✓ cc
4/13/93

RESNA
Working To Restore Nature

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
First Quarter 1993
at
Exxon Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

130001.01

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3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
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March 9, 1993
0218MGUE
130001.01

Ms. Marla Guensler
Exxon Company, U.S.A.
P.O. Box 4032
2300 Clayton Road
Concord, California 94520

Subject: Letter Report on First Quarter 1993 Groundwater Monitoring at Exxon Station 7-0210, 7840 Amador Valley Boulevard, Dublin, California

Ms. Guensler:

As requested by Exxon Company U.S.A. (Exxon), this letter report summarizes the methods and results of the first quarter 1993 groundwater monitoring performed by RESNA Industries Inc. (RESNA) at the above-referenced site. The site is located on the eastern corner of the intersection of Amador Valley Boulevard and Regional Street in Dublin, California, as shown on the Site Vicinity Map (Plate 1). Exxon has contracted with RESNA to perform quarterly groundwater monitoring, sampling, and analyses to evaluate the groundwater gradient, flow direction, and gasoline hydrocarbon concentrations in the groundwater.

The site was owned and operated by Texaco until 1988 when it was purchased by Exxon. In February 1990, Exxon replaced product dispensers and installed a vapor recovery system. In October 1992, Exxon replaced three 8,000-gallon single-walled steel underground storage tanks (USTs) with 12,000-gallon double-walled fiberglass-reinforced plastic (FRP) USTs. The piping was also upgraded to double-walled FRP. The locations of the USTs, groundwater monitoring wells, and pertinent site features are shown on Plate 2, Generalized Site Plan.

Groundwater Sampling and Gradient Evaluation

RESNA personnel performed the latest quarterly groundwater monitoring and sampling on February 10, 1993. Field work during this monitoring consisted of measuring depth-to-water (DTW) levels, subjectively analyzing water from the wells for the presence of floating product, and purging and sampling the groundwater from monitoring wells MW-1 through MW-4 for laboratory analysis. The results of the subjective analyses are summarized in Table 1, Cumulative Groundwater Monitoring Data. Field methods are described in Appendix B, Groundwater Sampling Protocol.

RESNA calculated groundwater elevations for each well by subtracting the measured DTW from the elevation of the wellhead. The measured DTW levels, wellhead elevations, and groundwater elevations for this and the previous monitorings at the site are summarized in Table 1. Based on the most recent monitoring data, a nearly flat local groundwater gradient of 0.005 toward the east-southeast was interpreted for the site. This groundwater gradient and flow direction are shown on Plate 3, Groundwater Gradient Map.

Monitoring wells MW-1 through MW-4 were purged and sampled in accordance with the attached protocol (Appendix A). Well purge data sheets for the parameters monitored are also included in Appendix A.

Results of Laboratory Analysis

Groundwater samples collected from monitoring wells MW-1 through MW-4 were analyzed for gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) Methods 5030/8015/8020. Groundwater samples were analyzed by PACE Incorporated Laboratories (California Hazardous Waste Testing Laboratory Certification No. 1282) in Novato, California. The Laboratory Analyses and Chain of Custody Record sheets are included in Appendix B. The results of these and previous groundwater analyses are summarized in Table 2, Cumulative Results of Analyses of Groundwater Samples. Graphic interpretations of the lateral extent of TPHg and benzene in the groundwater, based on the most recent laboratory analyses, are shown on Plate 4, TPHg Concentrations in Groundwater, and Plate 5, Benzene Concentrations in Groundwater.

Results of the laboratory analyses of groundwater samples from monitoring wells MW-1 through MW-4 indicate:

- TPHg and BTEX were not detected in the groundwater samples from wells MW-2 and MW-4. TPHg and BTEX were not detected in the samples from MW-3;

- TPHg was detected in the groundwater sample from well MW-1 at a concentration of 2,600 parts per billion (ppb);

- benzene was detected in the groundwater sample from well MW-1 at a concentration of 3.1 ppb, which is greater than the State of California Department of Health Services (DHS) Maximum Contaminant Level (MCL) of 1.0 ppb benzene for drinking water;

- toluene, ethylbenzene, and total xylenes in wells MW-1 and MW-3 were either nondetectable or below the DHS Maximum Contaminant Levels and Drinking Water Action Level (DWAL) of 100 ppb, 680 ppb, and, 1,750 ppb, respectively.

It is recommended that copies of this report be forwarded to:

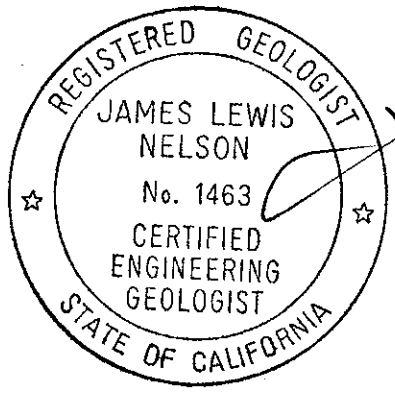
Mr. Sum Arigalia
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Mr. Jerry Killingstad
Alameda County Flood Control and
Water Conservation District (Zone 7)
5997 Parkside Drive
Pleasanton, California 94566

If you have any questions or comments regarding this letter report, please call (408) 264-7723.

