

76 Broadway Sacramento, California 95818

January 17, 2012

**RECEIVED** 

9:44 am, Jan 23, 2012

Alameda County
Environmental Health

Ms. Barbara Jakub Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, California 94502-6577

Re: Quarterly Status Report – Fourth Quarter 2011
76 Service Station No. 1028
5300 Broadway
Oakland, California
Alameda County LOP Case #: RO0002967
Antea Group Project No. I40251028

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call Ms. Lia Holden at (408) 826-1863.

Sincerely,

Eric G. Hetrick Site Manager

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Risk Management & Remediation



# **Quarterly Status Report Fourth Quarter 2011**

76 Service Station No. 1028
5300 Broadway
Oakland, California
Alameda County Health Care Services Agency
File Case #: RO0002967

Antea Group Project No. I40251028 January 17, 2012

Prepared for: Barbara Jakub

Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Prepared by: Antea<sup>TM</sup>Group 312 Piercy Road San Jose, CA 95138 +1 800 477 7411





# **Quarterly Status Report Fourth Quarter 2011**

76 Service Station No. 1028 5300 Broadway Oakland, California Alameda County Health Care Services Agency Case #: R00002967

Antea Group Project No. 140251028 January 17, 2012

#### Prepared for:

#### **Barbara Jakub**

Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

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Appendix A Summary of Previous Investigations



# **Quarterly Monitoring Report Fourth Quarter 2011**

76 Service Station No. 1028 5300 Broadway, Oakland, California Alameda County Health Care Services Agency Case# RO0002967

#### 1.0 SITE DESCRIPTION

The subject site is an active service station located on the northeast corner of the intersection of Broadway and Broadway Terrace in Oakland, California (**Figure 1**). Aboveground facilities consist of two dispenser islands and repair shop. Two gasoline underground storage tanks (USTs) share a common pit located in the southwest corner of the property. One waste oil tank is located in front of the station building (**Figure 2**). The site is bordered to the north and east by residential buildings. Commercial properties are located to the west of the site across Broadway and to the south across Broadway Terrace.

#### 1.1 Work Performed in the Fourth Quarter 2011

- No groundwater monitoring or sampling was conducted this quarter.
- Antea Group prepared and submitted a Quarterly Monitoring Report

#### 1.2 Work Proposed for the First Quarter 2012

- Antea Group to submit the Quarterly Monitoring Report, Fourth Quarter 2011 (contained herein) to the Alameda County Department of Environmental Health (ACEH).
- No groundwater monitoring or sampling is scheduled for next quarter.
- Antea Group will decommission all site associated wells, following regulatory concurrence for case closure.

#### 2.0 CURRENT PROJECT STATUS

Current phase of project:	Case Closure Evaluation
Local Oversight Program (LOP) -	Alameda County Environmental Health
Lead Agency for Cleanup Oversight:	Department (ACEH)
Secondary Agency(s):	San Francisco Bay Regional Water Quality Control
	Board

Monitoring well gauging schedule:	Gauging suspended.
	*Prior to 4Q 2011, all wells were gauged quarterly.
Monitoring well sampling schedule:	Sampling suspended.
	*Prior to 4Q11 well sampled quarterly: MW-1,



	MW-2, MW-3
Total number of monitoring/remediation wells:	Three monitoring wells (MW-1, MW-2, MW-3)
Total depths of wells (feet below ground surface):	All wells are 12 feet deep
Wells with historical measurable LNAPL (light non-aqueous phase liquid):	None
Generalized site geology:	Upper 1 to 5 feet of subsurface is weathered shale and clay deposits with cobbles of chert and shale. Shale bedrock below to total depth explored.
Nearby Sensitive Receptors:	None (Delta 2008) (Appendix A)
Current remediation technique	None

#### 2.1 Regulatory Correspondence

In an email dated September 26, 2011, ACEH concurred with Antea Group's request to discontinue monitoring while the case is being evaluated for closure.

#### 2.2 Groundwater Monitoring

Groundwater monitoring was not performed during the fourth quarter 2011. The most recent groundwater monitoring for the subject site occurred during the third quarter 2011. The third quarter 2011 was the final sampling event for the site prior to Agency concurrence to discontinue monitoring while the site is reviewed for case closure. Details of this final sampling event were submitted in Antea Group's Quarterly Monitoring Report – Third Quarter 2011, date September 16, 2011.

