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April 14, 2011

RECEIVED

9:27 am, May 06, 2011 Alameda County Environmental Health

Ms. Barbara Jakub Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, California 94502-6577

Re: Quarterly Summary Report – First Quarter 2011
76 Service Station No. 1028
5300 Broadway
Oakland, California
Alameda County LOP Case #: RO0002967
Antea Group Project No. I40251028

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call Ms. Lia Holden at (408) 826-1863.

Sincerely,

Eric G. Hetrick Site Manager

7-A-=

Risk Management & Remediation



Quarterly Summary Report First Quarter 2011

76 Service Station No. 1028
5300 Broadway
Oakland, California
Alameda County Health Care Services Agency
Case #: R00002967

Antea Group Project No. 140251028 April 14, 2011

Prepared for:

Barbara Jakub

Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Prepared by:
Antea™Group
312 Piercy Road
San Jose, CA, 95138
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Quarterly Summary Report First Quarter 2011

76 Service Station No. 1028 5300 Broadway Oakland, California Alameda County Health Care Services Agency Case #: R00002967

Antea Group Project No. 140251028 April 14, 2011

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Table of Contents

1.0	SITE DESCRIPTION	1
1.1	Work Performed in the First Quarter 2011	1
1.2	Work Proposed for the Second Quarter 2011	1
2.0	CURRENT PROJECT STATUS	1
	CURRENT PROJECT STATUS	т
2.1	Regulatory Correspondence	2
2.2	Groundwater Monitoring	2
2.2		3
2.2		3
2.2	2.3 Groundwater Contaminant Trends	4
2.2	.3 Waste Disposal Summary	4
2.2		4
3.0	CONCLUSIONS AND RECOMMENDATIONS	4
4.0	CURRENT QUARTER ACTIVITIES (FOURTH QUARTER 2010 AND FIRST QUARTER 2011)	5
5.0	PLANNED ACTIVITIES (SECOND AND THIRD QUARTERS 2011)	5
6.0	LIMITATIONS	5

Tables

Table 1 Current Groundwater Gauging and Analytical DataTable 2 Historic Groundwater Gauging and Analytical Data

Figures

Figure 1 Site Location Map
Figure 2 Site Map

Figure 3 Groundwater Elevation Map – February 17, 2011

Figure 4 Groundwater Concentration Map – February 17, 2011

Appendices

Appendix A Summary of Previous Investigations

Appendix B Blaine Tech Services' Standard Operating Procedures

Appendix C Blaine Tech Services' Field Notes from Groundwater Monitoring and Sampling

Appendix D Laboratory Analytical Report and Validation Form

Quarterly Summary Report First Quarter 2011

76 Service Station No. 1028 5300 Broadway Oakland, California Alameda County Health Care Services Agency Case# R00002967

1.0 SITE DESCRIPTION

The subject site is an active service station located on the northeast corner of the intersection of Broadway and Broadway Terrace in Oakland, California (Figure 1). Aboveground facilities consist of two dispenser islands and repair shop. Two gasoline underground storage tanks (USTs) share a common pit located in the southwest corner of the property. One waste oil tank is located in front of the station building (Figure 2). The site is bordered to the north and east by residential buildings. Commercial properties are located to the west of the site across Broadway and to the south across Broadway Terrace.

1.1 Work Performed in the First Quarter 2011

- Blaine Tech Services (Blaine Tech) conducted a quarterly monitoring event.
- Antea™Group [formerly Delta Consultants (Delta)] submitted a *Soil and Groundwater Investigation Report* and Request for Case Closure dated February 28, 2011.

1.2 Work Proposed for the Second Quarter 2011

- Antea Group will submit the Quarterly Summary Report, First Quarter 2011 (contained herein) to the Alameda County Department of Environmental Health (ACEH).
- Antea Group to continue communications with Alameda County Environmental Health Department (ACEH) to obtain case closure.
- Blaine Tech to conduct a quarterly monitoring and sampling event.

2.0 CURRENT PROJECT STATUS

Current phase of project:	Quarterly Groundwater Monitoring
Local Oversight Program (LOP) -	Alameda County Environmental Health
Lead Agency for Cleanup Oversight:	Department (ACEH)
Secondary Agency(s):	San Francisco Bay Regional Water Quality Control



	Board
Monitoring well gauging schedule:	All wells gauged quarterly
Monitoring well sampling schedule:	Quarterly: MW-1, MW-2, MW-3
Total number of monitoring/remediation wells:	Three monitoring wells (MW-1, MW-2, MW-3)
Total depths of wells (feet below ground surface):	All wells are 12 feet deep
Wells with historical measurable LNAPL	None
(light non-aqueous phase liquid):	
Generalized site geology:	Upper 1 to 5 feet of subsurface is weathered shale
	and clay deposits with cobbles of chert and shale.
	Shale bedrock below to total depth explored.
Historic depth to water range (feet below top of casing	4.26 (former well MW-1 on 8/30/1990) to 1.16
(btoc):	(current well MW-1 on 12/21/2011)
Historic groundwater elevation range (ft above mean sea	174.20 (MW-3 on 2/17/2011) to 177.26
level):	(MW-2 on 12/21/2010)
Nearby Sensitive Receptors:	None (Delta 2008) (Appendix A)
Current remediation technique	None

2.1 Regulatory Correspondence

No correspondence was sent or received in the current quarter.

2.2 Groundwater Monitoring

During the first quarter 2011 groundwater monitoring and sampling event on February 17th, 2011, all wells were gauged and sampled by subcontractor Blaine Tech per standard sampling protocol (**Appendix B**). Copies of Blaine Tech's field data sheets are included in **Appendix C**. The recent gauging and sampling data are summarized below.

Well gauging and sampling date:	February 17, 2011
Wells gauged:	MW-1, MW-2, MW-3
Wells sampled:	MW-1, MW-2, MW-3
Purge Method:	3 casing volumes via electric, submersible pump
Sample collection method:	Disposable bailer
	Temperature, pH, Conductivity, Oxidation-reduction potential (ORP),
Groundwater parameters measured:	Dissolved Oxygen (DO),
Wells with measurable LNAPL:	None
	Min: 1.29 feet (MW-1)
Current depth to water range (ft btoc):	Max: 4.10 feet (MW-2)
	Min: 174.20 (MW-3)
Current groundwater elevation range (ft):	Max: 177.26 (MW-2)



Change in groundwater elevation from previous event (average change for all	
wells)	0.053 foot increase from December 2010 to February 2011.
Groundwater flow direction and gradient:	0.039 feet per foot to the Northwest (Figure 3)

2.2.1 Groundwater Flow Gradient and Directional Trends

In the first quarter 2011, depth to water in wells varied from 1.29 feet btoc in MW-1 to 4.10 feet in MW-2, and groundwater flow direction was to northwest (**Figure 3**). Depths to water and flow directions reported in the current quarter are consistent with those reported during the December 2010 sampling event, and also with historic depths to water and flow directions reported prior to the site's closure in 1994.

2.2.1 Groundwater Quality Data

Groundwater samples collected during the first quarter 2011 were submitted under chain-of-custody protocol to Pace Analytical Services, Inc. (PACE), a state of California Environmental Laboratory Accreditation Program (ELAP) certified laboratory (Certification No. 01153CA). The complete analytical report is included in **Appendix D**. Groundwater samples were analyzed for the following:

- Gasoline Range Organics (GRO) by Environmental Protection Agency (EPA) Method 8260B;
- Benzene, toluene, ethylbenzene, xylenes (BTEX Compounds) by EPA Method 8260B.
- Fuel oxygenates: methyl tertiary butyl ether (MTBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), ethyl tertiary butyl ether (ETBE) and ethanol by EPA Method 8260B.
- Lead scavengers: 1, 2-dichloroethane (1, 2-DCA) and ethylene dibromide (EDB) by EPA Method 8260B.

Current groundwater analytical results are presented in **Table 1** and historic groundwater monitoring results are presented in **Table 2**. A groundwater concentration map is included as **Figure 4**. The following concentrations were reported in the first quarter 2011 sampling event:

- GRO was reported at a concentration of 52.1 micrograms per liter (μg/L) in MW-3. This concentration is below the Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) of 100 μg/L for residential land use and potential drinking water.
- DRO was reported at a concentration of 56.8 μg/L in MW-1, which is below the ESL of 100 μg/L.
- MTBE was reported in MW-3 at a concentration of 2.5 μ g/L, which is below the ESL of 5 μ g/L.
- TBA was reported in MW-3 at a concentration of 7.5 μ g/L which is below the ESL of 12 μ g/L.

No other analytes were reported above laboratory reporting limits in any of the site wells.



