

Quarterly Monitoring Report Second Quarter 2011

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Antea Group Project No. 140251028 May 9, 2011

File Case #: RO0002967

Prepared for: Barbara Jakub

Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Prepared by: AnteaTMGroup 312 Piercy Road San Jose, CA 95138 +1 800 477 7411





Quarterly Monitoring Report First Quarter 2011

76 Service Station No. 1028 5300 Broadway Oakland, California Alameda County Health Care Services Agency Case #: R00002967

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Quarterly Monitoring Report Second Quarter 2011

76 Service Station No. 1028 5300 Broadway, Oakland, California Alameda County Health Care Services Agency Case# RO0002967

1.0 SITE DESCRIPTION

The subject site is an active service station located on the northeast corner of the intersection of Broadway and Broadway Terrace in Oakland, California (**Figure 1**). Aboveground facilities consist of two dispenser islands and repair shop. Two gasoline underground storage tanks (USTs) share a common pit located in the southwest corner of the property. One waste oil tank is located in front of the station building (**Figure 2**). The site is bordered to the north and east by residential buildings. Commercial properties are located to the west of the site across Broadway and to the south across Broadway Terrace.

1.1 Work Performed in the Second Quarter 2011

- Blaine Tech Services (Blaine Tech) conducted a quarterly monitoring event.
- Antea Group prepared and submitted a Quarterly Monitoring Report.

1.2 Work Proposed for the Third Quarter 2011

- Antea Group will submit the Quarterly Monitoring Report, Second Quarter 2011 (contained herein) to the Alameda County Department of Environmental Health (ACEH).
- Antea Group to continue communications with Alameda County Environmental Health Department (ACEH) to obtain case closure.
- Blaine Tech to conduct a quarterly monitoring and sampling event.

2.0 CURRENT PROJECT STATUS

Current phase of project:	Quarterly Groundwater Monitoring
Local Oversight Program (LOP) -	Alameda County Environmental Health
Lead Agency for Cleanup Oversight:	Department (ACEH)
Secondary Agency(s):	San Francisco Bay Regional Water Quality Control
	Board
Monitoring well gauging schedule:	All wells gauged quarterly
Monitoring well sampling schedule:	Quarterly: MW-1, MW-2, MW-3



Total number of monitoring/remediation wells:	Three monitoring wells (MW-1, MW-2, MW-3)
Total depths of wells (feet below ground surface):	All wells are 12 feet deep
Wells with historical measurable LNAPL	None
(light non-aqueous phase liquid):	
Generalized site geology:	Upper 1 to 5 feet of subsurface is weathered shale
	and clay deposits with cobbles of chert and shale.
	Shale bedrock below to total depth explored.
Historic depth to water range (feet below top of casing	4.35 (Current well MW-2 on 4/4/2011) to 1.16
(btoc):	(current well MW-1 on 12/21/2011)
Historic groundwater elevation range (ft above mean sea	174.20 (MW-3 on 2/17/2011) to 181.36
level):	(MW-2 on 4/4/2011)
Nearby Sensitive Receptors:	None (Delta 2008) (Appendix A)
Current remediation technique	None

2.1 Regulatory Correspondence

No correspondence was sent or received in the current quarter.

2.2 Groundwater Monitoring

During the second quarter 2011 groundwater monitoring and sampling event on April 4th, 2011, all wells were gauged and sampled by subcontractor Blaine Tech per standard sampling protocol (**Appendix B**). Copies of Blaine Tech's field data sheets are included in **Appendix C**. The recent gauging and sampling data are summarized below.

Well gauging and sampling date:	April 4, 2011
Wells gauged:	MW-1, MW-2, MW-3
Wells sampled:	MW-1, MW-2, MW-3
Purge Method:	3 casing volumes via electric, submersible pump
Sample collection method:	Disposable bailer
Groundwater parameters measured:	Temperature, pH, Conductivity, Oxidation-reduction potential (ORP), Dissolved Oxygen (DO),
Wells with measurable LNAPL:	None
	Min: 1.53 feet (MW-1)
Current depth to water range (ft btoc):	Max: 4.35 feet (MW-2)
	Min: 173.25 (MW-3)
Current groundwater elevation range (ft):	Max: 177.01 (MW-2)
Change in groundwater elevation from	
previous event (average change for all	
wells)	0.48 foot increase from February 2011 to April 2011.
Groundwater flow direction and gradient:	0.048 feet per foot to the Northwest (Figure 3)



2.2.1 Groundwater Flow Gradient and Directional Trends

In the second quarter 2011, depth to water in wells varied from 1.53 feet btoc in MW-1 to 4.35 feet in MW-2, and groundwater flow direction was to northwest (**Figure 3**). Depths to water and flow directions reported in the current quarter are consistent with those reported during the February 2011 sampling event, and also with historic depths to water and flow directions reported prior to the site's closure in 1994.

2.2.2 Groundwater Quality Data

Groundwater samples collected during the second quarter 2011 were submitted under chain-of-custody protocol to Pace Analytical Services, Inc. (PACE), a state of California Environmental Laboratory Accreditation Program (ELAP) certified laboratory (Certification No. 01153CA). The complete analytical report is included in **Appendix D**. Groundwater samples were analyzed for the following:

- Gasoline Range Organics (GRO) by Environmental Protection Agency (EPA) Method 8260B;
- Benzene, toluene, ethylbenzene, xylenes (BTEX Compounds) by EPA Method 8260B.
- Fuel oxygenates: methyl tertiary butyl ether (MTBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE) and ethanol by EPA Method 8260B.
- Lead scavengers: 1, 2-dichloroethane (1, 2-DCA) and ethylene dibromide (EDB) by EPA Method 8260B.

Current groundwater analytical results are presented in **Table 1** and historic groundwater monitoring results are presented in **Table 2**. A groundwater concentration map is included as **Figure 4**. The following concentrations were reported in the second quarter 2011 sampling event:

- GRO was reported at a concentration of 119 micrograms per liter (μg/L) in MW-1. This concentration is slightly above the Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) of 100 μg/L for residential land use and potential drinking water.
- MTBE was reported in MW-3 at a concentration of 0.92 µg/L, which is below the ESL of 5 µg/L.

No other analytes were reported above laboratory reporting limits in any of the site wells.

2.2.3 Groundwater Contaminant Trends

During the site's short monitoring period from 1990 to 1991, concentrations decreased to below detection limits after the first monitoring event. Analyte concentrations reported by ATC in their 2007 investigation were elevated, and results of the December 2010, February 2011 and April 2011 sampling events confirm that the reported concentrations related to the 2007 investigation were not representative of actual groundwater conditions. Data from both the December 2010 event and the current reporting period show that conditions are similar to those reported during the site's closure in 1994.



Contaminants onsite are generally located in the lower, northwest portion of the site near MW-3 and MW-1; however, reported concentrations in the current quarter are near or below ESLs.

2.2.3 Waste Disposal Summary

Purge water generated during well purging/sampling and equipment cleaning in the second quarter 2011 event was transported to Blaine Tech's bulk facility in San Jose, California. After the batching process, the wastewater was transported to Seaport Environmental in Redwood City, California for disposal. Blaine Tech's standard operating procedures for purgewater handling are included in **Appendix B**.

2.2.4 Quality Assurance/ Quality Control

Antea Group's QA/QC measures included a detailed QA/QC data validation check on the Pace Laboratory analytical results for the April 2011 sampling event. Antea Group's laboratory data validation checklist and the Pace laboratory report are included in **Appendix D**.

Laboratory QA/QC Performed?	Yes (validated by Antea Group)
	M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS)
	recovery.
	D6: The relative percent difference (RPD) between the sample and sample duplicate exceeded laboratory
Laboratory Data Qualifiers:	control limits.
Are the data valid for their intended purpose?	Yes, the data are valid.

Based on a review of the laboratory's analytical report, including their QA/QC procedures and those implemented by Antea Group, we conclude that the laboratory data obtained during this groundwater sampling event are valid for their intended purpose.

3.0 CONCLUSIONS AND RECOMMENDATIONS

- Antea Group and subcontractors conducted a quarterly monitoring event on April 4th, 2011.
- Groundwater flow was directed to the Northwest at a hydraulic gradient of 0.048 feet per foot.
- Analyte concentrations were reported near or below ESLs.
- Antea Group recently submitted a Soil and Groundwater Investigation Report and Request for Case Closure dated February 22nd, 2011. The report documented the installation of the site's three monitoring wells and recommended case closure based on the site conditions and closure criteria.
- Concentrations reported during the site's environmental case closure in 1994 are generally consistent with data associated with the well installation investigation and with the current quarter's groundwater



results. Antea Group believes that elevated concentrations reported during the 2007 ATC investigation were false positives, not representative of actual groundwater conditions, and that the site meets the criteria for case closure.

