ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

December 12, 2011

Denis Brown Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039 Allan A. and Beverly M. Sebanc Trs 2805 Ralston Avenue Hillsborough, CA 94010-6547

C&H Development Company Address Unknown

Kenneth McCloskey, Trustee 2805 Ralston Avenue Hillsborough, CA 94010-6547

Subject: Case Closure for Fuel Leak Case No. RO0002971 and GeoTracker Global ID T0619714590, Shell, 2301-2307 Lincoln Avenue, Alameda, CA 94502

Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Total Petroleum Hydrocarbons as gasoline remain in soil at concentrations up to 166 ppm.
- Total Petroleum Hydrocarbons as gasoline remain in groundwater at concentrations up to 13,000 ppb.
- As described in section IV of the attached Case Closure Summary, the case was closed with Site Management Requirements that limit future land use to the current commercial land use only.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Donna L. Drogos, P.E.

Division Chief

Enclosures:

- 1. Remedial Action Completion Certification
- 2. Case Closure Summary

CC:

Leroy Griffin (w/enc)
Oakland Fire Department
250 Frank H. Ogawa Plaza, Ste. 3341
Oakland, CA 94612-2032
(Sent via E-mail to: lgriffin@oaklandnet.com)

Peter Schaefer (w/enc)
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608
(Sent via E-mail to: pschaefer@craworld.com)

Closure Unit
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120
(uploaded to GeoTracker)

Jake Torrens (w/enc)
AMEC Geomatrix
2101 Webster Street, 12th Floor
Oakland, CA 94612
(Sent via E-mail
to: mail to: jake.torrens@amec.com)

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org)

Jerry Wickham, ACEH (Sent via E-mail to: jerry.wickham@acgov.org)

GeoTracker (w/enc) eFile (w/orig enc)

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

December 12, 2011

Denis Brown Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039 Allan A. and Beverly M. Sebanc Trs 2805 Ralston Avenue Hillsborough, CA 94010-6547

C&H Development Company Address Unknown Kenneth McCloskey, Trustee 2805 Ralston Avenue Hillsborough, CA 94010-6547

Subject: Case Closure for Fuel Leak Case No. RO0002971 and GeoTracker Global ID T0619714590, Shell, 2301-2307 Lincoln Avenue, Alameda, CA 94502

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any guestions regarding this matter.

CITO COVI

Sincerely

Alameda County Environmental Health

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

Date: June 28, 2011

I. AGENCY INFORMATION

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Shell				
Site Facility Address: 2301-2307	Lincoln Avenue, Alameda, California 94	1501		
RB Case No.: —	StID No.:	LOP	Case No.: RO0002971	
URF Filing Dates:	GeoTracker ID: T0619714590	71-201-12-1		
Responsible Parties	Addresses		Phone Numbers	
Denis Brown Shell Oil Products US	20945 S. Wilmington Avenue, Carso 90810	n, CA	(707) 865-0251	
C&H Development Company	3744 Mt. Diablo Blvd., Lafayette, CA 94549-3694	1	No phone number	
Allan A. and Beverly M. Sebanc Trs	2805 Ralston Avenue, Hillsborough 94010-6547	CA	(650) 342-7807	

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date	
1	8,000	Gasoline	Removed	6/1982	
2 through 4	5,000	Gasoline	Removed	6/1982	
5	560	Gasoline	Removed	6/1982	
6 and 7	250	Gasoline	Removed	6/1982	
	Dispensers and Pipir	ng	Removed	6/1982	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No reports are available to document the removal of the UST systems in 1982.

ed interval? Yes
South to southwest

Summary of Production Wells in Vicinity: The following production wells are in the vicinity of the site:

- The nearest water supply well is a 206-foot deep agricultural/irrigation well located approximately 500 feet northwest of the site. Based on the distance from the site, crossgradient location, and limited extent of the dissolved phase plume, the agricultural/irrigation well is not expected to be a receptor for the site.
- A 325-feet deep domestic water supply well is located approximately 1,050 feet south southwest of the site.
 Based on the distance from the site and limited extent of the dissolved phase plume, the domestic water supply well is not expected to be a receptor for the site.
- A shallow irrigation well is located approximately 1,300 feet northwest of the site. Based on the distance from the site, crossgradient location, and limited extent of the dissolved phase plume, the shallow irrigation well is not expected to be a receptor for the site.
- Two industrial wells are located approximately 1,400 feet northeast of the site. Based on the distance from the site, crossgradient location, and limited extent of the dissolved phase plume, the industrial water supply wells are not expected to be receptors for the site.
- A shallow irrigation well is located approximately 1,450 feet east northeast of the site. Based on the distance
 from the site, crossgradient location, and limited extent of the dissolved phase plume, the shallow irrigation well is
 not expected to be a receptor for the site.
- No other water supply wells are located within 1,500 feet of the site.

Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest SW Name: The Alameda Tidal Canal is approximately 2,000 feet northeast of the site.
Off-Site Beneficial Use Impacts (Addresses/I	Locations): None
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health

	TREATMENT	AND DISPOSAL OF AFFECTED MATERIAL	
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	One 8,000-gailon UST	Not reported	6/1982
Tank	Three 5,000-gallon USTs	Not reported	6/1982
Tank	One 560-gallon UST	Not reported	6/1982
Tank	Two 250-gallon USTs	Not reported	6/1982
Piping	Not Reported	Not Reported	6/1982
Free Product		. 	135.0
Soil	56 tons	The soil was transported to Keller Canyon Landfill in Pittsburg, CA for disposal.	April 12 and 14, 2011
Groundwater		-	

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP (Please see Attachments 2 – 4 for additional information on contaminant locations and concentrations)

	Soil (ppm)	Groundw	ater (ppb)	
Contaminant	Before	After	Before	After	
TPH (Gas)	7,900	166	13,000	13,000	
TPH (Diesel)	54	54	1,700	1,700	
TPH (Motor Oil)	450	450	<250	<250	
Benzene	0.99	0.99	980(1)	200(1)	
Tołuene	<0.27	<0.27	19		
Ethylbenzene	120	120	490 (1)	200 (1)	
Xylenes	150	150	130	130	
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	150 (2)	150 (2)	Not analyzed	Not analyzed	
MTBE (EPA 8020/EPA 8260)	<0.5 (3)	<0.5 (3)	<5.0 (4)	<5.0 (4)	
Other (8240/8270)	Not analyzed	Not analyzed	Not analyzed	Not analyzed	

⁽¹⁾ The maximum concentration before cleanup is from a grab groundwater sample collected from boring EB-1 on 08/16/2007; the maximum concentration after cleanup is from a groundwater sample collected from well MW-4 during the most recent complete groundwater monitoring event on 05/05/2010.

⁽²⁾ Lead = 150 ppm; no metals analyzed other than lead.

⁽³⁾ MTBE <0.5; TBA, DIPE, ETBE, TAME, EDB, and EDC not detected at various reporting limits.

⁽⁴⁾ MTBE <5.0; TBA, DIPE, ETBE, TAME, EDB, and EDC not detected at various reporting limits.

Site History and Description of Corrective Actions:

The site is currently a retail center located at the corner of Lincoln Avenue and Oak Street in Alameda, California. Surrounding land use is mixed commercial and residential. The site reportedly operated as a gasoline service station from 1926 until 1982. Underground storage tanks were installed at the site in 1958 with additional USTs installed in 1970. USTs were installed in two separate areas referred to as the western and eastern tank areas. Sometime between 1950 and 1965, the original service station in the southwestern corner of the site was demolished and a second service station that covered the entire site was constructed. In 1982, the USTs and service station were removed and the site was redeveloped into the current retail center.

A Phase II Environmental Site Assessment was performed by Basics Environmental in 1999. Six soil borings (SB-1 through SB-6) were advanced in the western portion of the site. One soil sample was collected from each soil boring and grab groundwater samples were collected from five of the six borings. Total petroleum hydrocarbons as gasoline (TPHg) were detected in soil and groundwater at concentrations up to 40 ppm and 4,500 ppb, respectively.

In August 2000, Toxichem Management Systems, Inc. conducted a site assessment that included a review of the previous site investigation data, aerial photos, Sanborn maps, and agency files.

In February 2007, Geomatrix installed three groundwater monitoring wells (MW-1 through MW-3) in the western UST area and advanced 11 soil borings (EB-1 through EB-6 and EB-8 through EB-11) in the eastern UST and dispenser area. Soil samples contained up to 1,600 ppm of TPHg and 0.99 ppm of benzene. Grab groundwater samples collected from the wells and exploratory borings contained up to 7,000 ppb of TPHg and 980 ppb of benzene.

In February 2009, Conestoga-Rovers & Associates installed five monitoring wells (MW-4 through MW-8), installed five soil vapor probes (SVP-1 through SVP-5), and advanced three soil borings (B-5, B-7, and B-8). TPHg was detected in soil at concentrations up to 7,900 ppm. Benzene, toluene, and MTBE were not detected at concentrations exceeding reporting limits in soil. TPHg and benzene were detected in grab groundwater samples from the soil borings at concentrations up to 470 ppb and 2 ppb, respectively. Soil vapor from probe SVP-5 contained TPHg at a concentration of 11,000,000 micrograms per cubic meter (µg/m3) and benzene at a concentration of 12,000 µg/m3.

In March 2010, CRA installed one groundwater monitoring well (MW-9), installed four soil vapor probes (SVP-5A and SVP-6 through SVP-8), and reinstalled one soil vapor probe (SVP-4). No TPHg or BTEX were detected at concentrations exceeding reporting limits in soil samples collected from the MW-9 soil boring.

Six soil vapor probes were sampled in June and July 2010. TPHg and ethylbenzene were detected in soil vapor collected from 5 feet bgs from probe SVP-5 at concentrations of 8,400,000 and 14,000 µg/m3, respectively. The concentrations of TPHg, BTEX, and MTBE were less than reporting limits in the remaining soil vapor samples.

In July 2010, one off-site boring (B-6) was advanced at a former 76 station located immediately west of the site. No TPHg, TPHd, TPHmo, BTEX, or fuel oxygenates were detected in soil samples from boring B-6. TPHg, BTEX, and fuel oxygenates were not detected at concentrations exceeding reporting limits in the grab groundwater sample collected from off-site boring B-6. TPHd was detected in the grab groundwater sample at a concentration of 56 ppb.

Groundwater monitoring wells MW-1 through MW-3 were initially sampled in August 2007. Quarterly groundwater monitoring was conducted at the site from March 2009 up to September 2010. Groundwater monitoring was suspended following the September 2010 sampling event.

In March 2011, soil vapor probe SVP-9 was installed in the eastern tank area. A soil vapor sample collected from 4.5 feet bgs in SVP-9 contained 18,000 µg/m3 of TPHg and 52 µg/m3 of benzene. A soil vapor sample collected from 2.0 feet bgs in SVP-9 did not contain TPHg or BTEX at concentrations exceeding reporting limits.

Two excavations were advanced at the site between April 11 and April 19, 2011. One excavation was advanced in the eastern tank area surrounding soil vapor probe SVP-5 to remove residual petroleum hydrocarbons. A second excavation was advanced in the area of the former dispensers to remove soil with residual lead. The petroleum excavation extended to a depth of approximately 13.5 feet bgs. Confirmation soil samples from the petroleum excavation contained up to 166 ppm of TPHg, 0.05 ppm of benzene, and 2.24 ppm of ethylbenzene. Toluene, xylenes, and MTBE were not detected in the confirmation soil samples. Confirmation soil samples from the lead excavation contained soil at concentrations of 15 to 150 ppm. Approximately 56 tons of soil was excavated and disposed off-site at the Keller Canyon Landfill in Pittsburg, California.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.

Site Management Requirements:

Case closure for this fuel leak site is granted for the current commercial land use only. If a change in land use to any residential or other conservative land use scenario occurs at this site, Alameda County Environmental Health (ACEH) must be notified as required by Government Code Section 65850.2.2. ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

Should corrective action be reviewed if land use changes? Yes

TO SECOND				
Monitoring Wells Decommissioned: No	Number Decommissioned: 0	Number Retained: 9		

List Enforcement Actions Rescinded: ---

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

A former oil sump associated with the former service station was not investigated as part of this fuel leak case. The former oil sump was located beneath the current retail center building.

Conclusion:

Alameda County Environmental Health (ACEH) staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment under the current commercial land use based upon the information available in our files to date. No further investigation or cleanup is necessary unless a change in land use to any residential or other conservative land use scenario occurs at the site. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Senior Hazardous Materials Specialist
Signature: Jan Wichham	Date: 10/26/11
Approved by: Donna L. Drogos, P.E.	Title: Division Chief
Signature: / June / Lay	Date: 10/24/11

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist	
Notification Date: 10/26/11		54

VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH: 10/27/11	Date of Well Decommissioning Rep	ort: 12/5/11							
All Monitoring Wells Decommissioned: Yes Number Decommissioned: \2 Number Retained:									
Reason Wells Retained: —									
Additional requirements for submittal of groundwater data from retained wells:									
ACEH Concurrence - Signature: July Wildram Date: 12/8/11									

Attachments:

- 1. Vicinity Map and Aerial Photo (2 pp)
- 2. Site Plans (2 pp)
- 3. Groundwater Contour Map and Chemical Concentration Maps (7 pp)
- 4. Soil and Soil Vapor Analytical Data (7 pp)
- 5. Groundwater Analytical Data (6 pp)
- 6. Boring Logs (47 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

Wickham, Jerry, Env. Health

From: Wickham, Jerry, Env. Health

Sent: Wednesday, October 26, 2011 3:18 PM

To: Cherie MCcaulou

Subject: Pending closure for 2301-2307 Lincoln, Alameda

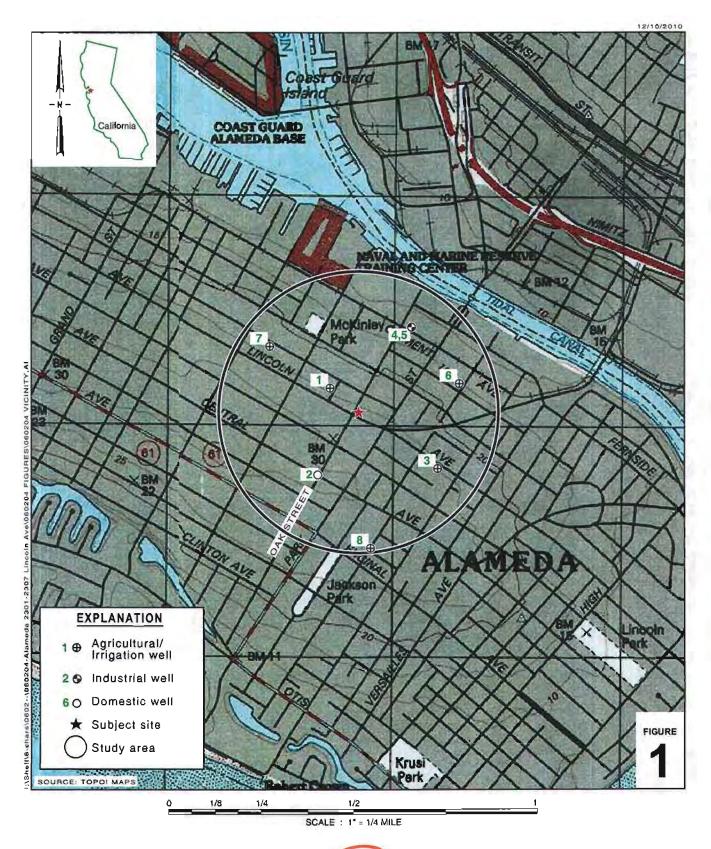
Attachments: RO2971 closure summary.pdf

Hi Cherie,

This email provides notification of pending closure for ACEH case RO2971, 2301-2307 Lincoln Avenue, Alameda.

Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502-6577 phone: 510-567-6791

jerry.wickham@acgov.org



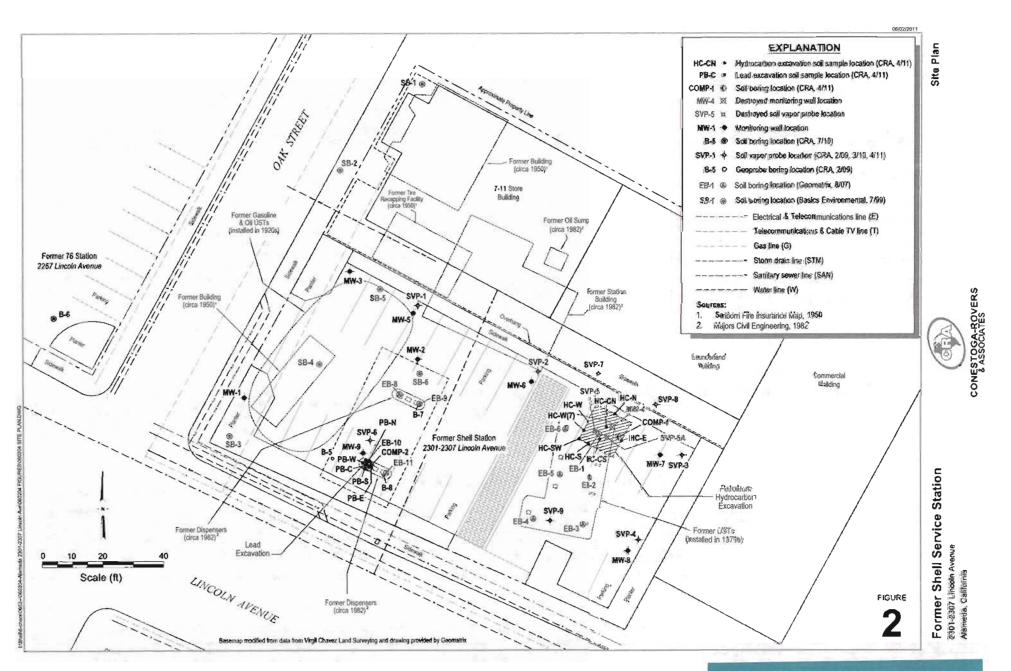
Former Shell Service Station

2301-2307 Lincoln Avenue Alameda, California



Vicinity Map



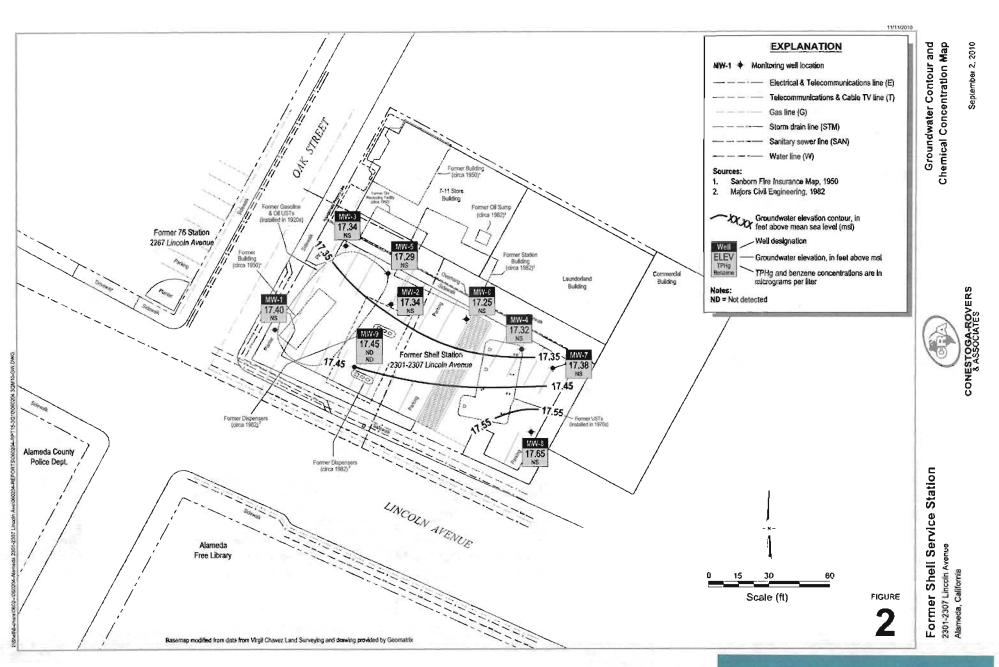


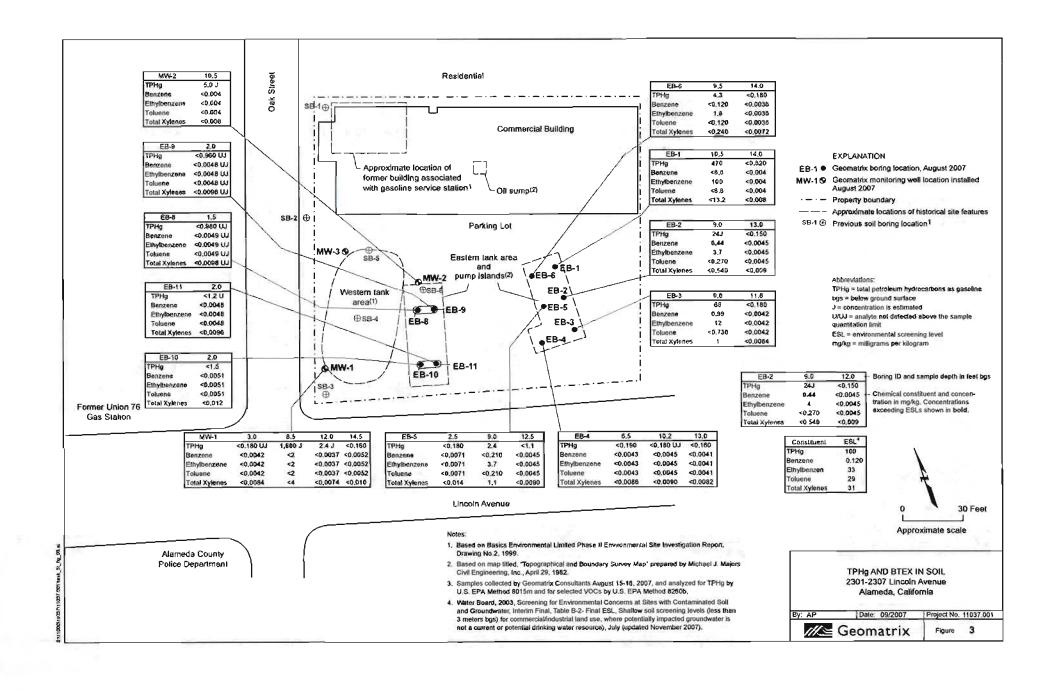
SITE APPROXIMATE LOCATION OF FORMER UNDERGROUND STOPAGE TANKS LUST SITE)
POLICE
ALAMEDA APPROXIMATE LOCATION OF FORMER ASSOCIATED GASOLINE SERVICE STATION BUILDING FORMER UNION 78 GASOLINE STATION (LUST SITE) ין OAK STREET SB-3 SB-2 SB-1 SB-6 7-11 STORE Soll Test Boring Locations PARIONG LOT SB-6 🔷 ONE STOP CLEAMERS (NO DRY CLEAMING ON SITE) LINCOLN AVENUE RESIDENTIAL PAVED PARKING LOT COIN OF WASH & DRY MOTEL NOT TO SCALE STORM DRAIN ST, VINCENT DE PAUL THPIFT STORE

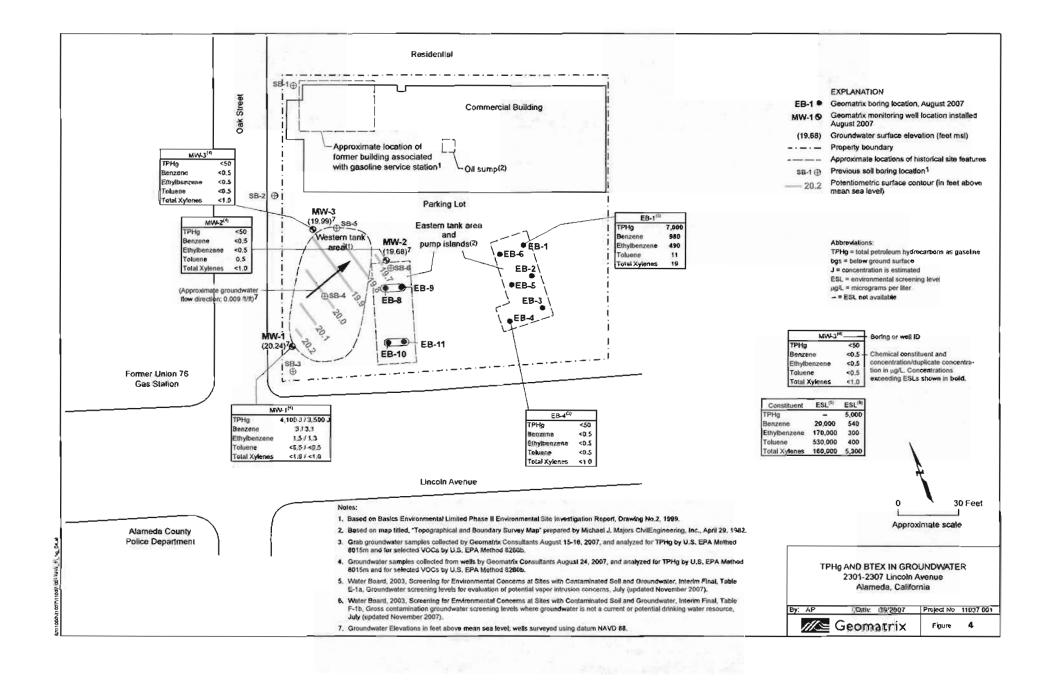
Limited Phase II Environmental Site Investigation 2301-2307 Lincoln Avenue Alameda, California

> 99-ENV168A PROJECT NO.

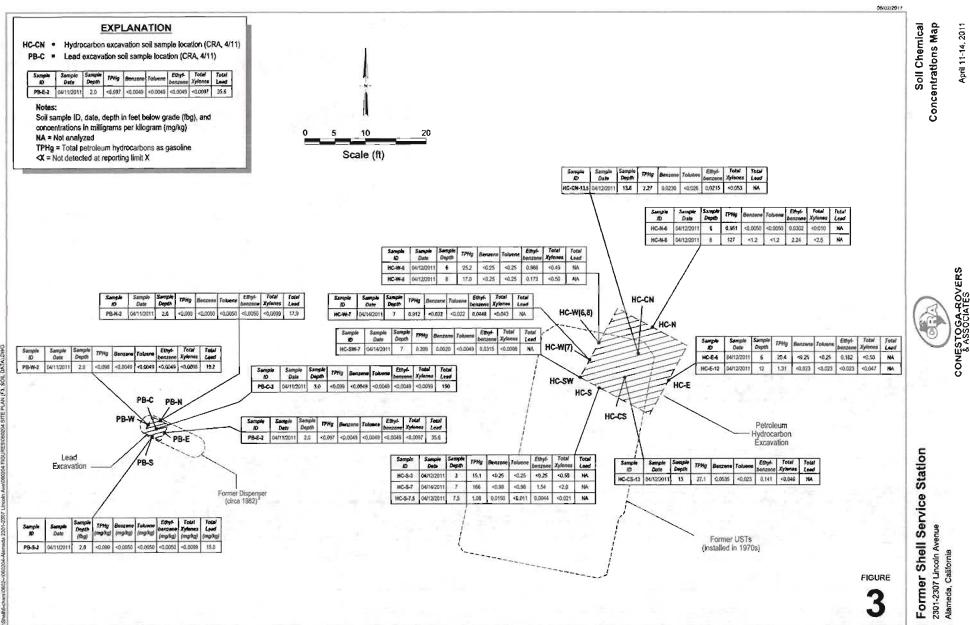
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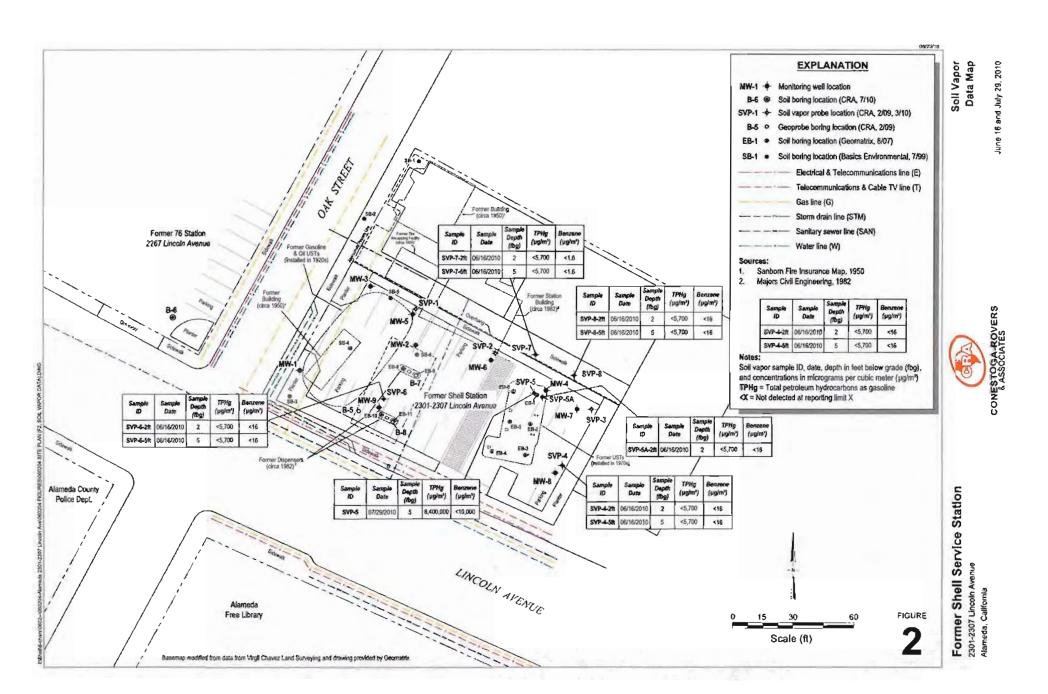








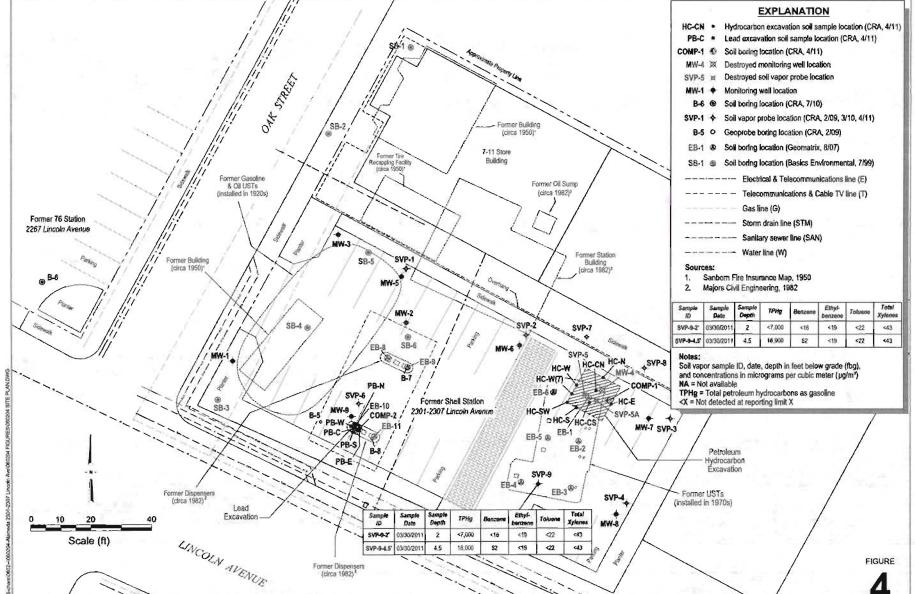




March 30, 2011

05/27/2011





Former Dispensers (drca 1982)¹

Basemap modified from data from Virgil Chavez Land Surveying and drawing provided by Geomatrix

•		Depth						Ethyl-	Total								Total
Sample ID	Date	(fbg)	TPHmo	TPHd	TPHg	Benzene	Toluene	benzene	Xylenes	MTBE	DIPE	ETBÉ	TAME	TBA	1,2-DCA	EDB	Lead
SB-1	7/24/1999	7.5	_	-	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	-	_	_			_	_
SB-2	7/24/1999	7.5		_	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	_	_	_	_	_		
SB-3	7/24/1999	7.5		_	40ª	<0.005	<0.005	0.012	<0.005	<0.05	_	-			_	_	_
SB-4	7/24/1999	7.5		_	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	_	_	~~				_
SB-5	7/24/1999	7.5	~~~	_	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	-	_	_	_		~~	
SB-6	7/24/1999	5	_	-	<1.0	<0.005	<0.005	<0.005	<0.005	<0.05	_		_	_	-		_
MW-1-3.0	8/15/2007	3.0	_		<0.18	< 0.0042	< 0.0042	<0.0042	< 0.0084	< 0.0042	< 0.0042	<0.0042	< 0.0042	<0.085	<0.0042	< 0.0042	~
MW-1-8.5	8/15/2007	8.5	_	_	1,600	<2.0	<2.0	<2.0	<4.0	<2.0	<2.0	<2.0	<2.0	<40	<2.0	<2.0	_
MW-1-12.0	8/15/2007	12.0		_	2.4	<0.0037	< 0.0037	< 0.0037	< 0.0074	< 0.0037	<0.0037	< 0.0037	< 0.0037	< 0.075	< 0.0037	< 0.0037	_
MW-1-14.5	8/15/2007	14.5	_	_	<0.16	<0.0052	<0.0052	<0.0052	<0.0104	<0.0052	<0.0052	<0.0052	<0.0052	<0.10	<0.0052	<0.0052	****
MW-2-10.5	8/15/2007	10.5	_	_	5.0	<0.004	<0.004	<0.004	<0.008	<0.004	<0.004	<0.004	<0.004	<0.079	<0.004	<0.004	
EB-1-10.5	8/16/2007	10.5			470	<6.6	<6.6	100	<13.2	<6.6	<6.6	<6.6	<6.6	<130	<6.6	<6.6	4.5
EB-1-14.0	8/16/2007	14.0	_	_	<0.82	<0.004	<0.004	<0.004	<0.008	<0.004	<0.004	<0.004	<0.004	<0.081	<0.004	<0.004	1.4
EB-2-9.0	8/16/2007	9.0	~		24	0.44	<0.27	3.7	<0.54	< 0.27	< 0.27	<0.27	< 0.27	<5.3	<0.27	<0.27	21
EB-2-13	8/16/2007	13.0	_		<0.150	<0.0045	<0.0045	<0.0045	<0.009	<0.0045	<0.0045	<0.0045	<0.0045	<0.091	<0.0045	<0.0045	1.2
EB-3-9.0	8/16/2007	9.0	_		68	0.99	< 0.73	12	1.0	< 0.73	<0.73 .	<0.73	< 0.73	<15	< 0.73	<0.73	2.0
EB-3-11.8	8/16/2007	11.8	_	_	<0.18	<0.0042	<0.0042	<0.0042	<0.0084	<0.0042		<0.0042	<0.0042	<0.085	<0.0042	<0.0042	1.8
EB-4-6.5	8/16/2007	6.5	_	_	< 0.19	< 0.0043	< 0.0043	< 0.0043	<0.0086	< 0.0043		< 0.0043		<0.086	<0.0043	<0.0043	2.3
EB-4-10.2	8/16/2007	10.2	_		< 0.18	< 0.0045	< 0.0045	<0.0045	<0.009	< 0.0045				< 0.091	< 0.0045	< 0.0045	1.8
EB-4-13.0	8/16/2007	13.0		_	<0.16	< 0.0041	< 0.0041	<0.0041	<0.0082	<0.0041	<0.0041	< 0.0041	< 0.0041	<0.082	< 0.0041	< 0.0041	1.7

CRA 060204 (20)

