



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
www.CRAworld.com

TRANSMITTAL

DATE: August 11, 2011 REFERENCE NO.: 240695
PROJECT NAME: 4895 Hacienda Drive, Dublin
TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

RECEIVED
10:04 am, Aug 15, 2011
Alameda County
Environmental Health

Please find enclosed: Draft Final
 Originals Other
 Prints
Sent via: Mail Same Day Courier
 Overnight Courier Other GeoTracker and Alameda County FTP

QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - Second Quarter 2011

As Requested For Review and Comment
 For Your Use

COMMENTS:

If you have any questions regarding the content of this document, please contact Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Carl Cox, CJC Hacienda LLC, 4431 Stoneridge Drive #100, Pleasanton, CA 94588-8417
Cheryl Dizon, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, CA 94551

Completed by: Peter Schaefer Signed: Peter Schaefer

Filing: **Correspondence File**



Mr. Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Shell-branded Service Station
4895 Hacienda Drive
Dublin, California
SAP Code 165112
Incident No. 97795893
ACEH Case No. RO0002985

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is located below the "Sincerely," text.

Denis L. Brown
Senior Program Manager



GROUNDWATER MONITORING REPORT - SECOND QUARTER 2011

**SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE
DUBLIN, CALIFORNIA**

**SAP CODE 165112
INCIDENT NO. 97795893
AGENCY NO. RO0002985**

**AUGUST 11, 2011
REF. NO. 240695 (4)**
This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

5900 Hollis Street, Suite A
Emeryville, California
U.S.A. 94608

Office: (510) 420-0700
Fax: (510) 420-9170

web: <http://www.CRAworld.com>

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- APPENDIX B TEST AMERICA - LABORATORY REPORT

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	4895 Hacienda Drive, Dublin
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0002985
Shell SAP Code	165112
Shell Incident No.	97795893

Date of most recent agency correspondence was July 13, 2011 (electronic).

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the established monitoring program for this site.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

On May 27, 2011, CRA submitted a *Revised Subsurface Investigation Work Plan*, which superseded Delta Consultants' September 10, 2010 *Additional Site Assessment Work Plan*. Alameda County Environmental Health's (ACEH's) June 20, 2011 letter approved our work plan, and ACEH's July 13, 2011 electronic correspondence approved CRA's request to remove some fuel oxygenates and lead scavengers from the analysis suite.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Generally southeasterly to easterly
Hydraulic Gradient	Variable
Depth to Water	12.05 to 13.65 feet below top of well casing

2.3 PROPOSED ACTIVITIES

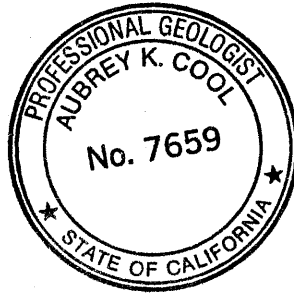
Blaine will gauge and sample wells according to the modified monitoring program. This site will be monitored semiannually during the second and fourth quarters, and CRA will issue groundwater monitoring reports semiannually following the sampling events. ACEH's July 13, 2011 electronic correspondence approved CRA's request to remove some fuel oxygenates and lead scavengers from the analysis suite. We will implement this change in the analysis suite beginning with the fourth quarter 2011 groundwater monitoring event.

CRA will conduct the investigation detailed in our May 20, 2011 work plan following execution of access agreements with two adjacent property owners and receipt of appropriate drilling permits from Zone 7 Water Agency.

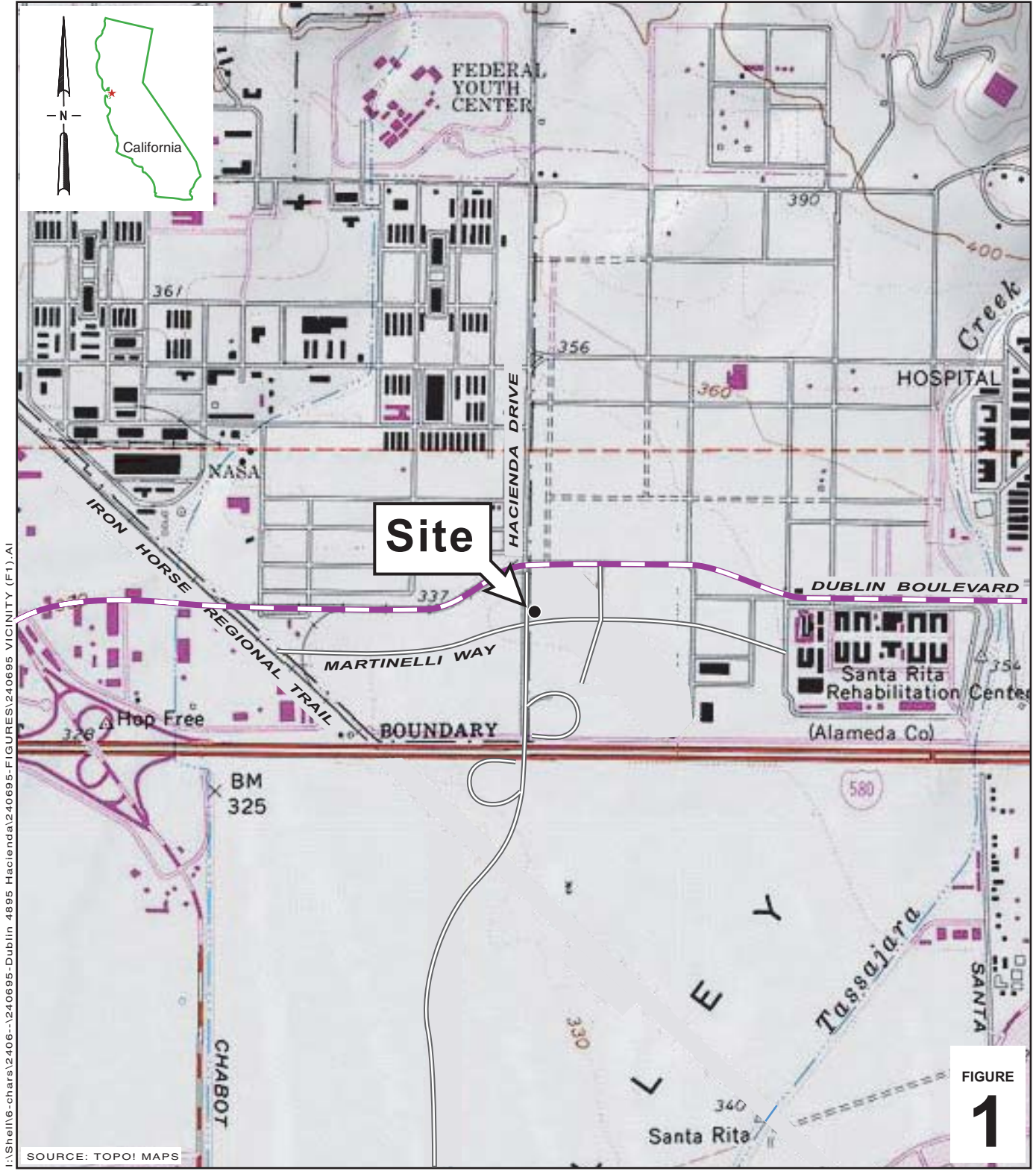
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer
Peter Schaefer, CHG, CEG