- The third quarter 2011 will mark four consecutive quarters of groundwater monitoring since the site's wells were installed.
- Antea Group continues to recommend case closure by the ACEH.
- Antea Group requests, following one additional sampling event, that monitoring and sampling is allowed to cease while the case is being reviewed for closure.

4.0 LIMITATIONS

The findings contained in this report represent Antea Group's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Antea USA, Inc., the data from those reports are used "as is" and is assumed to be accurate. Antea USA, Inc does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by the client. The Contract between Antea Group and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea Group's Client and anyone else specifically listed on this report. Antea Group will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea Group makes no express or implied warranty as to the contents of this report.

SIONAL GEO

LIA HOLDEN

No. 8584

Nadine Periat

Project Professional

Reviewed by:

Lia Holden, P.G. No. 8584

Geologist - Project Manager



Tables

Table 1	Current Groundwater Gauging and Analytical Data
Table 2	Historic Groundwater Gauging and Analytical Data

TABLE 1

CURRENT GROUNDWATER GAUGING AND ANALYTICAL DATA

76 Service Station No. 1028 5300 BROADWAY AVE OAKLAND, CALIFORNIA



			GROUNDWATER	GAUGING DATA							(GROUNDWATER	ANALYTICAL DATA	1					
Well I.D.	Date	TOC Elevation (ft)	•		Water Elevation* (ft)	GRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	TBA (ug/L)	Ethanol (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2- Dibromoethane (EDB) (ug/L)	1,2- Dichloroethane (ug/L)	DRO (ug/L)
MW-1	4/4/2011	176.62	1.53	NP	175.09	119	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-2	4/4/2011	181.36	4.35	NP	177.01	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-3	4/4/2011	176.40	3.15	NP	173.25	<50.0	<0.50	<0.50	<0.50	<1.5	0.92	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0

Gauging Notes:

TOC - Top of Casing

ft - Feet

NP - LNAPL not present

LNAPL - Light non-aqueous phase liquid

* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

-- - No information available

Analytical Notes:

< - Not detected at or above indicated laboratory reporting limit

ug/L - micrograms/liter

GRO- gasoline range organics

MTBE- Methyl tertiary-butyl ether

TBA- Tertiary-butyl alcohol

DIPE- Di-isopropyl ether

ETBE- Ethyl tertiary-butyl ether

TAME- Tertiary-amyl methyl ether

DRO- diesel range organics

TABLE 2

HISTORICAL GROUNDWATER GAUGING AND ANALYTICAL DATA

76 Service Station No. 1028 5300 BROADWAY AVE OAKLAND, CALIFORNIA



		GROUNDWATER GAUGING DATA					GROUNDWATER ANALYTICAL DATA													
Well I.D.	Date	TOC Elevation (ft)	Depth to Water (ft)		Water Elevation* (ft)	GRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	TBA (ug/L)	Ethanol (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2- Dibromoethane (EDB) (ug/L)	1,2- Dichloroethane (ug/L)	DRO (ug/L)	
	12/21/2010	176.62	1.16	NP	175.46	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
MW-1	2/17/2011	176.62	1.29	NP	175.33	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	56.8	
	4/4/2011	176.62	1.53	NP	175.09	119	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
	12/21/2010	181.36	4.19	NP	177.17	<50.0	< 0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
MW-2	2/17/2011	181.36	4.1	NP	177.26	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
	4/4/2011	181.36	4.35	NP	177.01	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
	12/21/2010	176.40	2.08	NP	174.32	<50.0	<0.50	<0.50	<0.50	<1.5	0.87	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	74.4	
MW-3	2/17/2011	176.40	2.2	NP	174.2	52.1	<0.50	<0.50	<0.50	<1.5	2.5	7.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	
	4/4/2011	176.40	3.15	NP	173.25	<50.0	<0.50	<0.50	<0.50	<1.5	0.92	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0	

Gauging Notes:

TOC - Top of Casing

ft - Feet

NP - LNAPL not present

LNAPL - Light non-aqueous phase liquid

* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

-- - No information available

Analytical Notes:

< - Not detected at or above indicated laboratory reporting limit

ug/L - micrograms/liter

GRO- gasoline range organics

MTBE- Methyl tertiary-butyl ether

TBA- Tertiary-butyl alcohol

DIPE- Di-isopropyl ether

ETBE- Ethyl tertiary-butyl ether

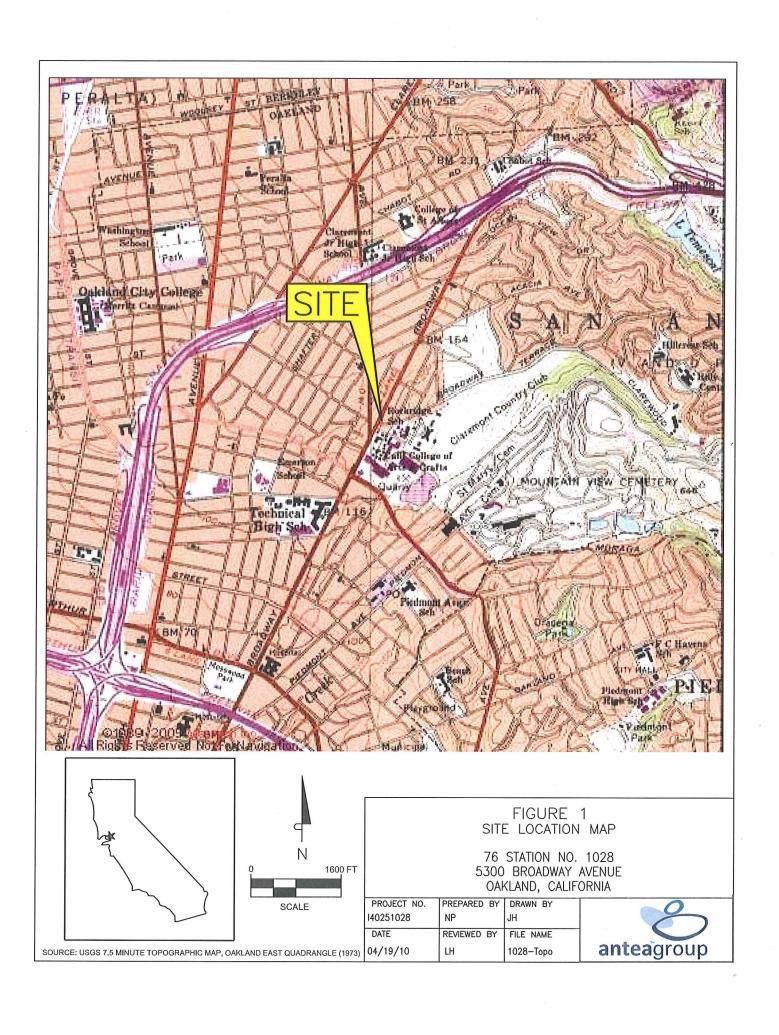
TAME- Tertiary-amyl methyl ether

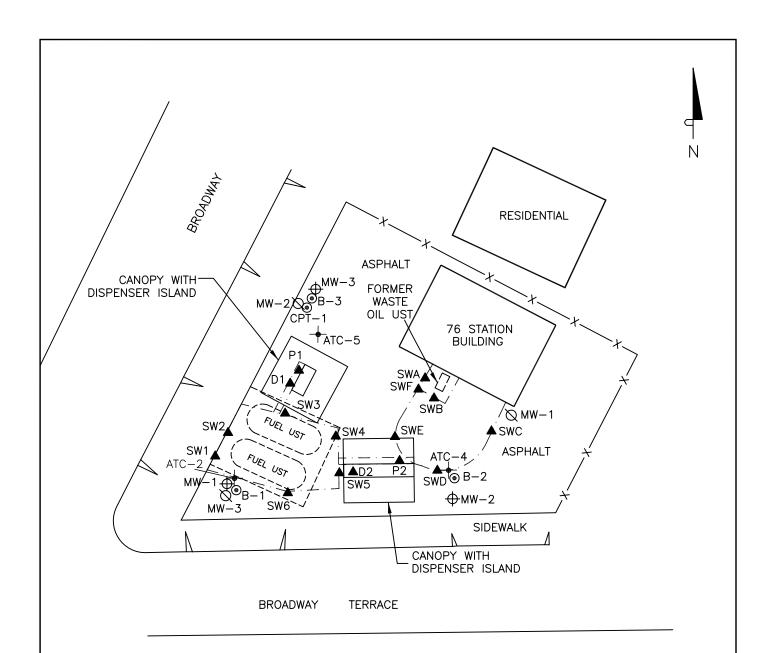
DRO- diesel range organics

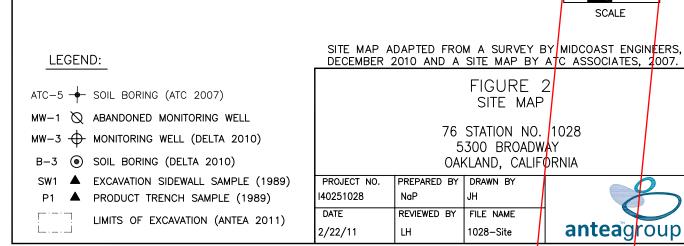


Figures

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	Groundwater Elevation Map – April 4, 2011
Figure 4	Groundwater Concentration Map – April 4, 2011