ATTACHMENT 4

Sample ID	Date	Depth (fbg)	ТРНто	TPHd	трнд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	DIPE	ЕТВЕ	TAME	TBA	1,2-DCA	EDB	Total Lead
EB-5-2.5 EB-5-9.0 EB-5-12.5	8/16/2007 8/16/2007 8/16/2007	2.5 9.0 12.5	_ _ _	_ _	<0.18 2.4 <1.1	<0.0071 <0.21 <0.0045	<0.0071 <0.21 <0.0045	<0.0071 3.7 <0.0045	<0.0142 1.1 <0.0090	<0.0071 <0.21 <0.0045	<0.21	<0.0071 <0.21 <0.0045	<0.0071 <0.21 <0.0045	<0.14 <4.2 <0.089	<0.0071 <0.21 <0.0045	<0.0071 <0.21 <0.0045	48 2.6 1.5
EB-6-9.5 EB-6-14.0	8/16/2007 8/16/2007	9.5 14 .0	_		4.3 <0.18	<0.12 <0.0036	<0.12 <0.0036	1.8 <0.0036	<2.4 <0.0072	<0.12 <0.0036	<0.12 <0.0036	<0.12 <0.0036	<0.12 <0.0036	<2.4 <0.072	<0.12 <0.0036	<0.12 <0.0036	2.5 2.0
EB-8-1.5	8/15/2007	1.5	_	_	<0.98	<0.0049	<0.0049	<0.0049	<0.0098	<0.020	_	_	_		~~		40
EB-9-2.0	8/15/2007	2.0		_	<0.96	<0.0048	<0.0048	<0.0048	<0.00%	<0.019	_	_	_	_	-	_	2.0
EB-10-2.0	8/16/2007	2.0		_	<1.5	<0.0051	<0.0051	<0.0051	<0.012	<0.0051	<0.0051	<0.0051	<0.0051	<0.10	<0.0051	<0.0051	550
EB-11-2.0	8/16/2007	2.0	_	_	<1.2	<0.0048	<0.0048	<0.0048	<0.00%	<0.0048	<0.0048	<0.0048	<0.0048	<0.096	<0.0048	<0.0048	3.3
B-5-5.5' B-5-8.5'	2/27/2009 2/27/2009	5.5 8.5	_	_	<0.50 <0.50	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	_	_		_	_	_	_
B-7-5.5' B-7-8.5'	2/27/2009 2/27/2009	5.5 8.5	_	_	<0.50 87	<0.0050 <0.50	<0.0050 <0.50	<0.0050 <0.50	<0.0050 <0.50	<0.0050 <0.50		_	_	_	_	_	
B-8-5.5' B-8-8.5'	2/27/2009 2/27/2009	5.5 8.5	_		<0.50 7,900	<0.0050 <20	<0.0050 <20	<0.0050 120	<0.0050 150	<0.0050 <20		_	<u>-</u>	_	 .	_	_
MW-4-5' MW-4-8'	2/25/2009 2/25/2009	5 8	_ _	_	<0.50 <0.50	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050		_ _	_	-	_ _	_ _	
MW-5-5' MW-5-8'	2/24/2009 2/24/2009	5 8	_ _	_	<0.50 <0.50	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	_		_ _	_ _	_	_	_ _

CRA 060204 (20)

Sample ID	Date	Depth (fbg)	ТРНто	TPHd	трнд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	МТВЕ	DIPE	ETBE	TAME	TBA	1,2-DCA	EDB	Total Lead
MW-6-5'	2/26/2009	5	_	_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_	_		_			_
MW-6-8'	2/26/2009	8		_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_	_		_	***		
MW-7-5'	2/25/2009	5	_	_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_	_	_	_	_		
MW-7-8'	2/25/2009	8	_	_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_					_	_
MW-8-5'	2/23/2009	5	_	_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_	_	_	_	_	_	_
MW-8-8'	2/23/2009	8	_	_	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	_	_	_	_	-	_	_
MW-9-5.5'	3/25/2010	5.5	81	9.7 ^b	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	_		_				_	3.36
MW-9-8.5'	3/25/2010	8.5	<25	<5.0	<0.50	< 0.0050	< 0.0050	<0.0050	<0.0050	_	_	_	_	_	_	_	2.45
MW-9-12'	3/25/2010	12	450	54 ^b	<0.50	<0.0050	<0.0050	<0.0050	<0.0050		_	_	_	_	_		17.1
MW-9-17.51	3/25/2010	17.5	<25 ·	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	_	_	_	_	_	_	_	1.85
B-6-5.25	7/13/2010	5.25	<25	<5.0	<0.50	<0.0050	<0:8050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	2.18
B-6-8.0	7/13/2010		<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	
B-6-9.5	7/13/2010	9.5	<25	<5.0	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.010	<0.050	<0.0050	<0.0050	2.68
PB-E-2	4/11/2011	2	_	_	<0.097	<0.0049	<0.0049	<0.0049	<0.0097		_	_	_	_	· —	_	35.6
PB-W-2	4/11/2011	2	_		<0.098	<0.0049	<0.0049	<0.0049	<0.0098		_	-	_	-			19.2
PB-S-2	4/11/2011	2	_	_	<0.099	<0.0050	<0.0050	<0.0050	<0.0099	_	_	_	_	~-			15.0
PB-N-2	4/11/2011	2	_	_	<0.099	<0.0050	<0.0050	<0.0050	<0.0099	_	_	_	_		_	_	17.9

CRA 060204 (20)

Sample ID	Date	Depth (fbg)	ТРНто	TPHd	ТРНд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	DIPE	ЕТВЕ	TAME	TBA	1,2-DCA	EDB	Total Lead
PB-C-3	4/11/2011	3		_	<0.099	<0.0049	<0.0049	<0.0049	<0.0099	_					_	-	150
HC-CN-13.5	5 4/12/2011	13.5	_		2.27	0.0230 ^e	<0.026	0.0215 ^e	<0.053	_	_	_				_	~
HC-CS-13	4/12/2011	13	_	_	27.1 ^f	0.0535	<0.023	0.141	<0.046	_	-	_			_	_	_
HC-E-6 HC-E-12	4/12/2011 4/12/2011		_	 	20.4 1.31	<0.25 <0.023	<0.25 <0.023	0.182 ^e <0.023	<0.50 <0.047			_	_	_	_	_	_
HC-W-6	4/12/2011		_	_	25.2	<0.25	<0.25	0.966	<0.49	_	· _	_	_				
HC-W-8 HC-W-7	4/12/2011 4/14/2011		_	_	17.0 0.912	<0.25 <0.022	<0.25 <0.022	0.173 ^e 0.0448	<0.50 <0.043	<0.022	_		_	_	_	_	
HC-N-6 HC-N-8	4/12/2011 4/12/2011		_		0.951 127	<0.0050 <1.2	<0.0050 <1.2	0.0302 2.24	<0.010 <2.5	_	_			_	_		
HC-S-3	4/12/2011			_	15,1	<0.25	<0.25 <0.011	<0.25 0.0044 ^e	<0.50 <0.021			_	_			_	
HC-S-7.5 HC-S-7	4/12/2011 4/14/2011		_	_	1.08 166	0.0150 <0.98	<0.98	1.54	<2.0	<0.98		_	_	-		_	_
HC-SW-7	4/14/2011	7		_	0.399	0.0020 ^e	<0.0049	0.0315	<0.0098	<0.0049				Con Applications		and development and a	_
TO SHARE SHOULD BE AND A CONTROL OF	il (≤10 fbg) E >10 fbg) ESL	TO THE WAY TO SHOW THE	2,500 5,000		180 180	0.27 2.0	9,3 9,3	4.7 4.7	11 11	100	NA :	33	NA NA	110 110	0.48 1.8	0.044 1.0	750 750

Depth Ethyl- Total Total Sample ID Date (fbg) TPHmo TPHd TPHg Benzene Toluene benzene Xylenes MTBE DIPE ETBE TAME TBA 1,2-DCA EDB Lead

Notes:

All results in milligrams per kilogram (mg/kg) unless otherwise indicated.

fbg = feet below grade

TPHmo = Total petroleum hydrocarbons as motor oil analyzed by EPA Method 8015B (M)

TPHd = Total petroleum hydrocarbons as diesel analyzed by EPA Method 8015B

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; before February 27, 2009, analyzed by EPA 8015M.

Benzene, toluene, ethylbenzene and total xylenes analyzed by EPA Method 8260B; before August 15, 2007, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B, before August 15, 2007, analyzed by EPA Method 8020.

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method

EDB = 1,2-Dibromoethane analyzed by EPA

Lead analyzed by EPA Method 6010B

<x = Not detected at reporting limit x

- = Not analyzed

ESL = Environmental screening level

NA = No applicable ESL

- a = Strongly aged gasoline or diesel range compounds are significant.
- b = The sample chromatographic pattern for TPHd does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
- c = San Francisco Bay Regional Water Quality Control Board commercial/industrial Environmental Screening Level for soil where groundwater is not a source of drinking water (Table B of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final November 2007 [Revised May 2008]).
- d = San Francisco Bay Regional Water Quality Control Board commercial/industrial Environmental Screening Level for soil where groundwater is not a source of drinking water (Table D of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final November 2007 [Revised May 2008]).
- e = Estimated value
- f = Analyte found in associated method blank

Sample 1D	Date	Depth (fbg)	ТРНд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	мтве	•		Dichloro- difluoro- methane	chloro-	Butane	Iso- butane	Propane	Methane (‰v)	Carbon Dioxide (%v)	Oxygen + Argon (%v)	Helium (%v)
SVP-1	3/11/2009	5	<8,900	5.4 ^b	<29b	<3.4 ^b	<13 ^b	<11	_	_		_	<18	110	<42	_	_	_	_
SVP-2	3/11/2009	5	<9,200	7.3 ^b	<3.0 ^b	<3.5₺	<14 ^b	<12	_	_		_	<19	<19	<43		_	_	_
5VP-3	3/11/2009	5	<11,000	5.5 ^b	<3.6 ^b	<4.2 ^b	<17 ^h	<14	_	_		_	<23	<23	<52	_	_	_	_
5VP-4-2ft 5VP-4-5ft	6/16/2010 6/16/2010	2 5	<5,700 <5,700	<16 <16	<19 <19	<22 <22	<43 <43	_	<52 <52	_	_	_	_	-	-	<0.500 <0.500	1.62 1.74	20.0 20.0	<0.0100 <0.0100
SVP-5	3/11/2009	5	10,000,000	11,000 ^b	1,800 ^b	21,000 ^b	<5,900 ^b	<4,900	_	_	_	_	<8,100	<8,100	<18,000	-		_	_
SVP-5 DUP* SVP-5	3/11/2009 7/29/2010	5 5	11,000,000 8,400,000	12,000 ^b <10,000	1,600 ^b <12,000	23,000 ^b 14,000	<5,500° <27,000	<4,500 —	 <33,000	_			<7,500 	<7,500 -	<17,000	1.73	0.147	0.741	<0.0100
SVP-5A-2A	6/16/2010	2	<5,700	<16	<19	< 22	<43	_	<52	_	_	_	_		-	<0.500	6.20	14.6	<0.0100
SVP-6-2ft SVP-6-5ft	6/16/2010 6/16/2010	2 5	<5,700 <5,700	<16 <16	<19 <19	<22 <22	<43 <43	_	<52 <52	_		_		700	-	<0.500 <0.500	4.12 4.70	17.7 17.3	<0.0100 <0.0100
SVP-7-2ft ^d	6/16/2010	2	<5,700	<1.6 ^b	<19 ^b	<2.2 ^b	<8.7 ^b	<7.2	<52 ^b	4.9	2.5	15		-	_	<0.500	1.91	19.8	<0.0100
SVP-7-5ff ^d	6/16/2010	5	<5,700	<1.6 ^b	<19 ^b	<2.2 ^b	<8.7 ⁶	<7.2	<52 ^b	<2.4	<2.5	26	_	-		<0.500	4.27	17.5	<0.0100
SVP-8-2ft SVP-8-5ft	6/16/2010 6/16/2010	2 5	<5,700 <5,700	<16 <16	<19 <19	<22· <22	<43 <43	_	<52 <52	_	_	_	_	-		<0.500 <0.500	2.38 3.38	19.6 18.0	<0.0100 <0.0100
SVP-9-2' 5VP-9-4.5'	3/30/2011 3/30/2011	2 4.5	<7,000 18,000	<16 52	<19 <19	<22 <22	<43 <43	_ _	<52 <52	_	_	_	_		<u>-</u>	<0.500 <0.500	5.90 8.34	8.83 8.68	<0.0100 <0.0100
Residential ESL°:	Land Use		10,000	84	63,000	980	21,000	9,400	72	460	NA.	410	NA .	NA	NA .	NA .	NA:	NA .	NA.
Commercial, Land Use E.	(Industrial L':	ed on h	29,000	280	180,000	3,300	58,000	31,000	240	1,500	NA	1,400	NΑ	NA	NA	NA	NA	NA	NA

CRA 060294 (29)

Notes:

All results in micrograms per cubic meter (µg/m²) unless otherwise indicated.

%v = Percent by volume

fbg = Feet below grade

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method TO-3M

Benzene, toluene, ethylbenzene and total xylenes analyzed by EPA Method 82608 (M) unless otherwise noted.

MTBE = Methyl tertiary-butyl ether by modified EPA Method TO-15

Naphthalene analyzed by EPA Method EPA Method 8260B (M) unless otherwise noted

Chloroform, dichlorodifluoromethane, and tetrachloroethene analyzed by EPA TO-15M.

Butane, isobutane, and propane by modified EPA Method TO-15

Methane, carbon dioxide, oxygen + argon, and helium analyzed by ASTM D-1946

<x = Not detected at reporting limit x</p>

- = Not analyzed

ESL = Environmental screening level

NA = No applicable ESL

Results in bold equal or exceed ESL

- a = Field duplicate
- b = Analyzed by modified EPA Method TO-15M
- c = San Francisco Bay Regional Water Quality Control Board ESLs for shallow soil gas (Table E of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final November 2007 [Revised May 2008])
- d = Sample analyzed for full volatile organic compound scan by EPA Method 8260B (M). All detected compounds tabulated.

WELL CONCENTRATIONS Former Shell Service Station 2301-2307 Lincoln Avenue

Alameda, CA

		_		l -	neua, Cr					Depth to	GW
Well ID	Date	TPPH	TEPH	TPH-M	В	Т	E	X	TOC	Water	Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)
MW-1	03/16/2009	NA	NA	NA	NA_	NA_	NA	NA	25.77	8.24	17.53
MV <u>V</u> -1	03/27/2009	13,000	NA NA	NA _	9.7	<10	<10	<10	25.77	7.09	18.68
MW-1_	05/22/2009	3,900	NA	NA	2.6	<2.0	<2.0	<2.0	25.77	7.70	18.07
MW-1	09/23/2009	17,000	NA _	NA	8.1	<10	<10	<10	25.77	9.27	16.50
MW-1	12/23/2009	9,700	NA	NA_	8.7	<10_	<10	<10	25.77	8.07	17.70
MW-1	05/05/2010	13,000	1,700 a	<250	<5.0	<10	<10	<10_	25.77	6.83	18.94
MW-1	09/02/2010	_NA	NA	NA	NA	NA	NA .	NA	25.77	8.37	17.40
									_		
MW-2	03/16/2009	NA	NA_	NA	NA	NA _	NA	NA	26.09	8.54	<u> 17.55</u>
MW-2	03/27/2009	< <u>5</u> 0	NA .	NA	<0.50	<1.0	<1.0	<1.0	26.09	8.16	17.93
MW-2	05/22/2009	<50	NA NA	NA .	<0.50	<1.0	<1.0	<1.0	26.09	7.88	18.21
MW-2	09/23/2009	<50	· NA	NA	<0.50	<1.0	<1.0	<1.0	26.09	9.21	16.88
MW-2	12/23/2009	<50_	NA_	NA_	<0.50	<1.0	<1. <u>0</u>	<1.0	26.09	8.04	18.05
MW-2	05/05/2010	<50	160 a	<250	<0.50	<1.0	<1.0	<1.0	26.09	8.24	17.85
MW-2	09/02/2010	_NA	NA ·	NA	NA	NA_	NA _	NA	26.09	8.75	17.34
	No.							_		100	
MW-3	03/16/2009	NA	NA	NA	NA	NA	NA	NA	25.56	6.06	19.50
MW-3	03/27/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	25.56	6.37	19.19
MW-3	05/22/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	25.56	7.35	18.21
MW-3	09/23/2009	64	NA	NA	<0.50	<1.0	<1.0	<1.0	25.56	8.79	16.77
MW-3	12/23/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	25.56	7.62	17.94.
MW-3	05/05/2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	25.56	6.15	19.41
MW-3	09/02/2010	<u>NA</u>	NA	NA_	NA	NA	NA	NA	25.56	8.22	17.34
MVV-4	03/16/2009	NA	NA	NA NA	NA	NA	NA .	NA	26.60	7:43	19.17
MW-4	03/27/2009	3,900	NA_	NA	170	25	190	360	26.60	7.50	19.10
MW-4	05/22/2009	3,500	NA	NA NA	280	19	270	220	26.60	8.43	18.17
MW-4	09/23/2009	920	NA	- NA	170	3.4	14	16	26.60	9.90	16.70

WELL CONCENTRATIONS Former Shell Service Station 2301-2307 Lincoln Avenue Alameda, CA

				- 1141	neua, or	<u> </u>			•		
Well ID	Date	ТРРН	TEPH	TPH-M	В	т	E	x	тос	Depth to Water	GW Elevation
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(MSL)	(ft.)	(MSL)
			,							<u> </u>	!
MW-4	12/23/2009	2,700	NA	NA NA	200	5.5	190	_56	26.60	8.85	17.75
MW-4	05/05/2010	2,600	710 a	<250	200	19	200	130	26.60	7.34	19.26
MW-4	09/02/2010	NA	NA	NA	NA	NA	_NA	NA	26.60	9.28	17.32
MW-5	03/16/2009	NA NA	NA _	NA	NA	NA	NA	NA .	26.63	7.21	19.42
MVV-5	03/27/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.63	7.74	18.89
MW-5	05/22/2009	<50	8	NA	<0.50	<1.0	<1.0	<1.0	26.63	8.42	18.21
MW-5	09/23/2009	<50	NA _	NA	<0.50	<1 <u>.</u> 0	<1.0	<1.0	26.63	9.89	16.74
MW-5	12/23/2009	<50	NA _	NA	<0.50	<1 <u>.</u> 0	<1.0	<1.0	26.63	8.81	1 <u>7.82</u>
MW-5	05/05/2010	<50_	<50	<250	<0.50	<1.0	<1.0	<1.0_	26.63	7.63	19.00
MW-5	09/02/2010	NA	NA	NA	NA _	NA	NA .	N <u>A</u>	26.63	9.34	17.29
MW-6	03/16/2009	NA NA	NA NA	NA	NA	NA	NA	NA	26.61	7.31	19.30
MW-6	03/27/2009	<50	NA	NA NA	<0.50	<1.0	<1.0	<1.0	26.61	7.82	18.79
MW-6	05/22/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.61	8.43	18.18
MW-6	09/23/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.61	9.87	16.74
MW-6	12/23/2009	<50	NA NA	NA	<0.50	<1.0	<1.0	<1.0	26.61	8.77	17.84
MW-6	05/05/2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	26.61	7.91	18.70
MW-6	09/02/2010	NA	NA NA	NA	NA	NA	NA _	NA_	26.61	9.36	17.25
MW-7	03/16/2009	NA	NA	NA	NA	NA	NA	NA	26.69	7.35	19.34
MW-7	03/27/2009	54	NA.	NA	<0.50	<1.0	<1.0	<1.0	26.69	7.62	19.07
MW-7	05/22/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.69	8.50	18.19
MW-7	09/23/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.69	10.00	16.69
MW-7	12/23/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.69	8.86	17.83
MW-7	05/05/2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	26.69	7.44	19.25
MW-7	09/02/2010	NA NA	NA	NA	NA	NA	NA	NA	26.69	9.31	17.38

WELL CONCENTRATIONS Former Shell Service Station 2301-2307 Lincoln Avenue Alameda, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	TPH-M (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-8	03/16/2009	NA	NA	NA NA	NA	NA	NA	NA	26.05	6.81	19.24
MW-8	03/27/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.05	7.04	19.01
- MW-8	05/22/2009	<50	NA NA	NA	<0.50	<1.0	<1.0	<1.0	26.05	7.76	18.29
MW-8	09/23/2009	<50	NA NA	NA.	< 0.50	<1.0	<1.0	<1.0	26.05	9.27	16.78
MW-8	12/23/2009	<50	NA	NA	<0.50	<1.0	<1.0	<1.0	26.05	7.98	18.07
MW-8	05/0 <u>5</u> /2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	26.05	6.88	19.17
MW-8	09/02/2010	NA.	NA	NA NA	NA	NA	NA	NA	26.05	8.40	17.65
-											
MW-9	04/21/2010	NA	NA	NA_	NA	NA	NA	NA	25.70	6.74	18.96
MW-9	05/05/2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	25.70	7.05	18.65
MW-9	09/02/2010	<50	<50	<250	<0.50	<1.0	<1.0	<1.0	25.70	8.25	17.45

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015B.