2.2.3 Groundwater Contaminant Trends

During the site's short monitoring period from 1990 to 1991, concentrations decreased to below detection limits after the first monitoring event. Analyte concentrations reported by ATC in their 2007 investigation were elevated, and results of the December 2010 and February 2011 sampling events confirm that the reported concentrations related to the 2007 investigation were not representative of actual groundwater conditions. Data from both the December 2010 event and the current reporting period show that conditions are similar to those reported during the site's closure in 1994.

Contaminants onsite are generally located in the lower, northwest portion of the site near MW-3 and MW-1; however, reported concentrations in the current quarter are below ESLs.

2.2.3 Waste Disposal Summary

Approximately 15 gallons of purge water were generated during well purging/sampling and equipment cleaning in the first quarter 2011 event. The waste water was transported to Blaine Tech's bulk facility in San Jose, California. After the batching process, the wastewater was transported to Seaport Environmental in Redwood City, California for disposal. Blaine Tech's standard operating procedure for purgewater handling are included in **Appendix B**.

2.2.4 Quality Assurance/ Quality Control

Antea Group's QA/QC measures included a detailed QA/QC data validation check on the Pace Laboratory analytical results for the February 2011 sampling event. Antea Group's laboratory data validation checklist and the Pace laboratory report are included in **Appendix D**.

Laboratory QA/QC Performed?	Yes (validated by Antea Group)
	M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS)
Laboratory Data Qualifiers:	recovery.
Are the data valid for their intended purpose?	Yes, the data are valid.

Based on a review of the laboratory's analytical report, including their QA/QC procedures and those implemented by Antea Group, we conclude that the laboratory data obtained during this groundwater sampling event are valid for their intended purpose.

3.0 CONCLUSIONS AND RECOMMENDATIONS

- Antea Group and subcontractors conducted a quarterly monitoring event on February 17, 2010.
- Groundwater flow was directed to the Northwest at a hydraulic gradient of 0.039 feet per foot.



- No analyte concentrations were reported above ESLs.
- Antea Group recently submitted a Soil and Groundwater Investigation Report and Request for Case Closure dated February 22nd, 2011. The report documented the installation of the site's three monitoring wells and recommended case closure based on the site conditions and closure criteria.
- Concentrations reported during the site's environmental case closure in 1994 are generally consistent
 with data associated with the well installation investigation and with the current quarter's groundwater
 results. Antea Group believes that elevated concentrations reported during the 2007 ATC investigation
 were false positives, not representative of actual groundwater conditions, and that the site meets the
 criteria for case closure.
- Antea Group recommends case closure by the ACEH and that monitoring and sampling is allowed to cease
 while the case is being reviewed for closure.

4.0 LIMITATIONS

The findings contained in this report represent Antea Group's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Antea USA, Inc., the data from those reports are used "as is" and is assumed to be accurate. Antea USA, Inc does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by



the client. The Contract between Antea Group and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea Group's Client and anyone else specifically listed on this report. Antea Group will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea Group makes no express or implied warranty as to the contents of this report.

SIONAL GEO

No. 8584

Date: 4/19/2011

Nadine Periat

Senior Staff Geologist

Justiem Pico For

Reviewed by:

Lia Holden, P.G. No. 8584

Geologist – Project Manager



Tables

Table 1	Current Groundwater Gauging and Analytical Data
Table 2	Historic Groundwater Gauging and Analytical Data

TABLE 1

CURRENT GROUNDWATER GAUGING AND ANALYTICAL DATA

76 Service Station No. 1028 5300 BROADWAY AVE OAKLAND, CALIFORNIA



		GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA													
Well I.D.	Date	TOC Elevation (ft)	Depth to Water (ft)		Water Elevation* (ft)	GRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	TBA (ug/L)	Ethanol (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2- Dibromoethane (EDB) (ug/L)	1,2- Dichloroethane (ug/L)	DRO (ug/L)
MW-1	2/17/2011	176.62	1.29	NP	175.33	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	56.8
MW-2	2/17/2011	181.36	4.10	NP	177.26	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-3	2/17/2011	176.40	2.20	NP	174.20	52.1	<0.50	<0.50	<0.50	<1.5	2.5	7.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0

Gauging Notes:

TOC - Top of Casing

ft - Feet

NP - LNAPL not present

LNAPL - Light non-aqueous phase liquid

* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

NSVD - Not surveyed

-- - No information available

Analytical Notes:

< - Not detected at or above indicated laboratory reporting limit

ug/L - micrograms/liter

GRO- gasoline range organics

MTBE- Methyl tertiary-butyl ether

TBA- Tertiary-butyl alcohol

DIPE- Di-isopropyl ether

ETBE- Ethyl tertiary-butyl ether

TAME- Tertiary-amyl methyl ether

DRO- diesel range organics

TABLE 2

HISTORIC GROUNDWATER GAUGING AND ANALYTICAL DATA

76 Service Station No. 1028 5300 BROADWAY AVE OAKLAND, CALIFORNIA



Well I.D. D		GROUNDWATER GAUGING DATA					GROUNDWATER ANALYTICAL DATA												
	Date	TOC Elevation (ft)	Depth to Water (ft)		Water Elevation* (ft)	GRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	TBA (ug/L)	Ethanol (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2- Dibromoethane (EDB) (ug/L)	1,2- Dichloroethane (ug/L)	DRO (ug/L)
MW-1	12/21/2010	176.62	1.16	NP	175.46	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-1	2/17/2011	176.62	1.29	NP	175.33	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	56.8
MW-2	12/21/2010	181.36	4.19	NP	177.17	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-2	2/17/2011	181.36	4.10	NP	177.26	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0
MW-3	12/21/2010	176.40	2.08	NP	174.32	<50.0	<0.50	<0.50	<0.50	<1.5	0.87	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	74.4
MW-3	2/17/2011	176.40	2.20	NP	174.20	52.1	<0.50	<0.50	<0.50	<1.5	2.5	7.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0	<50.0

Gauging Notes:

TOC - Top of Casing

ft - Feet

NP - LNAPL not present

LNAPL - Light non-aqueous phase liquid

* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

NSVD - Not surveyed

-- - No information available

Analytical Notes:

