ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

November 26, 2013

Marvin Katz
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039
(*Sent via E-mail to: marvin.katz@shell.com*)

Carl Cox
CJC Hacienda LLC
4431 Stoneridge Drive #100
Pleasanton. CA 94588-8417

Subject: Case Closure for Fuel Leak Case No. RO0002985 and GeoTracker Global ID T10000000423, Shell #16-5112, 4895 Hacienda Drive, Dublin, CA 94568

Dear Mr. Katz and Mr. Cox:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Total Petroleum Hydrocarbons as gasoline remains in groundwater at concentrations up to 320 ppb.
- MTBE remains in groundwater at concentrations up to 410 ppb.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Donna Drogos, P.E.
Division Chief

Enclosures:
1. Remedial Action Completion Certification
2. Case Closure Summary

cc:

Colleen Winey (QIC 8021)
Zone 7 Water Agency
100 North Canyons Pkwy\
Livermore, CA 94551
(*Sent via E-mail to: cdizon@zone7water.com*)

Closure Unit
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120
(uploaded to GeoTracker)

Peter Schaefer
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608 2032
(*Sent via E-mail to: pschaefer@craworld.com*)

Donna Drogos, ACEH (*Sent via E-mail to: donna.drogos@acgov.org*)
Jerry Wickham, ACEH (*Sent via E-mail to: jerry.wickham@acgov.org*)

GeoTracker (w/enc)
eFile (w/orig enc)

ALAMEDA COUNTY
HEALTH CARE SERVICES AGENCY
ALEX BRISCOE, Director

DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

REMEDIAL ACTION COMPLETION CERTIFICATION

November 26, 2013

Marvin Katz
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039
(*Sent via E-mail to: marvin.katz@shell.com*)

Carl Cox
CJC Hacienda LLC
4431 Stoneridge Drive #100
Pleasanton. CA 94588-8417

Subject: Case Closure for Fuel Leak Case No. RO0002985 and GeoTracker Global ID T10000000423, Shell #16-5112, 4895 Hacienda Drive, Dublin, CA 94568

Dear Mr. Katz and Mr. Cox:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi
Director

CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: August 7, 2013

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Shell #16-5112		
Site Facility Address: 4895 Hacienda Drive, Dublin, CA 94568		
RB Case No.: ---	Local Case No.: ---	LOP Case No.: RO0002985
URF Filing Date: 9/24/2008	Geotracker ID: T10000000423	APN: 986-8-13

Responsible Parties	Addresses	Phone Number
Carl Cox CJC Hacienda LLC	4431 Stoneridge Drive #100 Pleasanton. CA 94588-8417	No phone number
Marvin Katz Shell Oil Products US	20945 S. Wilmington Ave. Carson, CA 90810-1039	(707) 865-0251

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
--	---	---	Tanks not removed or replaced	---
Piping			Piping not removed or replaced	---

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. Petroleum hydrocarbons were detected in groundwater during a Phase II Environmental Site Assessment for due diligence in 2008.		
Site characterization complete? Yes	Date Approved By Oversight Agency: -----	
Monitoring wells installed? Yes	Number: 6	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 11.65 feet bgs	Lowest Depth: 14.49 feet bgs	Flow Direction: South to southeast
Most Sensitive Current Use: Drinking water source.		

Summary of Production Wells in Vicinity: One water supply well were identified within 2,000 feet of the site. Water supply well 3S/1E 5K1 was identified by well survey records approximately 1,800 feet southeast of the site across Interstate 580 on Rosewood Drive. Spring Valley Water Company (now defunct) owned the well, which was 130 feet deep and of unknown diameter. The well, which was installed in 1912, could not be located in the field and the area has been redeveloped. Based on the distance from the site and the apparent stability of the plume, the well is not expected to be a receptor for the site.

Are drinking water wells affected? No	Aquifer Name: Camp Subbasin of Livermore-Amador Groundwater Basin
Is surface water affected? No	Nearest SW Name: Tassajara Creek is located approximately 2,000 feet east of site.
Off-Site Beneficial Use Impacts (Addresses/Locations): None identified.	
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	----	----	----
Piping	----	----	----
Free Product	----	----	----
Soil	----	----	----
Groundwater	----	----	----

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP
(Please see Attachments 1 through 6 for additional information on contaminant locations and concentrations)

Contaminant	Soil (ppm)		Water (ppb)	
	Before	After	Before	After
TPH (Gas)	< 0.5	< 0.5	410	320
TPH (Diesel)	39	39	110	110
TPH (Motor Oil)	----	----	----	----
Oil and Grease	----	----	----	----
Benzene	< 0.005	< 0.005	< 0.5	< 0.5
Toluene	< 0.005	< 0.005	< 0.5	< 0.5
Ethylbenzene	< 0.005	< 0.005	< 0.5	< 0.5
Xylenes	< 0.01	< 0.01	<1.0	< 1.0
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	----	----	----	----
MTBE	0.073 [1]	0.073 [1]	410 [2]	410 [2]
Other (8240/8270)	----	----	----	----

[1] MTBE = 0.073 ppm; EDB and EDC < 0.005 ppm; TBA < 0.06 ppm; DIPE, ETBE, and TAME < 0.01 ppm; EtOH < 0.6 ppm.

[2] MTBE = 410 ppb; TBA = 39 ppb; DIPE, ETBE, and TAME < 2.0 ppb; 1,2-DCA and EDB < 0.5 ppb; EtOH < 500 ppb.

Site History and Description of Corrective Actions:

The property is an active Shell-branded gasoline station located at the western edge of the Hacienda Crossings shopping center. Surrounding land use is commercial, with residential land use to the north across Dublin Boulevard. The station is equipped with a station building, dispenser islands and associated canopy, and car wash. The property has been occupied by gasoline stations since approximately 1998. Soils encountered beneath the site are low permeability clay to approximately 20 feet bgs, underlain by higher permeability sandy clay, clayey sand and sand to approximately 30 feet bgs.

On August 20, 2008, four borings (B-1 through B-4) were advanced as part of a due diligence site assessment. Depths of the borings ranged between 20 and 25 feet below ground surface (bgs). One soil sample was collected from each boring at a depth between 19 and 20 feet bgs. Grab groundwater samples were collected from borings B-1 and B-2. The soil samples detected up to 39 parts per million (ppm) TPHd and 0.026 ppm methyl tert-butyl ether (MTBE). The groundwater sample from boring B-2 detected 320 parts per billion (ppb) Total Petroleum Hydrocarbons as gasoline (TPHg) and 270 ppb MTBE.

On February 16 through 18, 2010, six monitoring wells (MW-1 through MW-6) were installed onsite at depths ranging between 25 and 60 feet bgs. Soil samples, which were collected from all borings at depths ranging between 20 and 40 feet bgs, detected MTBE at concentrations up to 0.057 ppm. TPHg, TPHd, benzene, toluene, ethylbenzene, and xylenes (BTEX), and additional fuel oxygenates were not detected at concentrations above reporting limits in the soil samples. The completed monitoring wells were initially sampled on March 19, 2010. Groundwater samples detected up to 410 ppb TPHg and 310 ppb MTBE. The highest concentrations were detected in groundwater from wells MW-2 and MW-5, which are located near the UST complex and dispenser islands, respectively.

On March 13 through 16, 2012, four borings (CPT-1 through CPT-4) were advanced both on-site and off-site. Grab groundwater samples were collected from each boring. Groundwater was first encountered in the borings at depths between 20 to 23 feet bgs. Grab groundwater samples from on-site borings CPT-1 and CPT-2 detected up to 110 ppb TPHd. Grab groundwater samples from off-site and downgradient borings (CPT-3 and CPT-4) detected up to 88 ppb TPHd, 310 ppb TPHg, and 410 ppb MTBE.

Due to the previous detection of MTBE in off-site groundwater, additional borings were advanced further downgradient to complete plume delineation. On November 5 through 9, 2012, four borings (CPT-5 through CPT-8) were advanced off-site to depths between 54.5 and 59 feet bgs. Grab groundwater samples were collected from each of the borings at various depths. The maximum constituent concentrations detected in grab groundwater samples were 59 ppb TPHd and 1.0 ppb MTBE. TPHg, BTEX, and additional fuel oxygenates were not detected at concentrations above reporting limits in the grab groundwater samples.

Groundwater monitoring began at the site on March 19, 2010 and was conducted quarterly in 2010 and 2011, then semi-annually in 2012. Results of groundwater investigations indicate that a plume of TPHd, TPHg, and MTBE extends approximately 500 feet south (downgradient) from the site. Groundwater monitoring data indicate that the plume of petroleum hydrocarbons appears to be stable and shrinking in extent.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes		
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes		
Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, closure of this site appears to be consistent with the policies established by the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy which became effective on August 17, 2012.		
Site Management Requirements: This fuel leak case has been evaluated for closure consistent with the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Based on this evaluation, no site management requirements appear to be necessary.		
Should corrective action be reviewed if land use changes? No		
Was a deed restriction or deed notification filed? No		Date Recorded: ----
Monitoring Wells Decommissioned: No	Number Decommissioned: 0	Number Retained: 6
List Enforcement Actions Taken: None		
List Enforcement Actions Rescinded: -----		

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

The site meets the general criteria for case closure under the LTCP.

The site meets the groundwater media-specific criteria for closure under the LTCP based on the following:

1. The plume is stable or decreasing in size.
2. The plume is less than 1,000 feet in length.
3. There is no free product.
4. The dissolved concentration of benzene is less than 1,000 ppb.
5. The dissolved concentration of MTBE is less than 1,000 ppb.
6. The nearest water supply well and surface water body is greater than 1,000 feet from the plume boundary.

No soil vapor sampling has been performed at the site. Because the site is an active commercial fueling station, the LTCP does not require evaluation of the potential for vapor intrusion to indoor air for the on-site building. Site-specific conditions for the off-site buildings appear to meet the low-threat vapor-intrusion criteria in scenario 3 of the LTCP based on the following reasons:

1. The concentration of benzene is less than 100 ppb in groundwater beneath the buildings. Benzene has not been detected in groundwater at concentrations above the reporting limit
2. Within the off-site area above the dissolved plume, TPH in soil is expected to be less than 100 ppm within the upper five feet of soil. Therefore, there is a continuous bioattenuation zone that provides a separation of at least 5 feet vertically between the plume and the building foundations.

Based on the above conditions, the site appears to pose a low-threat for vapor intrusion and soil vapor sampling for the off-site buildings is not warranted.

No soil samples were collected within the upper 10 feet for comparison to the media-specific criteria in Table 1 of the LTCP for direct contact and outdoor air exposure. Benzene and ethylbenzene were not detected at concentrations above reporting limits in soil samples collected below 10 feet or in groundwater samples collected at the site. Since benzene and ethylbenzene were not detected in deeper soil samples or groundwater, sampling and analysis of shallow soil for these constituents does not appear to be warranted.

Conclusion:

Alameda County Environmental Health staff believe that the site meets the conditions for case closure under the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy. Based upon the information available in our files to date, no further investigation or cleanup for the fuel leak case is necessary at this time.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham, P.G.	Title: Senior Hazardous Materials Specialist
Signature: Jerry Wickham	Date: 8/7/13
Approved by: Donna L. Drogos, P.E.	Title: Division Chief
Signature: Donna L. Drogos	Date: 8/7/13

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Notification Date: 6/18/13	

VIII. MONITORING WELL DECOMMISSIONING

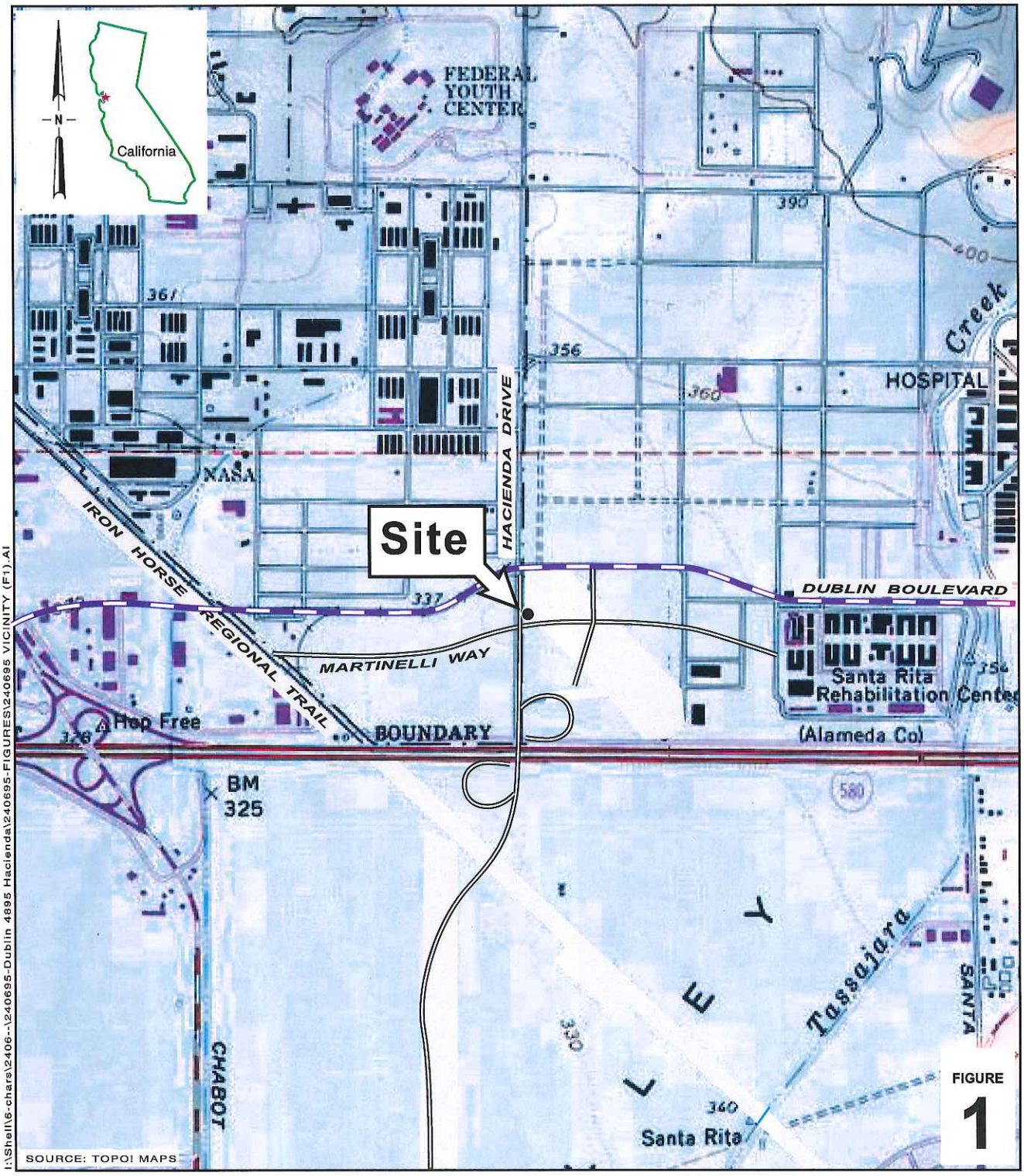
Date Requested by ACEH: 8/27/13	Date of Well Decommissioning Report: 11/20/13	
All Monitoring Wells Decommissioned: (Yes) No	Number Decommissioned: 6	Number Retained: Ø
Reason Wells Retained: NA		
Additional requirements for submittal of groundwater data from retained wells: None		
ACEH Concurrence - Signature: Jerry Wickham		Date: 11/26/13

Attachments:

1. Site Vicinity Map and Aerial Photo (2 pp)
2. Groundwater Contour and Chemical Concentration Maps (4 pp)
3. Soil Analytical Data (2 pp)
4. Groundwater Analytical Data (5 pp)
5. Boring Logs (18 pp)
6. Cross Sections (2 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