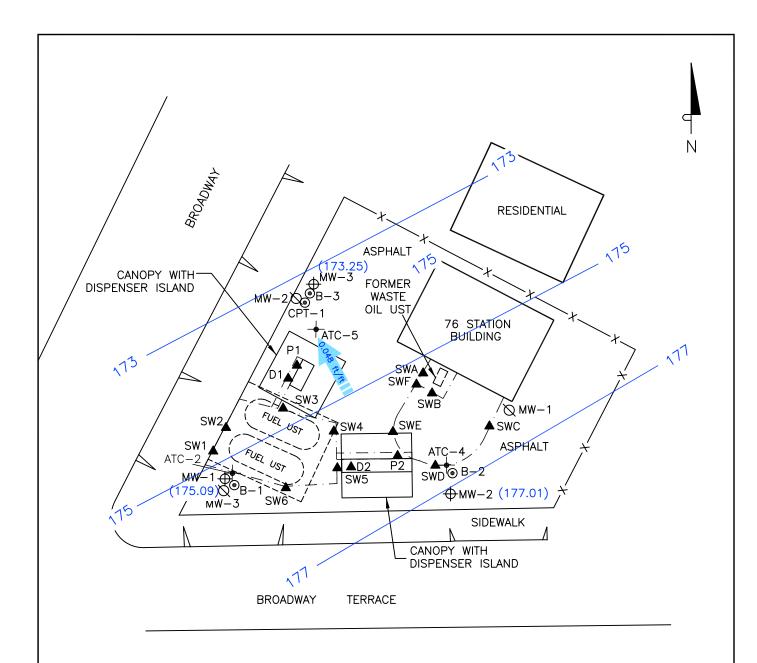






30 FT

30.15 in-



LEGEND:

ATC−5 → - SOIL BORING (ATC 2007)

MW-1 ♥ ABANDONED MONITORING WELL

MW−3

MONITORING WELL (DELTA 2010)

SOIL BORING (DELTA 2010)

EXCAVATION SIDEWALL SAMPLE (1989)

PRODUCT TRENCH SAMPLE (1989)

LIMITS OF EXCAVATION (ANTEA 2011)

GROUNDWATER ELEVATON IN (173.25)FEET MEAN SEA LEVEL (ft/msl)

GROUNDWATER ELEVATION CONTOUR LINE

- 173· (ft/msl) (CONTOUR INTERVAL: 2 ft)

GROUNDWATER FLOW DIRECTION AND HYDRAULIC GRADIENT (ft/ft)

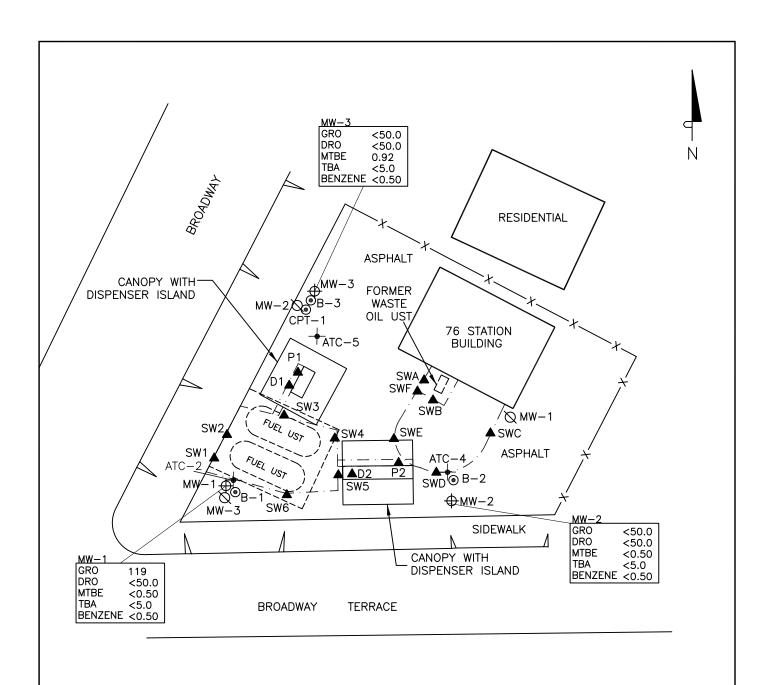


SITE MAP ADAPTED FROM A SURVEY BY MIDCOAST ENGINEERS, DECEMBER 2010 AND A SITE MAP BY ATC ASSOCIATES, 2007.

FIGURE 3 GROUNDWATER ELEVATION MAP APRIL 4, 2011 76 STATION NO. 1028 5300 BROADWAY OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
140251028	NaP	JH
DATE	REVIEWED BY	FILE NAME
05/06/11	LH	1028-Site





LEGEND:

ATC-5 + SOIL BORING (ATC 2007)

MW-1 ♥ ABANDONED MONITORING WELL

MW−3

MONITORING WELL (DELTA 2010)

SW1 ▲ EXCAVATION SIDEWALL SAMPLE (1989)

P1 ▲ PRODUCT TRENCH SAMPLE (1989)

LIMITS OF EXCAVATION (ANTEA 2011)

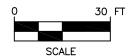
NOTES:

GRO = GASOLINE RANGE ORGANICS DRO = DIESEL RANGE ORGANICS

MTBE = METHYL TERTIARY BUTYL ETHER TBA = TERTIARY BUTYL ALCOHOL <0.50= LESS THAN LABORATORY

INDICATED REPORTING LIMITS

CONCENTRATIONS IN MICROGRAMS PER LITER (µg/L).



SITE MAP ADAPTED FROM A SURVEY BY MIDCOAST ENGINEERS, DECEMBER 2010 AND A SITE MAP BY ATC ASSOCIATES, 2007.

FIGURE 4
GROUNDWATER CONCENTRATION MAP
APRIL 4, 2011

76 STATION NO. 1028 5300 BROADWAY OAKLAND, CALIFORNIA

PROJEC*	Γ NO.	PREPARED	BY	DRAWN	BY
14025102	.8	NaP		JH	
DATE		REVIEWED	BY	FILE NA	ME
05/06/1	1	LH		1028-S	ite





Appendix A

Summary of Previous Site Investigations

Summary of Previous Site Investigations

1989 – Soil samples were collected by Kaprealian Engineering, Inc. (KEI) following the removal of two fuel USTs, their associated piping, and a waste-oil UST. Ground water was encountered in the tank pit at a depth of approximately 7 to 8 feet. Analytical results from the soil samples showed total petroleum hydrocarbons as gasoline (TPH-G) ranged from non-detectable above laboratory reporting limits to 22 parts per million (ppm) in the fuel UST excavation, and from non-detectable to 5.7 ppm in the waste-oil UST excavation. All total petroleum hydrocarbons as diesel (TPH-D) concentrations were less than 10 ppm and all total oil and grease (TOG) concentrations in the waste-oil UST excavation were less than 50 ppm (KEI January 1990).

1990 – Three two-inch diameter monitoring wells (MW-1 through MW-3) were installed at the site. TPH-G was not detected above the laboratory reporting limit in soil samples from well borings. Benzene was reported in the soil samples at concentrations ranging from non-detectable to 0.0066 ppm. TPH-G, benzene, toluene, ethylbenzene, and total xylenes (BTEX) were not detected above the laboratory reporting limits in groundwater samples collected from MW-1 and MW-2. TPH-G and benzene were reported in the groundwater sample from MW-3 at concentrations of 590 parts per billion (ppb) and 2.5 ppb, respectively. TPH-D was reported in monitoring well MW-1 at a concentration of 5.4 ppb (KEI May 1990).

1998 – Environmental Resolutions, Inc. (ERI), oversaw the removal of product lines and dispensers. Product lines consisted of double-walled fiberglass piping and showed no visible evidence of damage or straining. The piping was removed only in the dispenser area. Residual petroleum hydrocarbons were not reported above the laboratory reporting limits in soil samples collected adjacent to former dispensers D-1 and D-2 with the exception of methyl tertiary-butyl ether (MTBE) which was reported at a concentration of 0.46 milligrams per kilogram (mg/kg). Lead was reported in the sample collected adjacent to dispenser D-1 at 6.4 mg/kg (ERI 1998).

