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**REMOVAL OF UNDERGROUND STORAGE TANKS
PACIFIC SHOPS SITE
1815 Clement Avenue
Alameda, California**

**Pacific Shops, Inc.
Alameda, California**

**16 May 2007
Project No. 4511.01**

Treadwell&Rollo

16 May 2007
Project 4511.01

Mr. Steven Plunkett
Alameda County Environmental Health Department
1131 Harbor Bay Parkway
Alameda, California 94502

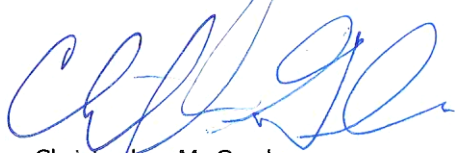
Subject: Removal of Underground Storage Tanks
Pacific Shops Site
1815 Clement Avenue
Alameda, California

Dear Mr. Plunkett:

We are pleased to submit our report titled "Removal of Underground Storage Tanks" for the property at 1815 Clement Avenue in Alameda, California.

If you have any questions or require additional information, please call.

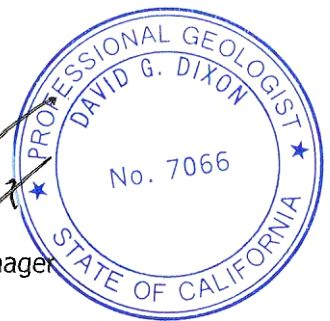
Sincerely yours,
TREADWELL & ROLLO, INC.



Christopher M. Gordon
Senior Staff Scientist



David Dixon, P.G.
Senior Project Manager



Enclosure

cc: Sean Svendson – Pacific Shops, Inc.

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**REMOVAL OF UNDERGROUND STORAGE TANKS
PACIFIC SHOPS SITE
1815 CLEMENT AVENUE
Alameda, California**

1.0 INTRODUCTION

Treadwell & Rollo, Inc. (Treadwell & Rollo) has prepared this Removal of Underground Storage Tanks Report, which presents the scope of work and methodology for completing the removal of three underground storage tanks (USTs) at the Pacific Shops, Inc. (Pacific Shops) property located at 1815 Clement Avenue in Alameda, California (Site) (Figure 1). The Site is bounded by Clement Avenue to the south, Alameda Marina Drive to the west, Willow Street to the east and the Alameda estuary to the North (Figure 2). The UST removal activities took place on the eastern portion of the Site near the 2007 Clement Avenue building (Figure2). The Site is located at the Alameda Marina and has had historic recreational and naval boatyard uses. Currently the Site is occupied by various commercial businesses and the Alameda Marina.

Two dormant USTs, UST #2 and UST #3, were documented at the Site during the Phase I Environmental Site Assessment (ESA) (Treadwell & Rollo, 2006). A third dormant UST, UST #4, was identified in a historic Site diagram and during an underground utility survey. The three USTs were located one to two feet below the asphalt-paved parking lot at the Pacific Shops facility. UST #2 was located south of the 2018 Clement Avenue building, UST #3 was located north of the 2007 Clement Avenue building, and UST #4 was located south of the 2019 Clement Avenue building, as shown in Figure 2.

Treadwell & Rollo was retained as the general contractor to supervise the UST removal contractor, collect and evaluate soil sample analytical results, consult with the Site owner, and prepare this report documenting UST closure activities. Treadwell & Rollo retained TEC Accutite (TEC) of South San Francisco, California, a licensed remediation contractor, to conduct the UST removal, disposal and Site restoration activities.

2.0 BACKGROUND

The Site has had a long history of industrial and commercial uses including a naval boatyard in the 1940's. All of the USTs were located next to the former boiler rooms of existing buildings. A Site diagram from the 1940s showed piping from UST #3 and #4 leading to the boiler rooms. Based on location and size, the USTs were believed to have been installed and used as heating oil tanks. UST #2 and #4 have not been used since at least the 1950s and their tank access ports had been removed or paved over. UST #3 had more recent use, and had access ports available to sample remaining product. Laboratory analyses of the product indicated that it was predominately diesel with traces of gasoline (Treadwell & Rollo 2006).

Prior to removal activities, Treadwell and Rollo retained an underground utility locator to map out the UST, pipeline and adjacent utility locations. All three USTs were located just outside of existing buildings and had piping that extended towards the building pads below the asphalt pavement.

The dimensions and estimated contents of all three USTs included:

- UST #2 - Dimensions 4 x 13-feet. Volume of approximately 1,200 gallons. Located 24-inches below ground surface (bgs). Believed to have contained boiler oil.
- UST #3 - Dimensions 4 x 10-feet. Volume of approximately 860 gallons. Located 24-inches bgs. Contained several inches of old diesel/gasoline.
- UST #4 - Dimensions 4 x 5.5-feet. Volume of approximately 500 gallons. Located 18-inches bgs. Believed to have contained boiler oil.

The top of the USTs were positioned approximately one to two feet below the asphalt-paved surface in the parking lot. The tanks were uncovered by Pacific Shops' facility manager prior to the removal activities presented below. Several bung holes were observed on the top of each UST. Each UST also had piping extending from the tank towards the nearest building below the surface.

3.0 FIELD ACTIVITIES

UST removal and associated activities began on 6 March 2007 and were completed by 29 March 2007.

The work consisted of:

- Emptying and rendering the USTs inert;
- removing soil from the sides and above the USTs;
- removing, inspecting, and disposing of the USTs;
- backfilling the excavations with crushed rock, filter fabric, and aggregate base material.

Before starting the fieldwork, a permit for removal of the underground storage tanks was obtained from the Alameda County Environmental Health Department (ACEHD) and the Alameda Fire Department (AFD) was notified. Copies of the permits, notifications, and inspection records are presented in Appendix A.

3.1 UST Product Removal

On 6 March 2007, UST#3 and UST#4 were emptied of their product, rinsed out twice and then pumped free of the rinsate water. The contents of the tanks and the rinsate water were pumped into 55-gallon drums and stored onsite until the completion of the UST removal process. A total of 475 gallons of the product/water mix from UST#3 and UST#4 were disposed of at the Burlington Environmental, Inc. facility in Kent, Washington. Copies of waste manifests are presented in Appendix B.

UST#2 was also emptied of its product, rinsed out twice and then pumped free of the rinsate water by NRC Environmental Services, Inc. (NRC). The contents of UST#2 and the rinsate water were pumped into a tanker truck for delivery to a disposal facility. After pumping the liquid into the truck, NRC discovered that the product contained high concentrations of polychlorinated biphenyls (PCBs) (Table 3). Based on the concentration of PCBs, approximately 1,130 gallons of PCB-containing product was disposed of at the Clean Harbors facility in Aragonite, Utah (Appendix B). Because of the discovery of PCB-containing product in UST#2, all soil confirmation samples and groundwater samples collected from the UST#2 excavation and stockpiles were analyzed for PCBs, as discussed in Section 6.0.

3.2 Underground Storage Tank Removal and Product Piping Removal

On 7 March 2007, dry ice was placed into each of the USTs to displace any potentially explosive vapors before they were removed from the subsurface (Photograph 1). Representatives from the AFD and ACDEH (Mr. Stephen Plunkett) were onsite to verify that the USTs were inert based on readings from a lower explosive limit (LEL) meter and approved their removal.

Approximately 200 pounds of dry ice was placed into UST #2 prior to removal. The tank was positioned in the ground with a concrete vault surrounding the northern end of the tank (see field inspection sheets in Appendix A). The product piping extended off of the northern end of the tank into an adjacent concrete vault. The concrete wall was removed to allow the tank to be free of any restraints. The tank was then removed from the subsurface by using a backhoe. UST #2 was constructed of single-wall steel and appeared to be in good condition with no visible evidence of significant pitting or holes (Photograph 2). Thick black sludge material was observed in the bottom of the tank excavation on the northern end near the product piping connections (Photograph 3). The remaining product piping was drained, capped, and left in place per the ACDEH representative's instructions. Due to the presence of PCBs, the UST was disposed of at the Chem Waste Management Facility in Kettleman, California as a California Class I hazardous waste (Appendix B).

Approximately 100 pounds of dry ice was placed into UST #3 prior to removal. The product piping extended off of the tank to the south towards the existing building. A small section of asphalt was removed to access the end of the product piping next to the building. The piping was capped at the building foundation, approximately 10-feet from the UST location. UST #3 and its associated piping was removed from the subsurface using the backhoe. The tank was constructed of single-walled steel and appeared to be in good condition with no visible evidence of significant pitting or holes (Photograph 4). The tank was loaded onto a truck and disposed of under hazardous waste manifest by Ecology Control Industries (ECI) of Richmond, California (Appendix B).

Approximately 100 pounds of dry ice was placed into UST #4 prior to removal. The product piping extended approximately 6-feet to the north and stopped prior to entering the building. All associated piping in the excavation was cleaned out and removed from the subsurface. UST #4 was then removed from the subsurface using the backhoe. The tank was constructed of single-walled steel and appeared to be in good condition with no visible evidence of significant pitting or holes (Photograph 5). The tank was

loaded onto a truck and disposed of under hazardous waste manifest by Ecology Control Industries (ECI) of Richmond, California (Appendix B).

Subsurface conditions at each UST excavation consisted of approximately one to two feet of heterogeneous fill material with dark brown to black clay, locally known as bay mud, underlying the fill material. Groundwater was present in UST #2 and UST #4 excavations after the tank pits were left open for several days. Handling of the groundwater is discussed further in Section 5.0.

4.0 SOIL SAMPLING

At the request and direction of Mr. Stephen Plunkett of ACDEH on 7 March 2007, confirmation soil samples were collected from each UST excavation. All stockpiled soil from the tank excavations and the material that was removed from above the tanks was sampled for characterization purposes.

4.1 Tank Excavations

UST #2 – Three soil samples were collected from the UST #2 excavation after the initial over excavation was conducted to remove hydrocarbon-impacted soil. Areas with potential impacts were determined by visual inspection. Excavation of potentially impacted soil was conducted in consultation with the ACDEH inspector. Two sidewall samples were collected approximately four feet below ground surface (bgs), one on the western wall (UST2-2-4') and one on the eastern wall (UST2-1-4'). One bottom sample was collected from soil below the former tank at approximately seven feet bgs (UST2-3-7') (Figure 3).

Based on the analytical results discussed in Section 6.0, additional excavation was conducted to remove remaining hydrocarbon-impacted soil on 29 March 2007. Approximately two and one half feet of soil was removed from the western sidewall (Photograph 6). UST2-5-7' was collected at seven feet bgs in the middle of the western sidewall. Approximately four feet of soil was removed from the bottom of the UST #2 excavation (Photograph 7). UST2-4-12' was collected from the soil at the bottom of the excavation on the northern side, per the direction of Mr. Stephen Plunkett. All UST #2 sample locations and excavation dimensions are shown on Figure 3.

UST #3 – Based on the lack of holes or visual evidence of hydrocarbon-impacted soil, over excavation was not conducted on the UST #3 tank excavation. Two soil samples were collected, one from the

northern sidewall (UST3-1-4') and one from the bottom of the excavation (UST3-2-5'). All UST #3 sample locations and excavation dimensions are shown on Figure 4.

UST #4 – Based on the lack of holes or visual evidence of hydrocarbon-impacted soil, over excavation was not conducted on the UST #4 tank excavation. Two soil samples were collected, one from the northern sidewall (UST4-2-4') and one from the bottom of the excavation (UST4-1-5'). All UST #4 sample locations and excavation dimensions are shown on Figure 5.

All soil samples collected from the tank excavations were obtained by excavating a small quantity of soil with a backhoe bucket and transferring the soil into new stainless steel sample tubes. The ends of each sample tube were fitted with Teflon sheets and tight-fitting plastic end caps. The soil samples were placed on ice and submitted to McCampbell Analytical, Inc. (McCampbell) or Torrent Laboratory, Inc. (Torrent), both California-certified analytical laboratories, under appropriate chain-of-custody protocol.

4.2 Soil Stockpiles

Several stockpiles were generated from the soil removed from above the USTs, the sides of the USTs, and from the over-excavation of the UST #2 tank pit (Photograph 8). Each of the stockpiles were sampled using a two-to-one composite sample, which was composited by the laboratory. The following describes the sample labeling and sample locations. Locations of stockpiles are presented in Figure 2.

- Stock-1-1 collected from southern end of UST #2 stockpile
 - Stock-1-2 collected from northern end of UST #2 stockpile
 - Stock-1-3 collected from UST #2 stockpile next to bldg 10
 - Stock-1-4 collected from UST #2 stockpile next to bldg 10
 - Stock-2-3 collected from UST #3 stockpile next to UST #3
 - Stock-2-4 collected from UST #4 stockpile along Clement Ave
-

The soil samples collected from the stockpiles were obtained by hammering a new stainless steel sample tube into the stockpile. The ends of each sample tube were fitted with Teflon sheets and tight-fitting plastic end caps. The soil samples were placed on ice and submitted to McCampbell under appropriate chain-of-custody protocol.

5.0 WATER SAMPLING

On 7 March 2007, after the removal of UST #4, several inches of water entered the tank excavation through the subsurface (Photograph 9). At the direction of Mr. Steven Plunkett, the standing water was sampled for laboratory analysis (sample number UST4-GW). The water was sampled by placing a new disposable bailer down into the excavation. The water was immediately decanted into the appropriate laboratory provided sample containers. The water sample was placed on ice and submitted to McCampbell under appropriate chain-of-custody protocol.

The water in the UST #4 excavation had not been pumped out and allowed to recharge after the UST removal, and water sample UST4-GW was determined to not be representative of surrounding groundwater conditions at the Site. On 14 March 2007 TEC returned to the Site and removed standing water from the UST #4 excavation, allowed for recharge, and then sampled the groundwater that entered the excavation. The standing water was removed by utilizing an air pump to extract the water and place it into 55-gallon drums at the surface. A sample (UST4-GW2) was collected from the groundwater, using the same methodology discussed above.

Upon arrival at the Site on 22 March 2007, approximately six to eight inches of standing water was present in the bottom of the UST #2 excavation (Photograph 10). The water was sampled to determine how to dispose of it prior to beginning the over-excavation activities discussed in Section 4.1. The sample was collected using the same methodology discussed above. Based on the analytical results, the Site owner determined that the water could be discharged into the sanitary sewer in conformance with their existing sanitary sewer discharge permit, and the water was pumped into the sanitary sewer on 23 March 2007.

6.0 LABORATORY ANALYSES

The laboratory analyses were selected on the basis of previous UST uses, product analyses results, and were approved in advance with the ACEHD case officer.

UST excavation confirmation soil samples were analyzed for some or all of the following:

- total petroleum hydrocarbons quantified as gasoline (TPHg) by EPA 8260B;

- total petroleum hydrocarbons quantified as kerosene (TPHk) by EPA 8015 Modified using silica gel cleanup;
- total petroleum hydrocarbons quantified as diesel (TPHd) by EPA 8015 Modified using silica gel cleanup;
- total petroleum hydrocarbons quantified as bunker oil (TPHbo) by EPA 8015 Modified using silica gel cleanup;
- benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA 8260B; and
- Other Oxygenates including: 1,2-Dibromoethane (EDB), 1,2-Dichloroethane (EDC), Ethanol, Ethyl tert-butyl ether (ETBE), Isopropyl ether (DIPE), Methyl tert-butyl ether (MTBE), t-Butyl alcohol (t-Butanol), and tert-Amyl methyl ether (TAME) by EPA 8260.

All soil stockpile samples were analyzed for some or all of the following:

- TPHg by EPA 8260B;
- TPHk by EPA 8015 Modified using silica gel cleanup;
- TPHd by EPA 8015 Modified using silica gel cleanup;
- TPHbo by EPA 8015 Modified using silica gel cleanup;
- BTEX by EPA 8260B; and
- LUFT 5 Metals including: cadmium, chromium, lead, nickel, and zinc by EPA 6010.

All UST excavation water samples were analyzed for some or all of the following:

- TPHg by EPA 8260B;
- TPHk by EPA 8015 Modified using silica gel cleanup;
- TPHd by EPA 8015 Modified using silica gel cleanup; and
- TPHbo by EPA 8015 Modified using silica gel cleanup.

For UST #2, all soil and water samples were also analyzed for PCBs by EPA 8081A. Tables 1 and 2 identify the analyses performed on each sample.

7.0 ANALYTICAL RESULTS

Analytical results from all of the sampling that was conducted during the UST removal process are presented in Tables 1 and 2. In the samples containing TPH, the laboratory reports identify TPH quantified as bunker oil as having the highest concentrations and the closest pattern match. The following is a description of the analytical results for each UST excavation.

7.1 UST #2 Results

While the oil in UST # 2 contained PCBs, no PCBs were detected in any soil or groundwater samples at the Site. No TPH compounds were detected above laboratory reporting limits in the confirmation sample collected on the east sidewall of the excavation (UST2-1-4'). The samples collected from the western sidewall (UST2-2-4') and the bottom (UST2-3-7') contained 170 milligrams per kilogram (mg/kg) TPHk, 260 mg/kg TPHd, 400 mg/kg TPHbo, and 320 mg/kg TPHk, 330 mg/kg TPHd, and 430 mg/kg TPHbo, respectively. As discussed in Section 4.1, additional excavation was performed on the western sidewall and the base of the UST #2 excavation. After the excavation, no evidence of petroleum hydrocarbon contamination was observed, and soil samples were collected on the western sidewall (sample UST2-5-7) and the bottom (sample UST2-4-12). No TPH compounds, BTEX, PCBs, or fuel oxygenates were detected above laboratory reporting limits in either of the samples.

The water sample that was collected from the standing water in the UST #2 excavation contained 250 µg/L TPHd and 390 µg/L TPHbo. PCBs were not detected above laboratory reporting limits. Based on these results, the water was discharged into the sanitary sewer as described in Section 5.0.

Stockpile samples collected from the UST #2 excavation soil contained 2,900 mg/kg and 110 mg/kg TPHk, 2,900 mg/kg and 150 mg/kg TPHd, and 3,100 mg/kg and 240 mg/kg TPHbo (Stock-1-1-1-2 and Stock-1-3-1-4). Stock-1-1-1-2 was also analyzed for the presence of LUFT 5 metals, which resulted in 44 mg/kg chromium, 82 mg/kg lead, 19 mg/kg nickel, and 110 mg/kg zinc. PCBs were not detected above laboratory reporting limits in any stockpile samples. Based on the 82 mg/kg result for lead, a soluble limit threshold concentration (STLC) analysis was conducted for lead. The STLC lead concentration of 3.7 mg/L did not exceed the California hazardous criteria of 5.0 mg/L. Therefore, all stockpiled soil was disposed of as Class II hazardous waste at Forward Landfill in Manteca, California (Appendix B).

7.2 UST #3 Results

Confirmation soil samples collected from the UST #3 excavation were analyzed for TPHg, TPHk, TPHd, TPHbo, and BTEX. No analytes were detected above laboratory reporting limits in either sample (UST3-1-4' and UST3-2-5').

7.3 UST #4 Results

Confirmation soil samples collected from the UST #4 excavation were analyzed for TPHk, TPHd, and TPHbo. The bottom sample (UST4-1-5') contained 1.5 mg/kg TPHd, while TPHk and TPHbo were not detected above laboratory reporting limits. The northern sidewall sample (UST4-2-4') contained 4.0 mg/kg TPHk, 5.4 mg/kg TPHd, and 9.1 TPHbo. Based on the analytical results, no further excavation was conducted.

The water sample that was collected from the standing water in the excavation immediately after the UST was removed (UST4-GW) contained 28,000 micrograms per liter ($\mu\text{g/L}$) TPHk, 33,000 $\mu\text{g/L}$ TPHd, and 37,000 $\mu\text{g/L}$ TPHbo. After removing the standing water and allowing for recharge, the groundwater in the tank excavation was re-sampled (sample UST4-GW2) as discussed in Section 5.0, and the sample did not contain TPHk, TPHd, or TPHbo above laboratory reporting limits.

The analytical results of the sampling conducted during the UST removal investigation are presented in Tables 1 and 2. A copy of the certified laboratory reports for the analyses described above are presented in Appendix C.

8.0 SOIL DISPOSAL AND EXCAVATION BACKFILL

All of the excavated soil from the UST excavations #2 were disposed of as Class II non-hazardous waste at Forward Landfill in Manteca, California. The manifests indicate that 115 tons of material were excavation and disposed of from the three UST excavations (Appendix B).

The UST excavations were filled after the ACDEH had reviewed the soil and groundwater laboratory analytical results and given approval to backfill. Between 22 and 30 March 2007, the excavations were backfilled with imported pea gravel and Class II Virgin Aggregate Base from the Pilarcitos Quarry in Half Moon Bay, California. All backfill material was compacted to at least 90% compaction, which was verified by Mr. Joo Chai Wong, a Treadwell and Rollo geotechnical engineer, using a nuclear density gauge.

Backfill material was placed into the excavation in one foot lifts, which were subsequently compacted using a vibratory plate mounted onto the backhoe (Photograph 11).

9.0 CONCLUSIONS AND RECOMMENDATIONS

Closure of the three USTs at the Site was completed in accordance with applicable regulations and under permit with and inspected by the ACDEH. All remaining product in the USTs was removed and properly disposed of at appropriate disposal facilities. The USTs were sent to disposal or recycling facilities using hazardous waste manifests. All excavated soil was disposed of at off-site landfills and virgin imported material was used for all backfill. Copies of all manifests and disposal records are presented in Appendix B.

The following summarizes the results and presents recommendations for each UST excavation.

9.1 UST #2 Summary

UST #2 was constructed of single-wall steel and appeared to be in good condition with no visible evidence of significant pitting or holes. While the oil in UST #2 contained PCBs, no PCBs were detected in any soil or groundwater samples at the Site.

Soil sampling in the excavation identified detectable concentrations of TPH as bunker oil in soil in the base and west sidewall of the excavation. After additional excavation was performed, no analytes were detected in soil in this excavation above laboratory reporting limits. Prior to backfilling the excavation groundwater was sampled before removal from the excavation and contained 390 ug/L of bunker oil and 250 ug/l of TPHd. However, the laboratory indicated that the TPHd did not match the pattern and appeared to be related to the presence of a heavier end product. For comparison purposes, the San Francisco Regional Water Quality Control Board (SFRWQCB) Environmental Screening Levels (ESLs) for TPH for middle (TPHd) and residual fuels (TPHbo) from Table B is 640 ug/L (SFRWQCB, 2005).

On the basis of the analytical results showing that no detectable petroleum hydrocarbons are present in soil at this former UST location, and that groundwater that was pumped from the excavation and disposed of contained TPH below the ESL, we recommend that no further action be required at this former UST location.

9.2 UST #3 Summary

UST #3 was constructed of single-wall steel and appeared to be in good condition with no visible evidence of significant pitting or holes. Confirmation soil samples collected from the UST #3 excavation were analyzed for TPHg, TPHk, TPHd, TPHbo, and BTEX. No analytes were detected above laboratory reporting limits in either sample.

On the basis of the analytical results showing that no detectable petroleum hydrocarbons are present in soil at this former UST location, we recommend that no further action be required at this former UST location.

9.3 UST #4 Results

UST #4 was constructed of single-wall steel and appeared to be in good condition with no visible evidence of significant pitting or holes. Two confirmation soil samples were collected from the excavation and one contained 1.5 mg/kg TPHd, and the other contained 4.0 mg/kg TPHk, 5.4 mg/kg TPHd, and 9.1 mg/kg TPHbo. Based on the analytical results, no further excavation was conducted. For comparison purposes, the soil ESLs for TPH for middle (TPHd) and residual fuels (TPHbo) from Table B are 500 mg/kg and 1,000 mg/kg at industrial sites and 500 mg/kg and 100 mg/kg at residential sites (SFRWQCB, 2005).

The water sample that was collected from the standing water in the excavation immediately after the UST was removed (UST4-GW) contained 28,000 µg/L TPHk, 33,000 µg/L TPHd, and 37,000 µg/L TPHbo. However, the water had a visible sheen on it that was likely caused from cleaning the tar covered UST over the excavation. As this water did not appear to be representative of surrounding groundwater conditions, the water in the excavation was pumped out, the excavation allowed to recharge and re-sampled. The re-sampled groundwater did not contain petroleum hydrocarbons above laboratory reporting limits.

On the basis of the analytical results showing that residual petroleum hydrocarbons are present in soil at magnitudes lower than even the residential ESLs, and that no detectable petroleum hydrocarbons were present in groundwater that was sampled after purging the excavation, we recommend that no further action be required at this former UST location.

REFERENCES

San Francisco Regional Water Quality Control Board. 2005. *Interim Final Environmental, Screening Levels, Table B*. February.

Treadwell & Rollo, Inc. (T&R), 2006. Phase I Environmental Site Assessment, Pacific Shops, 1815 Clement Avenue Site, Alameda, California. 1 December.

Svendsen, Sean (Svendsen 2006). Correspondence inquiry with Mr. Sean Svendsen of Pacific Shops on 14 November 2006.