Sincerely,
RESNA Industries Inc.

Jeanne Buckthal
Geologic Technician



James L. Nelson
Certified Engineering
Geologist No. 1463

Enclosures: References

Plate 1, Site Vicinity Map
Plate 2, Generalized Site Plan
Plate 3, Groundwater Gradient Map (February 10, 1993)
Plate 4, TPHg Concentrations in Groundwater
Plate 5, Benzene Concentrations in Groundwater

Table 1, Cumulative Groundwater Monitoring Data
Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A: Groundwater Sampling Protocol and Well Purge Data
Appendix B: Laboratory Analysis Reports and Chain of Custody Record

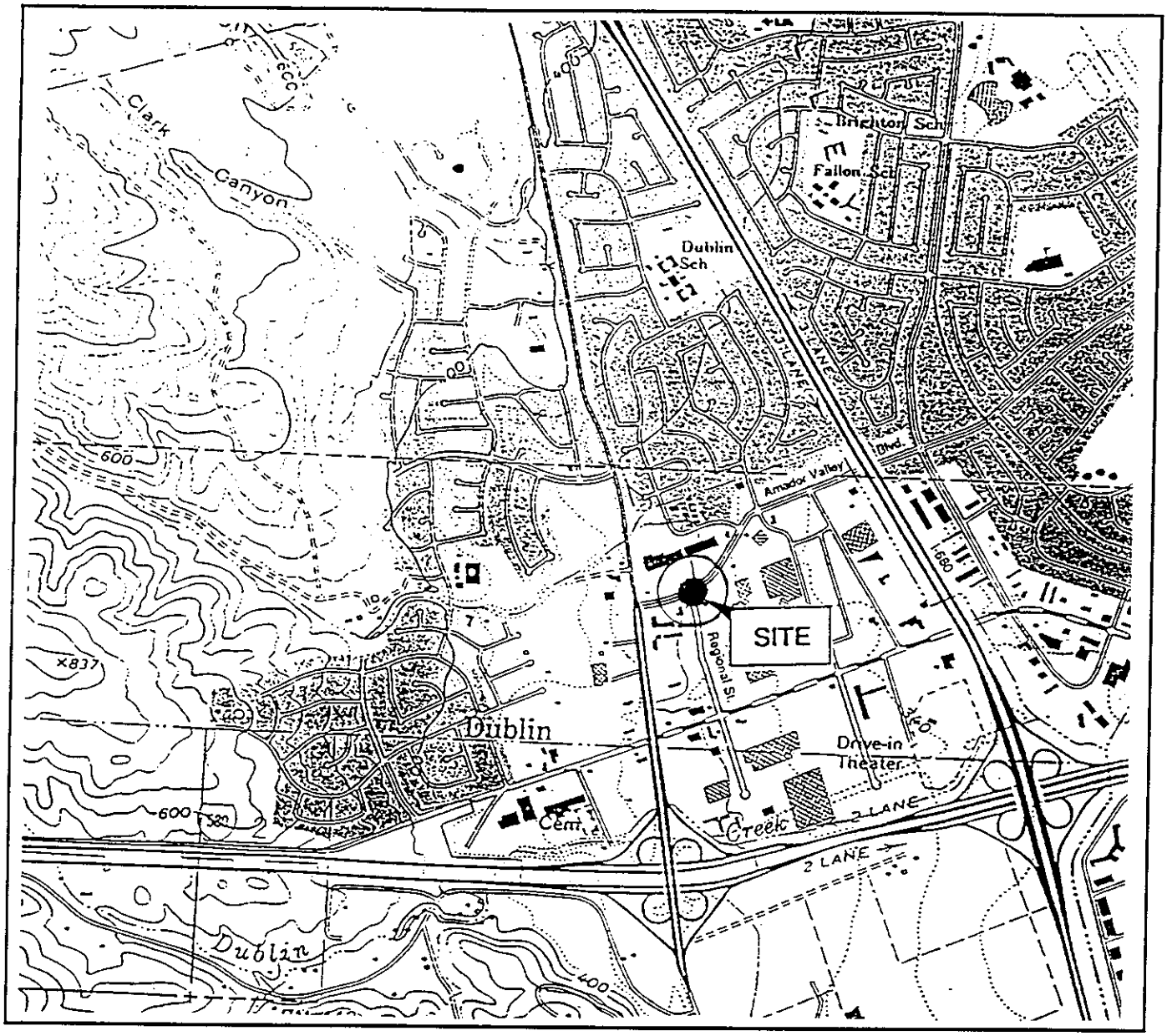
REFERENCES

Alton Geoscience. 1991. Preliminary Soil Assessment Report at Exxon RS 7-0210.

Department of Health Services, State of California. October 24, 1990. Summary of California Drinking Water Standards.

EA Engineering, Science, and Technology. 1992. Report of Closure Sampling, Exxon Retail Site 7-0210, 7840 Amador Valley Boulevard, Dublin, California.