2007 – ATC observed the advancement of three soil borings (ATC-2, ATC-4, and ATC-5) in the vicinity of the existing fuel USTs and dispensers. TPH-G was reported at concentrations of 1.4 mg/kg and 5.2 mg/kg in soil samples collected at approximately five feet below ground surface (bgs) in borings ATC-2 and ATC-5, respectively. TPH-D was reported in boring ATC-2 at a depth of five feet bgs at a concentration of 23 mg/kg. TPH-G was reported at concentrations of 73 micrograms per liter (μ g/L), 69 μ g/L, and 5,300 μ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively. TPH-D was reported at concentrations of 15,000 μ g/L, 25,000 μ g/L, and 18,000 μ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively (ATC 2007).

December 1st through 8th 2010: Delta oversaw the installation of three groundwater monitoring wells (MW-1, MW-2 and MW-3) and the advancement of four soil borings (CPT-1, B-1, B-2 and B-3) located near the dispenser islands and fuel USTs. In soil samples, only DRO was reported above the laboratory reporting limit, with a maximum concentration of 447 mg/kg in MW-2 at a depth of 7.5 feet. In groundwater samples, only DRO and MTBE were reported in MW-3 at concentrations 74.4 μ g/L and 0.87 μ g/L, respectively. Groundwater was reported at depths of approximately 1 to 4 feet below top of casing in the wells, and groundwater was directed to the northwest. Further details regarding the investigation are included in Antea Group's Soil and Groundwater Investigation Report dated February 22, 2011.

SENSITIVE RECEPTORS

In 2008, Delta performed a water well survey to locate all water supply wells within a half-mile of the site. The survey included a request to the Department of Water Resources (DWR) to provide well log records. No water supply wells were identified in the search.

A preferential pathway study was performed to determine whether trench backfill for utilities beneath the site or in the site vicinity could potential conduits for contaminant migration. Delta concluded that due to shallow groundwater and location of identified utilities, a nearby sewer line/trench and water line/trench could provide a direct conduit for groundwater migration from the site to neighboring sites (Delta 2008).

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- Alameda County Environmental Health, Email Correspondence: RO00002967, 5300 Broadway, Oakland, September 20th, 2010

Antea Group, Soil and Groundwater Investigation Report and Case Closure Request, 76 Service Station No. 1028, 5300 Broadway Oakland, California Alameda County LOP Case #: RO0002967 Delta Project No. I40251028, February 22, 2011



Appendix B

Blaine Tech Services Standard Operating Procedures

BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for DELTA comply with safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40 hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any DELTA COP/ELT site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic sounders which are graduated in increments of hundredths of a foot

The water in each well is inspected for the presence of Immiscibles or sheen and when free product is suspected, it is confirmed using an electronic interface probe (e.g. MMC). No samples are collected from a well containing free product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well. Small volumes of purgewater are often removed by hand bailing with a disposable bailer.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less

than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewaters and does not recharge.

Wells known to dewater are evacuated as early as possible during each site visit in order to allow for the greatest amount of recovering. Any well that does not recharge to 80% of its original volume will be sampled prior to the departure of our personnel from the site in order to eliminate the need of a return visit.

In jurisdictions where a certain percentage of recovery is included in the local completion standard, our personnel follow the regulatory expectation.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non hazardous purgewater is transported under standard Bill of Lading or Non-Hazardous manifest to a Blaine Tech Services, Inc. facility before being transported to an approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory which will analyze the samples. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Upon request, a Trip Blank is carried to each site and is kept inside the cooler for the duration of the sampling event. It is turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Upon request, one Duplicate sample is collected at each site. It is up to the Field Technician to choose the well at which the Duplicate is collected. Typically, a duplicate is collected from one of the most contaminated wells. The Duplicate sample is labeled DUP thus rendering the sample blind.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the analytical laboratory that will perform the intended analytical procedures. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

Each and every sample container has a label affixed to it. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time at which the sample was collected and the initials of the person collecting the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is detuned to function as a hot pressure washer which is then operated with high quality deionized water which is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps

and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, sounder etc.) that cannot be washed using the hot high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

EXAMPLE: The sounder is cleaned between wells using the non-phosphate soap and deionized water solution followed by deionized water rinses. The sounder is then washed with the steam cleaner between sites or as necessitated by use in a particularly contaminated well.

DISSOLVED OXYGEN READINGS

All Dissolved Oxygen readings are taken using YSI meters (e.g. YSI Model 550 meter). These meters are equipped with membrane probe that enables them to collect accurate in-situ readings.

The probe and reel is decontaminated between wells as described above. The meter is calibrated as per the instructions in the operating manual. The probe is lowered into the water column allowed to stabilize before use.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual. In use the probe is placed in a cup of freshly obtained monitoring well water and allowed to stabilize.

Blaine Tech Services, Inc. Standard Operating Procedure

Purge Water Handling Procedure

Purpose

Control of non-hazardous purge water disposal. This procedure outlines the handling and disposing of non-hazardous purge water for the DELTA/COP portfolio.

Procedure

- 1) All purge and rinsate water will be contained in onboard truck tanks or trailers. Water may be commingled with other sites in the same portfolio of DELTA/COP sites.
- 2) A Non-Hazardous Waste manifest will be generated prior to leaving site.
- 3) All water will be offloaded into a commingled DELTA/COP tank at BLAINE facility.
- 4) Water will then be offloaded from the DELTA/COP tank and the BLAINE facility and transported to a disposal facility.

For Southern California sites water will be disposed at Crosby and Overton in Wilmington, CA. For Northern California water will be disposed at Seaport Environmental in Redwood City, CA.

Example Manifest:

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Appendix C

Blaine Tech Services Field Data Sheets for Groundwater Monitoring and Sampling

	COP-ELT Well-Head Inspection & Well Gauging Form														
Proj	Project No: 25/028 Site Address: 5300 Broadway, Oakland														
Field	Field Technician: P. Harns'									Date:/		Weather: Swy			
	We	ell Co	nditio	on .	Γ	I	1								
Sample Order	Field Point	Bolts	Seal	Lid Secure	Lock	Expanding Cap	Water in Well Box	Well Casing Dia.	Well Casing Dia.	Depth to Water (Feet)	Depth to Bottom (Feet)	Depth to LNAPL (Feet)	LNAPL Thickness (Feet)	Comments	
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Note	Notes:											** All well caps opened at least 15 minutes or longer before gauging wells: CIRCLE ONE: YES or NO**			

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Note: Use G=good and P=poor for well condition

Page _____ of _____

	COF	-ELT Gr	oundwa	ter Samp	ling For	m		
Site Address:	5300	Boodu	m 100	riand				
Project No:	25102		Fie	eld Technician:	7. Hara	~5 ⁻		
Field Point:	MW-1			Date:	4/4/	1		
Depth to Water (DTW) (ft bgs):			Well	Diameter (in):	(2)	4 6 8		
Depth to LNAPL (ft bgs):			Thickness	of LNAPL (ft):				
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Time	Temp (°C)	pН	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
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LNAPL= light non-aqueous phase liquids bgs = below ground surface ORP = Oxidation-Reduction Potential

D.O.= dissolved oxygen

temp = temperature

NTU = Nephelometric Turbidity Units

mV = millivolts

gal = gallon/s



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LNAPL= light non-aqueous phase liquids bgs = below ground surface ORP = Oxidation-Reduction Potential

D.O.= dissolved oxygen

gal = gallon/s

temp = temperature

NTU = Nephelometric Turbidity Units

mV = millivolts



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LNAPL= light non-aqueous phase liquids bgs = below ground surface ORP = Oxidation-Reduction Potential

D.O.= dissolved oxygen

gal = gallon/s temp = temperature NTU = Nephelometric Turbidity Units mV = millivolts



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COP ELT CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed and accurate.

Page: Cooler# 1 of

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2Q 2011 GW Event

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Appendix D

Laboratory Analytical Report and Validation Form

Is the Data Valid?

(circle)

Yes / No

Project/Client: T40251028/ Antes Group ELT

Preservation	Temperature
(if Known):	°C

Delta Lab Validation Sheet

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Sig	Yes	No		
Ana	(b)		
1.	Was the analysis the one requested?	Yes	1	No
	Do the sample number(s) on the chain-of-custody (COC) match the one(s) that appear on the laboratory data sheet?	<u>Yes</u>	1	No
3.	Were samples prepared (extracted, filtered, etc.) within EPA holding times?	<u>Yes</u>	1	No
	Once prepared/extracted, were the samples analyzed within the EPA holding times?	<u>Yes</u>	1	No
5.	Were Laboratory blanks performed, if so, were they below non-detect?	Yes	1	No
6.	Are the units correct? (i.e., soil samples in mg/kg or ug/g, water samples mg/L, ug/L, and air samples in volume mg/m³,etc.)	<u>Yes</u>	1	No
	Were appropriate Matrix Spike (MS) and Matrix Spike Duplicate (MSD) samples included in the laboratory batch sample?	<u>Yes</u>	1	No
	In lieu of MS/ MSD, were surrogate spike (SS) or surrogate spike duplicate (SSD) samples included in the laboratory batch samples?	NA		
	Were MS/ MSD (or SS/SSD) within the acceptable range of % recovery (i.e., approx 80-120% depending on analyte)?	Yes	/	<u>No</u>
	Were MS/MSD (or SS/SSD) values used to calculate Relative Percent Difference (RPD)?	<u>Yes</u>	/	No
11.	Were Relative Percent Difference values within the acceptable range (i.e. $\pm 25\%$)?	<u>Yes</u>	/	No

If any answer is no, explain why and what corrective action was taken:

9. M1 qualifier: Matrix spike recovery exceeded QC limits, batch accepted on laboratory control sample (LCS) recovery. This data qualifier was noted on toluene and xylene analyses.