TABLES

Table 1
UST Removal Soil Sample Analytical Results
Pacific Shops
1815 Clement Avenue
Alameda, CA

UST Area	Sample Name	Sample Date	Sample Depth (feet)	Location of Sample	TPH As Gasoline C ₆ -C ₁₂ mg/kg	TPH As Kerosene C ₉ -C ₁₈ mg/kg	TPH As Diesel C ₁₀ -C ₂₃ mg/kg	TPH As Bunker Oil C ₁₈ + mg/kg	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	Cadmium mg/kg	Chromium mg/kg	Lead mg/kg	STLC Lead mg/L	Nickel mg/kg	Zinc mg/kg	PCBs mg/kg	Other Oxygenates ¹ mg/kg
					Analytical Method	8260B	8015M ²	8015M ²	8015M ²	8260B	8260B	8260B	8260B	6010	6010	6010	6010	6010	6010	8010
UST #2																				
	UST2-1-4'	3/7/2007	4.0	East Sidewall	--	ND<1.0	ND<1.0	ND<5.0	--	--	--	--	--	--	--	--	--	--	ND<0.025	--
	UST2-2-4'	3/7/2007	4.0	West Sidewall	--	170	260, c, g	400	--	--	--	--	--	--	--	--	--	--	ND<0.12	--
	UST2-3-7'	3/7/2007	7.0	Bottom	--	320	330, l/m	430	--	--	--	--	--	--	--	--	--	--	ND<0.12	--
	UST2-4-12'	3/29/2007	12	Bottom after over-excavation	--	--	ND<2.0	ND<0.2	ND<0.005	ND<0.005	ND<0.005	ND<0.015	--	--	--	--	--	--	ND<0.1	ND
	UST2-5-7'	3/29/2007	7.0	West Sidewall after over-excavation	--	--	ND<2.0	ND<0.2	ND<0.005	ND<0.005	ND<0.005	ND<0.015	--	--	--	--	--	--	ND<0.1	ND
UST #3																				
	UST3-1-4'	3/7/2007	4.0	North Sidewall	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	--	--	--	--	--	--	--	--
	UST3-2-5'	3/7/2007	5.0	Bottom	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<0.005	ND<0.005	ND<0.005	ND<0.005	--	--	--	--	--	--	--	--
UST #4																				
	UST4-1-5'	3/7/2007	5.0	Bottom	--	ND<1.0	1.5, c	ND<5.0	--	--	--	--	--	--	--	--	--	--	--	--
	UST4-2-4'	3/7/2007	4.0	North Sidewall	--	4.0	5.4, m	9.1	--	--	--	--	--	--	--	--	--	--	--	--
Stockpile Samples																				
UST #2	Stock-1-1-1-2	3/7/2007	0.5	Stockpile 1 (composite)	--	2,900	2,900, l/m	3,100	--	--	--	--	ND<1.5	44	82	3.7	19	110	ND<0.025	--
UST #2	Stock-1-3-1-4	3/7/2007	0.5	Stockpile 1 (composite)	--	110	150, l/m	240	--	--	--	--	--	--	--	--	--	--	--	--
UST #3 & UST #4	Stock-2-3-2-4	3/7/2007	0.5	Stockpile 2 (composite)	ND<1.0	3.4	24, g, b	210	ND<0.005	ND<0.005	ND<0.005	ND<0.005	--	--	--	--	--	--	--	--

Notes

TPH - Total petroleum hydrocarbons
PCBs - Polychlorinated Biphenyls
C₆-C₁₂ - Carbon Range C₆ to C₁₂
C₉-C₁₈ - Carbon Range C₉ to C₁₈
C₁₀-C₂₃ - Carbon Range C₁₀ to C₂₃
C₁₈ - Above Carbon Range C₁₈
mg/kg - milligrams per kilogram
mg/L - milligrams per liter
1-Other Oxygenates include: 1,2-Dibromoethane (EDB), 1,2-Dichloroethane (EDC), Ethanol, Ethyl tert-butyl ether (ETBE), Isopropyl ether (DIPE), Methyl tert-butyl ether (MTBE), t-Butyl alcohol (t-Butanol), tert-Amyl methyl ether (TAME)
2-using silica gel cleanup
feet - feet below ground surface
-- not analyzed
ND<1.0 - not detected above laboratory reporting limit
removed through overexcavation

Laboratory Qualifiers

b - diesel range compounds are significant; no recognizable pattern
c - aged diesel? is significant
g - oil range compounds are significant
l - bunker oil
m - fuel oil

Table 2
UST Removal Groundwater Analytical Results
Pacific Shops
 1815 Clement Avenue
 Alameda, CA
 All results reported in micrograms per liter (µg/L)

					TPH as Gasoline C ₆ -C ₁₂	TPH as Kerosene C ₉ -C ₁₈	TPH as Diesel C ₁₀ -C ₂₃	TPH as Bunker Oil C ₁₈₊	PCBs µg/L
				Analytical Method	8260B	8015M ¹	8015M ¹	8015M ¹	8010
UST Area	Sample Name	Sample Date	Sample Depth (feet)	Location of Sample					
UST #4	UST4-GW	3/7/2007	5.0	Water in Excavation	--	28,000	33,000, a, g, i	37,000	--
UST #4	UST4-GW2	3/14/2007	5.0	Water in Excavation	--	ND<50	ND<50	ND<250	--
UST #2	UST2-W	3/22/2007	7.0	Water in Excavation	--	--	250, a/m	390	ND<0.5

Notes

TPH - Total petroleum hydrocarbons

PCBs - Polychlorinated Biphenyls

µg/L - micrograms per liter

C₆-C₁₂ - Carbon Range C₆ to C₁₂

C₉-C₁₈ - Carbon Range C₉ to C₁₈

C₁₀-C₂₃ - Carbon Range C₁₀ to C₂₃

C₁₈ - Above Carbon Range C₁₈

1-using silica gel cleanup

feet - feet below ground surface

-- not analyzed

ND<50 - not detected above laboratory reporting limit

Laboratory Qualifiers

a - unmodified or weakly modified diesel is significant

g - oil range compounds are significant

i - liquid sample that contains greater than ~1 vol. % sediment

m - fuel oil

Table 3
UST Removal Product Analytical Results
Pacific Shops
 1815 Clement Avenue
 Alameda, CA

UST Area	Sample Name	Sample Date	Sample Depth (feet)	Location of Sample	Analytical Method
					PCBs by EPA 8081 mg/kg
UST #2	UST2-P1	3/7/2007	5.0	Product inside UST #2	1,200

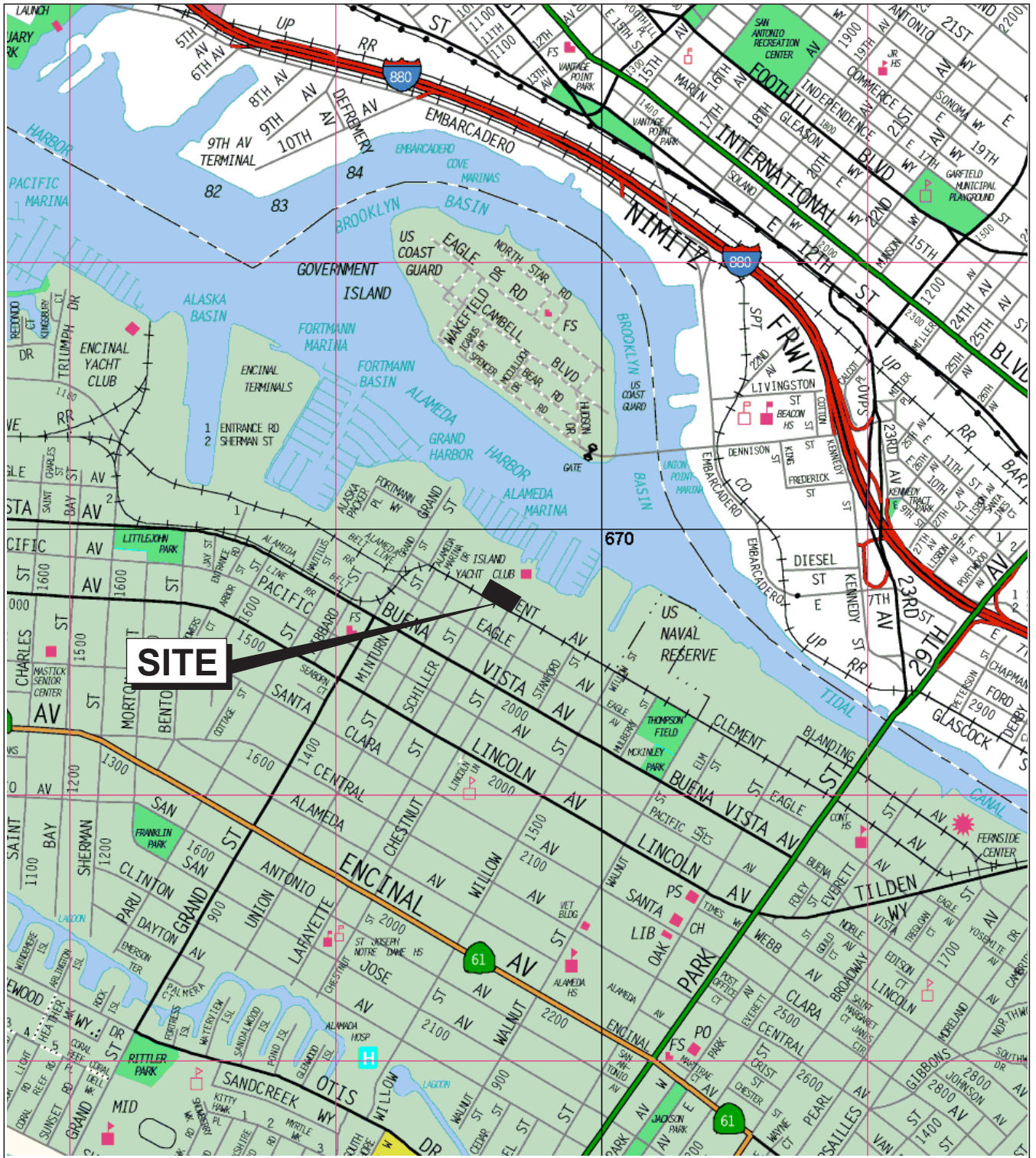
Notes

PCBs - Polychlorinated Biphenyls
 mg/kg - milligrams per kilogram
 feet - feet below ground surface

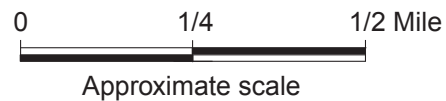
Laboratory Qualifiers

a - unmodified or weakly modified diesel is significant
 g - oil range compounds are significant
 i - liquid sample that contains greater than ~1 vol. % sediment
 m - fuel oil

FIGURES



Base map: The Thomas Guide
Alameda County
1999



PACIFIC SHOPS
1829 CLEMENT AVENUE
Alameda, California

SITE LOCATION MAP

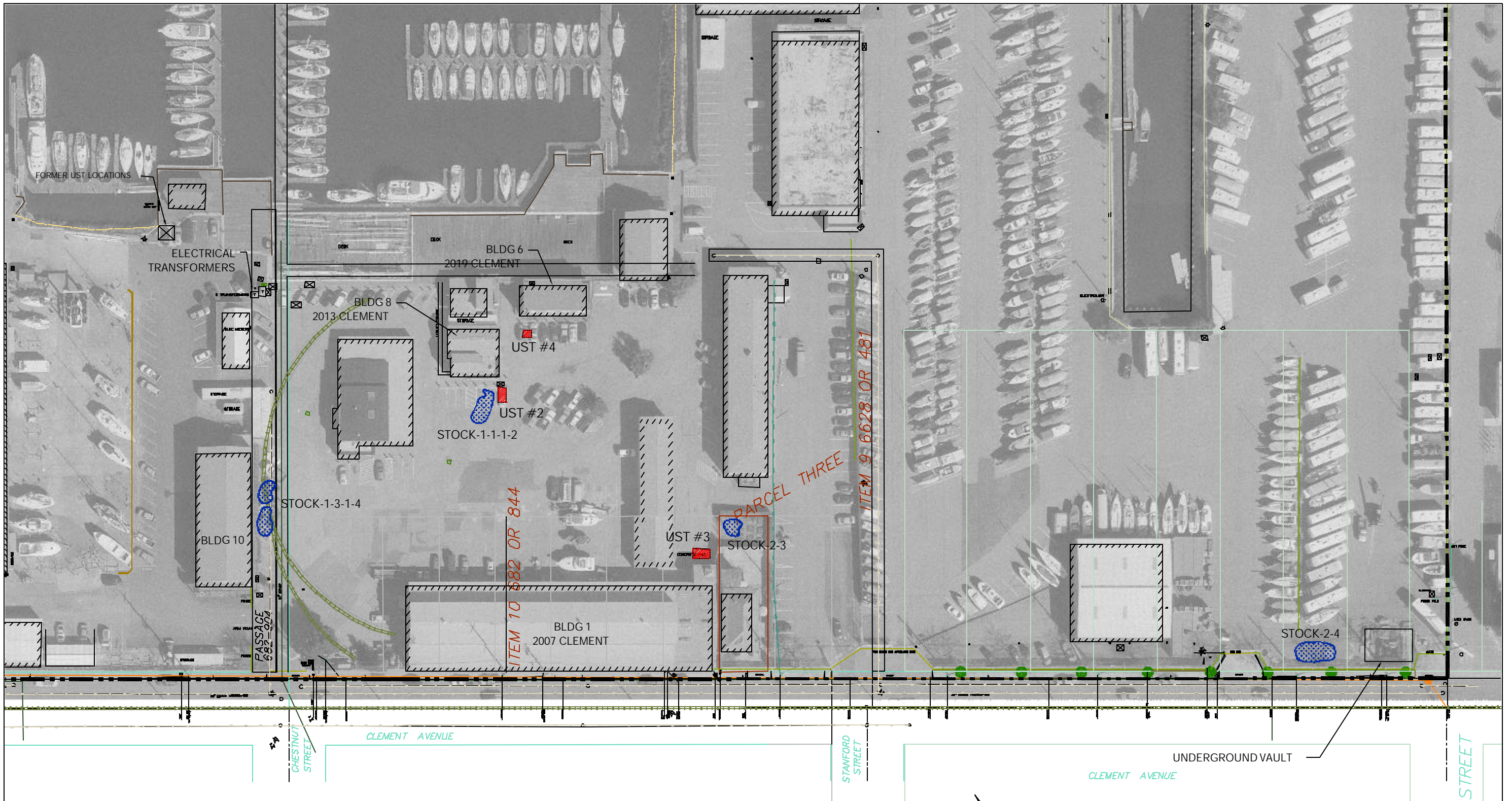
Treadwell&Rollo




Date 04/27/07

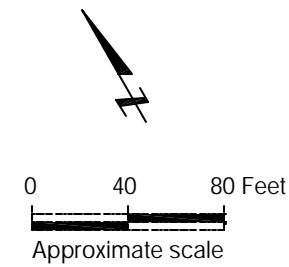
Project No. 4511.01

Figure 1

R:\Tgraphics\4500's\4511.01 site plan w UST-April 2007.dwg 5/15/07



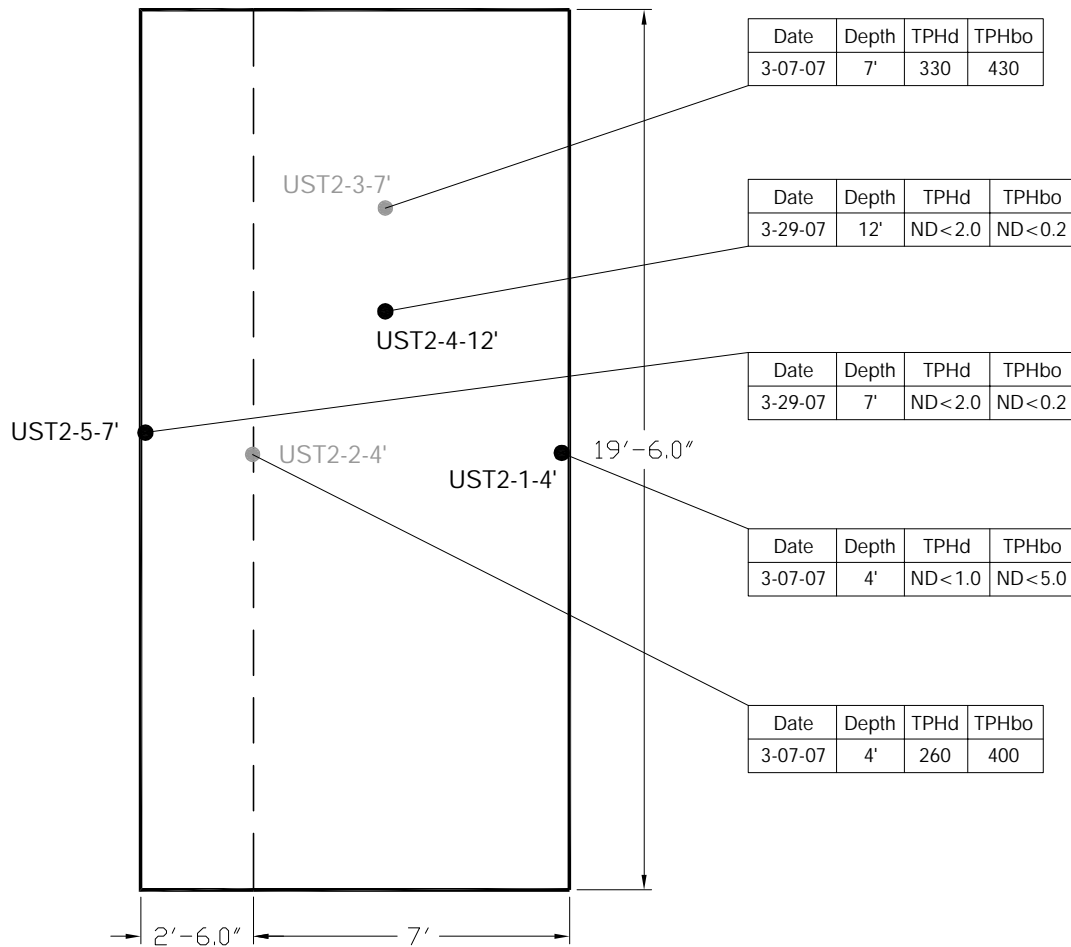
- EXPLANATION
- UST #2  Approximate location of UST's
 -  Underground vault
 -  Approximate location of stockpile



PACIFIC SHOPS 1731 - 2041 CLEMENT STREET Alameda, California		
SITE PLAN WITH UST PLUS STOCKPILE LOCATIONS		
Date 04/27/07	Project No. 4511.01	Figure 2
		

Reference: Base map...

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Total Depth:

Initial = 7' bgs
 Final = 12' bgs

EXPLANATION

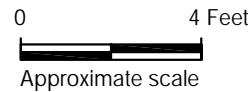
UST2-3-7' ● Approximate location of soil sample collected by Treadwell & Rollo, Inc., March 2007
 Gray samples were excavated

— Final excavation boundary

All units in mg/kg:

TPHd Total Petroleum hydrocarbons as diesel

TPHbo Total Petroleum hydrocarbons as bunker oil



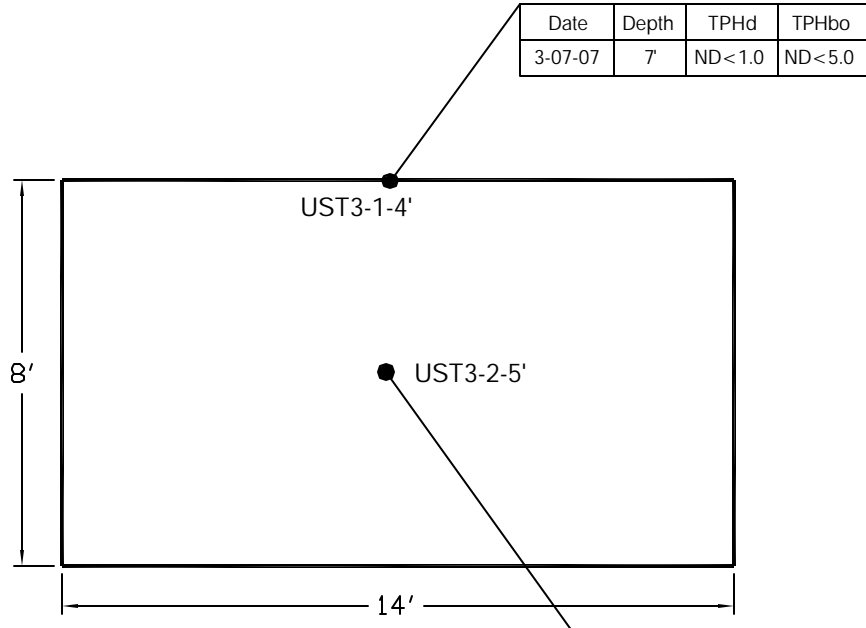
PACIFIC SHOPS
 1731 - 2041 CLEMENT STREET
 Alameda, California

**UST #2 EXCAVATION
 WITH SAMPLE LOCATIONS**



Date 04/27/07 Project No. 4511.01 Figure 3

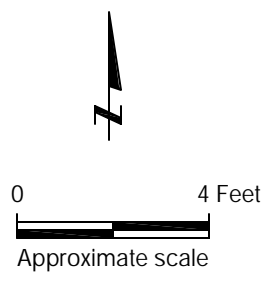
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Total Depth = 5' bgs

EXPLANATION

- UST3-1-4' ● Approximate location of soil sample collected by Treadwell & Rollo, Inc., March 2007
- Final excavation boundary
- All units in mg/kg:
- TPHd Total Petroleum hydrocarbons as diesel
- TPHbo Total Petroleum hydrocarbons as bunker oil



PACIFIC SHOPS
 1731 - 2041 CLEMENT STREET
 Alameda, California

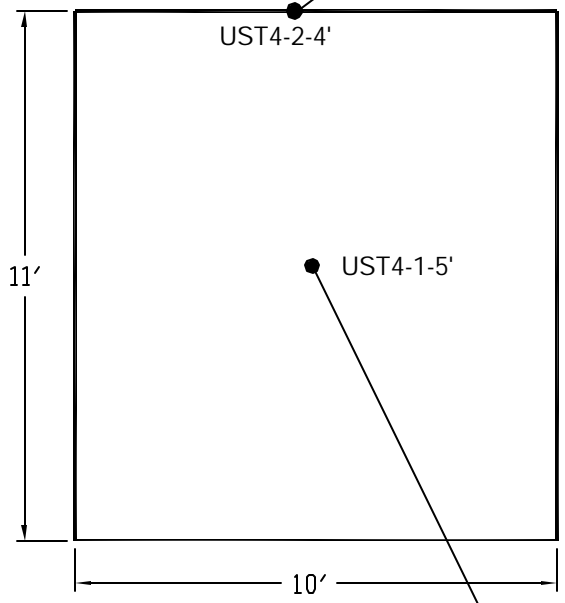
**UST #3 EXCAVATION
 WITH SAMPLE LOCATIONS**



Date	04/27/07	Project No.	4511.01	Figure	4
------	----------	-------------	---------	--------	---

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Date	Depth	TPHd	TPHbo
3-07-07	4'	5.4	9.1

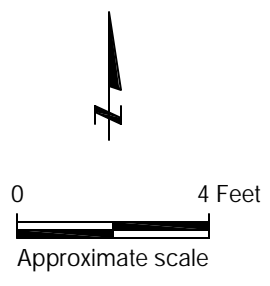


Date	Depth	TPHd	TPHbo
3-07-07	5'	ND<1.5	ND<5.0

Total Depth = 5' bgs

EXPLANATION

- UST4-2-4' ● Approximate location of soil sample collected by Treadwell & Rollo, Inc., March 2007
- Final excavation boundary
- All units in mg/kg:
- TPHd Total Petroleum hydrocarbons as diesel
- TPHbo Total Petroleum hydrocarbons as bunker oil



PACIFIC SHOPS
1731 - 2041 CLEMENT STREET
Alameda, California

UST #4 EXCAVATION
WITH SAMPLE LOCATIONS



Date 04/27/07	Project No. 4511.01	Figure 5
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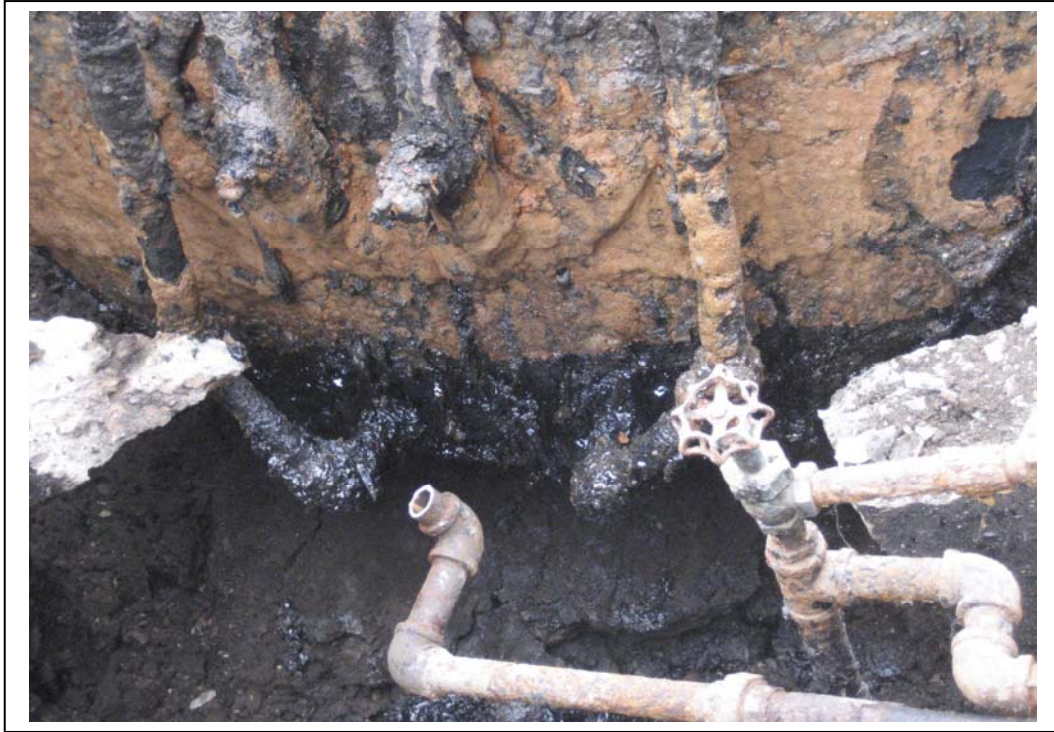
PHOTOGRAPHS



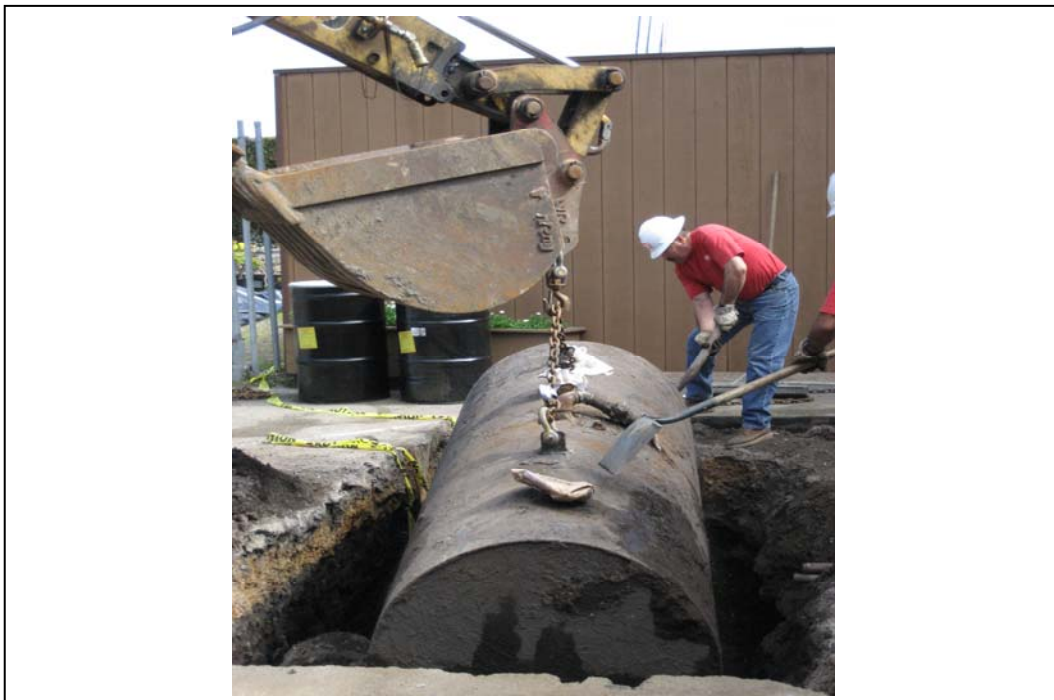
Photograph 1- Dry Ice Placement into USTs



Photograph 2 – Removal of UST #2



Photograph 3 – Black Sludge Material in UST #2 Excavation



Photograph 4 – Removal of UST #3



Photograph 5 – Removal of UST #4



Photograph 6 – Overexcavation of Western Sidewall of UST #2



Photograph 7 – Overexcavation of Bottom of UST #2 Excavation



Photograph 8 – View of Soil Stockpile along Clement Avenue



Photograph 9 – Water in Bottom of UST #4 Excavation



Photograph 10 – Water in Bottom of UST #2 Excavation



Photograph 11 – Compaction of Backfill Material into UST Excavation

APPENDIX A

Permits

ALAMEDA COUNTY
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 1131 HARBOR BAY PARKWAY
 ALAMEDA, CA 94502-6577
 PHONE (510) 567-6800

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 1131 Harbor Bay Parkway, Suite 250
 Alameda, CA 94502-6577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- ✓ Removal of Tank(s) and Piping
- ✓ Sampling
- ✓ Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

"THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS"

Contact Specialist:



Robert Weston (510) 567-6781

Accepted February 27, 2007
 Site safety plan to be on-site
 Please note revised Table 2 analysis attached

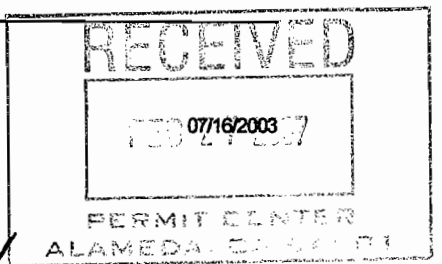
UNDERGROUND STORAGE TANK CLOSURE PLAN

***** Complete closure plan according to instructions *****

1. Name of Business Pacific Shops, Inc
 Business Owner or Contact Person (PRINT) Sean/SEVEN SWANSEN
2. Site Address 1815 CLEMENT AVENUE
 City, State Alameda, CA Zip 94501 Phone (510) 521-1133
3. Mailing Address SAME AS ABOVE
 City, State _____ Zip _____ Phone _____
4. Property Owner SAME AS ABOVE
 Business Name (if applicable) _____
 Address _____
 City, State _____ Zip _____ Phone _____
5. Generator name under which tank will be manifested
Pacific Shops, Inc
 EPA I.D. No. under which tank(s) will be manifested CAC 002 613 588
6. Contractor TEC Acoutite
 Address 262 MICHELLE COURT

FEBRUARY 27, 2007

SR0011322 ris GORDON
 510 591-3771



City, State S. San Francisco, CA Zip 94080 Phone (650) 616-1200
License Type (A)(B)(HAZ)(C-36) ID# 762034

7. Consultant (if applicable) Treadwell + Rollo
Address 555 Montgomery Street, Suite 350
City, State San Francisco, CA Zip 94901 Phone (415) 955-9040

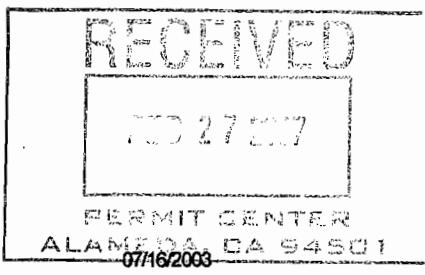
8. Main Contact Person for Investigation (if applicable)
Name David Dixon Title Project Manager
Company Same as above
Phone _____

9. Number of underground tanks being closed with this plan 3
Length of piping being removed under this plan UNKNOWN
Total number underground tanks at this facility (confirmed with owner or operator) 0

10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).

a) Product/Residual Sludge/Rinsate Transporter
Name Romic Environmental EPA I.D. No. CAD 009 452 657
Hauler License No. 160 License Exp. Date 9/30/07
Address 2081 Bay Road
City, State East Palo Alto, CA Zip 94303

b) Product/Residual Sludge/Rinsate Disposal Site
Name Romic Environmental EPA I.D. No. CAD 009 452 657
Address 2081 Bay Road
City, State East Palo Alto, CA Zip 94303
Attn: Lourdas Toledo - (650) 324-1638



c) Tank and Piping Transporter

Name ECI EPA I.D. No. CAD 982 030 173
Hauler License No. 1533 License Exp. Date 3/31/08
Address 255 PARR BLVD
City, State Richmond, CA Zip 94801

d) Tank and Piping Disposal Site

Name ECI EPA I.D. No. _____
Address 255 PARR BLVD
City, State Richmond, CA Zip 94801

11. Sample Collector

Name David Dixon
Company Treadwell & Rollo
Address 555 MONTGOMERY STREET, SUITE 350
City, State SAN FRANCISCO, CA Zip 94901 Phone (415) 955-9040

12. Laboratory

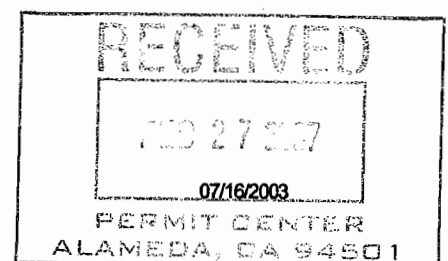
Name CURTIS & TOMPKINS, LTD
Address 2323 - 5th STREET
City, State BERKELEY, CA Zip 94710
State Certification No. 01107

13. Have tank(s) or piping leaked in the past? Yes [] No [] Unknown [X]

If yes, describe: _____

14. Describe method(s) to be used for rendering tank(s) inert:

SEE ATTACHED WORKPLAN



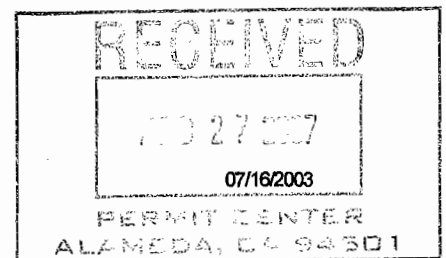
Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.