EA Engineering, Science, and Technology. October 28, 1992. Report of Well Installation, Exxon Retail Site 7-0210, 7840 Amador Valley Boulevard, Dublin, California. 81002.23.0000.



Base: U.S. Geological Survey
7.5–Minute Quadrangles
Dublin, California
Photorevised 1980

LEGEND

⊙ = Site Location

N

Approximate Scale

2000 1000 0 2000 4000

feet

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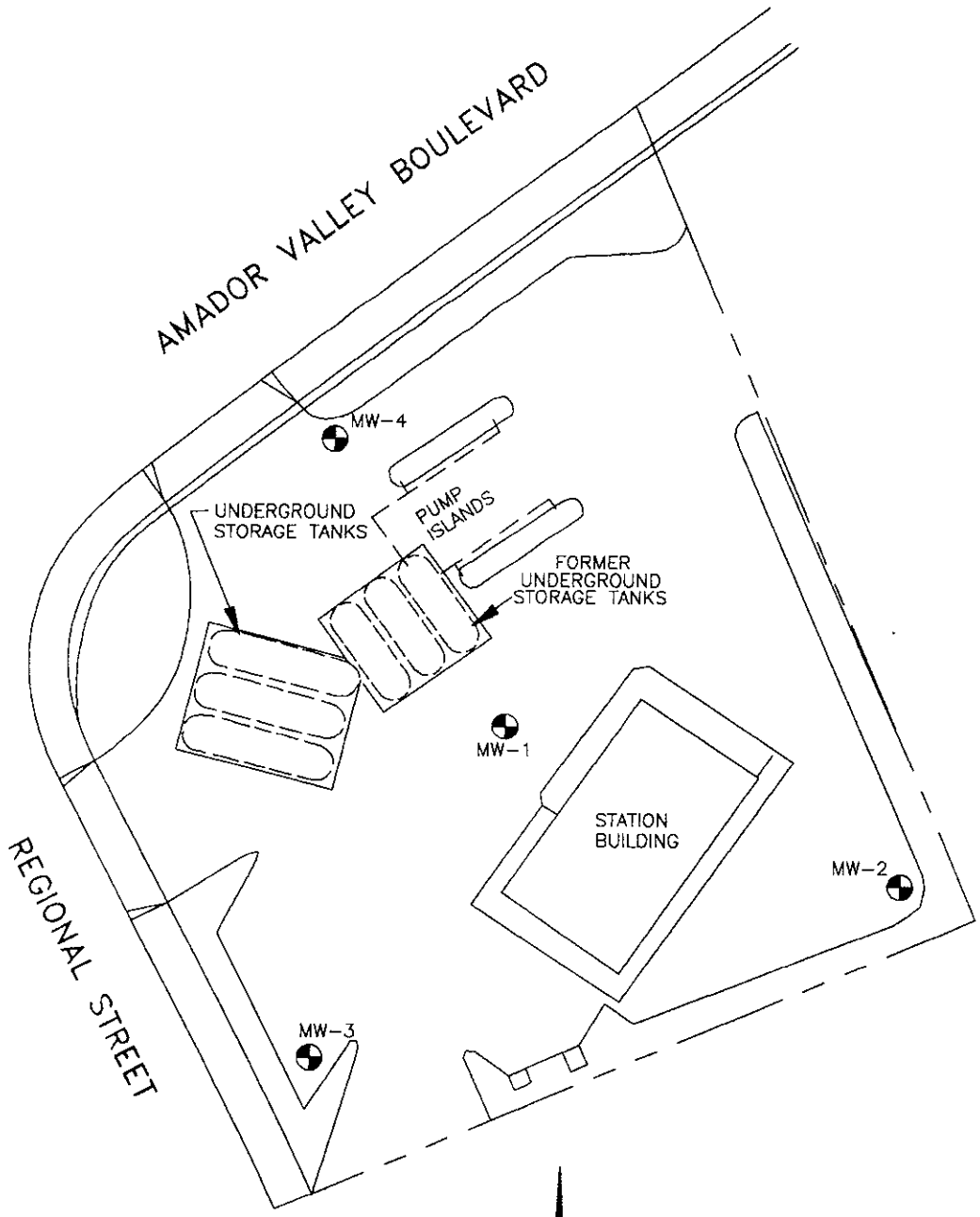
SITE VICINITY MAP
Exxon Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
1



EXPLANATION

MW-4 ⊕ = Groundwater monitoring well

N

Approximate Scale

40 20 0 40 80

feet

Source: Base map obtained from E A Engineering Science and Technology.