April 20, 2011

Lia Holden Antea USA 312 Piercy Rd San Jose, CA 95138

RE: Project: 251028

Pace Project No.: 257224

Dear Lia Holden:

Enclosed are the analytical results for sample(s) received by the laboratory on April 06, 2011. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Regina SteMarie

Regina Ste. Marie

regina.stemarie@pacelabs.com Project Manager

Enclosures

cc: Tara Bosch, Antea USA
Dennis Dettloff, Antea USA
Jonathon Fillingame, Antea USA
Dan Keltner, Antea USA
Josh Mahoney, Antea USA
Tony Perini, Antea USA
Nicole Persaud, Antea USA
Don Pinkerton, Antea USA
Doug Umland, Antea USA
Ed Weyrens, Antea USA







CERTIFICATIONS

Project: 251028 Pace Project No.: 257224

Washington Certification IDs
940 South Harney Street, Seattle, WA 98108
Alaska CS Certification #: UST-025
Alaska Drinking Water VOC Certification #: WA01230
Alaska Drinking Water Micro Certification #: WA01230

California Certification #: 01153CA California Certification #: E87617
Oregon Certification #: WA200007
Washington Certification #: C1229



(206)767-5060



SAMPLE ANALYTE COUNT

Project: 251028 Pace Project No.: 257224

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
257224001	MW-1_20110430	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	ATH	16	PASI-S
		CA LUFT	LPM	2	PASI-S
257224002	MW-2_20110430	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
		CA LUFT	LPM	2	PASI-S
257224003	MW-3_20110430	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
		CA LUFT	LPM	2	PASI-S







HITS ONLY

Project: 251028 Pace Project No.: 257224

Lab Sample ID Client Sample ID Method Parameters Result Qualifiers Report Limit Analyzed Units MW-1_20110430 257224001 **CALUFT** TPH-Gasoline (C05-C12) 119 ug/L 04/10/11 21:52 257224003 MW-3_20110430 EPA 5030B/8260 Methyl-tert-butyl ether 0.92 ug/L 0.50 04/10/11 22:32





ANALYTICAL RESULTS

Project: 251028 Pace Project No.: 257224

Date: 04/20/2011 02:09 PM

Sample: MW-1_20110430	Lab ID: 2572240	001 Co	ollected: 04/04/1	11 09:30	Received: 04	/06/11 08:35 N	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8015B CA TPH DRO SG	Analytical Method:	EPA 8015B	Preparation Me	ethod: El	PA 3510 Modified	i		
TPH-DRO (C10-C24) SG	ND ug/L		50.0	1	04/07/11 15:55	04/08/11 12:59		
o-Terphenyl (S) SG	98 %		51-147	1	04/07/11 15:55	04/08/11 12:59	84-15-1	
n-Octacosane (S) SG	100 %		50-150	1	04/07/11 15:55	04/08/11 12:59	630-02-4	
8260 MSV	Analytical Method:	EPA 5030B	/8260					
tert-Amylmethyl ether	ND ug/L		0.50	1		04/14/11 13:26	994-05-8	
Benzene	ND ug/L		0.50	1		04/14/11 13:26	71-43-2	
tert-Butyl Alcohol	ND ug/L		5.0	1		04/14/11 13:26	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		04/14/11 13:26	106-93-4	
1,2-Dichloroethane	ND ug/L		1.0	1		04/14/11 13:26		
Diisopropyl ether	ND ug/L		0.50	1		04/14/11 13:26		
Ethanol	ND ug/L		250	1		04/14/11 13:26		
Ethylbenzene	ND ug/L		0.50	1		04/14/11 13:26		
-	ND ug/L		0.50	1		04/14/11 13:26		
Ethyl-tert-butyl ether	J							
Methyl-tert-butyl ether	ND ug/L		0.50	1		04/14/11 13:26		
Toluene	ND ug/L		0.50	1		04/14/11 13:26		
Xylene (Total)	ND ug/L		1.5	1		04/14/11 13:26		
4-Bromofluorobenzene (S)	100 %		80-120	1		04/14/11 13:26		
Dibromofluoromethane (S)	102 %		80-122	1		04/14/11 13:26	1868-53-7	
1,2-Dichloroethane-d4 (S)	100 %		80-124	1		04/14/11 13:26	17060-07-0	
Toluene-d8 (S)	99 %		80-123	1		04/14/11 13:26	2037-26-5	
CA LUFT MSV GRO	Analytical Method:	CA LUFT						
TPH-Gasoline (C05-C12)	119 ug/L		50.0	1		04/10/11 21:52		
4-Bromofluorobenzene (S)	97 %		82-116	1		04/10/11 21:52	460-00-4	
Sample: MW-2_20110430	Lab ID: 2572240	002 Co	ollected: 04/04/1	11 10:00	Received: 04	1/06/11 08:35 N	Matrix: Water	
Parameters		Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8015B CA TPH DRO SG	Analytical Method:				· · ·			
	•	LFA 60 13B						
TPH-DRO (C10-C24) SG	ND ug/L		50.0	1		04/08/11 13:15		
o-Terphenyl (S) SG	97 %		51-147	1	04/07/11 15:55	04/08/11 13:15	84-15-1	
n-Octacosane (S) SG	99 %		50-150	1	04/07/11 15:55	04/08/11 13:15	630-02-4	
8260 MSV	Analytical Method:	EPA 5030B	8/8260					
tert-Amylmethyl ether	ND ug/L		0.50	1		04/14/11 15:03	994-05-8	
Benzene	ND ug/L		0.50	1		04/14/11 15:03	71-43-2	
tert-Butyl Alcohol	ND ug/L		5.0	1		04/14/11 15:03		
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		04/14/11 15:03		
1,2-Dichloroethane	ND ug/L		1.0	1		04/14/11 15:03		
Diisopropyl ether	ND ug/L		0.50	1		04/14/11 15:03		
	_		250	1		04/14/11 15:03		
	ND ua/l			1		U4/14/11 13.U3	U 4- 11-0	
Ethanol	ND ug/L							
	ND ug/L ND ug/L ND ug/L		0.50 0.50	1 1		04/14/11 15:03 04/14/11 15:03	100-41-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 251028 Pace Project No.: 257224

Sample: MW-2_20110430	Lab ID: 25722	24002	Collected: 04/04/1	1 10:00	Received: 0	4/06/11 08:35 I	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Metho	d: EPA 50	030B/8260					
Methyl-tert-butyl ether	ND ug/L	=	0.50	1		04/14/11 15:03	1634-04-4	
Toluene	ND ug/L	-	0.50	1		04/14/11 15:03	108-88-3	M1
Xylene (Total)	ND ug/L	<u>.</u>	1.5	1		04/14/11 15:03	1330-20-7	M1
4-Bromofluorobenzene (S)	96 %		80-120	1		04/14/11 15:03	460-00-4	
Dibromofluoromethane (S)	96 %		80-122	1		04/14/11 15:03	1868-53-7	
1,2-Dichloroethane-d4 (S)	99 %		80-124	1		04/14/11 15:03	17060-07-0	
Toluene-d8 (S)	99 %		80-123	1		04/14/11 15:03	2037-26-5	
CA LUFT MSV GRO	Analytical Metho	d: CA LU	FT					
TPH-Gasoline (C05-C12)	ND ug/L		50.0	1		04/10/11 22:12	!	
4-Bromofluorobenzene (S)	99 %		82-116	1		04/10/11 22:12	460-00-4	
Sample: MW-3_20110430	Lab ID: 25722	24003	Collected: 04/04/1	1 10:40	Received: 0	4/06/11 08:35 I	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8015B CA TPH DRO SG	Analytical Metho	d: EPA 80	015B Preparation Me	ethod: El	PA 3510 Modifie	d		
TPH-DRO (C10-C24) SG	ND ug/L	≣	50.0	1	04/07/11 15:55	04/08/11 13:32) :	
o-Terphenyl (S) SG	101 %		51-147	1	04/07/11 15:55	04/08/11 13:32	84-15-1	
n-Octacosane (S) SG	103 %		50-150	1	04/07/11 15:55	04/08/11 13:32	630-02-4	
8260 MSV	Analytical Metho	d: EPA 50	030B/8260					
tert-Amylmethyl ether	ND ug/L	-	0.50	1		04/10/11 22:32	994-05-8	
Benzene	ND ug/L	=	0.50	1		04/10/11 22:32	71-43-2	
tert-Butyl Alcohol	ND ug/L		5.0	1		04/10/11 22:32	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L	=	1.0	1		04/10/11 22:32	106-93-4	
1,2-Dichloroethane	ND ug/L	-	1.0	1		04/10/11 22:32	107-06-2	
Diisopropyl ether	ND ug/L	=	0.50	1		04/10/11 22:32	108-20-3	
Ethanol	ND ug/L		250	1		04/10/11 22:32	64-17-5	
Ethylbenzene	ND ug/L	<u>.</u>	0.50	1		04/10/11 22:32	100-41-4	
Ethyl-tert-butyl ether	ND ug/L	_	0.50	1		04/10/11 22:32	637-92-3	
Methyl-tert-butyl ether	0.92 ug/L		0.50	1		04/10/11 22:32	1634-04-4	
Toluene	ND ug/L		0.50	1		04/10/11 22:32		
Xylene (Total)	ND ug/L		1.5	1		04/10/11 22:32		
4-Bromofluorobenzene (S)	98 %		80-120	1		04/10/11 22:32		
Dibromofluoromethane (S)	98 %		80-122	1		04/10/11 22:32		
1,2-Dichloroethane-d4 (S)	96 %		80-124	1		04/10/11 22:32		
Toluene-d8 (S)	104 %		80-123	1		04/10/11 22:32		
CA LUFT MSV GRO	Analytical Metho	d: CA LU	FI					
CA LUFT MSV GRO TPH-Gasoline (C05-C12)	Analytical Metho ND ug/L		50.0	1		04/10/11 22:32	<u>.</u>	

