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	18	ANSMITTAL	
DATE: Nov	vember 1, 2011	REFERENCE No.:	060204
		PROJECT NAME:	2301-2307 Lincoln Avenue, Alameda
To: Jerry	y Wickham		
Ala	meda County Environmental I	-lealth	RECEIVED
_1131	l Harbor Bay Parkway, Suite 2	50	9:57 am, Nov 03, 2011
Alar	meda, California 94502-6577		Alameda County Environmental Health
Please find encl	osed: Draft Originals Prints	Final Other	
Sent via:	☐ Mail ☐ Overnight Courier	Same Day Cou	urier Tracker and Alameda County FTP
QUANTITY		DESCRIPT	ION
1	Monitoring Well and Soil	Vapor Probe Destruct	ion Work Plan
· · · · · · · · · · · · · · · · · · ·			
As Reques For Your L		Review and Comment	
COMMENTS: If you have any (510) 420-3319.	questions regarding the conte	ents of this document,	please call Peter Schaefer at
Copy to:	Denis Brown, Shell Oil Prod	•	py) lston Avenue, Hillsborough, CA 94010
			er Street, 12th Floor, Oakland, CA 94612
Completed by:	Peter Schaefer		Ju Soldin
Filing: Corres	pondence File		<u> </u>



Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Denis L. Brown Shell Oil Products US

HSE – Environmental Services 20945 S. Wilmington Ave. Carson, CA 90810-1039 Tel (707) 865 0251 Fax (707) 865 2542 Email denis.1.brown@shell.com

Subject:

2301-2307 Lincoln Avenue

Alameda, California SAP Code 165255 Incident No. 97767044 Agency No. RO0002971

Dear Mr. Wickham,

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (707) 865-0251 with any questions or concerns.

Sincerely,

Denis L. Brown

Senior Program Manager



# MONITORING WELL AND SOIL VAPOR PROBE DESTRUCTION WORK PLAN

FORMER SHELL SERVICE STATION 2301-2307 LINCOLN AVENUE ALAMEDA, CALIFORNIA

SAP CODE 165255 INCIDENT NO. 97767044 AGENCY NO. RO0002971

NOVEMBER 1, 2011 Ref. NO. 060204 (21)

This report is printed on recycled paper.

Prepared by: Conestoga-Rovers & Associates

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WELL LOGS

#### 1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this work plan on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell). The proposed well and vapor probe destructions are required for final case closure per Alameda County Environmental Health's (ACEH's) October 27, 2011 letter.

The site is a former Shell service station located at the northeastern corner of Lincoln Avenue and Oak Street in Alameda, California (Figure 1). The area surrounding the site is mixed commercial and residential. The current site layout (Figure 2) includes a parking lot and commercial building housing a convenience store, a cleaners (not a dry cleaner), and a laundromat. The former service station layout included a station building, two dispenser islands, and seven fuel underground storage tanks (USTs). According to the Alameda Fire Department, the seven USTs were removed from the site in June 1982.

#### 2.0 WORK TASKS

#### 2.1 PERMIT

CRA will obtain an appropriate drilling permit from Alameda County Public Works Agency.

#### 2.2 HEALTH AND SITE SAFETY PLAN (HASP)

CRA will prepare a HASP to protect site workers. The plan will be kept on site during field activities and will be reviewed and signed by each site worker.

#### 2.3 <u>UTILITY CLEARANCE</u>

CRA will mark proposed drilling locations, and the locations will be cleared through Underground Service Alert and a private line locator prior to drilling.

#### 2.4 MONITORING WELL DESTRUCTION

CRA proposes to properly destroy eight monitoring wells (MW-1 through MW-3 and MW-5 through MW-9). The wells will be destroyed by backfilling with neat cement

under pressure (pressure grouting). The well vaults will be removed, and the surface pavement patched with concrete to match the surrounding grade. CRA includes the well logs in Appendix A. The proposed scope of work will be performed under the supervision of a professional geologist or engineer.

#### 2.5 <u>SOIL VAPOR PROBE DESTRUCTION</u>

CRA proposes to properly destroy seven soil vapor probes (SVP-1 through SVP-4 and SVP-6 through SVP-8). The soil vapor probes will be destroyed by over-drilling using an air-/water-knife drill rig and backfilling with neat cement. The probe vaults will be removed, and the surface pavement patched with concrete to match the surrounding grade. CRA includes the well logs in Appendix A. The proposed scope of work will be performed under the supervision of a professional geologist or engineer.

#### 2.6 REPORT PREPARATION

Following completion of the well destructions, CRA will submit a brief report documenting the activities.

#### 3.0 SCHEDULE

CRA will implement the well destructions upon approval of this work plan by ACEH and receipt of appropriate permits. The work is tentatively scheduled for November 2011.

