RESNA
Working to Restore Nature

42501 Albrae Street, Suite 100
Fremont, California 94538
Phone: (510) 440-3300
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LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Second Quarter 1994

Exxon Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

130001.20

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42501 Albrae Street, Suite 100
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Phone: (510) 440-3300
FAX: (510) 651-2233

June 15, 1994

Ms. Marla Guensler
Exxon Company, U.S.A.
P.O. Box 4032
2300 Clayton Road
Concord, California 94520

Subject: Quarterly Groundwater Monitoring, Second Quarter 1994
Exxon Station 7-0210
7840 Amador Valley Boulevard, Dublin, California.

Ms. Guensler:

At the request of Exxon Company U.S.A. (Exxon), RESNA Industries Inc. (RESNA) performed the second quarter 1994 groundwater monitoring at the subject site (Plate 1, Site Vicinity Map). The objectives of groundwater monitoring are to evaluate: groundwater elevations, gradient and flow direction, the presence and thickness of any sheen and liquid-phase hydrocarbons, and the distribution of dissolved gasoline hydrocarbons in groundwater.

GROUNDWATER MONITORING AND SAMPLING

On April 18, 1994, RESNA measured the depth to water in wells MW-1 through MW-4, and collected groundwater samples from wells MW-1 and MW-2 for laboratory analysis. Monitoring wells MW-1 and MW-2 are sampled each quarter. Monitoring wells MW-3 and MW-4 are sampled on an annual basis during the third quarter because of their history of non-detected hydrocarbon levels. RESNA's groundwater sampling protocol and well purge data sheets are in Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets.

Neither sheen nor liquid-phase hydrocarbons were observed in samples from the wells. Based on April 18, 1994, depth to water measurements, groundwater elevations at the site have increased approximately 0.4 foot in wells MW-1, MW-2 and MW-4, and decreased approximately 0.1 foot in well MW-3 since last quarter. The groundwater beneath the site appears to be flowing towards the south with a hydraulic gradient of approximately 0.005 (Plate 2, Groundwater Gradient and Chemical Concentrations). Historical and recent

monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring and Sampling Data.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Pace Incorporated Laboratories (California State Certification Number 1282) in Novato, California, under chain of custody protocol. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes, (BTEX) using the Environmental Protection Agency methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody record are in Appendix B, Laboratory Analysis Reports and Chain of Custody Record.

Results of laboratory analysis of groundwater samples are shown on Plate 2, and are summarized in Table 1. Results of laboratory analysis of groundwater samples are shown on Plate 2, and are summarized in Table 1. Selected analytical results are summarized below if the concentrations detected are greater than the method detection limit (MDL) for TPHg; the California Department of Health (DHS) maximum contaminant levels (MCLs) for benzene, ethylbenzene, or total xylenes; and the DHS drinking water action level (DWAL) for toluene, as listed in Table 1.

- Concentrations of TPHg were greater than the MDL in well MW-1.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental geological practice in California at the time this investigation was performed. This report has been prepared for Exxon Company U.S.A. and any reliance on this report by third parties shall be at such party's sole risk.

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If you have any questions or comments regarding this report, please call (510) 440-3300.

Sincerely,
RESNA Industries Inc.

Mary E. Rysdale
Geologic Technician

Michael L. Siembeida, R.G. 4007
Geoscience Manager

Attachments:

Plate 1:	Site Vicinity Map
Plate 2:	Groundwater Gradient and Chemical Concentrations
Table 1:	Cumulative Groundwater Monitoring and Sampling Data
Appendix A:	Groundwater Sampling Protocol and Well Purge Data Sheets
Appendix B:	Laboratory Analysis Reports and Chain of Custody Record

EXXON COMPANY, U.S.A.
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MARKETING DEPARTMENT

FUEL PRODUCTS•BUSINESS SERVICES
ENVIRONMENTAL ENGINEERING
MARLA D. GUENSLER
SENIOR ENVIRONMENTAL ENGINEER
(510) 246-8776
(510) 246-8798 FAX

October 12, 1994

Ms. Eva Chu
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

Re: Exxon RAS #7-0210/7840 Amador Valley Blvd., Dublin, CA

Dear Ms. Chu:

Attached for your review and comment is a letter report entitled **Quarterly Groundwater Monitoring - Second Quarter1994** for the above referenced site. This report, prepared by RESNA Industries, Inc., (RESNA), of Fremont, California, details the results of the February 1994 ground water monitoring and sampling event.

