	310	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA
MW-6	3/19/2010	ND < 50	ND< 50	ND< 0.50	ND < 1.0	ND < 1.0	ND < 1.0	18	ND < 10	ND<2.0	ND<2.0	ND<2.0	NA	NA	NA

Abbreviations:

TPH-g = Total petroleum hydrocarbons as gasoline by EPA Method 8260B, identified by the laboratory as total purgeable petroleum hydrocarbons (TPPH)

TPH-d = Total petroleum hydrocarbons as diesel by EPA Method 8015, identified by the laboratory as diesel range organics (DRO)

B = Benzene, analyzed by EPA Method 8260B

T = Toluene, analyzed by EPA Method 8260B

E = Ethylbenzene, analyzed by EPA Method 8260B

X = Xylenes, analyzed by EPA Method 8260B

MTBE = Methyl tert-butyl ether, analyzed by EPA Method 8260B

TBA = Tert-butyl alcohol, analyzed by EPA Method 8260B

DIPE = diisopropyl ether, analyzed by EPA Method 8260B

ETBE = ethyl tert-butyl ether, analyzed by EPA Method 8260B

TAME = tert-amyl methyl ether, analyzed by EPA Method 8260B

1,2-DCA = 1,2 dichloroethane

EDB = 1,2 dibromoethane

ug/L = micrograms per liter, equivalent to Parts per billion

ND(<n) = Not detected above the shown detection limit (n)

NA = Not Analyzed

ATTACHMENT A

REGULATORY LETTER FROM ACEH
DATED NOVEMBER 17, 2009

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Acting Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

November 17, 2009

Mr. Denis Brown
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039

Subject: Fuel Leak Case No. RO0002985 and Geotracker Global ID T10000000423, Shell #16-5112, 4895 Hacienda Drive, Dublin, CA 94568 – Conditional Work Plan Approval

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above-referenced site, including the recent work plan entitled, "*Soil and Groundwater Investigation Work Plan, Shell-branded Service Station, 4895 Hacienda Drive, Dublin, California,*" dated September 28, 2009. The September 28, 2009 Work Plan proposes the installation of monitoring wells at six locations across the site.

Four soil borings were advanced at the site on August 20, 2008 as part of a Phase II Environmental Site Assessment. Soil samples from two of the four soil borings contained MTBE at concentrations up to 0.073 milligrams per kilogram. Groundwater samples were collected from two of the four soil borings. Total petroleum hydrocarbons as gasoline (TPHg) were detected in one of the two groundwater samples at a concentration of 320 micrograms per liter (µg/L). MTBE was detected in both groundwater samples at concentrations of 2.3 and 370 µg/L. The source of the TPHg and MTBE is unknown. The September 28, 2009 Work Plan proposes the installation of monitoring wells at six locations across the site.

Four of the six proposed well locations are outside the general area of the suspected sources, the dispensers, piping, and USTs. Therefore, it is likely that an additional phase of investigation will be required to define the nature and extent of contamination using sampling locations that are more proximal to the suspected sources of contamination. However, we do not object to the proposed scope of work as an initial phase of investigation to assess general site conditions.

The proposed scope of work is conditionally approved and may be implemented provided that the technical comments below are addressed during the proposed field investigation. Submittal of a revised Work Plan or Work Plan Addendum is not required unless an alternate scope of work outside that described in the Work Plan and technical comment below is proposed. We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

1. **Proposed Well Locations.** The proposed well locations are generally acceptable; however, we request one modification to the proposed well locations as shown on the attached figure entitled, "Modified Site Plan." We request that well MW-3 be moved to a location that is more likely to be downgradient from the fuel system. Please present the soil boring logs, well completion diagrams, screening results, and analytical results from the wells in the Well Installation and Destruction Report requested below.

2. **Soil Sampling.** We request that soil samples be collected continuously for logging and screening purposes. Sampling at the proposed interval of every five feet is not expected to provide sufficient definition of the site stratigraphy. We note that coarse-grained layers described on boring logs from the August 20, 2008 Phase II Environmental Site Assessment are typically two feet in thickness or less and likely would be missed with a sampling interval of five feet. The selection of soil samples for laboratory analysis using PID readings or indications of petroleum hydrocarbons such as odor or staining is acceptable.

3. **Deeper Boring Locations.** The Work Plan proposes that boring MW-2 be advanced to a depth of 50 feet bgs to define soil conditions and collect depth-discrete groundwater samples. Proposed boring MW-2 is located in a likely cross gradient or upgradient position to the suspected sources of contamination. We request that proposed borings MW-3 and MW-5 be advanced to depths of 50 feet bgs for collection of depth-discrete grab groundwater samples from coarse-grained water-bearing layers. Please present the results in the Well Installation and Destruction Report requested below.

4. **Groundwater Monitoring.** The newly installed wells are to be monitored on a quarterly basis for a period of one year. Please present the results in the quarterly groundwater reports requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **April 15, 2010 –** Site Investigation Report
- **40 days following the end of each quarter –** Quarterly Monitoring Reports

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells,

and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to $10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

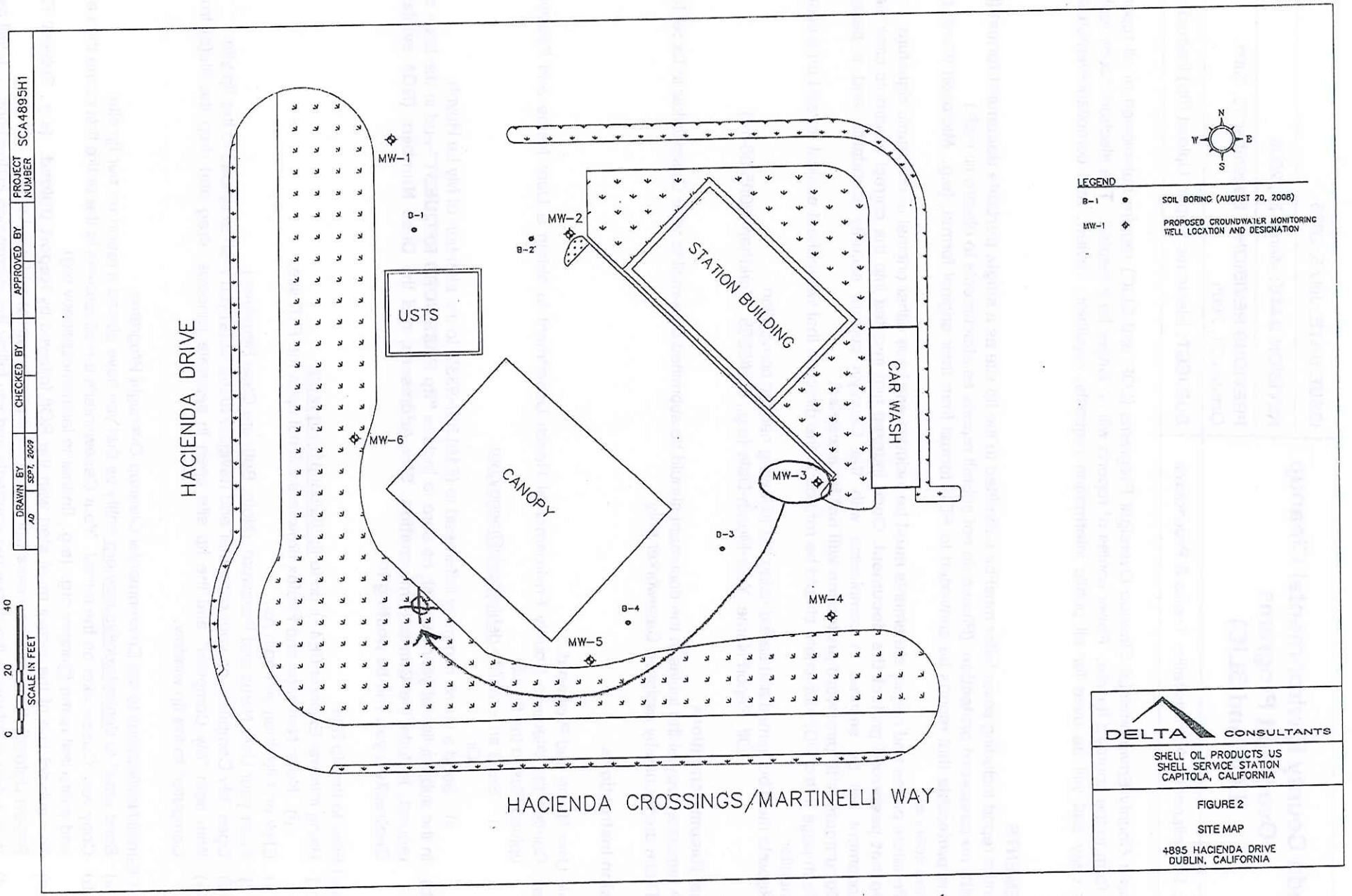
Jerry Wickham, California PG 3766, CEG 1177, and CHG 297
Senior Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Cheryl Dizon, QIC 80201
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551

Regina Brussard
Delta Environmental Consultants, Inc.
312 Piercy Road
San Jose, CA 95138

Donna Drogos, ACEH
Jerry Wickham, ACEH
Geotracker, File



Attachment: Modified Site Plan

Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC)	ISSUE DATE: July 5, 2005
	REVISION DATE: March 27, 2009
	PREVIOUS REVISIONS: December 16, 2005, October 31, 2005
SECTION: Miscellaneous Administrative Topics & Procedures	SUBJECT: Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as **a single portable document format (PDF) with no password protection.** (Please do not submit reports as attachments to electronic mail.)
- It is **preferable** that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements **must** be included and have either original or electronic signature.
- **Do not password protect the document.** Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. **Documents with password protection will not be accepted.**
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:
  RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Additional Recommendations

- A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in **Excel** format. These are for use by assigned Caseworker only.

Submission Instructions

1) Obtain User Name and Password:
   a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
      i) Send an e-mail to dehloptoxic@acgov.org
      Or
      ii) Send a fax on company letterhead to (510) 337-9335, to the attention of My Le Huynh.
   b) In the subject line of your request, be sure to include **"ftp PASSWORD REQUEST"** and in the body of your request, include the **Contact Information, Site Addresses**, and the **Case Numbers (RO# available in Geotracker) you will be posting for.**

2) Upload Files to the ftp Site
   a) Using Internet Explorer (IE4+), go to ftp://alcoftp1.acgov.org
      (i) Note: Netscape and Firefox browsers will not open the FTP site.
   b) Click on File, then on Login As.
   c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
   d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
   e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.

3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
   a) Send email to dehloptoxic@acgov.org notify us that you have placed a report on our ftp site.
   b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
   c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO# use the street address instead.
   d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.

ATTACHMENT B

ZONE 7 WATER AGENCY WELL PERMIT

ZONE 7 WATER AGENCY

100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 245-9306
E-MAIL whong@zone7water.com

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT 4895 Hacienda Dr. Dublin, CA

Coordinates Source _____ ft. Accuracy _____ ft.
LAT: _____ ft. LONG: _____ ft.
APN 986-8-13

CLIENT
Name Shell Oil Products
Address 20945 S. Wilmington Ave Phone 707-865-0251
City Carson Zip 90810

APPLICANT
Name Cora Olson for Delta Consultants
Email colson@deltaenv.com Fax 408-225-8506
Address 312 Piercy Rd. Phone 408-826-1877
City San Jose Zip 95138

TYPE OF PROJECT:

Well Construction	9	Geotechnical Investigation	9
Well Destruction	9	Contamination Investigation	9
Cathodic Protection	9	Other _____	9

PROPOSED WELL USE:

Domestic	9	Irrigation	9
Municipal	9	Remediation	9
Industrial	9	Groundwater Monitoring	9
Dewatering	9	Other _____	9

DRILLING METHOD:

Mud Rotary	9	Air Rotary	9	Hollow Stem Auger	9
Cable Tool	9	Direct Push	9	Other _____	9

DRILLING COMPANY RSI Drilling
DRILLER'S LICENSE NO. 802334
WELL SPECIFICATIONS:
Drill Hole Diameter 10 in. Maximum
Casing Diameter 4 in. Depth 30 ft.
Surface Seal Depth 15 ft. Number 6 wells MW-1 to MW-6

SOIL BORINGS:
Number of Borings 2 Maximum
Hole Diameter 10 in. Depth 50 ft.

ESTIMATED STARTING DATE 1/25/10
ESTIMATED COMPLETION DATE 1/28/10

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE _____ Date 12/9/09

ATTACH SITE PLAN OR SKETCH

PERMIT NUMBER 2010001
WELL NUMBER 3S/1E-5H7 to 5H12 (MW-1 to MW-6)
APN 986-0008-013-00

PERMIT CONDITIONS
(Circled Permit Requirements Apply)

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to your proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original **Department of Water Resources Water Well Drillers Report (DWR Form 188), signed by the driller.**
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal diameter is four inches greater than the well casing diameter.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. Grout placed by tremie.
4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
5. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
3. Grout placed by tremie.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION. See attached.