# All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer, CEG, CHG

PETER L SCHAEFER NO. 5612

Eric Syrstad, PG

**FIGURES** 

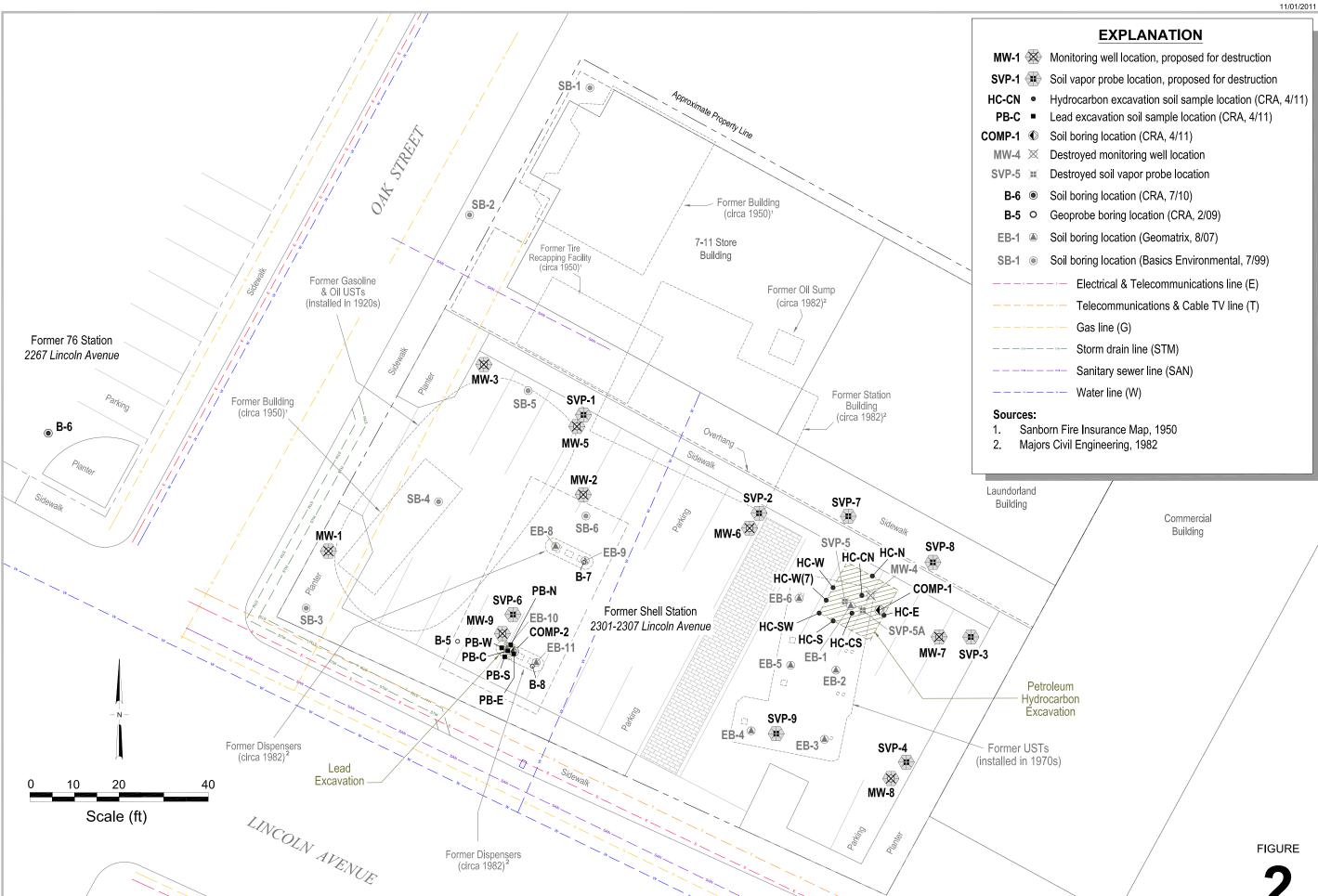
**Former Shell Service Station** 