Aubrey K. Cool
Aubrey K. Cool, PG



FIGURES



I:\Shell\6-charts\2406--\240695-Dublin_4895-Hacienda\240695-FIGURES\240695 VICINITY (F1).AI

FIGURE
1

Shell-branded Service Station

4895 Hacienda Drive
Dublin, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

EXPLANATION

- CPT-1 Proposed CPT location
- MW-1 Monitoring well location
- B-1 Soil boring location (Delta, 2008)

xx.xx Groundwater elevation contour, in feet above mean sea level (msl); dashed where inferred

Well	Well designation
ELEV.	Groundwater elevation, in feet above msl
Benzene	Benzene and MTBE concentrations are in micrograms per liter
MTBE	

Notes:
ND = Not detected

HACIENDA DRIVE

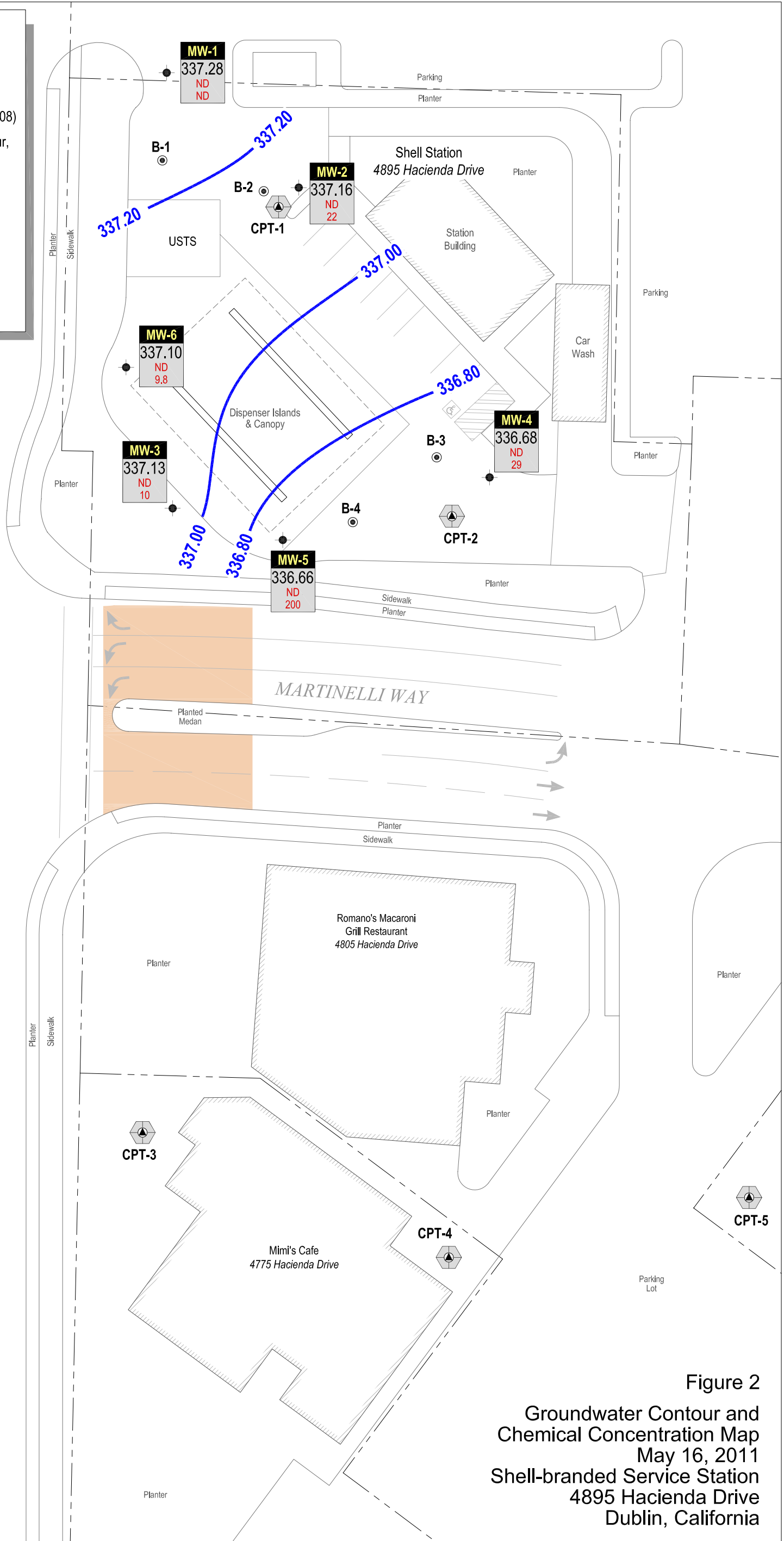
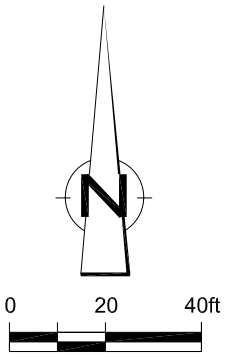