02/08/2011



I:\Shell\6-chars\2406--\240695-Dublin 4895 Hacienda\240695-FIGURES\240695 VICINITY (F1).AI

FIGURE 1

0 1/8 1/4 1/2 1

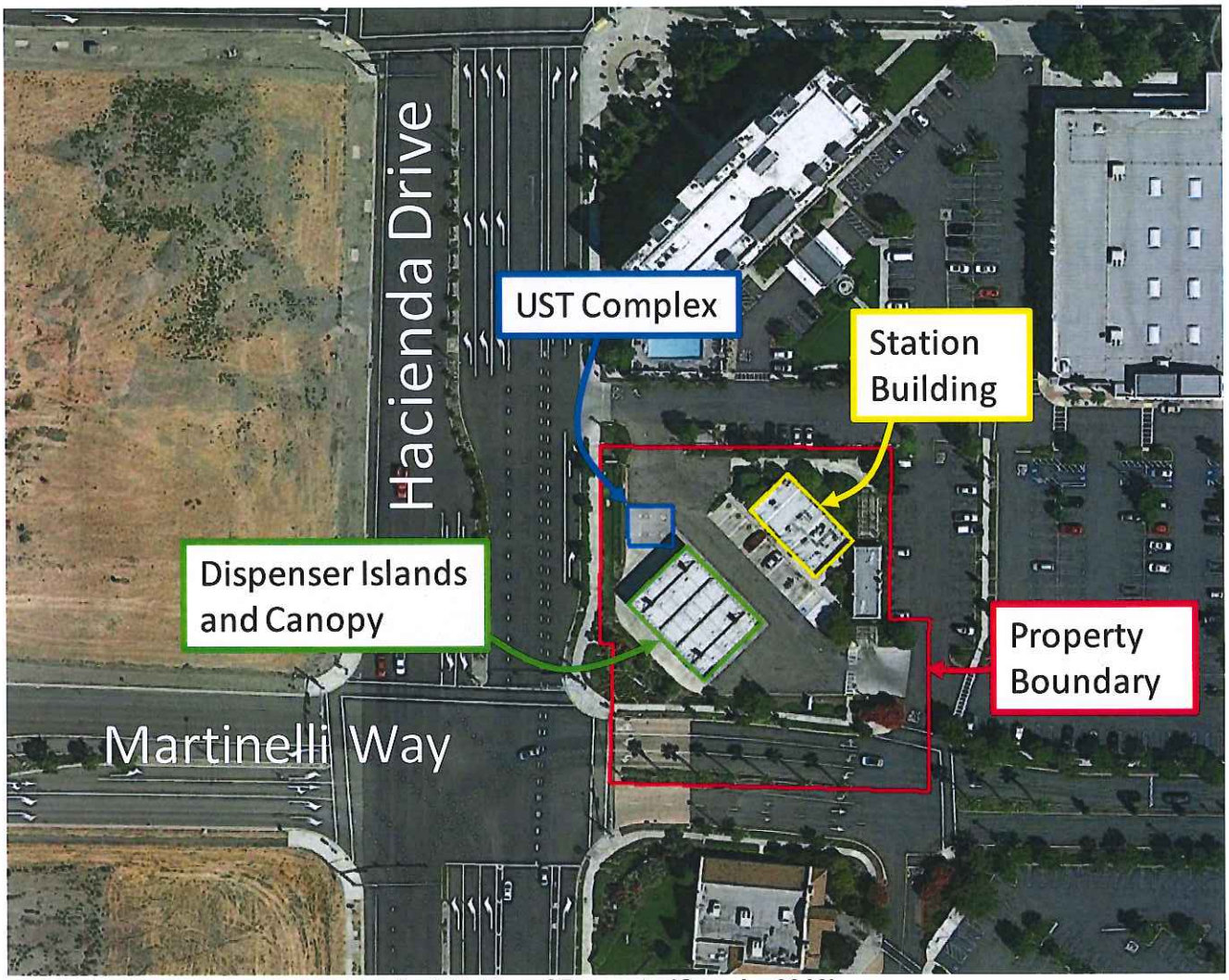
SCALE : 1" = 1/4 MILE

Shell-branded Service Station
4895 Hacienda Drive
Dublin, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

ATTACHMENT 1



Aerial View of Property (Google, 2013)

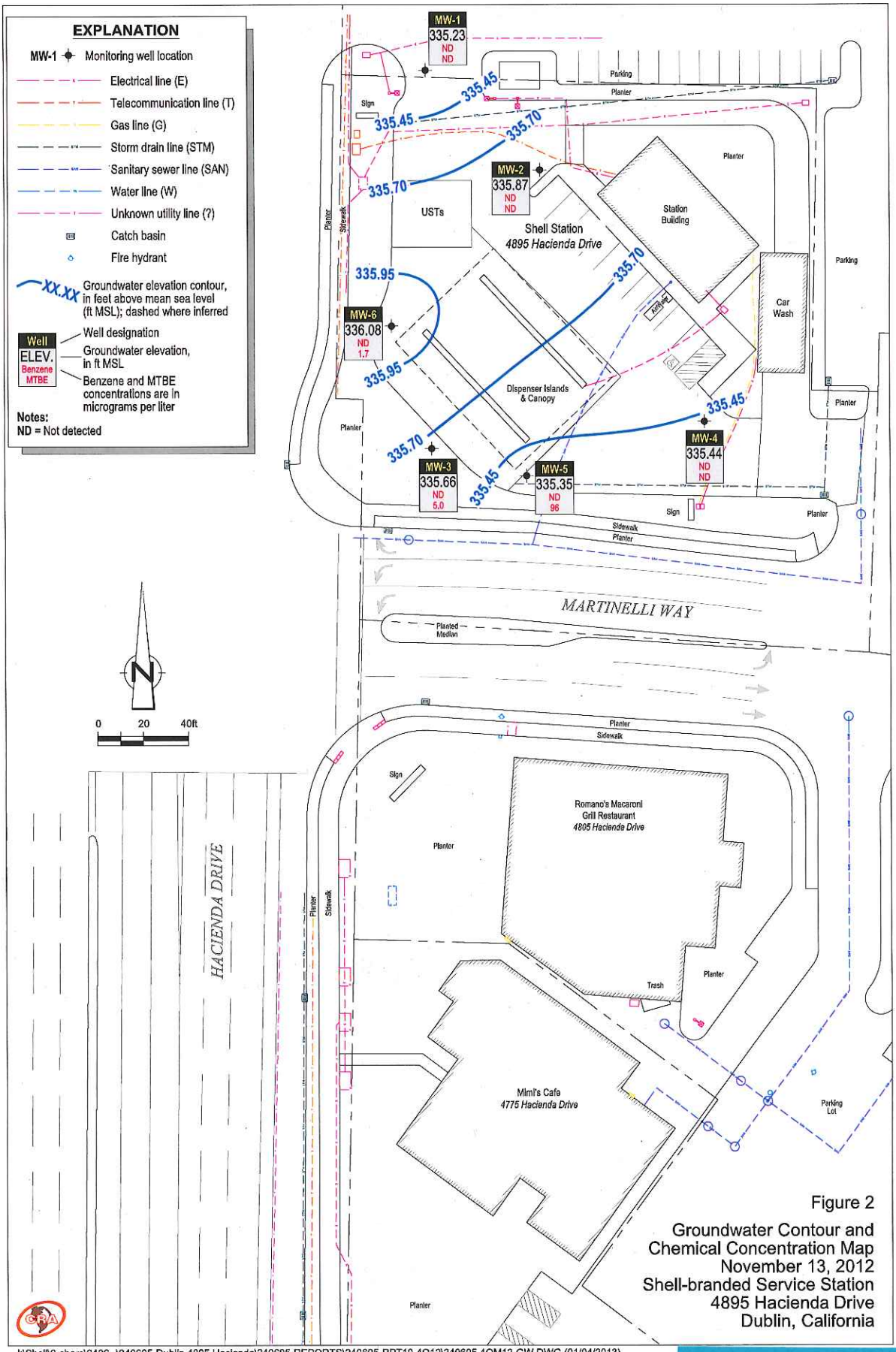


Figure 2

Groundwater Contour and Chemical Concentration Map
November 13, 2012
Shell-branded Service Station
4895 Hacienda Drive
Dublin, California

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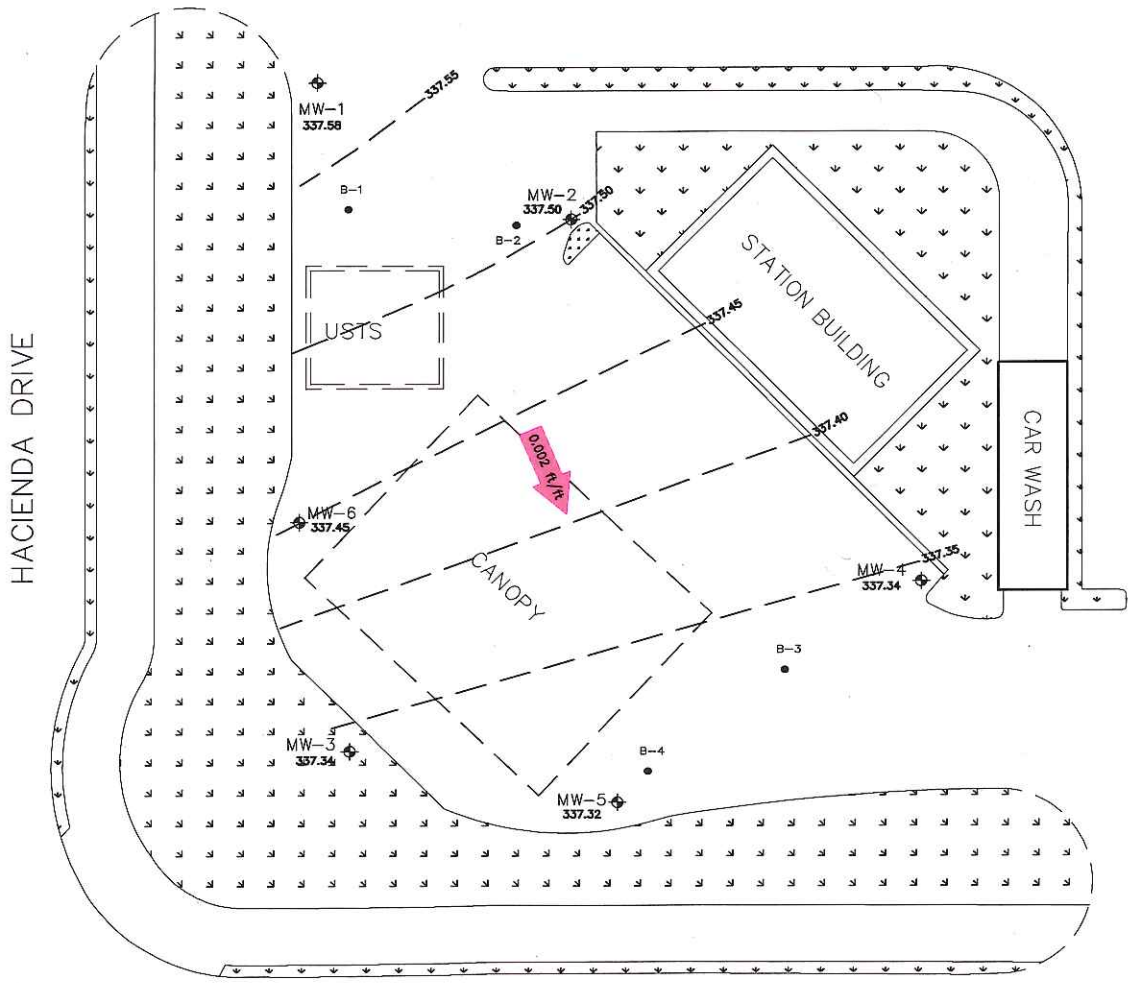
ATTACHMENT 2



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LEGEND

- B-1 ● SOIL BORING (AUGUST 20, 2008)
- MW-1 ◈ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION
- 337.58 GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (Ft/MSL)
- 337.35 —— —— GROUNDWATER CONTOUR IN FEET ABOVE MEAN SEA LEVEL (Ft/MSL) CONTOUR INTERVAL=0.05 FEET
- 0.002 ft/ft APPROXIMATE GROUNDWATER GRADIENT DIRECTION (FT/FT)

WELL	DTW	TOC	GW
MW-1	11.75	349.33	337.58
MW-2	13.16	350.66	337.50
MW-3	12.84	350.18	337.34
MW-4	12.98	350.32	337.34
MW-5	12.99	350.31	337.32
MW-6	12.84	350.29	337.45

DTW DEPTH TO WATER
TOC TOP OF CASING
GW GROUNDWATER ELEVATION

0 20 40
SCALE IN FEET

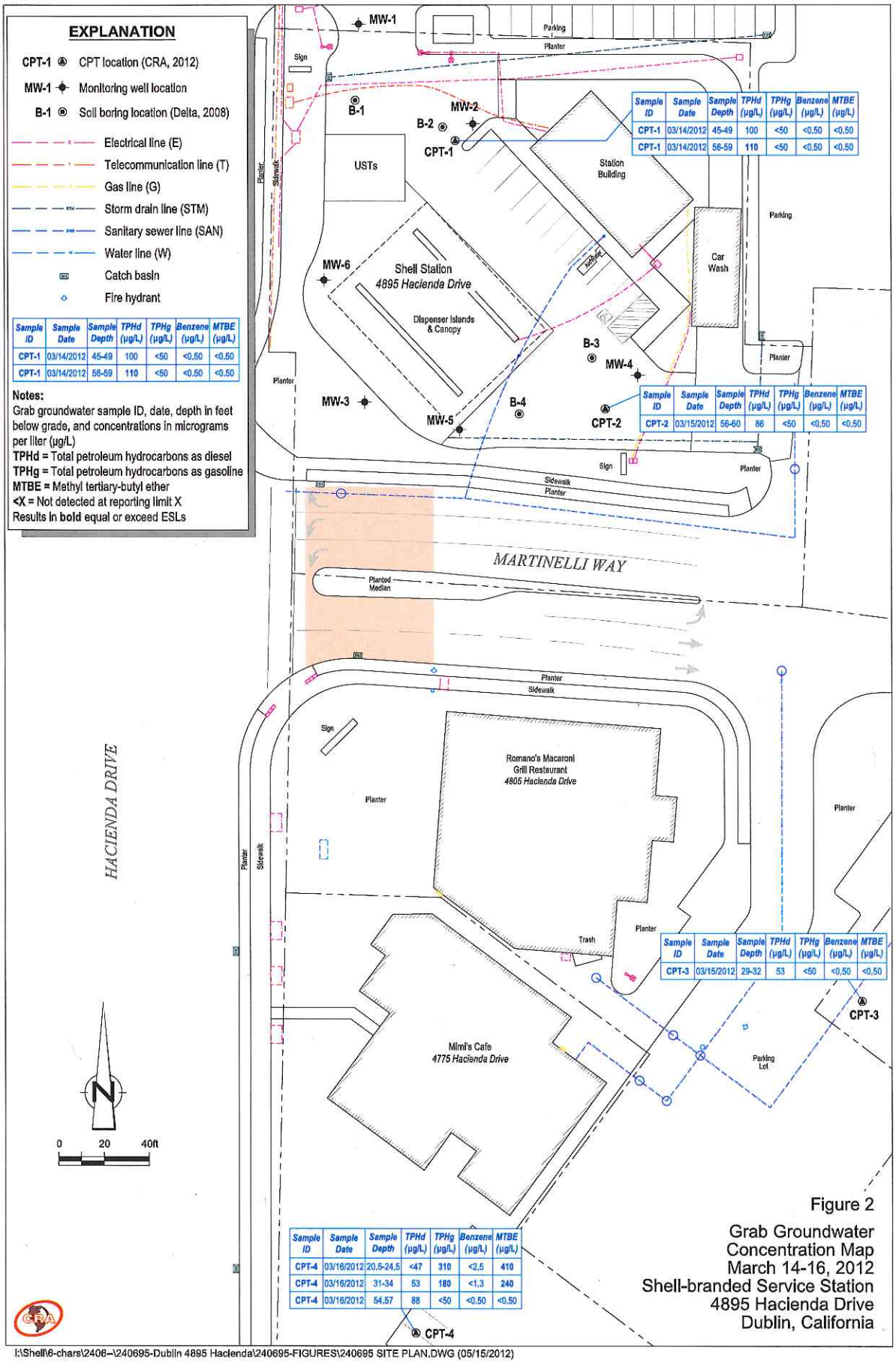
DRAWN BY	CHECKED BY	APPROVED BY	PROJECT NUMBER
J.F.F. 4/8/2010			SCA4895H1D