2301-2307 Lincoln Avenue Alameda, California



**Vicinity Map** 

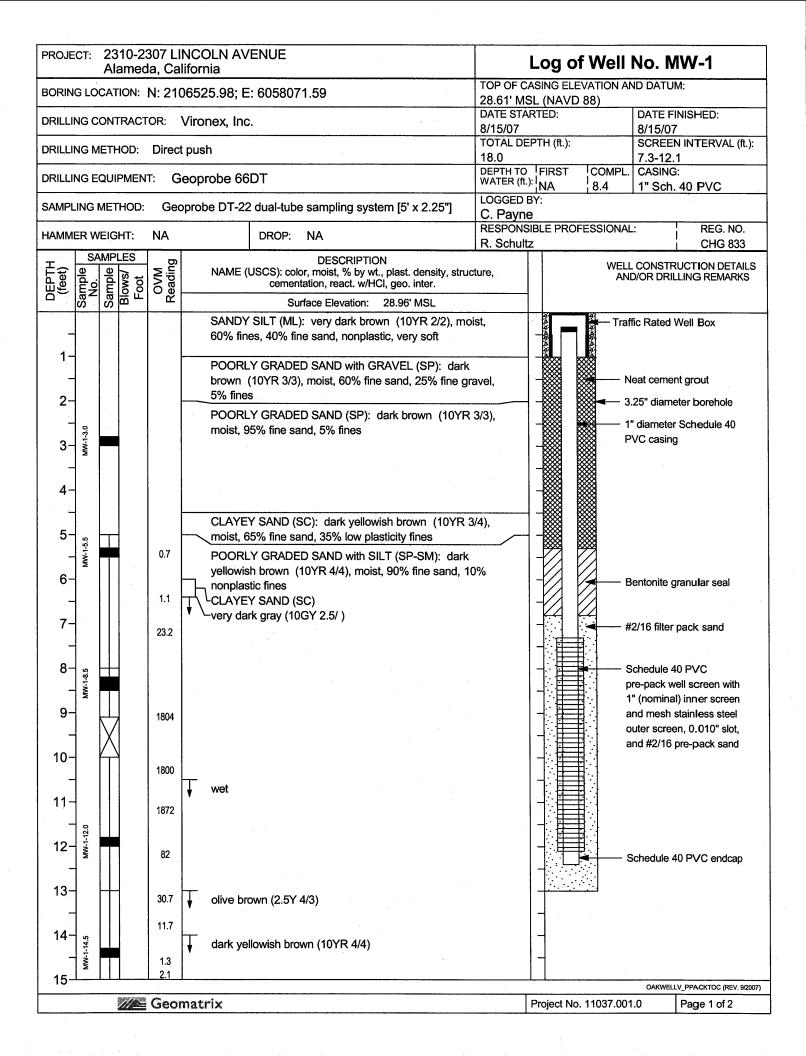




Basemap modified from data from Virgil Chavez Land Surveying and drawing provided by Geomatrix