(G.) SPECIAL CONDITIONS. Submit to Zone 7 within 60 days after completion of permitted work the well installation report **including all soil and water laboratory analysis results.**

Approved Wyman Hong Date 1/5/10
Wyman Hong

Revised: April 23, 2008

ATTACHMENT C

BORING LOGS

BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

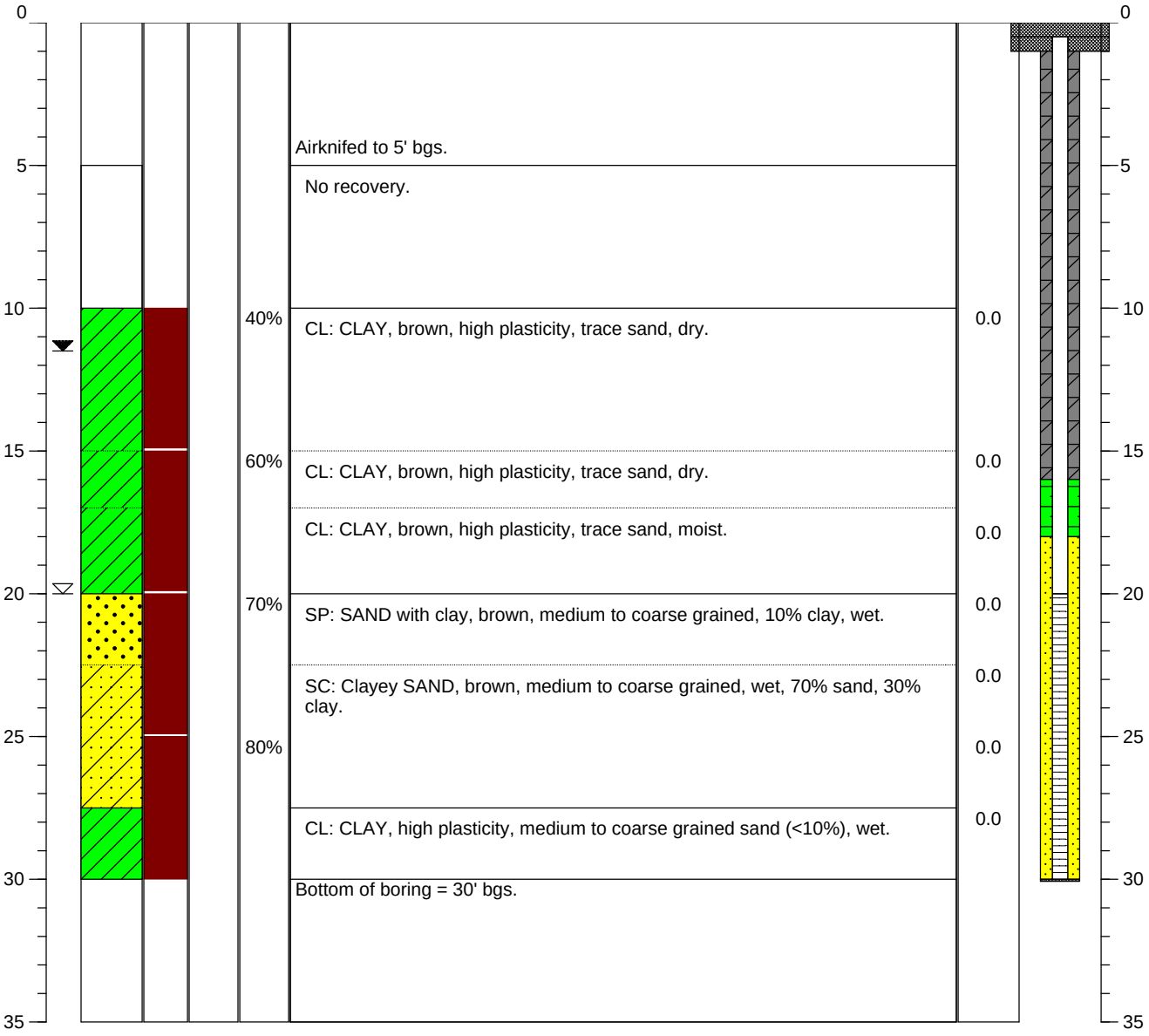
Well No. MW-1

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/16/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **30'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **30'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **20' - 30' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

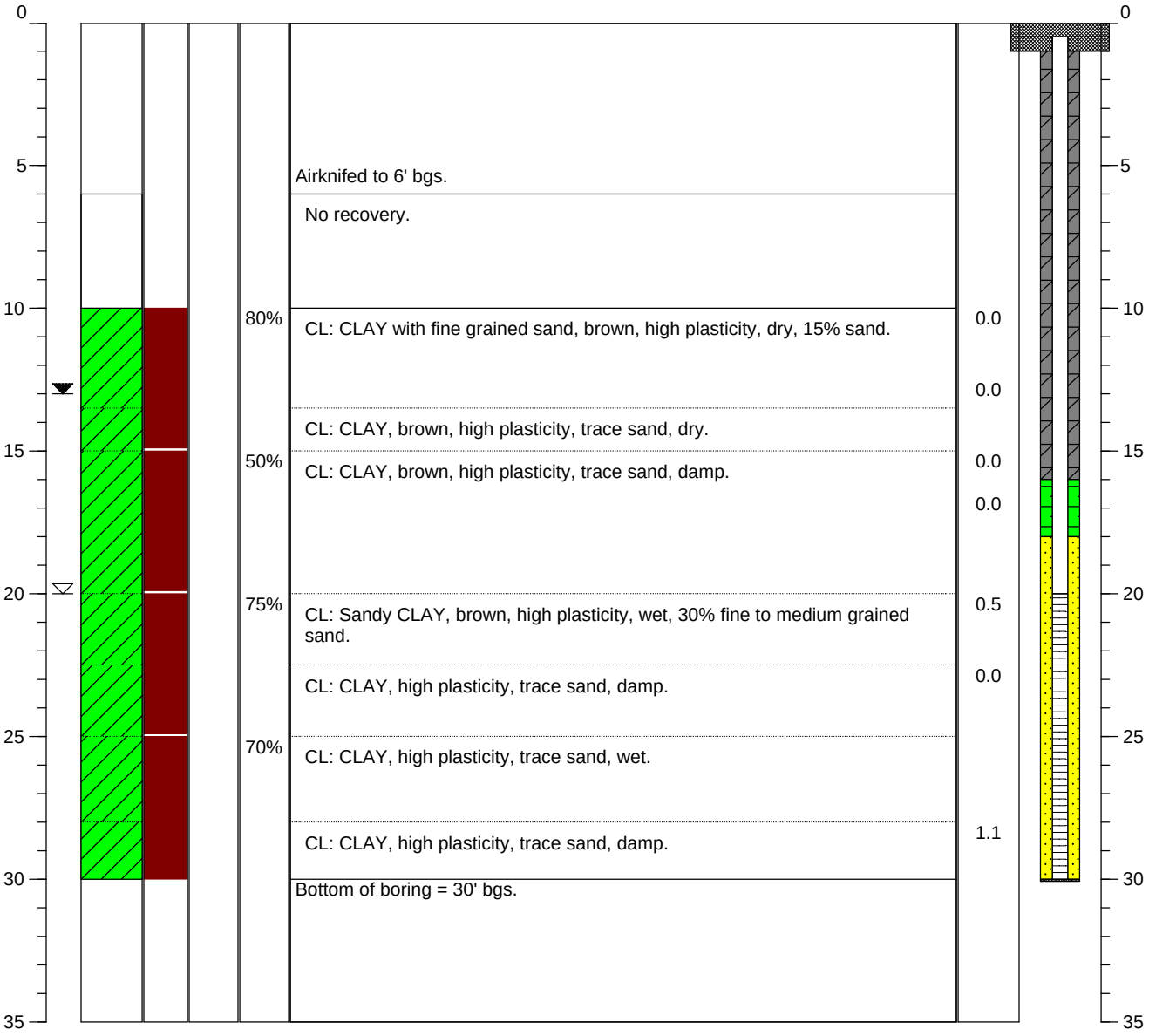
Well No. MW-2

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/16/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **30'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **30'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **20' - 30' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

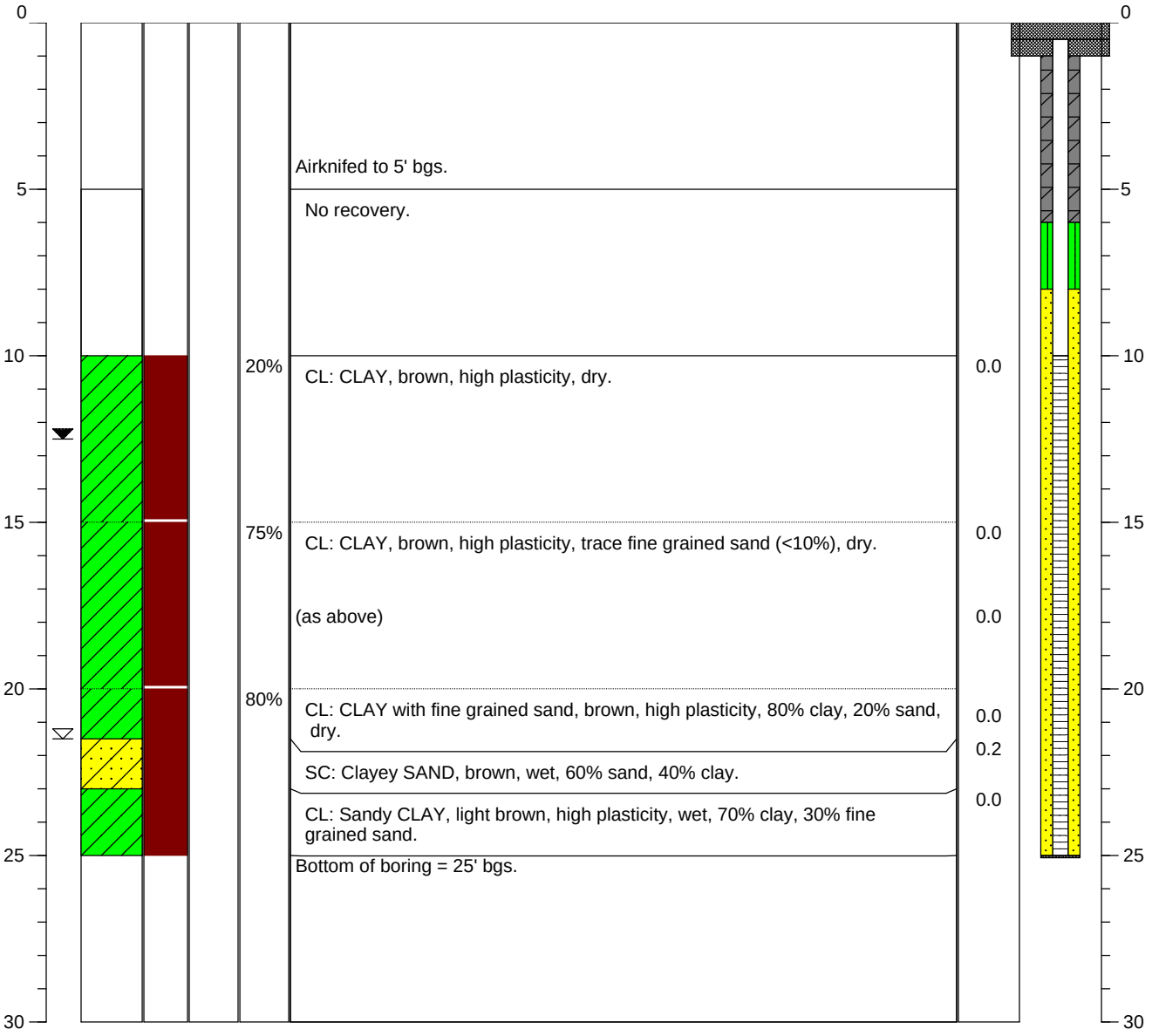
Well No. MW-3

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/18/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **25'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **25'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **10' - 25' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

Well No. MW-4

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/17/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **30'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **27'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **17' - 27' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**

BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

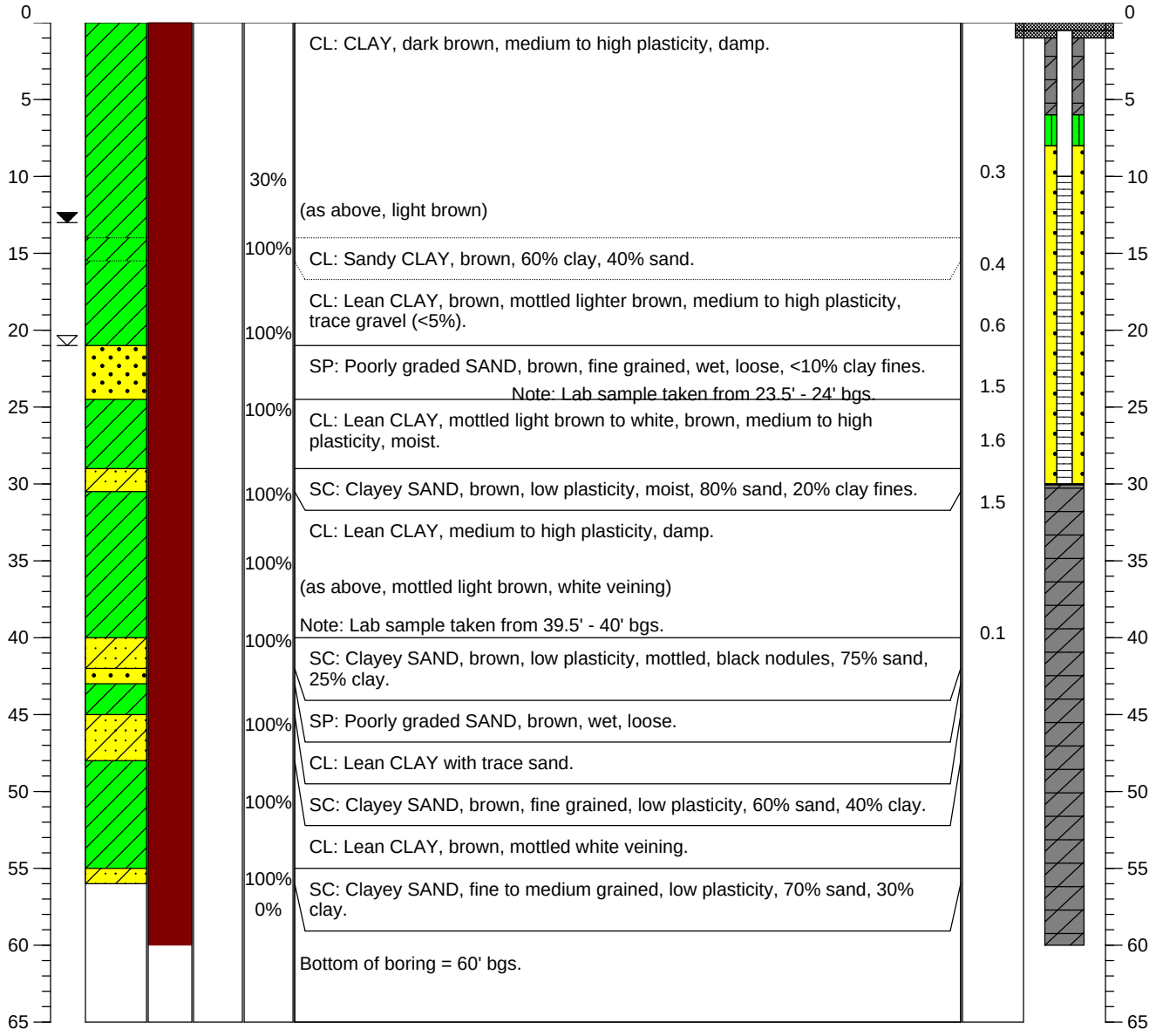
Well No. MW-5

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Matt Corley

Drilling Date(s): **02/16/10-02/17/10**
Drilling Company:
RSI
Drilling Method:
HSA/DP
Boring Depth (ft): **57'**

Boring diameter (in.): **2"/10"**
Sampling Method: **Acetate Liner**
Well Depth (ft.): **30'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **10' - 30' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