Please note that the environmental project file for this site has been transferred to EA Engineering, Science, and Technology, of Lafayette, California. Future report submittals will be expedited. Exxon apologizes for the delay of the submittal of the attached report.

If you have any questions or comments, or require additional information, please do not hesitate to contact me at the above listed phone number.

Sincerely,

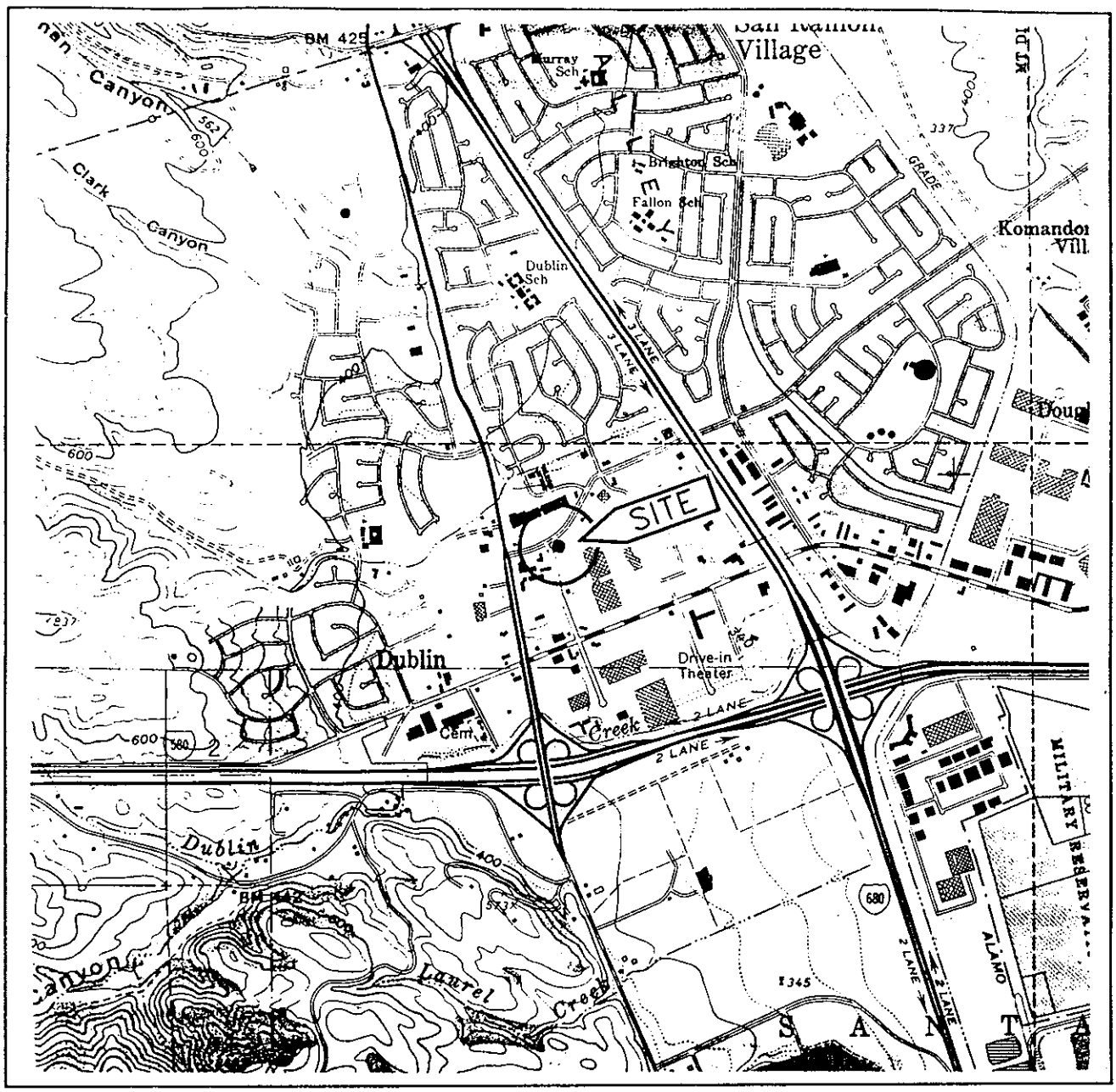
Marla D. Guensler
Senior Environmental Engineer