APPENDIX A

WELL LOGS

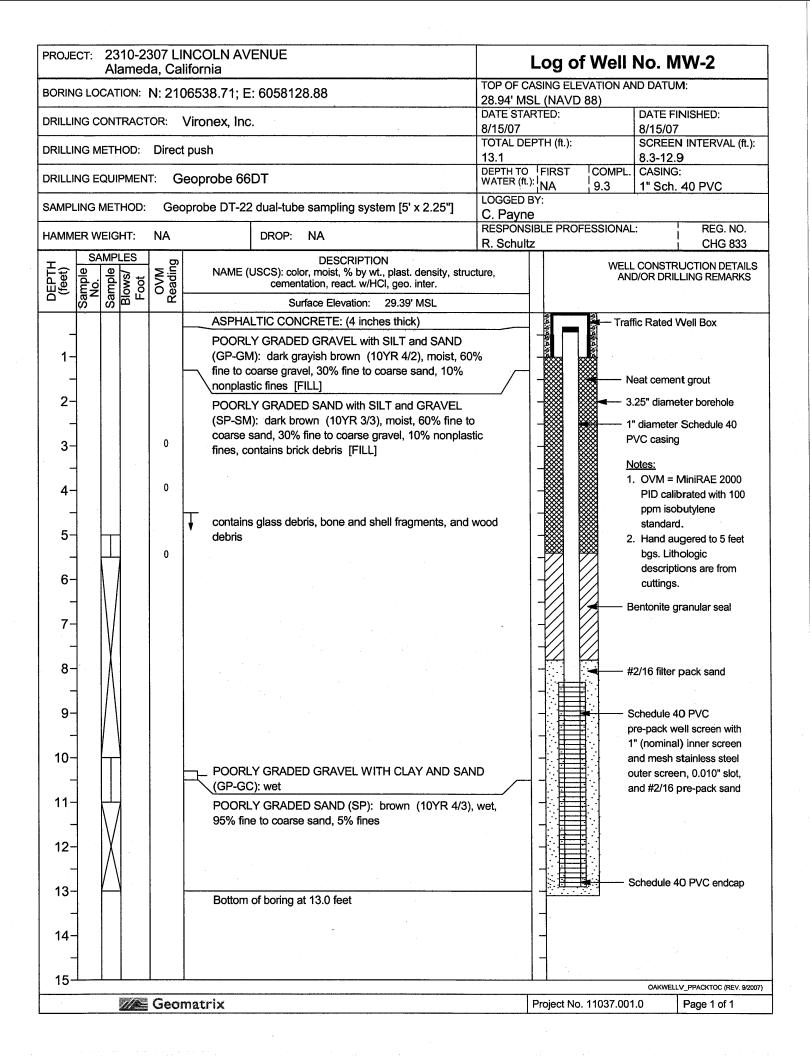


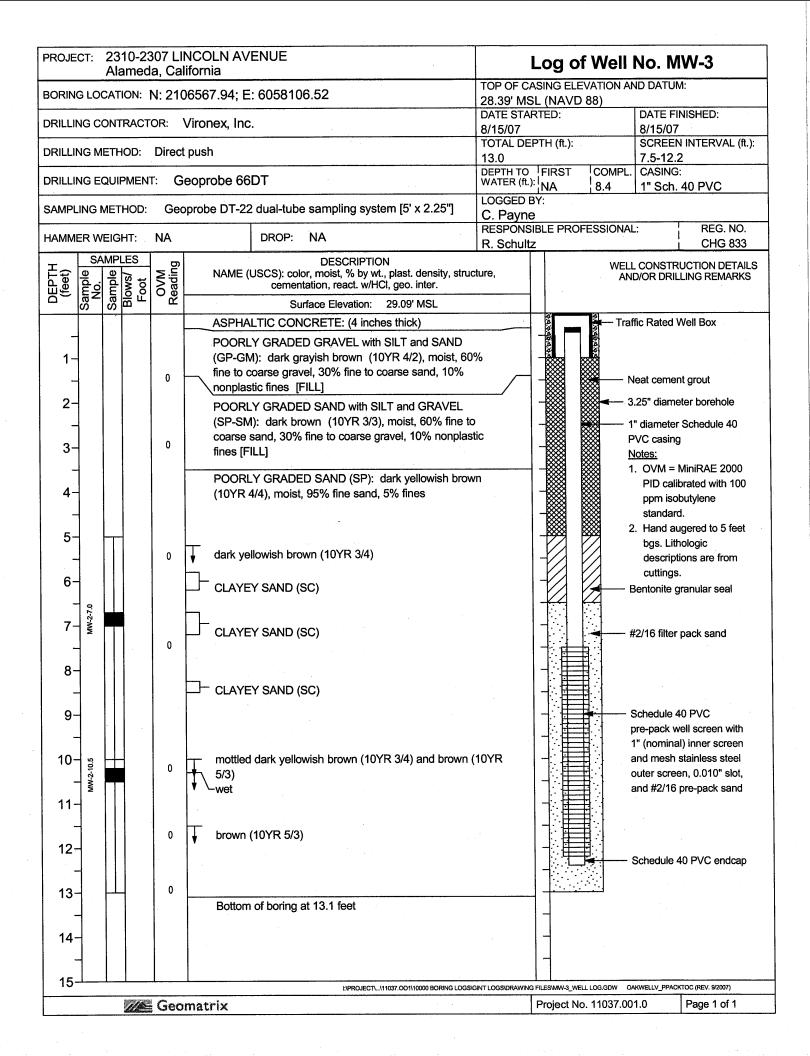
2310-2307 LINCOLN AVENUE PROJECT: Alameda, California Log of Well No. MW-1 (cont'd) SAMPLES WELL CONSTRUCTION DETAILS DESCRIPTION AND/OR DRILLING REMARKS NAME (USCS): color, moist, % by wt., plast. density, structure, cementation, react. w/HCl, geo. inter. POORLY GRADED SAND with SILT (SP-SM): cont'd Notes: 16-1. OVM = MiniRAE 2000 PID calibrated with 100 ppm isobutylene 1.4 17 standard. 2. Hand augered to 5 feet bgs. Lithologic 18descriptions are from Bottom of boring at 18.0 feet cuttings. 3. Lithologic descriptions 19 are from adjacent companion boring, located approximately 3' 20 south of well MW-1. 4. Boring location coordinates based on 21 the California Coordinate System NAD 83, Zone III. 22-23 24-25-26 27 28 29 30-31.

OAKWELLV\_PPACKTOC (REV. 9/2007)