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REPORT OF LABORATORY ANALYSIS

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Project: 251028 Pace Project No.: 257224

QC Batch: OEXT/3534 Analysis Method: EPA 8015B

QC Batch Method: EPA 3510 Modified Analysis Description: 8015B CA DRO Silica Gel

Associated Lab Samples: 257224001, 257224002, 257224003

METHOD BLANK: 65977 Matrix: Water

Associated Lab Samples: 257224001, 257224002, 257224003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C24) SG	ug/L	ND	50.0	04/08/11 12:26	
n-Octacosane (S) SG	%	96	50-150	04/08/11 12:26	
o-Terphenyl (S) SG	%	90	51-147	04/08/11 12:26	

LABORATORY CONTROL SAMPLE: 65978

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C24) SG	ug/L	3120	2380	76	51-147	
n-Octacosane (S) SG	%			94	50-150	
o-Terphenyl (S) SG	%			105	51-147	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 65979			65980						
			MS	MSD							
		257225016	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
TPH-DRO (C10-C24) SG	ug/L	ND	3120	3120	2550	2600	80	82	51-147	2	
n-Octacosane (S) SG	%						97	97	50-150		
o-Terphenyl (S) SG	%						105	107	51-147		





Project: 251028 Pace Project No.: 257224

QC Batch: MSV/4230 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 257224003

METHOD BLANK: 66443 Matrix: Water

Associated Lab Samples: 257224003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND ND	1.0	04/10/11 16:12	
1,2-Dichloroethane	ug/L	ND	1.0	04/10/11 16:12	
Benzene	ug/L	ND	0.50	04/10/11 16:12	
Diisopropyl ether	ug/L	ND	0.50	04/10/11 16:12	
Ethanol	ug/L	ND	250	04/10/11 16:12	
Ethyl-tert-butyl ether	ug/L	ND	0.50	04/10/11 16:12	
Ethylbenzene	ug/L	ND	0.50	04/10/11 16:12	
Methyl-tert-butyl ether	ug/L	ND	0.50	04/10/11 16:12	
tert-Amylmethyl ether	ug/L	ND	0.50	04/10/11 16:12	
tert-Butyl Alcohol	ug/L	ND	5.0	04/10/11 16:12	
Toluene	ug/L	ND	0.50	04/10/11 16:12	
Xylene (Total)	ug/L	ND	1.5	04/10/11 16:12	
1,2-Dichloroethane-d4 (S)	%	96	80-124	04/10/11 16:12	
4-Bromofluorobenzene (S)	%	101	80-120	04/10/11 16:12	
Dibromofluoromethane (S)	%	96	80-122	04/10/11 16:12	
Toluene-d8 (S)	%	99	80-123	04/10/11 16:12	

LABORATORY CONTROL SAMPLE: 66444

LABORATORT CONTROL CAMILLE.	00444					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	20	19.4	97	73-124	
1,2-Dichloroethane	ug/L	20	19.6	98	78-125	
Benzene	ug/L	20	20.7	104	76-127	
Diisopropyl ether	ug/L	20	21.8	109	70-137	
Ethanol	ug/L	400	340	85	31-182	
Ethyl-tert-butyl ether	ug/L	20	20.7	103	70-137	
Ethylbenzene	ug/L	20	20.5	102	72-125	
Methyl-tert-butyl ether	ug/L	20	20.8	104	58-145	
tert-Amylmethyl ether	ug/L	20	21.9	110	71-133	
tert-Butyl Alcohol	ug/L	100	97.3	97	31-166	
Toluene	ug/L	20	20.1	101	69-125	
Xylene (Total)	ug/L	60	60.2	100	74-124	
1,2-Dichloroethane-d4 (S)	%			99	80-124	
4-Bromofluorobenzene (S)	%			96	80-120	
Dibromofluoromethane (S)	%			99	80-122	
Toluene-d8 (S)	%			101	80-123	

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Project: 251028 Pace Project No.: 257224

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 67055			67056						
			MS	MSD							
		257340001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2-Dibromoethane (EDB)	ug/L	ND	20	20	18.9	18.1	95	90	78-117		
1,2-Dichloroethane	ug/L	1.3	20	20	20.8	20.1	97	94	73-127	3	
Benzene	ug/L	ND	20	20	21.6	20.6	108	103	75-124	5	
Diisopropyl ether	ug/L	ND	20	20	21.6	20.9	108	105	69-130	3	
Ethanol	ug/L	ND	400	400	394	398	98	99	36-177	1	
Ethyl-tert-butyl ether	ug/L	ND	20	20	20.1	19.5	100	97	67-131	3	
Ethylbenzene	ug/L	ND	20	20	21.6	20.7	108	103	76-124	4	
Methyl-tert-butyl ether	ug/L	1.2	20	20	20.2	19.8	95	93	72-130	2	
tert-Amylmethyl ether	ug/L	ND	20	20	20.7	20.5	104	103	67-132	1	
tert-Butyl Alcohol	ug/L	ND	100	100	92.3	95.2	91	94	36-164	3	
Toluene	ug/L	ND	20	20	21.4	20.0	106	99	75-124	7	
Xylene (Total)	ug/L	ND	60	60	64.0	60.6	106	101	76-123	5	
1,2-Dichloroethane-d4 (S)	%						94	97	80-124		
4-Bromofluorobenzene (S)	%						96	98	80-120		
Dibromofluoromethane (S)	%						97	96	80-122		
Toluene-d8 (S)	%						101	101	80-123		

Date: 04/20/2011 02:09 PM

REPORT OF LABORATORY ANALYSIS





Project: 251028 Pace Project No.: 257224

QC Batch: MSV/4262 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 257224001

METHOD BLANK: 66902 Matrix: Water

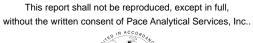
Associated Lab Samples: 257224001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	04/14/11 11:55	
1,2-Dichloroethane	ug/L	ND	1.0	04/14/11 11:55	
Benzene	ug/L	ND	0.50	04/14/11 11:55	
Diisopropyl ether	ug/L	ND	0.50	04/14/11 11:55	
Ethanol	ug/L	ND	250	04/14/11 11:55	
Ethyl-tert-butyl ether	ug/L	ND	0.50	04/14/11 11:55	
Ethylbenzene	ug/L	ND	0.50	04/14/11 11:55	
Methyl-tert-butyl ether	ug/L	ND	0.50	04/14/11 11:55	
tert-Amylmethyl ether	ug/L	ND	0.50	04/14/11 11:55	
tert-Butyl Alcohol	ug/L	ND	5.0	04/14/11 11:55	
Toluene	ug/L	ND	0.50	04/14/11 11:55	
Xylene (Total)	ug/L	ND	1.5	04/14/11 11:55	
1,2-Dichloroethane-d4 (S)	%	100	80-124	04/14/11 11:55	
4-Bromofluorobenzene (S)	%	100	80-120	04/14/11 11:55	
Dibromofluoromethane (S)	%	102	80-122	04/14/11 11:55	
Toluene-d8 (S)	%	99	80-123	04/14/11 11:55	