BORING LOG

Client Shell Oil Products US

Project Number SCA4895H1D

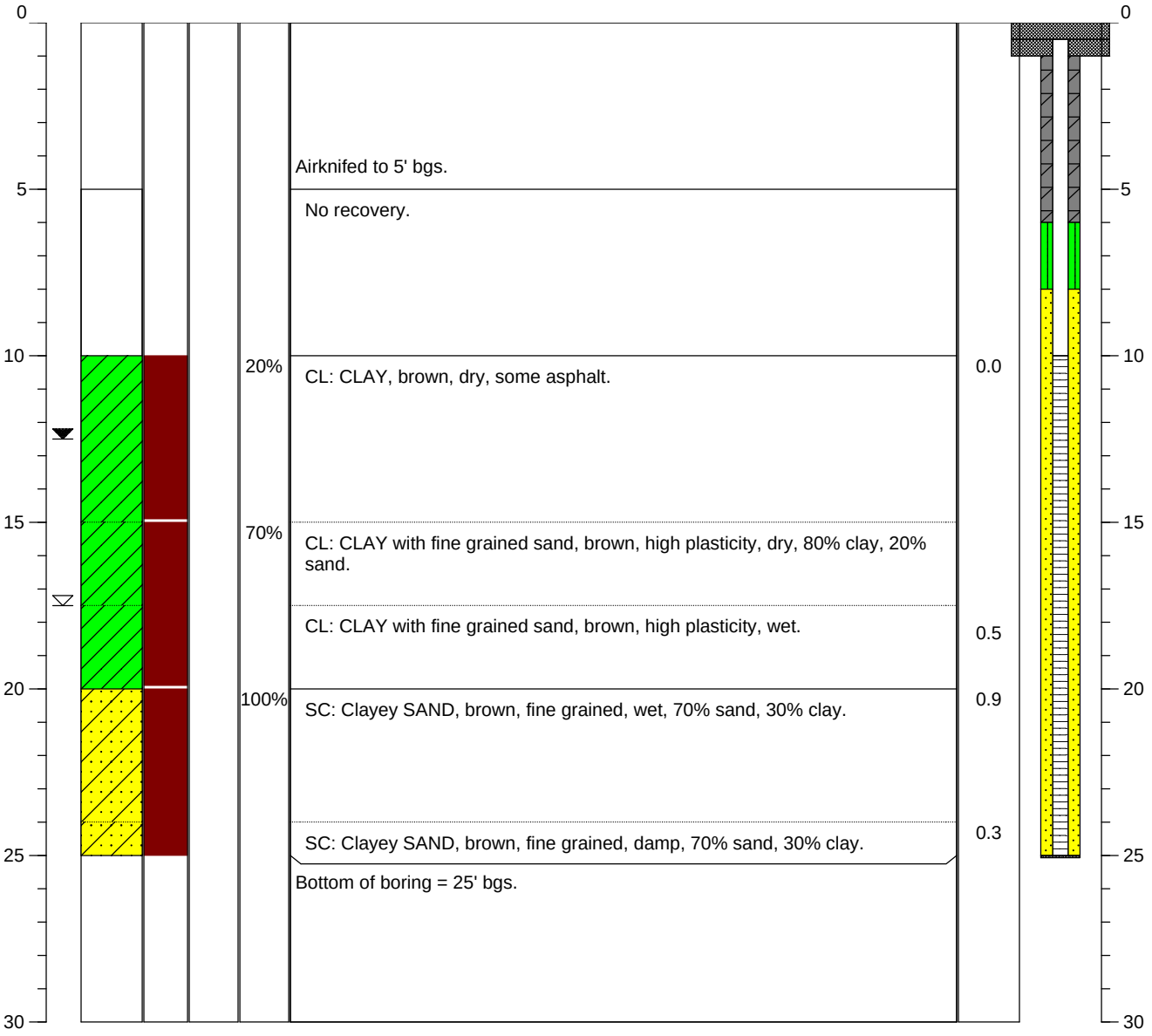
Well No. MW-6

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/17/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **25'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **25'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **10' - 25' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



ATTACHMENT D

SIEVE ANALYSIS RESULTS

Calscience Environmental Laboratories, Inc.

Supplemental Report 1

March 08, 2010

Subcontract analyses are reported as a stand-alone report.

Regina Bussard
Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Subject: **Calscience Work Order No.: 10-02-1762**
Client Reference: 4895 Hacienda Drive, Dublin, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 2/20/2010 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Philip Hamelle for

Calscience Environmental
Laboratories, Inc.
Xuan H. Dang
Project Manager

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 10-02-1762

Qualifier	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
E	Concentration exceeds the calibration range.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- ☑ CALSCIENCE (_____)
- ☐ SPL (_____)
- ☐ XENCO (_____)
- ☐ TEST AMERICA (_____)
- ☐ OTHER (_____)

Please Check Appropriate Box:
☐ ENV. SERVICES ☐ MOTIVA RETAIL ☑ SHELL RETAIL
☐ MOTIVA SD&CM ☐ CONSULTANT ☐ LUBES
☐ SHELL PIPELINE ☐ OTHER _____

Print Bill To Contact Name:

INCIDENT # (ENV SERVICES): 9 7 7 9 5 8 9 3 ☐ CHECK IF NO INCIDENT # APPLIES

DATE: 2-19-10

PO #

SAP #: 1 6 5 1 1 2

PAGE: _____ of _____

SAMPLING COMPANY: Delta Consultants
LOG CODE:
ADDRESS: 312 Piercy Road; San Jose, CA 95138
PROJECT CONTACT (Hardcopy or PDF Report to): Regina Bussard
TELEPHONE: 408-826-1876 FAX: 408-225-8506 E-MAIL: Rbussard@deltaenv.com

SITE ADDRESS: Street and City: 4895 Hacienda Drive ; Dublin
State: CA
GLOBAL ID NO.:
EDF DELIVERABLE TO (Name, Company, Office Location): Angela Pico
PHONE NO.: 408-826-1862
E-MAIL: apico@deltaenv.com
CONSULTANT PROJECT NO.: SCA4895H1D
SAMPLER NAME(S) (Print): Cora Olson
LAB USE ONLY: 10-02-1762-

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :
Send results to: colson@deltaenv.com

☑ SHELL CONTRACT RATE APPLIES
☐ STATE REIMBURSEMENT RATE APPLIES
☐ EDD NOT NEEDED
☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	All sites: TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	+ diesel tank: TPH-D Extractable (8015M)			+ waste oil tank: full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)	Waste Characterization: CAM 17 Metals (6010)		Sieve Analysis	TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
1	MW-2 @ 20'	2/16/10	9:50	Soil				X		1	X	X	X	X		X	X				X								X	5- Shell Oxygenates =
2	MW-2 @ 30'	2/16/10	10:05																											MTBE, TBA, DIPE
3	MW-1 @ 20'	2/16/10	13:50																											ETBE, TAME
4	MW-1 @ 30' CEO 2-1745	2/16/10	14:00																											
5	MW-4 @ ~~25~~ 25'	2/17/10	12:00																											
6	MW-6 @ 20'	2/17/10	15:20																											
7	MW-6 @ 25'	2-17-10	15:30																											
8	MW-3 @ 23'	2-18-10	9:45																										X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 2-19-10	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date: 2.20.10	Time: 9:30
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

05/2/06 Revision

1762

PLEASE PRESS FIRMLY

1 FROM

DATE 2-18-10

COMPANY Delta Consultants

ADDRESS 312 Piercy Rd

ADDRESS

STE/ ROOM

CITY San Jose ZIP CODE 95138

SENDERS NAME Eric Olsen PHONE NUMBER 408-526-1877

2 TO

COMPANY CAL SCIENCE

NAME

PHONE NUMBER

ADDRESS 7440 LINCOLN WAY

ADDRESS

STE/ ROOM

CITY GARDEN GROVE ZIP CODE 92841

3 YOUR INTERNAL BILLING REFERENCE WILL APPEAR ON YOUR INVOICE

SPECIAL INSTRUCTIONS

GSO GOLDEN STATE OVERNIGHT

1-800-322-5555

WWW.GSO.COM

SHIPPING AIR BILL

PACKAGE LABEL

4 PACKAGE INFORMATION

- ☐ LETTER (MAX 8 OZ)
- ☐ PACKAGE (WT) _____
- ☐ DECLARED VALUE $_____
- ☐ COD AMOUNT $_____ (CASH NOT ACCEPTED)

5 DELIVERY SERVICE ☐ PRIORITY OVERNIGHT BY 10:30 AM ☐ EARLY PRIORITY BY 8:00 AM ☐ SATURDAY DELIVERY

*DELIVERY TIMES MAY BE LATER IN SOME AREAS • CONSULT YOUR SERVICE GUIDE OR CALL GOLDEN STATE OVERNIGHT.

6 RELEASE SIGNATURE _____ SIGN TO AUTHORIZE DELIVERY WITHOUT OBTAINING SIGNATURE

7

8 PICK UP INFORMATION _____ TIME DRIVER # ROUTE

105723794

PEEL OFF HERE

105723794

9 GSO TRACKING NUMBER

1762

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1762

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: Delta DATE: 02/20/10

TEMPERATURE: Thermometer ID: SC1 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 3.1 °C + 0.5 °C (CF) = 3.6 °C ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only Initial: DLD

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A Initial: DLD

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present Initial: D.L

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☐	☑	☐
☑ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☑ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☐	☑	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☐	☐	☑
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☐	☐	☑
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☑Sleeve (6) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☐VOA**h** ☐VOA**na$_2$** ☐125AGB ☐125AGB**h** ☐125AGB**p** ☐1AGB ☐1AGB**na$_2$** ☐1AGB**s**

☐500AGB ☐500AGJ ☐500AGJ**s** ☐250AGB ☐250CGB ☐250CGB**s** ☐1PB ☐500PB ☐500PB**na**

☐250PB ☐250PB**n** ☐125PB ☐125PB**znna** ☐100PJ ☐100PJ**na$_2$** ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Checked by:** DL

Container: **C:** Clear **A:** Amber **P:** Plastic **G:** Glass **J:** Jar **B:** Bottle **Z:** Ziploc/Resealable Bag **E:** Envelope **Reviewed by:** PS

Preservative: **h:** HCL **n:** HNO3 **na$_2$:**$Na_2S_2O_3$ **Na:** NaOH **p:** H_3PO_4 **s:** H_2SO_4 **znna:** $ZnAc_2$+NaOH **f:** Field-filtered **Scanned by:** DL

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1762

SAMPLE ANOMALY FORM

SAMPLES - CONTAINERS & LABELS:

- ☐ **Samples/Containers NOT RECEIVED but listed on COC**
- ☐ **Samples/Containers received but NOT LISTED on COC**
- ☐ **Holding time expired** – list sample ID(s) and test
- ☐ **Insufficient quantities for analysis** – list test
- ☐ **Improper container(s)/preservative used** – list test
- ☐ **No preservative noted on COC or label** – list test & notify lab
- ☐ **Sample labels illegible** – note test/container type
- ☐ **Sample labels do not match COC** – Note in comments
  - ☐ **Sample ID**
  - ☐ **Date and/or Time Collected**
  - ☐ **Project Information**
  - ☐ **# of Containers**
  - ☐ **Analysis**
- ☐ **Sample containers compromised** – Note in comments
  - ☐ **Leaking**
  - ☐ **Broken**
  - ☐ **Without Labels**
- ☐ **Air sample containers compromised** – Note in comments
  - ☐ **Flat**
  - ☐ **Very low in volume**
  - ☐ **Leaking (Not transferred - duplicate bag submitted)**
  - ☐ **Leaking (transferred into Calscience Tedlar® Bag*)**
  - ☐ **Leaking (transferred into Client's Tedlar® Bag*)**
- ☑ **Other:** see comments

Comments:

(-1) to (-8) samples submerged in water when received. (ice was all melted)

HEADSPACE – Containers with Bubble > 6mm or ¼ inch:

Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Cont. received	Analysis

Comments: _____

*Transferred at Client's request.

Initial / Date: D.L 02/22/10

Core Lab
RESERVOIR OPTIMIZATION

Petroleum Services Division
3437 Landco Dr.
Bakersfield, California 93308
Tel: 661-325-5657
Fax: 661-325-5808
www.corelab.com

March 1, 2010

Philip Sanelle
Calscience Environmental Laboratories, Inc.
7440 Lincoln Way
Garden Grove, CA 92641-1432

Re: Physical Properties Analyses
Project: 10-02-1762
CL File No: 410017EN

Dear Mr. Sanelle:

Enclosed are final grain size distribution results for samples submitted from your Project # 10-02-1762. An electronic version of the report has previously been sent to your attention.

Appropriate ASTM, EPA or API methodologies were used for this project and SOP's are available on request. Samples for this project are currently in storage and will be retained for thirty days past completion of testing at no charge. At the end of thirty days the samples will be disposed. You may contact me regarding continued storage, disposal or return of the samples.

We appreciate the opportunity to be of service to Calscience Environmental Laboratories, Inc. and trust these data will prove beneficial in the development of this project. Please do not hesitate to contact us (661-325-5657) if you have any questions regarding these results, or if we can be of any additional service.

Sincerely,
Core Laboratories LP

Jeffry L Smith

Jeffry L. Smith
ARP Supervisor

Encl.