< - Not detected at or above indicated laboratory reporting limit

ug/L - micrograms/liter

GRO- gasoline range organics

MTBE- Methyl tertiary-butyl ether

TBA- Tertiary-butyl alcohol

DIPE- Di-isopropyl ether

ETBE- Ethyl tertiary-butyl ether

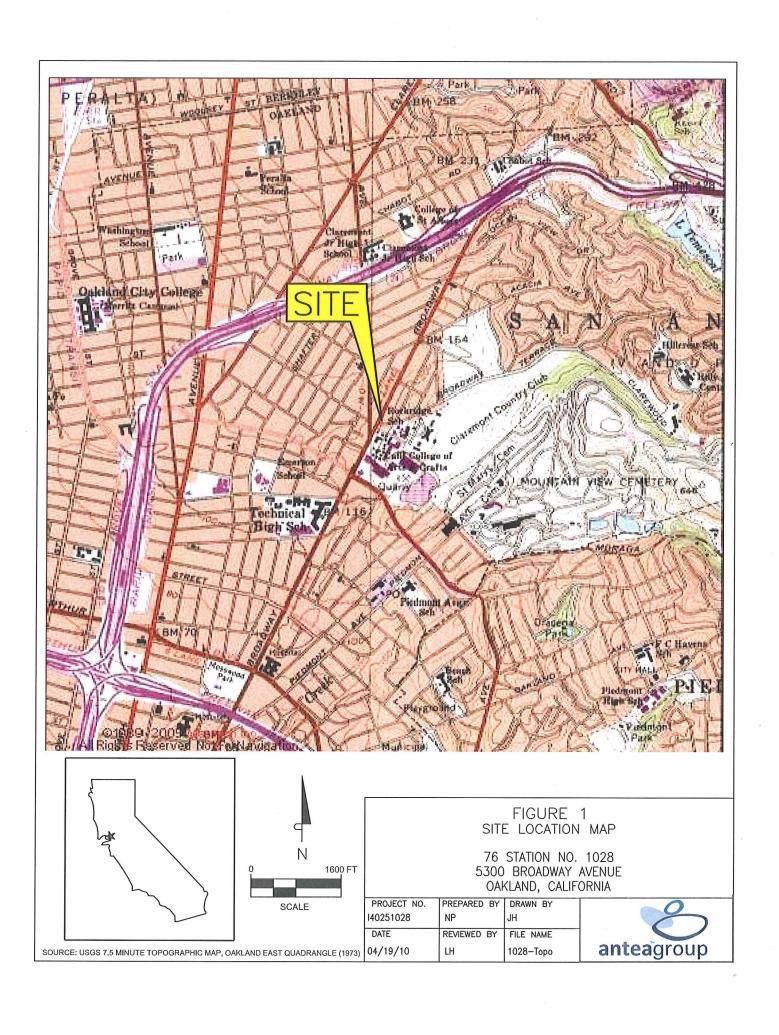
TAME- Tertiary-amyl methyl ether

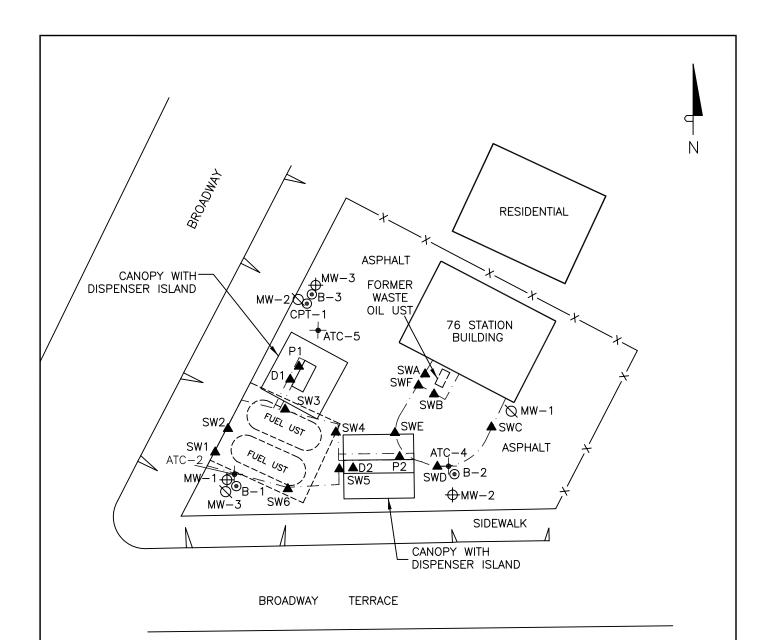
DRO- diesel range organics

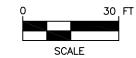


Figures

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	Groundwater Elevation Map – February 17, 2011
Figure 4	Groundwater Concentration Map – February 17, 2011







LEGEND:

ATC-5 → SOIL BORING (ATC 2007)

MW-1 ♥ ABANDONED MONITORING WELL

MW−3

MONITORING WELL (DELTA 2010)

B-3 ● SOIL BORING (DELTA 2010)

SW1 ▲ EXCAVATION SIDEWALL SAMPLE (1989)

P1 A PRODUCT TRENCH SAMPLE (1989)

LIMITS OF EXCAVATION (ANTEA 2011)

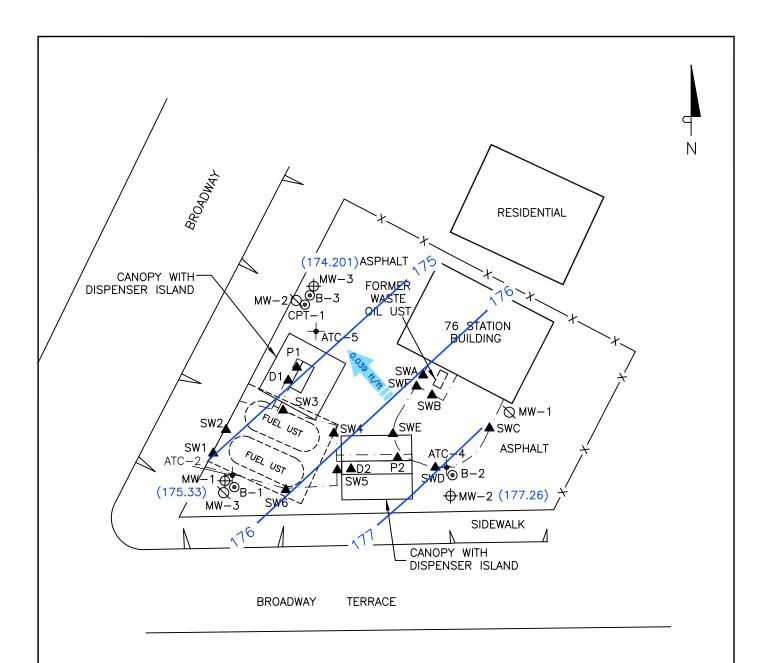
SITE MAP ADAPTED FROM A SURVEY BY MIDCOAST ENGINEERS, DECEMBER 2010 AND A SITE MAP BY ATC ASSOCIATES, 2007.

FIGURE 2 SITE MAP

76 STATION NO. 1028 5300 BROADWAY OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
140251028	NaP	JH
DATE	REVIEWED BY	FILE NAME
2/22/11	LH	1028-Site





LEGEND:

ATC−5 → - SOIL BORING (ATC 2007)

MW-1 ♥ ABANDONED MONITORING WELL

MW−3

MONITORING WELL (DELTA 2010)

SOIL BORING (DELTA 2010)

EXCAVATION SIDEWALL SAMPLE (1989)

PRODUCT TRENCH SAMPLE (1989)

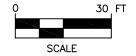
LIMITS OF EXCAVATION (ANTEA 2011)

GROUNDWATER ELEVATON IN (174.201)FEET MEAN SEA LEVEL (ft/msl)

GROUNDWATER ELEVATION CONTOUR LINE

- 175· (ft/msl) (CONTOUR INTERVAL: 1 ft)

0.039 ft/ft GROUNDWATER FLOW DIRECTION AND HYDRAULIC GRADIENT (ft/ft)

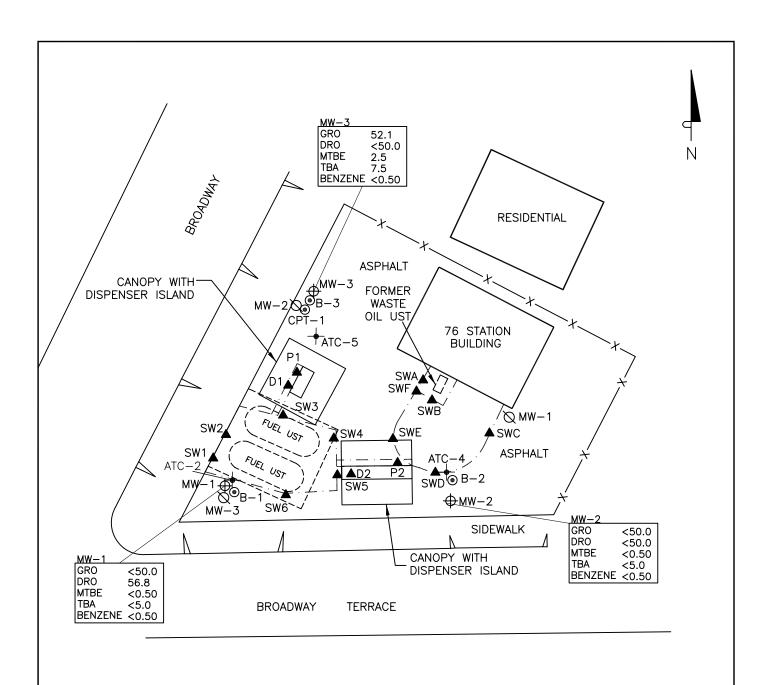


SITE MAP ADAPTED FROM A SURVEY BY MIDCOAST ENGINEERS, DECEMBER 2010 AND A SITE MAP BY ATC ASSOCIATES, 2007.

FIGURE 3 GROUNDWATER ELEVATION MAP FEBRUARY 17, 2011 76 STATION NO. 1028 5300 BROADWAY OAKLAND, CALIFORNIA

		•
PROJECT NO.	PREPARED BY	DRAWN BY
140251028	NaP	JH
DATE	REVIEWED BY	FILE NAME
2/17/11	LH	1028-Site





LEGEND:

ATC-5 + SOIL BORING (ATC 2007)

MW-1 ♥ ABANDONED MONITORING WELL

MW−3

MONITORING WELL (DELTA 2010)

B−3 SOIL BORING (DELTA 2010)

SW1 ▲ EXCAVATION SIDEWALL SAMPLE (1989)

P1 ▲ PRODUCT TRENCH SAMPLE (1989)

LIMITS OF EXCAVATION (ANTEA 2011)

NOTES:

GRO = GASOLINE RANGE ORGANICS DRO = DIESEL RANGE ORGANICS

MTBE = METHYL TERTIARY BUTYL ETHER
TBA = TERTIARY BUTYL ALCOHOL
<0.50= LESS THAN LABORATORY

INDICATED REPORTING LIMITS

CONCENTRATIONS IN MICROGRAMS PER LITER (µg/L).



