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EAGLE ENVIRONMENTAL CONSTRUCTION
"Your Environmental Specialists"

ANNUAL GROUNDWATER MONITORING REPORT

Sixth Sampling Event, December 2014

For the Site Located at:

2145 35TH Avenue

Oakland, California 94601

Prepared for:

Salisbury Avenue Associates LLC

PO Box 27428

Oakland CA 94602-0925

Prepared by:

Eagle Environmental Construction (EEC)

1485 Bayshore Boulevard, Suite 374

San Francisco, CA 94124

December 12, 2014

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APPENDICES

1.0 Introduction

This annual groundwater monitoring report is for the former gasoline service station located at 2145 35th Avenue, Oakland, California (Figure 1). This is the sixth sampling event since the four monitoring wells were installed in July 2012. For background information about the subject site and an update of the activities performed through 2013, review the November 2013 submitted report on the offsite subsurface investigation titled "Soil and Groundwater Investigation" and the updated conceptual site model.

In the fourth, fifth and sixth monitoring events, the following was implemented:

- Eliminated the full suite analysis of Polycyclic Aromatic Hydrocarbons (PAHs) by EPA Method 8270sim due to the fact that only Naphthalene was detected. The remaining PAHs were non-detected in past analysis. Resumed the analysis of Naphthalene by using EPA Method 8260B.

- Lead was not detected in any of the wells. Maximum Nickel concentration to date was detected below the drinking water MCL of 100 µg/l. Nickel was detected in the initial three sampling events at 6.6 µg/l, 9.7 µg/l, and 8.7 µg/l, in Monitoring well MW-4. No other contaminant was detected in monitoring well MW-4. It appears that Nickel at this site is not related to the fuel leak and may be naturally occurring. Therefore, we discontinued the analysis for metals in the monitoring wells at this site.

2.0 Groundwater Sampling Activities

The wells were purged and sampled on December 04, 2014. EEC Engineer, Sami Malaeb, performed the well purging and sampling. The well sampling logs are presented in Appendix A. The depth to water in the wells was measured and recorded after removing the well caps and letting the wells stabilize for approximately 15 minutes. Subsequently, each well was purged of at least three casing volumes and until conductivity, temperature, and pH stabilized. The well purge water was transferred to a 55-gallon, DOT-approved, steel drum. The drum was temporarily stored onsite pending transport and disposal to a licensed facility.

After purging the wells, groundwater samples were collected by using disposable bailers. The water samples were discharged directly into laboratory cleaned 40-millileter volatile organic analysis (VOA) vials with HCL preservative to prevent loss of any volatile constituents. The vials were filled slowly and in such a manner that the meniscus extended above the top of the VOA vial. After the vials were filled and capped, they were inverted to ensure there is no headspace or entrapped air bubbles. The groundwater VOAs were labeled and placed in a cooler chilled to approximately 4°C. Equipment wash and rinse water were transferred to a 55-gallon storage

drum. The drum was sealed with a steel lid and labeled. All containers, VOAs and amber jars were obtained from the laboratory and filled with water from the bailer for the analyses.

The water samples were placed on ice, in an ice cooler, accompanied by a completed chain of custody. The samples were sent to Curtis & Tompkins Laboratory in Berkeley and analyzed for the following:

- Total Petroleum Hydrocarbons as Gasoline (TPH-G) by EPA Method 8015B;
- Total Petroleum Hydrocarbons as Stoddard Solvent (TPHss) by EPA Method 8015B;
- Total Petroleum Hydrocarbons as Diesel (TPH-D) by EPA Method 8015B;
- Total Recoverable Petroleum Hydrocarbons (TRPH) as Motor Oil and Hydraulic Oil , EPA Method 8015;
- Volatile Organics by the GC/MS EPA Method 8260B, MTBE, BTEX, and Naphthalene (no other chlorinated organic compounds were considered for analysis because all previous results from sampling the boreholes did not detect chlorinated solvents).

3.0 Groundwater Elevations and Flow Direction

The groundwater flow direction and gradient were calculated based on the depth to groundwater from top of casing in each well and the surveyed top of casing elevations. The well data are presented in the attached Table 1. The calculated groundwater flow direction was to the south/southeast at a gradient of 1.60% (Figure 2).

4.0 Groundwater Samples Laboratory Results

The laboratory report is included in Appendix B. Tables 2 through 4 summarize the analytical results. Laboratory analyses of groundwater samples collected from the monitoring wells indicated the following:

- Floating product or sheen was not observed in any of the wells.

- Similar to the previous sampling events, all the analyzed petroleum hydrocarbons were either non-detected or non-significant in monitoring wells MW-1, MW-3, and MW-4 (Table 2).

- Consistent with the previous sampling events, the most petroleum hydrocarbon impact was detected in monitoring well MW-2, downgradient from the former sources onsite; USTs, piping, and fuel dispenser (Table 2).

- Only TPH-G at concentration of 54 µg/l was detected in MW-3. No other contaminants were detected in MW-3 (Table 2).

- Benzene and Naphthalene were detected only in MW-2. Benzene was detected at 53 µg/l and Naphthalene was detected at 30 µg/l (Table 2).

- None of the analyzed contaminants in the groundwater at this site exceeded its limit for Groundwater Screening Levels, Low-Threat Underground Storage Tank Case Closure Policy, Appendix 3, Figure A.