MDG/mdg

enclosure: RESNA Quarterly Report dated June 15, 1994

cc: w/enclosure:
Mr. Sum Arigalia - San Francisco Bay RWQCB
Mr. Jerry Killingstad - Alameda County Flood Control and Water Conservation District

D45'355



Source: U.S. Geological Survey
7.5-Minute Quadrangle
Dublin, California
Photorevised 1980

N

Approximate Scale
2000 1000 0 2000
feet

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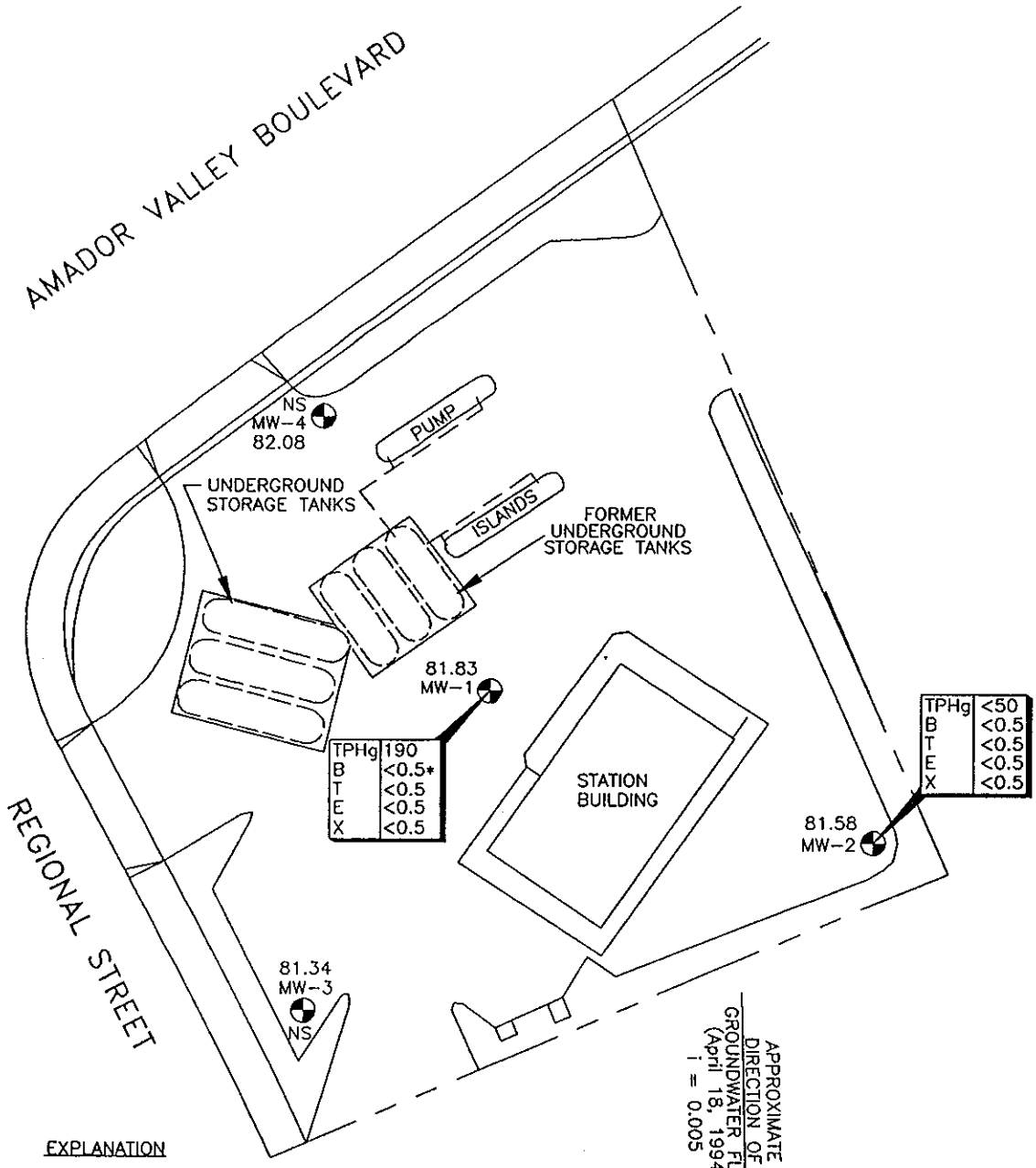
SITE VICINITY MAP
Exxon Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
1



EXPLANATION

MW-4 = Groundwater monitoring well

TPHg	190
B	<0.5*
T	<0.5
E	<0.5
X	<0.5

= Concentrations of gasoline hydrocarbons in groundwater in parts per billion, April 18, 1994

NS = Not sampled

82.08 = Elevation of groundwater in feet relative to common datum of 100 feet, April 18, 1994

i = Magnitude of hydraulic gradient

* = A peak eluting earlier than benzene and suspected to be Methyl Tert Butyl Ether (MTBE) was present

Approximate Scale

40 20 0 40

feet

Source: Base map obtained from EA Engineering, Science, and Technology.