TPH-M ≈ TPH as Motor Oil analyzed by EPA Method 8015B

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

ND = Not detected

TABLE 2

Sample ID	Date	De pth (fbg)	TPHd	ТРИз	Benzene	Toluene	Ethyl- benzene	Total Xylenes	<u>МТВЕ</u>	DIPE	ЕТВЕ	TAME	TBA	1,2-DCA	EDB
SB-1W	7/24/1999	8 to 10	_	<50	<1	<1	⊲	<1	<5	_	_	_		. –	_
SB-2W	7/24/1999	8 to 10	_	<50	<1	⊲	<1	<1	<5	_	_	-	_	_	
SB-3W	7/24/1999	8 to 10	_	4,500 °	<2.5	<2.5	<2.5	<2.5	<20	_		-	_	_	
SB-4W	7/24/19 99	8 to 10	. –	<50	◁	<1	<1	<1	<5	_	_	-	_		. -
SB-6W	7/24/1999	8 to 10		160	<1	<1	<1	<1	<5	_	_	_	_	_	
EB-1-081607	8/16/2007	10 to 15	_	7,000	980	11	490	19	<5.0	_	.	_	_	_	_
EB-4-081607	8/16/2007	10 to 15	_	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<u>:-</u>	_	_	-	-	_
B-5 (GW@9-13')	2/27/2009	9 to 13	_	<50	<0.50	<1.0	<1.0	<1.0	<1.0	~		_		_	_
B-7 (GW@9-13')	2/27/2009	9 to 13	_	240	<0.50	<1.0	5.6	17	<1.0	_	~	_	_	_	<u>-</u>
B-8 (GW@9-13')	2/27/2009	9 to 13	_	60	<0.50	<1.0	2.5	26	<1.0		<u>.</u>	_	_		_
MW-4 (GW@31-34')	2/25/2009	31 to 34		470	2.0	<1.0	14	16	<1.0	_	_		-	_	_
MW-5 (GW@31-34')	2/24/2009	31 to 34	_	<50	<0.50	<1.0	<1.0	<1.0	<1.0	_	_	_		_	_
MW-6 (GW@31-34')	2/26/2009	31 to 34	_	<50	<0.50	<1.0	<1.0	<1.0	<1.0	_	. –	_	_	_	_
MW-7 (GW@31-34')	2/25/2009	31 to 34	_	<50	<0.50	<1.0	<1.0	<1.0	<1.0	_	_		***	_	.—
MW-8 (GW@31-34')	2/23/2009	31 to 34	 -	94	<0.50	<1.0	<1.0	<1.0	<1.0		_	_	_	_	_

Sample ID	Date	Depth (fbg)	TPHd	трнд	Benzene	Toluene	Ethyl- benzene		МТВЕ	DIPE	ETBE	TAME	ТВА	1,2-DCA	EDB
B-6	7/13/2010	10 to 15	56 ^b	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<20	<20	<2.0	<10	<0.50	<1.0
Groundwater ESLS			20.	210	i — i de partir	100	.43	100	41.800	A			18,000	200	150

Notes:

All results in micrograms per liter (µg/l) unless otherwise indicated.

fbg = Feet below grade

TPHd = Total petroleum hydrocarbons as diesel analyzed by EPA Method 8015B

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; before February 27, 2009, analyzed by

Benzene, toluene, ethylbenzene, and xylenes analyzed by EPA Method 8260B

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B; before August 16, 2007, analyzed by EPA

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260B

EDB = 1,2-Dibromoethane analyzed by EPA Method

<x = Not detected at reporting limit x

— = Not analyzed or no applicable ESL

ESL = Bovironmental screening level

- a = Heavier gasoline range compounds are significant (aged gasoline?).
- b = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard. c = San Francisco Bay Regional Water Quality Control Board Environmental Screening Level for groundwater where groundwater is not a source of drinking water (Table B of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interior Final November 2007 [Revised May 2008]).



TABLE 4

GROUNDWATER SAMPLE RESULTS - VOCs AND TPHg1

2301-2307 Lincoln Ave. Alameda, California

Concentrations in micrograms per liter (µg/L)

Sample 1D	Sample Date	TPHg (C7-C12)	Benzene	Ethyl- benzene	Toluene	Total Xylenes	Methyl tert- Butyl Ether (MTBE)	tert-Butyl Alcohol (TBA)	Isopropyl Ether (DIPE)	Ethyl tert- Butyl Ether (ETBE)	Metbyl tert- Amyl Ether (TAME)	1,2-Dibromo	1,2-Dichloro ethane
Groundwater Samples	from Wells in W	estern Tank	\rea										
MW-1-082407	8/24/2007	4,100 J ²	3.0	1.5	<0.5	<1.0	<0.5	<10	<0.5	<0.5	<0.5	< 0.5	<0.5
MW-10-082407 ³	8/24/2007	3,500 J	3.1	1.3	<0.5	<1.0	<0.5	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW-2-082407	8/24/2007	<50	<0.5	<0.5	0.5	<1.0	<0.5	<10	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW-3-082407	8/24/2007	<50	<0.5	< 0.5	<0.5	<1.0	<0.5	<10	< 0.5	<0.5	<0.5	< 0.5	<0.5
Grab Groundwater Sa	mples from Tem	porary Boring	s in Eastern	Tank Area	7.7								
EB-1-081607	8/16/2007	7,000	980	490	11	19	<5	<100	<5	<5	<5	<5	<5
EB-4-081607	8/16/2007	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<10	<0.5	<0.5	<0.5	< 0.5	< 0.5
Vapor Intrusion Co	mmerical ESLs4	6	1,800	170,000	530,000	160,000	24,000	~	-			510	690
Commerica	l ESLs (Gross)5	5,000	20,000	300	400	5,300	1,800	50,000	-	-	_	50,000	50,000

Notes:

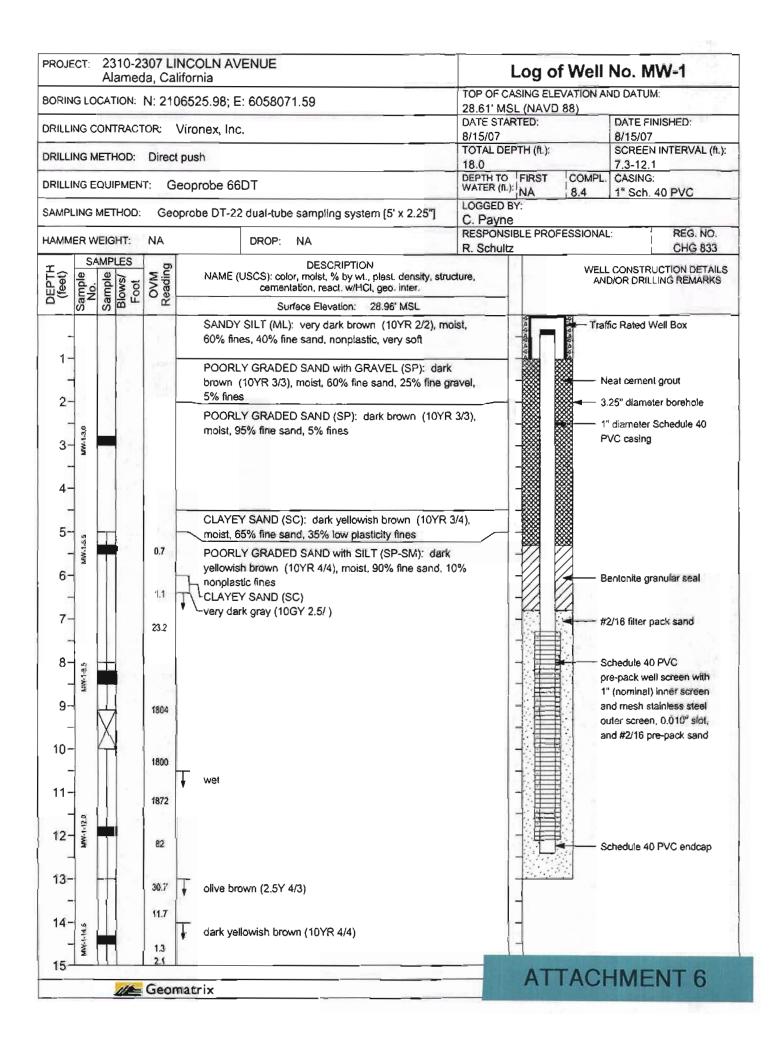
- 1. Samples analyzed by Curtis & Tompkins, Ltd. for TPHg using U.S. EPA Method 8015M and for select VOCs (BTEX, fuel oxygenates, and fuel additives) using U.S. EPA Method 8260B.
- 2. "J" indicates the analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- Blind duplicate sample collected from MW-1.
- Water Board, 2003, Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final, Table E-1a, Groundwater screening levels for evaluation of potential vapor intrusion concerns, July (updated November 2007).
- Water Board, 2003, Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Interim Final, Table F-1b, Gross contamination groundwater screening levels where groundwater is not a current or potential drinking water resource, July (updated November 2007).
- 6. "-" indicates an ESL has not been established for this constituent.

Abbreviations:

ESL = environmental screening level

TPHg = total petroleum hydrocarbons quantified as gasoline

VOCs = volatile organic compounds



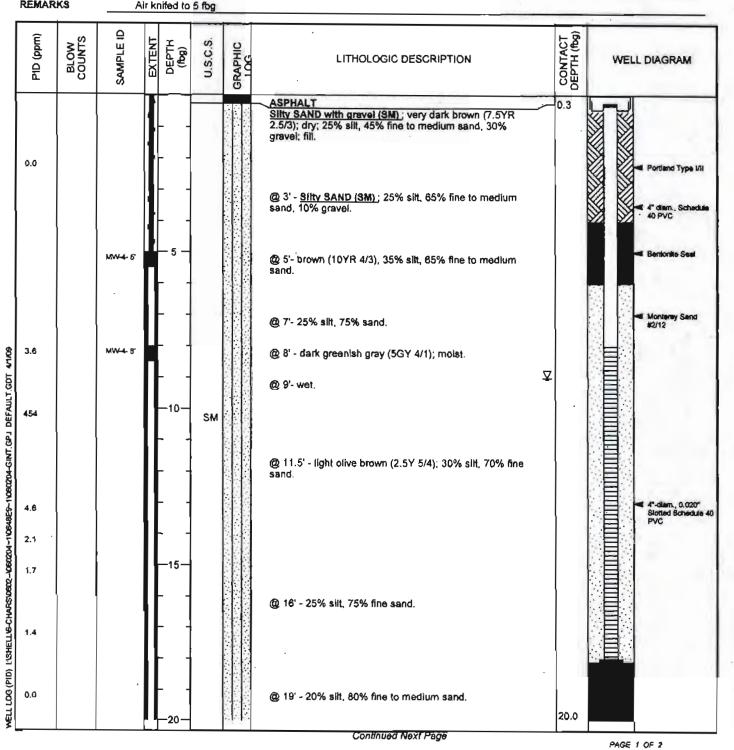
PROJECT: 2310-2307 LINCOLN AVENUE Log of Well No. MW-1 (cont'd) Alameda, California SAMPLES OVM Reading WELL CONSTRUCTION DETAILS AND/OR DRILLING REMARKS Sample Blows/ Foot NAME (USCS): color, moist, % by wt., plast, density, structure, cementation, react, w/HCl, geo, inter. POORLY GRADED SAND with SILT (SP-SM): cont'd Notes: 16 1. OVM = MiniRAE 2000 PID calibrated with 100 1.4 ppm isobutylene 1.4 17 standard. 2. Hand augered to 5 feet bgs. Lithologic 1 18 descriptions are from Bottom of boring at 18.0 feet cuttings. 3. Lithologic descriptions 19 are from adjacent companion boring, located approximately 3' 20 south of well MW-1. 4. Boring location coordinates based on 21 the California Coordinate System NAD 83, Zone III. 22-23 24 25 26 27 28 29 30 31 32 33 CARWELLY_PPACKTOC (REV. 9/2007) Geomatrix Project No. 11037.001.0 Page 2 of 2

PROJECT:	2310-23 Alamed		COLN AVENUE	Log of Well No. MW-2				
BORING LO	CATION:	N: 2106	538.71; E: 6058128.88	TOP OF CASING ELECTION 28.94' MSL (NAVD		ND DATUM:		
DRILLING C	ONTRACT	OR: Ví	ironex, Inc.	DATE STARTED: 8/15/07	00)	DATE FINISHED: 8/15/07		
DRILLING M	IFTHOD:	Direct p	uish	TOTAL DEPTH (ft.): SCREEN INTERVAL				
000000000000000000000000000000000000000	THE CALL SECTION			13.1	TCOMPL	8.3-12.9 CASING:		
DRILLING E	QUIPMEN	T: Geo	oprobe 66DT	WATER (ft.): NA	9.3	1" Sch. 40 PVC		
SAMPLING	METHOD:	Geop	robe DT-22 dual-tube sampling system [5' x 2.25']	LOGGED BY: C. Payne				
HAMMER W	EIGHT:	NA	DROP: NA	RESPONSIBLE PROF	ESSIONAL	REG. NO.		
(feet) Sample No.	Sample Sample Blows/ Sample Foot	OVM	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density, str. cementation, react. w/HCl, geo. Inter.	icture,		CONSTRUCTION DETAILS D/OR DRILLING REMARKS		
San	San Blo Fc	08	Surface Elevation: 29.39' MSL			114		
			ASPHALTIC CONCRETE: (4 inches thick)	अ वक्ष	Traf	fic Rated Well Box		
1- - 2- - 3-		0	POORLY GRADED GRAVEL with SILT and SAND (GP-GM): dark grayish brown (10YR 4/2), moist, 6f fine to coarse gravel, 30% fine to coarse sand, 10% nonplastic fines [FILL] POORLY GRADED SAND with SILT and GRAVEL (SP-SM): dark brown (10YR 3/3), moist, 60% fine to coarse sand, 30% fine to coarse gravel, 10% nonplastines, contains brick debris [FILL]	.	3. 1'	eat cernent grout 25" diameter borehole diameter Schedule 40 VC casing		
5- 6- 7-		0	contains glass debris, bone and shell fragments, and debris	wood	2.	otes; OVM = MiniRAE 2000 PID calibrated with 100 ppm isobutylene standard. Hand augered to 5 feet bgs. Lithologic descriptions are from cuttings.		
8- 9- 10- 11-			POORLY GRADED GRAVEL WITH CLAY AND SAI		S pr	2/16 filter pack sand chedule 40 PVC re-pack well screen with '(nominal) inner screen nd mesh stainless steel uter screen, 0.010" slot, nd #2/16 pre-pack sand		
12-		10	POORLY GRADED SAND (SP): brown (10YR 4/3) 95% fine to coarse sand, 5% fines Bottom of boring at 13.0 feet	, wet.	- s	chedule 40 PVC endcap		
14-		Geoma	arrix	Project No.	11037.001	OAKWELLV_PPACKTOG (REV. 9/2007)		

	7 LINCOLN AVENUE California	Log of Well No. MW-3					
ORING LOCATION: N;	2106567.94; E: 6058106.52	TOP OF CASING ELE 28.39' MSL (NAVD		DATUM:			
RILLING CONTRACTOR	: Vironex, Inc.	DATE STARTED: 8/15/07		DATE FINISHED: B/15/07			
RILLING METHOD: D	rect push	TOTAL DEPTH (ft.): 13.0					
RILLING EQUIPMENT:	Geoprobe 66DT	DEPTH TO FIRST WATER (ft.): NA	0.000000	CASING: 1" Sch. 40 PVC			
AMPLING METHOD:	Geoprobe DT-22 dual-tube sampling system [5' x 2.25'	C. Payrie					
AMMER WEIGHT: N	A DROP: NA	RESPONSIBLE PROF	ESSIONAL:	REG. NO. CHG 833			
Sample No. Sample Blows/ Foot Co.	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. density cementation, read. w/HCl, geo. inter.	structure,		CONSTRUCTION DETAILS OR DRILLING REMARKS			
Sal Sal	Surface Elevation: 29.09' MSL			The state of			
	ASPHALTIC CONCRETE: (4 inches thick)	043	Traffic	Rated Well Box			
1-	POORLY GRADED GRAVEL with SILT and SAI (GP-GM): dark grayish brown (10YR 4/2), mois fine to coarse gravel, 30% fine to coarse sand, 10 nonplastic fines [FILL) POORLY GRADED SAND with SILT and GRAV	11, 60%	>>	nt cement grout 5" diameter borehole			
3-	(SP-SM): dark brown (10YR 3/3), moist, 60% for coarse sand, 30% fine to coarse gravel, 10% nor fines (FILL) POORLY GRADED SAND (SP): dark yellowish	ne to	PVC Note	iameter Schedule 40 C casing es: DVM = MiniRAE 2000			
5- 6- 7- 7-	dark yellowish brown (10YR 3/4) CLAYEY SAND (SC) CLAYEY SAND (SC)		2. H	opm isobutylene standard Hand augered to 5 feet ogs. Lithologic descriptions are from cuttings. Honite granular seal			
9-	CLAYEY SAND (SC)		pre-	edule 40 PVC pack well screen with			
MW.2-10 - 01	mottled dark yellowish brown (10YR 3/4) and brown (5/3) wet	wn (10YR	and oute	nominal) inner screen mesh stainless steel er screen, 0.010" slot, #2/16 pre-pack sand			
12-	brown (10YR 5/3)		Sch.	edule 40 PVC endcap			
13-	Bottom of boring at 13.1 feet						
15	NPROJECT 11937.001110000 BORING	LOGSIGNT LOGSICRAWING FILESWAYS WELL	LOG.GOW CAXWEL	LIV_PPACKTOC (PIEV: 9/2007)			