SITE MAP ADAPTED FROM A SURVEY BY MIDCOAST ENGINEERS, DECEMBER 2010 AND A SITE MAP BY ATC ASSOCIATES, 2007.

FIGURE 4
GROUNDWATER CONCENTRATION MAP
FEBRUARY 17, 2011
76 STATION NO. 1028

5300 BROADWAY
OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
140251028	NaP	JH
DATE	REVIEWED BY	FILE NAME
2/17/11	ഥ	1028-Site





Appendix A

Summary of Previous Site Investigations

Summary of Previous Site Investigations

1989 – Soil samples were collected by Kaprealian Engineering, Inc. (KEI) following the removal of two fuel USTs, their associated piping, and a waste-oil UST. Ground water was encountered in the tank pit at a depth of approximately 7 to 8 feet. Analytical results from the soil samples showed total petroleum hydrocarbons as gasoline (TPH-G) ranged from non-detectable above laboratory reporting limits to 22 parts per million (ppm) in the fuel UST excavation, and from non-detectable to 5.7 ppm in the waste-oil UST excavation. All total petroleum hydrocarbons as diesel (TPH-D) concentrations were less than 10 ppm and all total oil and grease (TOG) concentrations in the waste-oil UST excavation were less than 50 ppm (KEI January 1990).

1990 – Three two-inch diameter monitoring wells (MW-1 through MW-3) were installed at the site. TPH-G was not detected above the laboratory reporting limit in soil samples from well borings. Benzene was reported in the soil samples at concentrations ranging from non-detectable to 0.0066 ppm. TPH-G, benzene, toluene, ethylbenzene, and total xylenes (BTEX) were not detected above the laboratory reporting limits in groundwater samples collected from MW-1 and MW-2. TPH-G and benzene were reported in the groundwater sample from MW-3 at concentrations of 590 parts per billion (ppb) and 2.5 ppb, respectively. TPH-D was reported in monitoring well MW-1 at a concentration of 5.4 ppb (KEI May 1990).

1998 – Environmental Resolutions, Inc. (ERI), oversaw the removal of product lines and dispensers. Product lines consisted of double-walled fiberglass piping and showed no visible evidence of damage or straining. The piping was removed only in the dispenser area. Residual petroleum hydrocarbons were not reported above the laboratory reporting limits in soil samples collected adjacent to former dispensers D-1 and D-2 with the exception of methyl tertiary-butyl ether (MTBE) which was reported at a concentration of 0.46 milligrams per kilogram (mg/kg). Lead was reported in the sample collected adjacent to dispenser D-1 at 6.4 mg/kg (ERI 1998).

2007 – ATC observed the advancement of three soil borings (ATC-2, ATC-4, and ATC-5) in the vicinity of the existing fuel USTs and dispensers. TPH-G was reported at concentrations of 1.4 mg/kg and 5.2 mg/kg in soil samples collected at approximately five feet below ground surface (bgs) in borings ATC-2 and ATC-5, respectively. TPH-D was reported in boring ATC-2 at a depth of five feet bgs at a concentration of 23 mg/kg. TPH-G was reported at concentrations of 73 micrograms per liter (μ g/L), 69 μ g/L, and 5,300 μ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively. TPH-D was reported at concentrations of 15,000 μ g/L, 25,000 μ g/L, and 18,000 μ g/L in groundwater samples collected from ATC-2 (including duplicate B-2) and ATC-5, respectively (ATC 2007).

December 1st through 8th 2010: Delta oversaw the installation of three groundwater monitoring wells (MW-1, MW-2 and MW-3) and the advancement of four soil borings (CPT-1, B-1, B-2 and B-3) located near the dispenser islands and fuel USTs. In soil samples, only DRO was reported above the laboratory reporting limit, with a maximum concentration of 447 mg/kg in MW-2 at a depth of 7.5 feet. In groundwater samples, only DRO and MTBE were reported in MW-3 at concentrations 74.4 μ g/L and 0.87 μ g/L, respectively. Groundwater was reported at depths of approximately 1 to 4 feet below top of casing in the wells, and groundwater was directed to the northwest. Further details regarding the investigation are included in Antea Group's Soil and Groundwater Investigation Report dated February 22, 2011.

SENSITIVE RECEPTORS

In 2008, Delta performed a water well survey to locate all water supply wells within a half-mile of the site. The survey included a request to the Department of Water Resources (DWR) to provide well log records. No water supply wells were identified in the search.

A preferential pathway study was performed to determine whether trench backfill for utilities beneath the site or in the site vicinity could potential conduits for contaminant migration. Delta concluded that due to shallow groundwater and location of identified utilities, a nearby sewer line/trench and water line/trench could provide a direct conduit for groundwater migration from the site to neighboring sites (Delta 2008).

REFERENCES CITED

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- San Francisco Bay Regional Water Quality Control Board, California EPA, Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (November 2007), http://www.waterboards.ca.gov/sanfranciscobay/esl.htm, Revised May 2008.
- Delta Consultants, Additional Site Assessment Work Plan First Phase, Fuel Leak Case No. RO00002967, GeoTracker Global ID T0619732490, Unocal #1028 / ConocoPhillips # 251028, 5300 Broadway, Oakland, CA 94618, October 29, 2008
- Alameda County Heath Care Services Agency, Fuel Leak Case No. RO00002967 and Geotracker Global ID T0619732490, Unocal #1028 / ConocoPhillips # 251028, 5300 Broadway, Oakland, CA 94618, March 6, 2009.
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- Alameda County Environmental Health, Email Correspondence: RO00002967, 5300 Broadway, Oakland, September 20th, 2010

Antea Group, Soil and Groundwater Investigation Report and Case Closure Request, 76 Service Station No. 1028, 5300 Broadway Oakland, California Alameda County LOP Case #: RO0002967 Delta Project No. I40251028, February 22, 2011



Appendix B

Blaine Tech Services Standard Operating Procedures

BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for DELTA comply with safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40 hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any DELTA COP/ELT site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic sounders which are graduated in increments of hundredths of a foot

The water in each well is inspected for the presence of Immiscibles or sheen and when free product is suspected, it is confirmed using an electronic interface probe (e.g. MMC). No samples are collected from a well containing free product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well. Small volumes of purgewater are often removed by hand bailing with a disposable bailer.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less

than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewaters and does not recharge.

Wells known to dewater are evacuated as early as possible during each site visit in order to allow for the greatest amount of recovering. Any well that does not recharge to 80% of its original volume will be sampled prior to the departure of our personnel from the site in order to eliminate the need of a return visit.

In jurisdictions where a certain percentage of recovery is included in the local completion standard, our personnel follow the regulatory expectation.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non hazardous purgewater is transported under standard Bill of Lading or Non-Hazardous manifest to a Blaine Tech Services, Inc. facility before being transported to an approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory which will analyze the samples. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Upon request, a Trip Blank is carried to each site and is kept inside the cooler for the duration of the sampling event. It is turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Upon request, one Duplicate sample is collected at each site. It is up to the Field Technician to choose the well at which the Duplicate is collected. Typically, a duplicate is collected from one of the most contaminated wells. The Duplicate sample is labeled DUP thus rendering the sample blind.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the analytical laboratory that will perform the intended analytical procedures. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

Each and every sample container has a label affixed to it. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time at which the sample was collected and the initials of the person collecting the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is detuned to function as a hot pressure washer which is then operated with high quality deionized water which is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps

and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, sounder etc.) that cannot be washed using the hot high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

EXAMPLE: The sounder is cleaned between wells using the non-phosphate soap and deionized water solution followed by deionized water rinses. The sounder is then washed with the steam cleaner between sites or as necessitated by use in a particularly contaminated well.

DISSOLVED OXYGEN READINGS

All Dissolved Oxygen readings are taken using YSI meters (e.g. YSI Model 550 meter). These meters are equipped with membrane probe that enables them to collect accurate in-situ readings.

The probe and reel is decontaminated between wells as described above. The meter is calibrated as per the instructions in the operating manual. The probe is lowered into the water column allowed to stabilize before use.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual. In use the probe is placed in a cup of freshly obtained monitoring well water and allowed to stabilize.

Blaine Tech Services, Inc. Standard Operating Procedure

Purge Water Handling Procedure

Purpose

Control of non-hazardous purge water disposal. This procedure outlines the handling and disposing of non-hazardous purge water for the DELTA/COP portfolio.