LABORATORY CONTROL SAMPLE: 66903

LABORATORT CONTROL DAMI EL.	00303					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	20	16.5	82	73-124	_
1,2-Dichloroethane	ug/L	20	16.6	83	78-125	
Benzene	ug/L	20	17.3	87	76-127	
Diisopropyl ether	ug/L	20	17.3	87	70-137	
Ethanol	ug/L	400	311	78	31-182	
Ethyl-tert-butyl ether	ug/L	20	16.6	83	70-137	
Ethylbenzene	ug/L	20	17.8	89	72-125	
Methyl-tert-butyl ether	ug/L	20	17.1	85	58-145	
tert-Amylmethyl ether	ug/L	20	17.2	86	71-133	
tert-Butyl Alcohol	ug/L	100	73.7	74	31-166	
Toluene	ug/L	20	16.8	84	69-125	
Xylene (Total)	ug/L	60	52.9	88	74-124	
1,2-Dichloroethane-d4 (S)	%			97	80-124	
4-Bromofluorobenzene (S)	%			100	80-120	
Dibromofluoromethane (S)	%			101	80-122	
Toluene-d8 (S)	%			101	80-123	

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Project: 251028 Pace Project No.: 257224

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 66904			66905						
		257224001	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD _	Qual
1,2-Dibromoethane (EDB)	ug/L	ND	20	20	18.1	18.3	91	92	78-117	1	
1,2-Dichloroethane	ug/L	ND	20	20	18.2	18.4	91	92	73-127	1	
Benzene	ug/L	ND	20	20	19.6	19.9	98	99	75-124	1	
Diisopropyl ether	ug/L	ND	20	20	18.9	19.2	95	96	69-130	1	
Ethanol	ug/L	ND	400	400	370	358	91	88	36-177	3	
Ethyl-tert-butyl ether	ug/L	ND	20	20	18.3	18.6	92	93	67-131	1	
Ethylbenzene	ug/L	ND	20	20	19.9	20.2	99	101	76-124	2	
Methyl-tert-butyl ether	ug/L	ND	20	20	18.9	19.3	93	96	72-130	2	
tert-Amylmethyl ether	ug/L	ND	20	20	19.1	19.6	95	98	67-132	3	
tert-Butyl Alcohol	ug/L	ND	100	100	87.0	88.0	87	88	36-164	1	
Toluene	ug/L	ND	20	20	18.7	18.8	93	94	75-124	.7	
Xylene (Total)	ug/L	ND	60	60	58.7	59.2	98	98	76-123	.9	
1,2-Dichloroethane-d4 (S)	%						97	98	80-124		
4-Bromofluorobenzene (S)	%						98	99	80-120		
Dibromofluoromethane (S)	%						100	102	80-122		
Toluene-d8 (S)	%						100	99	80-123		

Date: 04/20/2011 02:09 PM

REPORT OF LABORATORY ANALYSIS





Project: 251028 Pace Project No.: 257224

QC Batch: MSV/4263 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 257224002

METHOD BLANK: 66906 Matrix: Water

Associated Lab Samples: 257224002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	04/14/11 14:03	
1,2-Dichloroethane	ug/L	ND	1.0	04/14/11 14:03	
Benzene	ug/L	ND	0.50	04/14/11 14:03	
Diisopropyl ether	ug/L	ND	0.50	04/14/11 14:03	
Ethanol	ug/L	ND	250	04/14/11 14:03	
Ethyl-tert-butyl ether	ug/L	ND	0.50	04/14/11 14:03	
Ethylbenzene	ug/L	ND	0.50	04/14/11 14:03	
Methyl-tert-butyl ether	ug/L	ND	0.50	04/14/11 14:03	
tert-Amylmethyl ether	ug/L	ND	0.50	04/14/11 14:03	
tert-Butyl Alcohol	ug/L	ND	5.0	04/14/11 14:03	
Toluene	ug/L	ND	0.50	04/14/11 14:03	
Xylene (Total)	ug/L	ND	1.5	04/14/11 14:03	
1,2-Dichloroethane-d4 (S)	%	98	80-124	04/14/11 14:03	
4-Bromofluorobenzene (S)	%	96	80-120	04/14/11 14:03	
Dibromofluoromethane (S)	%	97	80-122	04/14/11 14:03	
Toluene-d8 (S)	%	99	80-123	04/14/11 14:03	

LABORATORY CONTROL SAMPLE: 66907

LABORATORT CONTROL GAINI LL.	00307					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	20	21.2	106	73-124	
1,2-Dichloroethane	ug/L	20	21.3	107	78-125	
Benzene	ug/L	20	21.1	105	76-127	
Diisopropyl ether	ug/L	20	22.2	111	70-137	
Ethanol	ug/L	400	457	114	31-182	
Ethyl-tert-butyl ether	ug/L	20	21.9	110	70-137	
Ethylbenzene	ug/L	20	22.0	110	72-125	
Methyl-tert-butyl ether	ug/L	20	22.3	112	58-145	
tert-Amylmethyl ether	ug/L	20	22.5	113	71-133	
tert-Butyl Alcohol	ug/L	100	113	113	31-166	
Toluene	ug/L	20	20.5	103	69-125	
Xylene (Total)	ug/L	60	66.3	111	74-124	
1,2-Dichloroethane-d4 (S)	%			96	80-124	
4-Bromofluorobenzene (S)	%			97	80-120	
Dibromofluoromethane (S)	%			99	80-122	
Toluene-d8 (S)	%			101	80-123	

Date: 04/20/2011 02:09 PM **REPORT OF LABORATORY ANALYSIS**





Project: 251028 Pace Project No.: 257224

MATRIX SPIKE & MATRIX SP	IKE DUPLICAT	E: 67052			67053						
			MS	MSD							
	2	257224002	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2-Dibromoethane (EDB)	ug/L	ND	20	20	17.8	20.5	89	103	78-117	14	
1,2-Dichloroethane	ug/L	ND	20	20	18.3	21.1	91	105	73-127	14	
Benzene	ug/L	ND	20	20	21.9	21.6	109	108	75-124	1	
Diisopropyl ether	ug/L	ND	20	20	20.5	22.3	103	111	69-130	8	
Ethanol	ug/L	ND	400	400	335	458	84	114	36-177	31 D6	
Ethyl-tert-butyl ether	ug/L	ND	20	20	18.9	21.4	95	107	67-131	12	
Ethylbenzene	ug/L	ND	20	20	24.7	22.5	123	112	76-124	9	
Methyl-tert-butyl ether	ug/L	ND	20	20	23.3	21.4	116	107	72-130	8	
tert-Amylmethyl ether	ug/L	ND	20	20	19.3	22.0	96	110	67-132	13	
tert-Butyl Alcohol	ug/L	ND	100	100	79.0	106	78	106	36-164	30	
Toluene	ug/L	ND	20	20	27.1	20.4	135	102	75-124	28 M1	
Xylene (Total)	ug/L	ND	60	60	75.6	66.8	126	111	76-123	12 M1	
1,2-Dichloroethane-d4 (S)	%						85	98	80-124		
4-Bromofluorobenzene (S)	%						98	100	80-120		
Dibromofluoromethane (S)	%						97	99	80-122		
Toluene-d8 (S)	%						101	97	80-123		

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REPORT OF LABORATORY ANALYSIS





Project: 251028 Pace Project No.: 257224

QC Batch: MSV/4229 Analysis Method: CA LUFT

QC Batch Method: CA LUFT Analysis Description: CA LUFT MSV GRO

Associated Lab Samples: 257224001, 257224002, 257224003

METHOD BLANK: 66439 Matrix: Water

Associated Lab Samples: 257224001, 257224002, 257224003

Reporting Blank Limit Parameter Result Qualifiers Units Analyzed TPH-Gasoline (C05-C12) ND 50.0 04/10/11 16:12 ug/L % 4-Bromofluorobenzene (S) 101 82-116 04/10/11 16:12

LABORATORY CONTROL SAMPLE:

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers TPH-Gasoline (C05-C12) ug/L 500 506 101 60-140 4-Bromofluorobenzene (S) % 96 82-116

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 66831 66832

66440

MSD MS 257225004 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual 128 TPH-Gasoline (C05-C12) ug/L 500 500 735 725 121 119 60-140 4-Bromofluorobenzene (S) % 98 97 82-116

Date: 04/20/2011 02:09 PM





QUALIFIERS

Project: 251028 Pace Project No.: 257224

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel Clean-Up

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-S Pace Analytical Services - Seattle

ANALYTE QUALIFIERS

D6 The relative percent difference (RPD) between the sample and sample duplicate exceeded laboratory control limits.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

Date: 04/20/2011 02:09 PM





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 251028 Pace Project No.: 257224

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
257224001	MW-1_20110430	EPA 3510 Modified	OEXT/3534	EPA 8015B	GCSV/2396
257224002	MW-2_20110430	EPA 3510 Modified	OEXT/3534	EPA 8015B	GCSV/2396
257224003	MW-3_20110430	EPA 3510 Modified	OEXT/3534	EPA 8015B	GCSV/2396
257224001	MW-1_20110430	EPA 5030B/8260	MSV/4262		
257224002	MW-2_20110430	EPA 5030B/8260	MSV/4263		
257224003	MW-3_20110430	EPA 5030B/8260	MSV/4230		
257224001	MW-1_20110430	CA LUFT	MSV/4229		
257224002	MW-2_20110430	CA LUFT	MSV/4229		
257224003	MW-3_20110430	CA LUFT	MSV/4229		

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REPORT OF LABORATORY ANALYSIS

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COP ELT CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed and accurate.