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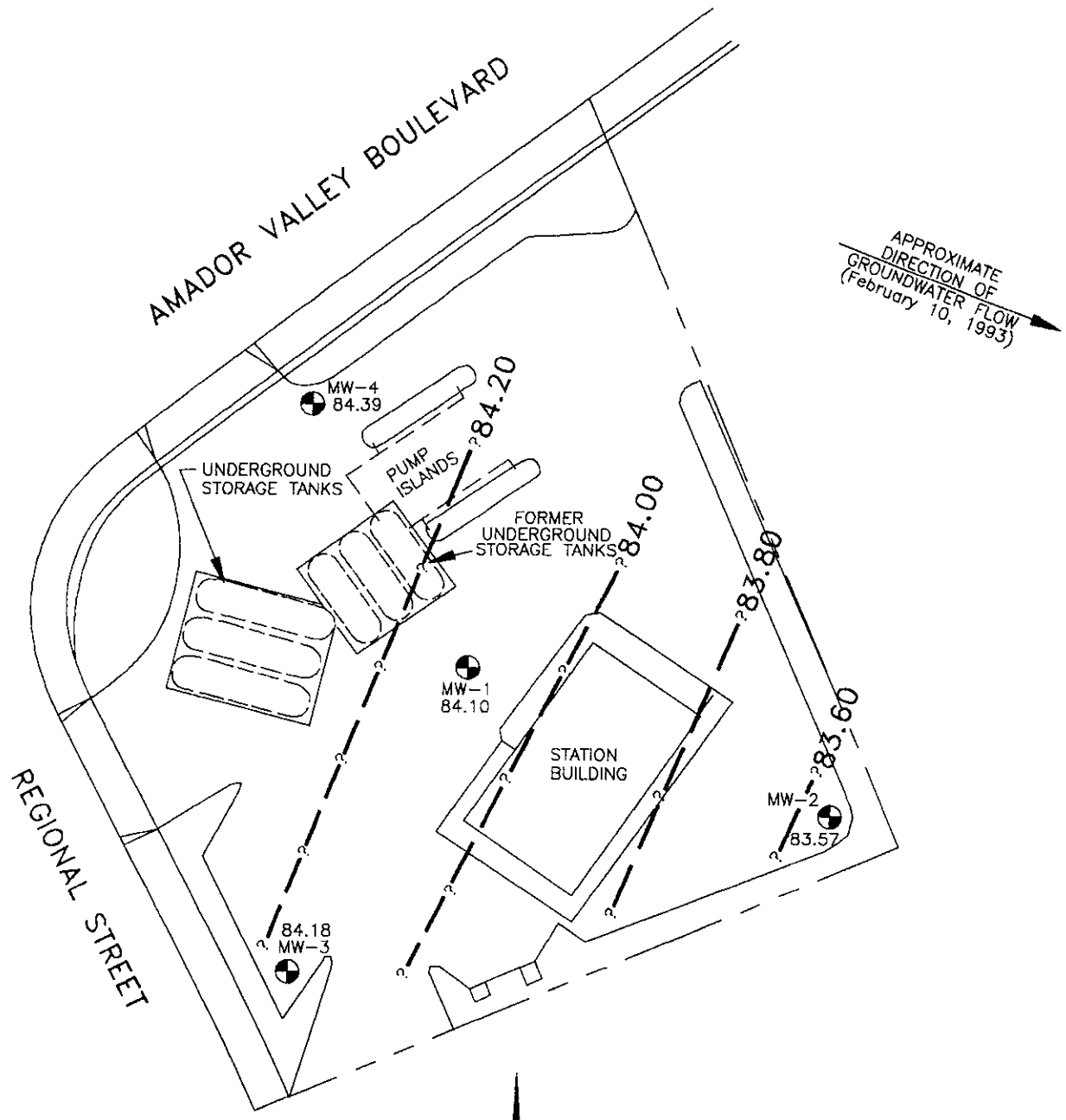
GENERALIZED SITE PLAN
EXXON Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
2



EXPLANATION

MW-4 = Groundwater monitoring well

84.20 = Line of equal elevation of groundwater in feet above mean sea level (MSL)

84.39 = Elevation of groundwater in feet above MSL, February 10, 1993

Approximate Scale

40 20 0 40 80

feet

Source: Base map obtained from E A Engineering Science and Technology.