32

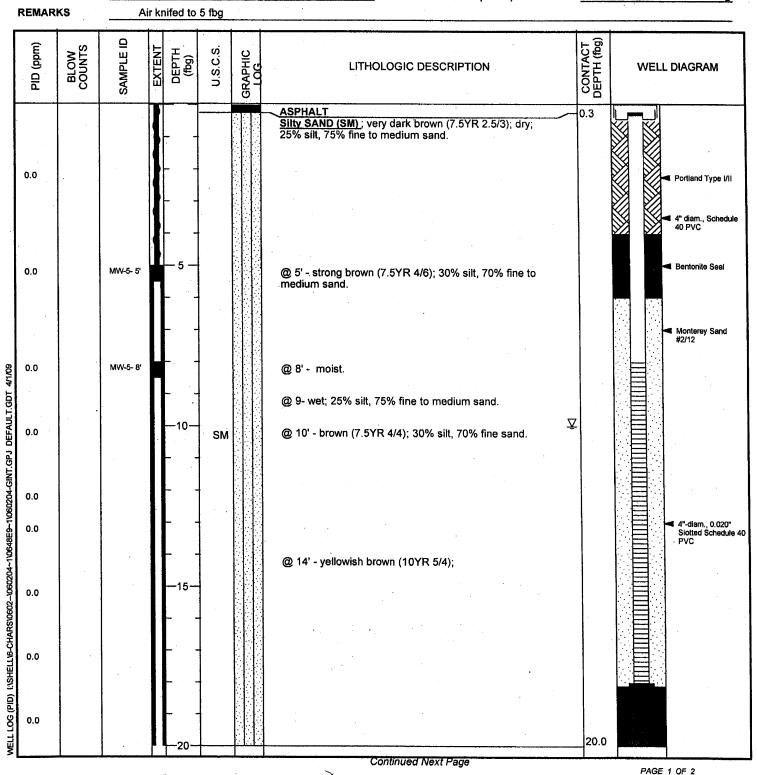
33







CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-5		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 24-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER '	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Direct-push & hollow-stem auger	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS	8 to 18 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered	) 10.00 fbg	$\overline{\Sigma}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA NA	¥



#### Con-5900 Emer Tele

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# **BORING / WELL LOG**

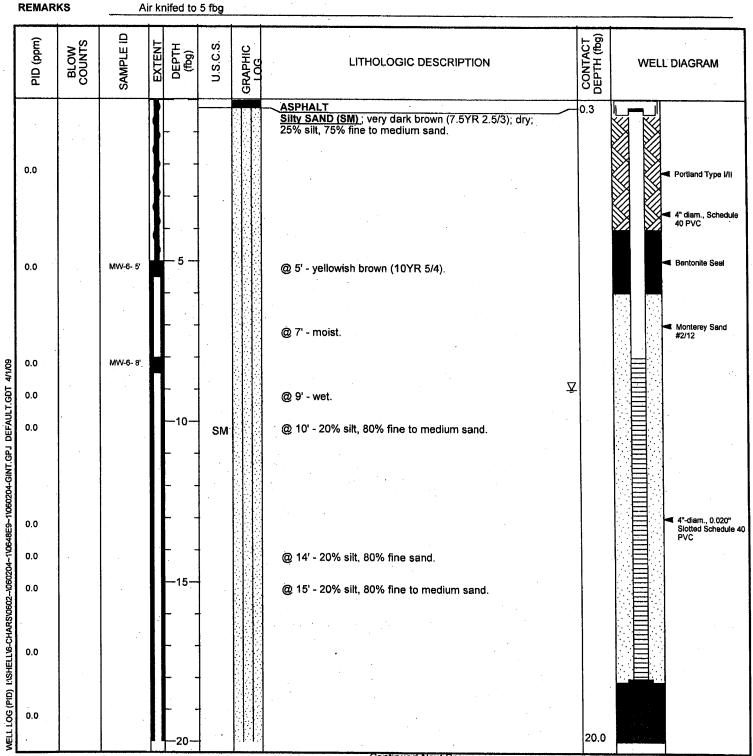
CLIENT NAME JOB/SITE NAME LOCATION

Shell Oil Products US	BORING/WELL NAME	MW-5
Former Shell Service Station	DRILLING STARTED	18-Feb-09
2301-2307 Lincoln Avenue Alameda CA	DRULING COMPLETED	24-Feb-09

							Continued from Previous Page	· · · · · · · · · · · · · · · · · · ·	
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0 0.0 0.0 0.0		MW-5 GW@31 -34			SM		@ 23' - 30% silt, 70% fine to medium sand.  @ 28' - 40% silt, 60% fine sand.  @ 29' - brown (10YR 4/3); 20% silt, 80% fine to medium sand.  @ 30' - brown (10YR 5/3).  @ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0	Bottom of Borin @ 34 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	MW-6		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED	19-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	21-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DA	TE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEV		NA	
DRILLING METHOD	Direct-push & hollow-stem auger	TOP OF CASING ELEVATION	ON _	NA	
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS		8 to 18 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First E	ncountered)	9.00 fbg	$\overline{\Sigma}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	•	NA	Y
		•			





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**CLIENT NAME JOB/SITE NAME** LOCATION