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-4		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 17-Feb-0	9	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 25-Feb-0	9 .	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD) NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Direct-push & hollow-stem auger	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS	8 to 18 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encounters	9.00 fbg	V
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA .	Y





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CLIENT NAME JOB/SITE NAME LOCATION

Shell Oil Products US
Former Shell Service Station

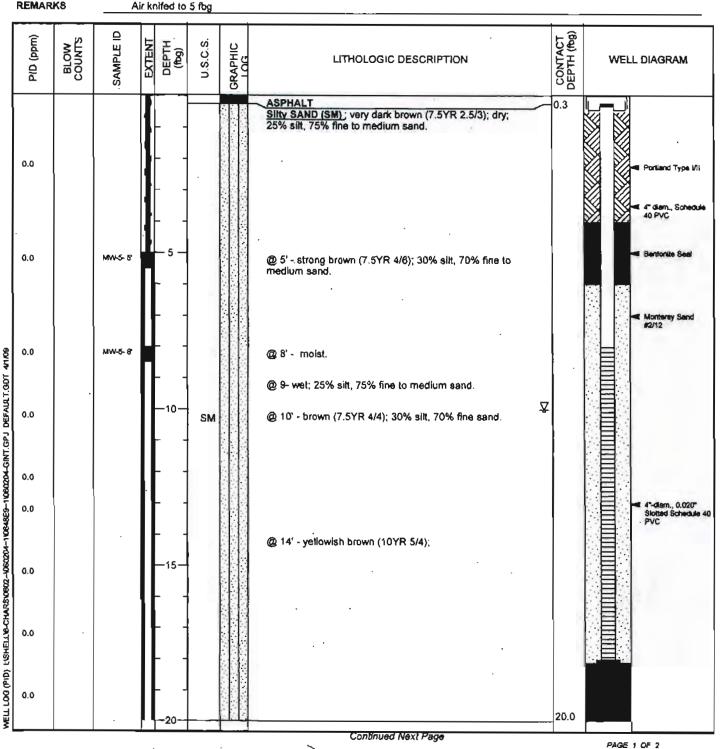
BORING/WELL NAME DRILLING STARTED DRILLING COMPLETED MW-4 17-Feb-09 25-Feb-09

2301-2307 Lincoln Avenue, Alameda, CA

							Continued from Previous Page																	
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WE	LL DIAGRAM														
0.0							@ 21' - 25% slit. 75% fine to medium sand.																	
0.0				 25	SM		@ 24" - 20% slit, 80% fine to medium sand. @ 25" - olive brown (2.5Y 4/3); 20% slit, 80% fine sand.																	
0.0					SIVI		@ 28' - light olive brown (2.5Y 5/3).			■ Benlanite Sezi														
0.0 0.0				30	The second secon		@ 29' - 30% silt, 70% fine sand. @ 30' - light olive brown (2.5Y 5/3).																	
		MW-4 GW @ 31 -34					@ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0																
																			-	4	· ·	34.0		Bottom of Bori @ 34 fbg
						2																		



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	MW-5		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED	18-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	24-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DA	ATE (YIELD)	NA	
DRILLER '	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEY	VATION	NA	
DRILLING METHOD	Direct-push & hollow-stern auger	TOP OF CASING ELEVAT	TON _	NA	
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS		8 to 18 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First	Encountered)	10.00 fbg	<u> </u>
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static	c) -	NA	
		<u> </u>			





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CLIENT NAME JOB/SITE NAME LOCATION

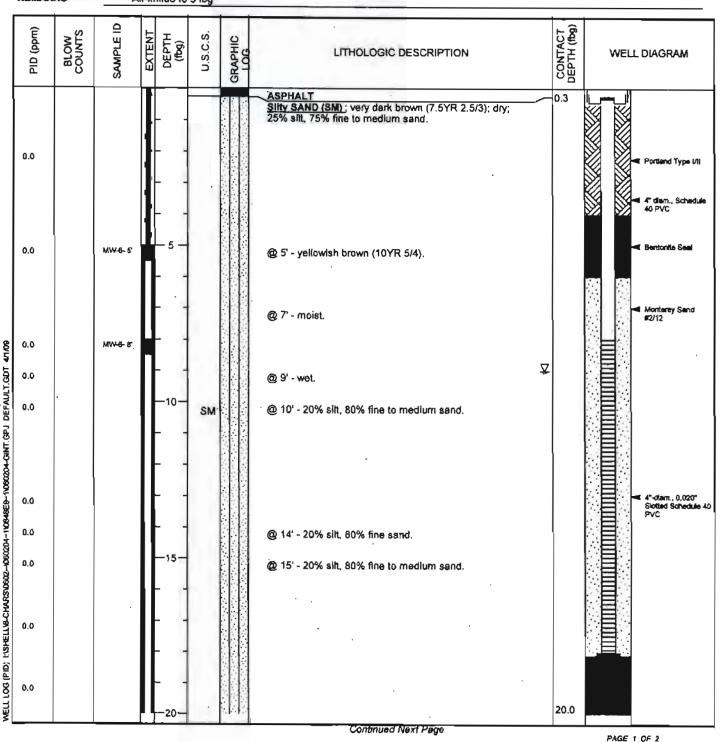
Shell Oil Products US	BORING/WELL NAME	MVV-5	
Former Shell Service Station	DRILLING STARTED	18-Feb-09	
2301-2307 Lincoln Avenue Alameda CA	DRILLING COMPLETED	24-Feb-09	

					`		Continued from Previous Page		
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
WELL LOG (PID) INTRELIE-CHARGURAZ-UGGGA-TURAZGA-GATI, GAT DEFAULT, GAT		MW-5 GW@31-34			SM		@ 28' - 40% slit, 60% fine sand. @ 29' - brown (10YR 4/3); 20% slit, 80% fine to medium sand. @ 30' - brown (10YR 5/3). @ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0	Bottom of Boring @ 34 fbg



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CLIENT NAME Shell Oil Products US BORING/WELL NAME MW-8 JOB/SITE NAME Former Shell Service Station DRILLING STARTED 19-Feb-09 LOCATION 2301-2307 Lincoln Avenue, Alameda, CA DRILLING COMPLETED 21-Feb-09 PROJECT NUMBER WELL DEVELOPMENT DATE (YIELD) NA DRILLER Gregg Drilling, C-57 #485185 **GROUND SURFACE ELEVATION** Direct-push & hollow-stem auger DRILLING METHOD TOP OF CASING ELEVATION NA **BORING DIAMETER** 10", 2" below 18 fbg. **SCREENED INTERVALS** 8 to 18 fbg LOGGED BY E. Reinhart 9.00 fbg DEPTH TO WATER (First Encountered) REVIEWED BY P. Schaefer DEPTH TO WATER (Static) Air knifed to 5 fbg REMARKS





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CLIENT NAME JOB/8ITE NAME LOCATION Shell Oil Products US
Former Shell Service Station

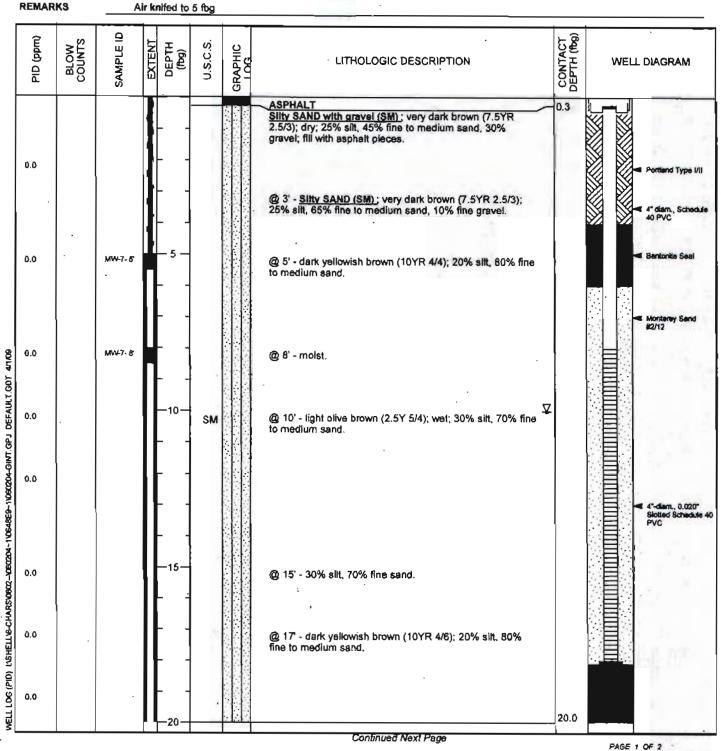
2301-2307 Lincoln Avenue, Alameda, CA

BORING/WELL NAME DRILLING STARTED DRILLING COMPLETED MW-6 19-Feb-09 21-Feb-09

					_		Continued from Previous Page		
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0							@ 20' - dark yellowish brown (10YR 4/4); 25% slit, 75% fine to medium sand.		
0.0				25 	SM		@ 25' - light olive brown (2.5Y 5/4); 25% slit, 75% fine sand.		< ■ Bentonite Seal
							@ 27' - no recovery.		
0.0				 30			@ 29' -dark grayish brown (2.5Y 4/2); 20% silt, 80% fine to medlum sand.	31.0	
		MW-8 GW Q 31 -34	полиниции	_]			@ 31-34' -Groundwater grab sample collected. No lithologic log.	,	
			HILL					34.0	Bottom of Boring
									184
,									



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	MW-7			
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED	17-Feb-09			
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	25-Feb-09		- 0-3	
PROJECT NUMBER	060204	WELL DEVELOPMENT DAT	E (YIELD)	NA		
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVA	ATION _	NA		
DRILLING METHOD	Direct-push & hollow-stern auger	TOP OF CASING ELEVATION)N	NA		
BORING DIAMETER	10", 2" below 18 fbg.	SCREENED INTERVALS	_	8 to 18 fbg		
LOGGED BY	E. Reinhart	DEPTH TO WATER (First E	ncoun tered)	10.00 fbg		Δ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)		NA NA		Ţ
DEMARKS		•				





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CLIENT NAME
JOB/SITE NAME
LOCATION

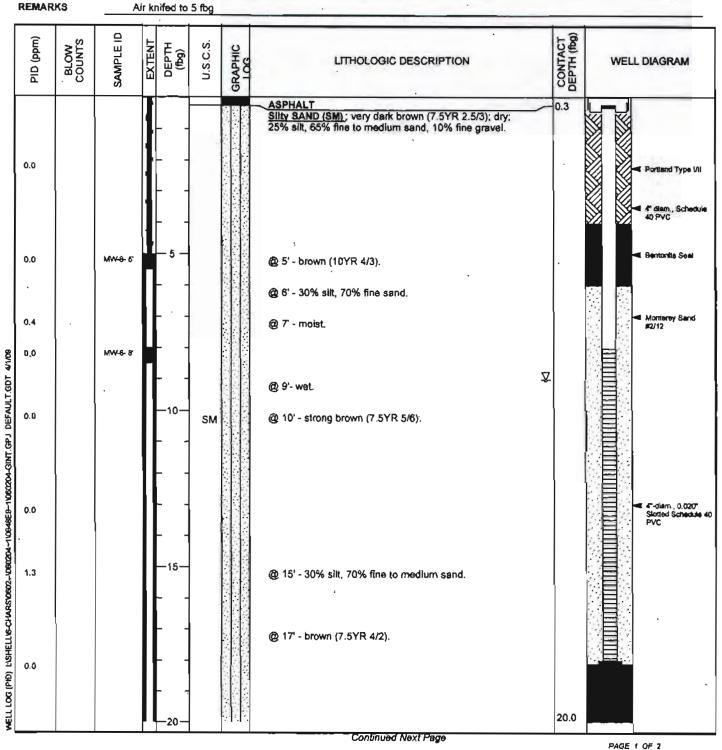
Shell Oil Products US	BORING/WELL NAME	MW-7
Former Shall Service Station	DRILLING STARTED	17-Feb-09
2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	25-Feb-09

(Find	TS E D	Ę	ΕŹ	οj	U		E G	
РІФ (ррт)	COUNTS SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0 0.0 0.0 0.0			- 25	SM		@ 22' - light alive brown (2.5Y 5/3). @ 24' - light alive brown (2.5Y 5/4). @ 29' - alive gray (5Y 5/2); 30% slit, 70% fine sand. @ 30' - alive gray (5Y 4/2); 20% slit, 80% fine to medium sand.	31.0	■ Bentonite Seal
	MW-7 GW@31	34 HILLIANS				@ 31-34' -Groundwater grab sample collected. No lithologic log.	34.0	Bottom of Borin



Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608 Telephone: 510-420-0700 Fax: 510-420-9170

CLIENT NAME Shell Oil Products US MW-8 BORING/WELL NAME JOB/SITE NAME Former Shell Service Station 17-Feb-09 DRILLING STARTED 23-Feb-09 LOCATION 2301-2307 Lincoln Avenue, Alameda, CA DRILLING COMPLETED PROJECT NUMBER NA WELL DEVELOPMENT DATE (YIELD) DRILLER Gregg Drilling, C-57 #485165 NΑ **GROUND SURFACE ELEVATION** Direct-push & hollow-stern auger DRILLING METHOD TOP OF CASING ELEVATION NA **BORING DIAMETER** 10", 2" below 18 fbg. SCREENED INTERVALS 8 to 18 fbg LOGGED BY E. Reinhart **DEPTH TO WATER (First Encountered)** 9.00 fbg **RÉVIEWED BY** P. Schaefer NA DEPTH TO WATER (Static)





Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608 Telephone: 510-420-0700 Fax: 510-420-9170

CLIENT NAME JOB/SITE NAME LOCATION Shell Oil Products US
Former Shell Service Station

2301-2307 Lincoln Avenue, Alameda, CA

BORING/WELL NAME
DRILLING STARTED

MW-8 17-Feb-09

DRILLING COMPLETED

23-Feb-09

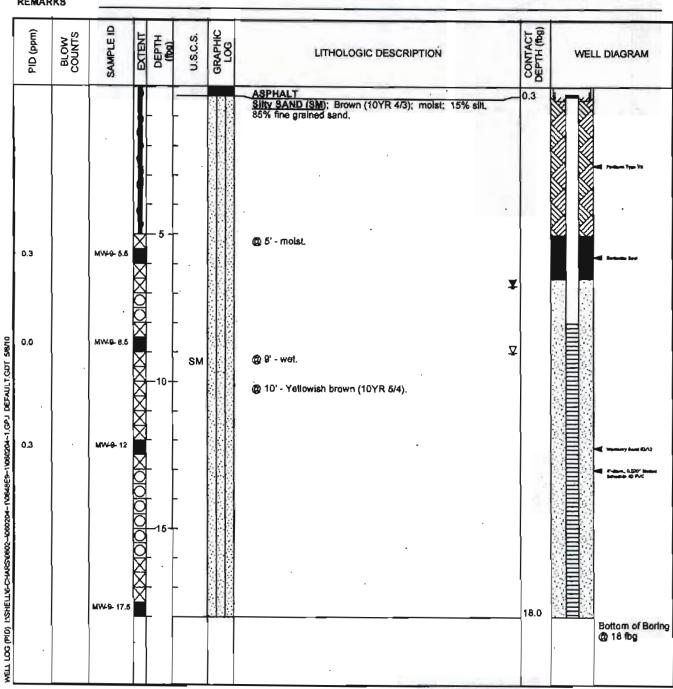
Continued from Previous Page

	Continued from Previous Page											
PID (ppm)	BLOW	SAMPLE ID	EXTENT	рертн (fbg)	U.S.C.S.	GRAPHIC · I OG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WEL	L DIAGRAM		
WELL LOG (PID) I/SHELL/B-CHARSY0602U000004-U004088VU000004-GNT, OPT 47/08	COUNT	SAMPLE	шишшиш	(bg) 3 1 25 1 30 1 1 1 1 1 1 1 1 1	NS.C.	GRAPHIC CRAPHIC CRAPHI	@ 20' - olive brown (2.5Y 4/4). @ 25' - 15% slit, 85% fine to medium sand. @ 27' - dark gray (2.5Y 4/1); 45% slit, 55% fine to medium sand. @ 28' - 30% slit, 70% fine to medium sand. @ 29' - olive brown (2.5Y 4/3). @ 30' - brown (10YR 4/3); 20% slit, 80% fine to medium sand. @ 31-34' -Groundwater grab sample collected. No lithologic log.	31.0 CONTAC		■ Bentonite Semi Bottom of Boring ② 34 fbg		
WELL LOG (PID) INSHELLIG-CHARSYBBGG05020A-												

PAGE 2 OF 2



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME MW-9		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 25-Mar-10		
PROJECT NUMBER	080204	WELL DEVELOPMENT DATE (YIELD)	21-Apr-10 (72 gallons)	
DRILLER	Gregg Drilling, C-57 #485166	9 17 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26.04 ft above msi	
DRILLING METHOD	Hollow-stem auger	TOP OF CASING ELEVATION	25.70 ft above mal	
BORING DIAMETER	10"	and the second section of the second section is a second section of the second section	8 to 18 fbg	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered		V
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	6.74 fbg	Y
REMARKS			100-200	