Figure 2
 Groundwater Contour and
 Chemical Concentration Map
 May 16, 2011
 Shell-branded Service Station
 4895 Hacienda Drive
 Dublin, California



TABLE

TABLE 1

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA**

Well ID	Date	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)
MW-1	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	349.33	11.65	337.68
MW-1	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	11.75	337.58
MW-1	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	11.99	337.34
MW-1	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	12.98	336.35
MW-1	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	13.50	335.83
MW-1	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	349.33	13.04	336.29
MW-1	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	349.33	12.05	337.28
MW-2	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	350.66	12.95	337.71
MW-2	03/19/2010	<50	230	<0.50	<1.0	<1.0	<1.0	180	<10	<2.0	<2.0	<2.0	350.66	13.16	337.50
MW-2	05/06/2010	<50	100	<0.50	<1.0	<1.0	<1.0	130	<10	<2.0	<2.0	<2.0	350.66	13.32	337.34
MW-2	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	11	<10	<2.0	<2.0	<2.0	350.66	14.34	336.32
MW-2	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.9	<10	<2.0	<2.0	<2.0	350.66	14.28	336.38
MW-2	02/03/2011	<47	50	<0.50	<0.50	<0.50	<1.0	42	24	<1.0	<1.0	<1.0	350.66	14.45	336.21
MW-2	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	22	<10	<1.0	<1.0	<1.0	350.66	13.50	337.16
MW-3	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	350.18	12.62	337.56
MW-3	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	11	<10	<2.0	<2.0	<2.0	350.18	12.84	337.34
MW-3	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	6.9	<10	<2.0	<2.0	<2.0	350.18	13.51	336.67
MW-3	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	9.6	<10	<2.0	<2.0	<2.0	350.18	14.28	335.90
MW-3	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	20	<10	<2.0	<2.0	<2.0	350.18	14.41	335.77
MW-3	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	16	<10	<1.0	<1.0	<1.0	350.18	14.08	336.10
MW-3	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	10	<10	<1.0	<1.0	<1.0	350.18	13.05	337.13
MW-4	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	350.32	12.85	337.47
MW-4	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	3.3	<10	<2.0	<2.0	<2.0	350.32	12.98	337.34
MW-4	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	13.35	336.97
MW-4	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	14.23	336.09
MW-4	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	14.24	336.08
MW-4	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	1.7	<10	<1.0	<1.0	<1.0	350.32	14.24	336.08

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPHd (µg/L)</i>	<i>TPHg (µg/L)</i>	<i>B (µg/L)</i>	<i>T (µg/L)</i>	<i>E (µg/L)</i>	<i>X (µg/L)</i>	<i>MTBE (µg/L)</i>	<i>TBA (µg/L)</i>	<i>DIPE (µg/L)</i>	<i>ETBE (µg/L)</i>	<i>TAME (µg/L)</i>	<i>TOC (ft MSL)</i>	<i>Depth to Water (ft TOC)</i>	<i>GW Elevation (ft MSL)</i>
MW-4	05/16/2011	<51	<50	<0.50	<0.50	<0.50	<1.0	29	<10	<1.0	<1.0	<1.0	350.32	13.64	336.68
MW-5	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	350.31	12.80	337.51
MW-5	03/19/2010	<50	410	<0.50	<1.0	<1.0	<1.0	310	<10	<2.0	<2.0	<2.0	350.31	12.99	337.32
MW-5	05/06/2010	<50	160	<1.0	<2.0	<2.0	<2.0	210	<20	<4.0	<4.0	<4.0	350.31	13.21	337.10
MW-5	08/05/2010	<50	310	<1.0	<2.0	<2.0	<2.0	250	39	<4.0	<4.0	<4.0	350.31	14.25	336.06
MW-5	11/08/2010	<50	210	<1.0	<2.0	<2.0	<2.0	210	<20	<4.0	<4.0	<4.0	350.31	14.20	336.11
MW-5	02/03/2011	<47	79 a	<0.50	<0.50	<0.50	<1.0	140	<10	<1.0	<1.0	<1.0	350.31	14.28	336.03
MW-5	05/16/2011	<50	150	<0.50	<0.50	<0.50	<1.0	200	21 b	<1.0	<1.0	<1.0	350.31	13.65	336.66
MW-6	03/15/2010	---	---	---	---	---	---	---	---	---	---	---	350.29	12.79	337.50
MW-6	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	18	<10	<2.0	<2.0	<2.0	350.29	12.84	337.45
MW-6	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.4	<10	<2.0	<2.0	<2.0	350.29	13.14	337.15
MW-6	08/05/2010	<50	53	<0.50	<1.0	<1.0	<1.0	4.0	<10	<2.0	<2.0	<2.0	350.29	14.12	336.17
MW-6	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.8	<10	<2.0	<2.0	<2.0	350.29	14.12	336.17
MW-6	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	18	<10	<1.0	<1.0	<1.0	350.29	14.05	336.24
MW-6	05/16/2011	<51	<50	<0.50	<0.50	<0.50	<1.0	9.8	<10	<1.0	<1.0	<1.0	350.29	13.19	337.10