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PROJECT 130001.20 30001-T4

GROUNDWATER GRADIENT AND CHEMICAL CONCENTRATIONS
Exxon Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE 2

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X
		<	feet	>	<	parts per billion			>
MW-1 (96.32)									
EA	05/21/92	NLPH	14.45	81.87	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	NLPH	12.22	84.10	2,600	3.1	<0.5	1.8	0.6
	05/20/93	NLPH	10.74	85.58	1,000	1.9	<0.5	1.8	<1.0
	06/23/93	NLPH	11.74	84.58	1,300	1.0	<0.5	1.2	<0.5
	08/23/93	NLPH	12.72	83.60	80	<0.5	<0.5	<0.5	0.8
	10/25/93	NLPH	13.99	82.33	140	<0.5	<0.5	0.8	1.3
	02/16/94	NLPH	14.90	81.42	<50	<0.5	<0.5	<0.5	<0.5
	04/16/94	NLPH	14.49	81.83	190	<0.5*	<0.5	<0.5	<0.5
MW-2 (95.91)									
EA	05/21/92	NLPH	14.30	81.61	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	NLPH	12.34	83.57	<50	<0.5	<0.5	<0.5	<0.5
	05/20/93	NLPH	10.73	85.18	320	<0.5	<0.5	<0.5	<1.0
	06/23/93	NLPH	11.74	84.17	130	<0.5	<0.5	<0.5	<0.5
	08/23/93	NLPH	12.60	83.31	140	<0.5	<0.5	<0.5	1.1
	10/25/93	NLPH	13.86	82.05	75	<0.5	<0.5	0.5	2.4
	02/16/94	NLPH	14.73	81.18	<50	<0.5	<0.5	<0.5	<0.5
	04/16/94	NLPH	14.33	81.58	<50	<0.5	<0.5	<0.5	<0.5
MW-3 (97.95)									
EA	05/21/92	NLPH	16.05	81.90	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	NLPH	13.77	84.18	<50	<0.5	<0.5	<0.5	0.7
	05/20/93	NLPH	12.32	85.63	<50	<0.5	<0.5	<0.5	<1.0
	06/23/93	NLPH	13.34	84.61	<50	<0.5	<0.5	<0.5	<0.5
	08/23/93	NLPH	14.30	83.65	<50	2.3	1.2	1.4	4.1
	10/25/93#	NLPH	15.62	82.33					
	02/16/94#	NLPH	16.48	81.47					
	04/16/94#	NLPH	16.61	81.34					
MW-4 (96.69)									
EA	05/21/92	NLPH	14.59	82.10	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	NLPH	12.30	84.39	<50	<0.5	<0.5	<0.5	<0.5
	05/20/93	NLPH	10.75	85.94	<50	1.4	1.0	<0.5	1.8
	06/23/93	NLPH	11.78	84.91	<50	<0.5	<0.5	<0.5	<0.5
	08/23/93	NLPH	12.82	83.87	<50	<0.5	<0.5	<0.5	0.8
	10/25/93#	NLPH	14.10	82.59					
	02/16/94	NLPH	15.02	81.67	<50	<0.5	<0.5	<0.5	<0.5
	04/16/94#	NLPH	14.61	82.08					

See notes on page 2 of 2.