Geo	olo	gic Log		PRO.	ECT	NO: 99-EN	/168A	BORING NO: SB-1	SHEET 1 OF 1
CLIENT:	_	LLAN A SEABANC			-		SITE: 230	01-2307 Lincoln Avenue, Alameda,	California
LOGGEDE	BY: Jen	nifer Pucci			CHEC	KED BY: Mai			ATE: 7/24/99
DATE(S)	DRILLED	: 7/24/99	DATE	_		INSTALLED:		BORING DIA: 2"	TOTAL DEPTH: 10ft.
GROUND			-	C. ELE				DEPTH/ELEV. GROUND WATER (A	
DRILLENG		ast-Tek, Inc.			_	ER: TF		DRILLING EQUIP: Geoprobe	112). Oil
COORDIN		and the same of th						INFORMATION;	
DRILLING	SUMMA	RY: Continous core adva- with neat cement slur	nced to 10 te	et In de	oth; so	oil sample coffecte		Screened with PVC liner. Ground water	encountered at 8'. Backfilled
Sample No.	Весоvелу	Well Diagram	Depth Elev.	Graphic Log	Sample		De	Lithologic Description escription, Color, Density, N	
SB-1 @5'	3.0 for 4.0		5		×	GROUNDSURF		ed, medium brown, no moisture	e, no odor
SB-1 @7.5	for 4.0	Approximate ground water level.	10		×		slightly mols	t elow ground surface.	
			20						
			35						

Ge	olo	gic Log		PROJE	cr	NO: 99-EN	V168A	BORING NO: SB-2	SHEET 1 OF 1
CLIENT:.	MP. A	LLAN A. SEABANC					SITE: 230	1-2307 Lincoln Avenue, Alameda,	California
LOGGED	BY: Jen	nifer Pucci		C	HEC	KEDBY: Ma			ATE: 7/24/99
DATE(S)	DRILLEC); 7/24/99 =	DAT	E(S) WE	LLI	NSTALLED:		BORING DIA: 2"	TOTAL DEPTH: 10ft.
GPOUND	ELEV:		T.O.	C. ELEV:			1	DEPTHELEV. GROUND WATER (A	- Comment of the comm
DRILLING	100: F	ast-Tek, Inc.		D	RILL	ER TF		ORILLING EQUIP: Geoprobe	
·COORD\$	VATES:							NFORMATION:	
DRILLING	SUMMA	PY: Continous core adva- with neat cement alu	nced to 10 le	et in dept	h: so	all sample collecte	ed at 5' and 7.5'.	Screaned with PVC liner. Ground water	encountered at 8°. Backfilled
Sample No.	Recovery	Well Diagram	Depth Elev.	Graphic Log	Sample			Lithologic Description escription, Color, Density, N	
	3.0 ⁻ for					SAND (SP)		ed, medium brown, no molsture	e, no odor
\$B-2 @5	4.0		- 5	₩	×	As Above			
	4.0 for 4.0	-		1		-			
\$8-2 @ 7.5'		Approximate ground water level.	E		×	As Above			
		10701.	10	~ (0.000)	-		-1.454 11		
				_l		End Boring	at 10 feet be	Blow ground surface.	
				7					
				7					
	1		15	1					
			 10	·				•	
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			-	4 1					
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ł			L.]				•	
			35						

Ge	olo	gic Log	P	ROJECT	'NO: 99-EN	√168A	BORING NO: SB-	3 SHEET	1 OF 1
CLIENT:		LLAN A. SEABANC				SITE 2301	-2307 Lincoln Avenue, Ala	meda, Callomia	
		niler Pucci				rda T. Herbert, F	1.G., C.E.G.	DATE: 7/24/99	
		7/24/99	DATÉ(S) WELL	INSTALLED:		BORENG DIA: 2°	TOTAL DEPTH:	10ft. ·
GROUND	33.0		T.O.C.				DEPTH/ELEV. GROUND WATER (ATD); 8t.		
		ast-Tek, Inc.		DAIL	LER: TF	DF	DRILLING EQUIP: Geoprobe		
COORDIA		Date :			·	SAMPLING IN			
DAILUNG	SUMMA	HY: Controus core adver- with neat cement slur	nced to 10 feet	in depth; s	oil sample collecte	d at 5' and 7.5'. So	reened with PVC liner. Groun	d water encountered at 8. Backfill	.ed
		Well Diagram	Depth Elev.			Des	Lithologic Descri cription, Color, Dens		
	A Section 1		1 -	XXX	GROUND SURF	ACE	 		
SB-3 @5'	3.0 for 4.0 4.0 for 4.0			×	SAND (SP)		, medium brown, no mo greenish	oksture, no odor	
SB-3 @7.5'		Approximate ground water level.	10	×	hydrocarbo	n odor	grained, 30% fines, 70°	% sand, soll staining,	
					End Boring	at 10 feet bek	ow ground surface.		
			15						
			<u> </u>						
			20.				•		
				\ \[\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
			25	.					
				.	٠				-
			30						
		· ,	35						

Ge	olo	gic Log	PROJ	JECTNO: 99-EN	V168A	BORING NO: SB-6	SHEET 1 OF 1
CLIENT:		LLAN A. SEABANC			SITE 230	1-2307 Lincoln Avenue, Alameda, Ca	illifornia
		niter Pucci			rda T. Herbert,		E: 7/24/99
		7/24/99		ELL INSTALLED:		BORING DIA: 2"	TOTAL DEPTH: 10/t.
GROUND			T.O.C. ELE			EPTHELEV. GROUND WATER (ATT)): 8ft.
DRILLING		ast-Tek, Inc.	_	DRILLER: TF		FILLING EQUIP: Geoprobe	
COORDIN		m.	_		D. IP.	NFORMATION:	
DRILLING	SUMINIA	with next coment slu		pth: soil sample collecte	ed at 5' and 10'. S	creened with PVC liner. Ground water and	cuntered at 8'. Backfilled
		Well Diagram	Depth Elev.		De	Lithologic Description scription, Color, Density, Mo	isture
	3.0 for 4.0					graded; medium brown, no molst	ure, no odor
SB-6 @5'	3.0 for 4.0		5	As Above			
S8-6		Approximate ground water level.		As Above,			
@ 10'		107011	10		color change at 10 feet be	, gray slow ground surface.	
			15		, ·		
			25				·
			30				
			35				

		Ala	med	a, Califo	OLN AVENUE mia	Log of Boring No. EB-1				
ORING				U.S. Carlot	513.72; E: 6058187.37	ELEVATION AND DATUM				
				1.8500.500		Not surveyed; datum DATE STARTED:		SURFACE NISHED:		
RILLING	3 CC	NTE	RACT	OR: Viro	nex, Inc.	8/15/07	8/15/0	7		
RILLING) ME	THO	OD:	Direct	push	TOTAL DEPTH (ft.): MEASURING POINT: 15.0 Ground surface				
RILLING	S EQ	UIP	MEN	f: Geopr	obe 66DT		FIRST NA	NA		
MPLIN	IG M	ΕTŀ	IOD:	Geoprob	e DT21 dual-tube sampling system [4' x 1.25"]	LOGGED BY: C. Payne				
AMMER	R WE	IGh	łT:	NA	DROP: NA	RESPONSIBLE PROFESS R. Schultz	IONAL:	REG. NO. CHG 833		
	No.	_	Blows/ (5) Foot	OVM READING (ppm)	DESCRIPTION NAME (USCS): color, moist, % by wt., plast. di cementation, react. w/HCl, geo. in	lensity, structure, iter.		REMARKS		
Ü	Ď	Š	ω -	<u>~</u>		surveyed		التقليب		
1-				3.1	ASPHALTIC CONCRETE: (4 inches thick) POORLY GRADED GRAVEL with SILT and Sometimes of the sum of th	ravel, 30% fine to	- calibrate	MiniRAE 2000 PID d with 100 ppm ne standard.		
2-				1.6	yellowish brown (10YR 3/4), moist, 70% fine to to coarse gravel, 10% nonplastic fines	ocoarse sand, 20% fine				
3~				0.6 0.6	POORLY GRADED GRAVEL with SAND and	SILT (SP-SM)				
				00	very dark brown (10YR 2/2)			gered to 5 feet ings logged for		
4- 8	EB-14			188	greenish black (10Y 2.5/1)	į	lithology.			
-							-			
5-				153	>		 based or 	cation coordinates the California ate System NAD		
4				423	POORLY GRADED GRAVEL with SAND (GP) POORLY GRADED SAND with SILT (SP-SM):		- 00, 20110			
7-				98.1	2.5/1), moist, 90% fine sand, 10% nonplastic fit					
8-		$\frac{\perp}{1}$					Cmb am	undwater sample		
9-	s.	$\left\langle \right\rangle$					EB-1-08 through: Sch. 40 (0.010-in placed in	1607 collected 5 feet of 1-inch OD PVC screen ich slot size) borehole from 10 it bgs. Drive		
11-	EB-1-10.5			1588	dark greenish gray (10BG 4/1)		bottom o	stracted from f boring to 10 feet aintain surface		
12-			}	62	↓ wet		seal.	and the same		
13-				11.2	yellowish brown (10YR 5/4)					
	-14						Type I-II	destroyed using neat cement grout om total depth to		
14	EB-1-14			3.9				urface with a		
15]					Boftom of boring at 15.0 feet			- Cal		
15				Geoma		Project No. 1103		Page 1 of 1		

				la, Califor	OLN AVENUE rnia	Log of B	301	ring No. EB-2
				,		ELEVATION AND DATU		100
ROKIN	G LOC	ΙΤΑ	ON:	N: 2106	499.42; E: 6058183.62	Not surveyed; datu		ground surface
ייי וופח	NG CC	יאודי	D4~**	OR: Viro	apoy (no	DATE STARTED:		DATE FINISHED:
		71411	WUI	OR. VIPO	oriex, inc.	8/16/07		8/16/07
DRILLI	NG M	 TH	יםס.	Direct	nush	TOTAL DEPTH (ft.):		MEASURING POINT:
		5		Oncol		15.0	T-	Ground surface
ORILLII	NG EC	UIP	MEN	T: Geopr	obe 66DT	DEPTH TO WATER (ft.)	FI	RST COMPL.
SAMPL	ING M	(ET)	HOD:	Geoprob	e DT21 dual-tube sampling system [4' x 1.25"]	LOGGED BY: C. Payne		
				26		RESPONSIBLE PROFE	2810	NAL: REG. NO
НАММ	ER WE	EIGH	П: 	NA	DROP: NA	R. Schultz		CHG 83
_	$\overline{}$	MPL	ES	1G	DESCRIPTION			551110110
PT ()	용.	9	12 -	OVM EADIN (ppm)	NAME (USCS): color, moist, % by wt., plast de	ensity, structure,		REMARKS
DEPTH (feet)	Sample No.	Sample	Blows/ Foot	OVM READING (ppm)	cementation, react, w/HCl, geo. Inte	өг.	-	
	Ŋ	ഗ്	<u>a</u> –	œ		surveyed		
]				ASPHALTIC CONCRETE : (4 inches thick)		_	
_	1				POORLY GRADED GRAVEL with SILT and SA	ND (GP-GM): dark	-	OVM = MiniRAE 2000 PI
1-	[0	grayish brown (10YR 4/2), moist, 60% fine to co		-	calibrated with 100 ppm
'					to coarse sand, 10% nonplastic fines (FILL)		\dashv	isobutylene standard.
_					POORLY GRADED SAND with SILT (SP-SM):		-	_
2-				3.2	(10YR 4/3), moist, 70% fine to coarse sand, 20%	% fine to coarse	_	
		Į			gravel, 10% nonplastic fines	4		
٦					Very dark greenish gray (10BG 3/1) or 10GY 3/1	1		
3-	1	\vdash			CONCRETE		-	. Named accessed to 0.45 of
				50.4	CONCRETE			Hand augered to 3 feet bgs; cuttings logged for
				55.4				lithology.
4-							-	Jidiogy.
			J	14.1			_	
			'	1				
5-		+			POORLY GRADED GRAVEL with SAND and S	GILT (GP-GM)	-	Boring location coordinate
				164				based on the California
_		1		10~			13	Coordinate System NAD
6-					POORLY GRADED SAND with SILT and GRAN	VEL (SP-SM)		83, Zone III.
	1				ASPHALTIC CONCRETE	. ,	-	
7-				12	AND THE TO CONTOINE TE			
′				14				Grab groundwater sample
\dashv							-	EB-2 collected through 5
8-				127			L	feet of 1-inch OD Sch. 40
١		<u> </u>		''				PVC screen (0.010-inch
\dashv	တု						+	slot size) placed in boreho from 10 to 15 feet bgs.
9-	EB-2-9				——wet		_	drive casing retracted from
_	w	+		1175	contains bone fragments			bottom of boring to 10 fee
7							-	bgs to maintain surface
10-		}					-	seal.
				1312				
٦								
11		h l					-	-
_		Į l		6.7				
					dark yellowish brown (10YR 4/4)			
12-	Š = 1						_	
_	m						_	
į	EB-2-13		74.	2.3				
13-	8	T)					-	Borehole destroyed using
1		1					-	Type I-II neat cement grou
								placed from total depth to
14		(2				ground surface with a
_				-	Dellara of basis and 60 dead		-	tremie pipe.
	l	ı			Bottom of boring at 15.0 feet			
15		Ш						474.9

PROJE				307 LINC la, Califor		VENUE		Log of B	oring	No. EB-3	٧.
POBIN		_		-		F. 6059490 62	ELEVAT	ION AND DATUM	A;	100	
ROKIN	G LOC	AII	ON:	N: 2306	484.08;	E: 6058180.63		veyed; datun	n is grou	nd surface	
DRILLI	NG CO	TNC	RACT	OR: Viro	nex. In	S.		ARTED:		E FINISHED:	
							8/16/07	DEPTH (fL):		SURING POINT:	
DRILLI	NG MI	ΞTΗ	OD:	Direct	push		15.0	DEFINITE).		und surface	
00(1)1			. 45.	T . O	005	·			FIRST	COMPL	
DRILLI	NG EC	JUIF	-MEN	T: Geopr	ODE DOL		LOGGE	TO WATER (ft.)	NA	NA	
SAMPL	.ING N	1ET	HOD:	Geoprob	e DT21	dual-tube sampling system [4' x 1.25"]	C. Pay	ne			
НАММ	ER WI	EIG	HT:	NA		DROP: NA	RESPON	ISIBLE PROFES	SIONAL:	REG.	
I	_	MPL		Ü		DESCRIPTION	·			REMARKS	
DEPTH (feet)	Sample No.	mple	Blows/ Foot	OVM READING (ppm)		NAME (USCS): color, moist, % by wt., plast do cementation, react, w/HCl, geo. Int	ensity, structu er.	re,		KEWAKKS	
	Sar	Sar	8	RE		Surface Elevation: Not	surveyed			I Committee	
					AS	SPHALTIC CONCRETE: (4 inches thick)					
1-				0.9	gra	OORLY GRADED GRAVEL with SILT and Sayish brown (10YR 4/2), moist, 60% fine to coorse sand, 10% nonplastic fines [FILL]			- calibr	= MiniRAE 2000 I	
-					_	ORLY GRADED SAND with SILT and GRA	VEL (SP-SM	1): dark	- ISOU	tylene standard.	
2-					yel	lowish brown (10YR 3/4), moist, 70% fine to			_		
_					to	coarse gravel, 10% nonplastic fines					
-]			48							
3-	1				PC	OORLY GRADED GRAVEL with SAND and	SILT (GP-GN	A)	- Hand	augered to 5 feet	
_				0			•	-		cuttings logged for	
4-									lithold		
5-						OORLY GRADED GRAVEL with SILT (SP-SI OORLY GRADED GRAVEL with SILT (SP-SI			base	g location coordins d on the California dinate System NAI one III.	
7-						OORLY GRADED SAND with SILT (SP-SM): DY 4/1), molst, 90% fine sand, 10% nonplasti		sh gray			
8-										groundwater sam -081607 collected	ple
9-	EB-3-9			1556					throu	gh 5 feet of 1-inch 40 PVC screen	OD
	8	\bigvee	1						_ (0.01	0-inch slot size)	
10-		\wedge	¥	6.5	<u> </u>				1 1.	d in borehole from feet bgs. drive ca	
_			}		da we	rk yellowish brown (10YR 4/4)				cted from bottom o g to 10 feet bgs to	
11-				1.4	• •••	•				tain surface seal.	
111	000			'							
-	EB-3-11.8										
12-	EB								-		
_				1.3					_		
13-	1									hole destroyed usin	4.010
-	EB-1-14	Ш								I-II neat cement go d from total depth	
14-	1 69								groun	nd surface with a	
_	~			8.0	_				_ tremi	e pipe.	
46	L				Во	ttom of boring at 15.0 feet					
15-										OAKBOREV (REV.	V2007)
	_		11/2=	Geomat	rix			Project No. 110	037.001.0	Page 1 of 1	
		-						and the same of th	And the second second		

(OJECT:			307 LINC a, Califo	OLN AVENUE mia	Log of B	oring No.	EB-4
RING LO	CAT	ION:	N; 2106	486.10; E: 6058164.55	ELEVATION AND DATUM		- day
					Not surveyed; datum	DATE FIN	
RILLING C	гио	RACT	OR: Viro	nex, Inc.	8/16/07	8/16/07	ISTALO.
MILING N	1CT	IOD.	Disease	a.u.b	TOTAL DEPTH (ft.):		NG POINT:
RILLING M	METE	IOD:	Direct	pusn	15.0		surface
RILLING E	QUII	PMEN	Г: Сеорг	obe 66DT	DEPTH TO WATER (ft.)	FIRST	COMPL.
			<u> </u>		LOGGED BY:	NA	NA
MPLING	MEI	HOD:		e DT21 dual-tube sampling system (4' x 1.25")	C. Payne RESPONSIBLE PROFES	CIONAL	REG. NO.
MMER W	VEIG	HT:	NA	DROP: NA	R. Schultz	SIONAL:	CHG 833
_	AMPI	_	SNG	DESCRIPTION NAME (USCS): color, moist, % by wt., plast de	anethy etractive		REMARKS
(feet) Sample	Jampie	Blows/ Foot	OVM READING (ppm)	cementation, react, w/HCl, geo. Int	er.		
Š	Š	<u>B</u> <u>-</u>	2		surveyed		-1171
			0	ASPHALTIC CONCRETE : (4 inches thick)		L	
1			U	POORLY GRADED GRAVEL with SILT and SA			niRAE 2000 PID
1-				brown (10YR 3/3), moist, 60% fine to coarse gr 10% nonplastic fines [FILL]	avei, 30% tine sand,		with 100 ppm
4				POORLY GRADED SAND with SILT and GRA	/FI (SP-SM): dark	- Isobutylen	e standard.
2-			0	yellowish brown (10YR 3/4), moist, 70% fine to			
-				to coarse gravel, 10% nonplastic fines			
7	į						
3-	1			POORLY CRAPES COAVE: " O" T 150	IND (CD CN)	- Nead acc	and to E to t
_	1		0	POORLY GRADED GRAVEL with SILT and SA	AND (GP-GM)		ered to 5 feet gs logged for
						lithology.	go (05500 to)
4-	İ		0	POORLY GRADED SAND with SILT (SP-SM): (10YR 4/4), molst, 90% fine sand, 10% nonplas			
-				(1011(4/4), moist, 50% line sand, 10% honplas	suc times	-	
5-		J 1	1			<u> - </u>	
			1				ation coordinates
		1					the California System NAD
ه ⊢ ه	11					83, Zone I	
EB-4-6.	\vdash	-	0.9			<u>-</u> '	
		1	0.5				
7		1				_	
-	\vdash	1				-	
8-	1	A I				-	11 11 18
							ndwater sample
7	Y					100000000000000000000000000000000000000	607 collected feet of 1-inch OD
9-	$ \wedge$						VC screen
_		\				_ (0.010-inc	h slot size)
10.2	1	1					orehole from 10
EB4-10.2			13.1	brown (10YR 4/3), wet			bgs. drive casing rom bottom of
- =							0 feet bgs to
1-				mottled brown (10YR 4/3) and dark yellowish bi	mun /10VP 3//\	_ maintain s	urface seal.
				Indued brown (10 fR 4/3) and dark yellowish bi	OWIT (TOTA SAH)		
~	\prod						
2-		1				-	
			0.5			-	
3- 14 5							
3- 3						Borehole o	destroyed using
\dashv						- Type I-II n	eat cement grout
14-							m total depth to
						ground su	rface with a
7				dark yellowish brown (10YR 3/4)			2.1
15							