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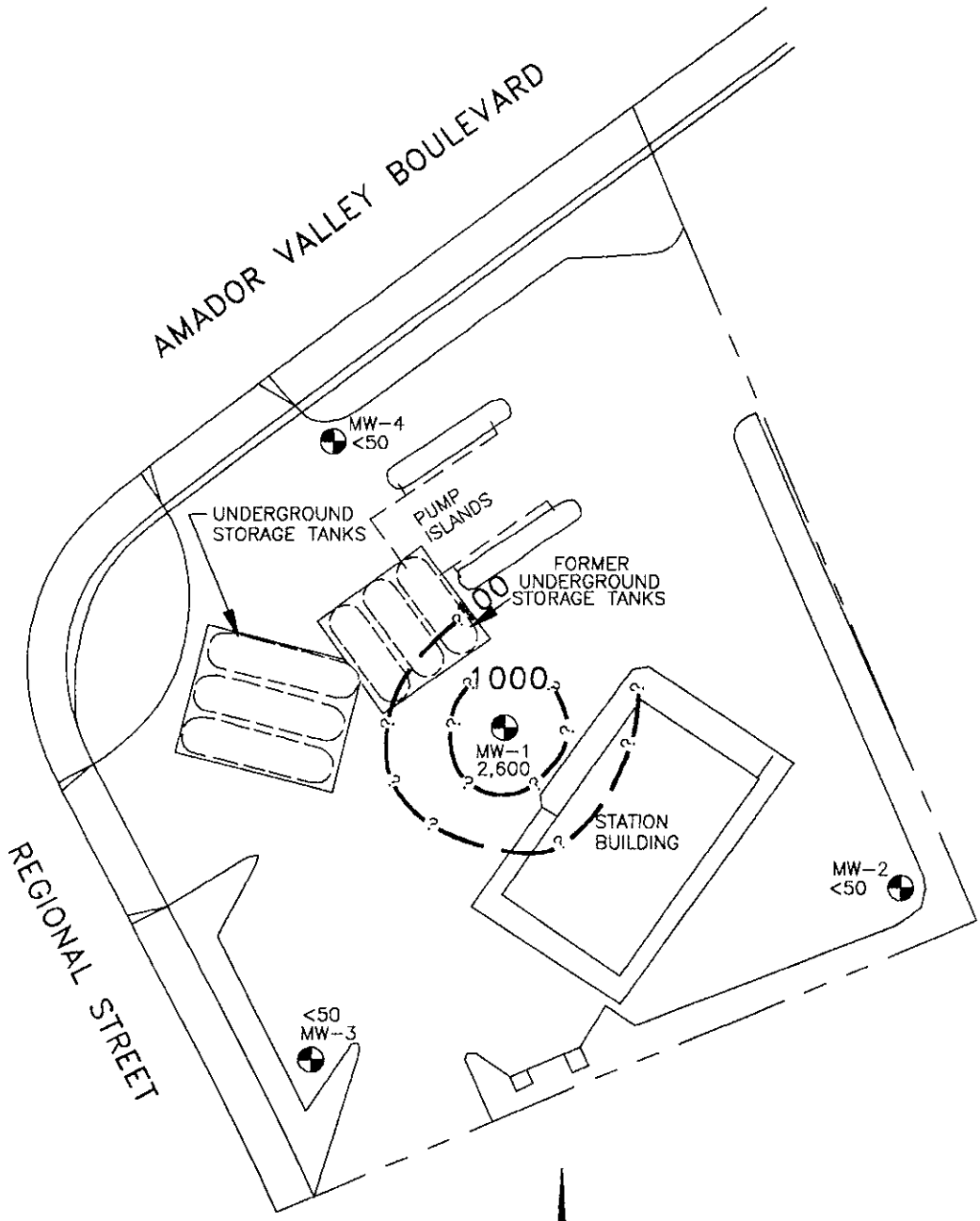
GROUNDWATER GRADIENT MAP
EXXON Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
3



EXPLANATION

MW-4 = Groundwater monitoring well

1000 = Line of equal concentration of TPHg in groundwater in parts per billion (ppb)

2,600 = Concentration of TPHg in groundwater in ppb, February 10, 1993

N

Approximate Scale

40 20 0 40 80

feet

Source: Base map obtained from E A Engineering Science and Technology.

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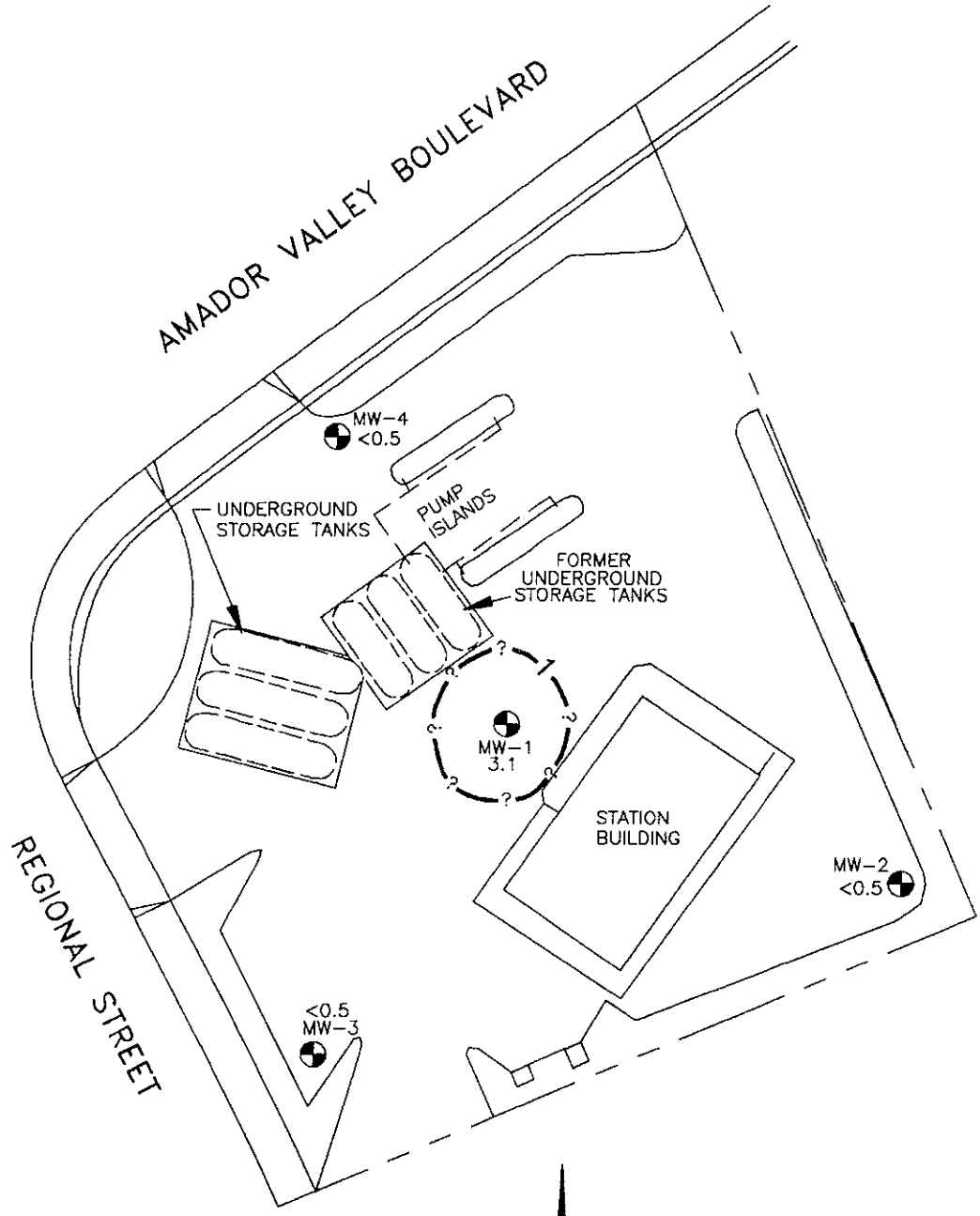
TPHg CONCENTRATIONS IN GROUNDWATER
EXXON Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
4