Notes:

TPHd = Total petroleum hydrocarbons as diesel analyzed by modified EPA Method 8015 with silica gel cleanup

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

TOC = Top of casing elevation, in feet relative to mean sea level

GW = Groundwater

µg/L = Micrograms per liter

**GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPHd</i> ($\mu\text{g/L}$)	<i>TPHg</i> ($\mu\text{g/L}$)	<i>B</i> ($\mu\text{g/L}$)	<i>T</i> ($\mu\text{g/L}$)	<i>E</i> ($\mu\text{g/L}$)	<i>X</i> ($\mu\text{g/L}$)	<i>MTBE</i> ($\mu\text{g/L}$)	<i>TBA</i> ($\mu\text{g/L}$)	<i>DIPE</i> ($\mu\text{g/L}$)	<i>ETBE</i> ($\mu\text{g/L}$)	<i>TAME</i> ($\mu\text{g/L}$)	<i>TOC</i> (ft MSL)	<i>Depth to</i> <i>Water</i> (ft TOC)	<i>GW</i> <i>Elevation</i> (ft MSL)
----------------	-------------	------------------------------------	------------------------------------	---------------------------------	---------------------------------	---------------------------------	---------------------------------	------------------------------------	-----------------------------------	------------------------------------	------------------------------------	------------------------------------	------------------------	---	---

ft = Feet

MSL = Mean sea level

<x = Not detected at reporting limit x

— = Not analyzed or not available

a = Hydrocarbon result partly due to individual peaks in quantitation range

b = Due to the low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.

Site wells surveyed March 19, 2010 by Mid Coast Engineers.

APPENDIX A

BLAINE TECH SERVICES, INC. -
FIELD NOTES

SHELL WELL MONITORING DATA SHEET

BTS #: 110516-PC2	Site: 48215 Hacienda
Sampler: PC	Date: 5/16/11
Well I.D.: MW-1	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): 30.18	Depth to Water (DTW): 12.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.68	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

$\frac{11.8 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 35.4 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1315	66.8	6.76	1578	139	11.8	
1318	67.0	6.98	1460	114	24	
1321	66.7	7.22	1463	207	35.4	

Did well dewater? Yes No Gallons actually evacuated: **35.4**

Sampling Date: **5/16/11** Sampling Time: **1330** Depth to Water: **14.20**

Sample I.D.: **MW-1** Laboratory: **Test America** Other: _____

Analyzed for: **TPH-G BTEX** MTBE **TPH-D** Oxygenates (5) Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>110516-PC2</u>	Site: <u>4845 Hacienda</u>
Sampler: <u>PC</u>	Date: <u>5/16/11</u>
Well I.D.: <u>MW-2</u>	Well Diameter: <u>3</u> ④ 6 8
Total Well Depth (TD): <u>29.95</u>	Depth to Water (DTW): <u>13.50</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>16.86</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$\frac{10.7 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 32.1 \text{ Gals.}$ <p style="text-align: center;">Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1418	64.5	7.71	1574	393	10.7	
1421	66.1	7.46	1600	177	21.4	
1424	67.0	7.37	1645	90	32.1	

Did well dewater? Yes No Gallons actually evacuated: 32.1

Sampling Date: 5/16/11 Sampling Time: 1430 Depth to Water: 14.37

Sample I.D.: MW-2 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110516-PC2	Site: 4825 Hacienda
Sampler: PC	Date: 5/16/11
Well I.D.: MW-3	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): 25.10	Depth to Water (DTW): 13.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.46	

Purge Method: Bailer Disposable Bailer Positive Air Displacement **X** Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: **X** Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

7.8 (Gals.) X 3 = 23.4 Gals.		
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1445	63.0	7.43	2941	123	7.8	
1447	63.3	7.25	3122	209	15.6	
1450	63.9	7.18	3172	936	23.4	

Did well dewater? Yes **No** Gallons actually evacuated: **23.4**

Sampling Date: **5/16/11** Sampling Time: **1458** Depth to Water: **15.15**

Sample I.D.: **MW-3** Laboratory: **Test America** Other _____

Analyzed for: **TPH-G BTEX** MTBE **TPH-D** Oxygenates (5) Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110516-PC2	Site: 4845 Hacienda
Sampler: PC	Date: 5/16/11
Well I.D.: MW-4	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 27.35	Depth to Water (DTW): 13.64
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.38	

Purge Method: Bailor Disposable Bailor Positive Air Displacement Electric Submersible

Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailor Disposable Bailor Extraction Port Dedicated Tubing

Other: _____

8.9 (Gals.) X **3** = **26.7** Gals.