15. Tank History and Sampling Information (See Instructions)

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Capacity (gallons)	Use History include date last used (estimated)		
#2-1,000		boiler oil, soil & groundwater (if present)	Approx. 5 feet
#3-860		diesel/gasoline soil & groundwater (if present)	Approx. 5 feet
#4-500		boiler oil, soil & groundwater (if present)	Approx. 5 feet

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.



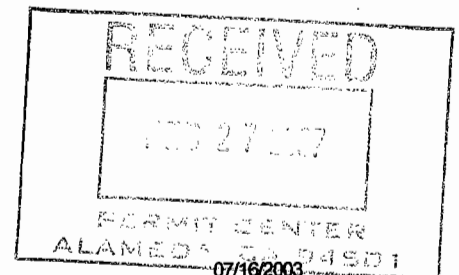
Excavated/Stockpiled Soil	
<p>Stockpiled Soil Volume (estimated)</p> <p>Estimated 15 yards</p>	<p>Sampling Plan</p> <p>See attached workplan</p>

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning SEE attached workplan

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.



16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPHg	SW 5030	SW 8015	500 UG/KG
BENZENE	SW 5030	SW 8020	5 UG/KG
Toluene	SW 5030	SW 8020	5 UG/KG
Ethylbenzene	SW 5030	SW 8020	5 UG/KG
Xylenes	SW 5030	SW 8020	10 UG/KG
MTBE	SW 5030	Positive detection of MTBE confirmed by 8260	5 UG/KG

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit copy of Worker's Compensation Certificate

Name of Insurer Redwood Fire & Casualty

19. Submit Plot Plan (See Instructions)

20. Enclose Fee (See Instructions)

21. **Report all leaks or contamination to this office within 5 days of discovery.** The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "Tank Removed" in the upper right hand corner, if applicable).

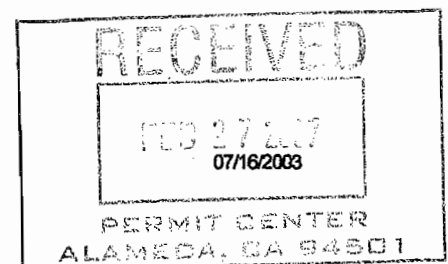


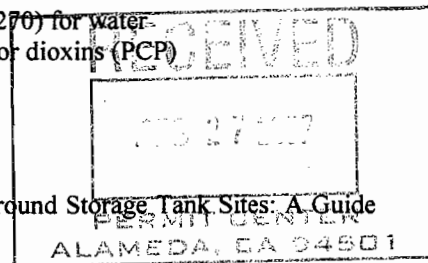
TABLE #2
 REVISED 21 NOVEMBER 2003

**RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR
 UNDERGROUND TANK LEAKS**

<u>HYDROCARBON LEAK</u>	<u>SOIL ANALYSIS</u> (SW-846 METHOD)		<u>WATER ANALYSIS</u> (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
	--Optional--			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	TOTAL LEAD	AA	TOTAL LEAD	AA
		--Optional--		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH by 8260 for soil and 524.2/624 (8260) for water			
	METALS (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil water			
	PCB*, PCP*, PNA, CREOSOTE by 8270 for soil and 524/625 (8270) for water			
	If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)			

NOTES:

1. 8021 replaces old methods 8020 and 8010
2. 8260 replaces old method 8240
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).



I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Department of Environmental Health and that no work is to begin on this project until this closure plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

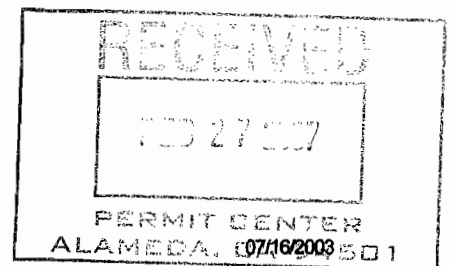
Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business TEC Accutite
Name of Individual John Murphy
Signature John Murphy Date 2/22/07

PROPERTY OWNER OR MOST RECENT TANK OWNER (Check one)

Name of Business _____
Name of Individual _____
Signature _____ Date _____



I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Department of Environmental Health and that no work is to begin on this project until this closure plan has been approved.

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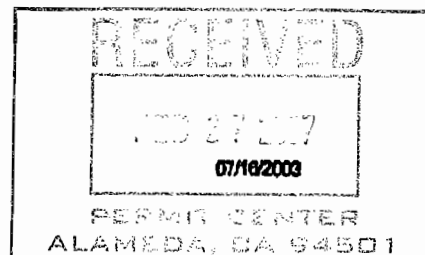
Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business TEC Accutite
Name of Individual John Murphy
Signature John Murphy Date 2/22/07

PROPERTY OWNER OR [] MOST RECENT TANK OWNER (Check one)

Name of Business Pacific Shops, Inc.
Name of Individual Sean Svendsen
Signature Sean Svendsen Date 2/23/07



**UNITED PROGRAM CONSOLIDATED FOR
TANKS
UNDERGROUND STORAGE TANKS - FACILITY**

(One page per site) Page 1 of 1

TYPE OF ACTION (Check one item only) 1. NEW PERMIT 3. RENEWAL PERMIT 5. CHANGE OF INFORMATION PERMANENTLY CLOSED SITE 400.
 4. AMENDED PERMIT (Specify change) _____ 8. TANK REMOVED
 6. TEMPORARY SITE CLOSURE

I. FACILITY/SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3.	FACILITY ID#	CAC	002613588	1.
NEAREST CROSS STREET 401.	FACILITY OWNER TYPE	<input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT*	402.	
<u>Chestnut Street</u>	<input checked="" type="checkbox"/> 1. CORPORATION	<input type="checkbox"/> 5. COUNTY AGENCY*		
BUSINESS TYPE 403.	<input type="checkbox"/> 2. INDIVIDUAL	<input type="checkbox"/> 6. STATE AGENCY*		
<input type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 3. FARM <input checked="" type="checkbox"/> 5. COMMERCIAL	<input type="checkbox"/> 3. PARTNERSHIP	<input type="checkbox"/> 7. FEDERAL AGENCY*		
<input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 4. PROCESSOR <input type="checkbox"/> 6. OTHER	* If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST. (This is the contact person for the tank records.) 406.			
TOTAL NUMBER OF TANKS REMAINING AT SITE 404.	Is facility on Indian Reservation or trust lands? 405.			
<u>UNKNOWN</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407.	PHONE 408.	
<u>Pacific Shops, Inc.</u>	<u>(910) 521-1133</u>	
MAILING OR STREET ADDRESS 409.		
<u>1815 Clement Avenue</u>		
CITY 410.	STATE 411.	ZIP CODE 412.
<u>Alameda</u>	<u>CA</u>	<u>94501</u>
PROPERTY OWNER TYPE 413.		
<input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 6. STATE AGENCY	<input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

III. TANK OWNER INFORMATION

TANK OWNER NAME 414.	PHONE 415.	
<u>Same as above</u>		
MAILING OR STREET ADDRESS 416.		
CITY 417.	STATE 418.	ZIP CODE 419.
TANK OWNER TYPE 420.		
<input type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT <input type="checkbox"/> 6. STATE AGENCY	<input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44-	Call (916) 322-9669 if questions arise	421.
----------------	--	------

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S) 422.			
<input type="checkbox"/> 1. SELF-INSURED <input type="checkbox"/> 4. SURETY BOND <input type="checkbox"/> 7. STATE FUND <input type="checkbox"/> 10. LOCAL GOVT MECHANISM	<input type="checkbox"/> 8. STATE FUND & CFO LETTER <input type="checkbox"/> 99. OTHER: _____		
<input checked="" type="checkbox"/> 2. GUARANTEE <input type="checkbox"/> 5. LETTER OF CREDIT <input type="checkbox"/> 9. STATE FUND & CD	<input checked="" type="checkbox"/> 3. INSURANCE <input type="checkbox"/> 6. EXEMPTION		

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. 1. FACILITY 2. PROPERTY OWNER 3. TANK OWNER 423.

VII. APPLICANT SIGNATURE

Certification: I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT (Agent) 424.	DATE 424.	PHONE 425.
<u>John Murphy</u>	<u>2/22/07</u>	<u>(650) 616-1200</u>
NAME OF APPLICANT (Print) 426.	TITLE OF APPLICANT 427.	
<u>John Murphy</u>	<u>Project Manager</u>	
STATE UST FACILITY NUMBER (Agency use only) 428.	1998 UPGRADE CERTIFICATE NUMBER (Agency use only) 429.	
(See Data Element 1, above.)		

RECEIVED

2/27/07
Rev. 02/16/00

PERMIT CENTER
ALAMEDA, CA 94501

**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION 1. NEW PERMIT 4. AMENDED PERMIT 5. CHANGE OF INFORMATION 6. TEMPORARY TANK CLOSURE 430.
 (Check one item only) 3. RENEWAL PERMIT _____ 7. PERMANENTLY CLOSED ON SITE
 (Specify reason) (Specify reason) 8. TANK REMOVED

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3. FACILITY ID: CAC 002613588 1.

LOCATION WITHIN SITE (Optional) SEE attached site map 431.

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 2 432. TANK MANUFACTURER UNKNOWN 433. COMPARTMENTALIZED TANK Yes No 434.
 If "Yes," complete one page for each compartment.
 DATE INSTALLED (YEAR/MO) 1940s-1950s 435. TANK CAPACITY IN GALLONS 11000 436. NUMBER OF COMPARTMENTS UNKNOWN 437.
 ADDITIONAL DESCRIPTION (For local use only) 438.

II. TANK CONTENTS

TANK USE 439. PETROLEUM TYPE 440.
 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type) 1a. REGULAR UNLEADED 2. LEADED 5. JET FUEL
 2. NON-FUEL PETROLEUM 1b. PREMIUM UNLEADED 3. DIESEL 6. AVIATION GAS
 3. CHEMICAL PRODUCT 1c. MIDGRADE UNLEADED 4. GASOHOL 9. OTHER: boiler oil
 4. HAZARDOUS WASTE (Includes Used Oil) COMMON NAME (from Hazardous Materials Inventory page) 441. CAS# (from Hazardous Materials Inventory page) 442.
 95. UNKNOWN

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 1. SINGLE WALL 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM 443.
 2. DOUBLE WALL 4. SINGLE WALL IN A VAULT 95. UNKNOWN
 99. OTHER
 TANK MATERIAL - primary tank (Check one item only) 1. BARE STEEL 3. FIBERGLASS / PLASTIC 5. CONCRETE 95. UNKNOWN 444.
 2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 8. FRP COMPATIBLE W/100% METHANOL 99. OTHER: _____
 TANK MATERIAL - secondary tank (Check one item only) 1. BARE STEEL 3. FIBERGLASS / PLASTIC 8. FRP COMPATIBLE W/100% METHANOL 95. UNKNOWN 445.
 2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 9. FRP NON-CORRODABLE JACKET 99. OTHER: _____
 5. CONCRETE
 TANK INTERIOR LINING OR COATING (Check one item only) 1. RUBBER LINED 3. EPOXY LINING 5. GLASS LINING 95. UNKNOWN 446. DATE INSTALLED 447.
 2. ALKYD LINING 4. PHENOLIC LINING 6. UNLINED 99. OTHER: _____
 OTHER CORROSION PROTECTION (If Applicable) 1. MANUFACTURED CATHODIC PROTECTION 3. FIBERGLASS REINFORCED PLASTIC 95. UNKNOWN 448. DATE INSTALLED 449.
 2. SACRIFICIAL ANODE 4. IMPRESSED CURRENT 99. OTHER: _____
 SPILL AND OVERFILL (Check all that apply) YEAR INSTALLED 450. TYPE 451. OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452.
 1. SPILL CONTAINMENT _____ 1. ALARM _____ 3. FILL TUBE SHUT OFF VALVE _____
 2. DROP TUBE _____ 2. BALL FLOAT _____ 4. EXEMPT _____
 3. STRIKER PLATE _____

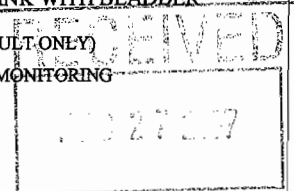
IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453. IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454.
 1. VISUAL (EXPOSED PORTION ONLY) 5. MANUAL TANK GAUGING (MTG) 1. VISUAL (SINGLE WALL IN VAULT ONLY)
 2. AUTOMATIC TANK GAUGING (ATG) 6. VADOSE ZONE 2. CONTINUOUS INTERSTITIAL MONITORING
 3. CONTINUOUS ATG 7. GROUNDWATER 3. MANUAL MONITORING
 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING 8. TANK TESTING
 99. OTHER _____

V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455. ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456. TANK FILLED WITH INERT MATERIAL? 457. 1
UNKNOWN UNKNOWN gallons Yes No



**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS**

UNDERGROUND STORAGE TANKS - TANK PAGE 2

Page 2 of 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING				
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER		
MANUFACTURER				461.	MANUFACTURER	463.		
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL				<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL		
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL				<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL		
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN				<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER	
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER			<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 9. CATHODIC PROTECTION		
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION		464.		<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 95. UNKNOWN		465.

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466.	SINGLE WALL PIPING 467.
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
<input type="checkbox"/> 7. SELF MONITORING	<input type="checkbox"/> 7. SELF MONITORING
GRAVITY FLOW	GRAVITY FLOW (Check all that apply):
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 8. DAILY VISUAL MONITORING
	<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
SECONDARILY CONTAINED PIPING	SECONDARILY CONTAINED PIPING
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)	10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITH</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)
SUCTION/GRAVITY SYSTEM	SUCTION/GRAVITY SYSTEM
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
EMERGENCY GENERATORS ONLY (Check all that apply)	EMERGENCY GENERATORS ONLY (Check all that apply)
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITHOUT</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)
<input type="checkbox"/> 17. DAILY VISUAL CHECK	<input type="checkbox"/> 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

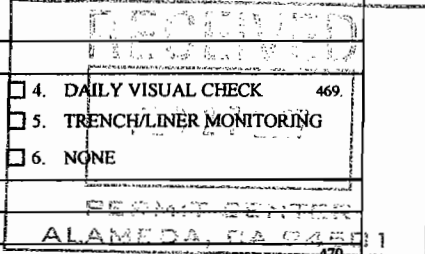
DISPENSER CONTAINMENT	468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE <input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR <u>WITH</u> AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 4. DAILY VISUAL CHECK <input type="checkbox"/> 5. TRENCH/LINER MONITORING <input type="checkbox"/> 6. NONE	469.
DATE INSTALLED				

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR <i>John Murphy</i>	DATE: <u>2/22/07</u>
NAME OF OWNER/OPERATOR (print): <u>John Murphy</u>	TITLE OF OWNER/OPERATOR: <u>Project Manager</u>

Permit Number (Agency use only) 473.	Permit Approved By (Agency use only) 474.	Permit Expiration Date (Agency use only) 475.
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**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION	<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input type="checkbox"/> 6. TEMPORARY TANK CLOSURE	430.
(Check one item only)	<input type="checkbox"/> 3. RENEWAL PERMIT			<input type="checkbox"/> 7. PERMANENTLY CLOSED ON SITE	
	(Specify reason)	(Specify reason)		<input checked="" type="checkbox"/> 8. TANK REMOVED	

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)	3.	FACILITY ID:	CAC 002613588	1.
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LOCATION WITHIN SITE (Optional)	431.
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SEE attached site map

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID #	432.	TANK MANUFACTURER	433.	COMPARTMENTALIZED TANK	434.
#3		UNKNOWN		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DATE INSTALLED (YEAR/MO)	435.	TANK CAPACITY IN GALLONS	436.	NUMBER OF COMPARTMENTS	437.
1940s-1950s		860		UNKNOWN	
ADDITIONAL DESCRIPTION (For local use only)					438.

II. TANK CONTENTS

TANK USE	439.	PETROLEUM TYPE	440.
<input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type)		<input type="checkbox"/> 1a. REGULAR UNLEADED	<input type="checkbox"/> 2. LEADED
<input type="checkbox"/> 2. NON-FUEL PETROLEUM		<input type="checkbox"/> 1b. PREMIUM UNLEADED	<input checked="" type="checkbox"/> 3. DIESEL
<input type="checkbox"/> 3. CHEMICAL PRODUCT		<input type="checkbox"/> 1c. MIDGRADE UNLEADED	<input type="checkbox"/> 4. GASOHOL
<input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)			<input type="checkbox"/> 5. JET FUEL
<input type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 6. AVIATION GAS
		COMMON NAME (from Hazardous Materials Inventory page)	441.
			CAS# (from Hazardous Materials Inventory page)
			442.

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input checked="" type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER	<input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM	443.
	<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 4. SINGLE WALL IN A VAULT	<input type="checkbox"/> 95. UNKNOWN	
TANK MATERIAL - primary tank (Check one item only)	<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 5. CONCRETE	<input type="checkbox"/> 95. UNKNOWN
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL	<input type="checkbox"/> 99. OTHER:
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL	<input checked="" type="checkbox"/> 95. UNKNOWN
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 9. FRP NON-CORRODABLE JACKET	<input type="checkbox"/> 99. OTHER:
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED	<input type="checkbox"/> 3. EPOXY LINING	<input type="checkbox"/> 5. GLASS LINING	<input checked="" type="checkbox"/> 95. UNKNOWN
	<input type="checkbox"/> 2. ALKYD LINING	<input type="checkbox"/> 4. PHENOLIC LINING	<input type="checkbox"/> 6. UNLINED	<input type="checkbox"/> 99. OTHER:
OTHER CORROSION PROTECTION (If Applicable)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION	<input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC	<input checked="" type="checkbox"/> 95. UNKNOWN	448.
	<input type="checkbox"/> 2. SACRIFICIAL ANODE	<input type="checkbox"/> 4. IMPRESSED CURRENT	<input type="checkbox"/> 99. OTHER:	DATE INSTALLED
SPILL AND OVERFILL (Check all that apply)	<input type="checkbox"/> 1. SPILL CONTAINMENT	YEAR INSTALLED	450.	TYPE
	<input type="checkbox"/> 2. DROP TUBE			451.
	<input type="checkbox"/> 3. STRIKER PLATE			OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED
				452.
				<input type="checkbox"/> 1. ALARM
				<input type="checkbox"/> 2. BALL FLOAT
				<input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE
				<input type="checkbox"/> 4. EXEMPT

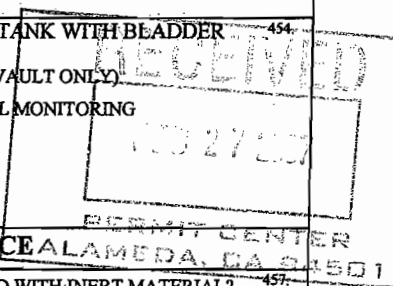
IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply)	453.	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only)	454.
<input checked="" type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY)		<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY)	
<input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG)		<input type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING	
<input type="checkbox"/> 3. CONTINUOUS ATG		<input type="checkbox"/> 3. MANUAL MONITORING	
<input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING			
<input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG)			
<input type="checkbox"/> 6. VADOSE ZONE			
<input type="checkbox"/> 7. GROUNDWATER			
<input type="checkbox"/> 8. TANK TESTING			
<input type="checkbox"/> 99. OTHER			

V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY)	455.	ESTIMATED QUANTITY OF SUBSTANCE REMAINING	456.	TANK FILLED WITH INERT MATERIAL?	457.
UNKNOWN		UNKNOWN	gallons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	



**UNIFIED PROGRAM CONSOLIDATED RM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 2**

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING					
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.	
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER			
MANUFACTURER				461.	MANUFACTURER				463.
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL	<input type="checkbox"/> 1. BARE STEEL			<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL				
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 2. STAINLESS STEEL			<input type="checkbox"/> 7. GALVANIZED STEEL				
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS			<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER			
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 4. FIBERGLASS			<input type="checkbox"/> 9. CATHODIC PROTECTION				
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION	<input type="checkbox"/> 5. STEEL W/COATING		464.	<input type="checkbox"/> 95. UNKNOWN		465.		

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SINGLE WALL PIPING	466.	SINGLE WALL PIPING	467.
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST		<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	
CONVENTIONAL SUCTION SYSTEMS		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)	
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM	
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	
<input type="checkbox"/> 7. SELF MONITORING		<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)	
GRAVITY FLOW		GRAVITY FLOW (Check all that apply):	
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 8. DAILY VISUAL MONITORING	
SECONDARILY CONTAINED PIPING		SECONDARILY CONTAINED PIPING	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)		10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)	
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS		<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION		<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR	
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM	
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	
EMERGENCY GENERATORS ONLY (Check all that apply)		EMERGENCY GENERATORS ONLY (Check all that apply)	
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)	
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	
<input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 17. DAILY VISUAL CHECK	

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK	469.
DATE INSTALLED		<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH/LINER MONITORING	
		<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE	

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR <i>John Murphy</i>	DATE: 2/22/07
NAME OF OWNER/OPERATOR (Print) John Murphy	TITLE OF OWNER/OPERATOR: Project Manager

Permit Number (Agency use only)	473.	Permit Approved By (Agency use only)	474.	Permit Expiration Date (Agency use only)	475.
---------------------------------	------	--------------------------------------	------	--	------

RECEIVED

PERMIT CENTER
ALAMEDA, CA 94501

**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION	<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input type="checkbox"/> 6. TEMPORARY TANK CLOSURE	430.
(Check one item only)	<input type="checkbox"/> 3. RENEWAL PERMIT			<input checked="" type="checkbox"/> 7. PERMANENTLY CLOSED ON SITE	
	(Specify reason)	(Specify reason)		<input checked="" type="checkbox"/> 8. TANK REMOVED	

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)	3.	FACILITY ID:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">CAC</td> <td style="width:10%;">00</td> <td style="width:10%;">26</td> <td style="width:10%;">13</td> <td style="width:10%;">58</td> <td style="width:10%;">8</td> </tr> </table>	CAC	00	26	13	58	8	1.
CAC	00	26	13	58	8					

LOCATION WITHIN SITE (Optional)	431.
SEE attached site map	

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID #	432.	TANK MANUFACTURER	433.	COMPARTMENTALIZED TANK	434.
4		UNKNOWN		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If "Yes," complete one page for each compartment.					
DATE INSTALLED (YEAR/MO)	435.	TANK CAPACITY IN GALLONS	436.	NUMBER OF COMPARTMENTS	437.
1940's-1950's		500			
ADDITIONAL DESCRIPTION (For local use only)					438.

II. TANK CONTENTS

TANK USE	439.	PETROLEUM TYPE	440.
<input type="checkbox"/> 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type)		<input type="checkbox"/> 1a. REGULAR UNLEADED	<input type="checkbox"/> 2. LEADED
<input type="checkbox"/> 2. NON-FUEL PETROLEUM		<input type="checkbox"/> 1b. PREMIUM UNLEADED	<input type="checkbox"/> 3. DIESEL
<input type="checkbox"/> 3. CHEMICAL PRODUCT		<input type="checkbox"/> 1c. MIDGRADE UNLEADED	<input type="checkbox"/> 4. GASOHOL
<input checked="" type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)		<input checked="" type="checkbox"/> 9. OTHER: <u>boiler oil</u>	
<input type="checkbox"/> 95. UNKNOWN		COMMON NAME (from Hazardous Materials Inventory page)	441.
		CAS# (from Hazardous Materials Inventory page)	442.