EXPLANATION

MW-4 = Groundwater monitoring well

1 = Line of equal concentration of benzene in groundwater in parts per billion (ppb)

3.1 = Concentration of benzene in groundwater in ppb, February 10, 1993

N

Approximate Scale

40 20 0 40 80

feet

Source: Base map obtained from E A Engineering Science and Technology.

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BENZENE CONCENTRATIONS IN GROUNDWATER
EXXON Station 7-0210
7840 Amador Valley Boulevard
Dublin, California

PLATE
5

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Quarterly Groundwater Monitoring
Exxon Station 7-0210, Dublin, California

March 9, 1993
130001.01

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Station 7-0210
Dublin, California

WELL	DATE	WELL ELEVATION*	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-1					
EA	05/21/92	96.32	14.45	81.87	None
RESNA	02/10/93		12.22	84.10	None
MW-2					
EA	05/21/92	95.91	14.30	81.61	None
RESNA	02/10/93		12.34	83.57	None
MW-3					
EA	05/21/92	97.95	16.05	81.90	None
RESNA	02/10/93		13.77	84.18	None
MW-4					
EA	05/21/92	96.69	14.59	82.10	None
RESNA	02/10/93		12.30	84.39	None

Measurements in feet

* : Well elevation relative to a common datum: fire hydrant at northwest corner of the site assumed elevation of 100.00 feet.

EA : Measurements taken by EA Engineering, Science, and Technology

RESN : Measurements taken by RESNA Industries Inc.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-0210
Dublin, California

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW-1						
EA	05/21/92	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	2,600	3.1	<0.5	1.8	0.6
MW-2						
EA	05/21/92	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	<50	<0.5	<0.5	<0.5	<0.5
MW-3						
EA	05/21/92	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	<50	<0.5	<0.5	<0.5	0.7
MW-4						
EA	05/21/93	<50	<0.5	<0.5	<0.5	<0.5
RESNA	02/10/93	<50	<0.5	<0.5	<0.5	<0.5
	MCLs	---	1.0	---	680	1,750
	DWAL	---	---	100	---	---

Results in parts per billion (ppb).

<	:	Less than the laboratory detection limit.
NA	:	Not Analyzed
---	:	Not applicable
TPHg	:	Total Petroleum Hydrocarbons as gasoline analyzed by modified EPA method 5030/8015.
BTEX	:	Analyzed by modified EPA method 5030/8020.
MCLs	:	Maximum Contaminant Levels, DHS (October 1990).
DWAL	:	Drinking Water Action Level, DHS (October 1990).
EA	:	Samples collected by EA Engineering, Science, and Technology
RESNA	:	Samples collected by RESNA Industries Inc.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL AND WELL PURGE DATA SHEETS

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water and/or floating product are measured with an ORS Interphase Probe Model No. 106801, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations and corrected for product thickness, when necessary, by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW level (Adjusted DTW = DTW - [PT x 0.8]).

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable floating hydrocarbon product or sheen. Any floating product is removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained. Approximately four well casing volumes are purged before those characteristics stabilize. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". Turbidity measurements are also collected from the purged well water. The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.
h = column of water in the well in feet (depth to bottom - depth to water).
7.48 = conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples were collected with an Environmental Protection Agency (EPA) approved Teflon® sampler which has been cleaned with Alconox® and deionized water. The groundwater was carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to

occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.