#### 2.2.1 Groundwater Quality Data

The following groundwater quality data summary is from the third quarter 2011 sampling event, as sampling has been discontinued while the ACEH reviews the case for closure.

During the third quarter 2011 event, Groundwater samples were analyzed for the following:

- Gasoline Range Organics (GRO) by Environmental Protection Agency (EPA) Method 8260B;
- Benzene, toluene, ethylbenzene, xylenes (BTEX Compounds) by EPA Method 8260B.
- Fuel oxygenates: methyl tertiary butyl ether (MTBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE) and ethanol by EPA Method 8260B.
- Lead scavengers: 1, 2-dichloroethane (1, 2-DCA) and ethylene dibromide (EDB) by EPA Method 8260B.

Only MTBE was reported above laboratory reporting limits, at a concentration of 1.2  $\mu$ g/l in MW-3. No other analytes were reported above laboratory reporting limits in any of the site wells during the third quarter 2011 event.

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#### 2.2.2 Waste Disposal Summary

Waste was not generated during the fourth quarter 2011.

#### 3.0 CONCLUSIONS AND RECOMMENDATIONS

- Antea Group and subcontractors did not perform quarterly monitoring during the fourth quarter 2011, as
  the site is currently under review for closure. Discontinuation of groundwater monitoring at the subject
  site was approved in electronic mail correspondence from the Agency dated September 26, 2011.
- Antea Group submitted a Soil and Groundwater Investigation Report and Request for Case Closure dated February 22<sup>nd</sup>, 2011. The report documented the installation of the site's three monitoring wells and recommended case closure based on the site conditions and closure criteria.
- Concentrations reported during the site's environmental case closure in 1994 are generally consistent
  with data associated with the well installation investigation and with groundwater results. Antea Group
  believes that elevated concentrations reported during the 2007 ATC investigation were false positives, not
  representative of actual groundwater conditions, and that the site meets the criteria for case closure.
- Antea Group continues to request agency concurrence with, and formal response to, the request for case closure.

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#### 4.0 LIMITATIONS

The findings contained in this report represent Antea Group's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Antea USA, Inc., the data from those reports are used "as is" and is assumed to be accurate. Antea USA, Inc does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by the client. The Contract between Antea Group and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea Group's Client and anyone else specifically listed on this report. Antea Group will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea Group makes no express or implied warranty as to the contents of this report.

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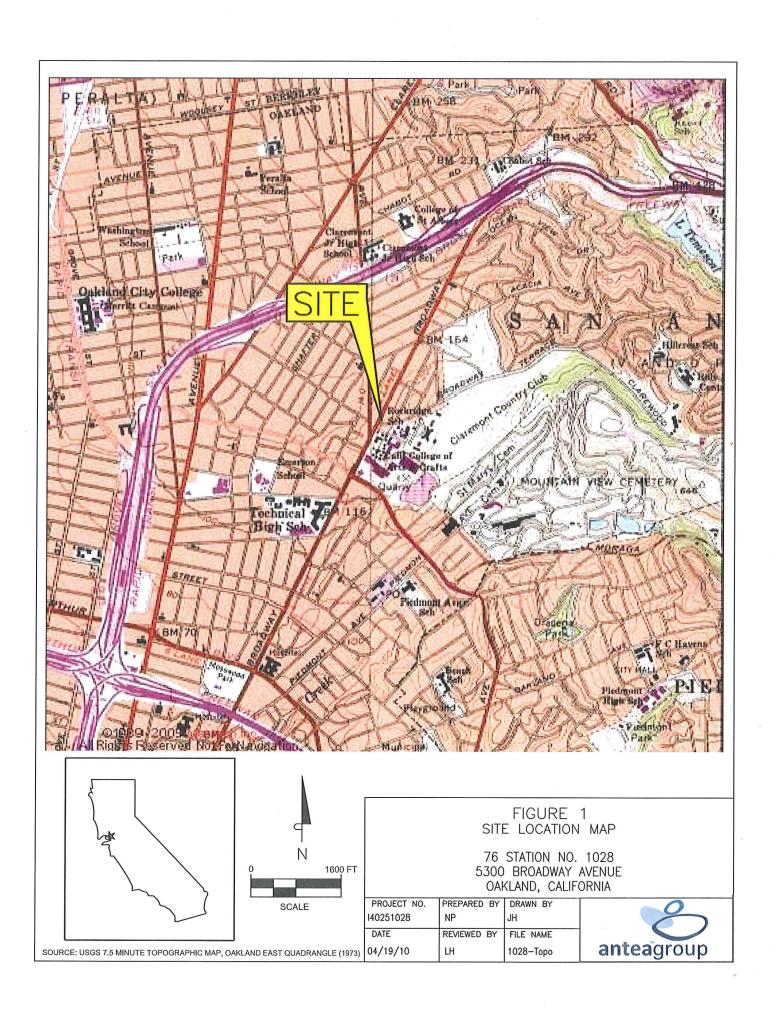
Geologist – Project Manager