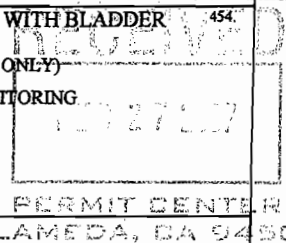
III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input checked="" type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER	<input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM	443.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 4. SINGLE WALL IN A VAULT	<input type="checkbox"/> 95. UNKNOWN		
			<input type="checkbox"/> 99. OTHER		
TANK MATERIAL - primary tank (Check one item only)	<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 5. CONCRETE	444.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL		
			<input type="checkbox"/> 95. UNKNOWN		
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL	445.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 9. FRP NON-CORRODABLE JACKET		
		<input type="checkbox"/> 5. CONCRETE	<input type="checkbox"/> 10. COATED STEEL		
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED	<input type="checkbox"/> 3. EPOXY LINING	<input type="checkbox"/> 5. GLASS LINING	446.	
	<input type="checkbox"/> 2. ALKYD LINING	<input type="checkbox"/> 4. PHENOLIC LINING	<input type="checkbox"/> 6. UNLINED		
			<input checked="" type="checkbox"/> 95. UNKNOWN		
OTHER CORROSION PROTECTION (If Applicable)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION	<input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC	<input checked="" type="checkbox"/> 95. UNKNOWN	448.	
	<input type="checkbox"/> 2. SACRIFICIAL ANODE	<input type="checkbox"/> 4. IMPRESSED CURRENT	<input type="checkbox"/> 99. OTHER		
SPILL AND OVERFILL (Check all that apply)	<input type="checkbox"/> 1. SPILL CONTAINMENT	YEAR INSTALLED	450.	TYPE	451.
	<input type="checkbox"/> 2. DROP TUBE			OVERFILL PROTECTION EQUIPMENT:	452.
	<input type="checkbox"/> 3. STRIKER PLATE			<input type="checkbox"/> 1. ALARM	<input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE
				<input type="checkbox"/> 2. BALL FLOAT	<input type="checkbox"/> 4. EXEMPT

IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply)	453.	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only)	454.
<input checked="" type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY)		<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY)	
<input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG)		<input type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING	
<input type="checkbox"/> 3. CONTINUOUS ATG		<input type="checkbox"/> 3. MANUAL MONITORING	
<input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING			
<input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG)			
<input type="checkbox"/> 6. VADOSE ZONE			
<input type="checkbox"/> 7. GROUNDWATER			
<input type="checkbox"/> 8. TANK TESTING			
<input type="checkbox"/> 99. OTHER			



V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY)	455.	ESTIMATED QUANTITY OF SUBSTANCE REMAINING	456.	TANK FILLED WITH INERT MATERIAL?	457.
UNKNOWN		UNKNOWN	gallons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

UNIFIED PROGRAM CONSOLIDATED TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING				
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER		
MANUFACTURER				461.	MANUFACTURER	463.		
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL	<input type="checkbox"/> 1. BARE STEEL			<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL			
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 2. STAINLESS STEEL			<input type="checkbox"/> 7. GALVANIZED STEEL			
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS			<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER		
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 4. FIBERGLASS			<input type="checkbox"/> 9. CATHODIC PROTECTION			
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION	<input type="checkbox"/> 5. STEEL W/COATING		464.	<input type="checkbox"/> 95. UNKNOWN	465.		

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466.	SINGLE WALL PIPING 467.
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)
<input type="checkbox"/> 7. SELF MONITORING	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
GRAVITY FLOW	<input type="checkbox"/> 7. SELF MONITORING
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	GRAVITY FLOW (Check all that apply):
SECONDARILY CONTAINED PIPING	<input type="checkbox"/> 8. DAILY VISUAL MONITORING
PRESSURIZED PIPING (Check all that apply):	<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)	SECONDARILY CONTAINED PIPING
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITH</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF
SUCTION/GRAVITY SYSTEM	<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)
EMERGENCY GENERATORS ONLY (Check all that apply)	SUCTION/GRAVITY SYSTEM
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITHOUT</u> FLOW SHUT OFF OR RESTRICTION	EMERGENCY GENERATORS ONLY (Check all that apply)
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 17. DAILY VISUAL CHECK	<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
	<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)
	<input type="checkbox"/> 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

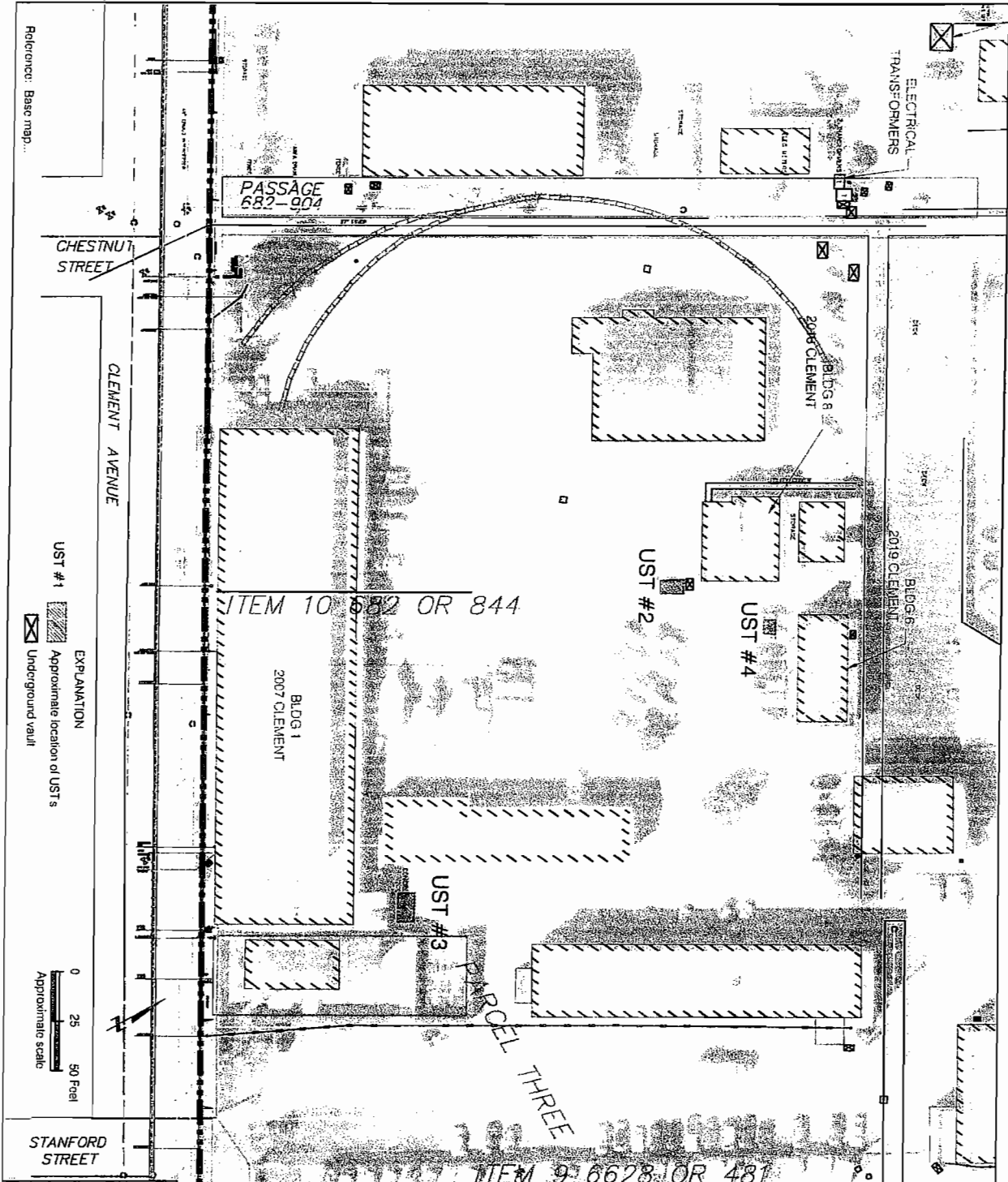
DISPENSER CONTAINMENT 468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK	469.
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH/LINER MONITORING	
	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR <u>WITH</u> AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE	

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR: <i>John Murphy</i>	DATE: 2/22/07
NAME OF OWNER/OPERATOR (print): John Murphy	TITLE OF OWNER/OPERATOR: Project Manager

RECEIVED
 PERMIT CENTER
 ALABAMA, GA 470 4501



Reference: Base map...

- EXPLANATION
- Approximate location of UST's
 - Underground vault

0 25 50 Feet
Approximate scale

1731 - 2041 CLEMENT STREET
Alameda, California

SITE PLAN WITH UST LOCATIONS

Date 01/19/07 Project No. 4511.01 Figure 1

Treadwell & Rolfo

RECEIVED

PERMIT CENTER
ALAMEDA, CA 94501

ACORD CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
7/1/2006

JCER (650)341-8414 FAX (650)341-8352
Druml Group, Inc.
1135 Farragut Blvd

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

Foster City CA 94404

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A: Redland Insurance Company	37303
INSURER B: Redwood Fire and Casualty	11673
INSURER C: Fireman's Fund Insurance	21873
INSURER D:	
INSURER E:	

INSURED
Technology, Engineering And Construction, Inc.
dba Accutite
262 Michelle Court
South San Francisco CA 94080

COVERAGES

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR ADD'L LTR	INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
		GENERAL LIABILITY <input type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS MADE <input type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC				EACH OCCURRENCE \$ DAMAGE TO RENTED PREMISES (Ea occurrence) \$ MED EXP (Any one person) \$ PERSONAL & ADV INJURY \$ GENERAL AGGREGATE \$ PRODUCTS - COMP/OP AGG \$
A		AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON-OWNED AUTOS	R001120005	07/01/2006	07/01/2007	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
		GARAGE LIABILITY <input type="checkbox"/> ANY AUTO				AUTO ONLY - EA ACCIDENT \$ OTHER THAN EA ACC \$ AUTO ONLY: AGG \$
		EXCESS/UMBRELLA LIABILITY <input type="checkbox"/> OCCUR <input type="checkbox"/> CLAIMS MADE DEDUCTIBLE RETENTION \$				EACH OCCURRENCE \$ AGGREGATE \$ \$ \$ \$
B		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below	W673-4217	07/01/2006	07/01/2007	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
C		OTHER Equipment Floater	MXI98122628	07/01/2006	07/01/2007	Rented/Leased Equip 300,000

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
Re: All California Operations.

CERTIFICATE HOLDER

City of San Jose
Risk Management Division
801 N. First Street, Rm 110
San Jose, CA 95110

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
David Druml/DRM

David Druml



State Of California
CONTRACTORS STATE LICENSE BOARD
ACTIVE LICENSE



License Number **762034**

Entity **CORP**

Business Name **TECHNOLOGY ENGINEERING &
CONSTRUCTION INC DBA ACCUTITE**

Classification(s) **A HAZ B C36**

Expiration Date **04/30/2007**



CITY OF ALAMEDA

2263 SANTA CLARA AVENUE, ROOM 190
ALAMEDA, CA 94501

(510) 747-6800
FAX (510) 747-6804

Fire Permit: F07-0031

Applicant Information

TEC ACCUTITE
262 MICHELLE COURT
SOUTH SAN FRANCISCO, CA
94080
650-616-1200

Contractor Information

TEC ACCUTITE
262 MICHELLE COURT
SOUTH SAN FRANCISCO, CA 94080
650-616-1200

Owner Information

PACIFIC SHOPS CX
1815 CLEMENT AVE
ALAMEDA, CA 94501-1376

Project Information

Status: **ISSUED**
Type: **Fire Permit**
Category: **NA**

Applied: **02/27/2007**
Finaled:

Issued: **03/06/2007**

Sub-Type: **NA**
Parcel Number: **071-0288-001-02**
Job Address: **1815 CLEMENT AVE**

Valuation: **\$23,483.00**

Work Description: **REMOVAL OF (3) UNDERGROUND TANKS (COMMERCIAL)**

INSPECTIONS

Building: (510) 747-6830 (7:30-9:30 AM) **Electrical:** (510) 747-6830 (7:30-9:30 AM)
Plumbing & Mechanical: (510) 747-6830 (7:30-9:30 AM) **Fire:** (510) 337-2120
Design Review: (510) 747-6850

<u>ITEM #</u>	<u>FEE DESCRIPTION</u>	<u>ACCOUNT CODE</u>	<u>UNITS</u>	<u>FEE AMOUNT</u>	<u>PAID</u>
250	250-PERMIT FILING FEE	4140-37450 (1050)	1	\$40.00	\$40.00
530	530-Tanks Remove Commercial (each)	3220-37260 (6200)	3	\$1,296.00	\$1,296.00
620	620-Records Management Fee (each)	469409-37900 (6210)	40	\$140.00	\$140.00
965	965-Community Planning Fee (Enter 1)	4140-33064 (8765)	1	\$70.45	\$70.45
2999	Technology Fee	4140-33063 (1051)	1	\$66.80	\$66.80
Total Fees:					\$1,613.25

<u>RECEIPT #</u>	<u>PAYMENT METHOD</u>	<u>CHECK #</u>	<u>COMMENTS/PAYEE</u>	<u>RECEIPT DATE</u>	<u>RECEIPT AMT</u>
438129	Check	19924	TECHNOLOGY, ENGINEERING & CONSTRUCTION, INC.	02/27/2007	\$1,433.45
438130	Credit Card		JOHN A MURPHY	02/27/2007	\$179.80
Total Payments:					\$1,613.25
Balance Due:					\$0.00

APPENDIX B
Hazardous Waste Manifests and Disposal Records

ALAMEDA COUNTY
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 1131 HARBOR BAY PARKWAY
 ALAMEDA, CA 94502-6577
 PHONE (510) 567-6800

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 1131 Harbor Bay Parkway, Suite 250
 Alameda, CA 94502-6577

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction.

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the removal.

Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws. Notify this Department at least 72 hours prior to the following required inspections:

- ✓ Removal of Tank(s) and Piping
- ✓ Sampling
- ✓ Final Inspection

Issuance of a permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

"THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS"

Contact Specialist:



Robert Weston (510) 567-6781

Accepted February 27, 2007
 Site safety plan to be on-site
 Please note revised Table 2 analysis attached

UNDERGROUND STORAGE TANK CLOSURE PLAN

***** Complete closure plan according to instructions *****

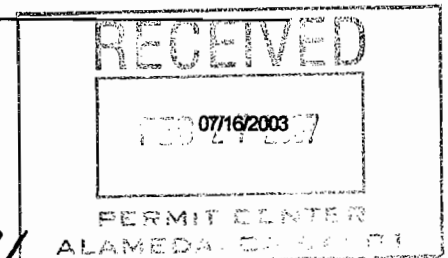
1. Name of Business Pacific Shops, Inc
 Business Owner or Contact Person (PRINT) Sean/SEVEN SWANSEN
2. Site Address 1815 CLEMENT AVENUE
 City, State Alameda, CA Zip 94501 Phone (510) 521-1133
3. Mailing Address SAME AS ABOVE
 City, State _____ Zip _____ Phone _____
4. Property Owner SAME AS ABOVE
 Business Name (if applicable) _____
 Address _____
 City, State _____ Zip _____ Phone _____
5. Generator name under which tank will be manifested
Pacific Shops, Inc
 EPA I.D. No. under which tank(s) will be manifested CAC 002 613 588
6. Contractor TEC Acoutite
 Address 262 MICHELLE COURT

FEBRUARY 27, 2007

SR0011322

ris GORDON

510 541-3771



City, State S. San Francisco, CA Zip 94080 Phone (650) 616-1200
License Type (A)(B)(HAZ)(C-36) ID# 762034

7. Consultant (if applicable) Treadwell + Rollo
Address 555 Montgomery Street, Suite 350
City, State San Francisco, CA Zip 94901 Phone (415) 955-9040

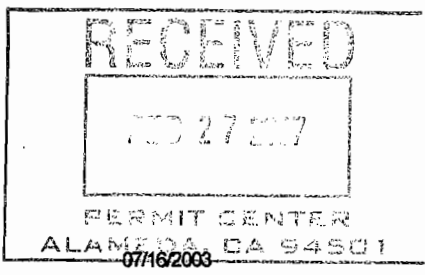
8. Main Contact Person for Investigation (if applicable)
Name David Dixon Title Project Manager
Company Same as above
Phone _____

9. Number of underground tanks being closed with this plan 3
Length of piping being removed under this plan UNKNOWN
Total number underground tanks at this facility (confirmed with owner or operator) 0

10. State Registered Hazardous Waste Transporters/Facilities (See Instructions).

a) Product/Residual Sludge/Rinsate Transporter
Name Romic Environmental EPA I.D. No. CAD 009 452 657
Hauler License No. 160 License Exp. Date 9/30/07
Address 2081 Bay Road
City, State East Palo Alto, CA Zip 94303

b) Product/Residual Sludge/Rinsate Disposal Site
Name Romic Environmental EPA I.D. No. CAD 009 452 657
Address 2081 Bay Road
City, State East Palo Alto, CA Zip 94303
Attn: Lourdas Toledo - (650) 324-1638



c) Tank and Piping Transporter

Name ECI EPA I.D. No. CAD 982 030 173

Hauler License No. 1533 License Exp. Date 3/31/08

Address 255 PARR BLVD

City, State Richmond, CA Zip 94801

d) Tank and Piping Disposal Site

Name ECI EPA I.D. No. _____

Address 255 PARR BLVD

City, State Richmond, CA Zip 94801

11. Sample Collector

Name David Dixon

Company TREDDWELL & ROLLO

Address 555 MONTGOMERY STREET, SUITE 350

City, State SAN FRANCISCO, CA Zip 94901 Phone (415) 955-9040

12. Laboratory

Name CURTIS & TOMPKINS, LTD

Address 2323 - 5th STREET

City, State BERKELEY, CA Zip 94710

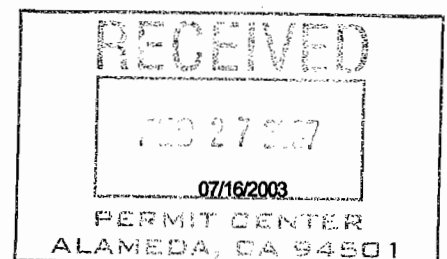
State Certification No. 01107

13. Have tank(s) or piping leaked in the past? Yes [] No [] Unknown [X]

If yes, describe: _____

14. Describe method(s) to be used for rendering tank(s) inert:

SEE ATTACHED WORKPLAN



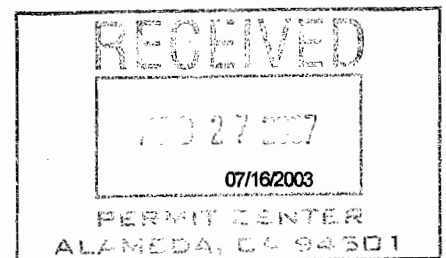
Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verify tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verify that the tank(s) is inerted.

15. Tank History and Sampling Information (See Instructions)

Tank		Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
Capacity (gallons)	Use History include date last used (estimated)		
#2-1,000		boiler oil, soil & groundwater (if present)	Approx. 5 feet
#3-860		diesel/gasoline soil & groundwater (if present)	Approx. 5 feet
#4-500		boiler oil, soil & groundwater (if present)	Approx. 5 feet

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.



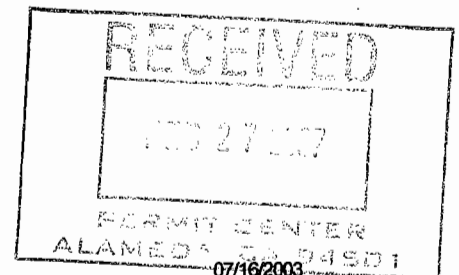
Excavated/Stockpiled Soil	
<p>Stockpiled Soil Volume (estimated)</p> <p>Estimated 15 yards</p>	<p>Sampling Plan</p> <p>See attached workplan</p>

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? yes no unknown

If yes, explain reasoning SEE attached workplan

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.



16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPHg	SW 5030	SW 8015	500 UG/KG
BENZENE	SW 5030	SW 8020	5 UG/KG
Toluene	SW 5030	SW 8020	5 UG/KG
Ethylbenzene	SW 5030	SW 8020	5 UG/KG
Xylenes	SW 5030	SW 8020	10 UG/KG
MTBE	SW 5030	Positive detection of MTBE confirmed by 8260	5 UG/KG

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit copy of Worker's Compensation Certificate

Name of Insurer Redwood Fire & Casualty

19. Submit Plot Plan (See Instructions)

20. Enclose Fee (See Instructions)

21. **Report all leaks or contamination to this office within 5 days of discovery.**
The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.

22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.

23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "Tank Removed" in the upper right hand corner, if applicable).

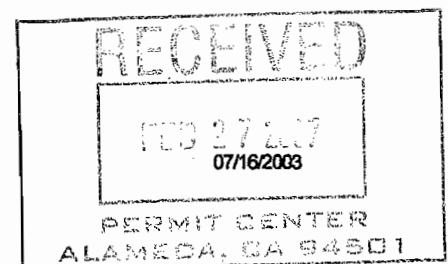


TABLE #2
 REVISED 21 NOVEMBER 2003

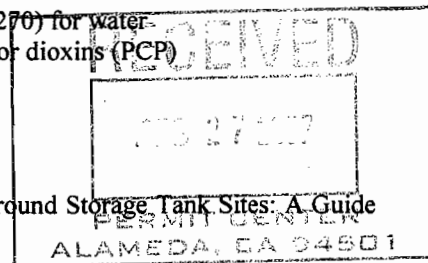
**RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR
 UNDERGROUND TANK LEAKS**

<u>HYDROCARBON LEAK</u>	<u>SOIL ANALYSIS</u> (SW-846 METHOD)		<u>WATER ANALYSIS</u> (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH	by 8260 for soil and 524.2/624 (8260) for water		
	TOTAL LEAD	AA	TOTAL LEAD	AA
	--Optional--			
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH	by 8260 for soil and 524.2/624 (8260) for water		
	TOTAL LEAD	AA	TOTAL LEAD	AA
		--Optional--		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH	by 8260 for soil and 524.2/624 (8260) for water		
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	1,4-Dioxane	8270M	1,4-Dioxane	8270M
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, TBA, and EtOH	by 8260 for soil and 524.2/624 (8260) for water		
	METALS (Cd, Cr, Pb, Ni, Zn)	by ICAP or AA for soil water		
	PCB*, PCP*, PNA, CREOSOTE	by 8270 for soil and 524/625 (8270) for water		

If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)

NOTES:

1. 8021 replaces old methods 8020 and 8010
2. 8260 replaces old method 8240
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).



I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Department of Environmental Health and that no work is to begin on this project until this closure plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

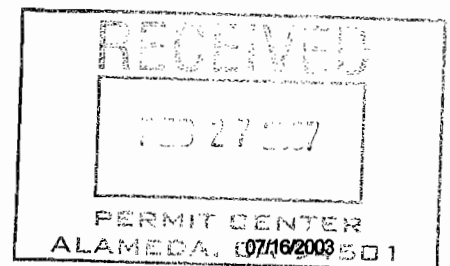
Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business TEC Accutite
Name of Individual John Murphy
Signature John Murphy Date 2/22/07

PROPERTY OWNER OR MOST RECENT TANK OWNER (Check one)

Name of Business _____
Name of Individual _____
Signature _____ Date _____



I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Department of Environmental Health and that no work is to begin on this project until this closure plan has been approved.

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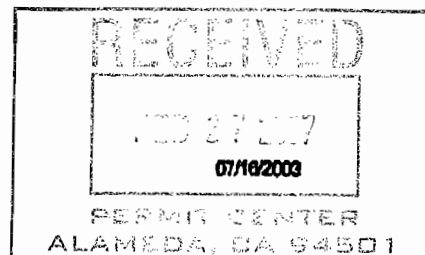
Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business TEC Accutite
Name of Individual John Murphy
Signature John Murphy Date 2/22/07

PROPERTY OWNER OR [] MOST RECENT TANK OWNER (Check one)

Name of Business Pacific Shops, Inc.
Name of Individual Sean Svendsen
Signature [Signature] Date 2/23/07



**UNITED PROGRAM CONSOLIDATED FOR
TANKS
UNDERGROUND STORAGE TANKS - FACILITY**

(One page per site) Page 1 of 1

TYPE OF ACTION (Check one item only) 1. NEW PERMIT 3. RENEWAL PERMIT 5. CHANGE OF INFORMATION PERMANENTLY CLOSED SITE 400.
 4. AMENDED PERMIT (Specify change) _____ 8. TANK REMOVED
 6. TEMPORARY SITE CLOSURE

I. FACILITY/SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3.	FACILITY ID#	CAC	002613588	1.
NEAREST CROSS STREET 401.	FACILITY OWNER TYPE	<input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT*	402.	
<u>Chestnut Street</u>	<input checked="" type="checkbox"/> 1. CORPORATION	<input type="checkbox"/> 5. COUNTY AGENCY*		
BUSINESS TYPE 403.	<input type="checkbox"/> 2. INDIVIDUAL	<input type="checkbox"/> 6. STATE AGENCY*		
<input type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 3. FARM <input checked="" type="checkbox"/> 5. COMMERCIAL	<input type="checkbox"/> 3. PARTNERSHIP	<input type="checkbox"/> 7. FEDERAL AGENCY*		
<input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 4. PROCESSOR <input type="checkbox"/> 6. OTHER				
TOTAL NUMBER OF TANKS REMAINING AT SITE 404.	Is facility on Indian Reservation or trust lands? 405.	* If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST. (This is the contact person for the tank records.) 406.		
<u>UNKNOWN</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407.	PHONE 408.	
<u>Pacific Shops, Inc.</u>	<u>(910) 521-1133</u>	
MAILING OR STREET ADDRESS 409.		
<u>1815 Clement Avenue</u>		
CITY 410.	STATE 411.	ZIP CODE 412.
<u>Alameda</u>	<u>CA</u>	<u>94501</u>
PROPERTY OWNER TYPE 413.		
<input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 6. STATE AGENCY	<input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

III. TANK OWNER INFORMATION

TANK OWNER NAME 414.	PHONE 415.	
<u>Same as above</u>		
MAILING OR STREET ADDRESS 416.		
CITY 417.	STATE 418.	ZIP CODE 419.
TANK OWNER TYPE 420.		
<input type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT <input type="checkbox"/> 6. STATE AGENCY	<input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44-	Call (916) 322-9669 if questions arise	421.
----------------	--	------

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S) 422.			
<input type="checkbox"/> 1. SELF-INSURED <input type="checkbox"/> 4. SURETY BOND <input type="checkbox"/> 7. STATE FUND <input type="checkbox"/> 10. LOCAL GOVT MECHANISM	<input type="checkbox"/> 8. STATE FUND & CFO LETTER <input type="checkbox"/> 99. OTHER: _____		
<input checked="" type="checkbox"/> 2. GUARANTEE <input type="checkbox"/> 5. LETTER OF CREDIT <input type="checkbox"/> 9. STATE FUND & CD	<input checked="" type="checkbox"/> 3. INSURANCE <input type="checkbox"/> 6. EXEMPTION		

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. 1. FACILITY 2. PROPERTY OWNER 3. TANK OWNER 423.

VII. APPLICANT SIGNATURE

Certification: I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT (Agent) 424.	DATE 424.	PHONE 425.
<u>John Murphy</u>	<u>2/22/07</u>	<u>(650) 616-1200</u>
NAME OF APPLICANT (Print) 426.	TITLE OF APPLICANT 427.	
<u>John Murphy</u>	<u>Project Manager</u>	

STATE UST FACILITY NUMBER (Agency use only) 428.	1998 UPGRADE CERTIFICATE NUMBER (Agency use only) 429.
(See Data Element 1, above.)	

RECEIVED

2/27/07
Rev. 02/16/00

PERMIT CENTER
ALAMEDA, CA 94501

**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION 1. NEW PERMIT 4. AMENDED PERMIT 5. CHANGE OF INFORMATION 6. TEMPORARY TANK CLOSURE 430.
 (Check one item only) 3. RENEWAL PERMIT _____ 7. PERMANENTLY CLOSED ON SITE
 (Specify reason) (Specify reason) 8. TANK REMOVED

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3. FACILITY ID: CAC 002613588 1.

LOCATION WITHIN SITE (Optional) SEE attached site map 431.

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 2 432. TANK MANUFACTURER UNKNOWN 433. COMPARTMENTALIZED TANK Yes No 434.
 If "Yes," complete one page for each compartment.
 DATE INSTALLED (YEAR/MO) 1940s-1950s 435. TANK CAPACITY IN GALLONS 11000 436. NUMBER OF COMPARTMENTS UNKNOWN 437.
 ADDITIONAL DESCRIPTION (For local use only) 438.