DELTA CONSULTANTS

SHELL BRANDED SERVICE STATION

FIGURE 5
GROUNDWATER CONTOUR MAP
3/19/2010

4895 HACIENDA DRIVE
DUBLIN, CALIFORNIA



Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-1	03/14/2012	45-49	100	<50	<0.50	<0.50
CPT-1	03/14/2012	56-59	110	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-2	03/15/2012	56-60	86	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-3	03/15/2012	29-32	53	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-4	03/16/2012	20.5-24.5	<47	310	<2.5	410
CPT-4	03/16/2012	31-34	53	180	<1.3	240
CPT-4	03/16/2012	54.57	88	<50	<0.50	<0.50

Figure 2

Grab Groundwater Concentration Map
March 14-16, 2012
Shell-branded Service Station
4895 Hacienda Drive
Dublin, California

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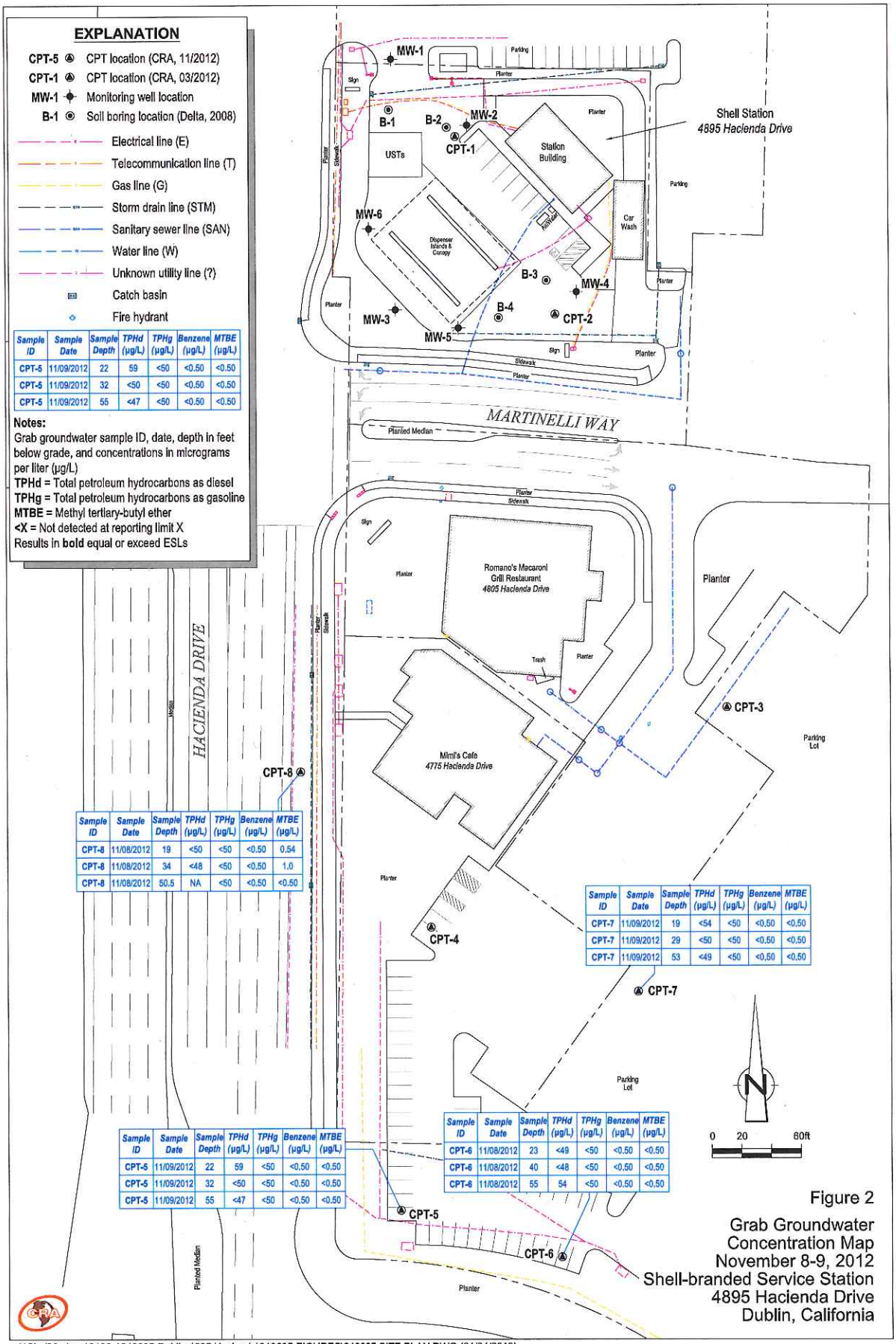

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-5	11/09/2012	22	59	<50	<0.50	<0.50
CPT-5	11/09/2012	32	<50	<50	<0.50	<0.50
CPT-5	11/09/2012	55	<47	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-8	11/08/2012	19	<50	<50	<0.50	0.54
CPT-8	11/08/2012	34	<48	<50	<0.50	1.0
CPT-8	11/08/2012	50.5	NA	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-7	11/09/2012	19	<54	<50	<0.50	<0.50
CPT-7	11/09/2012	29	<50	<50	<0.50	<0.50
CPT-7	11/09/2012	53	<49	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-6	11/08/2012	23	<49	<50	<0.50	<0.50
CPT-6	11/08/2012	40	<48	<50	<0.50	<0.50
CPT-6	11/08/2012	55	54	<50	<0.50	<0.50

Sample ID	Sample Date	Sample Depth	TPHd (µg/L)	TPHg (µg/L)	Benzene (µg/L)	MTBE (µg/L)
CPT-5	11/09/2012	22	59	<50	<0.50	<0.50
CPT-5	11/09/2012	32	<50	<50	<0.50	<0.50
CPT-5	11/09/2012	55	<47	<50	<0.50	<0.50

Figure 2

Grab Groundwater Concentration Map
November 8-9, 2012
Shell-branded Service Station
4895 Hacienda Drive
Dublin, California

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Table 1
Summary of Soil Analytical Results - TPH & VOCs
SAP No. 165112
4895 Hacienda Drive
Dublin, California

Sample Identification	Sample Depth (feet)	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	EDB (mg/kg)	EDC (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)
B-1-19'	19	08/20/08	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.50
B-2-19-20	19-20	08/20/08	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	<0.0050	0.026	<0.050	<0.010	<0.010	<0.010	<0.50
B-3-19-20'	19-20	08/20/08	<0.50	39	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	<0.0050	0.073	<0.050	<0.010	<0.010	<0.010	<0.50
B-4-19-20'	19-20	08/20/08	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0100	<0.0050	<0.0050	0.020	<0.050	<0.010	<0.010	<0.010	<0.50
ESL[1]: Shallow Soils (<3m), Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table A)			83	83	0.044	2.9	2.3	2.3	0.00033	0.0045	0.023	0.075	NA	NA	NA	NA
ESL[1]: Deep Soils (>3m), Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table C)			83	83	0.044	2.9	3.3	2.3	0.00033	0.0045	0.023	0.075	NA	NA	NA	NA

Notes:
mg/kg = milligrams per kilogram
< = Not detected at concentration exceeding laboratory method reporting limit (MRL)
VOC = Volatile organic compound
TPH-G = Total Petroleum Hydrocarbons as Gasoline
TPH-D = Total Petroleum Hydrocarbons as Diesel
EDB = 1,2-dibromoethane
EDC = 1,2-dichloroethane
MTBE = Methyl tert-Butyl Ether
TBA = Tertiary Butyl Alcohol
DIPE = Diisopropyl Ether
ETBE = Ethyl tert-Butyl Ether
TAME = Tert-Amyl Butyl Ether
NA = Not Analyzed, Not Available
VOC analysis by EPA Method 8260B
Gasoline-range hydrocarbons by EPA Method 8260B
Diesel-range hydrocarbons by EPA Method 8015B
[1] ESL = Environmental Screening Level. Screening criteria referenced are from the *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, California Regional Water Quality Control Board, San Francisco Bay Region, Interim Final, November 2007, revised May 2008.

ATTACHMENT 3

TABLE 1
SOIL ANALYTICAL DATA
Shell-Branded Service Station
4895 Hacienda Drive
Dublin, California

Sample ID	Date Collected	TPH-g (mg/kg)	TPH-d (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
MW-1@20'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-1@30'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-2@20'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	0.0097	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-2@30'	02/16/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-3@23'	02/18/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-4@25'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-6@20'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW-6@25'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW5@23.5-24'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	0.057	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050
MW5@39.5-40'	02/17/10	ND< 0.50	ND< 5.0	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.0050	ND< 0.050	ND< 0.010	ND< 0.010	ND< 0.010	ND< 0.50	ND< 0.0050	ND< 0.0050

Abbreviations:
TPH-g = Total petroleum hydrocarbons as gasoline by EPA Method 8260B, identified by the laboratory as total purgeable petroleum hydrocarbons (TPPH)
TPH-d = Total petroleum hydrocarbons as diesel by EPA Method 8015, identified by the laboratory as diesel range organics (DRO)
B = Benzene, analyzed by EPA Method 8260B
T = Toluene, analyzed by EPA Method 8260B
E = Ethylbenzene, analyzed by EPA Method 8260B
X = Xylenes, analyzed by EPA Method 8260B
MTBE = Methyl tert-butyl ether, analyzed by EPA Method 8260B
TBA = Tert-butyl alcohol, analyzed by EPA Method 8260B
DIPE = diisopropyl ether, analyzed by EPA Method 8260B
ETBE = ethyl tert-butyl ether, analyzed by EPA Method 8260B
TAME = tert-amyl methyl ether, analyzed by EPA Method 8260B
1,2-DCA = 1,2 dichloroethane
EDB = 1,2 dibromoethane
mg/kg = milligrams per killigrams, equivalent to Parts per billion
ND(<n) = Not detected above the shown detection limit (n)

TABLE 1

HISTORICAL GRAB GROUNDWATER ANALYTICAL DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHd (µg/L)*	*TPHg (µg/L)*	*B (µg/L)*	*T (µg/L)*	*E (µg/L)*	*X (µg/L)*	*MTBE (µg/L)*	*TBA (µg/L)*	*DIPE (µg/L)*	*ETBE (µg/L)*	*TAME (µg/L)*	*EDB (µg/L)*	*1,2-DCA (µg/L)*	*Ethanol (µg/L)*
B-1	8/20/2008	20	—	<50	<0.50	<1.0	<1.0	<2.0	2.3	<10	<2.0	<2.0	<2.0	<1.0	<0.50	<100
B-2	8/20/2008	20	—	**320**	<2.5	<5.0	<5.0	<10	**370**	<50	<10	<10	<10	<5.0	<2.5	<500
MW-5	2/17/2010	42	55	<50	<0.50	<1.0	<1.0	<1.0	1.2	<10	<2.0	<2.0	<2.0	<1.0	<0.50	<100
CPT-1	3/14/2012	45-49	**100**	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-1	3/14/2012	56-59	**110**	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-2	3/15/2012	56-60	86	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-3	3/15/2012	29-32	53	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-4	3/16/2012	20.5-24.5	<47	**310**	<2.5	<2.5	<2.5	<5.0	**410**	<50	<2.5	<2.5	<2.5	<2.5	<2.5	—
CPT-4	3/16/2012	31-34	53	**180**	<1.3	<1.3	<1.3	<2.5	**240**	<25	<1.3	<1.3	<1.3	<1.3	<1.3	—
CPT-4	3/16/2012	54-57	88	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-5	11/9/2012	22	59 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-5	11/9/2012	32	<50 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-5	11/9/2012	55	<47 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-6	11/8/2012	23	<49 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-6	11/8/2012	40	<48 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-6	11/8/2012	55	54 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-7	11/9/2012	19	<54 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-7	11/9/2012	29	<50 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-7	11/9/2012	53	<49 a	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—
CPT-8	11/8/2012	19	<50 a	<50	<0.50	<0.50	<0.50	<1.0	0.54	<10	<0.50	<0.50	<0.50	<0.50	<0.50	—

ATTACHMENT 4

TABLE 1

HISTORICAL GRAB GROUNDWATER ANALYTICAL DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHd (µg/L)*	*TPHg (µg/L)*	*B (µg/L)*	*T (µg/L)*	*E (µg/L)*	*X (µg/L)*	*MTBE (µg/L)*	*TBA (µg/L)*	*DIPE (µg/L)*	*ETBE (µg/L)*	*TAME (µg/L)*	*EDB (µg/L)*	*1,2-DCA (µg/L)*	*Ethanol (µg/L)*
CPT-8	11/8/2012	34	<48 a	<50	<0.50	<0.50	<0.50	<1.0	1.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---
CPT-8	11/8/2012	50.5	---	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---
Groundwater ESL [b]:			100	100	1.0	40	30	20	5.0	12	NA	NA	NA	0.050	0.50	NA

Notes:
TPHd = Total petroleum hydrocarbons as diesel analyzed by EPA Method 8015M
TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B
BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B
MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B
TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B
DIPE = Di-isopropyl ether analyzed by EPA Method 8260B
ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B
TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B
EDB = 1,2-Dibromoethane analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260B
Ethanol analyzed by EPA Method 8260B
fbg = Feet below grade
µg/L = Micrograms per liter
<x = Not detected at reporting limit x
--- = Not analyzed
ESL = Environmental screening level
NA =No applicable ESL
Results in **bold** equal or exceed applicable ESL

a = Analyzed with silica gel cleanup
b = San Francisco Bay Regional Water Quality Control Board ESL for groundwater where groundwater is a potential source of drinking water (Tables A and C of *Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater*, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]).