Shell Oil Products US

Former Shell Service Station **DRILLING STARTED** 

DRILLING COMPLETED

**BORING/WELL NAME** 

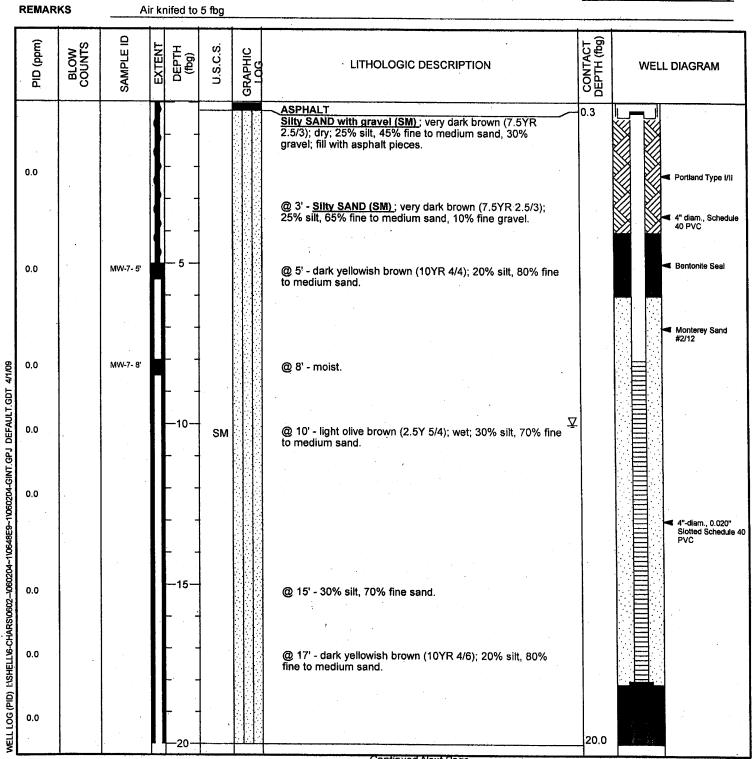
MW-6 19-Feb-09 21-Feb-09

2301-2307 Lincoln Avenue, Alameda, CA

	Continued from Previous Page									
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DI	AGRAM
0.0					SM		<ul> <li>@ 20' - dark yellowish brown (10YR 4/4); 25% silt, 75% fine to medium sand.</li> <li>@ 25' - light olive brown (2.5Y 5/4); 25% silt, 75% fine sand.</li> <li>@ 27' - no recovery.</li> <li>@ 29' -dark grayish brown (2.5Y 4/2); 20% silt, 80% fine to medium sand.</li> </ul>		■ Be	ontonite Seal
0.0		MW-6 GW@31 -34		_30_ 			@ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0		
WELL LUG (FIU) I.SPRELLE OTHERS BOOK - BOOK OF TROOK OF THE OTHERS TROOK OF THE OTHER OTHERS OF THE OTHER OTHER OTHERS OF THE OTHER				_				34.0	Bot @	tom of Boring 34 fbg
אפרד רסס (בוס) ויאשברדפיסיימאס										



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-7				
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 17-Feb-09				
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 25-Feb-09				
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA			
DRILLER	Gregg Drilling, C-57 #485165	Drilling, C-57 #485165 GROUND SURFACE ELEVATION				
DRILLING METHOD	Direct-push & hollow-stem auger	TOP OF CASING ELEVATION	NA			
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS	8 to 18 fbg			
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	10.00 fbg	Z		
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA.	Ĭ		





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CLIENT NAME
JOB/SITE NAME
LOCATION