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WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 130001.01

Date: February 10, 1993 Page 1 of 1

Well No. MW-1 Time Started 12:15

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
12:15	Start purging MW-1				
12:15	0	65.2	7.47	1.46	15.0
12:19	8	65.9	7.40	1.54	17.5
12:23	15	67.3	7.37	1.53	11.0
12:30	20	DRY			
1:00		RESTART			
1:04	23	66.9	7.34	1.48	72.0
1:09	30	65.7	7.38	1.45	67.2
1:09	Stop purging MW-1				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 23.70
Depth to Water - initial (feet) : 12.22
Depth to Water - final (feet) : 12.22
% recovery : 100
Time Sampled : 2:55
Gallons per Well Casing Volume : 7.50
Gallons Purged : 30
Well Casing Volume Purged : 4.00
Approximate Pumping Rate (gpm) : 0.5

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WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 130001.01

Date: February 10, 1993 Page 1 of 1

Well No. MW-2 Time Started 1:30

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
1:30	Start purging MW-2				
1:30	0	65.4	7.45	1.43	54.6
1:35	8	65.8	7.42	1.43	53.8
1:40	17	66.0	7.35	1.44	20.6
1:49	25	64.5	7.36	1.42	10.5
1:54	34	65.8	7.37	1.44	17.4
1:54	Stop purging MW-2				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 24.95
Depth to Water - initial (feet) : 12.34
Depth to Water - final (feet) : 12.34
% recovery : 100
Time Sampled : 3:05
Gallons per Well Casing Volume : 8.23
Gallons Purged : 34
Well Casing Volume Purged : 4.13
Approximate Pumping Rate (gpm) : 1.5

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WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 130001.01

Date: February 10, 1993 Page 1 of 1

Well No. MW-3 Time Started 2:25

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
2:25	Start purging MW-3				
2:25	0	64.6	7.42	1.32	18.8
2:30	9	65.9	7.37	1.31	15.4
2:35	18	66.0	7.36	1.33	9.2
2:40	28	65.2	7.33	1.33	7.2
2:45	37	64.9	7.33	1.32	7.2
2:45	Stop purging MW-3				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 27.67
Depth to Water - initial (feet) : 13.77
Depth to Water - final (feet) : 13.77
% recovery : 100
Time Sampled : 4:00
Gallons per Well Casing Volume : 9.08
Gallons Purged : 37
Well Casing Volume Purged : 4.07
Approximate Pumping Rate (gpm) : 1.8

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WELL PURGE DATA SHEET

Project Name: Exxon 7-0210 Job No. 130001.01

Date: February 10, 1993 Page 1 of 1

Well No. MW-4 Time Started 3:25

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
3:25	Start purging MW-4				
3:25	0	63.1	7.42	1.47	21.2
3:29	8	64.2	7.39	1.48	28.7
3:33	17	64.4	7.35	1.49	19.8
3:42	25	64.6	7.34	1.49	30.2
3:46	34	63.6	7.35	1.44	22.6
3:46	Stop purging MW-4				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 24.95
Depth to Water - initial (feet) : 12.30
Depth to Water - final (feet) : 12.30
% recovery : 100
Time Sampled : 4:45
Gallons per Well Casing Volume : 8.26
Gallons Purged : 34
Well Casing Volume Purged : 4.12
Approximate Pumping Rate (gpm) : 1.6

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY RECORD

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REPORT OF LABORATORY ANALYSIS

FEB 22 1993

February 18, 1993

Ms. Jeanne Buckthal
Resna Industries
3315 Almaden Expwy., Ste. 34
San Jose, CA 95118

RE: PACE Project No. 430212.519
Client Reference: Exxon 7-0210 (EE)

Dear Ms. Buckthal:

Enclosed is the report of laboratory analyses for samples received February 12, 1993.

Please note a peak eluting earlier than Benzene and suspected to be methyl tert butyl ether was present in sample W-12.0-MW1 (PACE #70 0009421).

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Stephanie Matzo

Stephanie Matzo
Project Manager

Enclosures

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

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REPORT OF LABORATORY ANALYSIS

Resna Industries
3315 Almaden Expwy., Ste. 34
San Jose, CA 95118

February 18, 1993
PACE Project Number: 430212519

Attn: Ms. Jeanne Buckthal

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0009413	
Date Collected:			02/10/93	
Date Received:			02/12/93	
Client Sample ID:			BB1	
Parameter	Units	MDL	.	DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/15/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/15/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/15/93
Benzene	ug/L	0.5	ND	02/15/93
Toluene	ug/L	0.5	ND	02/15/93
Ethylbenzene	ug/L	0.5	ND	02/15/93
Xylenes, Total	ug/L	0.5	ND	02/15/93

11 Digital Drive
Novato, CA 94949
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FAX: 415-883-2673

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REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
Page 2

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0009421	
Date Collected:			02/10/93	
Date Received:			02/12/93	
Client Sample ID:			W-12.0-MW1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/15/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	2600	02/15/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/15/93
Benzene	ug/L	0.5	3.1	02/15/93
Toluene	ug/L	0.5	ND	02/15/93
Ethylbenzene	ug/L	0.5	1.8	02/15/93
Xylenes, Total	ug/L	0.5	0.6	02/15/93