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA

Well ID	*Date*	*TPHd (µg/L)*	*TPHg (µg/L)*	*B (µg/L)*	*T (µg/L)*	*E (µg/L)*	*X (µg/L)*	*MTBE (µg/L)*	*TBA (µg/L)*	*DIPE (µg/L)*	*ETBE (µg/L)*	*TAME (µg/L)*	*TOC (ft MSL)*	*Depth to Water (ft TOC)*	*GW Elevation (ft MSL)*
MW-1	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	349.33	11.65	337.68
MW-1	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	11.75	337.58
MW-1	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	11.99	337.34
MW-1	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	12.98	336.35
MW-1	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	349.33	13.50	335.83
MW-1	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	349.33	13.04	336.29
MW-1	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	349.33	12.05	337.28
MW-1	10/31/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	—	—	—	349.33	13.10	336.23
MW-1	05/22/2012	75	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	—	—	—	349.33	12.83	336.50
MW-1	**11/13/2012**	**97 a**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**—**	**—**	**—**	**349.33**	**14.10**	**335.23**
MW-2	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	350.66	12.95	337.71
MW-2	03/19/2010	<50	230	<0.50	<1.0	<1.0	<1.0	180	<10	<2.0	<2.0	<2.0	350.66	13.16	337.50
MW-2	05/06/2010	<50	100	<0.50	<1.0	<1.0	<1.0	130	<10	<2.0	<2.0	<2.0	350.66	13.32	337.34
MW-2	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	11	<10	<2.0	<2.0	<2.0	350.66	14.34	336.32
MW-2	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.9	<10	<2.0	<2.0	<2.0	350.66	14.28	336.38
MW-2	02/03/2011	<47	50	<0.50	<0.50	<0.50	<1.0	42	24	<1.0	<1.0	<1.0	350.66	14.45	336.21
MW-2	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	22	<10	<1.0	<1.0	<1.0	350.66	13.50	337.16
MW-2	10/31/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	1.0	<10	—	—	—	350.66	14.49	336.17
MW-2	05/22/2012	60	<50	<0.50	<0.50	<0.50	<1.0	0.90	<10	—	—	—	350.66	14.30	336.36
MW-2	**11/13/2012**	**<48**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**—**	**—**	**—**	**350.66**	**14.79**	**335.87**
MW-3	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	350.18	12.62	337.56
MW-3	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	11	<10	<2.0	<2.0	<2.0	350.18	12.84	337.34
MW-3	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	6.9	<10	<2.0	<2.0	<2.0	350.18	13.51	336.67
MW-3	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	9.6	<10	<2.0	<2.0	<2.0	350.18	14.28	335.90
MW-3	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	20	<10	<2.0	<2.0	<2.0	350.18	14.41	335.77
MW-3	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	16	<10	<1.0	<1.0	<1.0	350.18	14.08	336.10
MW-3	05/16/2011	<50	<50	<0.50	<0.50	<0.50	<1.0	10	<10	<1.0	<1.0	<1.0	350.18	13.05	337.13
MW-3	10/31/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	32	<10	—	—	—	350.18	14.01	336.17

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA

Well ID	*Date*	*TPHd (µg/L)*	*TPHg (µg/L)*	*B (µg/L)*	*T (µg/L)*	*E (µg/L)*	*X (µg/L)*	*MTBE (µg/L)*	*TBA (µg/L)*	*DIPE (µg/L)*	*ETBE (µg/L)*	*TAME (µg/L)*	*TOC (ft MSL)*	*Depth to Water (ft TOC)*	*GW Elevation (ft MSL)*
MW-3	05/22/2012	<48	<50	<0.50	<0.50	<0.50	<1.0	7.3	<10	—	—	—	350.18	13.70	336.48
MW-3	**11/13/2012**	**58 a**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**5.0**	**<10**	**—**	**—**	**—**	**350.18**	**14.52**	**335.66**
MW-4	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	350.32	12.85	337.47
MW-4	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	3.3	<10	<2.0	<2.0	<2.0	350.32	12.98	337.34
MW-4	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	13.35	336.97
MW-4	08/05/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	14.23	336.09
MW-4	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	350.32	14.24	336.08
MW-4	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	1.7	<10	<1.0	<1.0	<1.0	350.32	14.24	336.08
MW-4	05/16/2011	<51	<50	<0.50	<0.50	<0.50	<1.0	29	<10	<1.0	<1.0	<1.0	350.32	13.64	336.68
MW-4	10/31/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	2.8	<10	—	—	—	350.32	14.34	335.98
MW-4	05/22/2012	<47	<50	<0.50	<0.50	<0.50	<1.0	1.2	<10	—	—	—	350.32	14.05	336.27
MW-4	**11/13/2012**	**<48**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**—**	**—**	**—**	**350.32**	**14.88**	**335.44**
MW-5	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	350.31	12.80	337.51
MW-5	03/19/2010	<50	410	<0.50	<1.0	<1.0	<1.0	310	<10	<2.0	<2.0	<2.0	350.31	12.99	337.32
MW-5	05/06/2010	<50	160	<1.0	<2.0	<2.0	<2.0	210	<20	<4.0	<4.0	<4.0	350.31	13.21	337.10
MW-5	08/05/2010	<50	310	<1.0	<2.0	<2.0	<2.0	250	39	<4.0	<4.0	<4.0	350.31	14.25	336.06
MW-5	11/08/2010	<50	210	<1.0	<2.0	<2.0	<2.0	210	<20	<4.0	<4.0	<4.0	350.31	14.20	336.11
MW-5	02/03/2011	<47	79 a	<0.50	<0.50	<0.50	<1.0	140	<10	<1.0	<1.0	<1.0	350.31	14.28	336.03
MW-5	05/16/2011	<50	150	<0.50	<0.50	<0.50	<1.0	200	21 b	<1.0	<1.0	<1.0	350.31	13.65	336.66
MW-5	10/31/2011	<47	100	<1.0	<1.0	<1.0	<2.0	130	<20	—	—	—	350.31	14.40	335.91
MW-5	05/22/2012	63	110	<0.50	<0.50	<0.50	<1.0	110	<10	—	—	—	350.31	14.13	336.18
MW-5	**11/13/2012**	**<48**	**100 c**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**96**	**<10**	**—**	**—**	**—**	**350.31**	**14.96**	**335.35**
MW-6	03/15/2010	—	—	—	—	—	—	—	—	—	—	—	350.29	12.79	337.50
MW-6	03/19/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	18	<10	<2.0	<2.0	<2.0	350.29	12.84	337.45
MW-6	05/06/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.4	<10	<2.0	<2.0	<2.0	350.29	13.14	337.15
MW-6	08/05/2010	<50	53	<0.50	<1.0	<1.0	<1.0	4.0	<10	<2.0	<2.0	<2.0	350.29	14.12	336.17
MW-6	11/08/2010	<50	<50	<0.50	<1.0	<1.0	<1.0	7.8	<10	<2.0	<2.0	<2.0	350.29	14.12	336.17

TABLE 1

GROUNDWATER DATA
SHELL-BRANDED SERVICE STATION
4895 HACIENDA DRIVE, DUBLIN, CALIFORNIA

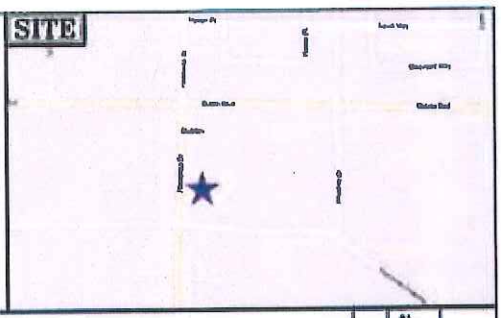
Well ID	*Date*	*TPHd (µg/L)*	*TPHg (µg/L)*	*B (µg/L)*	*T (µg/L)*	*E (µg/L)*	*X (µg/L)*	*MTBE (µg/L)*	*TBA (µg/L)*	*DIPE (µg/L)*	*ETBE (µg/L)*	*TAME (µg/L)*	*TOC (ft MSL)*	*Depth to Water (ft TOC)*
MW-6	02/03/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	18	<10	<1.0	<1.0	<1.0	350.29	14.05
MW-6	05/16/2011	<51	<50	<0.50	<0.50	<0.50	<1.0	9.8	<10	<1.0	<1.0	<1.0	350.29	13.19
MW-6	10/31/2011	<47	<50	<0.50	<0.50	<0.50	<1.0	17	<10	—	—	—	350.29	14.06
MW-6	05/22/2012	<48	<50	<0.50	<0.50	<0.50	<1.0	5.0	<10	—	—	—	350.29	13.82
MW-6	**11/13/2012**	**<50**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**1.7**	**<10**	**—**	**—**	**—**	**350.29**	**14.21**

Notes:
TPHd = Total petroleum hydrocarbons as diesel analyzed by modified EPA Method 8015 with silica gel cleanup
TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B
BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B
MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B
TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B
DIPE = Di-isopropyl ether analyzed by EPA Method 8260B
ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B
TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B
TOC = Top of casing elevation, in feet relative to mean sea level
GW = Groundwater
µg/L = Micrograms per liter
ft = Feet
MSL = Mean sea level
<x = Not detected at reporting limit x
--- = Not analyzed or not available

a = Hydrocarbon result partly due to individual peaks in quantitation range
b = Due to the low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.
c = Concentration reported due to the presence of discrete peak of MTBE

Site wells surveyed March 19, 2010 by Mid Coast Engineers.

Drilling Started: 08/20/2008
Drilling Completed: 08/20/2008
Drilling Method and Diameter: Direct Push – 2" Dia.
Drilling Company: Cascade Drilling
Drilled By:
Logged By: Steve Harquail
Boring: B-1



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs).			
2							2
4				5.00'			4
				Clayey Silt: Dark brown.	ML		
6				*Clayey Silt: Brown, with 5% fined grained sand.*			6
8							8
10		100	0.0	*Clayey Silt: Tan, brown.*			10
12				13.00'			12
				Silty Clay: Tan, soft, high plasticity.	CH		
14		100	0.0	15.00'			14
				Clayey Silt: Light brown, with 5% sand	ML		
16							16
18							18
20		85	0.0	20.00'			20
				Silty Sand: Brown, wet.	SM		
22				21.50'			22
				Clayey Silt: Tan, hard, white to black marbling.	ML		
24							24
25		100	0.0	25.00'			25

Boring terminated at 25 feet bgs.

▼ Water Level (Not Recorded)

CONTINUOUS CORE Sample Collected for Laboratory Analysis

DELTA

CASHL-BADW-A	SHELL FACILITY No. 165112 4895 Hacienda Drive Dublin, California	Soil Boring Log B-1	FIGURE
09-26-2008 / 09-26-2008			
CALIFORNIA / O.P. / J.R.			
SH5112-B1			

ATTACHMENT 5

Drilling Started: 08/20/2008
Drilling Completed: 08/20/2008
Drilling Method and Diameter: Direct Push – 2" Dia.
Drilling Company: Cascade Drilling
Drilled By:
Logged By: Steve Harquail
Boring: B-2

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs).			
2							2
4				5.00'			4
				Sandy Silt: Dark brown, hard, dry.	ML		
6							6
8				*Sandy Silt: Brown, with 5% fined grained sand, hard, dry.*			8
10		100	0.0	*Similar to above.*			10
				13.00'			
12				*Clayey Silt: Tan, dry, firm, with 5% sand.*	ML		12
				14.00'			
14		100	0.0	*Silty Clay: Tan, soft.*	CL		14
				15.00'			
				Clayey Silt: Brown, hard, dry.	ML		
16							16
18							18
20		100	0.0	*Clayey Silt: Brown/tan*			20
				20.00'			
				Sand: Brown, wet.	SP		
22				22.00'			22
				Clayey Sand: Tan.	SC		
				23.00'			
				Clay: Tan, soft, dry.	CL		
24							24
25		100	0.0	25.00'			25

Boring terminated at 25 feet bgs.

▼ Water Level (Not Recorded)

CONTINUOUS CORE Sample Collected for Laboratory Analysis

DELTA

CASHL-BADW-A
09-26-2008 | 09-26-2008
CALIFORNIA | O.F. | J.R.
SH5112-B2

SHELL FACILITY No. 165112
4895 Hacienda Drive
Dublin, California

Soil Boring Log
B-2

FIGURE

Drilling Started: 08/20/2008
Drilling Completed: 08/20/2008
Drilling Method and Diameter: Direct Push - 2" Dia.
Drilling Company: Cascade Drilling
Drilled By:
Logged By: Steve Harquail
Boring: B-3

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery - Air Knifed to 5 feet below ground surface (bgs).			
				5.00'			
				Clayey Silt: Dark brownish-black.	ML		
				Clayey Silt with trace sand: Brown, hard, dry, low to medium plasticity.			
		90	0.0	*Clayey Silt with trace sand: Brown, firm, dry.*			
		90	0.0	*Similar to above, hard, dry, medium plasticity.*			
		100	0.0	20.00'			
				Boring terminated at 20 feet bgs.			

▼ Water Level (Not Encountered)

CONTINUOUS CORE Sample Collected for Laboratory Analysis

DELTA

CASHL-BADW-A
09-26-2008 | 09-26-2008
CALIFORNIA | O.F. | J.R.
SH5112-B3

SHELL FACILITY No. 165112
4895 Hacienda Drive
Dublin, California

Soil Boring Log
B-3

FIGURE

Drilling Started: 08/20/2008
Drilling Completed: 08/20/2008
Drilling Method and Diameter: Direct Push – 2" Dia.
Drilling Company: Cascade Drilling
Drilled By:
Logged By: Steve Harquail
Boring: B-4

Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery – Air Knifed to 5 feet below ground surface (bgs).			
				5.00'			
				Clayey Silt with Sand: Dark brown, dry, hard, medium plasticity.	ML		
				Similar to above, brown.			
		80	0.0	*Clayey Silt: Dark brown, dry, hard.*			
		90	0.0	*Clayey Silt: Brown, hard, dry, with 5% fine grained sand.*			
		90	0.0	20.00'			
				Boring terminated at 20 feet bgs.			

▼ Water Level (Not Encountered)

CONTINUOUS CORE Sample Collected for Laboratory Analysis

DELTA	CASHL-BADW-A 09-26-2008 / 09-26-2008 CALIFORNIA / D.P. / J.E. SH5112-B4	SHELL FACILITY No. 165112 4895 Hacienda Drive Dublin, California	Soil Boring Log B-4	FIGURE

BORING LOG

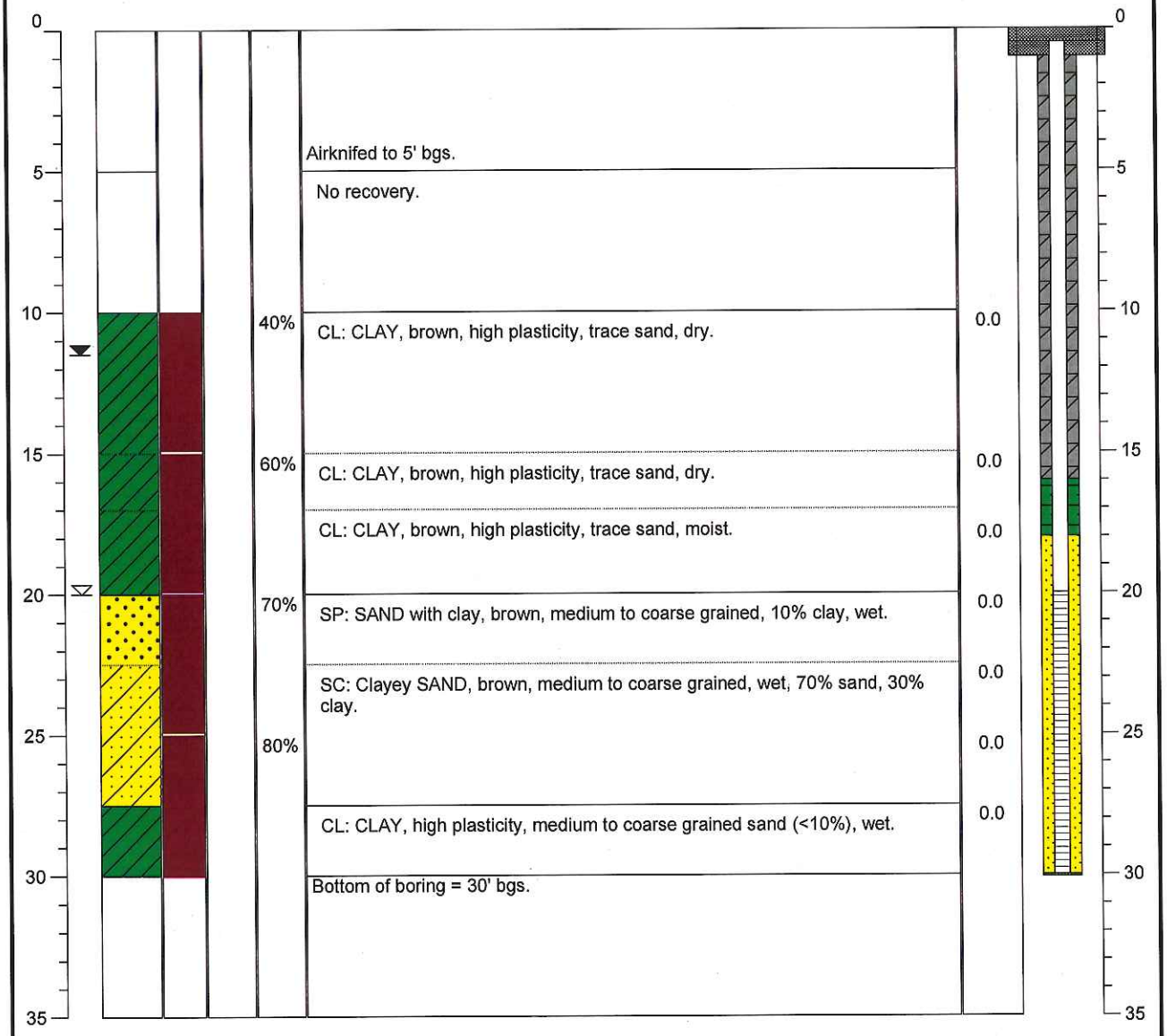
DELTA Inogen

Client Shell Oil Products US

Project Number SCA4895H1D

Well No. MW-1

Address: **4895 Hacienda Drive** **Dublin, CA** Logged By: **Cora Olson**	Drilling Date(s): **02/16/10** Drilling Company: **RSI** Drilling Method: **HSA** Boring Depth (ft): **30'**	Boring diameter (in.): **10"** Sampling Method: **5' Core-barrel** Well Depth (ft.): **30'** Casing Diameter (in.): **4"**	Casing Material: **Sch 40 PVC** Screen Interval: **20' - 30' bgs** Screen slot size: **0.010"** Sand Pack: **2/12**