SIEVE and LASER PARTICLE SIZE SUMMARY

(METHODOLOGY: ASTM D422/D4464M)

Petroleum Services

Calscience Environmental Laboratories, Inc.
Proj. No. : 10-02-1762

Core Lab File No: 57111-410017EN
Date : 2/25/2010

Sample ID	Depth, ft.	Grain Size Description (Mean from Folk)	Median Grain Size, mm	Component Percentages								Silt & Clay
				Gravel	Sand Size					Silt	Clay	
					VCoarse	Coarse	Medium	Fine	VFine			
MW-2-20'	20.0	vfgr	0.218	9.41	2.58	11.11	22.91	14.68	6.52	18.93	13.86	32.8
MW-3-23'	23.0	silt	0.086	2.60	1.16	4.66	11.53	19.66	15.93	29.37	15.07	44.4

Company : Calscience Environmental Laboratories, Inc.
Proj. No. : 10-02-1762

C.L. File No. : 57111-410017EN
Date : 2/25/2010

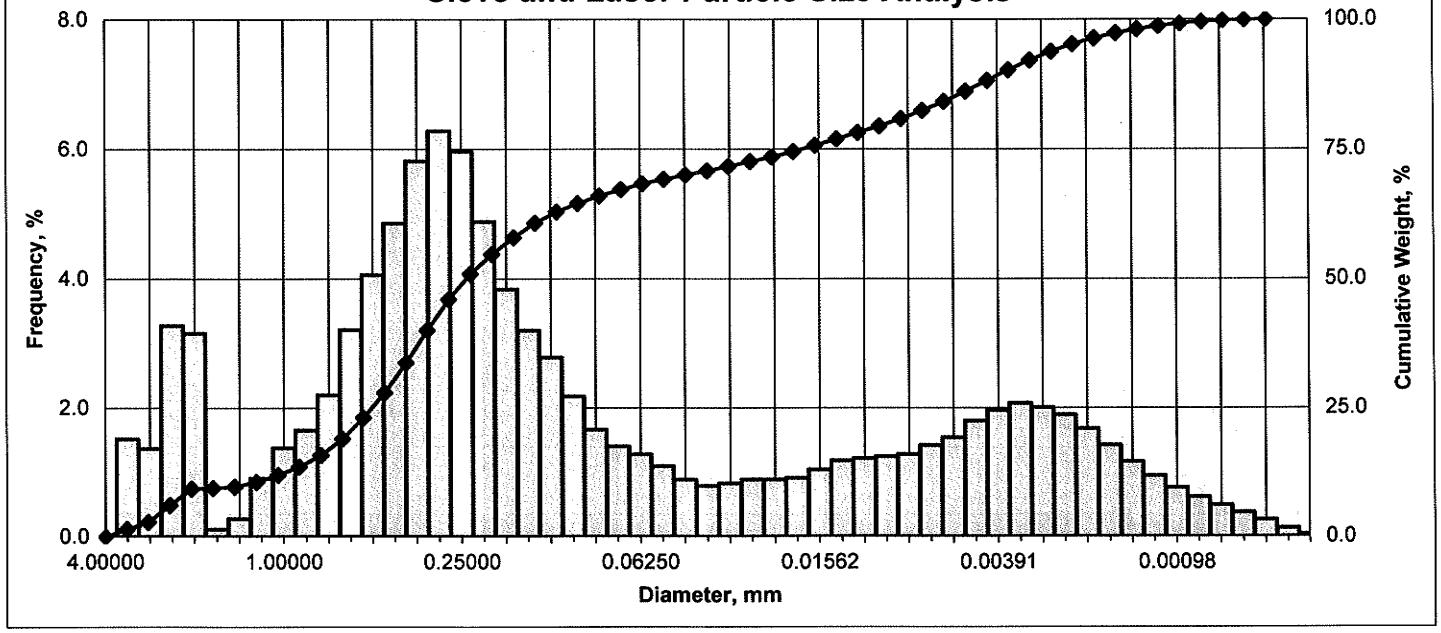
Sieve and Laser Particle Size Analysis (Metric)

Sample ID	Component Percentages								Percentiles										Sorting Statistics (Folk)				
	Gravel	Sand					Fines		Particle Diameter (mm)										Median	Mean	Sorting	Skew.	Kurt.
		vcgr	cgr	mgr	fgr	vfgr	silt	clay	5	10	16	25	40	50	75	84	90	95	mm	mm	ϕ		
MW-2-20'	9.41	2.58	11.11	22.91	14.68	6.52	18.93	13.86	2.5516 gran	1.3187 vcgr	0.7000 cgr	0.4644 mgr	0.2977 mgr	0.2179 fgr	0.0145 silt	0.0047 silt	0.0028 clay	0.0017 clay	0.218 fgr	0.090 vfgr	3.403 v. Poor	0.430 str. fine	0.865 platykurtic
MW-3-23'	2.60	1.16	4.66	11.53	19.66	15.93	29.37	15.07	0.7104 cgr	0.4370 mgr	0.3000 mgr	0.2019 fgr	0.1236 vfgr	0.0858 vfgr	0.0086 silt	0.0042 silt	0.0026 clay	0.0016 clay	0.086 vfgr	0.048 silt	2.871 v. Poor	0.359 str. fine	0.791 platykurtic

Company : Calscience Environmental Laboratories, Inc.
Proj. No. : 10-02-1762

CL File No. : 57111-410017EN
Sample ID : MW-2-20'

Sieve and Laser Particle Size Analysis



Particle Size Distribution	Diameter				Weight %	
	[US Mesh]	[in.]	[mm]	[ϕ]	[incl.]	[Cum.]
Granule	5	0.157480	4.00000	-2.00	0.000	0.00
	6	0.132425	3.36359	-1.75	1.519	1.52
	7	0.111355	2.82843	-1.50	1.369	2.89
	8	0.093638	2.37841	-1.25	3.273	6.16
	10	0.078740	2.00000	-1.00	3.153	9.31
V Crse Sand	12	0.066212	1.68179	-0.75	0.115	9.43
	14	0.055678	1.41421	-0.50	0.279	9.71
	16	0.046819	1.18921	-0.25	0.905	10.61
	18	0.039370	1.00000	0.00	1.377	11.99
Coarse Sand	20	0.033106	0.84090	0.25	1.648	13.64
	25	0.027839	0.70711	0.50	2.197	15.83
	30	0.023410	0.59460	0.75	3.209	19.04
	35	0.019685	0.50000	1.00	4.056	23.10
Medium Sand	40	0.016553	0.42045	1.25	4.855	27.95
	45	0.013919	0.35355	1.50	5.812	33.77
	50	0.011705	0.29730	1.75	6.281	40.05
	60	0.009843	0.25000	2.00	5.962	46.01
Fine Sand	70	0.008277	0.21022	2.25	4.877	50.89
	80	0.006960	0.17678	2.50	3.834	54.72
	100	0.005852	0.14865	2.75	3.195	57.91
	120	0.004921	0.12500	3.00	2.777	60.69
V. Fine Sand	140	0.004138	0.10511	3.25	2.177	62.87
	170	0.003480	0.08839	3.50	1.661	64.53
	200	0.002926	0.07433	3.75	1.400	65.93
Silt	230	0.002461	0.06250	4.00	1.280	67.21
	270	0.002069	0.05256	4.25	1.096	68.31
	325	0.001740	0.04419	4.50	0.886	69.19
	400	0.001463	0.03716	4.75	0.787	69.98
	450	0.001230	0.03125	5.00	0.824	70.80
	500	0.001035	0.02628	5.25	0.886	71.69
	635	0.000870	0.02210	5.50	0.884	72.57
		0.000732	0.01858	5.75	0.911	73.49
		0.000615	0.01562	6.00	1.039	74.52
		0.000517	0.01314	6.25	1.178	75.70
		0.000435	0.01105	6.50	1.215	76.92
		0.000366	0.00929	6.75	1.243	78.16
		0.000308	0.00781	7.00	1.276	79.44
		0.000259	0.00657	7.25	1.416	80.85
		0.000217	0.00552	7.50	1.535	82.39
		0.000183	0.00465	7.75	1.793	84.18
		0.000154	0.00391	8.00	1.960	86.14
Clay		0.000129	0.00328	8.25	2.066	88.21
		0.000109	0.00276	8.50	2.005	90.21
		0.000091	0.00232	8.75	1.892	92.10
		0.000077	0.00195	9.00	1.676	93.78
		0.000065	0.00164	9.25	1.420	95.20
		0.000054	0.00138	9.50	1.163	96.36
		0.000046	0.00116	9.75	0.947	97.31
		0.000038	0.00098	10.00	0.759	98.07
		0.000032	0.00082	10.25	0.619	98.69
		0.000027	0.00069	10.50	0.494	99.18
		0.000023	0.00058	10.75	0.379	99.56
		0.000019	0.00049	11.00	0.264	99.82
		0.000016	0.00041	11.25	0.134	99.96
		0.000015	0.00038	11.50	0.042	100.00

Sorting Statistics (Folk)			
Parameter	Trask	Inman	Folk
Median	Fine sand sized		
(in)	0.0086	0.0086	0.0086
(mm)	0.2179	0.2179	0.2179
Mean	Very fine sand sized		
(in)	0.0094	0.0023	0.0035
(mm)	0.2395	0.0575	0.0897
Sorting	V. Poor		
	5.661	0.082	3.403
Skewness	Strongly fine skewed		
	0.376	0.480	0.430
Kurtosis	Platykurtic		
	0.171	0.465	0.865

Component Percentages				
Gravel	Sand	Silt	Clay	Silt + Clay
9.41	57.80	18.93	13.86	32.79

Percentile [Weight, %]	Particle Diameter		
	[in.]	[mm]	[phi]
5	0.1005	2.5516	-1.3514
10	0.0519	1.3187	-0.3991
16	0.0276	0.7000	0.5145
25	0.0183	0.4644	1.1065
40	0.0117	0.2977	1.7481
50	0.0086	0.2179	2.1982
75	0.0006	0.0145	6.1087
84	0.0002	0.0047	7.7241
90	0.0001	0.0028	8.4733
95	0.0001	0.0017	9.2119

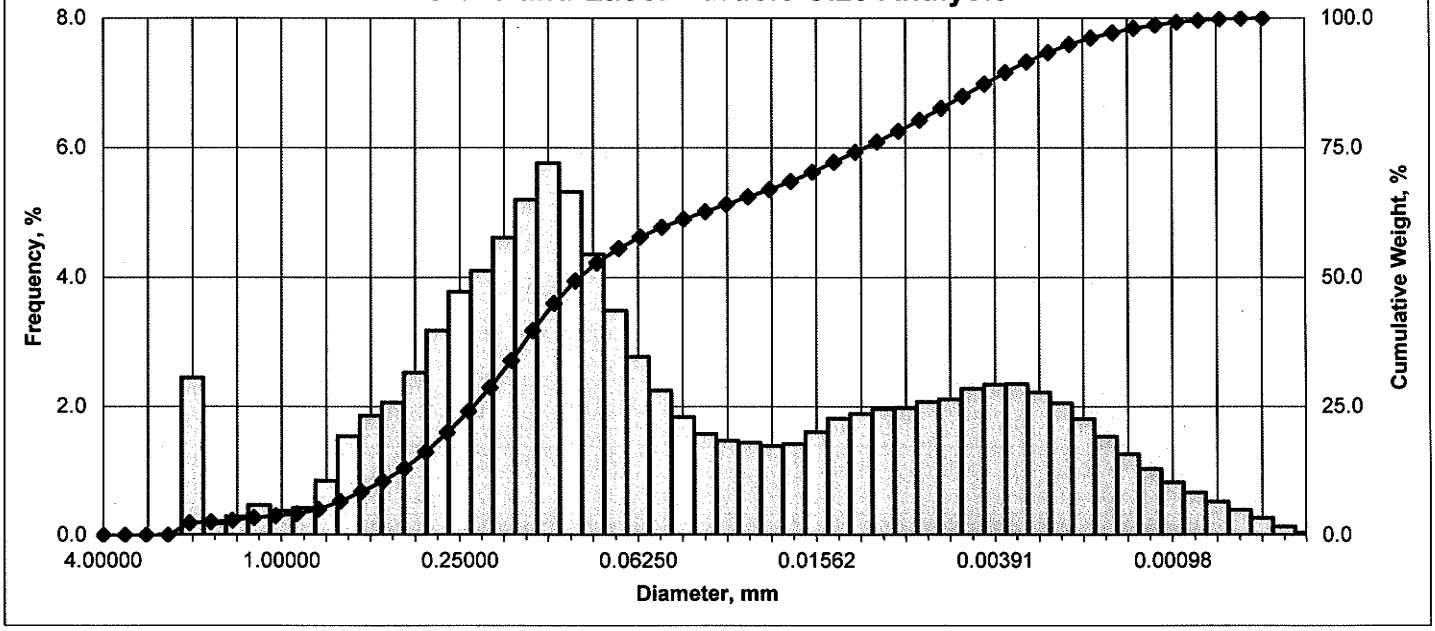
** Distribution pattern precludes calculation of these statistical parameters.

Core Lab
RESERVOIR OPTIMIZATION

Company : Calscience Environmental Laboratories, Inc.
Proj. No. : 10-02-1762

CL File No. : 57111-410017EN
Sample ID : MW-3-23'

Sieve and Laser Particle Size Analysis



Particle Size Distribution

	Diameter [US Mesh]	[in.]	[mm]	[ϕ]	Weight % [Incl.]	[Cum.]
Granule	5	0.157480	4.00000	-2.00	0.000	0.00
	6	0.132425	3.36359	-1.75	0.000	0.00
	7	0.111355	2.82843	-1.50	0.000	0.00
	8	0.093638	2.37841	-1.25	0.011	0.01
	10	0.078740	2.00000	-1.00	2.444	2.45
V Crse Sand	12	0.066212	1.68179	-0.75	0.178	2.63
	14	0.055678	1.41421	-0.50	0.286	2.92
	16	0.046819	1.18921	-0.25	0.469	3.39
	18	0.039370	1.00000	0.00	0.379	3.77
Coarse Sand	20	0.033106	0.84090	0.25	0.422	4.19
	25	0.027839	0.70711	0.50	0.847	5.04
	30	0.023410	0.59460	0.75	1.535	6.57
	35	0.019685	0.50000	1.00	1.857	8.43
Medium Sand	40	0.016553	0.42045	1.25	2.060	10.49
	45	0.013919	0.35355	1.50	2.523	13.01
	50	0.011705	0.29730	1.75	3.175	16.19
	60	0.009843	0.25000	2.00	3.776	19.96
Fine Sand	70	0.008277	0.21022	2.25	4.095	24.06
	80	0.006960	0.17678	2.50	4.608	28.66
	100	0.005852	0.14865	2.75	5.198	33.86
	120	0.004921	0.12500	3.00	5.763	39.63
V. Fine Sand	140	0.004138	0.10511	3.25	5.318	44.94
	170	0.003480	0.08839	3.50	4.353	49.30
	200	0.002926	0.07433	3.75	3.488	52.78
Silt	230	0.002461	0.06250	4.00	2.770	55.55
	270	0.002069	0.05256	4.25	2.247	57.80
	325	0.001740	0.04419	4.50	1.834	59.63
	400	0.001463	0.03716	4.75	1.569	61.20
	450	0.001230	0.03125	5.00	1.469	62.67
	500	0.001035	0.02628	5.25	1.435	64.11
	635	0.000870	0.02210	5.50	1.387	65.49
		0.000732	0.01858	5.75	1.418	66.91
		0.000615	0.01562	6.00	1.600	68.51
		0.000517	0.01314	6.25	1.808	70.32
		0.000435	0.01105	6.50	1.886	72.21
		0.000366	0.00929	6.75	1.961	74.17
		0.000308	0.00781	7.00	1.975	76.14
		0.000259	0.00657	7.25	2.066	78.21
		0.000217	0.00552	7.50	2.108	80.32
		0.000183	0.00465	7.75	2.274	82.59
		0.000154	0.00391	8.00	2.338	84.93
Clay		0.000129	0.00328	8.25	2.348	87.28
		0.000109	0.00276	8.50	2.216	89.49
		0.000091	0.00232	8.75	2.050	91.54
		0.000077	0.00195	9.00	1.803	93.35
		0.000065	0.00164	9.25	1.529	94.87
		0.000054	0.00138	9.50	1.258	96.13
		0.000046	0.00116	9.75	1.027	97.16
		0.000038	0.00098	10.00	0.820	97.98
		0.000032	0.00082	10.25	0.662	98.64
		0.000027	0.00069	10.50	0.520	99.16
		0.000023	0.00058	10.75	0.392	99.55
		0.000019	0.00049	11.00	0.269	99.82
		0.000016	0.00041	11.25	0.135	99.96
		0.000015	0.00038	11.50	0.042	100.00

Sorting Statistics (Folk)

Parameter	Trask	Inman	Folk
Median	Very fine sand sized		
(in)	0.0034	0.0034	0.0034
(mm)	0.0858	0.0858	0.0858
Mean	Silt sized		
(in)	0.0041	0.0014	0.0019
(mm)	0.1052	0.0354	0.0476
Sorting	V. Poor		
	4.839	0.118	2.871
Skewness	Strongly fine skewed		
	0.486	0.435	0.359
Kurtosis	Platykurtic		
	0.222	0.424	0.791

Component Percentages

Gravel	Sand	Silt	Clay	Silt + Clay
2.60	52.95	29.37	15.07	44.45

Percentile [Weight, %]	Particle Diameter [in.]	[mm]	[phi]
5	0.0280	0.7104	0.4933
10	0.0172	0.4370	1.1944
16	0.0118	0.3000	1.7369
25	0.0079	0.2019	2.3085
40	0.0049	0.1236	3.0168
50	0.0034	0.0858	3.5435
75	0.0003	0.0086	6.8582
84	0.0002	0.0042	7.9007
90	0.0001	0.0026	8.5600
95	0.0001	0.0016	9.2727

** Distribution pattern precludes calculation of these statistical parameters.

Calscience Environmental Laboratories, Inc.