2 5 7 2 2 4

Page: 1 of Cooler# _____ of

١

2Q 2011 GW Event

anceagroup													
Required Lab Information:	Required Project Information:		Required Invoice I						771)			
Lab Name: Pace-Seattle	Site ID #: 251028 Task:	WG_Q_201104	Send Invoice to:	Tara Bosch					,73/L				
Address:	AnteaGrp proj# 140251028		Address: 11050 V	Vhite Rock Rd. Suite	e 110	a		Turn aroun	nd time (days) 10			
940 S. Harney Street Seattle WA 98108	Site Address 5300 Broadway		City/State	Rancho Cordova (CA 95670	Phone #: 916-50	03-1267	QC level R	Required: Star	ndard	Special		Mark one
Lab PM: Regina Ste. Marie	City Oakland Sta	ate CA	Reimbursement project? Non-reimbursement project? Mark one					NJ Reduce	ed Deliverable	e Package	?	•	
Phone/Fax: P: 206-957-2433 F: 206-767-5063	AG PM Name: Lia Hold	len	Send EDD to copeltdata@intelligentehs.com				MA MCP Cert? CT RCP Ce			ert?	ert? Mark One		
Lab PM email Regina.SteMarie@pacelabs.com	Phone/Fax: P: 408 826 1863		CC Hardcopy re		gernono	-		Lab Projec	ct ID (lab us	e)		-	
Applicable Lab Quote #:	AG PM Email: lia.holden@a	anteagroup.com	CC Hardcopy r	eport to				Request	ed ///	1111	11	//	
	Valid Matrix Codes MATRIX MATRIX	0				Ŷ.	Preservatives	Analyses	///	////	///		
SAMPLE ID One Character per box. (A-Z, 0-9 /,-) Samples IDs MUST BE UNIQUE	MATRIX Departing water GOLOAD water HOUSE PRODUCT HEE PRODUCT SOL SOL SOL SOL SOL SOL HOUSE SOL	MATRIX CODE SAMPLE TYPE G=GRAB C=CCMP	SAMPLE DATE	SAMPLE TIME	#OF CONTAINERS	Served	HCI NaOH Na ₂ S ₂ O ₃ Methanol	100 CAS 100 CA			/	Comments	
1 MW-1_20110430		WG	4/4/11	0930	8	NX	X	x x x			7 oxy's	= MTBE, D	IPE,
2 MW-2_20110430		WG	4/4/11	1000	12	NX	X	xxx				TAME, TBA	
3 MW-3 20110430		WG	4/4/11	1040	8	NX	\times	xxx			EDB	, 1,2DCIA,	and
4													
5				4									
6											cleanup	RO is with	silica gel
7								+++					
8							++++	\Box	+++				
9					_				-				
10			-		_								-
							++++						100
11					_		++++						
12 Additional Comments/Special Instructions:		RELINQUISHED B	Y A SELLIATION	DATE	TIME	ACCEPTED BY / A	AFELIATION	D	ATE TIME	Sampl	o Recei	pt Conditi	ons
The state of the s		Z	1375	A PONTE	1650								
							- 1375	97	4/11 1652		Y/N	Y/N	Y/N
		En	1375	4/5/1		^	55.24 1046	- who		_	Y/N	Y/N	Y/N
Global ID: T0619732490		FED EX		04061	0835	Coatt W	laver PAC	E 040	0611 0835	2.9	Ŷ'n	(Y) N	YW
Global ID. 10019/32490											Y/N	Y/N	Y/N
			D: (mark as appropria	nte) SAMPL me of SAMPLER:	CONTRACTOR	E AND SIGNATUR		45		in °C	es	ot?	Trip Blank?
		UPS COURIE		RE of SAMPLER:		rick Harm		, ITime	2.	Temp in	Samples on Ice?	Sample intact?	Hip B
		US MAIL	SIGNATUR	E OF SAMPLER	Ru	~	DATE Signed	V4/1- Time	1050	16	SS		F

Sample Container Count

CLIENT:		An	tea									_		Pace Analytical write passibles con		
COC PAGE _	of _															
Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU	A624		Comments		
1	6											2				
2	10															
3	6											Q+				
4									8							
5																
6																
7																
8																
9																
10																
11																
12														Trip Blank? No		
										-						
AG1H	1 liter HCL	amber o	lass				BP2S	500mL H	12SO4 pl	astic			JGFU	4oz unpreserved amber wide		
AG1U	1liter unpr	eserved a	amber gla	iss .				500mL u			C			terra core kit		
	500mL H2							500mL N					U	Summa Can		
AG2U	500mL un	preserved	d amber o	lass				250mL N					VG9H	40mL HCL clear vial		
AG3S	250mL H2	SO4 amb	per glass					250mL l						40mL Na Thio. clear vial		
BG1H	1 liter HCL	clear gla	ass				BP3S	250mL l	H2SO4 p	lastic			VG9U	40mL unpreserved clear vial		
	1 liter unpr							250mL t			ic			40mL glass vial preweighted (EPA 5035)		
	1 liter HNC							40mL Na		_				Headspace septa vial & HCL		
	1 liter H2S							40mL H						4oz clear soil jar		
	1 liter unpre							40mL Me						4oz wide jar w/hexane wipe		
	1 liter NaO													Ziploc Bag		
	500mL HN							40mL Na Thio amber vial								

I Wipe/Swab

BP2O 500mL NaOH plastic

USPS Client Sept Stop, S	8770 No		Pace Others intact:	only 1 cooler ha
8 8 59 8 60, sent: Yes ap	8770 No	Seals	s intact: Lives	THE RESEARCH SHOWS THE SHOW IN THE SHOW SHOWS THE SHOW IN THE SHOW
Bubble Bags 01731962 or 226099 Type	_ 1			THE RESEARCH SHOWS THE SHOW IN THE SHOW SHOWS THE SHOW IN THE SHOW
01731962 or 226099 Type		Vone	Other	THE RESEARCH SHOWS THE SHOW IN THE SHOW SHOWS THE SHOW IN THE SHOW
	of Ice			Temp. Blank Yes No
2.0c/Dc.290 Biol		-	The second of the second second	Samples on ice, cooling process has begun
	ogical	Tissue	is Frozen: Yes No Comments:	Date and Initials of person examining contents: 040611 CIV
(Dry	s 🗆 No	□N/A	1.	
₩ye	s 🗆 No	□N/A	2.	
₩y	s 🗆 No	□N/A	3.	
O: DYe	s 🗆 No	□N/A	4.	
₩Ye	s DNo	, DN/A	5.	
): □Ye:	s 🗆 No	□N/A	6.	
ted: 🗆 Yes	s No	□N/A	7.	
sted:	s 🗆 No	□N/A	8.	
ID/res	s 🗆 No	□n/a	9.	
Yes	s 🗆 No	□N/A	10.	
₩ Ye	⊳ □No	□N/A		
Øye	s 🗆 No	□N/A	11.	
ved tests □Yes	s 🗆 No	DINA	12.	
Vyes	s □No	□N/A	13.	
Matrix: VT				
peen checked.	□No	₩N/A	14.	
found to be in ☐Yes	; □No	MNIA		6
*****			Initial when completed	Lot # of added preservative
1: DYes	□No	□N/A	15.	
□Ye	ENP	□N/A	16.	
Yes	No No	DNA	17.	
□Yes	□No	DNIA		
):		-		
		_Date/	Time:	Field Data Required? Y / N
	C:	C:	C:	C: Dyes No DN/A 4. Dyes DNo DN/A 4. Dyes DNo DN/A 5. Dyes DNO DN/A 6. Dyes DNO DN/A 7. Sted: Dyes DNO DN/A 8. Dyes DNO DN/A 10. Dyes DNO DN/A 11. Dyes DNO DN/A 12. Dyes DNO DN/A 13. Dyes DNO DN/A 14. Dyes DNO DN/A 14. Dyes DNO DN/A 15. Dyes DNO DN/A 16. Dyes DNO DN/A 17. Dyes DNO DN/A 18. Dyes DNO DN/A 17. Dyes DNO DN/A 17. Dyes DNO DN/A 18. Dyes DNO DN/A 19. Dyes DNO DN/A 19

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)