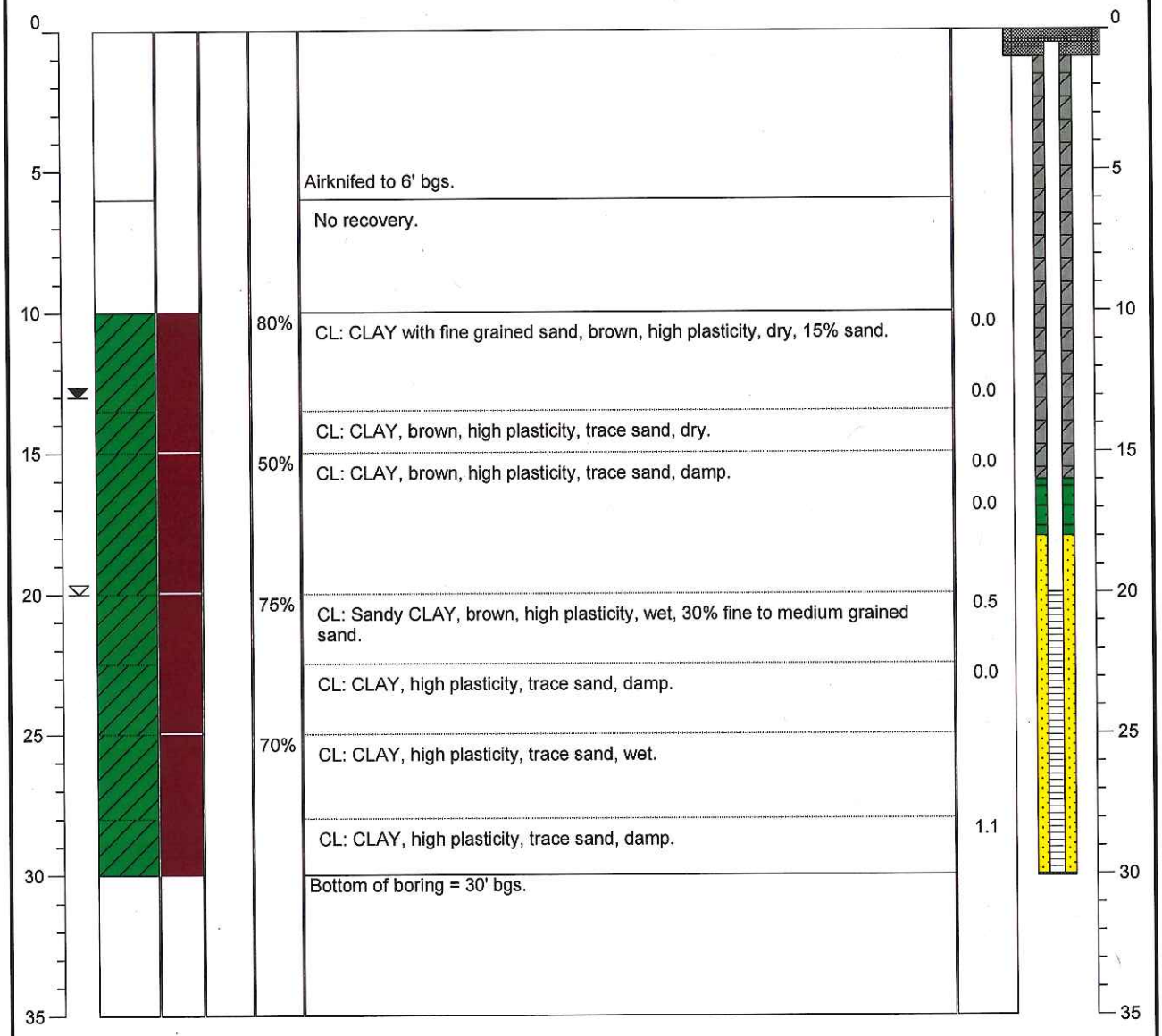


BORING LOG

DELTA Inogen

Client Shell Oil Products US
Project Number SCA4895H1D
Well No. MW-2

Address: **4895 Hacienda Drive** **Dublin, CA** Logged By: **Cora Olson**	Drilling Date(s): **02/16/10** Drilling Company: **RSI** Drilling Method: **HSA** Boring Depth (ft): **30'**	Boring diameter (in.): **10"** Sampling Method: **5' Core-barrel** Well Depth (ft.): **30'** Casing Diameter (in.): **4"**	Casing Material: **Sch 40 PVC** Screen Interval: **20' - 30' bgs** Screen slot size: **0.010"** Sand Pack: **2/12**



BORING LOG

DELTA Inogen

Client Shell Oil Products US
Project Number SCA4895H1D

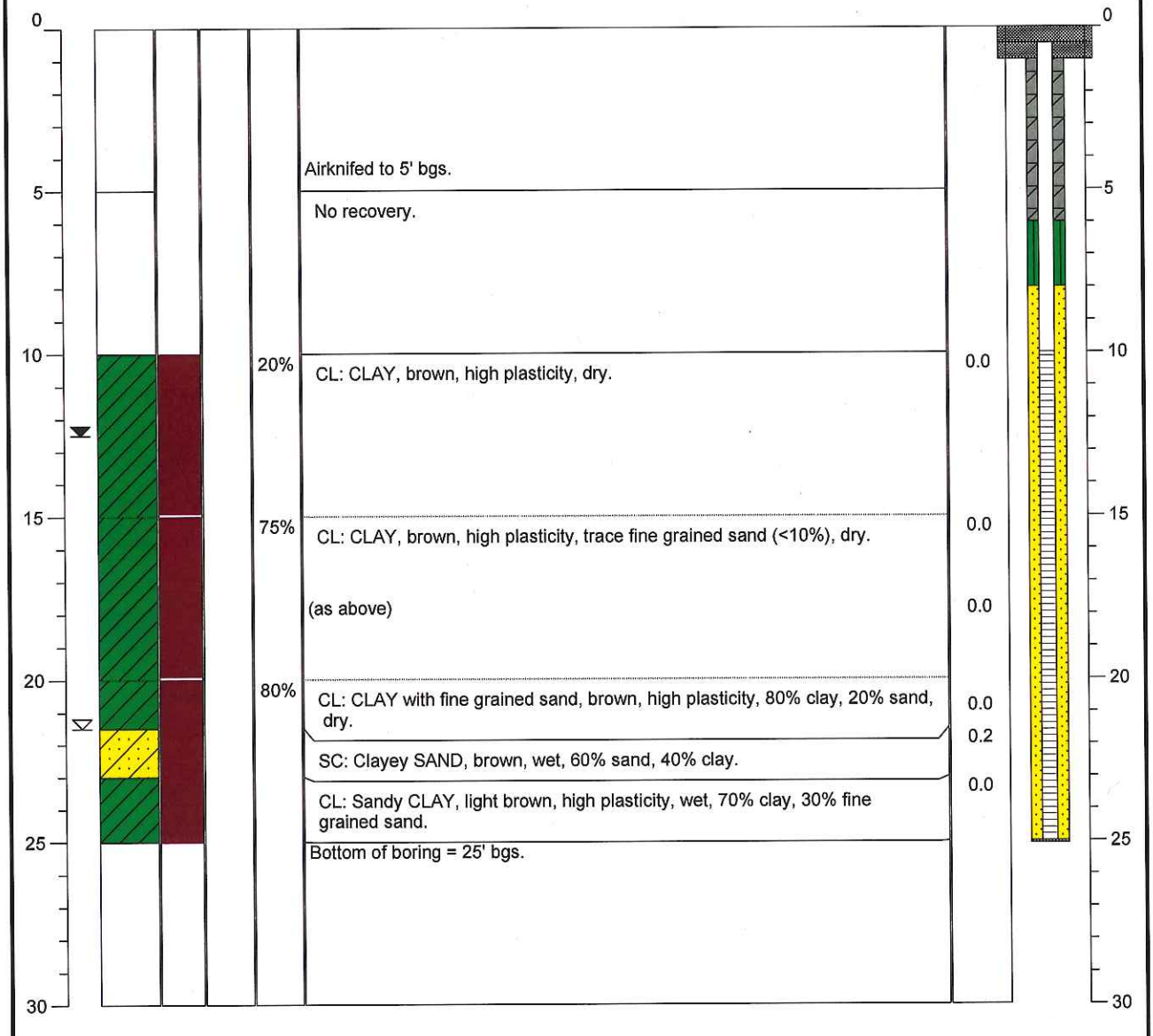
Well No. MW-3

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/18/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **25'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **25'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **10' - 25' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**



BORING LOG

DELTA Xinogen

Client Shell Oil Products US

Project Number SCA4895H1D

Well No. MW-4

Address: **4895 Hacienda Drive** **Dublin, CA** Logged By: **Cora Olson**	Drilling Date(s): **02/17/10** Drilling Company: **RSI** Drilling Method: **HSA** Boring Depth (ft): **30'**	Boring diameter (in.): **10"** Sampling Method: **5' Core-barrel** Well Depth (ft.): **27'** Casing Diameter (in.): **4"**	Casing Material: **Sch 40 PVC** Screen Interval: **17' - 27' bgs** Screen slot size: **0.010"** Sand Pack: **2/12**

Depth (ft.)	Water Level	Soil/Rock Graphic	Sampled Interval	Blow Counts (blows/ft)	Recovery (%)	Soil/Rock Visual Description	PID Reading (ppm)	Well Completion	Depth (ft.)
0									0
5						Airknifed to 5' bgs.			5
						No recovery.			
10	▼				85%	CL: CLAY, brown, trace sand (<10%), dry.	0.0		10
						CL: CLAY, brown, high plasticity, trace sand, dry.	0.0		
15					50%	CL: CLAY, brown, dry, 90% clay, 10% fine grained sand.	0.0		15
						(as above)	0.0		
20					70%	CL: CLAY with fine grained sand, damp, 80% clay, 20% sand.	0.0		20
	▽					SC: Clayey SAND, brown, fine grained, wet, 65% sand, 35% clay.	0.0		
25					100%	CL: Sandy CLAY, brown, high plasticity, damp, 70% clay, 30% sand.	0.0		25
						(as above)	0.0		
30						Bottom of boring = 30' bgs.			30
35									35

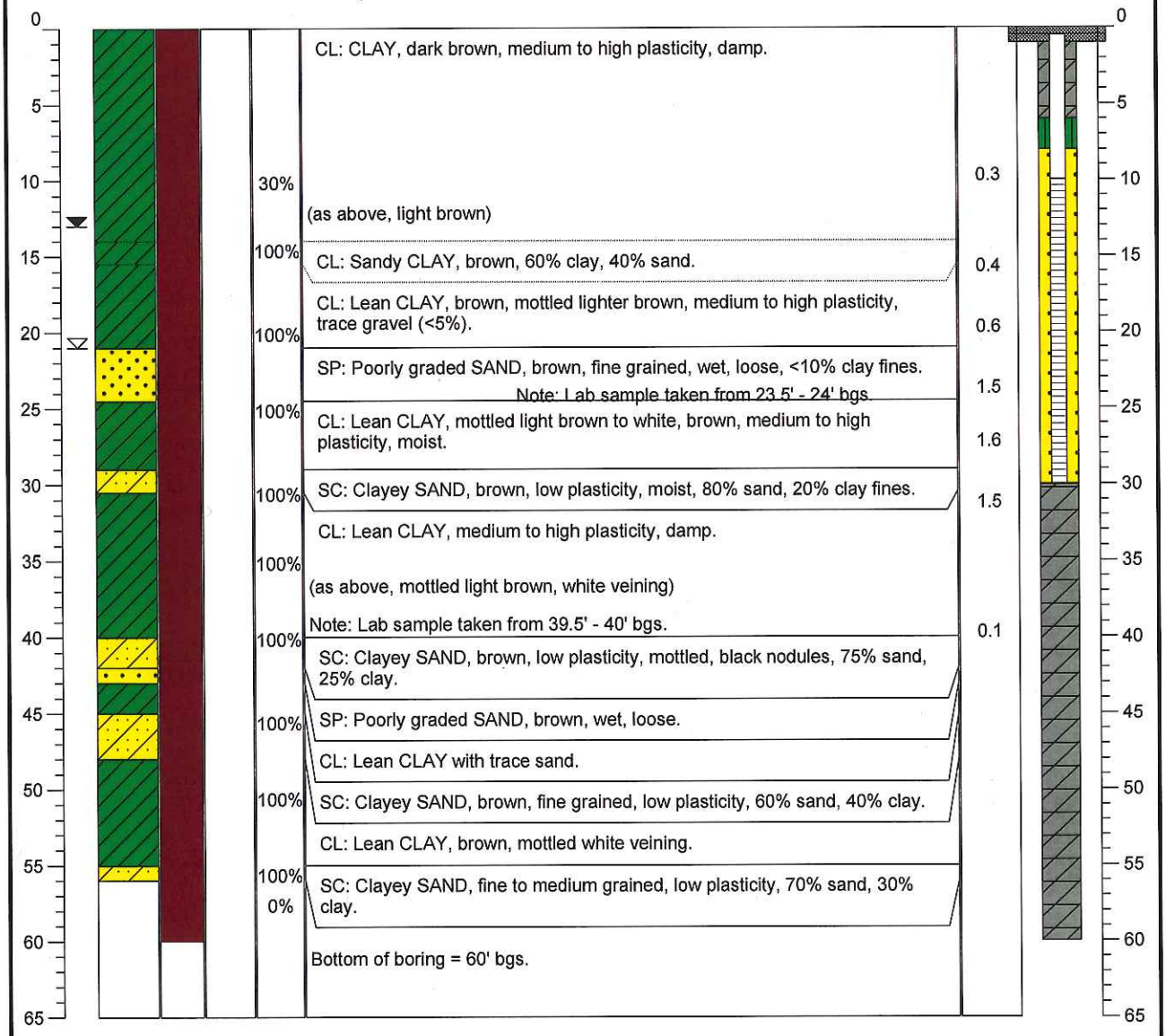
BORING LOG

DELTA Inogen

Client Shell Oil Products US
Project Number SCA4895H1D

Well No. MW-5

Address: **4895 Hacienda Drive** **Dublin, CA** Logged By: **Matt Corley**	Drilling Date(s): **02/16/10-02/17/10** Drilling Company: **RSI** Drilling Method: **HSA/DP** Boring Depth (ft): **57'**	Boring diameter (in.): **2"/10"** Sampling Method: **Acetate Liner** Well Depth (ft.): **30'** Casing Diameter (in.): **4"**	Casing Material: **Sch 40 PVC** Screen Interval: **10' - 30' bgs** Screen slot size: **0.010"** Sand Pack: **2/12**