Procedure

- 1) All purge and rinsate water will be contained in onboard truck tanks or trailers. Water may be commingled with other sites in the same portfolio of DELTA/COP sites.
- 2) A Non-Hazardous Waste manifest will be generated prior to leaving site.
- 3) All water will be offloaded into a commingled DELTA/COP tank at BLAINE facility.
- 4) Water will then be offloaded from the DELTA/COP tank and the BLAINE facility and transported to a disposal facility.

For Southern California sites water will be disposed at Crosby and Overton in Wilmington, CA. For Northern California water will be disposed at Seaport Environmental in Redwood City, CA.

Example Manifest:

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Appendix C

Blaine Tech Services Field Data Sheets for Groundwater Monitoring and Sampling

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1	MW-1_20110228		WG	G	7/17	1220	8	N	2		0	ZZ	l				ff	\uparrow	ff	f	Campie	
2	MW-2_20110228		WG		12/17	1120	16	N	6		7				X	_	$\dagger \dagger$	+			DIPE, ETBE anol, 1,2DCI	
3	MW-3_20110228		WG		1-210	1235	8	V	1-7						X	_	† †	+		1071, 21	41101, 1,2001	, and LDD
4 5 6	· .																			8015 DR Cleanup	O is with Silic	a Gel
7 8 0																						- Warner
11 12																						
Additio	onal Comments/Special Instructions:		REL	INQUISHED BY	/ AFFILIATION	DA	TE TIME	ACCE	PTED BY	/ AFFI	LIATIC	M			D	ATE	TIN	ΛE	Sam	ple Rece	pt Condit	ions
																				Y/N	Y/N	Y/N
					······································															Y/N	Y/N	Y/N
				······································	-															Y/N	Y/N	Y/N
GIC	bal ID: T0619732490		SERVICE SERVICE								nimenus establish									Y/N	Y/N	Y/N
THE STATE OF THE S			UPS		D: (mark as appropria FEDEX PRINT Na		PLER NAM	IE AND S	IGNATU	JRE	DATE	Signed			Time				0	Samples on Ice?	Sample intact?	Trip Blank?

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAM	ME COP @	JAKLAND,		PROJECT NUM	MBER 110217-JP1		INITIALS					
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	ТЕМР.	INITIALS							
1,00/6005	607549	Zmln	7/10/4	7.06/9.98/4.01 3873	OR WITHIN 10%:	16.1						
						100000000000000000000000000000000000000						



Appendix D

Laboratory Analytical Report and Validation Form

Is the Data Valid?

(circle)

Yes / No

Preservation Tem	perature
(if Known):	°C

Antea Group Lab Validation Sheet

Project/Client: CoP/ ELT Antea Group		
Project #: 140251028	\mathcal{C}	or
Date of Validation: 3/9/2011 Date of Analysis: 2/24-2/48/2011	Hic	g <mark>hlight</mark>
Sample Date: 2/17/2011 Completed By: Nadine Periat	_	
	Yes	y <mark>No</mark>
Signature: Mauli Ass	(h	elow)
Signature:	(D)	elow)
Analytical Lab Used and Report #Pace Analytical Laboratories No. 256685		
1. Was the analysis the one requested?	<u>Yes</u>	/ No
2. Do the sample number(s) on the chain-of-custody (COC) match the one(s) that appear on the laboratory data sheet?	<u>Yes</u>	/ No
3. Were samples prepared (extracted, filtered, etc.) within EPA holding times?	<u>Yes</u>	/ No
4. Once prepared/extracted, were the samples analyzed within the EPA holding times?	<u>Yes</u>	/ No
5. Were Laboratory blanks performed, if so, were they below non-detect?	<u>Yes</u>	/ No
6. Are the units correct? (i.e., soil samples in mg/kg or ug/g, water samples mg/L, ug/L, and air samples in volume mg/m³,etc.)	<u>Yes</u>	/ No
7. Were appropriate Matrix Spike (MS) and Matrix Spike Duplicate (MSD) samples included in the laboratory batch sample?	<u>Yes</u>	/ No
8. In lieu of MS/ MSD, were surrogate spike (SS) or surrogate spike duplicate (SSD) samples included in the laboratory batch samples?	NA	
9. Were MS/ MSD (or SS/SSD) within the acceptable range of % recovery (i.e., approx 80-120% depending on analyte)?	Yes	/ <u>No</u>
10. Were MS/MSD (or SS/SSD) values used to calculate Relative Percent Difference (RPD)?	Yes	/ No
11. Were Relative Percent Difference values within the acceptable range (i.e. $\pm 25\%$)?	Yes	/ No
	-	

If any answer is no, explain why and what corrective action was taken:

9. Data Qualifier M1: MS recovery exceeded QC limits, batch accepted based on LCS recovery. This data Qualifier was noted for MS/MSD no. 60222.





March 04, 2011

Lia Holden Antea USA 312 Piercy Rd San Jose, CA 95138

RE: Project: 251028

Pace Project No.: 256685

Dear Lia Holden:

Enclosed are the analytical results for sample(s) received by the laboratory on February 18, 2011. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Regina SteMarie

Regina Ste. Marie

regina.stemarie@pacelabs.com Project Manager

Enclosures

cc: Tara Bosch, Antea USA
Dennis Dettloff, Antea USA
Jonathon Fillingame, Antea USA
Dan Keltner, Antea USA
Josh Mahoney, Antea USA
Tony Perini, Antea USA
Nicole Persaud, Antea USA
Don Pinkerton, Antea USA
Doug Umland, Antea USA
Ed Weyrens, Antea USA







CERTIFICATIONS

Project: 251028 Pace Project No.: 256685

Washington Certification IDs
940 South Harney Street, Seattle, WA 98108
Alaska CS Certification #: UST-025
Alaska Drinking Water VOC Certification #: WA01230
Alaska Drinking Water Micro Certification #: WA01230

California Certification #: 01153CA California Certification #: E87617
Oregon Certification #: WA200007
Washington Certification #: C1229



(206)767-5060



SAMPLE ANALYTE COUNT

Project: 251028 Pace Project No.: 256685

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
256685001	MW-1_20110228	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
		CA LUFT	LPM	2	PASI-S
256685002	MW-2_20110228	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
		CA LUFT	LPM	2	PASI-S
256685003	MW-3_20110228	EPA 8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
		CA LUFT	LPM	2	PASI-S







HITS ONLY

Project: 251028 Pace Project No.: 256685

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
256685001	MW-1_20110228					
EPA 8015B	TPH-DRO (C10-C24) SG	56.8 uç	g/L	50.0	02/24/11 03:16	
256685003	MW-3_20110228					
EPA 5030B/8260	tert-Butyl Alcohol	7.5 uç	g/L	5.0	02/28/11 18:41	
EPA 5030B/8260	Methyl-tert-butyl ether	2.5 ug	g/L	0.50	02/28/11 18:41	
CALUFT	TPH-Gasoline (C05-C12)	52.1 սզ	g/L	50.0	02/28/11 18:41	