7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1427
TEL: (714) 895-5494 . FAX: (714) 894-7501

TO: Core Labs

4100 TEN 2/23

CHAIN OF CUSTODY RECORD

DATE: 02/22/10

PAGE: 1 OF 1

LABORATORY CLIENT:
Calscience Environmental Laboratories, Inc.

ADDRESS:
7440 Lincoln Way

CITY:
Garden Grove, CA 92841-1427

TEL: (714) 895-5494

E-MAIL: psanelle@calscience.com

CLIENT PROJECT NAME / NUMBER: 10-02-1762

PROJECT CONTACT: Philip Sanelle

SAMPLER(S): (PRINT)

P.O. NO.: 10-02-1762

QUOTE NO.:

LAB USE ONLY

TURNAROUND TIME

☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ NORMAL

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)

☐ RWQCB REPORTING ☐ ARCHIVE SAMPLES UNTIL ____/____/____

SPECIAL INSTRUCTIONS

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	Matrix	#Cont	Sieve Analysis
	MW-2@20'	02/16/10	09:50	S	1	X
	MW-3@23'	02/18/10	9:45	S	1	X

2/23/10

Relinquished by: (Signature) (CALSCIENCE)	Received by / Affiliation: (Signature) GSO 513614541	Date: 2/22/10	Time: 1615
Relinquished by: (Signature)	Received by / Affiliation: (Signature)	Date: 2.23.10	Time: 1200
Relinquished by: (Signature)	Received by / Affiliation: (Signature)	Date:	Time:

ATTACHMENT E

CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY DOCUMENTATION

Calscience Environmental Laboratories, Inc.

March 05, 2010

Regina Bussard
Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Subject: **Calscience Work Order No.: 10-02-1762**
Client Reference: 4895 Hacienda Drive, Dublin, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 2/20/2010 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Philip Hamelle for

Calscience Environmental
Laboratories, Inc.
Xuan H. Dang
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 3550B
Method: EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2@20'	**10-02-1762-1-A**	**02/16/10 09:50**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 02:35**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	111	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2@30'	**10-02-1762-2-A**	**02/16/10 10:05**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 02:55**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	118	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1@20'	**10-02-1762-3-A**	**02/16/10 13:50**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 03:15**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	120	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1@30'	**10-02-1762-4-A**	**02/16/10 14:00**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 03:35**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	120	61-145	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 3550B
Method: EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-4@25'	**10-02-1762-5-A**	**02/17/10 12:00**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 03:55**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg
Surrogates:	REC (%)	Control Limits		Qual	
Decachlorobiphenyl	117	61-145			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6@20'	**10-02-1762-6-A**	**02/17/10 15:20**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 04:16**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg
Surrogates:	REC (%)	Control Limits		Qual	
Decachlorobiphenyl	114	61-145			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6@25'	**10-02-1762-7-A**	**02/17/10 15:30**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 04:36**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg
Surrogates:	REC (%)	Control Limits		Qual	
Decachlorobiphenyl	118	61-145			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-3@23'	**10-02-1762-8-A**	**02/18/10 09:45**	**Solid**	**GC 43**	**02/23/10**	**02/24/10 04:56**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg
Surrogates:	REC (%)	Control Limits		Qual	
Decachlorobiphenyl	111	61-145			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.	Date Received: 02/20/10
312 Piercy Rd.	Work Order No: 10-02-1762
San Jose, CA 95138-1401	Preparation: EPA 3550B
	Method: EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-025-983**	**N/A**	**Solid**	**GC 43**	**02/23/10**	**02/23/10 18:52**	**100223B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	98	61-145	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.		Date Received:	02/20/10
312 Piercy Rd.		Work Order No:	10-02-1762
San Jose, CA 95138-1401		Preparation:	EPA 5030B
		Method:	LUFT GC/MS / EPA 8260B
		Units:	mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2@20'	**10-02-1762-1-A**	**02/16/10 09:50**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 16:19**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	0.0097	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	101	71-137		1,2-Dichloroethane-d4	98	58-160	
Toluene-d8	100	87-111		1,4-Bromofluorobenzene	92	66-126	
Toluene-d8-TPPH	105	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2@30'	**10-02-1762-2-A**	**02/16/10 10:05**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 16:46**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	104	71-137		1,2-Dichloroethane-d4	107	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	93	66-126	
Toluene-d8-TPPH	104	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B
Units: mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1@20'	**10-02-1762-3-A**	**02/16/10 13:50**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 17:14**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	104	71-137		1,2-Dichloroethane-d4	99	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	90	66-126	
Toluene-d8-TPPH	103	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1@30'	**10-02-1762-4-A**	**02/16/10 14:00**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 17:41**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	71-137		1,2-Dichloroethane-d4	107	58-160	
Toluene-d8	100	87-111		1,4-Bromofluorobenzene	91	66-126	
Toluene-d8-TPPH	106	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B
Units: mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-4@25'	**10-02-1762-5-A**	**02/17/10 12:00**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 14:30**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	71-137		1,2-Dichloroethane-d4	105	58-160	
Toluene-d8	100	87-111		1,4-Bromofluorobenzene	92	66-126	
Toluene-d8-TPPH	106	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6@20'	**10-02-1762-6-A**	**02/17/10 15:20**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 18:08**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	102	71-137		1,2-Dichloroethane-d4	102	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	92	66-126	
Toluene-d8-TPPH	103	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B
Units: mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-6@25'	**10-02-1762-7-A**	**02/17/10 15:30**	**Solid**	**GC/MS W**	**02/26/10**	**02/27/10 04:37**	**100226L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	96	71-137		1,2-Dichloroethane-d4	100	58-160	
Toluene-d8	96	87-111		1,4-Bromofluorobenzene	94	66-126	
Toluene-d8-TPPH	95	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-3@23'	**10-02-1762-8-A**	**02/18/10 09:45**	**Solid**	**GC/MS W**	**02/26/10**	**02/27/10 02:41**	**100226L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	94	71-137		1,2-Dichloroethane-d4	93	58-160	
Toluene-d8	97	87-111		1,4-Bromofluorobenzene	99	66-126	
Toluene-d8-TPPH	96	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B
Units: mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-798-847**	**N/A**	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10 14:03**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	103	71-137		1,2-Dichloroethane-d4	101	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	91	66-126	
Toluene-d8-TPPH	103	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-798-850**	**N/A**	**Solid**	**GC/MS W**	**02/26/10**	**02/27/10 02:12**	**100226L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	89	71-137		1,2-Dichloroethane-d4	85	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	95	66-126	
Toluene-d8-TPPH	98	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.		Date Received:	02/20/10
312 Piercy Rd.		Work Order No:	10-02-1762
San Jose, CA 95138-1401		Preparation:	EPA 3550B
		Method:	EPA 8015B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-02-1758-5	**Solid**	**GC 43**	**02/23/10**	**02/23/10**	**100223S04**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Diesel Range Organics	88	88	64-130	1	0-15	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-4@25'	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10**	**100226S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	92	94	40-142	2	0-18	
Carbon Tetrachloride	95	97	37-139	2	0-20	
Chlorobenzene	93	92	43-127	1	0-26	
1,2-Dibromoethane	95	91	70-130	4	0-30	
1,2-Dichlorobenzene	89	89	40-160	0	0-36	
1,1-Dichloroethene	96	100	16-178	4	0-25	
Ethylbenzene	97	96	70-130	1	0-30	
Toluene	94	94	44-128	1	0-15	
Trichloroethene	96	97	47-131	2	0-19	
Vinyl Chloride	100	107	29-161	6	0-42	
Methyl-t-Butyl Ether (MTBE)	88	90	42-150	2	0-34	
Tert-Butyl Alcohol (TBA)	101	101	61-109	0	0-47	
Diisopropyl Ether (DIPE)	87	91	73-133	4	0-25	
Ethyl-t-Butyl Ether (ETBE)	89	92	73-132	4	0-25	
Tert-Amyl-Methyl Ether (TAME)	91	93	82-120	3	0-25	
Ethanol	88	107	39-117	19	0-99	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/20/10
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-02-1670-2	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10**	**100226S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	85	83	40-142	2	0-18	
Carbon Tetrachloride	73	73	37-139	1	0-20	
Chlorobenzene	79	77	43-127	2	0-26	
1,2-Dibromoethane	78	77	70-130	2	0-30	
1,2-Dichlorobenzene	73	73	40-160	1	0-36	
1,1-Dichloroethene	94	93	16-178	2	0-25	
Ethylbenzene	80	79	70-130	2	0-30	
Toluene	82	81	44-128	2	0-15	
Trichloroethene	88	86	47-131	2	0-19	
Vinyl Chloride	99	98	29-161	1	0-42	
Methyl-t-Butyl Ether (MTBE)	60	49	42-150	6	0-34	
Tert-Butyl Alcohol (TBA)	67	64	61-109	4	0-47	
Diisopropyl Ether (DIPE)	85	82	73-133	4	0-25	
Ethyl-t-Butyl Ether (ETBE)	86	83	73-132	3	0-25	
Tert-Amyl-Methyl Ether (TAME)	84	82	82-120	4	0-25	
Ethanol	89	78	39-117	13	0-99	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.	Date Received:	N/A
312 Piercy Rd.	Work Order No:	10-02-1762
San Jose, CA 95138-1401	Preparation:	EPA 3550B
	Method:	EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-025-983	**Solid**	**GC 43**	**02/23/10**	**02/23/10**	**100223B04**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Diesel Range Organics	117	117	75-123	1	0-12	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: N/A
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-798-847	**Solid**	**GC/MS RR**	**02/26/10**	**02/26/10**	**100226L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	96	98	85-115	80-120	3	0-11	
Carbon Tetrachloride	95	96	68-134	57-145	2	0-14	
Chlorobenzene	95	98	83-119	77-125	3	0-9	
1,2-Dibromoethane	99	99	80-120	73-127	1	0-20	
1,2-Dichlorobenzene	94	97	57-135	44-148	2	0-10	
1,1-Dichloroethene	93	92	72-120	64-128	1	0-10	
Ethylbenzene	98	101	80-120	73-127	3	0-20	
Toluene	98	99	67-127	57-137	1	0-10	
Trichloroethene	97	100	88-112	84-116	4	0-9	
Vinyl Chloride	96	94	57-129	45-141	2	0-16	
Methyl-t-Butyl Ether (MTBE)	98	98	76-124	68-132	0	0-12	
Tert-Butyl Alcohol (TBA)	79	98	31-145	12-164	22	0-23	
Diisopropyl Ether (DIPE)	96	98	74-128	65-137	2	0-10	
Ethyl-t-Butyl Ether (ETBE)	99	98	77-125	69-133	1	0-9	
Tert-Amyl-Methyl Ether (TAME)	102	101	81-123	74-130	1	0-10	
Ethanol	72	91	44-152	26-170	24	0-24	
TPPH	100	102	65-135	53-147	1	0-30	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: N/A
Work Order No: 10-02-1762
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-798-850	**Solid**	**GC/MS W**	**02/26/10**	**02/27/10**	**100226L02**

Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	95	95	85-115	80-120	0	0-11	
Carbon Tetrachloride	63	67	68-134	57-145	6	0-14	ME
Chlorobenzene	91	93	83-119	77-125	3	0-9	
1,2-Dibromoethane	89	90	80-120	73-127	2	0-20	
1,2-Dichlorobenzene	93	91	57-135	44-148	2	0-10	
1,1-Dichloroethene	87	87	72-120	64-128	0	0-10	
Ethylbenzene	91	92	80-120	73-127	1	0-20	
Toluene	94	95	67-127	57-137	1	0-10	
Trichloroethene	90	93	88-112	84-116	3	0-9	
Vinyl Chloride	91	92	57-129	45-141	0	0-16	
Methyl-t-Butyl Ether (MTBE)	95	94	76-124	68-132	1	0-12	
Tert-Butyl Alcohol (TBA)	87	85	31-145	12-164	2	0-23	
Diisopropyl Ether (DIPE)	90	90	74-128	65-137	0	0-10	
Ethyl-t-Butyl Ether (ETBE)	96	95	77-125	69-133	1	0-9	
Tert-Amyl-Methyl Ether (TAME)	98	98	81-123	74-130	0	0-10	
Ethanol	109	92	44-152	26-170	17	0-24	
TPPH	84	83	65-135	53-147	1	0-30	

Total number of LCS compounds : 17
Total number of ME compounds : 1
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 10-02-1762

Qualifier	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- ☑ CALSCIENCE (_____)
- ☐ SPL (_____)
- ☐ XENCO (_____)
- ☐ TEST AMERICA (_____)
- ☐ OTHER (_____)

Please Check Appropriate Box:
☐ ENV. SERVICES ☐ MOTIVA RETAIL ☑ SHELL RETAIL
☐ MOTIVA SD&CM ☐ CONSULTANT ☐ LUBES
☐ SHELL PIPELINE ☐ OTHER _____

Print Bill To Contact Name:

INCIDENT # (ENV SERVICES): 9 7 7 9 5 8 9 3 ☐ CHECK IF NO INCIDENT # APPLIES

DATE: 2-19-10

PO #

SAP #: 1 6 5 1 1 2

PAGE: _____ of _____

SAMPLING COMPANY: Delta Consultants
LOG CODE:
ADDRESS: 312 Piercy Road; San Jose, CA 95138
PROJECT CONTACT (Hardcopy or PDF Report to): Regina Bussard
TELEPHONE: 408-826-1876 FAX: 408-225-8506 E-MAIL: Rbussard@deltaenv.com

SITE ADDRESS: Street and City: 4895 Hacienda Drive ; Dublin
State: CA
GLOBAL ID NO.:
EDF DELIVERABLE TO (Name, Company, Office Location): Angela Pico
PHONE NO.: 408-826-1862
E-MAIL: apico@deltaenv.com
CONSULTANT PROJECT NO.: SCA4895H1D
SAMPLER NAME(S) (Print): Cora Olson
LAB USE ONLY: 10-02-1762-