BORING LOG

DELTA Xinogen

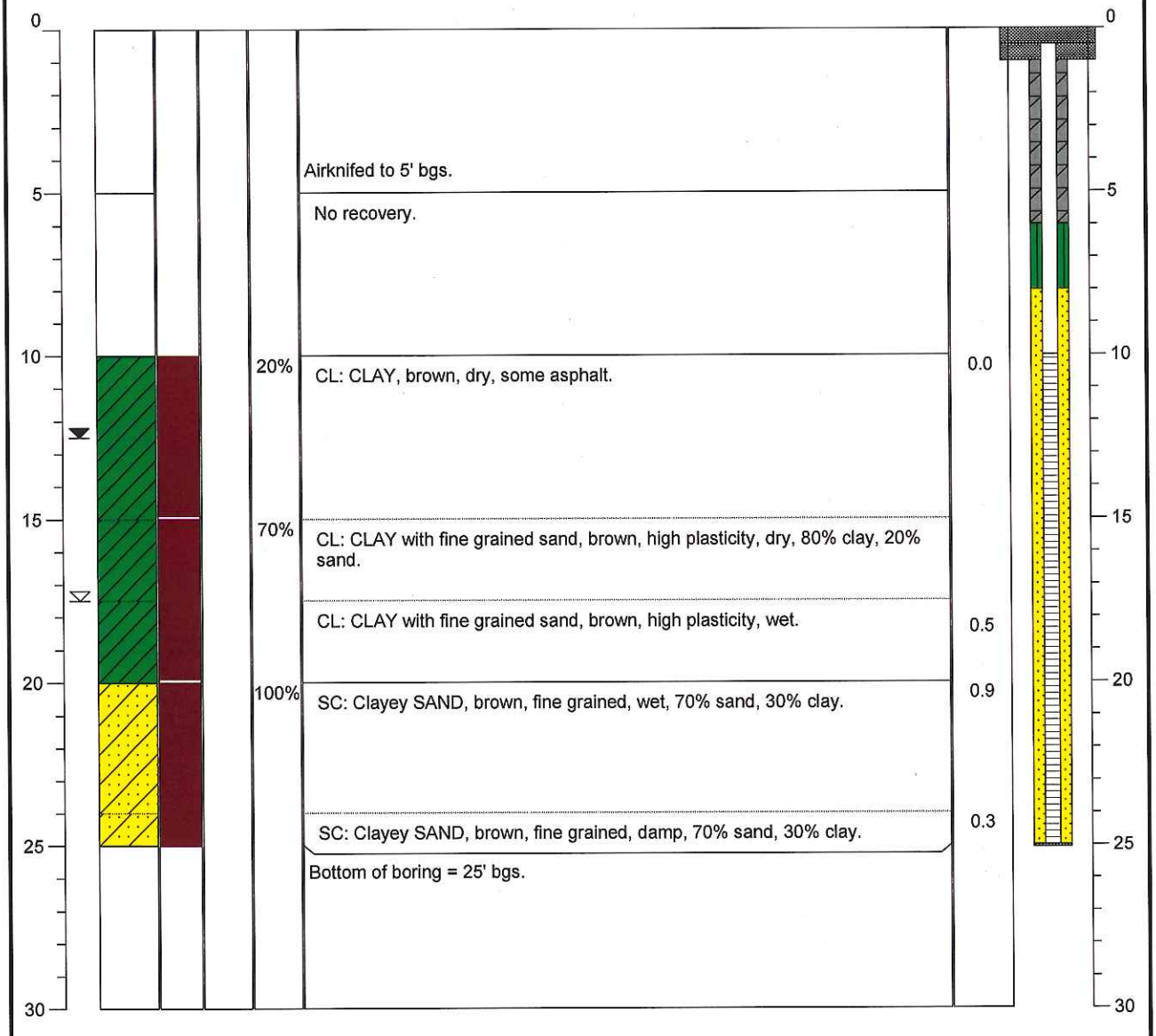
Client Shell Oil Products US
Project Number SCA4895H1D
Well No. MW-6

Address:
4895 Hacienda Drive
Dublin, CA
Logged By:
Cora Olson

Drilling Date(s): **02/17/10**
Drilling Company:
RSI
Drilling Method:
HSA
Boring Depth (ft): **25'**

Boring diameter (in.): **10"**
Sampling Method: **5' Core-barrel**
Well Depth (ft.): **25'**
Casing Diameter (in.): **4"**

Casing Material:
Sch 40 PVC
Screen Interval: **10' - 25' bgs**
Screen slot size:
0.010"
Sand Pack: **2/12**

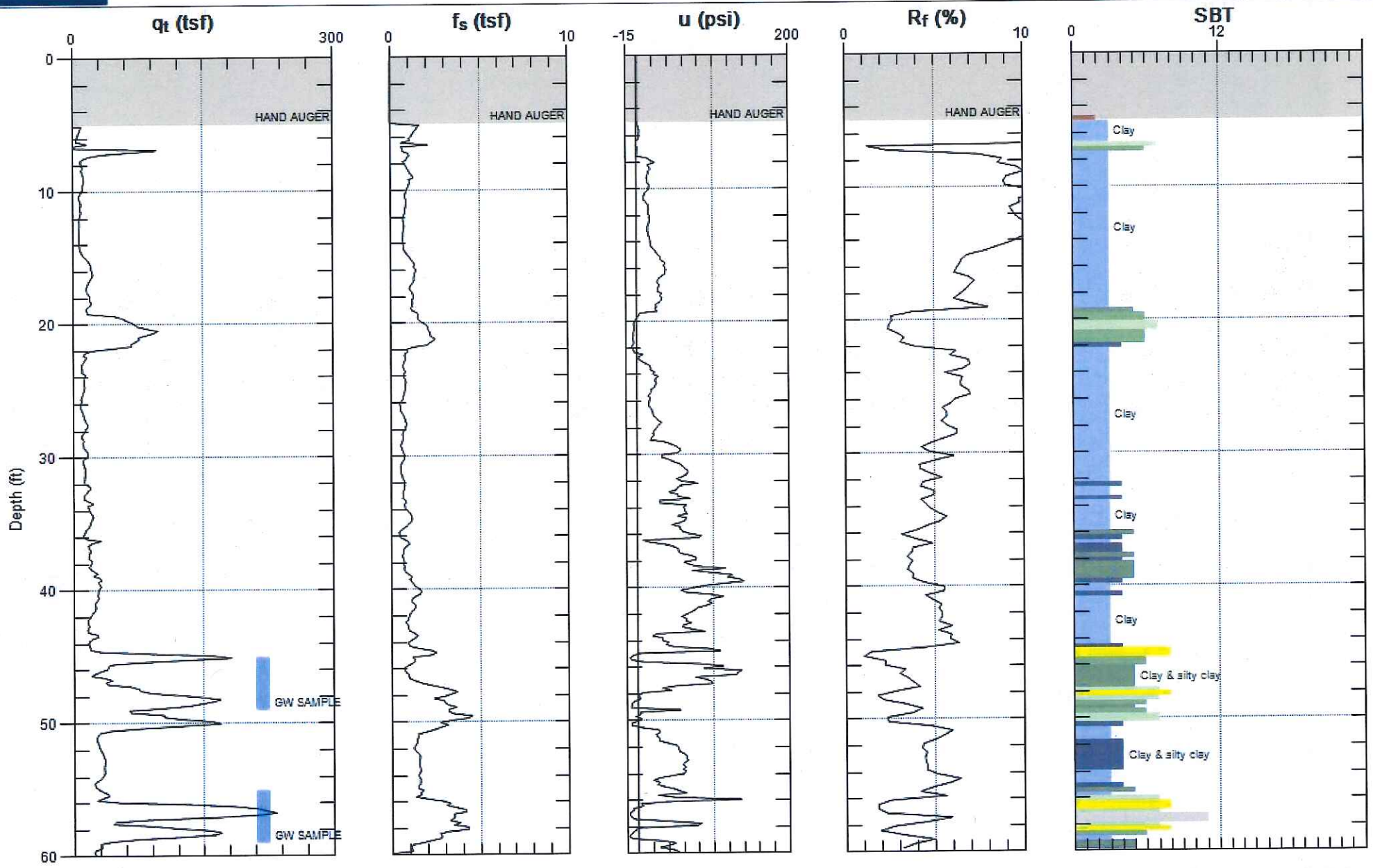


GREGG

CRA

Site: 4895 HACIENDA
Sounding: CPT-01

Engineer: S.LEWIS
Date: 3/14/2012 08:13

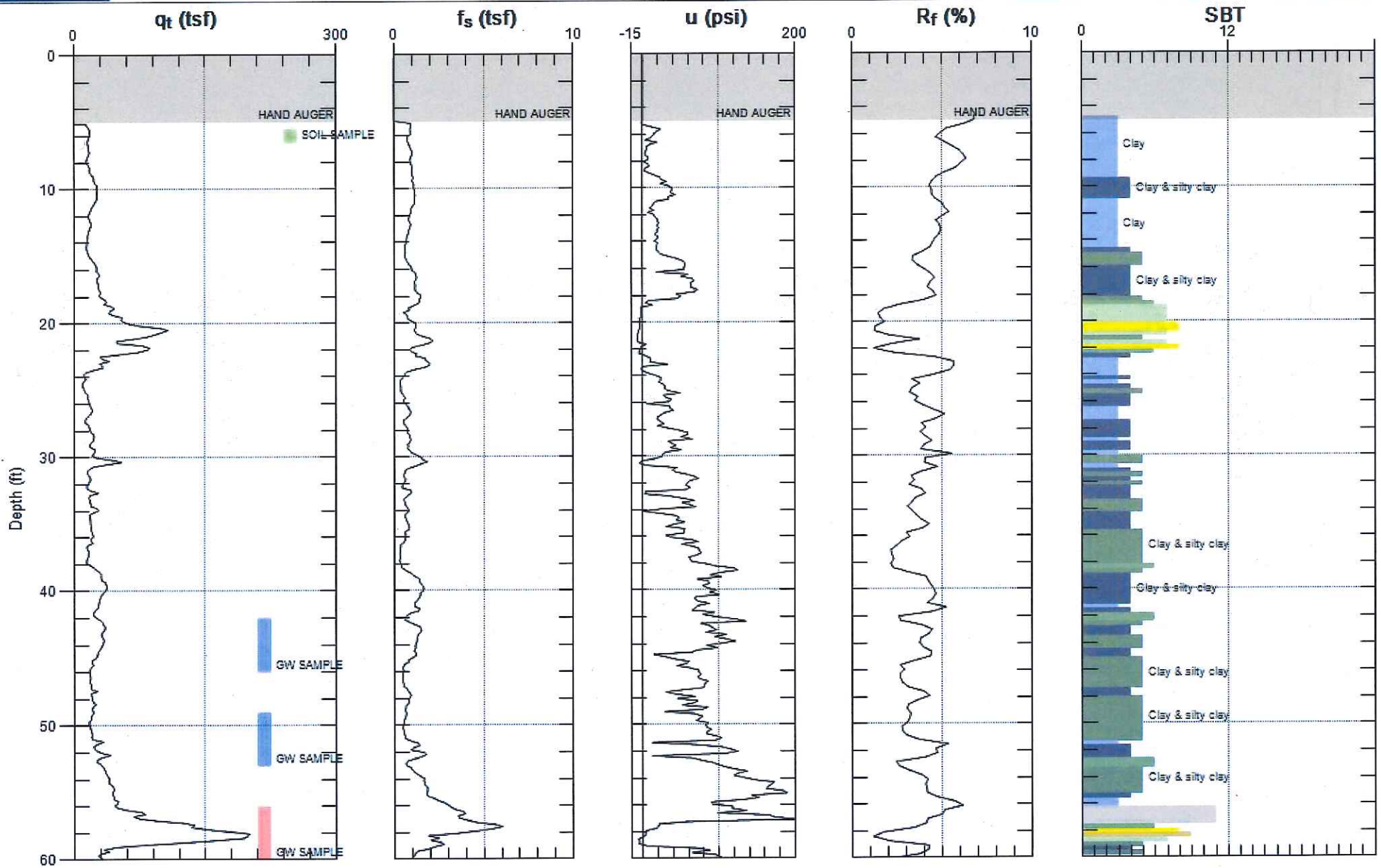


Max. Depth: 60.039 (ft)
Avg. Interval: 0.328 (ft)

SBT: Soil Behavior Type (Robertson 1990)

CRA

Site: 4895 HACIENDA
Sounding: CPT-02
Engineer: S.LEWIS
Date: 3/14/2012 01:19



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

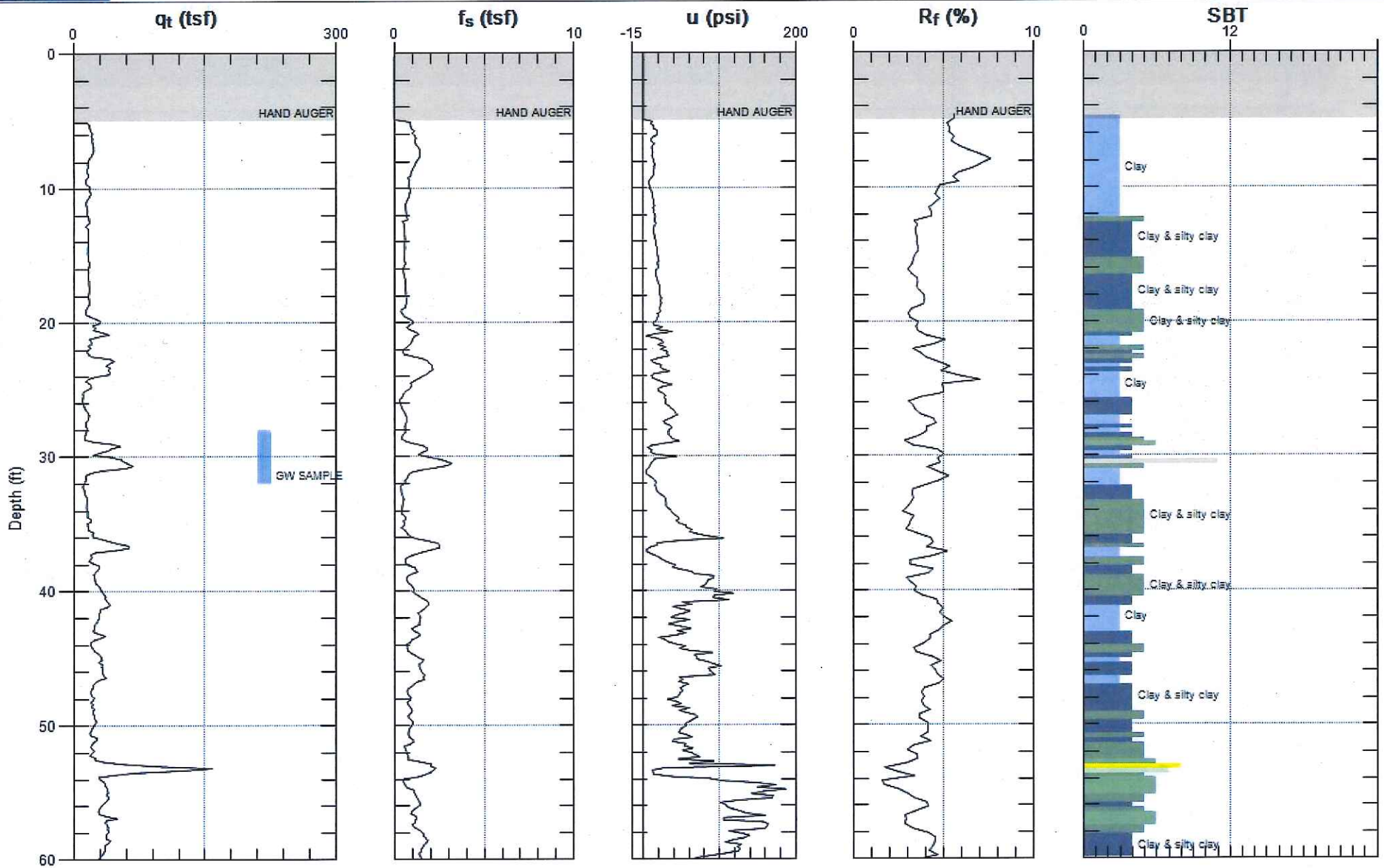
SBT: Soil Behavior Type (Robertson 1990)