ANALYTICAL RESULTS

Project: 251028
Pace Project No.: 256685

Date: 03/04/2011 01:36 PM

Sample: MW-1_20110228	Lab ID: 256685001	Collected: 02/17/1	1 12:20	Received: 02	2/18/11 08:40	Matrix: Water	
Parameters	Results Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8015B CA TPH DRO SG	Analytical Method: EPA	8015B Preparation Me	thod: El	PA 3510 Modified	d		
TPH-DRO (C10-C24) SG	56.8 ug/L	50.0	1	02/23/11 11:30	02/24/11 03:16	6	
o-Terphenyl (S) SG	74 %	51-147	1	02/23/11 11:30	02/24/11 03:16	84-15-1	
n-Octacosane (S) SG	82 %	50-150	1	02/23/11 11:30	02/24/11 03:16	6 630-02-4	
8260 MSV	Analytical Method: EPA	5030B/8260					
tert-Amylmethyl ether	ND ug/L	0.50	1		02/28/11 17:20	994-05-8	
Benzene	ND ug/L	0.50	1		02/28/11 17:20	71-43-2	
tert-Butyl Alcohol	ND ug/L	5.0	1		02/28/11 17:20	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L	1.0	1		02/28/11 17:20	106-93-4	
1,2-Dichloroethane	ND ug/L	1.0	1		02/28/11 17:20	107-06-2	
Diisopropyl ether	ND ug/L	0.50	1		02/28/11 17:20	108-20-3	
Ethanol	ND ug/L	250	1		02/28/11 17:20	0 64-17-5	
Ethylbenzene	ND ug/L	0.50	1		02/28/11 17:20	100-41-4	
Ethyl-tert-butyl ether	ND ug/L	0.50	1		02/28/11 17:20	637-92-3	
Methyl-tert-butyl ether	ND ug/L	0.50	1		02/28/11 17:20	1634-04-4	
Toluene	ND ug/L	0.50	1		02/28/11 17:20	108-88-3	
Xylene (Total)	ND ug/L	1.5	1		02/28/11 17:20	1330-20-7	
4-Bromofluorobenzene (S)	97 %	80-120	1		02/28/11 17:20		
Dibromofluoromethane (S)	100 %	80-122	1		02/28/11 17:20		
1,2-Dichloroethane-d4 (S)	107 %	80-124	1		02/28/11 17:20		
Toluene-d8 (S)	89 %	80-123	1		02/28/11 17:20		
CA LUFT MSV GRO	Analytical Method: CA L	UFT					
TPH-Gasoline (C05-C12)	ND ug/L	50.0	1		02/28/11 17:20)	
4-Bromofluorobenzene (S)	97 %	82-116	1		02/28/11 17:20	460-00-4	
Sample: MW-2_20110228	Lab ID: 256685002	Collected: 02/17/1	1 11:20	Received: 02	2/18/11 08:40	Matrix: Water	
Parameters	Results Units	Papart Limit	DE	Droporod	Analyzed	CAS No.	Qua
	Nesults Offits	Report Limit	DF	Prepared			
8015B CA TPH DRO SG	Analytical Method: EPA			· ·			
	Analytical Method: EPA	<u> </u>		· ·	 i		
TPH-DRO (C10-C24) SG	Analytical Method: EPA	8015B Preparation Me	thod: El	PA 3510 Modified	02/24/11 03:32	2	
	Analytical Method: EPA	8015B Preparation Me	thod: El	PA 3510 Modified 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32	2 2 84-15-1	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG	Analytical Method: EPA of ND ug/L 91 %	50.0 51-147 50-150	thod: El	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32	2 2 84-15-1	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV	Analytical Method: EPA of ND ug/L 91 % 105 % Analytical Method: EPA of No.	50.0 51-147 50-150	thod: El	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32	2 2 84-15-1 2 630-02-4	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV	Analytical Method: EPA (ND ug/L 91 % 105 %	50.0 51-147 50-150 5030B/8260	thod: Ef 1 1 1	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32	2 2 84-15-1 2 630-02-4 0 994-05-8	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether	Analytical Method: EPA analytical Me	50.0 51-147 50-150 5030B/8260	thod: EF 1 1 1	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/24/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether Benzene tert-Butyl Alcohol	Analytical Method: EPA analytical Me	50.0 51-147 50-150 5030B/8260 0.50	thod: ER 1 1 1 1	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/24/11 17:40 02/28/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2 0 75-65-0	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether Benzene tert-Butyl Alcohol 1,2-Dibromoethane (EDB)	Analytical Method: EPA	50.0 51-147 50-150 5030B/8260 0.50 0.50 5.0 1.0	1 1 1 1 1 1 1 1	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/24/11 17:40 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2 0 75-65-0 0 106-93-4	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether Benzene tert-Butyl Alcohol 1,2-Dibromoethane (EDB) 1,2-Dichloroethane	Analytical Method: EPA	50.0 51-147 50-150 5030B/8260 0.50 0.50 5.0 1.0	thod: Ef	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2 0 75-65-0 0 106-93-4 0 107-06-2	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether Benzene tert-Butyl Alcohol 1,2-Dibromoethane (EDB) 1,2-Dichloroethane Diisopropyl ether	Analytical Method: EPA	50.0 51-147 50-150 5030B/8260 0.50 0.50 5.0 1.0 0.50	thod: Ef	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2 0 75-65-0 0 106-93-4 0 107-06-2 0 108-20-3	
TPH-DRO (C10-C24) SG o-Terphenyl (S) SG n-Octacosane (S) SG 8260 MSV tert-Amylmethyl ether Benzene tert-Butyl Alcohol 1,2-Dibromoethane (EDB) 1,2-Dichloroethane	Analytical Method: EPA	50.0 51-147 50-150 5030B/8260 0.50 0.50 5.0 1.0	thod: Ef	PA 3510 Modified 02/23/11 11:30 02/23/11 11:30	02/24/11 03:32 02/24/11 03:32 02/24/11 03:32 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40 02/28/11 17:40	2 84-15-1 2 630-02-4 0 994-05-8 0 71-43-2 0 75-65-0 0 106-93-4 0 107-06-2 0 108-20-3 0 64-17-5	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 251028 Pace Project No.: 256685

Sample: MW-2_20110228	Lab ID: 25668500	2 Collected: 02/17/	11 11:20	Received: 02	2/18/11 08:40 I	Matrix: Water	
Parameters	Results U	nits Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV	Analytical Method: E	PA 5030B/8260					
Methyl-tert-butyl ether	ND ug/L	0.50	1		02/28/11 17:40	1634-04-4	
Toluene	ND ug/L	0.50	1		02/28/11 17:40	108-88-3	
Xylene (Total)	ND ug/L	1.5	1		02/28/11 17:40	1330-20-7	
4-Bromofluorobenzene (S)	100 %	80-120	1		02/28/11 17:40	460-00-4	
Dibromofluoromethane (S)	100 %	80-122	1		02/28/11 17:40	1868-53-7	
1,2-Dichloroethane-d4 (S)	105 %	80-124	1		02/28/11 17:40	17060-07-0	
Toluene-d8 (S)	88 %	80-123	1		02/28/11 17:40	2037-26-5	
CA LUFT MSV GRO	Analytical Method: C	A LUFT					
TPH-Gasoline (C05-C12)	ND ug/L	50.0	1		02/28/11 17:40		
4-Bromofluorobenzene (S)	100 %	82-116	1		02/28/11 17:40	460-00-4	
Sample: MW-3_20110228	Lab ID: 25668500	3 Collected: 02/17/	11 12:35	Received: 02	2/18/11 08:40 I	Matrix: Water	
Parameters	Results U	nits Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8015B CA TPH DRO SG	Analytical Method: E	PA 8015B Preparation Me	ethod: El	PA 3510 Modifie	d		
TPH-DRO (C10-C24) SG	ND ug/L	50.0	1	02/23/11 11:30	02/24/11 04:22		
o-Terphenyl (S) SG	85 %	51-147	1	02/23/11 11:30	02/24/11 04:22	84-15-1	
n-Octacosane (S) SG	93 %	50-150	1	02/23/11 11:30	02/24/11 04:22	630-02-4	
8260 MSV	Analytical Method: E	PA 5030B/8260					
tert-Amylmethyl ether	ND ug/L	0.50	1		02/28/11 18:41	994-05-8	
Benzene	ND ug/L	0.50	1		02/28/11 18:41	71-43-2	
tert-Butyl Alcohol	7.5 ug/L	5.0	1		02/28/11 18:41	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L	1.0	1		02/28/11 18:41	106-93-4	
1,2-Dichloroethane	ND ug/L	1.0	1		02/28/11 18:41	107-06-2	
Diisopropyl ether	ND ug/L	0.50	1		02/28/11 18:41	108-20-3	
Ethanol	ND ug/L	250	1		02/28/11 18:41	64-17-5	
Ethylbenzene	ND ug/L	0.50	1		02/28/11 18:41	100-41-4	
Ethyl-tert-butyl ether	ND ug/L	0.50	1		02/28/11 18:41		
Methyl-tert-butyl ether	2.5 ug/L	0.50	1		02/28/11 18:41		
Toluene	ND ug/L	0.50	1		02/28/11 18:41		
Xylene (Total)	ND ug/L	1.5	1		02/28/11 18:41		
4-Bromofluorobenzene (S)	100 %	80-120	1		02/28/11 18:41		
Dibromofluoromethane (S)	99 %	80-122	1		02/28/11 18:41		
1,2-Dichloroethane-d4 (S)	109 %	80-124			02/28/11 18:41		
Toluene-d8 (S)	90 %	80-124 80-123	1 1		02/28/11 18:41 02/28/11 18:41		
CA LUFT MSV GRO	Analytical Method: C				02/20/11 10.41	2007 20 0	
	•				00/00/44 40 44		
TPH-Gasoline (C05-C12) 4-Bromofluorobenzene (S)	52.1 ug/L 100 %	50.0 82-116	1 1		02/28/11 18:41	100.00.1	
					02/28/11 18:41		