II. TANK CONTENTS

TANK USE 439. PETROLEUM TYPE 440.
 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type) 1a. REGULAR UNLEADED 2. LEADED 5. JET FUEL
 2. NON-FUEL PETROLEUM 1b. PREMIUM UNLEADED 3. DIESEL 6. AVIATION GAS
 3. CHEMICAL PRODUCT 1c. MIDGRADE UNLEADED 4. GASOHOL 99. OTHER: boiler oil
 4. HAZARDOUS WASTE (Includes Used Oil) COMMON NAME (from Hazardous Materials Inventory page) 441. CAS# (from Hazardous Materials Inventory page) 442.
 95. UNKNOWN

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) 1. SINGLE WALL 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM 443.
 2. DOUBLE WALL 4. SINGLE WALL IN A VAULT 95. UNKNOWN
 99. OTHER
 TANK MATERIAL - primary tank (Check one item only) 1. BARE STEEL 3. FIBERGLASS / PLASTIC 5. CONCRETE 95. UNKNOWN 444.
 2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 8. FRP COMPATIBLE W/100% METHANOL 99. OTHER: _____
 TANK MATERIAL - secondary tank (Check one item only) 1. BARE STEEL 3. FIBERGLASS / PLASTIC 8. FRP COMPATIBLE W/100% METHANOL 95. UNKNOWN 445.
 2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) 9. FRP NON-CORRODABLE JACKET 99. OTHER: _____
 5. CONCRETE
 TANK INTERIOR LINING OR COATING (Check one item only) 1. RUBBER LINED 3. EPOXY LINING 5. GLASS LINING 95. UNKNOWN 446. DATE INSTALLED 447.
 2. ALKYD LINING 4. PHENOLIC LINING 6. UNLINED 99. OTHER: _____
 OTHER CORROSION PROTECTION (If Applicable) 1. MANUFACTURED CATHODIC PROTECTION 3. FIBERGLASS REINFORCED PLASTIC 95. UNKNOWN 448. DATE INSTALLED 449.
 2. SACRIFICIAL ANODE 4. IMPRESSED CURRENT 99. OTHER: _____
 SPILL AND OVERFILL (Check all that apply) YEAR INSTALLED 450. TYPE 451. OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452.
 1. SPILL CONTAINMENT _____ 1. ALARM _____ 3. FILL TUBE SHUT OFF VALVE _____
 2. DROP TUBE _____ 2. BALL FLOAT _____ 4. EXEMPT _____
 3. STRIKER PLATE _____

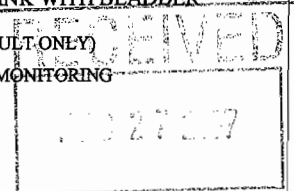
IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453. IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454.
 1. VISUAL (EXPOSED PORTION ONLY) 5. MANUAL TANK GAUGING (MTG) 1. VISUAL (SINGLE WALL IN VAULT ONLY)
 2. AUTOMATIC TANK GAUGING (ATG) 6. VADOSE ZONE 2. CONTINUOUS INTERSTITIAL MONITORING
 3. CONTINUOUS ATG 7. GROUNDWATER 3. MANUAL MONITORING
 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING 8. TANK TESTING
 99. OTHER _____

V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455. ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456. TANK FILLED WITH INERT MATERIAL? 457. 1
UNKNOWN UNKNOWN gallons Yes No



**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS**

UNDERGROUND STORAGE TANKS - TANK PAGE 2

Page 2 of 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING					
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.	
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER			
MANUFACTURER				461.	MANUFACTURER				463.
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL				<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL			
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL				<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN				<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER		
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER			<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 9. CATHODIC PROTECTION			
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION		464.		<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 95. UNKNOWN		465.	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466.	SINGLE WALL PIPING 467.
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
<input type="checkbox"/> 7. SELF MONITORING	<input type="checkbox"/> 7. SELF MONITORING
GRAVITY FLOW	GRAVITY FLOW (Check all that apply):
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 8. DAILY VISUAL MONITORING
	<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
SECONDARILY CONTAINED PIPING	SECONDARILY CONTAINED PIPING
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)	10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITH</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)
SUCTION/GRAVITY SYSTEM	SUCTION/GRAVITY SYSTEM
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
EMERGENCY GENERATORS ONLY (Check all that apply)	EMERGENCY GENERATORS ONLY (Check all that apply)
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITHOUT</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)
<input type="checkbox"/> 17. DAILY VISUAL CHECK	<input type="checkbox"/> 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

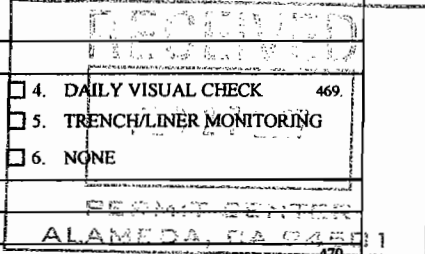
DISPENSER CONTAINMENT 468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK	469.
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH/LINER MONITORING	
	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR <u>WITH</u> AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE	

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR <i>John Murphy</i>	DATE: <u>2/22/07</u>
NAME OF OWNER/OPERATOR (print): <u>John Murphy</u>	TITLE OF OWNER/OPERATOR: <u>Project Manager</u>

Permit Number (Agency use only) 473.	Permit Approved By (Agency use only) 474.	Permit Expiration Date (Agency use only) 475.
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**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION	<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input type="checkbox"/> 6. TEMPORARY TANK CLOSURE	430.
(Check one item only)	<input type="checkbox"/> 3. RENEWAL PERMIT			<input type="checkbox"/> 7. PERMANENTLY CLOSED ON SITE	
	(Specify reason)	(Specify reason)		<input checked="" type="checkbox"/> 8. TANK REMOVED	

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)	3.	FACILITY ID:	CAC 002613588	1.
--	----	--------------	---------------	----

LOCATION WITHIN SITE (Optional)	431.
SEE attached site map	

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID #	432.	TANK MANUFACTURER	433.	COMPARTMENTALIZED TANK	434.
#3		UNKNOWN		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DATE INSTALLED (YEAR/MO)	435.	TANK CAPACITY IN GALLONS	436.	NUMBER OF COMPARTMENTS	437.
1940s-1950s		860		UNKNOWN	
ADDITIONAL DESCRIPTION (For local use only)					438.

II. TANK CONTENTS

TANK USE	439.	PETROLEUM TYPE			440.
<input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type)		<input type="checkbox"/> 1a. REGULAR UNLEADED	<input type="checkbox"/> 2. LEADED	<input type="checkbox"/> 5. JET FUEL	
<input type="checkbox"/> 2. NON-FUEL PETROLEUM		<input type="checkbox"/> 1b. PREMIUM UNLEADED	<input checked="" type="checkbox"/> 3. DIESEL	<input type="checkbox"/> 6. AVIATION GAS	
<input type="checkbox"/> 3. CHEMICAL PRODUCT		<input type="checkbox"/> 1c. MIDGRADE UNLEADED	<input type="checkbox"/> 4. GASOHOL	<input type="checkbox"/> 99. OTHER:	
<input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)		COMMON NAME (from Hazardous Materials Inventory page)		CAS# (from Hazardous Materials Inventory page)	442.
<input type="checkbox"/> 95. UNKNOWN					

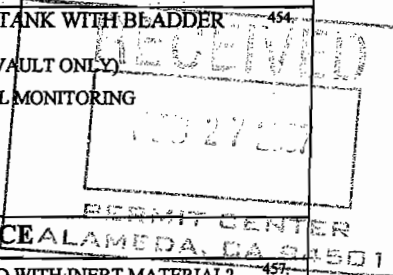
III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input checked="" type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER	<input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM	443.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 4. SINGLE WALL IN A VAULT	<input type="checkbox"/> 95. UNKNOWN		
TANK MATERIAL - primary tank (Check one item only)	<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 5. CONCRETE	444.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL		
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL	445.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 9. FRP NON-CORRODABLE JACKET		
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED	<input type="checkbox"/> 3. EPOXY LINING	<input type="checkbox"/> 5. GLASS LINING	446.	
	<input type="checkbox"/> 2. ALKYD LINING	<input type="checkbox"/> 4. PHENOLIC LINING	<input type="checkbox"/> 6. UNLINED		
OTHER CORROSION PROTECTION (If Applicable)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION	<input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC	<input checked="" type="checkbox"/> 95. UNKNOWN	448.	
	<input type="checkbox"/> 2. SACRIFICIAL ANODE	<input type="checkbox"/> 4. IMPRESSED CURRENT	<input type="checkbox"/> 99. OTHER		
SPILL AND OVERFILL (Check all that apply)	<input type="checkbox"/> 1. SPILL CONTAINMENT	YEAR INSTALLED	450.	TYPE	451.
	<input type="checkbox"/> 2. DROP TUBE				
	<input type="checkbox"/> 3. STRIKER PLATE				
				OVERFILL PROTECTION EQUIPMENT:	YEAR INSTALLED
				<input type="checkbox"/> 1. ALARM	452.
				<input type="checkbox"/> 2. BALL FLOAT	
				<input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE	
				<input type="checkbox"/> 4. EXEMPT	

IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply)	453.	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only)	454.
<input checked="" type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY)		<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY)	
<input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG)		<input type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING	
<input type="checkbox"/> 3. CONTINUOUS ATG		<input type="checkbox"/> 3. MANUAL MONITORING	
<input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING			
<input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG)			
<input type="checkbox"/> 6. VADOSE ZONE			
<input type="checkbox"/> 7. GROUNDWATER			
<input type="checkbox"/> 8. TANK TESTING			
<input type="checkbox"/> 99. OTHER			



V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY)	455.	ESTIMATED QUANTITY OF SUBSTANCE REMAINING	456.	TANK FILLED WITH INERT MATERIAL?	457.
UNKNOWN		UNKNOWN	gallons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**UNIFIED PROGRAM CONSOLIDATED RM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 2**

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING					
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.	
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER			
MANUFACTURER				461.	MANUFACTURER				463.
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL	<input type="checkbox"/> 1. BARE STEEL			<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL				
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 2. STAINLESS STEEL			<input type="checkbox"/> 7. GALVANIZED STEEL				
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS			<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER			
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 4. FIBERGLASS			<input type="checkbox"/> 9. CATHODIC PROTECTION				
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION	<input type="checkbox"/> 5. STEEL W/COATING		464.	<input type="checkbox"/> 95. UNKNOWN		465.		

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SINGLE WALL PIPING	466.	SINGLE WALL PIPING	467.
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST		<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	
CONVENTIONAL SUCTION SYSTEMS		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)	
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM	
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	
<input type="checkbox"/> 7. SELF MONITORING		<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)	
GRAVITY FLOW		GRAVITY FLOW (Check all that apply):	
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 8. DAILY VISUAL MONITORING	
SECONDARILY CONTAINED PIPING		SECONDARILY CONTAINED PIPING	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)		10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)	
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS		<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION		<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR	
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM	
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	
EMERGENCY GENERATORS ONLY (Check all that apply)		EMERGENCY GENERATORS ONLY (Check all that apply)	
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)	
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	
<input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 17. DAILY VISUAL CHECK	

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK	469.
DATE INSTALLED		<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH/LINER MONITORING	
		<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE	

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR <i>John Murphy</i>	DATE: 2/22/07
NAME OF OWNER/OPERATOR (Print) John Murphy	TITLE OF OWNER/OPERATOR: Project Manager

Permit Number (Agency use only)	473.	Permit Approved By (Agency use only)	474.	Permit Expiration Date (Agency use only)	475.
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RECEIVED

PERMIT CENTER
ALAMEDA, CA 94501

**UNIFIED PROGRAM CONSOLIDATED FORM
TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 1**

(Two pages per tank)

Page 1 of 2

TYPE OF ACTION	<input type="checkbox"/> 1. NEW PERMIT	<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input type="checkbox"/> 6. TEMPORARY TANK CLOSURE	430.
(Check one item only)	<input type="checkbox"/> 3. RENEWAL PERMIT			<input checked="" type="checkbox"/> 7. PERMANENTLY CLOSED ON SITE	
	(Specify reason)	(Specify reason)		<input checked="" type="checkbox"/> 8. TANK REMOVED	

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)	3.	FACILITY ID:	CAC	002613588	1.
--	----	--------------	-----	-----------	----

LOCATION WITHIN SITE (Optional)	431.
SEE attached site map	

I. TANK DESCRIPTION

(A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID #	432.	TANK MANUFACTURER	433.	COMPARTMENTALIZED TANK	434.
4		UNKNOWN		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If "Yes," complete one page for each compartment.					
DATE INSTALLED (YEAR/MO)	435.	TANK CAPACITY IN GALLONS	436.	NUMBER OF COMPARTMENTS	437.
1940's-1950's		500			
ADDITIONAL DESCRIPTION (For local use only)					438.

II. TANK CONTENTS

TANK USE	439.	PETROLEUM TYPE	440.
<input type="checkbox"/> 1. MOTOR VEHICLE FUEL (If checked, complete Petroleum Type)		<input type="checkbox"/> 1a. REGULAR UNLEADED	<input type="checkbox"/> 2. LEADED
<input type="checkbox"/> 2. NON-FUEL PETROLEUM		<input type="checkbox"/> 1b. PREMIUM UNLEADED	<input type="checkbox"/> 3. DIESEL
<input type="checkbox"/> 3. CHEMICAL PRODUCT		<input type="checkbox"/> 1c. MIDGRADE UNLEADED	<input type="checkbox"/> 4. GASOLIN
<input checked="" type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)		<input checked="" type="checkbox"/> 99. OTHER: <u>boiler oil</u>	
<input type="checkbox"/> 95. UNKNOWN		COMMON NAME (from Hazardous Materials Inventory page)	441.
		CAS# (from Hazardous Materials Inventory page)	442.

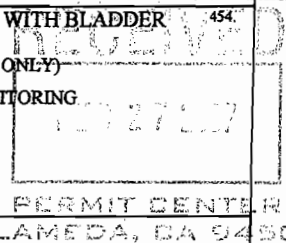
III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input checked="" type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER	<input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM	443.	
	<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 4. SINGLE WALL IN A VAULT	<input type="checkbox"/> 95. UNKNOWN		
TANK MATERIAL - primary tank (Check one item only)	<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 5. CONCRETE	444.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL		
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 3. FIBERGLASS / PLASTIC	<input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL	445.	
	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP)	<input type="checkbox"/> 9. FRP NON-CORRODABLE JACKET		
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED	<input type="checkbox"/> 3. EPOXY LINING	<input type="checkbox"/> 5. GLASS LINING	446.	
	<input type="checkbox"/> 2. ALKYD LINING	<input type="checkbox"/> 4. PHENOLIC LINING	<input type="checkbox"/> 6. UNLINED		
OTHER CORROSION PROTECTION (If Applicable)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION	<input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC	<input checked="" type="checkbox"/> 95. UNKNOWN	448.	
	<input type="checkbox"/> 2. SACRIFICIAL ANODE	<input type="checkbox"/> 4. IMPRESSED CURRENT	<input type="checkbox"/> 99. OTHER		
SPILL AND OVERFILL (Check all that apply)	<input type="checkbox"/> 1. SPILL CONTAINMENT	YEAR INSTALLED	450.	TYPE	451.
	<input type="checkbox"/> 2. DROP TUBE				
	<input type="checkbox"/> 3. STRIKER PLATE				
OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED					
<input type="checkbox"/> 1. ALARM					
<input type="checkbox"/> 2. BALL FLOAT					
<input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE					
<input type="checkbox"/> 4. EXEMPT					

IV. TANK LEAK DETECTION

(A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply)	453.	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only)	454.
<input checked="" type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY)		<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY)	
<input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG)		<input type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING	
<input type="checkbox"/> 3. CONTINUOUS ATG		<input type="checkbox"/> 3. MANUAL MONITORING	
<input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING			
<input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG)			
<input type="checkbox"/> 6. VADOSE ZONE			
<input type="checkbox"/> 7. GROUNDWATER			
<input type="checkbox"/> 8. TANK TESTING			
<input type="checkbox"/> 99. OTHER			



V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY)	455.	ESTIMATED QUANTITY OF SUBSTANCE REMAINING	456.	TANK FILLED WITH INERT MATERIAL?	457.
UNKNOWN		UNKNOWN	gallons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

UNIFIED PROGRAM CONSOLIDATED TANKS
UNDERGROUND STORAGE TANKS - TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING				ABOVEGROUND PIPING				
SYSTEM TYPE	<input checked="" type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458.	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459.
CONSTRUCTION/ MANUFACTURER	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460.	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462.
	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER		
MANUFACTURER				461.	MANUFACTURER	463.		
<input checked="" type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL	<input type="checkbox"/> 1. BARE STEEL			<input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL			
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> 2. STAINLESS STEEL			<input type="checkbox"/> 7. GALVANIZED STEEL			
<input type="checkbox"/> 3. PLASTIC COMPATIBLE WITH CONTENTS	<input type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS			<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER		
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 4. FIBERGLASS			<input type="checkbox"/> 9. CATHODIC PROTECTION			
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION	<input type="checkbox"/> 5. STEEL W/COATING		464.	<input type="checkbox"/> 95. UNKNOWN	465.		

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466.	SINGLE WALL PIPING 467.
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT-OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	<input checked="" type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)
<input type="checkbox"/> 7. SELF MONITORING	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
GRAVITY FLOW	<input type="checkbox"/> 7. SELF MONITORING
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	GRAVITY FLOW (Check all that apply):
SECONDARILY CONTAINED PIPING	<input type="checkbox"/> 8. DAILY VISUAL MONITORING
PRESSURIZED PIPING (Check all that apply):	<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)
10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)	SECONDARILY CONTAINED PIPING
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	PRESSURIZED PIPING (Check all that apply):
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITH</u> FLOW SHUT OFF OR RESTRICTION	<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF
SUCTION/GRAVITY SYSTEM	<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)
EMERGENCY GENERATORS ONLY (Check all that apply)	SUCTION/GRAVITY SYSTEM
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <u>WITHOUT</u> FLOW SHUT OFF OR RESTRICTION	EMERGENCY GENERATORS ONLY (Check all that apply)
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF AUDIBLE AND VISUAL ALARMS
<input type="checkbox"/> 17. DAILY VISUAL CHECK	<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
	<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)
	<input type="checkbox"/> 17. DAILY VISUAL CHECK

VIII. DISPENSER CONTAINMENT

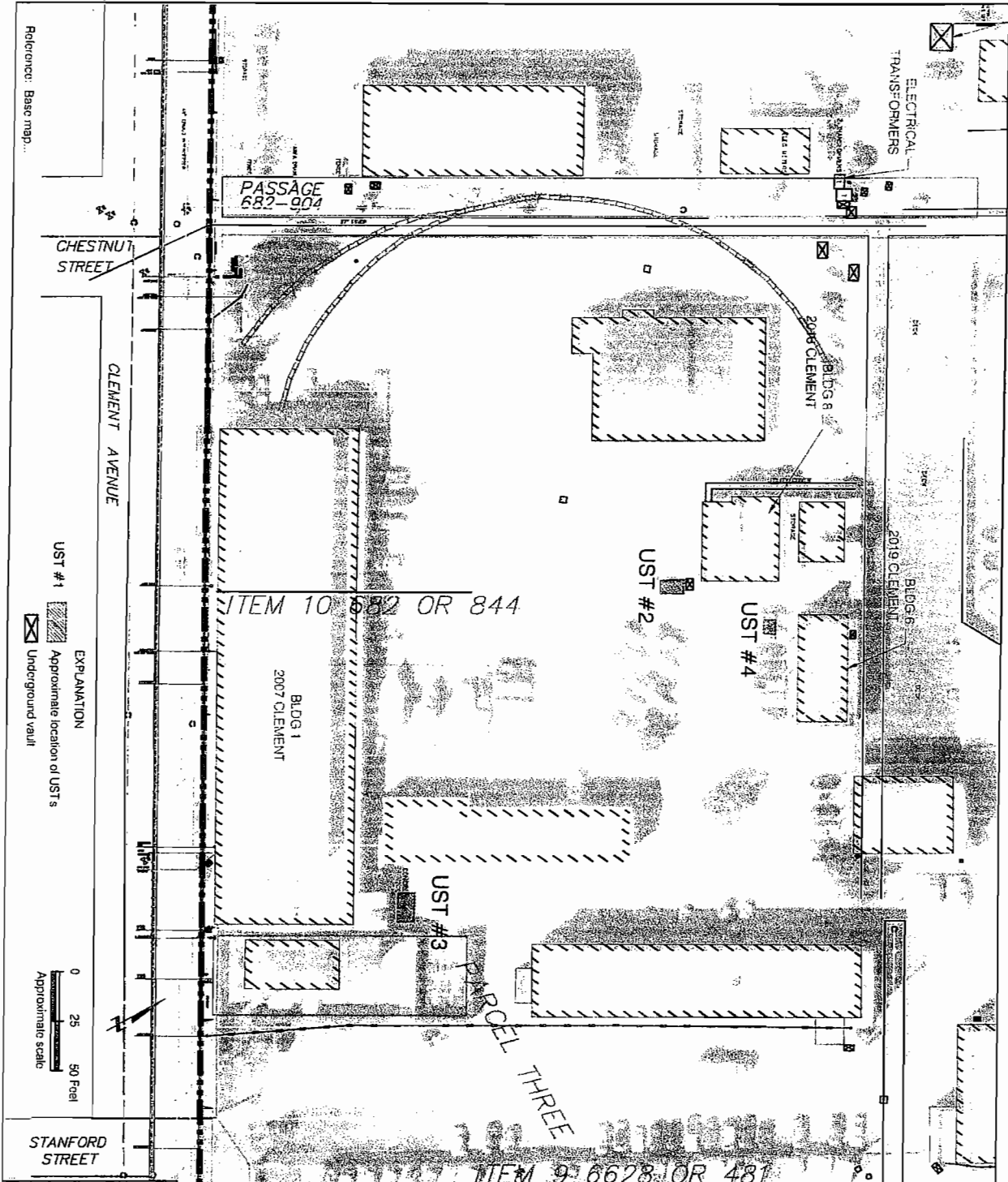
DISPENSER CONTAINMENT 468.	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK	469.
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH/LINER MONITORING	
	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR <u>WITH</u> AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE	

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR: <i>John Murphy</i>	DATE: 2/22/07
NAME OF OWNER/OPERATOR (print): John Murphy	TITLE OF OWNER/OPERATOR: Project Manager

RECEIVED
 PERMIT CENTER
 ALABAMA, GA 470 4501



Reference: Base map...

EXPLANATION
 UST #1 [Hatched Box] Approximate location of UST's
 [Crossed Box] Underground vault

0 25 50 Feet
 Approximate scale

1731 - 2041 CLEMENT STREET
 Alameda, California
PACIFIC SHEDS
SITE PLAN WITH
UST LOCATIONS
 Date 01/19/07 Project No. 4511.01 Figure 1
Treadwell&Pinto

RECEIVED
 PERMIT CENTER
 ALAMEDA, CA 94501

ACORD CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
7/1/2006

JCER (650)341-8414 FAX (650)341-8352
Druml Group, Inc.
1135 Farragut Blvd

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

Foster City CA 94404

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A: Redland Insurance Company	37303
INSURER B: Redwood Fire and Casualty	11673
INSURER C: Fireman's Fund Insurance	21873
INSURER D:	
INSURER E:	

INSURED
Technology, Engineering And Construction, Inc.
dba Accutite
262 Michelle Court
South San Francisco CA 94080

COVERAGES

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR ADD'L LTR	INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS
		GENERAL LIABILITY <input type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS MADE <input type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC				EACH OCCURRENCE \$ DAMAGE TO RENTED PREMISES (Ea occurrence) \$ MED EXP (Any one person) \$ PERSONAL & ADV INJURY \$ GENERAL AGGREGATE \$ PRODUCTS - COMP/OP AGG \$
A		AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON-OWNED AUTOS	R001120005	07/01/2006	07/01/2007	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
		GARAGE LIABILITY <input type="checkbox"/> ANY AUTO				AUTO ONLY - EA ACCIDENT \$ OTHER THAN EA ACC \$ AUTO ONLY: AGG \$
		EXCESS/UMBRELLA LIABILITY <input type="checkbox"/> OCCUR <input type="checkbox"/> CLAIMS MADE DEDUCTIBLE RETENTION \$				EACH OCCURRENCE \$ AGGREGATE \$ \$ \$ \$
B		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below	W673-4217	07/01/2006	07/01/2007	<input checked="" type="checkbox"/> WC STATUTORY LIMITS <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
C		OTHER Equipment Floater	MXI98122628	07/01/2006	07/01/2007	Rented/Leased Equip 300,000

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS

Re: All California Operations.

CERTIFICATE HOLDER

City of San Jose
Risk Management Division
801 N. First Street, Rm 110
San Jose, CA 95110

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
David Druml/DRM

David Druml



State Of California
CONTRACTORS STATE LICENSE BOARD
ACTIVE LICENSE



License Number **762034**

Entity **CORP**

Business Name **TECHNOLOGY ENGINEERING &
CONSTRUCTION INC DBA ACCUTITE**

Classification(s) **A HAZ B C36**

Expiration Date **04/30/2007**



CITY OF ALAMEDA

2263 SANTA CLARA AVENUE, ROOM 190
ALAMEDA, CA 94501

(510) 747-6800
FAX (510) 747-6804

Fire Permit: F07-0031

Applicant Information

TEC ACCUTITE
262 MICHELLE COURT
SOUTH SAN FRANCISCO, CA
94080
650-616-1200

Contractor Information

TEC ACCUTITE
262 MICHELLE COURT
SOUTH SAN FRANCISCO, CA 94080
650-616-1200

Owner Information

PACIFIC SHOPS CX
1815 CLEMENT AVE
ALAMEDA, CA 94501-1376

Project Information

Status: **ISSUED**
Type: **Fire Permit**
Category: **NA**

Applied: **02/27/2007**
Finaled:

Issued: **03/06/2007**

Sub-Type: **NA**

Parcel Number: **071-0288-001-02**

Valuation: **\$23,483.00**

Job Address: **1815 CLEMENT AVE**

Work Description: **REMOVAL OF (3) UNDERGROUND TANKS (COMMERCIAL)**

INSPECTIONS

Building: (510) 747-6830 (7:30-9:30 AM) **Electrical:** (510) 747-6830 (7:30-9:30 AM)
Plumbing & Mechanical: (510) 747-6830 (7:30-9:30 AM) **Fire:** (510) 337-2120
Design Review: (510) 747-6850

<u>ITEM #</u>	<u>FEE DESCRIPTION</u>	<u>ACCOUNT CODE</u>	<u>UNITS</u>	<u>FEE AMOUNT</u>	<u>PAID</u>
250	250-PERMIT FILING FEE	4140-37450 (1050)	1	\$40.00	\$40.00
530	530-Tanks Remove Commercial (each)	3220-37260 (6200)	3	\$1,296.00	\$1,296.00
620	620-Records Management Fee (each)	469409-37900 (6210)	40	\$140.00	\$140.00
965	965-Community Planning Fee (Enter 1)	4140-33064 (8765)	1	\$70.45	\$70.45
2999	Technology Fee	4140-33063 (1051)	1	\$66.80	\$66.80
Total Fees:					\$1,613.25

<u>RECEIPT #</u>	<u>PAYMENT METHOD</u>	<u>CHECK #</u>	<u>COMMENTS/PAYEE</u>	<u>RECEIPT DATE</u>	<u>RECEIPT AMT</u>
438129	Check	19924	TECHNOLOGY, ENGINEERING & CONSTRUCTION, INC.	02/27/2007	\$1,433.45
438130	Credit Card		JOHN A MURPHY	02/27/2007	\$179.80
Total Payments:					\$1,613.25
Balance Due:					\$0.00



PLEASE REMIT CHECK PAYMENT TO:
 NRC Environmental Services Inc.
 Box#2886 P.O. Box 8500
 Philadelphia, PA 19178-2886

PLEASE REMIT ACH PAYMENT TO:
 NRC Environmental Services Inc.
 Bank of New York
 ABA 021000018
 Acct#56100110015632001

Invoice Date:	March 20, 2007	Invoice #:	516672
		NRCES Job #:	27540
		Customer PO #:	verbal
Customer:	TEC Accutite	Contact:	John Murphy
	35 Soth Linden Ave.	Phone:	(650) 616-1233
	So. San Francisco, CA 94080	Fax:	(650) 616-1244
		Terms:	Net 30 Days
Job Description:	Provide Vacuum truck to Pump-out Waste Oil Tank, Transport Waste to Evergreen Oil - Load Rejected		
Job Location:	1815 Clement Avenue Alameda, CA	Job Date (s):	3/6/2007
		Progress Billing:	Yes
		Final Billing:	No

QUANTITY	DESCRIPTION	UOM	UNIT PRICE	EXTENDED PRICE
1	Provide Vacuum truck to Pump-out Waste Oil Tank, Transport	ea.	830.00	830.00

THANK YOU FOR YOUR BUSINESS

INVOICE SUBTOTAL	\$830.00
TAX	n/a
TOTAL INVOICE	\$830.00

Currency: USD


 Rich Lodge Project Manager

Direct Phone (510) 749-4130
 Fax (510) 749-4150

FED ID #: 91-1572532

A 1.5% per month finance charge will be assessed for all past due invoices to include the flat late fee amount.