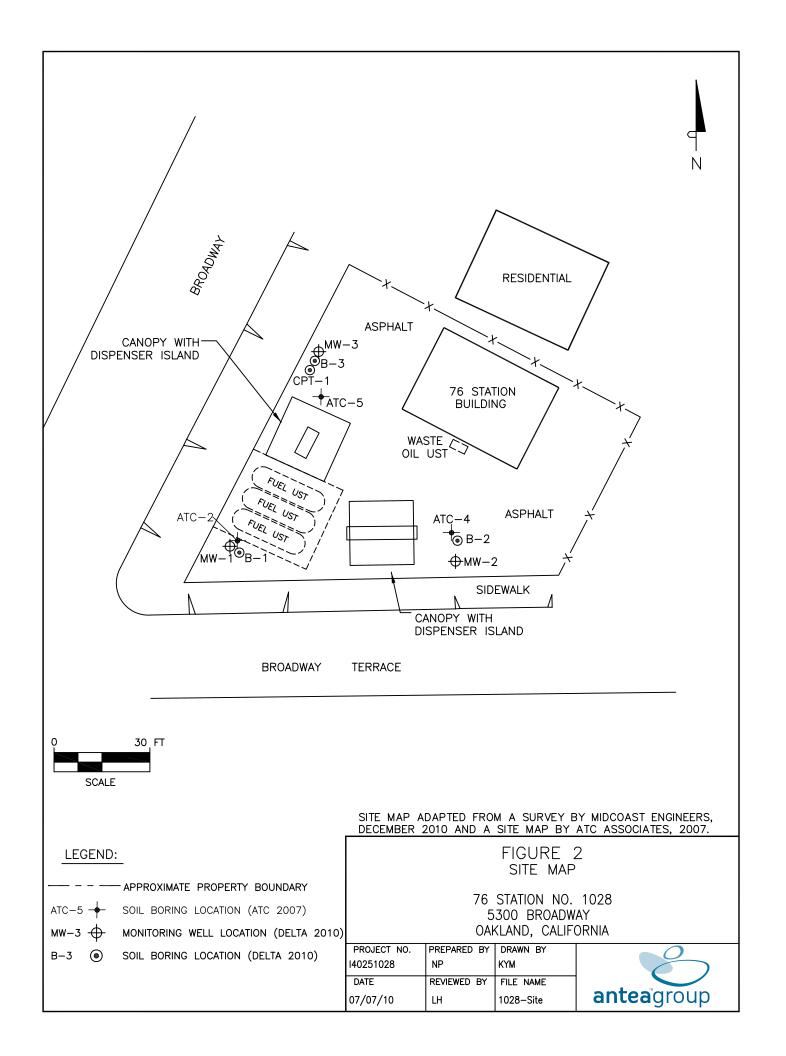


## **Figures**

Figure 1 Site Location Map

Figure 2 Site Map







## Appendix A

Summary of Previous Site Investigations

#### **Summary of Previous Site Investigations**

1989 – Soil samples were collected by Kaprealian Engineering, Inc. (KEI) following the removal of two fuel USTs, their associated piping, and a waste-oil UST. Ground water was encountered in the tank pit at a depth of approximately 7 to 8 feet. Analytical results from the soil samples showed total petroleum hydrocarbons as gasoline (TPH-G) ranged from non-detectable above laboratory reporting limits to 22 parts per million (ppm) in the fuel UST excavation, and from non-detectable to 5.7 ppm in the waste-oil UST excavation. All total petroleum hydrocarbons as diesel (TPH-D) concentrations were less than 10 ppm and all total oil and grease (TOG) concentrations in the waste-oil UST excavation were less than 50 ppm (KEI January 1990).