1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1338	66.0	7.49	2415	243	8.9	
1341	66.9	7.24	2532	444	17.8	
1343	67.1	7.21	2702	339	26.7	

Did well dewater? Yes **No** Gallons actually evacuated: **26.7**

Sampling Date: **5/16/11** Sampling Time: **1350** Depth to Water: **15.81**

Sample I.D.: **MW-4** Laboratory: **Test America** Other _____

Analyzed for: **TPH-G BTEX** MTBE **TPH-D** Oxygenates (5) Other:

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110516-PC2	Site: 4805 Hacienda
Sampler: PC	Date: 5/16/11
Well I.D.: MW-5	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 2949	Depth to Water (DTW): 1365
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 1682	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

103 (Gals.) X **3** = **30.9** Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1510	64.0	7.85	1832	285	10.3	
1512	65.4	7.51	1742	599	20.6	
1515	65.8	7.54	1678	21000	30.9	

Did well dewater? Yes **No** Gallons actually evacuated: **30.9**

Sampling Date: **5/16/11** Sampling Time: **5:22** Depth to Water: **1405**

Sample I.D.: **MW-5** Laboratory: **Test America** Other _____

Analyzed for: **TPH-G** **BTEX** **MTBE** **TPH-D** **Oxygenates (5)** Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: **TPH-G** **BTEX** **MTBE** **TPH-D** **Oxygenates (5)** Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110516-PCZ	Site: 4845 Hacienda
Sampler: PC	Date: 5/16/11
Well I.D.: MW-6	Well Diameter: 2' 3' (4) 6' 8' _____
Total Well Depth (TD): 25.22	Depth to Water (DTW): 13.19
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.60	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$\underline{7.8} \text{ (Gals.)} \times \underline{3} = \underline{23.4} \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1400	62.0	7.99	1616	183	7.8	
1402	63.2	7.64	1570	180	15.6	
1404	63.4	7.54	1589	340	23.4	

Did well dewater? Yes **No** Gallons actually evacuated: **23.4**

Sampling Date: **5/16/11** Sampling Time: **1410** Depth to Water: **14.20**

Sample I.D.: **MW-6** Laboratory: **(Test America)** Other _____

Analyzed for: **(TPH-G BTEX)** MTBE **(TPH-D)** Oxygenates **(5)** Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

APPENDIX B

TEST AMERICA -
LABORATORY REPORT

LABORATORY REPORT

Prepared For: Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project: 4895 Hacienda Dr., Dublin, CA

Sampled: 05/16/11
Received: 05/18/11
Issued: 06/02/11 18:06

NELAP #011108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

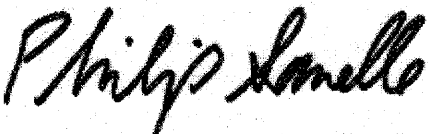
The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain of Custody, 1 page, is included and is an integral part of this report.

This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IUE2035-01	MW-1	Water
IUE2035-02	MW-2	Water
IUE2035-03	MW-3	Water
IUE2035-04	MW-4	Water
IUE2035-05	MW-5	Water
IUE2035-06	MW-6	Water

Reviewed By:



TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11

Received: 05/18/11

EXTRACTABLE FUEL HYDROCARBONS (EPA 8015B w/ Silica Gel Clean-up)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUE2035-01 (MW-1 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	50	ND	1	5/23/2011	5/24/2011	
				75 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								
Sample ID: IUE2035-02 (MW-2 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	50	ND	1	5/23/2011	5/24/2011	
				67 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								
Sample ID: IUE2035-03 (MW-3 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	50	ND	1	5/23/2011	5/24/2011	
				76 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								
Sample ID: IUE2035-04 (MW-4 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	51	ND	1.01	5/23/2011	5/24/2011	
				63 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								
Sample ID: IUE2035-05 (MW-5 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	50	ND	1	5/23/2011	5/24/2011	
				82 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								
Sample ID: IUE2035-06 (MW-6 - Water)								
Reporting Units: ug/l								
DRO (C10-C28)	EPA 8015B	11E3185	51	ND	1.01	5/23/2011	5/24/2011	
				77 %				
<i>Surrogate: n-Octacosane (45-120%)</i>								

TestAmerica Irvine

Philip Sanelle
 Project Manager

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA
Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUE2035-01 (MW-1 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3288	50	ND	1	5/24/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				104 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Sample ID: IUE2035-02 (MW-2 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3136	50	ND	1	5/23/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				98 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Sample ID: IUE2035-03 (MW-3 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3136	50	ND	1	5/23/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Sample ID: IUE2035-04 (MW-4 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3288	50	ND	1	5/24/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				103 %				
Surrogate: Toluene-d8 (80-120%)				102 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				99 %				
Sample ID: IUE2035-05 (MW-5 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3288	50	150	1	5/24/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Sample ID: IUE2035-06 (MW-6 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11E3136	50	ND	1	5/23/2011	5/24/2011	
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				92 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