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TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHg	B	T	E	X
		<	feet	>	<	parts per billion			>
Maximum Contaminant Levels (DHS, October 1990)					---	1.0	---	680	1,750
Drinking Water Action Level (DHS, October 1990)					---	---	100	---	---

Notes:

TOC	=	Elevation of Top of Well Casing, in feet, relative to a common datum: fire hydrant at northwest corner of the site with an arbitrary elevation of 100.00 feet
SUBJ	=	Subjective Evaluation of Water
DTW	=	Depth To Water
Elev.	=	Elevation of groundwater, relative to arbitrary elevation
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015
BTEX	=	Benzene, Toluene, Ethylbenzene, and total Xylenes analyzed using modified EPA method 5030/8020
EA	=	Monitoring by EA Engineering, Science, and Technology
NLPH	=	No Liquid-Phase Hydrocarbons observed
<	=	Less than the indicated detection limit shown by the laboratory
RESNA	=	RESNA Industries Inc. began monitoring and sampling
#	=	Well not sampled on this date
*	=	A peak eluting earlier than benzene and suspected to be Methyl Tert Butyl Ether (MTBE) was present in this sample
DHS	=	Department of Health Services, State of California
---	=	Not applicable

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APPENDIX A

GROUNDWATER SAMPLING PROTOCOL AND WELL PURGE DATA SHEETS

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GROUNDWATER SAMPLING PROTOCOL

The static water level and liquid-phase hydrocarbon level, if present, in each well that contained water and/or liquid-phase hydrocarbons are measured with an ORS Interphase Probe Model No. 106801, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations and corrected for product thickness, when necessary, by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW level (Adjusted DTW = DTW - [PT x 0.8]).

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable liquid-phase hydrocarbons or sheen. Any liquid-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a maximum of four well casing volumes are purged. Turbidity measurements are also collected from the purged well water. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". Wells having demonstrated stabilization within purging of four well volumes for at least three consecutive quarters are not monitored for the above parameters. Instead, four well volumes are purged. The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.
h = column of water in the well in feet (depth to bottom - depth to water).
7.48 = conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples were collected with an Environmental Protection Agency (EPA) approved Teflon® sampler which has been cleaned with Alconox® and deionized water. The groundwater was carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.

WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 1300(1.20

Date: 4/18/94 Page 1 of 1

Well No. MW-1 Time Started 1600

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho) x100	TURBIDITY (NTU)
1600	Start purging MW-1				
1600	0	68.9	7.30	2.50	42.1
1606	6	68.5	7.22	2.53	>200
1612	12	68.6	7.20	2.54	>200
1614	14	68.7	7.19	2.54	>200
1628	16	68.7	7.16	2.53	>200
1630	18	68.9	7.19	2.53	>200
	Stop purging MW-1				

Notes:

well dry @ 14 gallons, let recharge, well dry @ 18 gallons

Well Diameter (inches) : 4

Depth to Bottom (feet) : 23.69

Depth to Water - initial (feet) : 14.49

Depth to Water - final (feet) : 16.33

% recovery : 80

Time Sampled : 1715

Gallons per Well Casing Volume : 6.01

Gallons Purged : 18

Well Casing Volume Purged : 3.0

Approximate Pumping Rate (gpm) : 1gpm

9.2 x .653 = 6.01

WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 1300G1.20

Date: 4/18/94 Page 1 of 1

Well No. MW-2 Time Started _____

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho) x100	TURBIDITY (NTU)
	Start purging MW-2				
1528	0	70.2	6.82	2.17	226
1535	7	69.0	7.18	2.17	>200
1542	14	67.6	7.05	2.17	>200
1545	~~18~~	67.2	6.94	2.17	>200
1547	~~19~~	67.8	6.94	2.17	>200
1550	21	67.7	6.96	2.17	>200
	Stop purging MW-2				

Notes:

Well Diameter (inches) : 4

Depth to Bottom (feet) : 25.12

Depth to Water - initial (feet) : 14.33

Depth to Water - final (feet) : 14.34

% recovery :

Time Sampled :

Gallons per Well Casing Volume : 7.05

Gallons Purged : 21.0

Well Casing Volume Purged : 3.0

Approximate Pumping Rate (gpm) : 1gpm

10.79 x .653 = 7.05

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APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY RECORD

pace
INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

April 25, 1994

Ms. Jeanne Buckthal
RESNA
3315 Almaden Expwy., Ste. 34
San Jose, CA 95118

RE: PACE Project No. 440419.517
Client Reference: Exxon 7-0210 (EE)

Dear Ms. Buckthal:

Enclosed is the report of laboratory analyses for samples received April 19, 1994.