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :

Send results to: colson@deltaenv.com

☑ SHELL CONTRACT RATE APPLIES
☐ STATE REIMBURSEMENT RATE APPLIES
☐ EDD NOT NEEDED
☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	All sites: TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	+ diesel tank: TPH-D Extractable (8015M)			+ waste oil tank: full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)	Waste Characterization: CAM 17 Metals (6010)		Sieve Analysis	TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
1	MW-2 @ 20'	2/16/10	9:50	Soil				X		1	X	X	X	X		X	X				X								X	5- Shell Oxygenates =
2	MW-2 @ 30'	2/16/10	10:05																											MTBE, TBA, DIPE
3	MW-1 @ 20'	2/16/10	13:50																											ETBE, TAME
4	MW-1 @ 30' CEO 2-1745	2/16/10	14:00																											
5	MW-4 @ ~~25'~~ 25'	2/17/10	12:00																											
6	MW-6 @ 20'	2/17/10	15:20																											
7	MW-6 @ 25'	2-17-10	15:30																											
8	MW-3 @ 23'	2-18-10	9:45																										X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 2-19-10	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date: 2.20.10	Time: 9:30
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

05/2/06 Revision

1762

PLEASE PRESS FIRMLY

1 FROM

DATE 2-18-10

COMPANY Delta Consultants

ADDRESS 312 Piercy Rd

ADDRESS

STE/ ROOM

CITY San Jose ZIP CODE 95138

SENDERS NAME Eric Olsen PHONE NUMBER 408-526-1877

2 TO

COMPANY CAL SCIENCE

NAME

PHONE NUMBER

ADDRESS 7440 LINCOLN WAY

ADDRESS

STE/ ROOM

CITY GARDEN GROVE ZIP CODE 92841

3 YOUR INTERNAL BILLING REFERENCE WILL APPEAR ON YOUR INVOICE

SPECIAL INSTRUCTIONS

GSO GOLDEN STATE OVERNIGHT

1-800-322-5555

WWW.GSO.COM

SHIPPING AIR BILL

PACKAGE LABEL

4 PACKAGE INFORMATION

☐ LETTER (MAX 8 OZ)

☐ PACKAGE (WT) _____

☐ DECLARED VALUE $_____

☐ COD AMOUNT $_____ (CASH NOT ACCEPTED)

5 DELIVERY SERVICE ☐ PRIORITY OVERNIGHT BY 10:30 AM ☐ EARLY PRIORITY BY 8:00 AM ☐ SATURDAY DELIVERY

*DELIVERY TIMES MAY BE LATER IN SOME AREAS • CONSULT YOUR SERVICE GUIDE OR CALL GOLDEN STATE OVERNIGHT.

6 RELEASE SIGNATURE _____

SIGN TO AUTHORIZE DELIVERY WITHOUT OBTAINING SIGNATURE

7

8 PICK UP INFORMATION _____ TIME DRIVER # ROUTE

105723794

PEEL OFF HERE

105723794

9 GSO TRACKING NUMBER

1762

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1762

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: Delta DATE: 02/20/10

TEMPERATURE: Thermometer ID: SC1 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 3.1 °C + 0.5 °C (CF) = 3.6 °C ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only Initial: DLD

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A Initial: DLD

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present Initial: D.L

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☐	☑	☐
☑ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☑ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☐	☑	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☐	☐	☑
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☐	☐	☑
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☑Sleeve (5) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☐VOA**h** ☐VOA**na$_2$** ☐125AGB ☐125AGB**h** ☐125AGB**p** ☐1AGB ☐1AGB**na$_2$** ☐1AGB**s**

☐500AGB ☐500AGJ ☐500AGJ**s** ☐250AGB ☐250CGB ☐250CGB**s** ☐1PB ☐500PB ☐500PB**na**

☐250PB ☐250PB**n** ☐125PB ☐125PB**znna** ☐100PJ ☐100PJ**na$_2$** ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Checked by:** DL

Container: **C:** Clear **A:** Amber **P:** Plastic **G:** Glass **J:** Jar **B:** Bottle **Z:** Ziploc/Resealable Bag **E:** Envelope **Reviewed by:** PS

Preservative: **h:** HCL **n:** HNO3 **na$_2$:**$Na_2S_2O_3$ **Na:** NaOH **p:** H_3PO_4 **s:** H_2SO_4 **znna:** $ZnAc_2$+NaOH **f:** Field-filtered **Scanned by:** DL

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1762

SAMPLE ANOMALY FORM

SAMPLES - CONTAINERS & LABELS:

- ☐ **Samples/Containers NOT RECEIVED but listed on COC**
- ☐ **Samples/Containers received but NOT LISTED on COC**
- ☐ **Holding time expired** – list sample ID(s) and test
- ☐ **Insufficient quantities for analysis** – list test
- ☐ **Improper container(s)/preservative used** – list test
- ☐ **No preservative noted on COC or label** – list test & notify lab
- ☐ **Sample labels illegible** – note test/container type
- ☐ **Sample labels do not match COC** – Note in comments
  - ☐ **Sample ID**
  - ☐ **Date and/or Time Collected**
  - ☐ **Project Information**
  - ☐ **# of Containers**
  - ☐ **Analysis**
- ☐ **Sample containers compromised** – Note in comments
  - ☐ **Leaking**
  - ☐ **Broken**
  - ☐ **Without Labels**
- ☐ **Air sample containers compromised** – Note in comments
  - ☐ **Flat**
  - ☐ **Very low in volume**
  - ☐ **Leaking (Not transferred - duplicate bag submitted)**
  - ☐ **Leaking (transferred into Calscience Tedlar® Bag*)**
  - ☐ **Leaking (transferred into Client's Tedlar® Bag*)**
- ☑ **Other:** see comments

Comments:

(-1) to (-8) samples submerged in water when received. (ice was all melted)

HEADSPACE – Containers with Bubble > 6mm or ¼ inch:

Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Cont. received	Analysis

Comments: _____

*Transferred at Client's request.

Initial / Date: D.L 02/22/10

Calscience Environmental Laboratories, Inc.

March 04, 2010

Regina Bussard
Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Subject: **Calscience Work Order No.: 10-02-1670**
Client Reference: 4895 Hacienda Drive, Dublin, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 2/19/2010 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Philip Hamelle for

Calscience Environmental
Laboratories, Inc.
Xuan H. Dang
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/19/10
Work Order No: 10-02-1670
Preparation: EPA 3550B
Method: EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5@39.5-40	**10-02-1670-1-A**	**02/17/10 12:17**	**Solid**	**GC 49**	**02/20/10**	**02/20/10 20:28**	**100220B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	109	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5@23.5-24	**10-02-1670-2-A**	**02/17/10 12:02**	**Solid**	**GC 49**	**02/20/10**	**02/20/10 20:59**	**100220B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	106	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-025-980**	**N/A**	**Solid**	**GC 49**	**02/20/10**	**02/20/10 16:47**	**100220B04**

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	5.0	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	109	61-145	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.		Date Received:	02/19/10
312 Piercy Rd.		Work Order No:	10-02-1670
San Jose, CA 95138-1401		Preparation:	EPA 5030B
		Method:	LUFT GC/MS / EPA 8260B
		Units:	mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5@39.5-40	**10-02-1670-1-A**	**02/17/10 12:17**	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10 16:29**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	103	71-137		1,2-Dichloroethane-d4	114	58-160	
Toluene-d8	100	87-111		1,4-Bromofluorobenzene	100	66-126	
Toluene-d8-TPPH	97	87-111					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5@23.5-24	**10-02-1670-2-A**	**02/17/10 12:02**	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10 14:33**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	0.057	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	103	71-137		1,2-Dichloroethane-d4	113	58-160	
Toluene-d8	99	87-111		1,4-Bromofluorobenzene	98	66-126	
Toluene-d8-TPPH	97	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.		Date Received:	02/19/10
312 Piercy Rd.		Work Order No:	10-02-1670
San Jose, CA 95138-1401		Preparation:	EPA 5030B
		Method:	LUFT GC/MS / EPA 8260B
		Units:	mg/kg

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-798-848**	**N/A**	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10 14:04**	**100226L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1		Tert-Butyl Alcohol (TBA)	ND	0.050	1	
1,2-Dibromoethane	ND	0.0050	1		Diisopropyl Ether (DIPE)	ND	0.010	1	
1,2-Dichloroethane	ND	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	
Toluene	ND	0.0050	1		Ethanol	ND	0.50	1	
Xylenes (total)	ND	0.0050	1		TPPH	ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	102	71-137		1,2-Dichloroethane-d4	109	58-160	
Toluene-d8	101	87-111		1,4-Bromofluorobenzene	97	66-126	
Toluene-d8-TPPH	100	87-111					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/19/10
Work Order No: 10-02-1670
Preparation: EPA 3550B
Method: EPA 8015B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-02-1619-22	**Solid**	**GC 49**	**02/20/10**	**02/20/10**	**100220S04**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Diesel Range Organics	102	100	64-130	3	0-15	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/19/10
Work Order No: 10-02-1670
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW5@23.5-24	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10**	**100226S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	85	83	40-142	2	0-18	
Carbon Tetrachloride	73	73	37-139	1	0-20	
Chlorobenzene	79	77	43-127	2	0-26	
1,2-Dibromoethane	78	77	70-130	2	0-30	
1,2-Dichlorobenzene	73	73	40-160	1	0-36	
1,1-Dichloroethene	94	93	16-178	2	0-25	
Ethylbenzene	80	79	70-130	2	0-30	
Toluene	82	81	44-128	2	0-15	
Trichloroethene	88	86	47-131	2	0-19	
Vinyl Chloride	99	98	29-161	1	0-42	
Methyl-t-Butyl Ether (MTBE)	60	49	42-150	6	0-34	
Tert-Butyl Alcohol (TBA)	67	64	61-109	4	0-47	
Diisopropyl Ether (DIPE)	85	82	73-133	4	0-25	
Ethyl-t-Butyl Ether (ETBE)	86	83	73-132	3	0-25	
Tert-Amyl-Methyl Ether (TAME)	84	82	82-120	4	0-25	
Ethanol	89	78	39-117	13	0-99	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.	Date Received:	N/A
312 Piercy Rd.	Work Order No:	10-02-1670
San Jose, CA 95138-1401	Preparation:	EPA 3550B
	Method:	EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-025-980	**Solid**	**GC 49**	**02/20/10**	**02/22/10**	**100220B04**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Diesel Range Organics	94	95	75-123	1	0-12	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: N/A
Work Order No: 10-02-1670
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-798-848	**Solid**	**GC/MS W**	**02/26/10**	**02/26/10**	**100226L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	94	92	85-115	80-120	2	0-11	
Carbon Tetrachloride	77	82	68-134	57-145	6	0-14	
Chlorobenzene	94	93	83-119	77-125	1	0-9	
1,2-Dibromoethane	92	92	80-120	73-127	1	0-20	
1,2-Dichlorobenzene	89	91	57-135	44-148	1	0-10	
1,1-Dichloroethene	94	99	72-120	64-128	5	0-10	
Ethylbenzene	94	93	80-120	73-127	1	0-20	
Toluene	95	91	67-127	57-137	4	0-10	
Trichloroethene	96	95	88-112	84-116	2	0-9	
Vinyl Chloride	95	99	57-129	45-141	3	0-16	
Methyl-t-Butyl Ether (MTBE)	94	96	76-124	68-132	2	0-12	
Tert-Butyl Alcohol (TBA)	86	85	31-145	12-164	1	0-23	
Diisopropyl Ether (DIPE)	93	97	74-128	65-137	4	0-10	
Ethyl-t-Butyl Ether (ETBE)	97	101	77-125	69-133	4	0-9	
Tert-Amyl-Methyl Ether (TAME)	98	96	81-123	74-130	2	0-10	
Ethanol	107	104	44-152	26-170	3	0-24	
TPPH	92	91	65-135	53-147	1	0-30	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 10-02-1670

Qualifier	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- ☑ CALSCIENCE (_____)
- ☐ SPL (_____)
- ☐ XENCO (_____)
- ☐ TEST AMERICA (_____)
- ☐ OTHER (_____)

Please Check Appropriate Box: MC
- ☐ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☒ SHELL RETAIL
- ☐ MOTIVA SD&CM
- ☒ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER _____

Print Bill To Contact Name: Regina Bussard

PO #

INCIDENT # (ENV SERVICES) 9 7 7 9 5 8 9 3 ☐ CHECK IF NO INCIDENT # APPLIES

DATE: 2/18/10

SAP # 1 6 5 1 1 2

PAGE: 1 of 1

SAMPLING COMPANY: Delta Consultants	LOG CODE:
ADDRESS: 312 Piercy Road; San Jose, CA 95138	
PROJECT CONTACT (Hardcopy or PDF Report to): Regina Bussard	
TELEPHONE: 408-826-1876	FAX: 408-225-8506
E-MAIL: Rbussard@deltaenv.com	
TURNAROUND TIME (CALENDAR DAYS): ☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND	
☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:	

SITE ADDRESS: Street and City: 4895 Hacienda Drive ; Dublin	State: CA
GLOBAL ID NO.:	
EDF DELIVERABLE TO (Name, Company, Office Location): Angela Pico	PHONE NO.: 408-826-1862
E-MAIL: apico@deltaenv.com	CONSULTANT PROJECT NO.: SCA4895H1D
SAMPLER NAME(S) (Print): Cora Olson	LAB USE ONLY: 02-1670

SPECIAL INSTRUCTIONS OR NOTES :

Send results to: colson@deltaenv.com

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	All sites: TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	+ diesel tank: TPH-D Extractable (8015M)			+ waste oil tank: full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)	Waste Characterization: CAM 17 Metals (6010)				TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
1	MW5 @ 39.5-40	2/17	12:17	Soil				X		1	X	X	X	X		X	X				X										5- Shell Oxygenates =
2	MW5 @ 23.5-24	1	12:02	1				X		1	X	X	X	X		X	X				X										MTBE, TBA, DIPE
																															ETBE, TAME

Relinquished by: (Signature) Matt Carley 2/18/10	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature) GSO	Received by: (Signature) Wdeath CEL	Date: 2/19/10	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

05/2/06 Revision

1670

GSO GOLDEN STATE OVERNIGHT

1-800-322-5555

WWW.GSO.COM

SHIPPING AIR BILL

GSO COPY

FROM

1 SHIPPERS GSO ACCOUNT NO.

COMPANY Delta Consultants

ADDRESS 212 Pecan Rd

ADDRESS STE/ ROOM

CITY San Jose CA ZIP CODE 95138

SENDERS NAME Matt Cooley PHONE NUMBER 408 826 1676

TO

2 COMPANY CAL SCIENCE

NAME PHONE NUMBER 714 895 5494

ADDRESS 7440 LINCOLN WAY

ADDRESS STE/ ROOM

CITY GARDEN GROVE ZIP CODE 92841

3 YOUR INTERNAL BILLING REFERENCE WILL APPEAR ON YOUR INVOICE

SPECIAL INSTRUCTIONS

4 PACKAGE INFORMATION

☐ LETTER (MAX 8 OZ)

☐ PACKAGE (WT) _____

☐ DECLARED VALUE $_____

☐ COD AMOUNT $_____ (CASH NOT ACCEPTED)

5 DELIVERY SERVICE ☐ PRIORITY OVERNIGHT BY 10:30 AM ☐ EARLY PRIORITY BY 8:00 AM ☐ SATURDAY DELIVERY

*DELIVERY TIMES MAY BE LATER IN SOME AREAS • CONSULT YOUR SERVICE GUIDE OR CALL GOLDEN STATE OVERNIGHT.