GREGG

CRA

Site: 4895 HACIENDA
Sounding: CPT-03

Engineer: S.LEWIS
Date: 3/15/2012 11:21



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

SBT: Soil Behavior Type (Robertson 1990)

GREGG

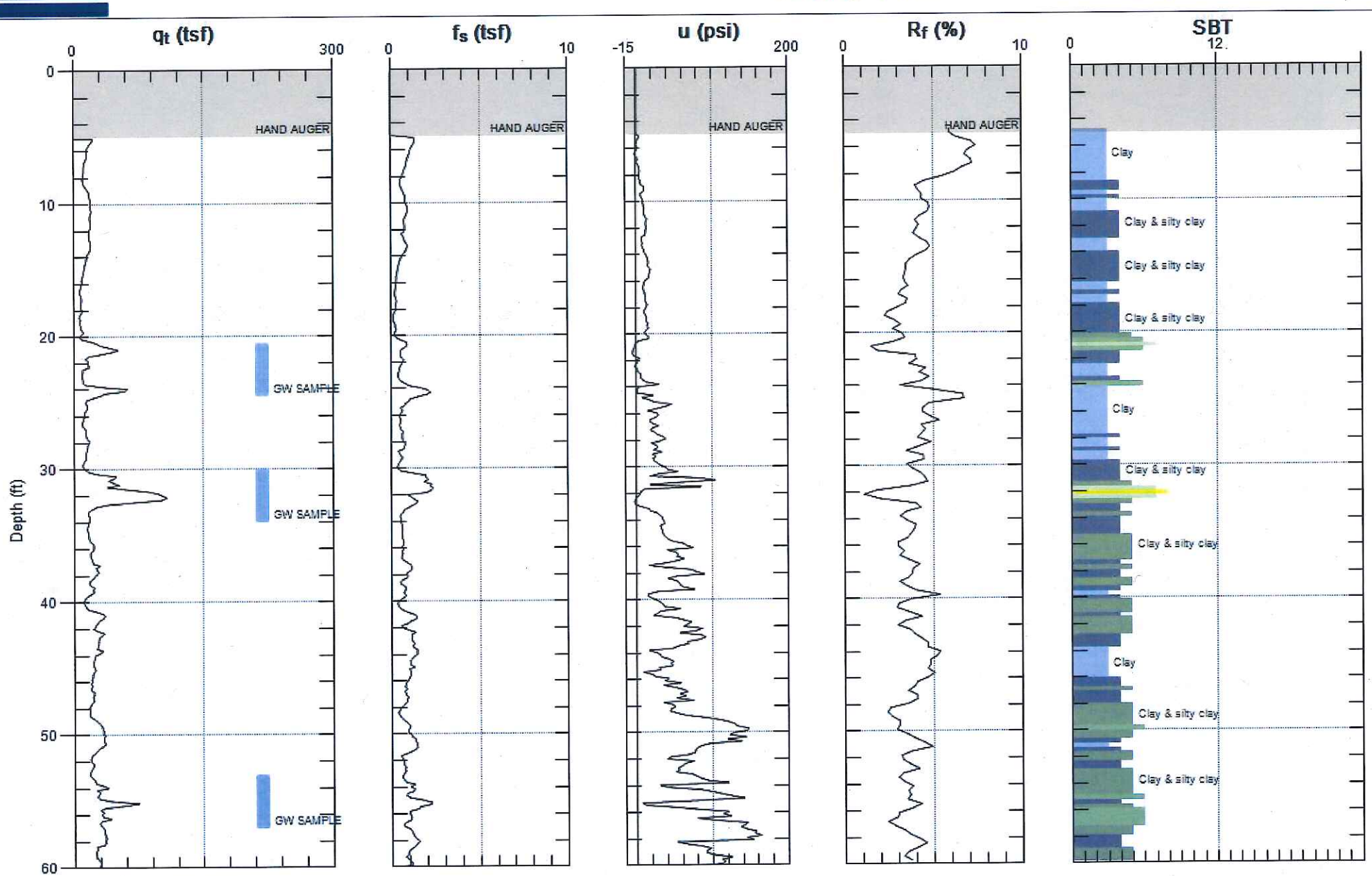
CRA

Site: 4895 HACIENDA

Sounding: CPT-04

Engineer: S.LEWIS

Date: 3/16/2012 07:17



Max. Depth: 60.039 (ft)

Avg. Interval: 0.328 (ft)

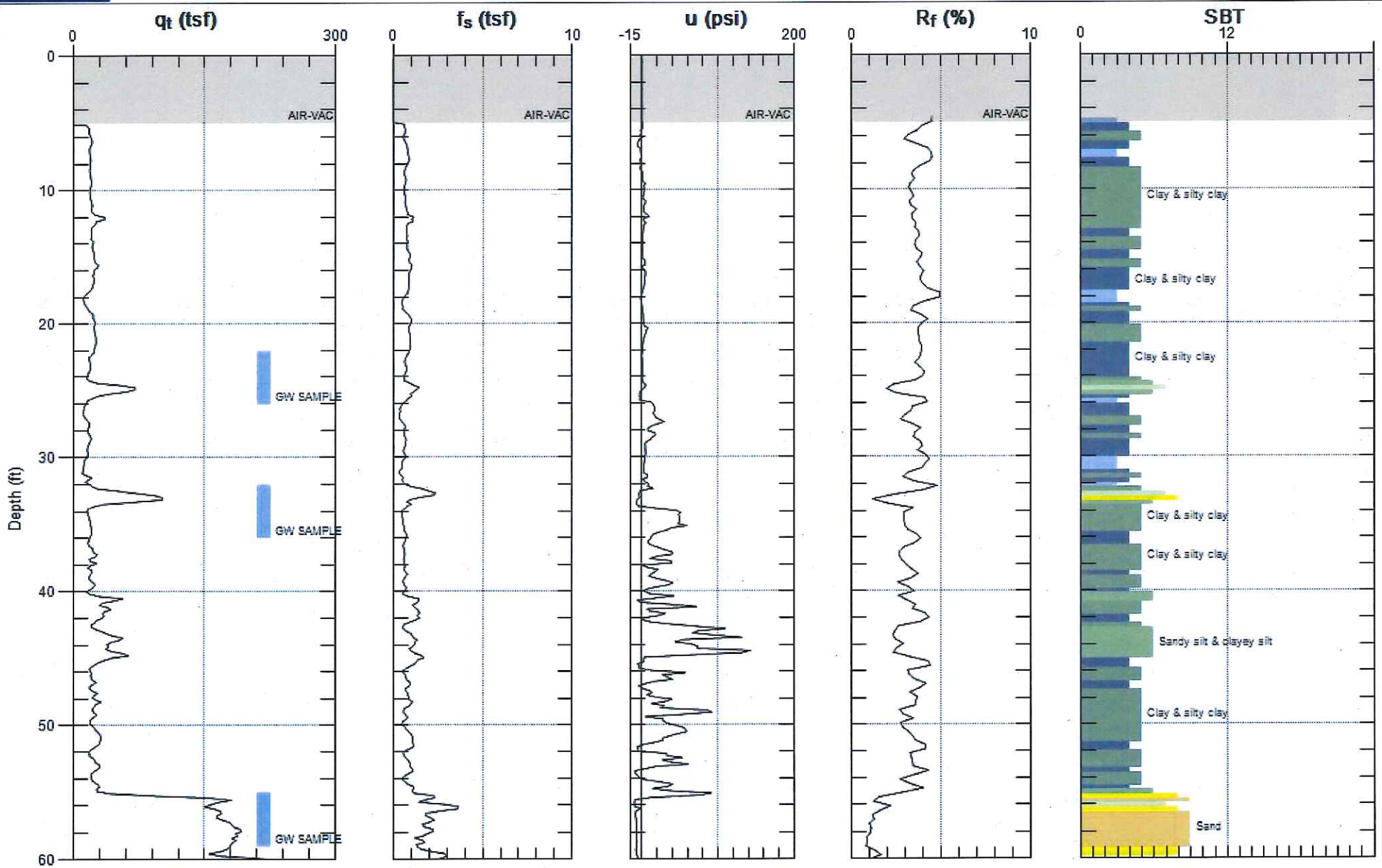
SBT: Soil Behavior Type (Robertson 1990)

GREGG

CRA

Site: 4895 HACIENDA DR.
Sounding: CPT-5

Engineer: P.SCHAEFER
Date: 11/8/2012 02:55



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

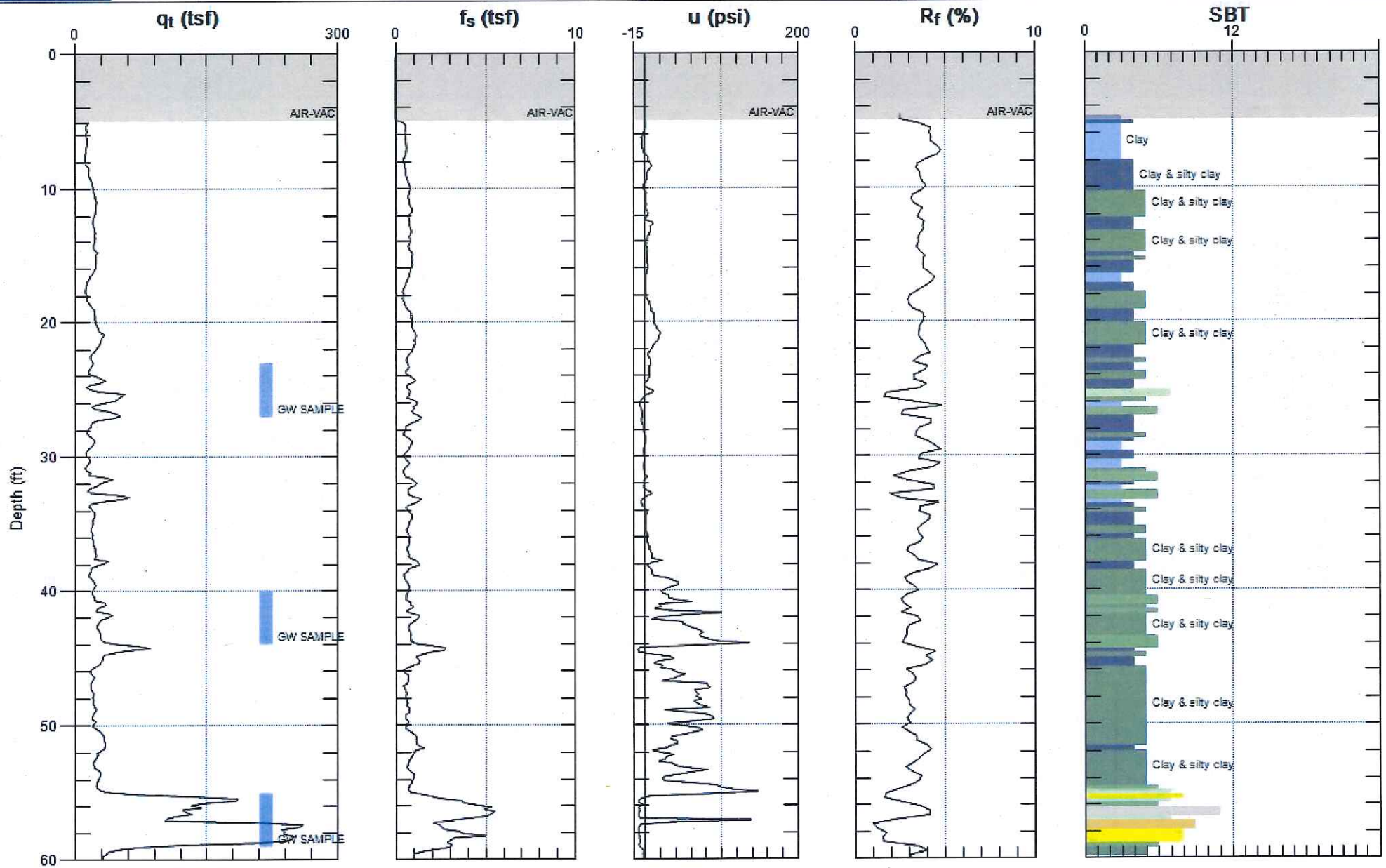
SBT: Soil Behavior Type (Robertson 1990)