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Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11
 Received: 05/18/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUE2035-01 (MW-1 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Toluene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3288	10	ND	1	5/24/2011	5/24/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)								95 %
Surrogate: Dibromofluoromethane (80-120%)								102 %
Surrogate: Toluene-d8 (80-120%)								104 %
Sample ID: IUE2035-02 (MW-2 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Toluene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3136	1.0	22	1	5/23/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3136	10	ND	1	5/23/2011	5/24/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)								94 %
Surrogate: Dibromofluoromethane (80-120%)								98 %
Surrogate: Toluene-d8 (80-120%)								100 %

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Philip Sanelle
 Project Manager

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11

Received: 05/18/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUE2035-03 (MW-3 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Toluene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3136	1.0	10	1	5/23/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3136	10	ND	1	5/23/2011	5/24/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				93 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				101 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				101 %				
Sample ID: IUE2035-04 (MW-4 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Toluene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3288	1.0	29	1	5/24/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3288	10	ND	1	5/24/2011	5/24/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				99 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				103 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				102 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

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IUE2035 <Page 5 of 15>

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11
 Received: 05/18/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUE2035-05 (MW-5 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Toluene	EPA 8260B	11E3288	0.50	ND	1	5/24/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3288	1.0	200	1	5/24/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3288	1.0	ND	1	5/24/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3288	10	21	1	5/24/2011	5/24/2011	ID
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				94 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				102 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				99 %				
Sample ID: IUE2035-06 (MW-6 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Ethylbenzene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Toluene	EPA 8260B	11E3136	0.50	ND	1	5/23/2011	5/24/2011	
Xylenes, Total	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11E3136	1.0	9.8	1	5/23/2011	5/24/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11E3136	1.0	ND	1	5/23/2011	5/24/2011	
tert-Butanol (TBA)	EPA 8260B	11E3136	10	ND	1	5/23/2011	5/24/2011	
<i>Surrogate: 4-Bromofluorobenzene (80-120%)</i>				92 %				
<i>Surrogate: Dibromofluoromethane (80-120%)</i>				101 %				
<i>Surrogate: Toluene-d8 (80-120%)</i>				101 %				

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 Project Manager

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Blaine Tech San Jose/CRA Shell 1680 Rogers Avenue San Jose, CA 95112-1105 Attention: Lorin King	Project ID: 4895 Hacienda Dr., Dublin, CA Report Number: IUE2035	Sampled: 05/16/11 Received: 05/18/11
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METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (EPA 8015B w/ Silica Gel Clean-up)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11E3185 Extracted: 05/23/11										
Blank Analyzed: 05/24/2011 (11E3185-BLK1)										
DRO (C10-C28)	ND	50	ug/l							
Surrogate: n-Octacosane	153		ug/l	200		76	45-120			
LCS Analyzed: 05/24/2011 (11E3185-BS1)										
DRO (C10-C28)	712	50	ug/l	1000		71	40-115			MNR1
Surrogate: n-Octacosane	146		ug/l	200		73	45-120			
LCS Dup Analyzed: 05/24/2011 (11E3185-BSD1)										
DRO (C10-C28)	645	50	ug/l	1000		65	40-115	10	25	
Surrogate: n-Octacosane	139		ug/l	200		70	45-120			

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1680 Rogers Avenue
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Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11E3136 Extracted: 05/23/11										
Blank Analyzed: 05/23/2011 (11E3136-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	25.0		ug/l	25.0		100	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
LCS Analyzed: 05/23/2011 (11E3136-BS2)										
Volatile Fuel Hydrocarbons (C4-C12)	363	50	ug/l	500		73	55-130			
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	24.3		ug/l	25.0		97	80-120			
Surrogate: 4-Bromofluorobenzene	22.9		ug/l	25.0		92	80-120			
Matrix Spike Analyzed: 05/23/2011 (11E3136-MS1)										
Volatile Fuel Hydrocarbons (C4-C12)	1100	50	ug/l	1720	ND	64	50-145			
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Matrix Spike Dup Analyzed: 05/23/2011 (11E3136-MSD1)										
Volatile Fuel Hydrocarbons (C4-C12)	1100	50	ug/l	1720	ND	64	50-145	0.5	20	
Surrogate: Dibromofluoromethane	23.6		ug/l	25.0		94	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Batch: 11E3288 Extracted: 05/24/11										
Blank Analyzed: 05/24/2011 (11E3288-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	25.7		ug/l	25.0		103	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		102	80-120			
Surrogate: 4-Bromofluorobenzene	23.6		ug/l	25.0		95	80-120			

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Blaine Tech San Jose/CRA Shell 1680 Rogers Avenue San Jose, CA 95112-1105 Attention: Lorin King	Project ID: 4895 Hacienda Dr., Dublin, CA Report Number: IUE2035	Sampled: 05/16/11 Received: 05/18/11
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METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits RPD	RPD Limit	Data Qualifiers
Batch: 11E3288 Extracted: 05/24/11									
LCS Analyzed: 05/24/2011 (11E3288-BS2)									
Volatile Fuel Hydrocarbons (C4-C12)	511	50	ug/l	500		102	55-130		
Surrogate: Dibromofluoromethane	25.4		ug/l	25.0		102	80-120		
Surrogate: Toluene-d8	27.2		ug/l	25.0		109	80-120		
Surrogate: 4-Bromofluorobenzene	25.3		ug/l	25.0		101	80-120		
Matrix Spike Analyzed: 05/24/2011 (11E3288-MS1)					Source: IUE2015-05				
Volatile Fuel Hydrocarbons (C4-C12)	1500	50	ug/l	1720	ND	87	50-145		
Surrogate: Dibromofluoromethane	27.4		ug/l	25.0		109	80-120		
Surrogate: Toluene-d8	25.3		ug/l	25.0		101	80-120		
Surrogate: 4-Bromofluorobenzene	26.1		ug/l	25.0		104	80-120		
Matrix Spike Dup Analyzed: 05/24/2011 (11E3288-MSD1)					Source: IUE2015-05				
Volatile Fuel Hydrocarbons (C4-C12)	1570	50	ug/l	1720	ND	91	50-145	4	20
Surrogate: Dibromofluoromethane	27.2		ug/l	25.0		109	80-120		
Surrogate: Toluene-d8	26.8		ug/l	25.0		107	80-120		
Surrogate: 4-Bromofluorobenzene	25.1		ug/l	25.0		100	80-120		