1990 – Three two-inch diameter monitoring wells (MW-1 through MW-3) were installed at the site. TPH-G was not detected above the laboratory reporting limit in soil samples from well borings. Benzene was reported in the soil samples at concentrations ranging from non-detectable to 0.0066 ppm. TPH-G, benzene, toluene, ethylbenzene, and total xylenes (BTEX) were not detected above the laboratory reporting limits in groundwater samples collected from MW-1 and MW-2. TPH-G and benzene were reported in the groundwater sample from MW-3 at concentrations of 590 parts per billion (ppb) and 2.5 ppb, respectively. TPH-D was reported in monitoring well MW-1 at a concentration of 5.4 ppb (KEI May 1990).

1998 – Environmental Resolutions, Inc. (ERI), oversaw the removal of product lines and dispensers. Product lines consisted of double-walled fiberglass piping and showed no visible evidence of damage or straining. The piping was removed only in the dispenser area. Residual petroleum hydrocarbons were not reported above the laboratory reporting limits in soil samples collected adjacent to former dispensers D-1 and D-2 with the exception of methyl tertiary-butyl ether (MTBE) which was reported at a concentration of 0.46 milligrams per kilogram (mg/kg). Lead was reported in the sample collected adjacent to dispenser D-1 at 6.4 mg/kg (ERI 1998).

2007 – ATC observed the advancement of three soil borings (ATC-2, ATC-4, and ATC-5) in the vicinity of the existing fuel USTs and dispensers. TPH-G was reported at concentrations of 1.4 mg/kg and 5.2 mg/kg in soil samples collected at approximately five feet below ground surface (bgs) in borings ATC-2 and ATC-5, respectively. TPH-D was reported in boring ATC-2 at a depth of five feet bgs at a concentration of 23 mg/kg. TPH-G was reported at concentrations of 73 micrograms per liter ( $\mu$ g/L), 69  $\mu$ g/L, and 5,300  $\mu$ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively. TPH-D was reported at concentrations of 15,000  $\mu$ g/L, 25,000  $\mu$ g/L, and 18,000  $\mu$ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively (ATC 2007).

December 1st through 8th 2010: Delta oversaw the installation of three groundwater monitoring wells (MW-1, MW-2 and MW-3) and the advancement of four soil borings (CPT-1, B-1, B-2 and B-3) located near the dispenser islands and fuel USTs. In soil samples, only DRO was reported above the laboratory reporting limit, with a maximum concentration of 447 mg/kg in MW-2 at a depth of 7.5 feet. In groundwater samples, only DRO and MTBE were reported in MW-3 at concentrations 74.4  $\mu$ g/L and 0.87  $\mu$ g/L, respectively. Groundwater was reported at depths of approximately 1 to 4 feet below top of casing in the wells, and groundwater was directed to the northwest. Further details regarding the investigation are included in Antea Group's Soil and Groundwater Investigation Report dated February 22, 2011.

#### SENSITIVE RECEPTORS

In 2008, Delta performed a water well survey to locate all water supply wells within a half-mile of the site. The survey included a request to the Department of Water Resources (DWR) to provide well log records. No water supply wells were identified in the search.

A preferential pathway study was performed to determine whether trench backfill for utilities beneath the site or in the site vicinity could potential conduits for contaminant migration. Delta concluded that due to shallow groundwater and location of identified utilities, a nearby sewer line/trench and water line/trench could provide a direct conduit for groundwater migration from the site to neighboring sites (Delta 2008).

#### **REFERENCES CITED**

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- ATC Associates Inc., Due Diligence Site Assessment Report, ConocoPhillips Site No. 251028, 5300 Broadway Avenue, Oakland, California, November 1, 2007.
- San Francisco Bay Regional Water Quality Control Board, California EPA, Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (November 2007), http://www.waterboards.ca.gov/sanfranciscobay/esl.htm, Revised May 2008.
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Antea Group, Soil and Groundwater Investigation Report and Case Closure Request, 76 Service Station No. 1028, 5300 Broadway Oakland, California Alameda County LOP Case #: RO0002967 Delta Project No. I40251028, February 22, 2011