Date: 03/04/2011 01:36 PM

REPORT OF LABORATORY ANALYSIS

Page 6 of 12





Project: 251028 Pace Project No.: 256685

QC Batch: OEXT/3347 Analysis Method: EPA 8015B

QC Batch Method: EPA 3510 Modified Analysis Description: 8015B CA DRO Silica Gel

Associated Lab Samples: 256685001, 256685002, 256685003

METHOD BLANK: 59591 Matrix: Water

Associated Lab Samples: 256685001, 256685002, 256685003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C24) SG	ug/L	ND	50.0	02/24/11 02:43	
n-Octacosane (S) SG	%	98	50-150	02/24/11 02:43	
o-Terphenyl (S) SG	%	92	51-147	02/24/11 02:43	

LABORATORY CONTROL SAMPLE: 59592

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C24) SG	ug/L	3120	2620	84	51-147	
n-Octacosane (S) SG	%			97	50-150	
o-Terphenyl (S) SG	%			114	51-147	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 59593			59594						
			MS	MSD							
		256685002	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
TPH-DRO (C10-C24) SG	ug/L	ND	3120	3120	2670	2350	84	74	51-147	13	
n-Octacosane (S) SG	%						101	93	50-150		
o-Terphenyl (S) SG	%						116	108	51-147		





Project: 251028 Pace Project No.: 256685

QC Batch: MSV/3923 Analysis Method: EPA 5030B/8260

QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge

Associated Lab Samples: 256685001, 256685002, 256685003

METHOD BLANK: 60220 Matrix: Water

Associated Lab Samples: 256685001, 256685002, 256685003

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND ND	1.0	02/28/11 11:42	
1,2-Dichloroethane	ug/L	ND	1.0	02/28/11 11:42	
Benzene	ug/L	ND	0.50	02/28/11 11:42	
Diisopropyl ether	ug/L	ND	0.50	02/28/11 11:42	
Ethanol	ug/L	ND	250	02/28/11 11:42	
Ethyl-tert-butyl ether	ug/L	ND	0.50	02/28/11 11:42	
Ethylbenzene	ug/L	ND	0.50	02/28/11 11:42	
Methyl-tert-butyl ether	ug/L	ND	0.50	02/28/11 11:42	
tert-Amylmethyl ether	ug/L	ND	0.50	02/28/11 11:42	
tert-Butyl Alcohol	ug/L	ND	5.0	02/28/11 11:42	
Toluene	ug/L	ND	0.50	02/28/11 11:42	
Xylene (Total)	ug/L	ND	1.5	02/28/11 11:42	
1,2-Dichloroethane-d4 (S)	%	104	80-124	02/28/11 11:42	
4-Bromofluorobenzene (S)	%	98	80-120	02/28/11 11:42	
Dibromofluoromethane (S)	%	97	80-122	02/28/11 11:42	
Toluene-d8 (S)	%	90	80-123	02/28/11 11:42	

LABORATORY CONTROL SAMPLE: 60221

Date: 03/04/2011 01:36 PM

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dibromoethane (EDB)	ug/L		20.8	104	73-124	
1,2-Dichloroethane	ug/L	20	22.0	110	78-125	
Benzene	ug/L	20	19.0	95	76-127	
Diisopropyl ether	ug/L	20	21.7	108	70-137	
Ethanol	ug/L	400	604	151	31-182	
Ethyl-tert-butyl ether	ug/L	20	21.6	108	70-137	
Ethylbenzene	ug/L	20	19.0	95	72-125	
Methyl-tert-butyl ether	ug/L	20	23.1	116	58-145	
tert-Amylmethyl ether	ug/L	20	22.9	115	71-133	
tert-Butyl Alcohol	ug/L	100	123	123	31-166	
Toluene	ug/L	20	17.7	89	69-125	
Xylene (Total)	ug/L	60	56.5	94	74-124	
1,2-Dichloroethane-d4 (S)	%			104	80-124	
4-Bromofluorobenzene (S)	%			99	80-120	
Dibromofluoromethane (S)	%			101	80-122	
Toluene-d8 (S)	%			92	80-123	

REPORT OF LABORATORY ANALYSIS

Page 8 of 12





Project: 251028 Pace Project No.: 256685

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	TE: 60222			60223						
Parameter	Units	256686002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec	RPD	Qual
1,2-Dibromoethane (EDB)	ug/L	ND	20	20	21.1	20.9	106	104	78-117	1	
1,2-Dichloroethane	ug/L	ND	20	20	24.6	23.4	123	117	73-127	5	
Benzene	ug/L	3.4	20	20	23.9	22.8	103	97	75-124	-	
Diisopropyl ether	ug/L	ND	20	20	23.7	22.7	119	113	69-130		
Ethanol	ug/L	ND	400	400	546	594	137	148	36-177	8	
Ethyl-tert-butyl ether	ug/L	ND	20	20	23.1	22.2	115	111	67-131	4	
Ethylbenzene	ug/L	354	20	20	257	257	-487	-485	76-124	.2 M1	
Methyl-tert-butyl ether	ug/L	12.4	20	20	32.1	31.2	98	94	72-130	3	
ert-Amylmethyl ether	ug/L	ND	20	20	23.0	22.3	115	111	67-132	3	
ert-Butyl Alcohol	ug/L	23.1	100	100	133	138	110	115	36-164	4	
Toluene	ug/L	1.1	20	20	19.5	18.8	92	89	75-124	4	
Xylene (Total)	ug/L	92.4	60	60	118	118	43	43	76-123	.1 M1	
1,2-Dichloroethane-d4 (S)	%						108	107	80-124		
1-Bromofluorobenzene (S)	%						101	100	80-120		
Dibromofluoromethane (S)	%						104	100	80-122		
Toluene-d8 (S)	%						87	88	80-123		

Date: 03/04/2011 01:36 PM

REPORT OF LABORATORY ANALYSIS





Project: 251028 Pace Project No.: 256685

QC Batch: MSV/3919 Analysis Method: CA LUFT

QC Batch Method: CA LUFT Analysis Description: CA LUFT MSV GRO

Associated Lab Samples: 256685001, 256685002, 256685003

METHOD BLANK: 60181 Matrix: Water

Associated Lab Samples: 256685001, 256685002, 256685003

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersTPH-Gasoline (C05-C12)ug/LND50.002/28/11 11:42

4-Bromofluorobenzene (S) % 98 82-116 02/28/11 11:42

LABORATORY CONTROL SAMPLE: 60182

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers TPH-Gasoline (C05-C12) ug/L 500 489 98 60-140 4-Bromofluorobenzene (S) % 98 82-116

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 60508 60509 MSD MS 256686002 Spike Spike MS MSD MS MSD % Rec Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** Qual

4540 TPH-Gasoline (C05-C12) ug/L 500 500 4950 5090 82 111 60-140 3 4-Bromofluorobenzene (S) % 98 100 82-116

Date: 03/04/2011 01:36 PM





QUALIFIERS

Project: 251028 Pace Project No.: 256685

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel Clean-Up

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-S Pace Analytical Services - Seattle

ANALYTE QUALIFIERS

Date: 03/04/2011 01:36 PM

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

e written consent of Pace Analytical Ser



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 251028 Pace Project No.: 256685

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
256685001	MW-1_20110228	EPA 3510 Modified	OEXT/3347	EPA 8015B	GCSV/2281
256685002	MW-2_20110228	EPA 3510 Modified	OEXT/3347	EPA 8015B	GCSV/2281
256685003	MW-3_20110228	EPA 3510 Modified	OEXT/3347	EPA 8015B	GCSV/2281
256685001	MW-1_20110228	EPA 5030B/8260	MSV/3923		
256685002	MW-2_20110228	EPA 5030B/8260	MSV/3923		
256685003	MW-3_20110228	EPA 5030B/8260	MSV/3923		
256685001	MW-1_20110228	CA LUFT	MSV/3919		
256685002	MW-2_20110228	CA LUFT	MSV/3919		
256685003	MW-3_20110228	CA LUFT	MSV/3919		

Date: 03/04/2011 01:36 PM

REPORT OF LABORATORY ANALYSIS

Page 12 of 12



COP ELT CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed and accurate.