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REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
Page 3

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0009430	
Date Collected:			02/10/93	
Date Received:			02/12/93	
Client Sample ID:			W-12.5-MW2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/15/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/15/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/15/93
Benzene	ug/L	0.5	ND	02/15/93
Toluene	ug/L	0.5	ND	02/15/93
Ethylbenzene	ug/L	0.5	ND	02/15/93
Xylenes, Total	ug/L	0.5	ND	02/15/93

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Ms. Jeanne Buckthal
Page 4

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0009448	
Date Collected:			02/10/93	
Date Received:			02/12/93	
Client Sample ID:			W-14.0-MW3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/16/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/16/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/16/93
Benzene	ug/L	0.5	ND	02/16/93
Toluene	ug/L	0.5	ND	02/16/93
Ethylbenzene	ug/L	0.5	ND	02/16/93
Xylenes, Total	ug/L	0.5	0.7	02/16/93

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REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
Page 5

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PACE Sample Number:			70 0009456	
Date Collected:			02/10/93	
Date Received:			02/12/93	
Client Sample ID:			W-12.5-MW4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/16/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/16/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/16/93
Benzene	ug/L	0.5	ND	02/16/93
Toluene	ug/L	0.5	ND	02/16/93
Ethylbenzene	ug/L	0.5	ND	02/16/93
Xylenes, Total	ug/L	0.5	ND	02/16/93

These data have been reviewed and are approved for release.

Darrell Cain

Darrell C. Cain
Regional Director

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Novato, CA 94949
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Ms. Jeanne Buckthal
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FOOTNOTES
for pages 1 through 5

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

MDL Method Detection Limit
ND Not detected at or above the MDL.

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QUALITY CONTROL DATA

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 18765
Samples: 70 0009413, 70 0009421, 70 0009430

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	99%	105%	5%
Benzene	ug/L	0.5	40.0	97%	99%	2%
Toluene	ug/L	0.5	40.0	96%	98%	2%
Ethylbenzene	ug/L	0.5	40.0	97%	99%	2%
Xylenes, Total	ug/L	0.5	120	96%	98%	2%

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REPORT OF LABORATORY ANALYSIS

Ms. Jeanne Buckthal
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QUALITY CONTROL DATA

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 18811
Samples: 70 0009448, 70 0009456

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND
Methyl tert-butyl ether	ug/L	5.0	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	108%	105%	2%
Benzene	ug/L	0.5	40.0	92%	94%	2%
Toluene	ug/L	0.5	40.0	91%	93%	2%
Ethylbenzene	ug/L	0.5	40.0	93%	94%	1%
Xylenes, Total	ug/L	0.5	120	94%	95%	1%
Methyl tert-butyl ether	ug/L	5.0	40.0	99%	102%	2%

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Ms. Jeanne Buckthal
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FOOTNOTES
for pages 7 through 8

February 18, 1993
PACE Project Number: 430212519

Client Reference: Exxon 7-0210 (EE)

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

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pace INCORPORATED
THE ASSURANCE OF QUALITY

EXXON COMPANY, U.S.A.
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CHAIN OF CUSTODY

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Consultant Name: Resna Ind.
Address: 3315 Almaden Expy. San Jose
Project Contact: Jeanne Buckthal Project #: 130001 01
Phone #: 408) 264-7723 Fax #: 264-2435
Consultant Work Release #: 09300256

Exxon Contact: Marla Guensler Phone #:
Site RAS #: 7-0210
Site Location: 7840 Amador Vly Rd. Dublin, CA.
Laboratory Work Release #:

Sampled by (please print): Robin A. Adair
Sampler Signature: [signature] Date Sampled: 2/11/93

Sample Description	Collection Date/Time	Matrix	Prsv.	# of Cont.	SOIL: TPH/GAS/BTEX EPA 8015/8020	SOIL: TPH/Diesel EPA 8015	SOIL: Organic Lead DHS Method	WATER: TPH/GAS/BTEX EPA 8015/602	WATER: TPH/Diesel EPA 8015	WATER: Organic Lead DHS Method	TRPH EPA 418.1	Total Oil & Grease SM 5520				Remarks
BB1	2/10/92 2:50		HCL	2				X								941.3
W-12.0-MW1	2:55		|	3				X								42.1
W-12.5-MW2	3:05			3				X								43.0
W-14.0-MW3	4:00			3				X								44.8
W-12.5-MW4	11:45		✓	3				X								45.6

Cooler No.	Relinquished by/Affiliation	Accepted by/Affiliation	Date	Time
	Robin A. Adair / Resna	Donald Tokarski Pace	2/12/93	1230
	Donald Tokarski Pace	J. Ogo	2/12/93	1645

Cooler Seal Intact PACE COURIER
☐ Yes
☐ No

Turnaround Time (circle choice)
24 hr.
48 hr.
72 hr.
96 hr.
(5 workday (standard)) — circled

Shipment Method

Shipment Date

Additional Comments:

Distribution: White - Original Yellow - Exxon Pink - Lab Goldenrod - Consultant Field Staff

430212.519

430212.519

10/11