PROJE				307 LINC		/ENUE	Log of	Bor	ring No	o. EB-5
BORIN						E: 6058173.64	ELEVATION AND DAT			
		_	_				Not surveyed; date	um is		surface
DRILLI	NG CC	ТИС	RACT	OR: Viro	nex, Inc).	8/16/07		8/16/0	
DRILLI	NG ME	ΞΤΗ	OD:	Direct	push		TOTAL DEPTH (ft.):			RING POINT:
					<u> </u>	_	15.0	. ! FII	Groun R≲T	d surface
DRILLI	NG EC)UIP	MEN	T: Geopr	obe 66D	T	DEPTH TO WATER (ft.) N	Α	NA
SAMPL	ING M	1ETH	HOD:	Geoprob	e DT21 (dual-tube sampling system (4' x 1.25")	LOGGED BY: C. Payne			
HAMM	EQ \//E	EIGL	лт·	NA		SDSS NA	RESPONSIBLE PROFI	ESSIC	NAL:	REG. NO.
I I/Syria				NA .		DROP: NA	R. Schultz			CHG 833
DEPTH (feet)	Sample No.	Sample 12		OVM READING (ppm)		DESCRIPTION NAME (USCS): color, moist, % by wt., plast di cementation, react. w/HCl, geo. in:	ensity, structure,			REMARKS
H =	San	Sar	Blows/ Foot	O AT 9		The second secon	surveyed	\dashv		
-					AS	PHALTIC CONCRETE : (4 inches thick)	Sulveyed		6	
-	2.5 107					ORLY GRADED GRAVEL with SILT and SA	AND (GP-GM): dark	-	OVW -	MiniRAE 2000 PID
1 -	for 2.5				gra	yish brown (10YR 4/2), moist, 60% fine to or coarse sand, 10% nonplastic fines [FILL]		_	calibrate	d with 100 ppm ene standard.
-	E8-5-2.5 (sample not drawn correctly for					ORLY GRADED SAND with SILT and GRA		-		
2-	, <u>6</u>			32		owish brown (10YR 3/3), moist, 65% fine to coarse gravel, 10% nonplastic fines	coarse sand, 25% fine	-		
_	Irawı			55		ORLY GRADED SAND with SILT (SP-SM):	veny dark amulah			
3-	1 2					wn (10YR 2/2), moist, 90% fine sand, 10% a		-		i e Education
_	nple					•	•	_		igered to 5 feet lings logged for
4-	(sa			28					lithology	
7	5-2.5									
_	8									
5-	'	Г		20.6					Boring k	ocation coordinates
-	1							-	based o	n the California
6-				070				-	83, Zone	ate System NAD
-	1			979	_			-		
7'-	Į				ver	y dark greenish gray (10GY 3/1)		_		
]			492				Ĺ		
FIT]									
8-			'							oundwater sample
_	တု			1385				-		1607 collected 5 feet of 1-inch OD
9-	EB-5-9									PVC screen
-	"	ΙX						-		nch slot size)
10-		\angle							Committee of the control of the cont	n borehole from 10 et bgs, drive casing
_				158	Ţ wei	f .			retracted	from bottom of
4.4		l li								o 10 feet bgs to surface seal.
11-			A						,	
				8.8	→ dar	k yellowish brown (10YR 4/4)		_		
12:-	2.5		١,		'			-		
-	EB-5-12.5			1.5				-		
13-	ш	Ļ		1.0				-	.	de de la constitución de la cons
_	'				ı			_,		e destroyed using neat cement grout
14-									placed fi	rom total depth to
14-									ground s	surface with a ice.
				1.2	Bot	tom of boring at 15.0 feet				
15-		-	1				4.79			OAKBOREV (REV: 8/2007)
		1	11/2	Geomat	rix		Project No. 1	1037.	001.0	Page 1 of 1

(COECT:			07 LINC a, Califor	OLN AVENUE mia		Log of B	orin	ng No. EB-6	
RING LO				515.42; E: 6058175.77		LEVATION AND DATUM		mund surface	
	Oru.	A COTO	ND: \	nav Ina		ATE STARTED:		DATE FINISHED:	
WILLING C	ONTR	AUI(or: VIFO	nex, Inc.		/16/07	8/16/07		
RILLING M	ETHO	D:	Direct	push	I .	OTAL DEPTH (ft.): 5.0	(MEASURING POINT: Ground surface	
RILLING E	QUIPN	TNBN	Geopr	obe 66DT	D	EPTH TO WATER (ft.)	FIRS'	T COMPL.	
MPLING I	METH	OD:	Geoprob	e DT21 dual-tube sampling system (4' x	4 257	OGGED BY: . Payne			
MMER W	EIGH	Г:	NA	DROP: NA	R	ESPONSIBLE PROFES	SIONA	REG. NO. CHG 833	
Sample Sample No	MPLE e	S lo	OVM READING (ppm)	DESCRIPTIC NAME (USCS): color, moist, % by w cementation, react, w/H	ON vt., plast. density,			REMARKS	
Sar	Sample	Foot	REA	Surface Elevation		red .	1		
				ASPHALTIC CONCRETE : (4 inches					
1-			2.1	POORLY GRADED GRAVEL with SI grayish brown (10YR 4/2), moist, 60% to coarse sand, 10% nonplastic fines	LT and SAND (6 fine to coarse [FILL]	gravel, 30% fine	- c	DVM = MiniRAE 2000 PID alibrated with 100 ppm sobutylene standard.	
2-			0	POORLY GRADED SAND with SILT yellowish brown (10YR 3/4), moist, 60 gravel, 10% nonplastic fines					
3-			0					land augered to 5 feet gs; cuttings logged for	
4-			9.1	POORLY GRADED SAND with SILT (2.5Y 4/2), moist, 90% fine sand, 10%				thology.	
5-			54	grayish brown (2.5Y 5/2)			- b	doring location coordinates ased on the California Coordinate System NAD 3, Zone III.	
7 - - 8 -			221	dark greenish gray (10Y 4/1)			- - -	Grab groundwater sample	
68-6-9.5			1481				- E	:B-6-081607 collected nrough 5 feet of 1-inch OD 5ch. 40 PVC screen 0.010-inch slot size)	
10-	X		1487	↓ wet			- to	laced in borehole from 10 of 15 feet bgs. drive casing etracted from bottom of poring to 10 feet bgs to	
11-			23.5					naintain surface seal.	
12-			7.9	yellowish brown (10YR 5/6)					
E8-6-14			2.6				- T	torehole destroyed using ype I-II neat cement grout laced from total depth to pround surface with a remie pipe.	
				Bottom of boring at 15.0 feet			- u	став рре.	
15		- 1						OAKBOREV (REV. 8/2007)	

				a, Californ	DLN AVENUE nia	Log of Bo	oring No	. EB-8
ORING I				Signature (C)	ot, 47' E, 41' N of property line	Not surveyed; datum		surface
RILLING	S COI	NTR	ACT	OR: Viron	ex. Inc.	DATE STARTED:	DATE FI	NISHED:
RILLING				Hand at		8/15/07 TOTAL DEPTH (ft.):		RING POINT:
						3.0	Ground FIRST	compl.
RILLING	EQU	JIPN	MENT	: Hand au	uger		NA	NA
MPLIN	IG ME	TH	OD:	Hand aug	e <i>r</i>	C. Payne		
AMMER	R WEI	GHT	T:	NA	DROP: NA	RESPONSIBLE PROFESS R. Schultz	SIONAL:	REG. NO. CHG 833
	SAM	_	_	S C	DESCRIPTION NAME (USCS): color, moist, % by wt., p			REMARKS
(feet)	No.	due	Blows/ Foot	OVM (PPm)	cementation, react. w/HCl, g	geo. inter.		
	õ	S C	8 -	2	Surface Elevation:	Not surveyed		183
_				-	ASPHALTIC CONCRETE: (4 inches this POORLY GRADED GRAVEL with SILT			
1-				1.8	brown (10YR 3/3), molst, 60% fine to coarse sand, 10% nonplastic fines [FILL]	rse gravel, 30% fine to	- calibrated	finiRAE 2000 PID with 100 ppm ne standard.
2- 2-	EB-9-2			0.6	POORLY GRADED SAND with SILT and yellowish brown (10YR 3/4), moist, 70% to to coarse gravel, 10% nonplastic fines		-	
3 -					Data an of haring at 2.0 feet		_	gered to 3 feet
4	1	}			Bottom of boring at 3.0 feet			ngs logged for
-							-	
5-6-							Type I-II placed from	destroyed using neat cement grout orm total depth to urface with a ne.
7-							-	
							-	
9-								
10-								
						46	_	
11-							<u> </u>	
-							_)	
12-							_	
-							_	
13-							_	
14-							-	
						To be		3,13
15-		_						OAKBOREV (REV. 8/2007)

KOJECI			307 LINC a, Califor	OLN AVENUE	Log of	Boring No.	EB-9
ORING LO	OCATI	ON:	Parking	lot, 51' E, 40' N of property line	Not surveyed; dat		ırface
RILLING (CONTI	RACT	OR: Viro	nex, Inc.	DATE STARTED: 8/15/07	DATE FINI 8/15/07	
RILLING 1	METH	OD:	Hand a	auger	TOTAL DEPTH (ft.): 3.0		NG POINT: surface
RILLING	EQUIP	MEN	T: Hand a	auger	DEPTH TO WATER (#	FIRST NA	COMPL.
AMPLING	METH	HOD:	Hand aug	ger	LOGGED BY: C. Payne		
AMMER V			NA	DROP: NA	RESPONSIBLE PROF	ESSIONAL:	REG. NO. CHG 833
(feet)	Sample Sample	Blows/ Foot	OVM READING (ppm)	DESCRIPTION NAME (USCS): color, moist, % by wt., plas cementation, react, w/HCl, ged	t. density, structure,	R	EMARKS
ي . ت _ ي	Sal	S r	, and the	Surface Elevation:	Not surveyed		
	\top			ASPHALTIC CONCRETE: (4 inches thick)			
1 - 2-6-83 2 - 2-6-83			2.7 0.4	POORLY GRADED GRAVEL with SILT and brown (10YR 3/3), moist, 60% fine to coarse coarse sand, 10% nonplastic fines [FILL] POORLY GRADED SAND with SILT and G yellowish brown (10YR 3/4), moist, 55% fine	gravel, 30% fine to RAVEL (SP-SM): dark	Control Control of the Control of th	niRAE 2000 PID with 100 ppm e standard.
2 - 4				gravel, 10% nonplastic fines		2	
3-				POORLY GRADED SAND with SILT (SP-S Bottom of boring at 3.0 feet	M)	Hand auge	red to 3 feet
5- 6- 7- 8- 9- 10- 11- 12- 13-						Type I-II ne	
-							
15-							DAKEOREV (REV. 8/2007)

ROJECT:			2307 LINCO	OLN AVENUE	Log of Bo	oring No.	EB-10	
					ELEVATION AND DATUM	<u>//:</u>		
ORING LO	OCA	NOIT	: Parking I	ot, 48' E, 23' N of property line	Not surveyed; datum		urface	
311.15.00	^^'	ULC +	ΔΤΔD: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	any lan	DATE STARTED:	DATE FINISHED:		
VILLING (CON	IIKA	CTOR: Viro	nex, Inc.	8/16/07	8/16/07		
RILLING	MET	HOD	: Hand a	1901	TOTAL DEPTH (ft.):	MEASUR	ING POINT:	
VILLING I	ME	100	, manu a		2.0		surface	
RILLING	EOL	IPME	NT: Hand a	uger		FIRST	COMPL	
		. ,,,,,	Hand c		LOGGED BY:	NA	NA	
MPLING	3 ME	THO	D: Hand aug	ger	C. Payne			
AMMER V	WEI	CHT.	NA	DROP: NA	RESPONSIBLE PROFES	SIONAL	REG. NO.	
				BROP. INA	R. Schultz	, ,	CHG 833	
		PLES	- 2 -	DESCRIPTION (1995)	dana'h cafaratura		REMARKS	
(feet)	0	MS/	OVM (ppm)	NAME (USCS): color, moist, % by wt., plast camentation, react, w/HCl, geo.	inter.		(CNU-0 (NO	
(feet) Sample	Z	Blows/	Foot OVM (ppm)		ot surveyed	11		
- 1		_		ASPHALTIC CONCRETE : (4 inches thick)	ot surveyed			
-				POORLY GRADED GRAVEL with SILT and	SAND (GP-GM): dark	1-1		
1-				brown (10YR 3/3), moist, 60% fine to coarse				
1-				coarse sand, 10% nonplastic fines [FILL]				
7				POORLY GRADED SAND with SILT and GR	RAVEL (SP-SM): dark	-		
2-01-93 E8-10-2				yellowish brown (10YR 3/3), moist, 60% fine				
- 8				gravel, 10% nonplastic fines				
7				Bottom of boring at 2.0 feet	== 142			
3-			1 1	•		-1.		
_ }							ered to 2 feet	
ヺ		1	1 1				ngs logged for	
4-		-	1 1			_ lithology.		
	1							
7		ĺ	l i					
5~						<u> - </u>		
,							destroyed using	
┪							neat cement grout	
6							m total depth to	
						_ tremie pip		
							<u> </u>	
7-						 -		
						1_1		
						П		
8-	ļ					-		
						П		
9-						-		
10-						 		
7								
11-						-		
7								
12-						-		
		}						
13-								
7								
14-								
						_		
15—	_	-					CAKBOREV (REV. 8/2007)	
				rix	Project No. 110			

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ROJE				307 LINCO	DLN AVENUE		Log of B	or	ing No.	EB-11
						lin a	ELEVATION AND DATUM	M:		
ORM	G LOC	AIR	JIN:	Parking i	ot, 56' E, 22' N of property	line	Not surveyed; datur	n is		
RILLI	NG CC	ONTE	RACT	OR: Viro	ex, Inc.		DATE STARTED: 8/16/07		8/16/07	SHED:
						-	TOTAL DEPTH (ft.):	_		NG POINT:
RILLII	NG ME	THO	OD:	Hand a	rger		2.0		Ground	
RILLI	NG EC	UIP	MEN	T: Hand a	Joer		DEPTH TO WATER (ft.)		RST	COMPL.
				Hand aug			LOGGED BY:	N	Α	NA
AMM	ER WE	EIGH	T:	NA	DROP: NA		C. Payne RESPONSIBLE PROFES R. Schultz	SIC	NAL:	REG. NO. CHG 833
(feet)	Sample No.	MPLE Bd	Blows/ (5)	OVM READING (ppm)	NAME (USCS): color, m	DESCRIPTION loist, % by wt., plast. den n, read. w/HCl, geo. inter	asity, structure,		R	EMARKS
5	San	San	Blo Fo	250	11-0-2-5		urveyed	4		
-				6	ASPHALTIC CONCRETE		u vayeu	+-		
_					POORLY GRADED GRAV	Land Control of Life Majorine	ND (GP-GM): dark	1	0.5.	10 A E 60 55 - E19
1-				1.1	brown (10YR 3/3), moist, (coarse sand, 10% nonplas	60% fine to coarse grav		F		niRAE 2000 PID with 100 ppm
2-	EB-11-2			·	POORLY GRADED SAND yellowish brown (10YR 3/3	3), moist, 75% fine to a		-	isobotylerie	Standard.
4	-				gravel, 10% nonplastic fine Bottom of boring at 2.0 fee					
3-					Doublin of coming of 2.0 lec	••		_		
				1						red to 2 feet
٦		ļļ							lithology.	gs logged for
4-								-		
\dashv								-		
5-								THE.		75
										estroyed using
								1		eat cement grout n total depth to
6-								-	ground sur	face with a
				l				H	tremie pipe	
7-										
-		Ļ I								
			}							
8~										
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9-				,						
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12-								_		
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13-				ľ				_		
	-			J						
,])						
14-								-		
4			J					-		
15										Transport lead to the
										CAKBOREV (REV: 6/2007)



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME B-5	
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 27-Feb-09	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Gregg Drilling, C-57 #485185	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Direct-push	TOP OF CASING ELEVATION	NA
BORING DIAMETER	2"	SCREENED INTERVALS	NA
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered	9.00 fbg \(\frac{\sqrt{2}}{2}\)
REVIEWED BY	P. Schæfer	DEPTH TO WATER (Static)	NA ¥
REMARKS	Air knifed to 5 fba	• •	