Please not that when analyzing the following sample a peak eluting earlier than Benzene and suspected to be Methyl Tert Butyl Ether (MTBE) wwas present:

Client ID	PACE Sample #
W-16-MW1	700306051

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

for Stephanie Matzo
Project Manager

Enclosures

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX 415-883-2673

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

RESNA
3315 Almaden Expwy., Ste. 34
San Jose, CA 95118

April 25, 1994
PACE Project Number: 440419517

Attn: Ms. Jeanne Buckthal

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0306035	
Date Collected:			04/18/94	
Date Received:			04/19/94	
Client Sample ID:			W-14-MW2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/22/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/22/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/22/94
Benzene	ug/L	0.5	ND	04/22/94
Toluene	ug/L	0.5	ND	04/22/94
Ethylbenzene	ug/L	0.5	ND	04/22/94
Xylenes, Total	ug/L	0.5	ND	04/22/94

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FAX: 415-883-2673

REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
Page 2

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0306043	
Date Collected:			04/18/94	
Date Received:			04/19/94	
Client Sample ID:			MW1R	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/21/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/21/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/21/94
Benzene	ug/L	0.5	ND	04/21/94
Toluene	ug/L	0.5	ND	04/21/94
Ethylbenzene	ug/L	0.5	ND	04/21/94
Xylenes, Total	ug/L	0.5	ND	04/21/94

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REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
Page 3

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

Parameter	Units	MDL		DATE ANALYZED
PACE Sample Number:			70 0306051	
Date Collected:			04/18/94	
Date Received:			04/19/94	
Client Sample ID:			W-16-MW1	
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/21/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	190	04/21/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/21/94
Benzene	ug/L	0.5	ND	04/21/94
Toluene	ug/L	0.5	ND	04/21/94
Ethylbenzene	ug/L	0.5	ND	04/21/94
Xylenes, Total	ug/L	0.5	ND	04/21/94

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

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Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Ms. Jeanne Buckthal
Page 4

FOOTNOTES
for pages 1 through 3

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

MDL Method Detection Limit
ND Not detected at or above the MDL.

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Ms. Jeanne Buckthal
Page 5

QUALITY CONTROL DATA

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 29856
Samples: 70 0306043, 70 0306051

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700306248	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	85%	82%	4%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	94%	86%	9%

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Ms. Jeanne Buckthal
Page 6

QUALITY CONTROL DATA

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 29859
Samples: 70 0306035

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700304962	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	97%	108%	11%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	110%	108%	2%

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Novato, CA 94949
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Ms. Jeanne Buckthal
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FOOTNOTES
for pages 5 through 6

April 25, 1994
PACE Project Number: 440419517

Client Reference: Exxon 7-0210 (EE)

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

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Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

pace INCORPORATED THE ASSURANCE OF QUALITY

EXXON COMPANY, U.S.A.

P.O. Box 4415, Houston, TX 77210-4415

CHAIN OF CUSTODY

94041T.517

☒ Novato, CA, 11 Digital Drive, 94949 (415) 883-6100

☐ Huntington Beach, CA, 5702 Bolsa Avenue, 92649 (714) 892-2565

Page 1 of 1

Consultant's Name: RESNA Industries Inc.

Address: 3319 Almaden Expy #34, SJCA

Site Location: 7840 Amador Valley Rd Du

Project #: 130001.20

Consultant Project #:

Consultant Work Release #: 093002516

Project Contact: Deanne Buckthal

Phone #: 408-264-7723 Fax #: 264-2435

Laboratory Work Release #:

EXXON Contact: M. Gensler ☒ EE ☐ C&M

Phone #: 510-246-8776 Fax #:

EXXON RAS #: 7-0210

Sampled by (print): Mary Rysdale 4/18/94 per Label

Sampler's Signature: Mary Rysdale

Shipment Method: Courier

Air Bill #:

Shipment Date: 4/19/94

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☒ Standard (5 day)

ANALYSIS REQUIRED

Sample Condition as Received
Temperature ° C: ____
Cooler #: ____
Inbound Seal Yes No
Outbound Seal Yes No

Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	PACE Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	TRPH EPA 418.1	HOLD								COMMENTS
SB	1645	H_2O	HCl	2	30601.9				X								
MW2R	1645	"	"	2	30602.7				X								
W-14-MW2	1700	"	"	3	30603.5	X											
MW1R	1645	"	"	2	30604.3	X											
W-16-MW1	1715	"	"	3	30605.1	X											

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time
Mary Rysdale RESNA	4/19/94	9AM	[illegible]	4/19/94	1415
[illegible]	4/19	1500	Jim McIntosh	4/19/94	1800

Additional Comments: 10/4

Distribution: White - Original Yellow - Exxon Pink - Lab Goldenrod - Consultant Field Staff