GREGG

CRA

Site: 4895 HACIENDA DR.
Sounding: CPT-6

Engineer: P.SCHAEFER
Date: 11/8/2012 10:50



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

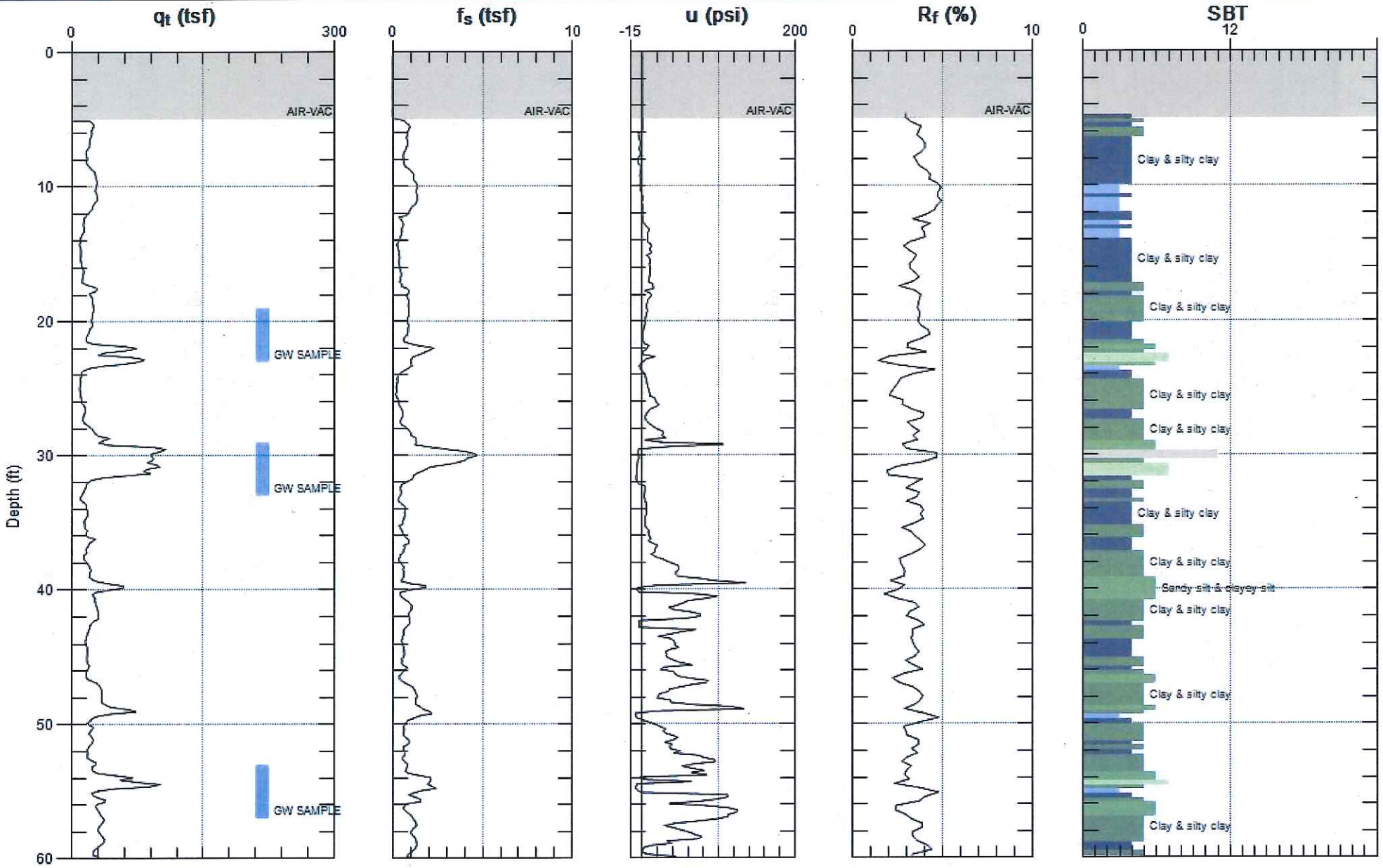
SBT: Soil Behavior Type (Robertson 1990)

GREGG

CRA

Site: 4895 HACIENDA DR.
Sounding: CPT-7

Engineer: P.SCHAEFER
Date: 11/9/2012 10:24



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

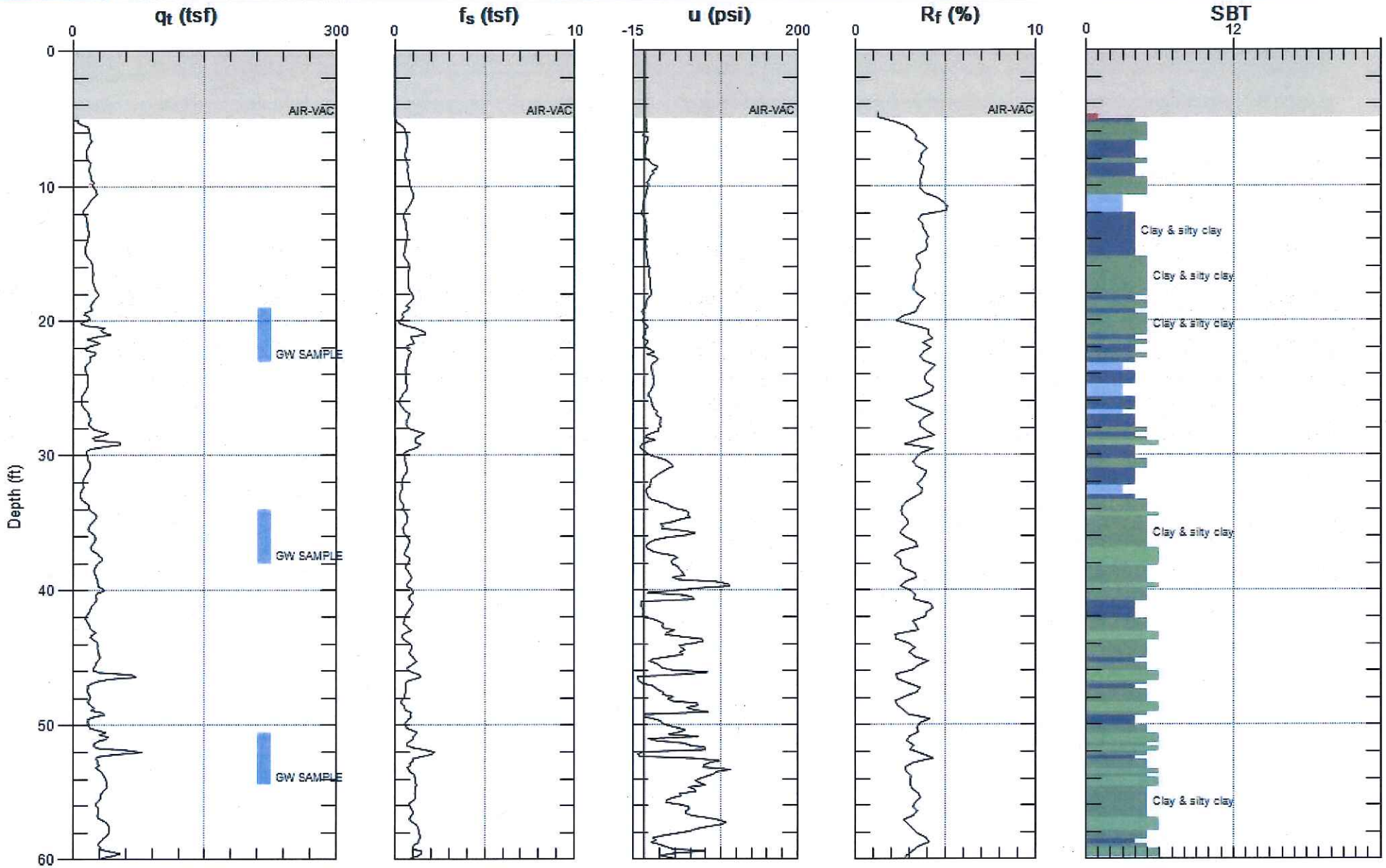
SBT: Soil Behavior Type (Robertson 1990)

GREGG

CRA

Site: 4895 HACIENDA DR.
Sounding: CPT-8

Engineer: P.SCHAEFER
Date: 11/8/2012 06:37



Max. Depth: 60.203 (ft)
Avg. Interval: 0.328 (ft)

SBT: Soil Behavior Type (Robertson 1990)

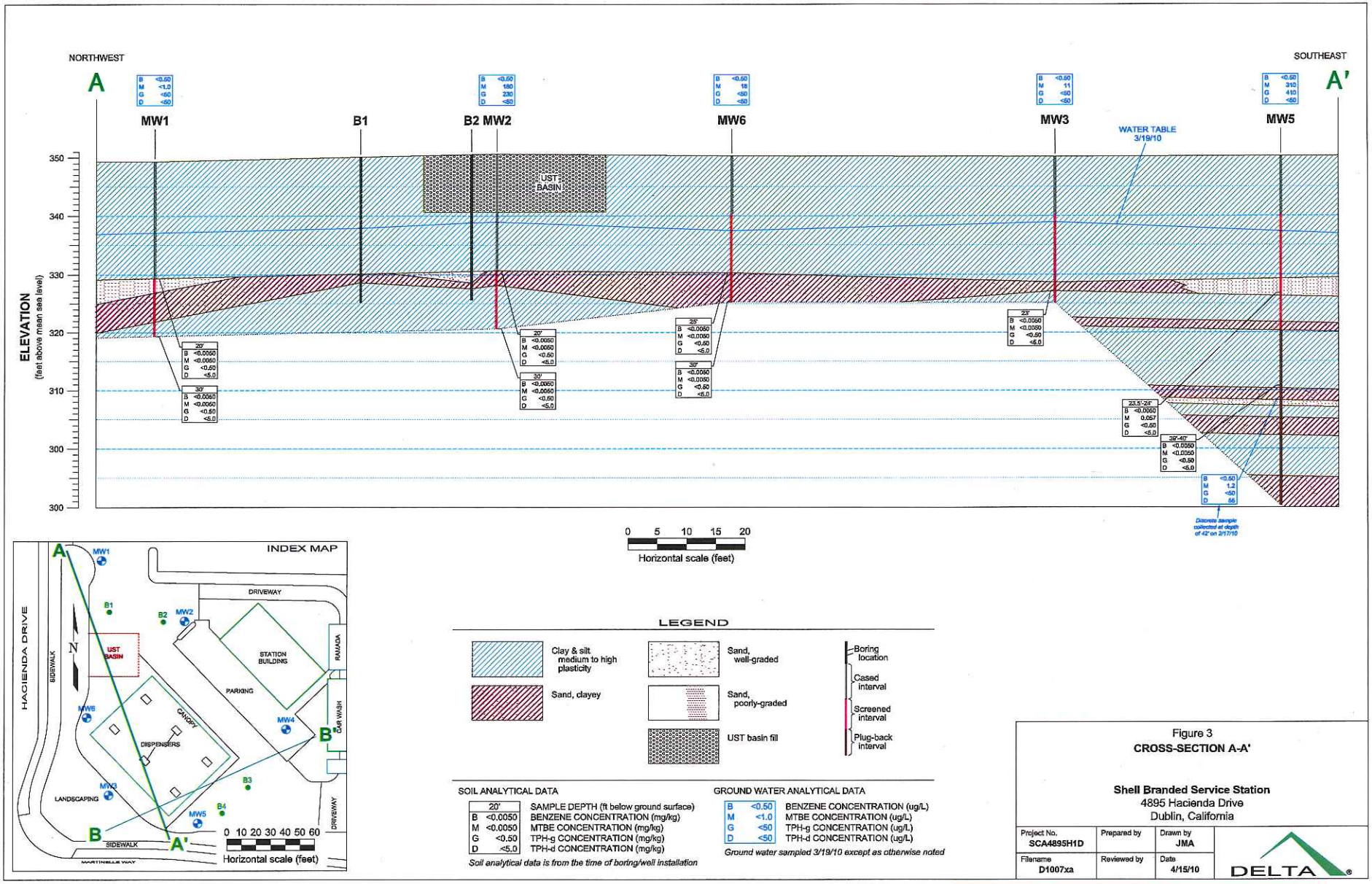


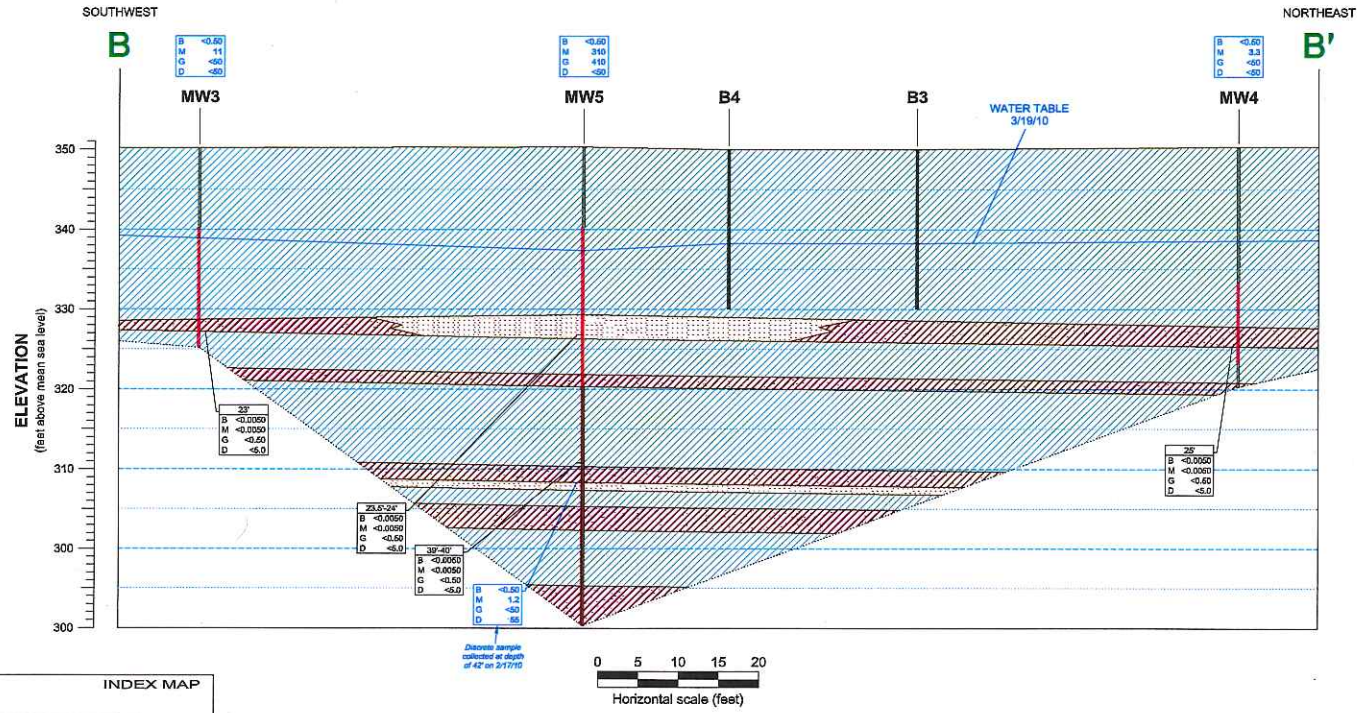
Figure 3
CROSS-SECTION A-A'

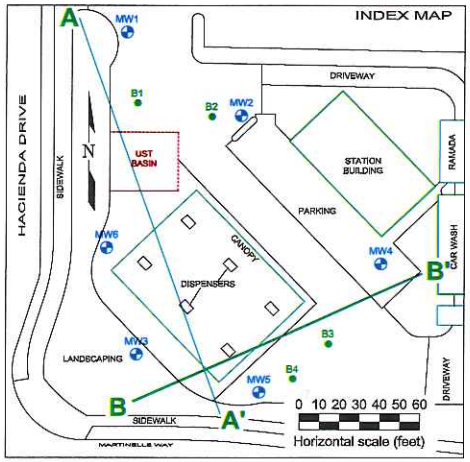
Shell Branded Service Station
4895 Hacienda Drive
Dublin, California

Project No.	Prepared by	Drawn by
SCA4895H1D		JMA
Filename	Reviewed by	Date
D1007xa		4/15/10

DELTA

ATTACHMENT 6





LEGEND

- Clay & silt medium to high plasticity
- Sand, clayey
- Sand, well-graded
- Sand, poorly-graded
- UST basin fill
- Boring location
- Cased interval
- Screened interval
- Plug-back interval

SOIL ANALYTICAL DATA

20'	SAMPLE DEPTH (ft below ground surface)
B <0.0050	BENZENE CONCENTRATION (mg/kg)
M <0.0050	MTBE CONCENTRATION (mg/kg)
G <0.50	TPH-g CONCENTRATION (mg/kg)
D <5.0	TPH-d CONCENTRATION (mg/kg)

Soil analytical data is from the time of boring/well installation

GROUND WATER ANALYTICAL DATA

B <0.50	BENZENE CONCENTRATION (ug/L)
M <1.0	MTBE CONCENTRATION (ug/L)
G <50	TPH-g CONCENTRATION (ug/L)
D <50	TPH-d CONCENTRATION (ug/L)

Ground water sampled 3/19/10 except as otherwise noted

Figure 4
CROSS-SECTION B-B'

Shell Branded Service Station
4895 Hacienda Drive
Dublin, California

Project No.	Prepared by	Drawn by
SCA4895H1D		JMA
Filename	Reviewed by	Date
D1007xb		4/15/10

DELTA