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San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA
Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11E3136 Extracted: 05/23/11										
Blank Analyzed: 05/23/2011 (11E3136-BLK1)										
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Di-isopropyl Ether (DIPE)	ND	1.0	ug/l							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
tert-Amyl Methyl Ether (TAME)	ND	1.0	ug/l							
tert-Butanol (TBA)	ND	10	ug/l							
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Surrogate: Dibromofluoromethane	25.0		ug/l	25.0		100	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			
LCS Analyzed: 05/23/2011 (11E3136-BS1)										
Benzene	19.4	0.50	ug/l	25.0		78	70-120			
Ethylbenzene	21.3	0.50	ug/l	25.0		85	75-125			
Toluene	20.1	0.50	ug/l	25.0		81	70-120			
m,p-Xylenes	42.6	1.0	ug/l	50.0		85	75-125			
o-Xylene	20.5	0.50	ug/l	25.0		82	75-125			
Xylenes, Total	63.0	1.0	ug/l	75.0		84	70-125			
Di-isopropyl Ether (DIPE)	18.5	1.0	ug/l	25.0		74	60-135			
Ethyl tert-Butyl Ether (ETBE)	19.7	1.0	ug/l	25.0		79	65-135			
Methyl-tert-butyl Ether (MTBE)	20.0	1.0	ug/l	25.0		80	60-135			
tert-Amyl Methyl Ether (TAME)	22.1	1.0	ug/l	25.0		88	60-135			
tert-Butanol (TBA)	108	10	ug/l	125		87	70-135			
Surrogate: 4-Bromofluorobenzene	24.0		ug/l	25.0		96	80-120			
Surrogate: Dibromofluoromethane	24.0		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	25.4		ug/l	25.0		102	80-120			

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11

Received: 05/18/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11E3136 Extracted: 05/23/11										
Matrix Spike Analyzed: 05/23/2011 (11E3136-MS1)					Source: IUE1550-12					
Benzene	20.9	0.50	ug/l	25.0	ND	84	65-125			
Ethylbenzene	23.0	0.50	ug/l	25.0	ND	92	65-130			
Toluene	21.8	0.50	ug/l	25.0	ND	87	70-125			
m,p-Xylenes	45.1	1.0	ug/l	50.0	ND	90	65-130			
o-Xylene	21.9	0.50	ug/l	25.0	ND	88	65-125			
Xylenes, Total	67.0	1.0	ug/l	75.0	ND	89	60-130			
Di-isopropyl Ether (DIPE)	19.3	1.0	ug/l	25.0	ND	77	60-140			
Ethyl tert-Butyl Ether (ETBE)	20.4	1.0	ug/l	25.0	ND	81	60-135			
Methyl-tert-butyl Ether (MTBE)	21.8	1.0	ug/l	25.0	ND	87	55-145			
tert-Amyl Methyl Ether (TAME)	23.4	1.0	ug/l	25.0	ND	93	60-140			
tert-Butanol (TBA)	114	10	ug/l	125	ND	91	65-140			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Surrogate: Dibromofluoromethane	23.7		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		103	80-120			
Matrix Spike Dup Analyzed: 05/23/2011 (11E3136-MSD1)					Source: IUE1550-12					
Benzene	20.9	0.50	ug/l	25.0	ND	84	65-125	0.05	20	
Ethylbenzene	22.8	0.50	ug/l	25.0	ND	91	65-130	0.8	20	
Toluene	21.8	0.50	ug/l	25.0	ND	87	70-125	0.3	20	
m,p-Xylenes	45.3	1.0	ug/l	50.0	ND	91	65-130	0.5	25	
o-Xylene	22.3	0.50	ug/l	25.0	ND	89	65-125	2	20	
Xylenes, Total	67.6	1.0	ug/l	75.0	ND	90	60-130	0.9	20	
Di-isopropyl Ether (DIPE)	19.2	1.0	ug/l	25.0	ND	77	60-140	0.5	25	
Ethyl tert-Butyl Ether (ETBE)	21.2	1.0	ug/l	25.0	ND	85	60-135	4	25	
Methyl-tert-butyl Ether (MTBE)	22.0	1.0	ug/l	25.0	ND	88	55-145	1	25	
tert-Amyl Methyl Ether (TAME)	24.3	1.0	ug/l	25.0	ND	97	60-140	4	30	
tert-Butanol (TBA)	115	10	ug/l	125	ND	92	65-140	1	25	
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Surrogate: Dibromofluoromethane	23.6		ug/l	25.0		94	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			