CC: ACCOUNTING

GENERATOR	UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002613582	2. Page 1 of 1	3. Emergency Response Phone 900 321-5479	4. Manifest Tracking Number 002141111 JJK				
	5. Generator's Name and Mailing Address PACIFIC SHIP INC. 1818 CLEMENT AVE ALAMEDA CA 94501				Generator's Site Address (if different than mailing address)					
	Generator's Phone: 510 521-1133									
	6. Transporter 1 Company Name Ecology Control Industries				U.S. EPA ID Number CAD982080173					
	7. Transporter 2 Company Name				U.S. EPA ID Number					
	8. Designated Facility Name and Site Address Ecology Control Industries 255 Farr Boulevard Richmond CA 94801				U.S. EPA ID Number CAD009468392					
	Facility's Phone: 510 235-1399									
	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))			10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes	
		Non-PCNA Hazardous Waste, Solid (EMPTY STORAGE TANK(S))			No. Type 603 TP		1500 92500	P	612	
	2.									
3.										
4.										
14. Special Handling Instructions and Additional Information: 3 EMPTY STORAGE TANKS. TANK #s 32295 (1000 gal), 32296 (650 gal), 32297 (500 gal) ECI Job # 5273327 Waste proper when handling. Weights and volumes are approximate.										
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.										
Generator's/Offerer's Printed/Typed Name John MURPHY FOR TEL ACCUTIH						Signature <i>[Signature]</i>		Month 05	Day 07	Year 07
16. International Shipments <input type="checkbox"/> Import to U.S. <input checked="" type="checkbox"/> Export from U.S.: Pacific Ship <input type="checkbox"/> Port of entry/exit: Date leaving U.S.:										
17. Transporter Acknowledgment of Receipt of Materials										
Transporter 1 Printed/Typed Name				Signature				Month	Day	Year
Transporter 2 Printed/Typed Name				Signature				Month	Day	Year
18. Discrepancy										
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input checked="" type="checkbox"/> Full Rejection										
18b. Alternate Facility (or Generator) Manifest Reference Number: U.S. EPA ID Number										
18c. Signature of Alternate Facility (or Generator) Month Day Year										
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)										
1.	2.	3.	4.							
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest, except as noted in Item 18a										
Printed/Typed Name				Signature				Month	Day	Year

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number MACC0004 GHS 888		2. Page 1 of 1		3. Emergency Response Phone 651-451-4744		4. Manifest Tracking Number 001675188 JJK	
5. Generator's Name and Mailing Address BA - Bushnell Paper Co. P.O. Box 100 Harrisburg, PA 17101					Generator's Site Address (if different than mailing address) BA - Bushnell Paper Co. P.O. Box 100 Harrisburg, PA 17101				
6. Transporter 1 Company Name DASH					U.S. EPA ID Number PA000000000				
7. Transporter 2 Company Name None					U.S. EPA ID Number None				
8. Designated Facility Name and Site Address None					U.S. EPA ID Number None				
9a. HM					9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any)) RC, R1, D01, D02, D03, D04, D05, D06, D07, D08, D09, D10, D11, D12, D13, D14, D15, D16, D17, D18, D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36, D37, D38, D39, D40, D41, D42, D43, D44, D45, D46, D47, D48, D49, D50, D51, D52, D53, D54, D55, D56, D57, D58, D59, D60, D61, D62, D63, D64, D65, D66, D67, D68, D69, D70, D71, D72, D73, D74, D75, D76, D77, D78, D79, D80, D81, D82, D83, D84, D85, D86, D87, D88, D89, D90, D91, D92, D93, D94, D95, D96, D97, D98, D99, D100				
10. Containers					11. Total Quantity				
12. Waste Codes					13. Waste Codes				
14. Special Handling Instructions and Additional Information					15. GENERATOR'S CERTIFICATION				
16. International Shipments					17. Transporter Acknowledgment of Receipt of Materials				
18. Discrepancy					18a. Discrepancy Indication Space				
18b. Alternate Facility (or Generator)					18c. Signature of Alternate Facility (or Generator)				
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)					20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in item 18a				

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number C A C 0 0 2 8 1 3 5 8 8	2. Page 1 of 1	3. Emergency Response Phone 800 321-5479	4. Manifest Tracking Number 002141111 JJK	
5. Generator's Name and Mailing Address PACIFIC SHOP INC 1815 CLEMENT AVE ALAMEDA CA 94501				Generator's Site Address (if different than mailing address)		
Generator's Phone: 510 521-1133						
6. Transporter 1 Company Name Ecology Control Industries				U.S. EPA ID Number C A D 9 8 2 0 3 0 1 7 3		
7. Transporter 2 Company Name				U.S. EPA ID Number		
8. Designated Facility Name and Site Address Ecology Control Industries 255 Parr Boulevard Richmond CA 94801				U.S. EPA ID Number		
Facility's Phone: 510 235-1393				C A D 0 0 9 4 8 8 3 9 2		
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		No.	Type			
	Non-RCRA Hazardous Waste, Solid (EMPTY STORAGE TANK(S))	00205 003	TP	1500 02500	P	512
2.						
3.						
4.						
14. Special Handling Instructions and Additional Information QTY 3 EMPTY STORAGE TANKS. TANK #s 33395 (1,000 gal), 33396 (850 gal), 33397 (500 gal) ECI Job # 5273327 wear proper PPE when handling. Weights and volumes are approximate.						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Offoror's Printed/Typed Name John Murray				Signature <i>[Signature]</i>		Month Day Year 03 07 07
16. International Shipments <input type="checkbox"/> Import to U.S. <input checked="" type="checkbox"/> Export from U.S. Pacific Shop Port of entry/exit: _____ Date leaving U.S.: _____						
17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name David Stalworth Signature <i>[Signature]</i> Month Day Year 03 07 07						
18. Discrepancy 18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection Manifest Reference Number: _____						
18b. Alternate Facility (or Generator) Facility's Phone: _____				U.S. EPA ID Number		
18c. Signature of Alternate Facility (or Generator)						Month Day Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1. H141	2.	3.	4.			
20. Designated Facility Owner or Operator. Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a Printed/Typed Name James Wilcox Signature <i>[Signature]</i> Month Day Year 03 07 07						

Documents for 1518 Clement Ave. Alameda, CA

Manifests and Weight Tickets for Soil Disposal

Manifest	530067	41.03 Tons	Equals	35.68 Yards ³
	530068	26.78		23.29
	530070	19.39		16.86
	530069	27.84		24.21
			Total	100.03 Yards ³

Quarry Tags for Imported Class #2 AB

Tag	3346926	21.34 Tons	Equals	18.56 Yards ³
	3346964	20.12		17.50
	3347010	21.25		18.48
	3347035	20.75		18.04
	3347037	21.39		18.60
	3347068	23.49		20.43
	3347367	20.93		18.20
	3347397	21.24		18.47
			Total	148.27 Yards ³

Manifests for Waste Disposal

001951550	12 Drums 55 Gal
001506259	1164 Gal Oil
002141111	2 Tanks to ECI
002083591	1 Tank to CWM

Keller Canyon Sanitary Landfill
 901 Bailey Road
 Pittsburg, CA 94565
 Phone (925) 458-9800
 Fax (925) 458-9891

Coffin Butte Landfill
 28972 Coffin Butte Road
 Corvallis, OR 97330
 Phone (541) 745-2018
 Fax (541) 745-3826

Ox Mountain Sanitary Landfill
 12310 San Mateo Road
 Half Moon Bay, CA 94019
 Phone (650) 726-1819
 Fax (650) 726-9183

Newby Island Sanitary Landfill
 1601 Dixon Landing Road
 Milpitas, CA 95035
 Phone (408) 945-2800
 Fax (408) 262-2871

Forward Landfill
 9999 S. Austin Road
 Manteca, CA 95336
 Phone (209) 982-4298
 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

GENERATOR <i>Pacific Shores Inc.</i>		WASTE ACCEPTANCE NO. - 7043			
MAILING ADDRESS <i>1815 Clement Ave.</i>		REQUIRED PERSONAL PROTECTIVE EQUIPMENT			
CITY, STATE, ZIP <i>Alameda, CA 94501</i>		<input checked="" type="checkbox"/> GLOVES <input type="checkbox"/> GOGGLES <input type="checkbox"/> RESPIRATOR <input checked="" type="checkbox"/> HARD HAT <input type="checkbox"/> TY-VEK <input type="checkbox"/> SAFETY VEST			
PHONE <i>510-521-1133</i>		SPECIAL HANDLING PROCEDURES: <i>UT = 4103</i>			
CONTACT PERSON <i>Sara Svendsen</i>		RECEIVING FACILITY			
SIGNATURE OF AUTHORIZED AGENT / TITLE <i>* Sara Svendsen C.O.O.</i>				_____ _____ _____ _____ _____ _____ _____	
DATE <i>3/29/07</i>					
GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or title 22 of the California code of regulations, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261.					
WASTE TYPE:					
<input checked="" type="checkbox"/> DISPOSAL <input type="checkbox"/> SLUDGE <input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> WOOD <input type="checkbox"/> DEBRIS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIAL WASTE					
GENERATING FACILITY <i>1815 Clement Alameda</i>					
TRANSPORTER <i>Binda Trlog</i>		NOTES:	VEHICLE LICENSE NUMBER <i>9B22779</i>		
ADDRESS <i>81 Huntington Ave</i>			TRUCK NUMBER <i>000</i>		
CITY, STATE, ZIP <i>Pittsburg, CA 94565</i>					
PHONE					
SIGNATURE OF AUTHORIZED AGENT OR DRIVER <i>* [Signature]</i>		END DUMP <input type="checkbox"/>	BOTTOM DUMP <input type="checkbox"/>		
DATE <i>03/29/07</i>		TRANSFER <input type="checkbox"/>			
		ROLL-OFF(S) <input type="checkbox"/>	FLAT-BED <input type="checkbox"/>		
		VAN <input type="checkbox"/>	DRUMS <input type="checkbox"/>		
I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.		CUBIC YARDS			
		DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL)			
REMARKS		<input type="checkbox"/> SOIL	<input type="checkbox"/> DISPOSE		
		<input type="checkbox"/> CONSTRUCTION DEBRIS	<input type="checkbox"/> OTHER		
		<input type="checkbox"/> NON-FRIABLE ASBESTOS			
		<input type="checkbox"/> WOOD			
		<input type="checkbox"/> ASH			
		<input type="checkbox"/> SPECIAL OTHER			
FACILITY TICKET NUMBER					
SIGNATURE OF AUTHORIZED AGENT <i>* [Signature]</i>		DATE			

SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE.

HAIRPOST

53 0067

10593

FORWARD INCORPORATED

9999 South Austin Road
Mahteca, CA 95336
Landfill: (209) 982-4298 Fax (209) 982-1009
Resource Recovery: (209) 982-4298

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

DATE 3 29 07

CUSTOMER NO. 7043

TRUCK NO. RAVI 600

TRUCK LIC.# _____

TRAILER LIC. # _____

BILL TO: Intrinsic Transportation

241983

SIZE YDS.	DESCRIPTION	NOTES	
	<input type="checkbox"/> REFUSE <input type="checkbox"/> TREATED WOOD		112840 GROSS
	<input type="checkbox"/> SLUDGE <input type="checkbox"/> ASH		30780 TARE
18	<input type="checkbox"/> ASBESTOS <input type="checkbox"/> NON-FRIABLE ASBESTOS		82060 NET
	<input type="checkbox"/> SOIL <input type="checkbox"/> STOCKPILE		41.03 TONS

Signed RAVI

IN _____ A.M./P.M.

OUT _____ A.M./P.M.

Keller Canyon
Sanitary Landfill
901 Bailey Road
Pittsburg, CA 94565
Phone (925) 458-9800
Fax (925) 458-9891

Coffin Butte
Landfill
28972 Coffin Butte Road
Corvallis, OR 97330
Phone (541) 745-2018
Fax (541) 745-3826

Ox Mountain
Sanitary Landfill
12310 San Mateo Road
Half Moon Bay, CA 94019
Phone (650) 726-1819
Fax (650) 726-9183

Newby Island
Sanitary Landfill
1601 Dixon Landing Road
Milpitas, CA 95035
Phone (408) 945-2800
Fax (408) 262-2871

Forward
Landfill
9999 S. Austin Road
Manteca, CA 95336
Phone (209) 982-4298
Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

GENERATOR		WASTE ACCEPTANCE NO.	
Pacific Shores, Inc.		- 7043	
MAILING ADDRESS		REQUIRED PERSONAL PROTECTIVE EQUIPMENT	
1815 Clement Ave		<input checked="" type="checkbox"/> GLOVES <input type="checkbox"/> GOGGLES <input type="checkbox"/> RESPIRATOR <input checked="" type="checkbox"/> HARD HAT	
CITY, STATE, ZIP		<input type="checkbox"/> TY-VEK <input type="checkbox"/> SAFETY VEST	
Alameda, CA 94501		SPECIAL HANDLING PROCEDURES:	
PHONE		UT - 4103 26-78	
510-521-1123			
CONTACT PERSON		RECEIVING FACILITY	
Sean Swanson			
SIGNATURE OF AUTHORIZED AGENT / TITLE			
* [Signature] P.O.O.			
DATE			
3/29/07			
GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or title 22 of the California code of regulations, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261.			
WASTE TYPE:			
<input checked="" type="checkbox"/> DISPOSAL <input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> DEBRIS <input type="checkbox"/> SPECIAL WASTE		<input type="checkbox"/> SLUDGE <input type="checkbox"/> WOOD <input type="checkbox"/> OTHER	
GENERATING FACILITY			
1815 Clement Alameda			
TRANSPORTER MANN BROS TRANS		NOTES: VEHICLE LICENSE NUMBER TRUCK NUMBER	
ADDRESS 61 HUNTINGTON CIR.		9B97495 07	
CITY, STATE, ZIP PITTSBURG, CA 94565			
PHONE 929 698 9139		END DUMP <input checked="" type="checkbox"/> BOTTOM DUMP <input type="checkbox"/> TRANSFER <input type="checkbox"/>	
SIGNATURE OF AUTHORIZED AGENT OR DRIVER		ROLL-OFF(S) <input type="checkbox"/> FLAT-BED <input type="checkbox"/> VAN <input type="checkbox"/> DRUMS <input type="checkbox"/>	
* [Signature]		3-29-07 KS	
I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.		CUBIC YARDS	
REMARKS			
FACILITY TICKET NUMBER		DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL)	
		DISPOSE OTHER	
SIGNATURE OF AUTHORIZED AGENT		<input type="checkbox"/> SOIL	
		<input type="checkbox"/> CONSTRUCTION DEBRIS	
DATE		<input type="checkbox"/> NON-FRIABLE ASBESTOS	
		<input type="checkbox"/> WOOD	
		<input type="checkbox"/> ASH	
		<input type="checkbox"/> SPECIAL OTHER	

SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE.

MANIFEST # 530068

MARREST 530068

10572

FORWARD INCORPORATED

9999 South Austin Road
Manteca, CA 95336
Landfill: (209) 982-4298 Fax: (209) 982-1009
Resource Recovery: (209) 982-4298

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

DATE 3.29.07

CUSTOMER NO. 7043

TRUCK NO. MANN 07

TRUCK LIC.# _____
TRAILER LIC.# _____

BILL TO: Intrinsic Transportation

241980

SIZE YDS.	DESCRIPTION	NOTES	
	<input type="checkbox"/> REFUSE <input type="checkbox"/> TREATED WOOD		87180 GROSS
	<input type="checkbox"/> SLUDGE <input type="checkbox"/> ASH		33620 TARE
20	<input type="checkbox"/> ASBESTOS <input type="checkbox"/> NON-FRIABLE ASBESTOS		53560 NET
	<input type="checkbox"/> SOIL <input type="checkbox"/> STOCKPILE		26.78 TONS

Signed [Signature]

IN _____ A.M./P.M.

OUT _____ A.M./P.M.

Keller Canyon Sanitary Landfill
 901 Bailey Road
 Pittsburg, CA 94565
 Phone (925) 458-9800
 Fax (925) 458-9891

Coffin Butte Landfill
 28972 Coffin Butte Road
 Corvallis, OR 97330
 Phone (541) 745-2018
 Fax (541) 745-3826

Ox Mountain Sanitary Landfill
 12310 San Mateo Road
 Half Moon Bay, CA 94019
 Phone (650) 726-1819
 Fax (650) 726-9183

Newby Island Sanitary Landfill
 1601 Dixon Landing Road
 Milpitas, CA 95035
 Phone (408) 945-2800
 Fax (408) 262-2871

Forward Landfill
 9999 S. Austin Road
 Manteca, CA 95336
 Phone (209) 982-4298
 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

GENERATOR <i>Pac. Dr. Shops, Inc.</i>		WASTE ACCEPTANCE NO. <i>- 7043</i>	
MAILING ADDRESS <i>1815 Clement Avenue</i>		REQUIRED PERSONAL PROTECTIVE EQUIPMENT	
CITY, STATE, ZIP <i>Alameda CA 94501</i>		<input checked="" type="checkbox"/> GLOVES <input type="checkbox"/> GOGGLES <input type="checkbox"/> RESPIRATOR <input checked="" type="checkbox"/> HARD HAT	
PHONE <i>510-521-1133</i>		<input type="checkbox"/> TY-VEK <input type="checkbox"/> SAFETY VEST	
CONTACT PERSON <i>Sean Sigalson</i>		SPECIAL HANDLING PROCEDURES: <i>11-53</i> <i>19-39</i>	
SIGNATURE OF AUTHORIZED AGENT / TITLE <i>* Sean Sigalson C.O.O.</i>		DATE <i>3/29/07</i>	
<small>GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or title 22 of the California code of regulations, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261.</small>			
WASTE TYPE:		RECEIVING FACILITY	
<input checked="" type="checkbox"/> DISPOSAL <input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> DEBRIS <input type="checkbox"/> SPECIAL WASTE		<input type="checkbox"/> SLUDGE <input type="checkbox"/> WOOD <input type="checkbox"/> OTHER	
GENERATING FACILITY <i>1815 Clement Alameda</i>			
TRANSPORTER <i>Bender Truck</i>		NOTES:	
ADDRESS <i>81 Huntington Cr.</i>		VEHICLE LICENSE NUMBER <i>7B68PTU</i>	
CITY, STATE, ZIP <i>Pittsburg CA 94565</i>		TRUCK NUMBER <i>103</i>	
PHONE <i>925-383-6037</i>		END DUMP BOTTOM DUMP TRANSFER	
SIGNATURE OF AUTHORIZED AGENT OR DRIVER <i>* [Signature]</i>		<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
DATE <i>3-29-07</i>		ROLL-OFF(S) FLAT-BED VAN DRUMS	
		<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	
I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.		CUBIC YARDS	
REMARKS		DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL)	
FACILITY TICKET NUMBER		<input type="checkbox"/> DISPOSE <input type="checkbox"/> OTHER	
SIGNATURE OF AUTHORIZED AGENT		<input type="checkbox"/> SOIL	
DATE		<input type="checkbox"/> CONSTRUCTION DEBRIS	
		<input type="checkbox"/> NON-FRIABLE ASBESTOS	
		<input type="checkbox"/> WOOD	
		<input type="checkbox"/> ASH	
		<input type="checkbox"/> SPECIAL OTHER	

SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE.

MANIFEST # **530070**

MARKET 530070

10585

FORWARD INVOICE FOR A-S-B-D

8999 South Austin Road
Manteca, CA 95336
Landfill: (209) 982-4298 Fax: (209) 982-1009
Resource Recovery: (209) 982-4298

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

DATE 3-29-07

TRUCK LIC. # _____

CUSTOMER NO. 7043 TRUCK NO. 143 TRAILER LIC. # _____

BILL TO: Intrinsic Transportation

241981

SIZE YDS.	DESCRIPTION	NOTES	
	<input type="checkbox"/> REFUSE <input type="checkbox"/> TREATED WOOD		63580 GROSS
	<input type="checkbox"/> SLUDGE <input type="checkbox"/> ASH		24800 TARE
<u>20</u>	<input type="checkbox"/> ASBESTOS <input type="checkbox"/> NON-FRIABLE ASBESTOS		38780 NET
	<input type="checkbox"/> SOIL <input type="checkbox"/> STOCKPILE		19.39 TONS

Signed [Signature]

IN _____ A.M./P.M.
OUT _____ A.M./P.M.

Keller Canyon Sanitary Landfill
 901 Bailey Road
 Pittsburg, CA 94565
 Phone (925) 458-9800
 Fax (925) 458-9891

Coffin Butte Landfill
 28972 Coffin Butte Road
 Corvallis, OR 97330
 Phone (541) 745-2018
 Fax (541) 745-3826

Ox Mountain Sanitary Landfill
 12310 San Mateo Road
 Half Moon Bay, CA 94019
 Phone (650) 726-1819
 Fax (650) 726-9183

Newby Island Sanitary Landfill
 1601 Dixon Landing Road
 Milpitas, CA 95035
 Phone (408) 945-2800
 Fax (408) 262-2871

Forward Landfill
 9999 S. Austin Road
 Manteca, CA 95336
 Phone (209) 982-4298
 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

GENERATOR Pacific Shops Inc		WASTE ACCEPTANCE NO. - 7043	
MAILING ADDRESS 1815 Clement Ave		REQUIRED PERSONAL PROTECTIVE EQUIPMENT	
CITY, STATE, ZIP Alameda CA 94501		<input checked="" type="checkbox"/> GLOVES <input type="checkbox"/> GOGGLES <input type="checkbox"/> RESPIRATOR <input checked="" type="checkbox"/> HARD HAT	
PHONE 510-521-1133		<input type="checkbox"/> TY-VEK <input type="checkbox"/> SAFETY VEST	
CONTACT PERSON Sean Swanson		SPECIAL HANDLING PROCEDURES: 12 T = 7.03 27.84	
SIGNATURE OF AUTHORIZED AGENT / TITLE * Sean Swanson C.O.O.		RECEIVING FACILITY	
DATE 3/29/07			
GENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as defined by 40 CFR Part 261 or title 22 of the California code of regulations, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations; AND, if the waste is a treatment residue of a previously restricted hazardous waste subject to the Land Disposal Restrictions, I certify and warrant that the waste has been treated in accordance with the requirements of 40 CFR Part 268 and is no longer a hazardous waste as defined by 40 CFR Part 261.			
WASTE TYPE:			
<input checked="" type="checkbox"/> DISPOSAL		<input type="checkbox"/> SLUDGE	
<input type="checkbox"/> CONSTRUCTION		<input type="checkbox"/> WOOD	
<input type="checkbox"/> DEBRIS		<input type="checkbox"/> OTHER	
<input type="checkbox"/> SPECIAL WASTE			
GENERATING FACILITY 1815 Clement Alameda			
TRANSPORTER NALINDOR SINGH (PA)		NOTES:	
ADDRESS 830 Cooper St		VEHICLE LICENSE NUMBER CA 2W14152	
CITY, STATE, ZIP Pittsburg & Binky		TRUCK NUMBER 591	
PHONE 925-752-3171		END DUMP <input type="checkbox"/>	
SIGNATURE OF AUTHORIZED AGENT OR DRIVER * D Paul		BOTTOM DUMP <input type="checkbox"/>	
DATE 3/29/07		TRANSFER <input checked="" type="checkbox"/>	
		ROLL-OFF(S) <input type="checkbox"/>	
		FLAT-BED <input type="checkbox"/>	
		VAN <input type="checkbox"/>	
		DRUMS <input type="checkbox"/>	
I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.		CUBIC YARDS	
REMARKS		DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL)	
FACILITY TICKET NUMBER		DISPOSE	
SIGNATURE OF AUTHORIZED AGENT		OTHER	
DATE		<input type="checkbox"/> SOIL	
		<input type="checkbox"/> CONSTRUCTION DEBRIS	
		<input type="checkbox"/> NON-FRIABLE ASBESTOS	
		<input type="checkbox"/> WOOD	
		<input type="checkbox"/> ASH	
		<input type="checkbox"/> SPECIAL OTHER	

SCHEDULING MUST BE MADE PRIOR TO 3:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE.

MANIFEST # 530669

MARKOST 530069
10571

FORWARD INCORPORATED

9999 South Austin Road
Manteca, CA 95336
Landfill: (209) 982-4298 Fax (209) 982-1009
Resource Recovery: (209) 982-4298

P.O. Box 6336
Stockton, CA 95206
Main Office: (209) 466-4482
Fax: (209) 465-0631

DATE _____

TRUCK LIC.# _____

CUSTOMER NO. 7043

TRUCK NO. _____

TRAILER LIC.# _____

BILL TO: Intrinsic Transportation

242551

SIZE YDS.	DESCRIPTION	NOTES	
	<input type="checkbox"/> REFUSE		89000
	<input type="checkbox"/> TREATED WOOD		
	<input type="checkbox"/> SLUDGE		3320
	<input type="checkbox"/> ASH		
	<input type="checkbox"/> ASBESTOS		55680
	<input type="checkbox"/> NON-FRIABLE ASBESTOS		
	<input type="checkbox"/> SOIL		27.84
	<input type="checkbox"/> SOIL		
	<input type="checkbox"/> STOCKPILE		

GROSS
TARE
NET
TONS

Signed [Signature]


IN _____ A.M.
OUT _____ A.M.

WEIGHMASTER CERTIFICATE
 THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business & Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
 3346926

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION			
03/22/2007	3/4" CL. DR. RD	CRACKETT	PILARCITOS			
CUSTOMER		QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACQUITTE CLEMENT AVE. Order No: LP#6235		21.34	Ton	3/4" CL. DR. RD		
Loads Today: 1 Qty. Today: 21.34		Responsibility and ownership of material belongs to consignee when loaded on truck		FREIGHT		
P.O. #12871				TAX		
				TOTAL DUE		
METRIC POUNDS TONS		CLEMENT AVE. ALAMEDA, CA		If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.		
GROSS LB.	34.03	75020	37.51	21.34 tons ← Jennie Aguilar WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER 		
TARE LB.	14.67	32340	18.17			
NET LB.	19.36	42680	21.34			

All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.


WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business & Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
 3346964

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION			
03/22/2007	3/4" CR. DRAIN RD	CRACKETT	PILARCITOS			
CUSTOMER		QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACQUITTE CLEMENT AVE. Order No: LP#6235		20.12	Ton	3/4" CR. DRAIN RD		
Loads Today: 1 Qty. Today: 20.12		Responsibility and ownership of material belongs to consignee when loaded on truck		FREIGHT		
P.O. #12871				TAX		
				TOTAL DUE		
METRIC POUNDS TONS		CLEMENT AVE. ALAMEDA, CA		If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.		
GROSS LB.	32.99	72740	36.37	20.12 tons ← Jennie Aguilar WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER 		
TARE LB.	14.74	32500	16.25			
NET LB.	18.25	40240	20.12			

All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business & Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

TICKET NO.
3347010

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION			
3/23/2007	3/4" CL II AB	CROCKETT	PILARCITOS			
06:58 am	3/4" CL II AB	DARYL	PILARCITOS			
CUSTOMER		QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACCUTITE CLEMENT AVE. Order No: LP#6235		21.25	Ton	3/4" CL II AB		
Loads Today: 2 Qty. Today: 42.59		Responsibility and ownership of material belongs to consignee when loaded on truck		FREIGHT		
P.O. #12871				TAX		
				TOTAL DUE		
METRIC POUNDS TONS		CLEMENT AVE. ALAMEDA, CA		If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.		
GROSS LB.	34.00 75000 27.50	21.25 tons		Jennie Aguilar WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER		
TARE LB.	14.74* 32500* 16.25*					
NET LB.	19.26 42500 21.25					
All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.				OFF <input type="checkbox"/> ON <input checked="" type="checkbox"/>		

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

TICKET NO.
3347035

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION			
3/23/2007	3/4" CL II AB	CROCKETT	PILARCITOS			
06:58 am	3/4" CL II AB	DARYL	PILARCITOS			
CUSTOMER		QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACCUTITE CLEMENT AVE. Order No: LP#6235		20.75	Ton	3/4" CL II AB		
Loads Today: 1 Qty. Today: 20.75		Responsibility and ownership of material belongs to consignee when loaded on truck		FREIGHT		
P.O. #12871				TAX		
				TOTAL DUE		
METRIC POUNDS TONS		CLEMENT AVE. ALAMEDA, CA		If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.		
GROSS LB.	35.57 74000 37.00	20.75 tons		Jennie Aguilar WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER		
TARE LB.	14.74* 32500* 16.25*					
NET LB.	20.83 41500 20.75					
All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.				OFF <input type="checkbox"/> ON <input checked="" type="checkbox"/>		

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
3347037

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION
7/23/2007 8:55 AM	3-4100-0 3/4" CL II AB	8688 NOEDEL TRANSPORT 3	PILARCITOS

CUSTOMER	QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACCUTITE MOLEMENT AVE. Order No: LP#6235	21.39	Ton	3/4" CL II AB		
Loads Today: 2 Qty. Today: 42.14					
P.O. #12871					
			FREIGHT		
			TAX		
			TOTAL DUE		

METRIC	POUNDS	TONS
GROSS LB. 33.97	74900	37.45
TARE LB. 14.57	32120	16.06
NET LB. 19.40	42780	21.39

MOLEMENT AVE.
ALAMEDA, CA

21.39 tons

If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.