Cooler#

1 of of

	anteagroup								_) =	2 =				4 1	/		10		11 0	SW E	vent	
equire	d Lab Information:	Required Project Information:			Required Invoice I	nformation:			0	0	1 :	3 =	7:	3	1	14	_2	(7	B)		2 [6 6 8	E
ab Nan	ne: Pace-Seattle	Site ID #: 251028 Task:	WG_0	201102	Send Invoice to:	David Sowle								7		/						0 0 0	J
ddress		Antea Group project 140251028			Address: 11050 V	Vhite Rock Road, S	Suite 110							Tur	rn ar	ound	d tim	e (da	ays)	T	10		
	Harney Street Seattle WA 98108	Site Address 5300 Broadway			City/State	Rancho Cordova	CA 9567	Phone #	: 91	16-503	3-1277			QC	leve	el Re	equir	ed: 8	Stand	ard	Spec	ial	Mark one
ab PM:		City Oakland Sta	ate	CA	Reimbursement pro	oject?	Non-rei	mburseme	ent proje	ct?	Y	Mari	k one	NJ	Red	duced	d De	liver	able I	Packag	ge?		
hone/F	ax: P: 206-957-2427 F: 206-767-5063	Antea Group PM Name Lia Hold	den		Send EDD to	copeltdata@intelli	igentehs (com						MA	MC	PC	ert?		С	T RCF	Cert?		Mark One
ab PM	email Regina.Stemarie@pacelabs.com	Phone/Fax: P: 408-826-1863		-255-8506	CC Hardcopy r		9011101101							Lal	b Pr	ojec	t ID	(lab	use)				
pplicat	ole Lab Quote #:	Antea Group PM lia.holden@:	anteagr	oup.com	CC Hardcopy r	eport to								Re	ean	este	hd /	1	//	77	11	///	
		Valid Matrix Codes MATRIX MATRIX		Δ.			1 ,0	(Ž		P	reserva	atives		-		ses	/	//	//	//	///		
	SAMPLE ID	DOINGNO WATER WE WATER IN	SODE	SAMPLE TYPE G=GRAB C=COMP			CONTAINERS	ED? ()	П					1	•	6		5/	//	///	///		
#	One Character per box. (A-Z, 0-9 / ,-)	GROUND WATER WG SURFACE WATER WS WATER OC WG FREE PRODUCT IF SULOCIO SI, SICILO CON COL OL OL OTHER OT WHITE WATER OC WE'LL OL OL OTHER OT WATER OT WATER OF WATER OF WATER OF WATER OF WATER OTHER OT	MATRIX CODE	MPLE VAB O	SAMPLE DATE	SAMPLE TIME)TNO:	ILTER	ved						Jiesel	18		//	//	///	//,		
ITEM #	Samples IDs MUST BE UNIQUE	AMBENTAR AA SVE AR AE SOLL GAS GS	MA	SAI G=GF	-		#0F	FIELD FILTERED? (Y/N)	Unpreser	- NO.	HCI VaOH	Na ₂ S ₂ O ₃	Methanol	8075y	Z 00	15 A BOS	//	//	//	//,	//	Comme	
	MW-1 20110228		WG	G	2/17	1220	8	N	7	트	I Z	ž	ž	X		X X		\Box	+	ff	1	Sample	I.D.
2	MW-2_20110228		WG	1	2/17	1120	16	N	6		10	\Box		×		x						s = DIPE, ETI Ethanol, 1,2D0	
3	MW-3_20110228		WG	V	7/17	1235	8	U	2	\Box	6			×		x				\Box	1		2013, 4012-2012
4																							
5		li li																		П	8015 Clean	DRO is with Si up	lica Gel
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12	nal Comments/Special Instructions:		PELIN	QUISHED BY /	AFFILIATION		=1145	1000											Selen .		<u> </u>		
Additio	nai Commentarapeolar moduloria.				AFFILIATION	DATE	TIME		L	-						DAT			ME	2	LAN	ceipt Cond	
			#	esex		2/18/11	0840	1	10-14	1 (Sur	2			+	<u> </u>	5/11	08	40	0,6			YN
						1'		-							+	/					Y/N		Y/N
Glo	bal ID: T0619732490					A TOTAL									+						Y/N		Y/N
		_	SHIPP	ING METHOD	(mark as appropriat	e) SAMPLI	ER NAM	E AND S	GNAT	URE	5.5	WA.	75.35			0 10			Wat	(Y / N		Y/N
			UPS	COURIER	FEDEX PRINT Nam			19/2					1		100					Î	oles	Sample intact?	Trip Blank?
			US M	AIL	SIGNATUR	E of SAMPLER:	16	X			DAT	TE Signe	ed Z	רולים	/ T	ime:/	630)			Samples	Sar	Trip

Sample Container Count

CLIENT:		An	Ac	a _	- CH	4						_			Pace Analytical*	
COC PAGE _ COC ID#															256685	
Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU	A62	U		Comments	
1	6											2				
2	10											6				
3	6											2				
4																
5																
6																
7																
8																
9																
10																
11																
12															Trip Blank?	
AG1H	1 liter HCL	amber g	lass				BP2S	500mL H	12SO4 pl	astic		1.		JGFU	4oz unpreserved amber wide	
AG1U	1liter unpre	eserved a	amber gla	ISS				500mL u			C			R	terra core kit	
AG2S	500mL H2	SO4 amb	oer glass				BP2Z	500mL N	NaOH, Zn	Ac				U	Summa Can	
AG2U	500mL unp	oreserve	d amber o	glass			BP3C	250mL N	NaOH pla	stic				VG9H	40mL HCL clear vial	
AG3S	250mL H2	SO4 amb	oer glass				BP3N	250mL	HNO3 pla	astic				VG9T	40mL Na Thio. clear vial	
BG1H	1 liter HCL	. clear gla	ass				BP3S	250mL	H2SO4 p	lastic				VG9U	40mL unpreserved clear vial	
BG1U	1 liter unpr	eserved	glass				BP3U	250mL	unpresen	ved plast	ic			VG9W	40mL glass vial preweighted (EPA 5	035)
BP1N	1 liter HNC	3 plastic					DG9B	40mL Na	a Bisulfate	e amber	vial			VSG	Headspace septa vial & HCL	
BP1S	1 liter H2S0	04 plastic					DG9H	40mL H	CL ambe	r voa via	I			WGFU	4oz clear soil jar	
BP1U	1 liter unpre	eserved p	olastic				DG9M	40mL M	eOH clea	r vial					4oz wide jar w/hexane wipe	102 B A T A
	1 liter NaOl						DG9T	40mL Na	a Thio am	ber vial					Ziploc Bag	
BP2N	500mL HN	O3 plastic	C				DG9U	40mL ur	preserve	d amber	vial					
BP2O 500mL NaOH plastic							- 1	Wipe/Sv	vab							

	Sample Con	ultion opon keceip		256685
Face Analytical Client Name	: Ant	ea-CA	Project#	
Courier: Fed Ex UPS USPS Clien Tracking #: 8138820 4465		Pace Other		
Custody Seal on Cooler/Box Present: Yes	☐ No Sea	als intact: Yes	No	
Packing Material: Bubble Wrap	Bags None	Other	Temp. Blank Yes	No
Thermometer Used 132013 or 101731962 or 22608	9 Type of Ice; W	et Blue None	Samples on ice, cooling	g process has begun
Cooler Temperature	Biological Tissi	ue is Frozen: Yes No Comments:	Date and Initials contents:	of person examining
Chain of Custody Present:	□Yes □No □N	/A 1.		
Chain of Custody Filled Out:	ØYes □No □N	/A 2.		
Chain of Custody Relinquished:	□Yes ☑No □N	/A 3.		
Sampler Name & Signature on COC:	□Yes □No □N	/A 4.		
Samples Arrived within Hold Time:	ØYes □No □N	/A 5.		
Short Hold Time Analysis (<72hr):	□Yes □No □N	/A 6.		
Rush Turn Around Time Requested:	□Yes □No □N	/A 7.		
Follow Up / Hold Analysis Requested:	□Yes □No □N	/A 8.		
Sufficient Volume:	□Yes □No □N	^{/A} 9.		
Correct Containers Used:	PYes ONO ON	/A 10.		
-Pace Containers Used:	Yes ONO ON	/A 0		
Containers Intact:	_DYes DNo DN	A 11. 100 0	MW-3	received puok
Filtered volume received for Dissolved tests	Yes No DM	A 12.		
Sample Labels match COC:	Tres DNo DN	'A 13.		
-Includes date/time/ID/Analysis Matrix:	water			
All containers needing preservation have been checked.	□Yes □No □N	A 14.		
All containers needing preservation are found to be in compliance with EPA recommendation.	□Yes □No □N	A	¥	
Exceptions: VOA, coliform, TOC, O&G		Initial when completed	Lot # of added preservative	
Samples checked for dechlorination:	□Yes □No □N	/A 15.		
Headspace in VOA Vials (>6mm):	□Yes □No □N			
Trip Blanks Present:	□Yes □No □N	/A 17.		
Trip Blank Custody Seals Present	□Yes □No □N	YA		25
Pace Trip Blank Lot # (if purchased):	_			
Client Notification/ Resolution:			Field Data Required?	Y / N
Person Contacted:	Dat	e/Time:		
Comments/ Resolution:				

Note: Whenever there is a discrepancy affecting North Carelina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

Project Manager Review:

Date: 2 18