RE	MAR	(S	A	ir kr	rifed to	5 fbg				-	
	PID (ppm)	BLOW	SAMPLEID	EXTENT	ОЕРТН (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL	. DIAGRAM
WELL LOG (PID) INSHELLING-CHARBOOKOZ-UK60204-(INCA8E9-1V060204-GINT.OPJ DEFAULT.GDT 4/1/08	0 0	OUN	8-5-8 .5' 8-5-8 .5' 8-5-8 .5'		DEP (Pgg)	O.S.U	GRAPH I DG	ASPHALT. Silty SAND with gravel (SM); very dark brown (7.5YR 2.5/3); dry; 20% silt, 80% fine to medium sand, 20% fine gravel. @ 3' - Silty SAND (SM); 25% slit, 65% fine to medium sand; 10% fine gravel. @ 5' - dark yellowish brown (10YR 4/6); 20% silt, 80% fine to medium sand.	9.0 13.0		Eottom of Boring 13 fbg
WELL LOG (PID) INSHELLYS-CHARS/OSC2-VOSC	-		٠.								•



CLIENT NAME	Shell Oil Products US	BORINGWELL NAME 8-6		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 13-Jul-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 13-Jul-10		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife & Direct-push	TOP OF CASING ELEVATION	NA .	
BORING DIAMETER	2_5"	SCREENED INTERVALS	NA	
LOGGED BY	P. Schaefer	DEPTH TO WATER (First Encountere	d) 12.20 fbg	∇
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA.	¥
DEMADKS				

	РЮ (ррт)	BLOW	SAMPLEID	EXTENT	ОЕРТН (fb g)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WE	LL DIAGRAM
d	5.0						en de sentante de la composica br>En la composica de la composica	Sitty SAND (SM); brown (10YR 4/3); moist; 15% silt, 85% fine grained sand.			
٥	0.0		B-8-6 .25		- 5 -						
-	0.0		8-6-8.0			SM					
WELL LOG (PID) TISHELLINGGHASDORZ-DOSZNA-VORARES-TWATCH-TIGPU DEFAULT GOT BYZATO	0,0		8-6-9 .5		- 10+			@ 11' - wet.			·
O O	0.0				-			7			
ס פון - אינקאופריי- אול	0.0				-15				15.0		Bottom of Boring @ 15 fbg
ובודוסילידות										-	
- 10 100 H											



Conestoga-Rovers & Associates 5900 Hollis Street, Suite A Emeryville, CA 94608 Telephone: 510-420-0700 Fax: 510-420-9170

CLIENT NAME Shell Oil Products US BORING/WELL NAME B-7 JOB/SITE NAME Former Shell Service Station 19-Feb-09 DRILLING STARTED LOCATION 2301-2307 Lincoln Avenue, Alameda, CA 27-Feb-09 DRILLING COMPLETED PROJECT NUMBER 060204 WELL DEVELOPMENT DATE (YIELD) NA DRILLER Gregg Drilling, C-57 #485165 NA **GROUND SURFACE ELEVATION** DRILLING METHOD Direct-push TOP OF CASING ELEVATION NA **BORING DIAMETER** 2" SCREENED INTERVALS NA LOGGED BY E. Reinhart DEPTH TO WATER (First Encountered) 9.00 fbg REVIEWED BY P. Schaefer DEPTH TO WATER (Static) NA REMARKS Air knifed to 5 fbg

CONTACT DEPTH (fbg) SAMPLE 1D (mdd) BLOW DEPTH (fbg) EXTENT U.S.C.S. GRAPHIC LITHOLOGIC DESCRIPTION WELL DIAGRAM PID (ASPHALT 0.3 Sity SAND (SM); very dark brown (7.5YR 2.5/3); dry: 25% şilt, 75% fine to medium sand. 0.0 SM 5 0.0 @ 5' - brown (7.5YR 4/4); 20% slit, 80% fine to medium sand. 8-7-6.5 0.0 0.0 @ 7' - moist. 13.0 @ 8' - very dark grayish brown (10YR 3/2). 1,487 8-7-8.5 DEFAULT GOT @ 9-13' -Groundwater grab sample collected. No lithologic 8-7 GW**@**9-13 WELL LOG (PID) INSHELLYG-CHARSYOROZ-YOBOZO4-YOB48E9-1/060204-GINT.GPJ Bottom of Boring @ 13 fbg



CLIENT NAMÉ	Shell Oil Products US	BORING/WELL NAME B-8		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 27-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Direct-push	TOP OF CASING ELEVATION	NA .	11 2
BORING DIAMETER	2"	SCREENED INTERVALS	NA	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered		7
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	
PEMARKS	Air knifed to E the			

		III IKS	ifed to	3 log			_	
PID (ppm) BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0 3.3 6.57	8-8-8.6 8-8-8.6 (GVVQ)9-137)		-5-	SM		ASPHALT. Silty SAND (SM); vary dark brown (7.5YR 2.5/3); dry; 25% silt, 75% fine to medium sand. © 5' - dark yellowish brown (10YR 4/4); 20% sllt, 80% fine to medium sand. © 7' - dark greenish gray (5GY 4/1); molst. © 9-13' -Groundwater grab sample collected. No lithologic log.	9.0	Bottom of Borin (a) 13 fbg
								@ 13 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-1		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 19-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 19-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Alr-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	NA .	$\overline{\nabla}$
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA NA	Y
. REMARKS				

		K3		_							
	PID (ppm)	BLOW	SAMPLEID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC		CONTACT DEPTH (fbg)	WELL	_ DIAGRAM
WELL LOG (PID) INSHELLE-CHARSTORIZ-LOGGOA-10848E9-11080ZO4-GIRTI GPJ DEFAULT GDT 41109	Old 0.0	noo H	SAME	DX3	(f) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	S.U. S.W.	CONTRACTOR AND	ASPHALT Sitty SAND (SM); very dark brown (7.5YR 2.5/3); dry; 25% slft, 75% fine to medium sand.	O.3		Portland Type I/II Benionite Saal Monterey Sand 16/12 High Censity Portus Polyethylene Soil Vapor Implant Bottom of Boring 6 fbg
MELL LOG (PID) I'SHELLIG									-		



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-2		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 19-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 19-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	N/A	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	ŊA.	
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered) NA	Z
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA	1
DEMARKS				

	REMAR	REMARKS								
	PID (ppm)	BLOW	SAMPLE 10	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
WELL LOO (PID) TISHELLIN-CHARS/VERZ - VOZOZO4-1/VEAZEZ-1/VE	0.0					SM	20002000000000000000000000000000000000	ASPHALT Silty SAND (8M); very dark brown (7.5YR 2.5/3); dry; 25% silt, 65% fine to medium sand, 10% fine gravel.	5.0	Bentonite Seat Monterey Sand #27/2 High Deneity Porous Polyethylene Soil Vepor Implant Bottom of Boring © 5 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-3		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 18-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	3"	SCREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)	NA NA	Σ
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA .	
DEMARKS				

REMARKS		DEPTH TO WATER (SIBILE)						
PID (ppm)	BLOW	SAMPLE ID	DEPTH (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
WELL LOG (PID) KISMELLIB-CHARSIO802-J060204-1V048EB-7V050204-GINT, GPJ DEFAULT.GDT 47/08				SM		ASPHALT Silty SAND with gravel (SM); very dark brown (7.5YR 2.5/3); dry; 25% silt, 45% fine to medium sand, 30% gravel; fill, asphalt pieces 1-3", garbage. @ 2' - Silty SAND (SM); 25% silt, 65% fine to medium sand, 10% fine gravel.	5.0	Bentonite Seal Monterey Sand W/12 Monterey Sand W/12 Polyethylene Soil Vepor Implant Bottorn of Boring 5 fbg



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CLIENT NAME	Shell Oil Products US	BORING/WELL NAME S\	/P-4		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18	Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 18	-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE	(YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	ON _	NA	
DRILLING METHOD	Air-knlfe	TOP OF CASING ELEVATION	7	NA	
BORING DIAMETER	3"	SCREENED INTERVALS		4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Enco	- (beretnuc	NA	V
REVIEWED BY	P. Schaeler	DEPTH TO WATER (Static)		NA	Y
REMARKS					

РІО (ррт)	BLOW	SAMPLE ID	EXTENT	ОЕРТН (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0					SM		ASPHALT SIlty SAND (SM); very dark brown (7.5YR 2.5/3); dry, 25% silt, 65% fine to medium sand, 10% fine gravel.	5.0	Portland Type I/II Bentonite Seal Monterey Send
				— 5 —				5.0	Monterey Send #2/12 # High Density Poro Polyetrylane Soli Vapor Implant Bottom of Borin @ 5 flog
		,					i ·		

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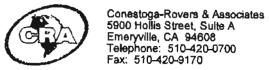
CLIENT NAME	Shell Oil Products US	BORINGWELL NAME SVP-4	
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 25-Mar-10	
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 25-Mar-10	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Alr-knife	TOP OF CASING ELEVATION	NA
BORING DIAMETER	3"	SCREENED INTERVALS	2-2.1, 5-5.1
LOGGED BY	S, Lewis	DEPTH TO WATER (First Encountered) NA 🗸
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA . ¥
DEMARKS		(,	

CONTACT DEPTH (fbg) SAMPLE ID BLOW GRAPHIC LOG PID (ppm) U.S.C.S. EXTENT DEPTH (fbg) LITHOLOGIC DESCRIPTION WELL DIAGRAM ASPHALT
Silty SAND (SM); Very dark brown (7.5YR 2.5/3); dry:
25% silt, 65% fine to medium grained sand, 10% fine gravel. 0,0 6.0 WELL LOG (PID) INSHELLYG-CHARSTOROZ-HOGOSO4-IVO648E9-1V062204-1.GPJ DEFAULT.GDT SKNO



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-5		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 18-Feb-09		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 18-Feb-09		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485185	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	3"	8CREENED INTERVALS	4.9 to 5 fbg	
LOGGED BY	E. Reinhart	DEPTH TO WATER (First Encountered)		∇
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA .	Ţ
DEMARKS	The property of			_

PID (ppm)	BLOW	SAMPLEID	EXTENT	ОЕРТН (fbg)	U.S.C.S.	GRAPHIC	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0	,				SM		ASPHALT Silty SAND with gravel (SM); very dark brown (7.5YR 2.5/3); dry; 25% silt, 45% fine to medium sand, 30% gravel; fill: @ 1' - Silty SAND (SM); 25% silt, 65% fine to medium sand, 10% fine gravel.	5.0	Benforite Sast Monterey Sand #2/12 High Density Pore Polyethylene Sail Vapor Implant Bottom of Borlin
				,			·.		@ 5 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-5A
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Mar-10
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	Gregg Drilling, C-57 #486165	GROUND SURFACE ELEVATION NA
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION NA
BORING DIAMETER	4"	SCREENED INTERVALS 2 to 2.1 fbg
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) NA S
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static) NA
REMARKS		

PID (ppm) BLOW COUNTS	SAMPLE ID EXTENT	OEPTH (fbg) U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (%g)	WELL DIAGRAM
98 8	SAM	S SM	1 1	D with Gravel (SM): Brown (10YR 4/3); dry 5% fine grained size sand, 15% fine grained v SAND (SM); 15% sllt, 85% fine grained	0.3	Perchand Type III Ver minn tempts being benforthe benf benforthe benforthe benforth



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CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	SVP-6		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED	23-Mar-10		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	23-Mar-10		
PROJECT NUMBER	060204	WELL DEVELOPMENT DA	TE (YIELD)	NA	
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEV	ATION _	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	ON	NA_	
BORING DIAMETER	4"	SCREENED INTERVALS	_	NA	
LOGGED BY	S. Lewis	DEPTH TO WATER (First E	ncountered	n NA	∇
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)		NA.	¥
					_

REMARKS CONTACT DEPTH (fbg) PID (ppm) SAMPLE ID BLOW U.S.C.S. EXTENT (fbg) · LITHOLOGIC DESCRIPTION WELL DIAGRAM ASPHALT 0.3 Silty SAND (SM); Brown (10YR 4/3); dry: 15% slit, 85% fine sand. Bottom of Boring 6.1 fbg WELL LOG (PID) I:SHELLIB-CHARSUBGZ-UBGZ04-1084869-1086204-1.GPJ DEFAULT.GDT 54/10



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CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-7	SVP-7		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 23-Mar-10			
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 23-Mar-10			
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA		
DRILLER	Gregg Drilling, C-57 #485165	GROUND SURFACE ELEVATION	NA		
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA		
BORING DIAMETER	4* ·	SCREENED INTERVALS	NA		
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered	NA 🗸		
REVIEWED BY	P. Schaefer	DEPTH TO WATER (Static)	NA Y		
BESTABLE	The Control of the Co	70010 11-11-11-11-11-11			

CONTACT DEPTH (fbg) SAMPLEID PID (ppm) GRAPHIC BLOW U.S.C.S. EXTENT (fbg) LITHOLOGIC DESCRIPTION WELL DIAGRAM CONCRETE
Slitv SAND (SM): Very dark grayish brown (10YR 5/3);
dry: 15% slit, 80% fine grained sand, 5% fine gravel. 0.3 SM Bottom of Boring @ 5.4 fbg WELL LOG (PID) INSHELLIN-CHARSIOSIO2-1080204-110648E9-11060204-1.GPJ DEFAULT.GDT SIMTO



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CLIENT NAME	Shell Oil Products US		BORING/WELL NAME	SVP-8	
JOB/SITE NAME	Former Shell Service	Station	DRILLING STARTED	23-Mar-10	
LOCATION	2301-2307 Lincoln Av	nue, Alameda, CA	DRILLING COMPLETED	23-Mar-10	
PROJECT NUMBER	060204	12.02	WELL DEVELOPMENT D		•
DRILLER .	Gregg Drilling, C-57 #	85165	GROUND SURFACE ELE	VATION NA	
DRILLING METHOD		;	TOP OF CASING ELEVA	TION <u>NA</u>	<u>-</u>
BORING DIAMETER		'	SCREENED INTERVALS	_NA_	
LOGGED BY	S. Lewis		DEPTH TO WATER (First		
REVIEWED BY _	P. Schaefer		DEPTH TO WATER (Stati	lc) <u>N</u>	A
KEMARKS _					1000
(E 28			_	CONTACT DEPTH (fbg)	
PID (ppm) BLOW COUNTS	EXTENT DEPTH (Ba) U.S.C.S.	8 Lr	THOLOGIC DESCRIPTION	H TAO	WELL DIAGRAM
		- ا		N N N	***************************************
	0)				
		5iry SAND with 20% silt, 60% fin	Gravel (SM); Brown (10YR 4/3 e grained sand, 20% fine gravel	3); dry;	
1				Į.	≪ }
		M .	,	· .	
		Sitty SAND (SM]; 15% slit, 85% fine sand.		School of PVC
·	_ SM		•		
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	6 +			5.4	T-0, 000
					Bottom of Boring
					@ 5.4 fbg
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1.0PJ DEFAULT.GDT Skrio)	
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WELL LOG (PID) INSHELLI&-CHARSY0802-080204-1064869-1000204-			•		
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BORING / WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME SVP-9		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 07-Mar-11		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED 07-Mar-11	8.	
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Vapor Tech Services	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	
BORING DIAMETER	6**	SCREENED INTERVALS	NA	
LOGGED BY	O. Yan	DEPTH TO WATER (First Encountered)	NA	Ž
REVIEWED BY	P. Schaefer PG# 5612	DEPTH TO WATER (Static)	NA	3
REMARKS				

PID (ppm) BLOW COUNTS	SAMPLE ID	DEPTH (fbg)	U.S.C.S. GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.3			SM	ASPHALT Silty SAND (SM): Dark grayish brown (10 YR 5/3); molst; 5% clay, 20% silt, 75% fine sand. @ 4 fbg: Cobble approximately 5" dlameter.	5.0	Bentonite Seal Montaney Sand #2/12 1"-dam., Stainless Steel Proba Montaney Sand #2/12 1"-dam, Stainless Stael Proba Montaney Sand #2/12 1"-dam, Stainless Stael Probe Bottorn of Boring @ 5 fbg



CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	COMP-1		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED	07-Mar-11		
LOCATION	2301-2307 Lincoln Avenue, Alameda, CA	DRILLING COMPLETED	07-Mar-11		
PROJECT NUMBER	060204	WELL DEVELOPMENT DA	TE (YIELD)	NA	
DRILLER	Vapor Tech Services	GROUND SURFACE ELEV	ATION	NA	
DRILLING METHOD	Hand-Auger	TOP OF CASING ELEVATION	ON	NA	
BORING DIAMETER	3"	SCREENED INTERVALS	3.5	MA	
LOGGED BY	_O. Yan	DEPTH TO WATER (First E	ncountered)	7.00 fbg (07-Mar-11)	∇
REVIEWED BY	P. Schaefer PG# 5612	DEPTH TO WATER (Static)		NA	Y
REMARKS	Air knifed to 5 fbo				

REMAR	KS		lir kr	ifed to	5 fbg						
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION		CONTACT DEPTH (fbg)	WEL	L DIAGRAM
0.4		COMP- 1A COMP- 1C COMP- 1D			SM		ASPHALT Silty SAND (SM): Moderate dark brown (10 YR 4/3); dry; 5% clay, 15% silt, 75% fine sand, 5% fine gravel, @ 4fbg: Cobbles approximately 5" diameter. @ 6 fbg: 20% clay, 25% silt, 55% fine sand. @ 7 fbg: Wet. @ 9 fbg: Greenish gray (5 GY 5/1).	_	0.3		Bottom of Boring 10 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products US	BORING/WELL NAMECOMP-2		
JOB/SITE NAME	Former Shell Service Station	DRILLING STARTED 07-Mar-11		1116
LOCATION	2301-2307 Uncoln Avenue, Alameda, CA	DRILLING COMPLETED 07-Mar-11		
PROJECT NUMBER	060204	WELL DEVELOPMENT DATE (YIELD)	NA	
DRILLER	Vaport Tech Services	GROUND SURFACE ELEVATION	NA	
DRILLING METHOD	Air-knife	TOP OF CASING ELEVATION	NA	. 9
BORING DIAMETER	3"	SCREENED INTERVALS	NA	
LOGGED BY	O, Yan	DEPTH TO WATER (First Encountered)	NA	
REVIEWED BY	P. Schaefer PG# 5612	DEPTH TO WATER (Static)	_ NA	

REMAR				mark to the						
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	We	⊥ DIAGRAM
		COMP- 2A					ASPHALT Silty SAND (SM): Moderate dark brown (10 YR 4/3); dry; 5% clay, 25% silt, 70% fine sand.	0.3		
		COMP- 2C			SM		@ 2.5 fbg: Moist.			✓ Portland Type I/I)
		COMP-20		-				4.0		Bottom of Boring @ 4 fbg
							•			
								-		
										,
	-									