6 RELEASE SIGNATURE _____ SIGN TO AUTHORIZE DELIVERY WITHOUT OBTAINING SIGNATURE

7 CREDIT CARD ☐ M/C ☐ VISA ☐ AM EX CREDIT CARD NUMBER

8 PICK UP INFORMATION _____ TIME 105866731 DRIVER # 105867

9 GSO TRACKING NUMBER 3716010

OR

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1670

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: DELTA CONSULTANTS DATE: 02/19/10

TEMPERATURE: Thermometer ID: SC1 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.9 °C + 0.5 °C (CF) = 2.4 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only Initial: WB

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A Initial: WB

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present Initial: JL

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	~~☑~~ WBC 2-19-10	☑	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☑ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☐	☐	☑
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☐	☐	☑
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☑Sleeve (2) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☐VOA**h** ☐VOA**na$_2$** ☐125AGB ☐125AGB**h** ☐125AGB**p** ☐1AGB ☐1AGB**na$_2$** ☐1AGB**s** ☐500AGB ☐500AGJ ☐500AGJ**s** ☐250AGB ☐250CGB ☐250CGB**s** ☐1PB ☐500PB ☐500PB**na** ☐250PB ☐250PB**n** ☐125PB ☐125PB**znna** ☐100PJ ☐100PJ**na$_2$** ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Checked by:** KC

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope **Reviewed by:** WSC

Preservative: h: HCL n: HNO3 na$_2$:$Na_2S_2O_3$ Na: NaOH p: H_3PO_4 s: H_2SO_4 znna: $ZnAc_2$+NaOH f: Field-filtered **Scanned by:** WSC

Calscience Environmental Laboratories, Inc.

March 04, 2010

Regina Bussard
Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Subject: **Calscience Work Order No.: 10-02-1668**
Client Reference: 4895 Hacienda Drive, Dublin, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 2/19/2010 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Philip Hamelle for

Calscience Environmental
Laboratories, Inc.
Xuan H. Dang
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.	Date Received:	02/19/10
312 Piercy Rd.	Work Order No:	10-02-1668
San Jose, CA 95138-1401	Preparation:	EPA 3510C
	Method:	EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-5@42	**10-02-1668-1-H**	**02/17/10 02:05**	**Aqueous**	**GC 45**	**02/23/10**	**02/24/10 08:00**	**100223B05**

Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	55	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	90	68-140	

Method Blank	099-12-211-1,557	N/A	Aqueous	GC 45	02/23/10	02/24/10 02:59	100223B05

Parameter	Result	RL	DF	Qual	Units
Diesel Range Organics	ND	50	1		ug/L

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	85	68-140	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Delta Environmental Consultants, Inc.		Date Received:	02/19/10
312 Piercy Rd.		Work Order No:	10-02-1668
San Jose, CA 95138-1401		Preparation:	EPA 5030B
		Method:	LUFT GC/MS / EPA 8260B
		Units:	ug/L

Project: 4895 Hacienda Drive, Dublin, CA

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-5@42	**10-02-1668-1-A**	**02/17/10 02:05**	**Aqueous**	**GC/MS X**	**02/24/10**	**02/24/10 18:53**	**100224L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dibromoethane	ND	1.0	1		Diisopropyl Ether (DIPE)	ND	2.0	1	
1,2-Dichloroethane	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	1	
Ethylbenzene	ND	1.0	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1	
Toluene	ND	1.0	1		Ethanol	ND	100	1	
Xylenes (total)	ND	1.0	1		TPPH	ND	50	1	
Methyl-t-Butyl Ether (MTBE)	1.2	1.0	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	113	80-132		1,2-Dichloroethane-d4	117	80-141	
Toluene-d8	95	80-120		Toluene-d8-TPPH	95	88-112	
1,4-Bromofluorobenzene	83	76-120					

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-767-3,485**	**N/A**	**Aqueous**	**GC/MS X**	**02/24/10**	**02/24/10 18:21**	**100224L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dibromoethane	ND	1.0	1		Diisopropyl Ether (DIPE)	ND	2.0	1	
1,2-Dichloroethane	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	1	
Ethylbenzene	ND	1.0	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1	
Toluene	ND	1.0	1		Ethanol	ND	100	1	
Xylenes (total)	ND	1.0	1		TPPH	ND	50	1	
Methyl-t-Butyl Ether (MTBE)	ND	1.0	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
Dibromofluoromethane	106	80-132		1,2-Dichloroethane-d4	107	80-141	
Toluene-d8	97	80-120		Toluene-d8-TPPH	96	88-112	
1,4-Bromofluorobenzene	82	76-120					

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: 02/19/10
Work Order No: 10-02-1668
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-5@42	**Aqueous**	**GC/MS X**	**02/24/10**	**02/24/10**	**100224S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	103	100	72-120	4	0-20	
Carbon Tetrachloride	90	86	63-135	4	0-20	
Chlorobenzene	104	102	80-120	2	0-20	
1,2-Dibromoethane	111	108	80-120	3	0-20	
1,2-Dichlorobenzene	101	100	80-120	1	0-20	
1,1-Dichloroethene	106	100	60-132	5	0-24	
Ethylbenzene	116	114	78-120	2	0-20	
Toluene	104	103	74-122	1	0-20	
Trichloroethene	102	100	69-120	2	0-20	
Vinyl Chloride	103	103	58-130	0	0-20	
Methyl-t-Butyl Ether (MTBE)	109	103	72-126	5	0-21	
Tert-Butyl Alcohol (TBA)	95	103	72-126	8	0-20	
Diisopropyl Ether (DIPE)	113	109	71-137	3	0-23	
Ethyl-t-Butyl Ether (ETBE)	111	107	74-128	3	0-20	
Tert-Amyl-Methyl Ether (TAME)	113	111	76-124	2	0-20	
Ethanol	90	89	35-167	1	0-48	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.	Date Received:	N/A
312 Piercy Rd.	Work Order No:	10-02-1668
San Jose, CA 95138-1401	Preparation:	EPA 3510C
	Method:	EPA 8015B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-211-1,557	**Aqueous**	**GC 45**	**02/23/10**	**02/24/10**	**100223B05**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Diesel Range Organics	97	94	75-117	4	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

Delta Environmental Consultants, Inc.
312 Piercy Rd.
San Jose, CA 95138-1401

Date Received: N/A
Work Order No: 10-02-1668
Preparation: EPA 5030B
Method: LUFT GC/MS / EPA 8260B

Project: 4895 Hacienda Drive, Dublin, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-767-3,485	**Aqueous**	**GC/MS X**	**02/24/10**	**02/24/10**	**100224L01**

Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	100	98	80-122	73-129	2	0-20	
Carbon Tetrachloride	88	83	68-140	56-152	6	0-20	
Chlorobenzene	97	101	80-120	73-127	4	0-20	
1,2-Dibromoethane	103	101	80-121	73-128	2	0-20	
1,2-Dichlorobenzene	98	101	80-120	73-127	3	0-20	
1,1-Dichloroethene	103	97	72-132	62-142	5	0-25	
Ethylbenzene	110	112	80-126	72-134	2	0-20	
Toluene	100	100	80-121	73-128	1	0-20	
Trichloroethene	97	97	80-123	73-130	1	0-20	
Vinyl Chloride	104	94	67-133	56-144	10	0-20	
Methyl-t-Butyl Ether (MTBE)	106	99	75-123	67-131	7	0-20	
Tert-Butyl Alcohol (TBA)	87	99	75-123	67-131	13	0-20	
Diisopropyl Ether (DIPE)	112	108	71-131	61-141	4	0-20	
Ethyl-t-Butyl Ether (ETBE)	113	106	76-124	68-132	6	0-20	
Tert-Amyl-Methyl Ether (TAME)	108	109	80-123	73-130	0	0-20	
Ethanol	89	108	61-139	48-152	19	0-27	
TPPH	86	87	65-135	53-147	1	0-30	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 10-02-1668

Qualifier	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

Shell Oil Products Chain Of Custody Record

LAB (LOCATION)
- ☑ CALSCIENCE (_____)
- ☐ SPL (_____)
- ☐ XENCO (_____)
- ☐ TEST AMERICA (_____)
- ☐ OTHER (_____)

Please Check Appropriate Box: ML
- ☐ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☑ SHELL RETAIL
- ☐ MOTIVA SD&CM
- ☒ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER _____

Print Bill To Contact Name: Regina Bussard

PO #

INCIDENT # (ENV SERVICES): 9 7 7 9 5 8 9 3 ☐ CHECK IF NO INCIDENT # APPLIES

SAP #: 1 6 5 1 1 2

DATE: 2/18/10

PAGE: 1 of 1

SAMPLING COMPANY: Delta Consultants	LOG CODE:
ADDRESS: 312 Piercy Road; San Jose, CA 95138	
PROJECT CONTACT (Hardcopy or PDF Report to): Regina Bussard	
TELEPHONE: 408-826-1876	FAX: 408-324-6801
E-MAIL: SMcClurkin-Nelson@deltaenv.com	
SITE ADDRESS: Street and City: 4895 Hacienda Drive ; Dublin	State: CA
GLOBAL ID NO.:	
EDF DELIVERABLE TO (Name, Company, Office Location): Angela Pico	PHONE NO.: 408-826-1862
E-MAIL: apico@deltaenv.com	CONSULTANT PROJECT NO.: SCA4895H1D
SAMPLER NAME(S) (Print): Cora Olson	LAB USE ONLY: 02-1668

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :

Send results to: colson@deltaenv.com

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	All sites: TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	+ diesel tank: TPH-D Extractable (8015M)			+ waste oil tank: full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)	Waste Characterization: CAM 17 Metals (6010)				TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
1	MW-5@42	2/17	2:05	water	X					8	X	X	X	X		X	X				X										5- Shell Oxygenates =
																															MTBE, TBA, DIPE
																															ETBE, TAME

Relinquished by: (Signature) 2/18/10	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature) GSO	Received by: (Signature) Wcbatch CEL	Date: 2/19/10	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

05/2/06 Revision

1668

GSO
GOLDEN STATE OVERNIGHT

SHIPPING AIR BILL

GSO COPY

1-800-322-5555
WWW.GSO.COM

FROM

1 DATE 2/16/10 SHIPPERS GSO ACCOUNT NO. 9255
COMPANY Delta Consultants
ADDRESS 312 Piercy Rd
ADDRESS STE/ ROOM
CITY San Jose CA ZIP CODE 95138
SENDERS NAME Matt Corley PHONE NUMBER 408 826 1876

TO

2 COMPANY CAL SCIENCE
NAME PHONE NUMBER 714 895 5494
ADDRESS 7440 LINCOLN WAY
ADDRESS STE/ ROOM
CITY GARDEN GROVE ZIP CODE 92841

3 YOUR INTERNAL BILLING REFERENCE WILL APPEAR ON YOUR INVOICE

SPECIAL INSTRUCTIONS

4 PACKAGE INFORMATION
☐ LETTER (MAX 8 OZ)
☐ PACKAGE (WT) _____
☐ DECLARED VALUE $_____
☐ COD AMOUNT $_____ (CASH NOT ACCEPTED)

5 DELIVERY SERVICE ☐ PRIORITY OVERNIGHT BY 10:30 AM ☐ EARLY PRIORITY BY 8:00 AM ☐ SATURDAY DELIVERY
*DELIVERY TIMES MAY BE LATER IN SOME AREAS • CONSULT YOUR SERVICE GUIDE OR CALL GOLDEN STATE OVERNIGHT.

6 RELEASE SIGNATURE _____
SIGN TO AUTHORIZE DELIVERY WITHOUT OBTAINING SIGNATURE

7 CREDIT CARD ☐ M/C ☐ VISA ☐ AM EX CREDIT CARD NUMBER

8 PICK UP INFORMATION _____ TIME _____ DRIVER # 105866731

1058667

9 GSO TRACKING NUMBER 3716010

OR

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 10-02-1 6 6 8

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: DELTA CONSULTANTS DATE: 02/19/10

TEMPERATURE: Thermometer ID: SC1 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.9 °C + 0.5 °C (CF) = 2.4 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only **Initial:** WB

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A **Initial:** WB

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present **Initial:** AC

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☐	☑	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☑ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☑	☐	☐
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☑	☐	☐
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve (_____) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☑VOA**h** (6) ☐VOA**na$_2$** ☐125AGB ☐125AGB**h** ☐125AGB**p** ☑1AGB (2) ☐1AGB**na$_2$** ☐1AGB**s**

☐500AGB ☐500AGJ ☐500AGJ**s** ☐250AGB ☐250CGB ☐250CGB**s** ☐1PB ☐500PB ☐500PB**na**

☐250PB ☐250PB**n** ☐125PB ☐125PB**znna** ☐100PJ ☐100PJ**na$_2$** ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Checked by:** AC

Container: **C:** Clear **A:** Amber **P:** Plastic **G:** Glass **J:** Jar **B:** Bottle **Z:** Ziploc/Resealable Bag **E:** Envelope **Reviewed by:** PS

Preservative: **h:** HCL **n:** HNO3 **na$_2$:** $Na_2S_2O_3$ **Na:** NaOH **p:** H_3PO_4 **s:** H_2SO_4 **znna:** $ZnAc_2$+NaOH **f:** Field-filtered **Scanned by:** PS

ATTACHMENT F

FIELD DATA SHEETS

SHELL WELLHEAD INSPECTION FORM
(FOR SAMPLE TECHNICIAN)

Site Address 4895 HACIENDA DR. DUBLIN, CA Date 3/15/12

Job Number 10031S-MW1 Technician MW Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X	X			X				
MW-2	X	X			X				
MW-3	X	X			X				
MW-4	X	X			X				
MW-5	X	X			X				
MW-6	X	X	X		X				
		6							

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

WELL GAUGING DATA

Project # 100315-MW1 Date 3/15/10 Client SHELL

Site 4895 HACIENDA DR. DUBLIN, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0808	4					11.65	30.19		
MW-2	0812	4					12.15	29.60		
MW-3	0823	4					12.62	25.07		
MW-4	0816	4					12.85	26.07		
MW-5	0819	4					12.80	28.53		
MW-6	0827	4					12.79	25.22		