Shell Oil Products US
Former Shell Service Station

DRILLING STARTED

**BORING/WELL NAME** 

MW-7 17-Feb-09

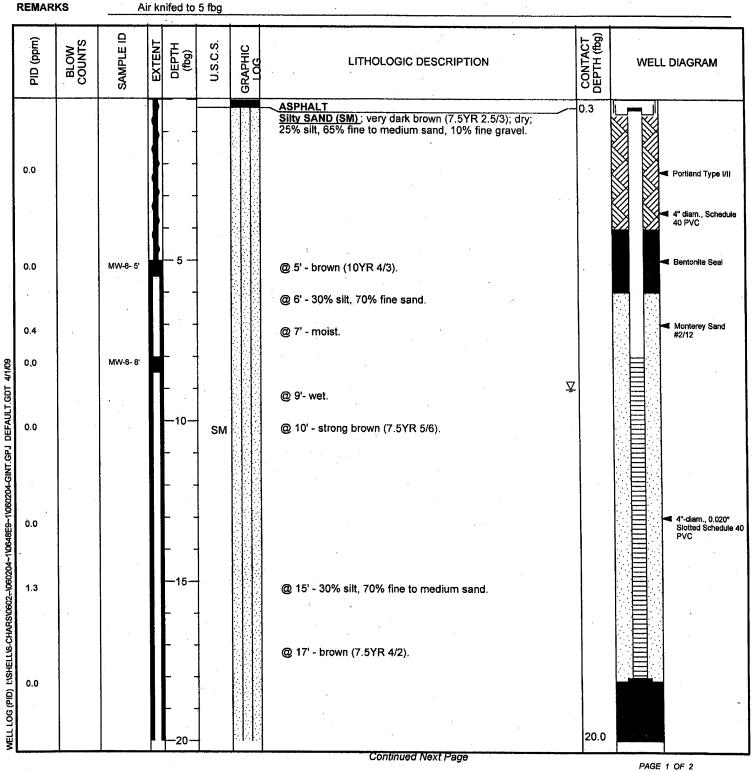
2301-2307 Lincoln Avenue, Alameda, CA

DRILLING COMPLETED 25-Feb-09

PID (ppm)	BLOW	SAMPLEID	EXTENT	ОЕРТН (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WEL	L DIAGRAM
0.0				25			@ 22' - light olive brown (2.5Y 5/3). @ 24' - light olive brown (2.5Y 5/4).			
0.0					SM		@ 29' - olive gray (5Y 5/2); 30% silt, 70% fine sand. @ 30' - olive gray (5Y 4/2); 20% silt, 80% fine to medium sand.			◀ Bentonite Seal
		MW-7 GW@31 -34'					@ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0		Bottom of Bor @ 34 fbg
										@ 34 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-8		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 17-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA ·	
DRILLING METHOD	Direct-push & hollow-stem auger	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS	8 to 18 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	9.00 fbg	Σ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	Ţ



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# **BORING / WELL LOG**

**CLIENT NAME** JOB/SITE NAME LOCATION

Shell Oil Products US Former Shell Service Station

BORING/WELL NAME **DRILLING STARTED** 

MW-8

2301-2307 Lincoln Avenue, Alameda, CA

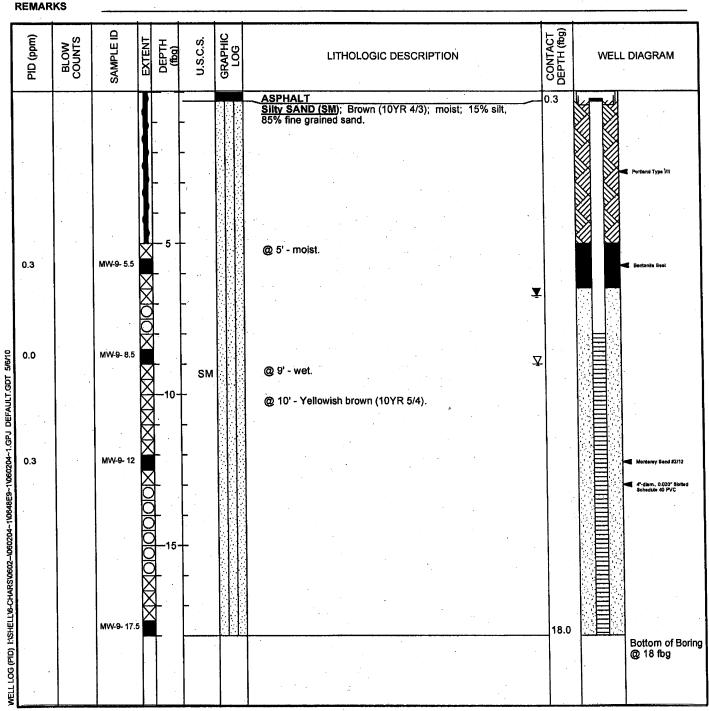
DRILLING COMPLETED

17-Feb-09 23-Feb-09

PID (ppm)	BLOW	SAMPLE (D	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WEL	L DIAGRAM
0.4							@ 20' - olive brown (2.5Y 4/4).			
0.0				25 <i>-</i>	SM		@ 25' - 15% silt, 85% fine to medium sand.			■ Bentonite Seal
0.0				1 1			<ul> <li>② 27' - dark gray (2.5Y 4/1); 45% silt, 55% fine to medium sand.</li> <li>② 28' - 30% silt, 70% fine to medium sand.</li> <li>② 29' - olive brown (2.5Y 4/3).</li> </ul>			
0.0		·		30 			@ 30' - brown (10YR 4/3); 20% silt, 80% fine to medium sand.  @ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0		
. • •		MW-8 GW@31 -34'						34.0		
					•					Bottom of Boo @ 34 fbg
	·									
				·						



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-	9		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-M	1ar-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 25-M	1ar-10		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (	YIELD)_	21-Apr-10 (72 gallons)	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	ON _	26.04 ft above msl	<del>,</del>
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION		25.70 ft above msl	
BORING DIAMETER	10"	SCREENED INTERVALS		8 to 18 fbg	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Enco	untered	) 9.00 fbg	. <u>Z</u>
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)		6.74 fbg	





CLIENT NAME	Shell Oil Products US			
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 19-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 19-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	NA	Σ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA .	Ţ

PID (ppm)	BLOW	SAMPLEID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	
0.0					SM		ASPHALT Silty SAND (SM); very dark brown (7.5YR 2.5/3); dry; 25% silt, 75% fine to medium sand.  Portland Type I/  Bentonite Seal  Monterey Sand #2/12 High Density Pc Polystrylene Sc Vapor Implant
•							Vapor implant Bottom of Bot  © 5 fbg
		,					



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-2		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 19-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 19-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	_
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	NA	Σ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	Ţ

PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG		CONTACT DEPTH (fbg)	WELL	. DIAGRAM
0.0				5	SM		ASPHALT Silty SAND (SM); very dark brown (7.5YR 2.5/3); dry; 25% silt, 65% fine to medium sand, 10% fine gravel.	5.0		Portland Type I/i  Bentonite Seal  Monterey Sand #2/12 High Density Por Polyethylene So Vepor Implant
										Vepor Implant Bottom of Bor @ 5 fbg
		·								



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-3		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09	9	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 18-Feb-09	3	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountere	ed) NA	$\bar{\Sigma}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	Ţ

REMARKS						
PID (ppm) BLOW COUNTS	SAMPLE ID	DEPTH (fbg)	U.S.C.S.	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0			SM	ASPHALT  Silty SAND with gravel (SM); very dark brown (7.5YR 2.5/3); dry; 25% silt, 45% fine to medium sand, 30% gravel; fill, asphalt pieces 1-3", garbage.  @ 2' - Silty SAND (SM); 25% silt, 65% fine to medium sand, 10% fine gravel.	0.3	Portland Type I/  Bentonite Seal  Monterey Sand
		- 5 -			5.0	Monterey Sand #2/12 High Density Por Polyethylene Soc Vapor Implant Bottom of Bor



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CLIENT NAME	Shell Oil Products US	BORING/WELL NAME S	√P-4		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 25	5-Mar-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED25	-Mar-10		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE	E (YIELD)	NA	<u> </u>
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVAT	TION _	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	N	NA	
BORING DIAMETER	3"	SCREENED INTERVALS		2-2.1, 5-5.1	
LOGGED BY	S. Lewis	DEPTH TO WATER (First En	countered	d) NA	$\bar{\Delta}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)		NA	Ţ
DEMADKS		•			

CONTACT DEPTH (fbg) GRAPHIC LOG PID (ppm) SAMPLE ID BLOW EXTENT U.S.C.S. DEPTH (fbg) LITHOLOGIC DESCRIPTION WELL DIAGRAM ASPHALT
Silty SAND (SM); Very dark brown (7.5YR 2.5/3); dry;
25% silt, 65% fine to medium grained sand, 10% fine 0.3 0.0 SM 5.0 Bottom of Boring @ 5 fbg MELL LOG (PID) 1:SHELL16-CHARS\0602-\060204-1\0648E9-1\060204-1.GPJ DEFAULT.GDT 5/6/10



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-6	
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Mar-10	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD) NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION NA	
BORING DIAMETER	4"	SCREENED INTERVALS NA	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) NA	Ž
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static) NA	Ţ
DEMADVE			

REVIEWED BY	P. Schaefer		DEPTH TO WATER (Plist Elicounie)	NA NA	Ţ
REMARKS					
PID (ppm) BLOW COUNTS	SAMPLE ID EXTENT DEPTH (fbg) U.S.C.S.	GRAPHIC LOG LOG	OLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
	S		Brown (10YR 4/3); dry; 15% silt,	0.3	Monteney Sand 72/12  * deland 0.020° Sinted Schedule 40 PV 0
				5.1	Bottom of Boring @ 5.1 fbg
DEFAULT.GDT SWITU					
60204-1'0648F9-1'060204-1 GPJ					
WELL LOG (PID) INSHELLIG-CHARSWGRZ-WGGZ04-1WG48E9-1WG0Z04-1.GPJ DEFAULT.GDT SWT0					



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-7		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Mar-10		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA .	
BORING DIAMETER	4"	SCREENED INTERVALS	NA	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered)	NA	Σ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	Y
DEMARKS				

REMAR	RKS	,———					DEI III TO WATER (Glade)
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION  LOGIT 4CT  CONTACT  CONT
	OO THE	SAMI		30 5	- SM		CONCRETE Silty SAND (SM); Very dark grayish brown (10YR 5/3); dry; 15% silt, 80% fine grained sand, 5% fine gravel.  11-dam, 0.00° fished Schedule 40 PVC University Burd 6717 Bottom of Borling ② 5.4 fbg
Well Log (PID) I:Shellig-Charsiogoz-1060204-1064889-1060204-1.GP) Default.GD1 skind							



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-8	
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Mar-10	_
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD) NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION NA	
BORING DIAMETER	4"	SCREENED INTERVALS NA	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) NA	$\overline{\nabla}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static) NA	Ī
DEMADE			

REMARKS					DEFINIO WATER (Static) NA Y
PID (ppm) BLOW COUNTS	SAMPLE ID	EXTENT DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION  COUNTACT DEPTH (98) WELL DIAGRAM
	3	- 5 -	. SM		Silty SAND with Gravel (SM); Brown (10YR 4/3); dry; 20% silt, 60% fine grained sand, 20% fine gravel.  Silty SAND (SM); 15% silt, 85% fine sand.  Silty SAND (SM); 15% silt, 85% fine sand.