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Attention: Lorin King

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Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11E3288 Extracted: 05/24/11										
Blank Analyzed: 05/24/2011 (11E3288-BLK1)										
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Di-isopropyl Ether (DIPE)	ND	1.0	ug/l							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
tert-Amyl Methyl Ether (TAME)	ND	1.0	ug/l							
tert-Butanol (TBA)	ND	10	ug/l							
Surrogate: 4-Bromofluorobenzene	23.6		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	25.7		ug/l	25.0		103	80-120			
Surrogate: Toluene-d8	25.6		ug/l	25.0		102	80-120			
LCS Analyzed: 05/24/2011 (11E3288-BS1)										
Benzene	25.6	0.50	ug/l	25.0		102	70-120			
Ethylbenzene	28.2	0.50	ug/l	25.0		113	75-125			
Toluene	25.6	0.50	ug/l	25.0		102	70-120			
m,p-Xylenes	55.5	1.0	ug/l	50.0		111	75-125			
o-Xylene	28.2	0.50	ug/l	25.0		113	75-125			
Xylenes, Total	83.7	1.0	ug/l	75.0		112	70-125			
Di-isopropyl Ether (DIPE)	18.3	1.0	ug/l	25.0		73	60-135			
Ethyl tert-Butyl Ether (ETBE)	19.1	1.0	ug/l	25.0		77	65-135			
Methyl-tert-butyl Ether (MTBE)	23.5	1.0	ug/l	25.0		94	60-135			
tert-Amyl Methyl Ether (TAME)	24.0	1.0	ug/l	25.0		96	60-135			
tert-Butanol (TBA)	130	10	ug/l	125		104	70-135			
Surrogate: 4-Bromofluorobenzene	24.8		ug/l	25.0		99	80-120			
Surrogate: Dibromofluoromethane	26.5		ug/l	25.0		106	80-120			
Surrogate: Toluene-d8	25.3		ug/l	25.0		101	80-120			

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Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Data Qualifiers
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Batch: 11E3288 Extracted: 05/24/11

Matrix Spike Analyzed: 05/24/2011 (11E3288-MS1)

Source: IUE2015-05

Benzene	24.4	0.50	ug/l	25.0	ND	98	65-125			
Ethylbenzene	27.5	0.50	ug/l	25.0	ND	110	65-130			
Toluene	26.1	0.50	ug/l	25.0	ND	104	70-125			
m,p-Xylenes	55.7	1.0	ug/l	50.0	ND	111	65-130			
o-Xylene	28.1	0.50	ug/l	25.0	ND	112	65-125			
Xylenes, Total	83.8	1.0	ug/l	75.0	ND	112	60-130			
Di-isopropyl Ether (DIPE)	19.6	1.0	ug/l	25.0	ND	79	60-140			
Ethyl tert-Butyl Ether (ETBE)	19.4	1.0	ug/l	25.0	ND	77	60-135			
Methyl-tert-butyl Ether (MTBE)	27.0	1.0	ug/l	25.0	1.79	101	55-145			
tert-Amyl Methyl Ether (TAME)	23.6	1.0	ug/l	25.0	ND	94	60-140			
tert-Butanol (TBA)	140	10	ug/l	125	ND	112	65-140			
Surrogate: 4-Bromofluorobenzene	26.1		ug/l	25.0		104	80-120			
Surrogate: Dibromofluoromethane	27.4		ug/l	25.0		109	80-120			
Surrogate: Toluene-d8	25.3		ug/l	25.0		101	80-120			

Matrix Spike Dup Analyzed: 05/24/2011 (11E3288-MSD1)

Source: IUE2015-05

Benzene	27.1	0.50	ug/l	25.0	ND	108	65-125	11	20	
Ethylbenzene	27.9	0.50	ug/l	25.0	ND	111	65-130	1	20	
Toluene	29.0	0.50	ug/l	25.0	ND	116	70-125	11	20	
m,p-Xylenes	58.8	1.0	ug/l	50.0	ND	118	65-130	5	25	
o-Xylene	28.4	0.50	ug/l	25.0	ND	113	65-125	0.9	20	
Xylenes, Total	87.2	1.0	ug/l	75.0	ND	116	60-130	4	20	
Di-isopropyl Ether (DIPE)	18.9	1.0	ug/l	25.0	ND	75	60-140	4	25	
Ethyl tert-Butyl Ether (ETBE)	19.0	1.0	ug/l	25.0	ND	76	60-135	2	25	
Methyl-tert-butyl Ether (MTBE)	27.0	1.0	ug/l	25.0	1.79	101	55-145	0.3	25	
tert-Amyl Methyl Ether (TAME)	23.4	1.0	ug/l	25.0	ND	94	60-140	0.9	30	
tert-Butanol (TBA)	132	10	ug/l	125	ND	106	65-140	6	25	
Surrogate: 4-Bromofluorobenzene	25.1		ug/l	25.0		100	80-120			
Surrogate: Dibromofluoromethane	27.2		ug/l	25.0		109	80-120			
Surrogate: Toluene-d8	26.8		ug/l	25.0		107	80-120			

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San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11

Received: 05/18/11

DATA QUALIFIERS AND DEFINITIONS

- ID** Due to the low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.
- MNRI** There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
- ND** Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
- RPD** Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO):

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Philip Sanelle
Project Manager

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San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 4895 Hacienda Dr., Dublin, CA

Report Number: IUE2035

Sampled: 05/16/11
Received: 05/18/11

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015B	Water	X	X
EPA 8260B	Water	X	X
TPH by GC/MS	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

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