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-1	Well Diameter: (circle one) 2 3 4 6
Total Well Depth: Before 30.19 After 30.19	Depth to Water: Before 11.65 After 11.78
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well 10 mins prior	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

1 Case Volume	X	Specified Volumes	=	gallons
12.1		10		121

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☑ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middleburg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0858	start	purge				
0910	62.1	7.20	1742	>1000	12.1	brown/cloudy/HARD BOTTOM
0923	64.4	7.33	1817	>1000	24.2	" " "
SWITCHED TO 3" ES PUMP						(SWAP pump)
0930	61.8	7.40	1682	>1000	36.3	brown/cloudy/HARD BOTTOM
0932	63.9	7.28	1659	>1000	48.4	" "
0936	64.1	7.30	1780	>1000	60.5	" " "
0939	66.3	7.20	1646	>1000	72.6	" " "
0943	63.6	7.42	1646	>1000	84.7	" " "
0946	65.3	7.30	1602	>1000	96.8	" " "
0949	63.2	7.50	1597	>1000	108.9	" " "
0952	65.0	7.33	1579	>1000	121.0	brown/cloudy/HARD BOTTOM

Did Well Dewater? NO | If yes, note above. | Gallons Actually Evacuated: 121

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-2	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 29.60 After 29.73	Depth to Water: Before 12.95 After 13.20
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well 10 mins prior	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

1 Case Volume	X	Specified Volumes	=	gallons
10.8		10		108

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☑ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middleburg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1026	START PURGE					
1032	68.3	7.45	2499	>1000	10.8	brown/cloudy/HARD BOTTOM
1043	68.4	7.46	2396	>1000	21.6	" " "
	SWITCHED TO 3" ES PUMP					
1051	68.2	7.54	2394	>1000	32.4	brown/cloudy/HARD BOTTOM
1054	68.4	7.35	2359	>1000	43.2	" " "
1056	68.8	7.27	2322	>1000	54.0	" " "
1058	69.2	7.24	2305	>1000	64.8	" " "
1100	69.4	7.05	2284	>1000	75.6	" " "
1101	69.0	7.18	2287	>1000	86.4	" " "
1103	69.5	7.15	2302	>1000	97.2	" " "
1105	69.5	7.99	2273	>1000	108.0	brown/cloudy/HARD BOTTOM

Did Well Dewater? NO	If yes, note above.	Gallons Actually Evacuated:	108

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-3	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 25.07 After 25.08	Depth to Water: Before 12.67 After 13.78
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well 15 mins prior	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

8.1	X	10	=	81
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☑ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middle burg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1230	start	purge				
1238	67.4	7.86	3632	>1000	8.1	brown/cloudy/HARD BOTTOM
1247	66.2	7.76	3679	>1000	16.2	" " "
	SWITCHED	TO 3"	ES PUMP			
1250	65.6	7.58	3658	>1000	24.3	brown; cloudy; HARD BOTTOM
1252	65.1	7.35	3640	>1000	32.4	" " "
1253	65.4	7.25	3700	>1000	40.5	" " "
1254	65.4	7.05	3710	>1000	48.6	" " "
1255	65.4	7.08	3753	>1000	56.7	" " "
1257	65.6	7.33	3631	>1000	64.8	" " "
1258	65.5	7.12	3643	994	72.9	" " "
1300	65.6	7.02	3637	634	81.0	brown/cloudy/HARD BOTTOM

Did Well Dewater? NO	If yes, note above.	Gallons Actually Evacuated:	81

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-4	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 26.07 After 27.47	Depth to Water: Before 12.85 After 14.50
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well 10 mins prior	

Volume Conversion Factor (VCF): {12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

8.6	X	10	=	86
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middle burg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or (µS))	TURBIDITY (NTUs)	VOLUME REMOVED:	DTW: / NOTES: NOTATIONS:
SURGED	WELL	FOR 10	MINS.	PRIOR TO	USING	PUMP
1226	69.7	7.60	2410	>1000	8.75	13.43 / TURBID/THICK
1237	68.8	7.52	2431	>1000	17.5	13.30 / HARD BOTTOM
SWITCH	TO 3"	ES Pump				
1248	69.5	7.08	2451	>1000	26.25	HIT PUMP / TURBID
1250	69.9	7.04	2455	>1000	35.00	HIT PUMP / TURBID
1252	70.0	7.03	2461	>1000	43.75	HIT PUMP / HARD BOTTOM
1254	69.8	6.99	2452	640	52.50	HIT PUMP / CLEARING
1256	69.9	7.00	2467	840	61.25	HIT PUMP / HARD BOTTOM
1258	69.9	6.97	2475	701	70.00	HIT PUMP / CLEARING
1300	70.0	6.96	2488	963	78.75	HIT PUMP / HARD BOTTOM
1302	70.0	6.97	2489	925	87.50	HIT PUMP/ DEVELOPED!

Did Well Dewater? NO	If yes, note above.	Gallons Actually Evacuated:	87.50

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-5	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 28.53 After 28.53	Depth to Water: Before 12.80 After 12.80
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well ~~20~~ mins prior	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

10 (AL)

10.2	X	10	=	102
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middle burg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	PTW: / NOTES: NOTATIONS:
SURGED	WELL	FOR	10 MINS	PRIOR	TO	PUMP
1411	67.6	7.56	2353	>1000	10.50	13.47 / TURBID
1425	67.2	7.21	2207	>1000	21.0	13.60 / HARD BOTTOM
PLACED	3" ES	PUMP	IN	WELL		
1431	67.7	7.25	2288	>1000	31.50	17.20 / HARBOTTOM
1433	67.9	7.19	2419	>1000	42.0	18.69 / TURBID
1435	68.1	7.13	2395	>1000	52.50	19.80 / HARD BOTTOM
1437	68.3	7.13	2222	>1000	~~64.00~~ 63.00 (AL)	21.06 / TURBID
1439	68.4	7.14	2310	>1000	~~25.50~~ 73.50 (AL)	22.31 / HARD BOTTOM
1441	68.3	7.11	2225	>1000	84.00	23.59 / TURBID
1443	68.3	7.09	2140	>1000	94.50	24.82 / HARD BOTTOM
4 1445	68.4	7.10	2119	>1000	105.00	HIT PUMP / DEVELOPED!

Did Well Dewater? NO If yes, note above.

Gallons Actually Evacuated: 105.0

WELL DEVELOPMENT DATA SHEET

Project #: 100315-WW1	Client: SHELL
Developer: WW	Date Developed: 3/15/10
Well I.D. MW-6	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth: Before 25.22 After 25.22	Depth to Water: Before 12.79 After 12.84
Reason not developed:	If Free Product, thickness:
Additional Notations: swabbed well 20 mins prior	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

8.1	X	10	=	81
1 Case Volume		Specified Volumes		gallons

Purging Device:
- ☐ Bailer
- ☐ Suction Pump
- ☐ Electric Submersible
- ☒ Positive Air Displacement

Type of Installed Pump: middleburg
Other equipment used: 4" well swab

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1347	start	purge				
1354	65.5	7.68	3250	>1000	8.1	brown/cloudy/HARD BOTTOM
1406	64.4	7.81	3203	>1000	16.2	" " "
	SWITCHED TO 3" ES PUMP					
1410	64.7	7.28	3186	>1000	24.3	brown/cloudy/HARD BOTTOM
1411	65.6	7.17	3136	>1000	32.4	" " "
1412	65.6	7.18	3038	>1000	40.5	" " "
1413	65.6	7.22	2939	>1000	48.6	" " "
1415	65.8	7.18	2924	>1000	56.7	" " "
1416	65.6	7.17	2905	>1000	64.8	" " "
1417	65.7	7.18	2905	>1000	72.9	" " "
1418	65.8	7.14	2920	>1000	81.0	brown/cloudy/HARD BOTTOM

Did Well Dewater? NO	If yes, note above.	Gallons Actually Evacuated:	81

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 4895 Hacienda Dr Dublin CA Date 3-19-10

Job Number 100319-BP1 Technician B Powell Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X						X		NO TAG
MW-2	X						X		NO TAG
MW-3	X						X		NO TAG
MW-4	X						X		NO TAG
MW-5	X						X		NO TAG
MW-6	X						X		NO TAG

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

WELL GAUGING DATA

Project # 100319-BP1 Date 3-19-10 Client Shell

Site 4895 Hacienda Dr Dublin CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	Notes
MW-1	742	4					11.75	30.29		
MW-2	737	4					13.16	29.94		
MW-3	752	4					12.84	25.08		
MW-4	802	4					12.98	27.32		
MW-5	757	4					12.99	29.69		✓✓
MW-6	747	4					12.84	25.26		

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Panell	Date: 3-19-10
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 30.29	Depth to Water (DTW): 11.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.46	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

WC: 18.54

12.0 (Gals.) X 3 = 36.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
833	65.5	7.35	1602	489	12.0	
835	67.0	7.23	1638	226	24.0	
838	67.3	7.20	1657	120	36.0	

Did well dewater? Yes (No) Gallons actually evacuated: 36.0

Sampling Date: 3-19-10 Sampling Time: 845 Depth to Water: 12.52

Sample I.D.: MW-1 Laboratory: (CalScience) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Panell	Date: 3-19-10
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 29.94	Depth to Water (DTW): 13.16
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.52	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

WC: 16.78

10.9 (Gals.) X 3 = 32.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
859	65.9	7.47	2606	71000	10.9	
901	67.1	7.27	2384	614	21.8	
903	67.5	7.20	2316	227	32.7	

Did well dewater? Yes (No) Gallons actually evacuated: 33.0

Sampling Date: 3-19-10 Sampling Time: 910 Depth to Water: 13.64

Sample I.D.: MW-2 Laboratory: (CalScience) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Parnell	Date: 3-19-10
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 25.08	Depth to Water (DTW): 12.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.29	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

WC: 12.24

8.0 (Gals.) X 3 = 24.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1035	65.5	7.38	3508	57	8.0	
1037	65.4	7.21	3636	365	16.0	
1038	65.6	7.14	3680	>1000	24.0	

Did well dewater? Yes (No) Gallons actually evacuated: 24.0

Sampling Date: 3-19-10 Sampling Time: 1045 Depth to Water: 14.73

Sample I.D.: MW-3 Laboratory: (CalScience) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Parnell	Date: 3-19-10
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 27.32	Depth to Water (DTW): 12.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.85	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

WC: 14.34

9.3 (Gals.) X 3 = 27.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1015	68.7	7.42	2527	>1000	9.3	
1017	69.4	7.26	2515	>1000	18.6	
1019	69.7	7.21	2522	778	27.9	

Did well dewater? Yes (No) Gallons actually evacuated: 28.0 (BP) 14.72

Sampling Date: 3-19-10 Sampling Time: 1025 Depth to Water: 14.72

Sample I.D.: MW-4 Laboratory: (CalScience) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Panell	Date: 3-19-10
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 29.69	Depth to Water (DTW): 12.99
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.33	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

WC: 16.7

10.9 (Gals.) X 3 = 32.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
952	65.8	7.69	2256	868	10.9	
954	66.3	7.90	2193	568	21.8	
956	67.0	7.35	2200	819	32.7	

Did well dewater? Yes (No) Gallons actually evacuated: 33.0

Sampling Date: 3-19-10 Sampling Time: 1000 Depth to Water: 14.92

Sample I.D.: MW-5 Laboratory: (CalScience) Columbia Other ____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHEET WELL MONITORING DATA SHEET

BTS #: 100319-BP1	Site: 4895 Hacienda Dr, Dublin CA
Sampler: B. Panell	Date: 3-19-10
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 25.26	Depth to Water (DTW): 12.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.32	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

WC: 12.42

8.0 (Gals.) X 3 = 24.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	(0.65)
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
923	63.7	7.50	3159	551	8.0	
924	64.6	7.29	3149	519	16.0	
926	64.9	7.20	3002	324	24.0	

Did well dewater? Yes (No) Gallons actually evacuated: 24.0

Sampling Date: 3-19-10 Sampling Time: 930 Depth to Water: 13.95

Sample I.D.: MW-6 Laboratory: (CalScience) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ATTACHMENT G

WELL SURVEY RESULTS

	A	B	C	D	E	F	G	H	I
1	**SHELL OIL PRODUCTS US**								
2	**SHELL SERVICE STATION**								
3	**4895 Hacienda Drive**								
4	**Dublin, California**								
5									
6	**DELTA Project Number SCA4895H1**								
7									
8	Project : 10027								
9	User name MCE		Date & Time 8:58:13 AM 3/19/2010						
10	Coordinate System US State Plane 1983			Zone California Zone 3 0403					
11	Project Datum NAD 1983 (Conus)								
12	Vertical Datum NAVD 88								
13	Coordinate Units US survey feet								
14	Distance Units US survey feet								
15	Elevation Units US survey feet								
16									
17		MW-1	03/19/2010	349.33	CGPS	88	0.5	Mid Coast Engineers	-0.43
18		MW-2	03/19/2010	350.66	CGPS	88	0.5	Mid Coast Engineers	-0.38
19		MW-3	03/19/2010	350.18	CGPS	88	0.5	Mid Coast Engineers	-0.41
20		MW-4	03/19/2010	350.32	CGPS	88	0.5	Mid Coast Engineers	-0.35
21		MW-5	03/19/2010	350.31	CGPS	88	0.5	Mid Coast Engineers	-0.17
22		MW-6	03/19/2010	350.29	CGPS	88	0.5	Mid Coast Engineers	-0.17

	A	B	C	D	E	F	G	H	I	J	K	L
1	**SHELL OIL PRODUCTS US**											
2	**SHELL SERVICE STATION**											
3	**4895 Hacienda Drive**											
4	**Dublin, California**											
5												
6	**DELTA Project Number SCA4895H1**											
7												
8	Project : 10027											
9	User name MCE			Date & Time 8:58:13 AM 3/19/2010								
10	Coordinate System US State Plane 1983			Zone California Zone 3 0403								
11	Project Datum NAD 1983 (Conus)											
12	Vertical Datum NAVD 88											
13	Coordinate Units US survey feet											
14	Distance Units US survey feet											
15	Elevation Units US survey feet											
16												
17		MW-1	MW	03/17/2010	37.7052552	-121.8876339	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing
18		MW-2	MW	03/17/2010	37.7051364	-121.8874568	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing
19		MW-3	MW	03/17/2010	37.7047970	-121.8876175	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing
20		MW-4	MW	03/17/2010	37.7048345	-121.8871984	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing
21		MW-5	MW	03/17/2010	37.7047654	-121.8874710	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing
22		MW-6	MW	03/17/2010	37.7049446	-121.8876819	CGPS	NAD83	1	Mid Coast Engineers	T5800	top of casing