DRIVER STEVE

WEIGHMASTER-WEST COAST AGGREGATES, INC. OFF ON

All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business & Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
3347068

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION
7/23/2007 8:55 AM	3-4100-0 3/4" CL II AB	8688 NOEDEL TRANSPORT 3	PILARCITOS

CUSTOMER	QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACCUTITE MOLEMENT AVE. Order No: LP#6235	23.49	Ton	3/4" CL II AB		
Loads Today: 3 Qty. Today: 65.63					
P.O. #12871					
			FREIGHT		
			TAX		
			TOTAL DUE		

METRIC	POUNDS	TONS
GROSS LB. 35.48	79100	39.55
TARE LB. 14.57*	32120*	16.06*
NET LB. 20.91	46980	23.49

MOLEMENT AVE.
ALAMEDA, CA

23.49 tons

If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.

DRIVER STEVE

WEIGHMASTER-WEST COAST AGGREGATES, INC. OFF ON

All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
3347387

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION
3/20/2007 8:10:00 AM	3/4" CL II AB	PROFFIT	PILARCITOS
3/20/2007 8:45:11 AM	3/4" CL II AB	DARYL	PILARCITOS

CUSTOMER	QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACOUTITE 22ND & CLEMENT AVE/ALAME Order No: LP6240 Loads Today: 1 Qty. Today: 20.93 P.O. #12871	20.93	Ton	3/4" CL II AB		
			FREIGHT		
			TAX		
			TOTAL DUE		

METRIC	POUNDS	TONS
GROSS LB. 33.73	74360	37.19
TARE LB. 14.74*	32500*	16.25*
NET LB. 18.99	41860	20.93

22ND & CLEMENT AVE/ALAME
 If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.
 20.93 tons
 Jennie Aguilar
 WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER DARYL
 OFF ON

All sand, dirt and gravel is deemed accepted unless notice to the contrary is received within 24 hours after material is picked up. Claim for shortage will not be allowed unless made at the time this material was delivered. Delivery drivers will make every effort to place the material where customer designates but the company assumes no responsibility for damages inside curb or property line.

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

Sold By
PILARCITOS QUARRY
 11700 HWY. 92, HALF MOON BAY, CA 94019
 (650) 726-5286 • FAX (650) 726-8732
 Division of West Coast Aggregates, Inc.

TICKET NO.
3347397

All accounts are due and payable by the 10th of the month following purchase. 1 1/2% per month (18% per annum) finance charge added to all unpaid balances brought forward. Buyer agrees to pay all costs of collection including attorney fees.

DATE / TIME	PRODUCT	HAULER / TRUCK	LOCATION
3/20/2007 8:10:00 AM	3/4" CL II AB	PROFFIT	PILARCITOS
3/20/2007 8:45:11 AM	3/4" CL II AB	DARYL	PILARCITOS

CUSTOMER	QTY.	UNIT	PRODUCT	PRICE	AMOUNT
301100 ACOUTITE 22ND & CLEMENT AVE/ALAME Order No: LP6240 Loads Today: 2 Qty. Today: 21.24 P.O. #12871	21.24	Ton	3/4" CL II AB		
			FREIGHT		
			TAX		
			TOTAL DUE		

METRIC	POUNDS	TONS
GROSS LB. 34.01	74980	37.45
TARE LB. 14.74*	32500*	16.25*
NET LB. 19.27	42480	21.24

22ND & CLEMENT AVE/ALAME
 If dumping: no hazardous, contaminated or organic material accepted. We reserve the right to refuse any load.
 21.24 tons
 WEIGHMASTER-WEST COAST AGGREGATES, INC. DRIVER

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002613588	2. Page 1 of 1	3. Emergency Response Phone (800) 567-7455	4. Manifest Tracking Number 001951550 JJK					
5. Generator's Name and Mailing Address TRC ACQUITE 262 NICHILLE COURT SAN FRANCISCO CA 94080 (650)616-1200				Generator's Site Address (if different than mailing address) PACIFICA SHOPS 1815 CLEMENT AVENUE ALAMEDA CA 94501 (650)616-1230						
6. Transporter 1 Company Name 21st CENTURY EMT					U.S. EPA ID Number CAR000164012					
7. Transporter 2 Company Name					U.S. EPA ID Number					
8. Designated Facility Name and Site Address BURLINGTON ENVIRONMENTAL, INC. KENT FACILITY 20245 77TH AVENUE SOUTH KENT, WA 98032 (253) 872-8030					U.S. EPA ID Number WAD991281767					
Facility's Phone:										
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes		
				No.	Type					
	RQ	1. WASTE FLAMMABLE LIQUIDS, N.O.S. (DIESEL, GAS) 3 UN1993 PGII RQ(D001) ERG(120)		4	DM	200	G	0001	134	
	RQ	2. WASTE FLAMMABLE LIQUIDS, N.O.S. (DIESEL, NERVE) 3 UN1993 PGII RQ(D001) ERG(120)		5	DM	275	G	0001	134	
X		3. PSYCHLOKINETIC BIPHENYLS, SOLID 9 UN3432 PGII ERG(171)		3	DM	110	P	181		
		4.								
14. Special Handling Instructions and Additional Information (1) 359354-00 - WATER/DIESEL/GAS (2) 359354-00 - WATER/DIESEL (3) 367347-00 - DERRIS WITH PCB OILHEAR PROPER PPE										
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.										
Generator's/Offeror's Printed/Typed Name Kelly Serracino For Pacific Shop					Signature Kelly Serracino			Month Day Year 4/13/07		
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input checked="" type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:									
	17. Transporter Acknowledgment of Receipt of Materials									
TRANSPORTER	Transporter 1 Printed/Typed Name REGGIE CHRIS					Signature Reggie Chris			Month Day Year 4/13/07	
	Transporter 2 Printed/Typed Name					Signature			Month Day Year	
DESIGNATED FACILITY	18. Discrepancy									
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection									
	18b. Alternate Facility (or Generator) Manifest Reference Number: U.S. EPA ID Number									
	Facility's Phone: 18c. Signature of Alternate Facility (or Generator) Month Day Year									
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)										
1. 2. 3. 4.										
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a										
Printed/Typed Name					Signature			Month Day Year		

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CA000281358	2. Page 1 of 1	3. Emergency Response Phone (415) 457-1219	4. Manifest Tracking Number 001506259 JJK		
		5. Generator's Name and Mailing Address Pacific Shops, Inc. 1815 Clement Street Alameda, CA 94501		Generator's Site Address (if different than mailing address)			
6. Transporter 1 Company Name		U.S. EPA ID Number					
7. Transporter 2 Company Name		U.S. EPA ID Number					
8. Designated Facility Name and Site Address Clean Harbors Aragonite, LLC 11600 North Apalos Road Aragonite, UT 84029		U.S. EPA ID Number			UTD981552177		
Facility's Phone: (801) 321-8100							
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
			No.	Type			
		Polychlorinated Biphenyls Liquid, Class 9, UN2315, PGIII	001	TT	200 G	1164	731
14. Special Handling Instructions and Additional Information Profile# CH 240865B JOB PO# 275610							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Offeor's Printed/Typed Name Sean Swenson		Signature <i>[Signature]</i>			Month 4	Day 13	Year 07
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:							
TRANSPORTER INTL	17. Transporter Acknowledgment of Receipt of Materials						
	Transporter 1 Printed/Typed Name Ray Campbell		Signature <i>[Signature]</i>			Month 05	Day 07
	Transporter 2 Printed/Typed Name		Signature			Month	Day
DESIGNATED FACILITY	18. Discrepancy						
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input checked="" type="checkbox"/> Full Rejection						
	Manifest Reference Number:						
	18b. Alternate Facility (or Generator)			U.S. EPA ID Number			
	Facility's Phone:						
18c. Signature of Alternate Facility (or Generator)					Month	Day	
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1.		2.		3.		4.	
20. Designated Facility Owner or Operator. Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name			Signature			Month	Day

UNIFORM HAZARDOUS WASTE MANIFEST	1. Generator ID Number CAC002613582	2. Page 1 of 1	3. Emergency Response Phone 800 321-5479	4. Manifest Tracking Number 002141111 JJK
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5. Generator's Name and Mailing Address PACIFIC SHOP INC 1815 CLEMENT AVE ALAMEDA CA 94501	Generator's Site Address (if different than mailing address)
Generator's Phone: 510 521-1133	

6. Transporter 1 Company Name Ecology Control Industries	U.S. EPA ID Number CAD982080173
---	------------------------------------

7. Transporter 2 Company Name	U.S. EPA ID Number
-------------------------------	--------------------

8. Designated Facility Name and Site Address Ecology Control Industries 255 Parr Boulevard Richmond CA 94801	U.S. EPA ID Number
Facility's Phone: 510 235-1393	

9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes		
		No.	Type					
	Non-FLHA Hazardous Waste, Solid (EMPTY STORAGE TANK(S))	00205 B03	TP	1500 92500	P	612		
2.								
3.								
4.								

14. Special Handling Instructions and Material Information
 ECZ Job # 5273327
 water proper when handling. Weights and volumes are approximate.
 TANK #s 33295 (1,000 gal), 33296 (850 gal), 33297 (500 gal)

15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offereor's Printed/Typed Name: **JOHN MORAN** Signature: *[Signature]* Month Day Year: **10/07/07**

16. International Shipments Import to U.S. Export from U.S. Port of entry/exit: **PACIFIC SHIP** Date leaving U.S.:

17. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name	Signature	Month	Day	Year
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

18. Discrepancy

18a. Discrepancy Indication Space Quantity Type Residue Partial Rejection Full Rejection

Manifest Reference Number:

18b. Alternate Facility (or Generator) U.S. EPA ID Number

Facility's Phone:

18c. Signature of Alternate Facility (or Generator) Month Day Year

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)

1.	2.	3.	4.
----	----	----	----

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest (except as noted in Item 18a)

Printed/Typed Name Signature Month Day Year

GENERATOR
TRANSPORTER
DESIGNATED FACILITY

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CAC002613588	2. Page 1 of 1	3. Emergency Response Phone NRCES 510-749-1380	4. Manifest Tracking Number 002083591 JJK	
5. Generator's Name and Mailing Address Pacific Shops Inc 1815 Clement Ave, ALAMEDA, CA			Generator's Site Address (if different than mailing address)			
Generator's Phone: (510) 521-1133 94501						
6. Transporter 1 Company Name NRC ENVIRONMENTAL SERVICES INC.				U.S. EPA ID Number CAR000030114		
7. Transporter 2 Company Name				U.S. EPA ID Number		
8. Designated Facility Name and Site Address Evergreen Oil, Inc. 6880 Smith Ave. Newark CA 94560				U.S. EPA ID Number CAD980887418		
Facility's Phone: 510 795-4400						
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
1.	NON-RCRA HAZARDOUS WASTE, LIQUID (OILY WATER)	001	TT	1127	G	221
2.						
3.						
4.						
14. Special Handling Instructions and Additional Information USE PROPER PPE JOB/PO#: 27540						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Offeror's Printed/Typed Name John A. Phung JEC				Signature 		Month Day Year 03 06 07
18. International Shipments <input checked="" type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____						
17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name Derrick Demerson Signature Derrick Demerson Month Day Year 3 6 07						
Transporter 2 Printed/Typed Name Signature Month Day Year						
18. Discrepancy 18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input checked="" type="checkbox"/> Full Rejection Load rejected by Evergreen Oil, Inc. due to PCB contamination. Load rejected to transporter, NRC Environmental Services, Inc. 70 Manifest Reference Number: _____						
18b. Alternate Facility (or Generator) U.S. EPA ID Number						
Facility's Phone: _____						
18c. Signature of Alternate Facility (or Generator) Month Day Year						
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1.	2.	3.	4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 16a Printed/Typed Name Stephen Douglas Signature St D Month Day Year 03 06 07						

GENERATOR

TRANSPORTER INT'L

DESIGNATED FACILITY

APPENDIX C
Analytical Results and
Chain-of-Custody Records



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: Tank Pull	Date Sampled: 03/14/07
		Date Received: 03/14/07
	Client Contact: David Dixon	Date Reported: 03/15/07
	Client P.O.:	Date Completed: 03/15/07

WorkOrder: 0703332

March 15, 2007

Dear David:

Enclosed are:

- 1). the results of **1** analyzed sample from your **Tank Pull project**,
- 2). a QC report for the above sample
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



8703332 TWK
 483 Sinclair Frontage Road
 Milpitas, CA 95035
 Phone: 408.263.5258
 FAX: 408.263.8293
 www.torrentlab.com

McCAMPBELL LABS
CHAIN OF CUSTODY

LAB WORK ORDER NO
RUSH

NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY.

Company Name: TEC/ACCUTITE/TROADWELL Rollo Location of Sampling: 1815 CLEMENT AVE
 Address: 262 MICHELLE CT Purpose: ALAYROA
 City: SO. SAN FRANCISCO State: CA Zip Code: 94080 Special Instructions / Comments: TANK PULL
 Telephone: _____ FAX: _____ Bill to: TROADWELL Rollo, DAVID DIXON
 REPORT TO: See Below SAMPLER: J. Murphy TEC P.O. #: _____ EMAIL: 415 955 9040

TURNAROUND TIME:

- 10 Work Days 3 Work Days Noon - Nxt Day
 7 Work Days 2 Work Days 2 - 8 Hours
 5 Work Days 1 Work Day Other

SAMPLE TYPE:

- Storm Water Air
 Waste Water Other
 Ground Water
 Soil

REPORT FORMAT:

- QC Level IV
 EDF
 Excel / EDD

- EPA 8260B - Full List
 EPA 8260B - 8010 List
 THP gas BTEX
 Oxygenates MTBE
 THP Diesel Si-Gel
 Motor Oil
 Pesticide - 8081
 PCB - 8082
 Metals CAM - 17
 LUFT 5 7 Metals
 8270 Full List
 PAHs Only

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	REMARKS
	GROUN WATER TANK #4 UST4-GW2	3/14/07 1307	WATER	2	ABM	* QUANTIFY Diesel Kerosene BUNKER OIL MOTOR OIL
						RUSH (1 day) TAT
	REPORT TO:	DAVID DIXON	TROADWELL			u silica gel c/w
	FAX	415 955 9041	TROADWELL			
		John MURPHY	TEC			
	FAX	650 616 1244	+ MURPHY @			TECACCUTITE.COM

1	Relinquished By: <u>[Signature]</u> Print: <u>John Murphy</u>	Date: <u>3/14/07</u>	Time: <u>1428</u>	Received By: <u>[Signature]</u> Print: _____	Date: <u>3/14/07</u>	Time: <u>1428</u>
2	Relinquished By: <u>[Signature]</u> Print: _____	Date: <u>3/14/07</u>	Time: <u>315</u>	Received By: <u>[Signature]</u> Print: _____	Date: <u>3/14/07</u>	Time: <u>315</u>

Were Samples Received in Good Condition? Yes NO Samples on Ice? Yes NO Method of Shipment _____ Sample seals intact? Yes NO N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.

Page _____ of _____

Log In By: _____ Date: _____ Log In Reviewed By: _____ Date: _____

TORRENT LAB

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0703332

ClientID: TWRF

EDF

Fax

Email

HardCopy

ThirdParty

Report to:

David Dixon
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Email: dgdixon@treadwellrollo.com
 TEL: (415) 955-904 FAX: (415) 955-904
 ProjectNo: Tank Pull
 PO:

Bill to

Accounts Payable
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Requested TAT: 1 day

Date Received 03/14/2007

Date Printed: 03/14/2007

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)														
					1	2	3	4	5	6	7	8	9	10	11	12			
0703332-001	UST4-GW2	Water	03/14/07 1:07:00	<input type="checkbox"/>	A														

Test Legend:

1	TPH(D)WSG_W	2		3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Nickole White

Comments: Also Email Results to John Murphy jmurphy@tecacutite.com

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: Tank Pull	Date Sampled: 03/14/07
	Client Contact: David Dixon	Date Received: 03/14/07
	Client P.O.:	Date Extracted: 03/14/07
		Date Analyzed: 03/15/07

Diesel (C10-C23), Kerosene (C9-C18) and Bunker Oil Range (C10+) Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C

Analytical methods SW8015C

Work Order: 0703332

Lab ID	Client ID	Matrix	TPH(bo)	TPH(d)	TPH(k)	DF	% SS
001A	UST4-GW2	W	ND	ND	ND	1	102

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	250	50	50	µg/L
	S	NA	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil;



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0703332

EPA Method SW8015C	Extraction SW3510C/3630C			BatchID: 26709			Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	93.3	97	3.89	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	105	111	4.99	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26709 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703332-001A	03/14/07 1:07 PM	03/14/07	03/15/07 11:37 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
		Date Received: 03/07/07
	Client Contact: David Dixon	Date Reported: 03/22/07
	Client P.O.:	Date Completed: 03/22/07

WorkOrder: 0703160

March 22, 2007

Dear David:

Enclosed are:

- 1). the results of **1** analyzed sample from your **#4511.01; Pacific Shops, Alameda project,**
- 2). a QC report for the above sample
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0703160

ClientID: TWRF

EDF Fax Email HardCopy ThirdParty

Report to:

David Dixon
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Email: dgdixon@treadwellrollo.com
 TEL: (415) 955-904 FAX: (415) 955-904
 ProjectNo: #4511.01; Pacific Shops, Alameda
 PO:

Bill to

Accounts Payable
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Requested TAT: 3 days

Date Received: 3/07/2007

Date Add-On: 3/19/2007

Date Printed: 3/19/2007

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)													
					1	2	3	4	5	6	7	8	9	10	11	12		
0703160-012	Stock-1-1-1-2	Soil	03/07/07 4:10:00	<input type="checkbox"/>	A													

Test Legend:

1	PB_STLC_Soil	2		3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Melissa Valles

Comments: 001 24hr/ Stlc Pb added 3/19/07 on a rush to 012

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



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Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW6010C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0703160

EPA Method SW6010C		Extraction CA Title 22			BatchID: 26888			Spiked Sample ID: N/A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/L	mg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Lead	N/A	1	N/A	N/A	N/A	106	98.7	6.69	N/A	N/A	80 - 120	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26888 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-012A	03/07/07 4:10 PM	03/19/07	03/21/07 7:53 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0703557

ClientID: TWRF

EDF

Fax

Email

HardCopy

ThirdParty

Report to:

David Dixon
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Email: dgdixon@treadwellrollo.com
 TEL: (415) 955-904 FAX: (415) 955-904
 ProjectNo: #4511.01; Pacific Shops
 PO:

Bill to

Accounts Payable
 Treadwell & Rollo
 555 Montgomery St., Suite 1300
 San Francisco, CA 94111

Requested TAT: 2 days

Date Received 03/23/2007

Date Printed: 03/23/2007

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0703557-001	UST-2-W	Water	03/22/07 2:00:00	<input type="checkbox"/>	A	B											

Test Legend:

1	8082A_PCB_W	2	TPH(D)_W	3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Sheli Cryderman

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



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Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops	Date Sampled: 03/22/07
	Client Contact: David Dixon	Date Received: 03/23/07
	Client P.O.:	Date Extracted: 03/23/07
		Date Analyzed: 03/24/07

Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD*

Extraction Method: SW3510C

Analytical Method: SW8082A

Work Order: 0703557

Lab ID	0703557-001A				Reporting Limit for DF =1	
Client ID	UST-2-W					
Matrix	W					
DF	1					

Compound	Concentration				ug/kg	µg/L
Aroclor1016	ND				NA	0.5
Aroclor1221	ND				NA	0.5
Aroclor1232	ND				NA	0.5
Aroclor1242	ND				NA	0.5
Aroclor1248	ND				NA	0.5
Aroclor1254	ND				NA	0.5
Aroclor1260	ND				NA	0.5
PCBs, total	ND				NA	0.5

Surrogate Recoveries (%)

%SS:	129				
------	-----	--	--	--	--

Comments

* water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

(a) PCB aroclor 1016; (b) PCB aroclor 1221; (c) PCB aroclor 1232; (d) PCB aroclor 1242; (e) PCB aroclor 1248; (f) PCB aroclor 1254; (g) PCB aroclor 1260; (h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains >~1 vol. % sediment; (j) sample diluted due to high organic content; (k) p.p.- is the same as 4,4,-; (l) florisil (EPA 3620) cleanup; (m) silica-gel (EPA 3630) cleanup; (n) elemental sulfur (EPA 3660) cleanup; (o) sulfuric acid permanganate (EPA 3665) cleanup; (r) results are reported on a dry weight basis; (p) see attached narrative.



McC Campbell Analytical, Inc.

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Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops	Date Sampled: 03/22/07
	Client Contact: David Dixon	Date Received: 03/23/07
	Client P.O.:	Date Extracted: 03/23/07
		Date Analyzed: 03/27/07

Diesel Range (C10-C23) & Bunker Oil Range (C10+) Extractable Hydrocarbons as Diesel & Bunker Oil *

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0703557

Lab ID	Client ID	Matrix	TPH(d)	TPH(bo)	DF	% SS
0703557-001B	UST-2-W	W	250,a/m	390	1	91

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.



TORRENT LABORATORY, INC.

483 Sinclair Frontage Rd. • Milpitas, CA 95035 • Ph: (408) 263-5258 • Fax: (408) 263-8293

www.torrentlab.com

March 29, 2007

John Murphy
TEC Accutite
262 Michelle Ct
South San Francisco, CA 94080

TEL: 650-616-1233

FAX 650-616-1244

RE: 4511.01

Order No.: 0703133

Dear John Murphy:

Torrent Laboratory, Inc. received 2 samples on 3/29/2007 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Torrent Laboratory, Inc, is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,

 3/29/07
Laboratory Director Date

Patti Sandrock

QA Officer 



TORRENT LABORATORY, INC.

483 Sinclair Frontage Rd. • Milpitas, CA 95035 • Ph: (408) 263-5258 • Fax: (408) 263-8293

www.torrentlab.com

Torrent Laboratory, Inc.

Date: 29-Mar-07

CLIENT: TEC Accutite
Project: 4511.01
Lab Order: 0703133

CASE NARRATIVE

Per client request, silica gel clean-up procedures were employed on both TPHD/Bunker Oil samples.

Bunker Oil is not part of normal calibration protocol but can be identified by a one point calibration if a pattern exists indicating the possible presence of Bunker Oil. The estimated reproting limit for Bunker Oil is 0.2 mg/Kg, similar to motor oil. In the case of the samples submitted, no pattern of any kind was present for either sample so no Bunker Oil standard was analyzed.

Analytical Comment for METHOD 8082A, MBLK, LCS and 0703133-002A, Note: The % recovery for the DCPB surrogate is outside of laboratory control limits (high bias). All samples were Non Detect for those compounds associated with the surrogate. No corrective action is required.



TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: John Murphy
TEC Accutite

Date Received: 3/29/2007
Date Reported: 3/29/2007

Client Sample ID: UST2-4-12'
Sample Location: Pacific Shops
Sample Matrix: SOIL
Date/Time Sampled 3/29/2007 10:50:00 AM

Lab Sample ID: 0703133-001
Date Prepared: 3/29/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
TPH (Diesel)	SW8015B	3/29/2007	2	1	2.00	ND	mg/Kg	R12270
Surr: Pentacosane	SW8015B	3/29/2007	0	1	53.5-127	101	%REC	R12270
Note: No Bunker Oil present. See case narrative for details.								
Aroclor 1016	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1221	SW8082	3/29/2007	0.2	1	0.200	ND	mg/Kg	R12273
Aroclor 1232	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1242	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1248	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1254	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1260	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Surr: Decachlorobiphenyl	SW8082	3/29/2007	0	1	63.7-126	116	%REC	R12273
Surr: Tetrachloro-m-xylene	SW8082	3/29/2007	0	1	51.7-128	101	%REC	R12273
1,2-Dibromoethane (EDB)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
1,2-Dichloroethane (EDC)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Benzene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Ethanol	SW8260B	3/29/2007	100	1	100	ND	µg/Kg	R12272
Ethyl tert-butyl ether (ETBE)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Ethylbenzene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Isopropyl ether (DIPE)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Methyl tert-butyl ether (MTBE)	SW8260B	3/29/2007	10	1	10	ND	µg/Kg	R12272
t-Butyl alcohol (t-Butanol)	SW8260B	3/29/2007	50	1	50	ND	µg/Kg	R12272
tert-Amyl methyl ether (TAME)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Toluene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Xylenes, Total	SW8260B	3/29/2007	15	1	15	ND	µg/Kg	R12272
Surr: 4-Bromofluorobenzene	SW8260B	3/29/2007	0	1	55.8-141	105	%REC	R12272
Surr: Dibromofluoromethane	SW8260B	3/29/2007	0	1	59.8-148	106	%REC	R12272
Surr: Toluene-d8	SW8260B	3/29/2007	0	1	55.2-133	103	%REC	R12272

Client Sample ID: UST2-5-7'
Sample Location: Pacific Shops
Sample Matrix: SOIL
Date/Time Sampled 3/29/2007 11:05:00 AM

Lab Sample ID: 0703133-002

Date Prepared: 3/29/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
TPH (Diesel)	SW8015B	3/29/2007	2	1	2.00	ND	mg/Kg	R12270
Surr: Pentacosane	SW8015B	3/29/2007	0	1	53.5-127	92.1	%REC	R12270
Note: No Bunker Oil present. See case narrative for details.								
Aroclor 1016	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1221	SW8082	3/29/2007	0.2	1	0.200	ND	mg/Kg	R12273
Aroclor 1232	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1242	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1248	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1254	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Aroclor 1260	SW8082	3/29/2007	0.1	1	0.100	ND	mg/Kg	R12273
Surr: Decachlorobiphenyl	SW8082	3/29/2007	0	1	63.7-126	129	%REC	R12273
Surr: Tetrachloro-m-xylene	SW8082	3/29/2007	0	1	51.7-128	111	%REC	R12273
1,2-Dibromoethane (EDB)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
1,2-Dichloroethane (EDC)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Benzene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Ethanol	SW8260B	3/29/2007	100	1	100	ND	µg/Kg	R12272
Ethyl tert-butyl ether (ETBE)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Ethylbenzene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Isopropyl ether (DIPE)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Methyl tert-butyl ether (MTBE)	SW8260B	3/29/2007	10	1	10	ND	µg/Kg	R12272
t-Butyl alcohol (t-Butanol)	SW8260B	3/29/2007	50	1	50	ND	µg/Kg	R12272
tert-Amyl methyl ether (TAME)	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Toluene	SW8260B	3/29/2007	5	1	5.0	ND	µg/Kg	R12272
Xylenes, Total	SW8260B	3/29/2007	15	1	15	ND	µg/Kg	R12272
Surr: 4-Bromofluorobenzene	SW8260B	3/29/2007	0	1	55.8-141	106	%REC	R12272
Surr: Dibromofluoromethane	SW8260B	3/29/2007	0	1	59.8-148	112	%REC	R12272
Surr: Toluene-d8	SW8260B	3/29/2007	0	1	55.2-133	101	%REC	R12272

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

CLIENT: TEC Accutite
Work Order: 0703133
Project: 4511.01

ANALYTICAL QC SUMMARY REPORT

TestCode: 8082S

Sample ID SQ070329A-MB	SampType: MBLK	TestCode: 8082S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12273						
Client ID: ZZZZZ	Batch ID: R12273	TestNo: SW8082		Analysis Date: 3/29/2007	SeqNo: 181236						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Aroclor 1016	ND	0.100									
Aroclor 1221	ND	0.200									
Aroclor 1232	ND	0.100									
Aroclor 1242	ND	0.100									
Aroclor 1248	ND	0.100									
Aroclor 1254	ND	0.100									
Aroclor 1260	ND	0.100									
Surr: Decachlorobiphenyl	0.06090	0	0.05	0	122	55.1	113				S
Surr: Tetrachloro-m-xylene	0.05470	0	0.05	0	109	51.7	128				

Sample ID SQ070329A-LCS	SampType: LCS	TestCode: 8082S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12273						
Client ID: ZZZZZ	Batch ID: R12273	TestNo: SW8082		Analysis Date: 3/29/2007	SeqNo: 181237						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Aroclor 1016	0.9803	0.100	1	0	98.0	55.6	135				
Aroclor 1260	0.5095	0.100	0.5	0	102	65.6	132				
Surr: Decachlorobiphenyl	0.05970	0	0.05	0	119	55.1	113				S
Surr: Tetrachloro-m-xylene	0.04810	0	0.05	0	96.2	51.7	128				

Sample ID SQ070329A-LCSD	SampType: LCSD	TestCode: 8082S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12273						
Client ID: ZZZZZ	Batch ID: R12273	TestNo: SW8082		Analysis Date: 3/29/2007	SeqNo: 181238						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Aroclor 1016	1.018	0.100	1	0	102	55.6	135	0.9803	3.74	30	
Aroclor 1260	0.4972	0.100	0.5	0	99.4	65.6	132	0.5095	2.44	30	
Surr: Decachlorobiphenyl	0.05060	0	0.05	0	101	55.1	113	0	0	0	
Surr: Tetrachloro-m-xylene	0.04560	0	0.05	0	91.2	51.7	128	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0703133
Project: 4511.01

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260B_S_PETROLEUM

Sample ID MB	SampType: MBLK	TestCode: 8260B_S_PE	Units: µg/Kg	Prep Date: 3/29/2007	RunNo: 12272						
Client ID: ZZZZZ	Batch ID: R12272	TestNo: SW8260B	Analysis Date: 3/29/2007	SeqNo: 181214							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dibromoethane (EDB)	ND	5.0									
1,2-Dichloroethane (EDC)	ND	5.0									
Benzene	ND	5.0									
Ethanol	ND	100									
Ethyl tert-butyl ether (ETBE)	ND	5.0									
Ethylbenzene	ND	5.0									
Isopropyl ether (DIPE)	ND	5.0									
Methyl tert-butyl ether (MTBE)	ND	10									
t-Butyl alcohol (t-Butanol)	ND	50									
tert-Amyl methyl ether (TAME)	ND	5.0									
Toluene	ND	5.0									
Xylenes, Total	ND	15									
Surr: 4-Bromofluorobenzene	56.17	0	50	0	112	55.8	141				
Surr: Dibromofluoromethane	41.98	0	50	0	84.0	59.8	148				
Surr: Toluene-d8	51.03	0	50	0	102	55.2	133				

Sample ID LCS	SampType: LCS	TestCode: 8260B_S_PE	Units: µg/Kg	Prep Date: 3/29/2007	RunNo: 12272						
Client ID: ZZZZZ	Batch ID: R12272	TestNo: SW8260B	Analysis Date: 3/29/2007	SeqNo: 181215							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	42.91	5.0	50	0	85.8	66.5	135				
Toluene	42.98	5.0	50	0	86.0	56.8	134				
Surr: 4-Bromofluorobenzene	54.06	0	50	0	108	55.8	141				
Surr: Dibromofluoromethane	44.79	0	50	0	89.6	59.8	148				
Surr: Toluene-d8	51.79	0	50	0	104	55.2	133				

Sample ID LCSD	SampType: LCSD	TestCode: 8260B_S_PE	Units: µg/Kg	Prep Date: 3/29/2007	RunNo: 12272						
Client ID: ZZZZZ	Batch ID: R12272	TestNo: SW8260B	Analysis Date: 3/29/2007	SeqNo: 181216							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0703133
Project: 4511.01

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260B_S_PETROLEUM

Sample ID	LCSD	SampType:	LCSD	TestCode:	8260B_S_PE	Units:	µg/Kg	Prep Date:	3/29/2007	RunNo:	12272
Client ID:	ZZZZZ	Batch ID:	R12272	TestNo:	SW8260B	Analysis Date:	3/29/2007	SeqNo:	181216		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	47.92	5.0	50	0	95.8	66.5	135	42.91	11.0	30	
Toluene	43.30	5.0	50	0	86.6	56.8	134	42.98	0.742	30	
Surr: 4-Bromofluorobenzene	56.92	0	50	0	114	55.8	141	0	0	0	
Surr: Dibromofluoromethane	43.45	0	50	0	86.9	59.8	148	0	0	0	
Surr: Toluene-d8	48.36	0	50	0	96.7	55.2	133	0	0	0	

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0703133
Project: 4511.01

ANALYTICAL QC SUMMARY REPORT

TestCode: TPHDO_S

Sample ID SD070329A-MB	SampType: MBLK	TestCode: TPHDO_S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12270						
Client ID: ZZZZZ	Batch ID: R12270	TestNo: SW8015B		Analysis Date: 3/29/2007	SeqNo: 181224						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Diesel)	ND	2.00									
Surr: Pentacosane	3.366	0	3.3	0	102	53.5	127				

Sample ID SD070329A-LCS	SampType: LCS	TestCode: TPHDO_S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12270						
Client ID: ZZZZZ	Batch ID: R12270	TestNo: SW8015B		Analysis Date: 3/29/2007	SeqNo: 181225						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Diesel)	29.46	2.00	33.33	0	88.4	46.2	109				
Surr: Pentacosane	3.286	0	3.3	0	99.6	53.5	127				

Sample ID SD070329A-LCSD	SampType: LCSD	TestCode: TPHDO_S	Units: mg/Kg	Prep Date: 3/29/2007	RunNo: 12270						
Client ID: ZZZZZ	Batch ID: R12270	TestNo: SW8015B		Analysis Date: 3/29/2007	SeqNo: 181226						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Diesel)	32.13	2.00	33.33	0	96.4	46.2	109	29.46	8.67	30	
Surr: Pentacosane	3.141	0	3.3	0	95.2	53.5	127	0	0	0	

Qualifiers:	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

TORRENT LABS

0703133

Treadwell & Rollo

Environmental and Geotechnical Consultant

CHAIN OF CUSTODY RECORD

Page 1 of 1

- 555 Montgomery Street, Suite 1300, San Francisco, CA 94111 Ph: 415.955.9040/Fax: 415.955.9041
- 501 14th Street, Third Floor, Oakland CA 94612 Ph: 510.874.4500/Fax: 510.874.4507
- 777 Campus Commons Rd., Suite 200, Sacramento, CA 95825 Ph: 916.565.7412/Fax: 916.565.7412

Site Name: Pacific Shops
 Job Number: 4511.01
 Project Manager/Contact: David Dixon, John Murphy (TEC)
 Samplers: Chris Gordon
 Recorder (Signature Required): [Signature]

Turnaround Time
8 HR RUSH

Field Sample Identification No.	Date	Time	Lab Sample No.	Matrix			No. Containers & Preservative					Analysis Requested										Silica gel clean-up	Hold	Remarks			
				Soil	Water	Other	HCL	H ₂ SO ₄	HNO ₃	Ice	Other	PCBS	TPH-60	TPH-d	BTEX	MTBE	TBA	THME	DIPE	EDC	EDB				ELCH		
USTZ-4-12'	3/29/07	1050	001A	X									X	X	X	X	X	X	X	X	X	X	X	X	X		
USTZ-5-7'	3/29/07	1105	002A	X									X	X	X	X	X	X	X	X	X	X	X	X	X		
RUSH															REPORT BY <u>D^o A^y</u>												
RUSH															FRIDAY 3/30/07												
RUSH															TO <u>J. MURPHY</u>												
RUSH															<u>D. DIXON</u> dgordon@treadwellrollo.com												
RUSH															<u>C. GORDON</u> cmgordon@treadwellrollo.com												
Relinquished by: (Signature) <u>[Signature]</u>				Date	3/29/07	Time	1125	Received by: (Signature) <u>[Signature]</u>				Date	3/29	Time	11:25												
Relinquished by: (Signature) <u>[Signature]</u>				Date	3/29/07	Time	12:30	Received by: (Signature) <u>[Signature]</u>				Date	3/29/07	Time	12:30												
Relinquished by: (Signature)				Date		Time		Received by Lab: (Signature)				Date		Time													

Sent to Laboratory (Name): Torrent
 Laboratory Comments/Notes:

Method of Shipment Lab courier Fed Ex Airborne UPS
 Hand Carried Private Courier (Co. Name)

N&E 3/29/07



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
		Date Received: 03/07/07
	Client Contact: David Dixon	Date Reported: 03/12/07
	Client P.O.:	Date Completed: 03/12/07

WorkOrder: 0703160

March 12, 2007

Dear David:

Enclosed are:

- 1). the results of **12** analyzed samples from your **#4511.01; Pacific Shops, Alameda project,**
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

Tmf 0703160



CHAIN OF CUSTODY RECORD

RUSH

555 Montgomery Street, Suite 1300, San Francisco, CA 94111 Ph: 415.955.9040/Fax: 415.955.9041
 501 14th Street, Third Floor, Oakland CA 94612 Ph: 510.874.4500/Fax: 510.874.4507
 777 Campus Commons Rd., Suite 200, San Francisco, CA 95825 Ph: 916.565.7412/Fax: 916.565.7412

Site Name: Pacific Shops, Alameda
 Job Number: 4511.01
 Project Manager/Contact: David Dixon
 Samplers: Chris Gordon
 Recorder (Signature Required): [Signature]

Turnaround Time
~~3 DAY~~
3 DAY
 See Remarks

Field Sample Identification No.	Date	Time	Lab Sample No.	Matrix			No. Containers & Preservative							Analysis Requested										Silica gel clean-up	Hold	Remarks	
				Soil	Water	Other	HCL	H ₂ SO ₄	HNO ₃	Ice	Other	8015M TPH as Benz	TPH-d	Kerosene	TPH-g	BTEX	PCBs by 8081	Other per DSD 3/1/07									
UST2-P1	3/7/07	1350				X																				24 HR RUSH	
UST2-P2		1410				X																				X only use if UST2-P1 is not enough volume to run sample	
UST2-3-7'		1452		X								X	X	X													
UST2-1-4'		1455		X								X	X	X													
UST2-2-4'		1500		X								X	X	X													
5 UST4-GW		1510			X							X	X	X													
UST4-1-5'		1520		X								X	X	X													
UST4-2-4'		1525		X								X	X	X													
UST3-1-4'		1540		X								X	X	X	X												
UST3-2-5'		1545		X								X	X	X	X												

Relinquished by: (Signature) <u>[Signature]</u>	Date <u>3/7/07</u>	Time <u>1655</u>	Received by: (Signature) <u>ADIC</u>	Date <u>4:55 3/7/07</u>	Time <u>07</u>
Relinquished by: (Signature) <u>ADIC</u>	Date <u>3-7-07</u>	Time <u>6:00</u>	Received by: (Signature) <u>Neil Vall</u>	Date <u>3/7/07</u>	Time <u>6:00 pm</u>
Relinquished by: (Signature)	Date	Time	Received by Lab: (Signature)	Date	Time

Sent to Laboratory (Name): McC Campbell Analytical

Laboratory Comments/Notes:

Method of Shipment: Lab courier Fed Ex Airborne UPS
 Hand Carried Private Courier (Co. Name)

C OF CUSTODY RECORD

BUSH

555 Montgomery Street, Suite 1300, San Francisco, CA 94111 Ph: 415.955.9040/Fax: 415.955.9041
 501 14th Street, Third Floor, Oakland CA 94612 Ph: 510.874.4500/Fax: 510.874.4507
 777 Campus Commons Rd., Suite 200, Sacramento, CA 95825 Ph: 916.565.7412/Fax: 916.565.7412

Site Name: Pacific Shops, Alameda
 Job Number: 4511.01
 Project Manager/Contact: David Dixon
 Samplers: Chris Gordon
 Recorder (Signature Required): [Signature]

Turnaround Time
3 DAY

Field Sample Identification No.	Date	Time	Lab Sample No.	Matrix			No. Containers & Preservative					Analysis Requested										Silica gel clean-up	Hold	Remarks		
				Soil	Water	Other	HCL	H ₂ SO ₄	HNO ₃	Ice	Other	80ISM TPH as Bunker	TPH-d	Kerosene	TPH-g	BTEX	LuFT 5 Metals	PCAs 8081								
Stack-2-3	3/7/07	1555		X									X	X	X	X	X							X		Composite
Stack-2-4		1605		X									X	X	X	X	X							X		Composite
Stack-1-1		1610		X									X	X	X			X	X					X		Composite
Stack-1-2		1615		X									X	X	X			X	X					X		Composite
Stack-1-3		1620		X									X	X	X									X		Composite
Stack-1-4		1625		X									X	X	X									X		Composite

Relinquished by: (Signature) <u>[Signature]</u>	Date <u>3/7/07</u>	Time <u>1655</u>	Received by: (Signature) <u>[Signature]</u>	Date <u>3-7-07</u>	Time <u>4:55</u>
Relinquished by: (Signature) <u>ADIL</u>	Date <u>3-7-07</u>	Time <u>6:00</u>	Received by: (Signature) <u>[Signature]</u>	Date <u>3/7/07</u>	Time <u>6:00pm</u>
Relinquished by: (Signature)	Date	Time	Received by Lab: (Signature)	Date	Time

Sent to Laboratory (Name): McCampbell Analytical
 Laboratory Comments/Notes: _____
 Method of Shipment: Lab courier Fed Ex Airborne UPS
 Hand Carried Private Courier (Co. Name)

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0703160

ClientID: TWRF

EDF

Fax

Email

HardCopy

ThirdParty

Report to:

David Dixon
Treadwell & Rollo
555 Montgomery St., Suite 1300
San Francisco, CA 94111

Email: dgdixon@treadwellrollo.com
TEL: (415) 955-9040 FAX: (415) 955-9041
ProjectNo: #4511.01; Pacific Shops, Alameda
PO:

Bill to:

Accounts Payable
Treadwell & Rollo
555 Montgomery St., Suite 1300
San Francisco, CA 94111

Requested TAT: 3 days

Date Received: 03/07/2007

Date Printed: 03/07/2007

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)														
					1	2	3	4	5	6	7	8	9	10	11	12			
0703160-001	UST2-P1	Oil	03/07/07 1:50:00	<input type="checkbox"/>	A														
0703160-003	UST2-3-7'	Soil	03/07/07 2:52:00	<input type="checkbox"/>						A									
0703160-004	UST2-1-4'	Soil	03/07/07 2:55:00	<input type="checkbox"/>						A									
0703160-005	UST2-2-4'	Soil	03/07/07 3:00:00	<input type="checkbox"/>						A									
0703160-006	UST4-GW	Water	03/07/07 3:10:00	<input type="checkbox"/>							A								
0703160-007	UST4-1-5'	Soil	03/07/07 3:20:00	<input type="checkbox"/>						A									
0703160-008	UST4-2-4'	Soil	03/07/07 3:25:00	<input type="checkbox"/>						A									
0703160-009	UST3-1-4'	Soil	03/07/07 3:40:00	<input type="checkbox"/>			A			A									
0703160-010	UST3-2-5'	Soil	03/07/07 3:45:00	<input type="checkbox"/>			A			A									
0703160-011	Stock-2-3-2-4	Soil	03/07/07 3:55:00	<input type="checkbox"/>			A			A									
0703160-012	Stock-1-1-1-2	Soil	03/07/07 4:10:00	<input type="checkbox"/>		A			A	A									
0703160-013	Stock-1-3-1-4	Soil	03/07/07 4:20:00	<input type="checkbox"/>						A									

Test Legend:

1	8082A_PCB_O	2	8082A_PCB_S	3	G-MBTEX_S	4	LUFT_S	5	TPH(DKMO)WSG_S
6	TPH(DKMO)WSG_W	7		8		9		10	
11		12							

Prepared by: Melissa Valles

Comments: 001 24hr

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



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Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
	Client Contact: David Dixon	Date Received: 03/07/07
	Client P.O.:	Date Extracted: 03/08/07
		Date Analyzed: 03/09/07

Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD*

Extraction Method: N/A

Analytical Method: SW8082A

Work Order: 0703160

Lab ID	0703160-001A			Reporting Limit for DF =1
Client ID	UST2-P1			
Matrix	P			
DF	100			

Compound	Concentration				mg/kg	ug/L
Aroclor1016	ND<85				0.85	NA
Aroclor1221	ND<85				0.85	NA
Aroclor1232	ND<85				0.85	NA
Aroclor1242	ND<85				0.85	NA
Aroclor1248	ND<85				0.85	NA
Aroclor1254	ND<85				0.85	NA
Aroclor1260	1200				0.85	NA
PCBs, total	1200				0.85	NA

Surrogate Recoveries (%)

%SS:	118			
Comments	o			

* water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter, product samples in mg/kg, non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

(a) PCB aroclor 1016; (b) PCB aroclor 1221; (c) PCB aroclor 1232; (d) PCB aroclor 1242; (e) PCB aroclor 1248; (f) PCB aroclor 1254; (g) PCB aroclor 1260; (h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains >~1 vol. % sediment; (j) sample diluted due to high organic content; (k) p.p.- is the same as 4,4,-; (l) florisil (EPA 3620) cleanup; (m) silica-gel (EPA 3630) cleanup; (n) elemental sulfur (EPA 3660) cleanup; (o) sulfuric acid permanganate (EPA 3665) cleanup; (r) results are reported on a dry weight basis; (p) see attached narrative.



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
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Telephone: 877-252-9262 Fax: 925-252-9269

Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
	Client Contact: David Dixon	Date Received: 03/07/07
	Client P.O.:	Date Analyzed: 03/08/07
		Date Extracted: 03/07/07

Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD*

Extraction Method: SW3550C

Analytical Method: SW8082A

Work Order: 0703160

Lab ID	0703160-012A				Reporting Limit for DF =1
Client ID	Stock-1-1-1-2				
Matrix	S				
DF	1				

Compound	Concentration				mg/kg	ug/L
Aroclor1016	ND				0.025	NA
Aroclor1221	ND				0.025	NA
Aroclor1232	ND				0.025	NA
Aroclor1242	ND				0.025	NA
Aroclor1248	ND				0.025	NA
Aroclor1254	ND				0.025	NA
Aroclor1260	ND				0.025	NA
PCBs, total	ND				0.025	NA

Surrogate Recoveries (%)

%SS:	119			
Comments	o			

* water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

(h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains >~1 vol. % sediment; (j) sample diluted due to high organic content; (k) p.p.- is the same as 4,4,-; (l) florisisil (EPA 3620) cleanup; (m) silica-gel (EPA 3630) cleanup; (n) elemental sulfur (EPA 3660) cleanup; (o) sulfuric acid permanganate (EPA 3665) cleanup; (p) see attached narrative; (q) reporting limit raised due to insufficient sample amount; (r) results are reported on a dry weight basis;



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Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
	Client Contact: David Dixon	Date Received: 03/07/07
	Client P.O.:	Date Extracted: 03/09/07
		Date Analyzed: 03/10/07

Polychlorinated Biphenyls (PCBs) Aroclors by GC-ECD*

Extraction Method: SW3550C

Analytical Method: SW8082A

Work Order: 0703160

Lab ID	0703160-003A	0703160-004A	0703160-005A		Reporting Limit for DF =1	
Client ID	UST2-3-7'	UST2-1-4'	UST2-2-4'			
Matrix	S	S	S			
DF	5	1	5			

Compound	Concentration				mg/kg	ug/L
Aroclor1016	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1221	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1232	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1242	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1248	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1254	ND<0.12	ND	ND<0.12		0.025	NA
Aroclor1260	ND<0.12	ND	ND<0.12		0.025	NA
PCBs, total	ND<0.12	ND	ND<0.12		0.025	NA

Surrogate Recoveries (%)

%SS:	117	120	117		
Comments	j,o	o	j,o		

* water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

(h) a lighter than water immiscible sheen/product is present; (i) liquid sample that contains >~1 vol. % sediment; (j) sample diluted due to high organic content; (k) p.p.- is the same as 4,4,-; (l) florisisil (EPA 3620) cleanup; (m) silica-gel (EPA 3630) cleanup; (n) elemental sulfur (EPA 3660) cleanup; (o) sulfuric acid permanganate (EPA 3665) cleanup; (p) see attached narrative; (q) reporting limit raised due to insufficient sample amount; (r) results are reported on a dry weight basis;



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Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
	Client Contact: David Dixon	Date Received: 03/07/07
	Client P.O.:	Date Extracted: 03/07/07
		Date Analyzed: 03/08/07

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0703160

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
009A	UST3-1-4'	S	ND	---	ND	ND	ND	ND	1	82
010A	UST3-2-5'	S	ND	---	ND	ND	ND	ND	1	85
011A	Stock-2-3-2-4	S	ND	---	ND	ND	ND	ND	1	87

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	NA	NA	NA	NA	NA	NA	NA	1	ug/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



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Treadwell & Rollo 555 Montgomery St., Suite 1300 San Francisco, CA 94111	Client Project ID: #4511.01; Pacific Shops, Alameda	Date Sampled: 03/07/07
	Client Contact: David Dixon	Date Received: 03/07/07
	Client P.O.:	Date Analyzed: 03/08/07-03/09/07

Diesel (C10-23), Kerosene (C9-C18) and Oil (C18+) Range Extractable Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C/SW3550C/3630C Analytical methods SW8015C Work Order: 0703160

Lab ID	Client ID	Matrix	TPH(bo)	TPH(d)	TPH(k)	DF	% SS
003A	UST2-3-7'	S	430	330,l/m	320	1	101
004A	UST2-1-4'	S	ND	ND	ND	1	100
005A	UST2-2-4'	S	400	260,c,g	170	10	101
006A	UST4-GW	W	37,000	33,000,a,g,i	28,000	50	108
007A	UST4-1-5'	S	ND	1.5,c	ND	1	101
008A	UST4-2-4'	S	9.1	5.4,m	4.0	1	109
009A	UST3-1-4'	S	ND	ND	ND	1	109
010A	UST3-2-5'	S	ND	ND	ND	1	110
011A	Stock-2-3-2-4	S	210	24,g,b	3.4	1	101
012A	Stock-1-1-1-2	S	3100	2900,l/m	2900	100	96
013A	Stock-1-3-1-4	S	240	150,l/m	110	1	101

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	250	50	50	µg/L
	S	5.0	1.0	1.0	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil;



QC SUMMARY REPORT FOR SW8082A

W.O. Sample Matrix: Product/Soil

QC Matrix: Soil

WorkOrder: 0703160

EPA Method: SW8082A		Extraction: SW3550C			BatchID: 26641			Spiked Sample ID: 0703160-012A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/kg	mg/kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Aroclor1260	ND	0.075	122	120	1.64	116	115	0.507	70 - 130	20	70 - 130	20
%SS:	119	0.050	119	119	0	123	124	1.00	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26641 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-001A	3/07/07 1:50 PM	3/08/07	3/09/07 1:21 AM	0703160-012A	3/07/07 4:10 PM	3/07/07	3/08/07 12:23 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8082A

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0703160

Analyte	EPA Method: SW8082A		Extraction: SW3550C			BatchID: 26703			Spiked Sample ID: 0703160-003A			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/kg	mg/kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Aroclor1260	ND<0.12	0.075	116	117	0.956	78.5	80	1.91	70 - 130	20	70 - 130	20
%SS:	117	0.050	122	122	0	116	118	2.08	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26703 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-003A	3/07/07 2:52 PM	3/09/07	3/10/07 2:24 AM	0703160-004A	3/07/07 2:55 PM	3/09/07	3/10/07 1:29 AM
0703160-005A	3/07/07 3:00 PM	3/09/07	3/10/07 3:20 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0703160

Analyte	EPA Method SW8021B/8015Cm		Extraction SW5030B			BatchID: 26621			Spiked Sample ID: 0702596-011E			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	0.60	99	98.7	0.312	99.5	103	3.51	70 - 130	30	70 - 130	30
MTBE	ND	0.10	83.5	83.8	0.400	85.5	84.5	1.20	70 - 130	30	70 - 130	30
Benzene	ND	0.10	90.3	92.3	2.24	93.5	90.9	2.87	70 - 130	30	70 - 130	30
Toluene	ND	0.10	89.3	92	2.88	92.4	90.1	2.48	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	95.5	98.3	2.96	97.7	96.7	1.01	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	110	110	0	110	110	0	70 - 130	30	70 - 130	30
%SS:	80	0.10	88	92	4.44	88	88	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26621 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-009A	03/07/07 3:40 PM	03/07/07	03/08/07 2:21 PM	0703160-010A	03/07/07 3:45 PM	03/07/07	03/08/07 2:51 PM
0703160-011A	03/07/07 3:55 PM	03/07/07	03/08/07 4:23 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.



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QC SUMMARY REPORT FOR 6010C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0703160

EPA Method 6010C		Extraction SW3050B				BatchID: 26643			Spiked Sample ID 0703151-009A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	Spiked	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	mg/Kg	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Cadmium	ND	50	94.2	91.3	3.18	10	99.4	96.2	3.27	75 - 125	20	80 - 120	20
Chromium	70	50	95.4	95.7	0.148	10	95.2	98.8	3.66	75 - 125	20	80 - 120	20
Lead	25	50	95.2	89.8	3.73	10	106	112	5.44	75 - 125	20	80 - 120	20
Nickel	96	50	93.7	91.7	0.702	10	94.8	97.7	2.91	75 - 125	20	80 - 120	20
Zinc	79	500	92.2	91.1	1.02	100	108	107	1.40	75 - 125	20	80 - 120	20
%SS:	96	250	104	100	3.23	250	103	102	1.37	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26643 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-012A	03/07/07 4:10 PM	03/08/07	03/08/07 4:41 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder: 0703160

EPA Method: SW8015C		Extraction: SW3550C/3630C			BatchID: 26656			Spiked Sample ID: 0703160-004a				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	ND	20	97.7	113	15.0	109	110	1.37	70 - 130	30	70 - 130	30
%SS:	100	50	92	94	1.46	103	103	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26656 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-003A	3/07/07 2:52 PM	3/07/07	3/09/07 12:34 AM	0703160-004A	3/07/07 2:55 PM	3/07/07	3/09/07 7:40 PM
0703160-005A	3/07/07 3:00 PM	3/07/07	3/09/07 10:01 PM	0703160-007A	3/07/07 3:20 PM	3/07/07	3/09/07 8:51 PM
0703160-008A	3/07/07 3:25 PM	3/07/07	3/08/07 10:53 PM	0703160-009A	3/07/07 3:40 PM	3/07/07	3/09/07 12:01 AM
0703160-010A	3/07/07 3:45 PM	3/07/07	3/09/07 1:09 AM	0703160-011A	3/07/07 3:55 PM	3/07/07	3/09/07 11:11 PM
0703160-012A	3/07/07 4:10 PM	3/07/07	3/09/07 6:19 AM	0703160-013A	3/07/07 4:20 PM	3/07/07	3/09/07 1:43 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 N/A = not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0703160

EPA Method SW8015C	Extraction SW3510C/3630C			BatchID: 26587			Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	109	108	0.964	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	104	103	0.419	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 26587 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0703160-006A	03/07/07 3:10 PM	03/07/07	03/09/07 6:29 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.