5.0 Waste Management

A total of one (1) purge water drum was generated from the purging and sampling activities onsite. The drum is stored onsite pending profiling and disposal.

6.0 Conclusions and Recommendations

Based on the analytical findings EEC presents the following conclusions and recommendations:

Conclusions

- It appears that the petroleum hydrocarbon plume is stable and limited to the area downgradient from the sources onsite, and within ~100 feet. BTEX, MTBE, and Naphthalene were not detected in Monitoring Wells MW-1, MW-3, and MW-4 in this sampling event and prior two sampling events.

Recommendations

- Since the monitoring wells at this site have been sampled for six events to date and the analytical data indicate stable and limited plume, EEC recommends no further groundwater sampling at this site.

Thank you for your cooperation. If you have any questions, please call at (925) 858-9608 or email Sami Malaeb at s.malaeb@comcast.net.

All engineering information, conclusions, and recommendations contained in this report have been prepared by a California Professional Engineer.

Sami Malaeb, P.E.,QSP/QSD

Project Manager

I declare under penalty of perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Salisbury Avenue Associates LLC

Peter Robertson

Property Owner

TABLES

TABLE 1
WELL DATA AND GROUNDWATER ELEVATIONS
2145 35th Avenue
Oakland, California

DATE	WELL INFORMATION	MW-1	MW-2	MW-3	MW-4
07/18/2012	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	10.13	10.92	11.01	10.85
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	84.08	83.51	83.60	84.06
12/06/2012	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	7.98	10.40	10.40	9.25
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	86.23	84.03	84.21	85.66
03/21/2013	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	9.88	10.77	10.83	10.66
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	84.33	83.66	83.78	84.25
06/21/2013	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	10.09	10.87	10.95	10.84
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	84.12	83.56	83.66	84.07
12/10/2013	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	9.84	10.70	10.79	10.64
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	84.37	83.73	83.82	84.27
12/04/2014	Casing Diameter (in)	2	4	4	2
	Total Well Depth (ft)	18	16	18	18
	Depth to Water (ft)	8.11	9.82	9.98	9.40
	Top of Casing Elevation	94.21	94.43	94.61	94.91
	Top of Water Elevation	86.10	84.61	84.63	85.51

TABLE 2
SUMMARY OF CHEMICAL ANALYSES
GROUNWATER SAMPLES COLLECTED FROM THE MONITORING WELLS
PETROLEUM HYDROCARBONS, BTEX, and MTBE
2145 35th Avenue, Oakland, California

Sample ID	Date Sampled	TPH-G[1] (µg/l)[2]	TPH-ss[3] (µg/l)	TPH-D[4] (µg/l)	TPH as Motor Oil (µg/l)	TPH as Hydraulic Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl benzene (µg/l)	Total Xylenes (µg/l)	MTBE[5] (µg/l)	Naphthalene (µg/l)
MW-1	07/09/2012	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/06/2012	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	03/21/2013	<50	<50	<49	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	06/21/2013	<50	<50	100 (Y)[6]	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/10/2013	<50	<50	<49	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/04/2014	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
MW-2	07/09/2012	3,800	3,900 (Y)	1,200 (Y)	<300	660 (Y)	82	42	350	189.4	<0.5	44
	12/06/2012	5,000	3,300 (Y)	2,300	<300	1,500 (Y)	92	42	460	179.6	<0.5	62
	03/21/2013	4,500	3,000	1,800 Y	<290	1,000(Y)	77	31	230	115.4	<1.7	25
	06/21/2013	4,300	2,900	1,700 (Y)	<290	1,100 (Y)	50	24	210	96	<1.7	21
	12/10/2013	3,300	2,300 (Y)	1,500 (Y)	<290	710 (Y)	40	21	140	63	<1.7	6.7
	12/04/2014	4,600	3,200 (Y)	3,900	<300	1,300 (Y)	53	24	200	75.2	<1.7	30
MW-3	07/09/2012	85Y	86Y	180 (Y)	<300	<300	0.8	<0.5	<0.5	<1.0	<0.5	<2.0
	12/06/2012	1,200	800Y	2,000	<300	1,600 (Y)	36	0.8	9.2	1.1	<0.5	120
	03/21/2013	130 (Y)	91Y	140 (Y)	<290	<290	1.8	<0.5	<0.5	<1.0	<0.5	<2.0
	06/21/2013	<50	<50	210 (Y)	<290	340 (Y)	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/10/2013	<50	<50	54 (Y)	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/04/2014	54 (Y)	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
MW-4	07/09/2012	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/06/2012	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	03/21/2013	<50	<50	<49	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	06/21/2013	<50	<50	76 (Y)	<290	<290	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/10/2013	<50	<50	<51	<310	<310	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
	12/04/2014	<50	<50	<50	<300	<300	<0.5	<0.5	<0.5	<1.0	<0.5	<2.0
Groundwater Screening Levels, Low-Threat Underground Storage Tank Case Closure Policy, Appendix 3, Figure A[7]		NA[7]	NA	NA	NA	NA	100	NA	NA	NA	NA	NA

TPH-G [1] = Total petroleum hydrocarbons as gasoline by EPA Method 8015B
(µg/l) [2] = Microgram per liter
TPH-ss [3] = Total petroleum hydrocarbons as Stoddard solvent by EPA Method 8015B

TPH-D [4] = Total petroleum hydrocarbons as diesel by EPA Method 8015B
MTBE [5] = Methyl Tertiary Butyl Ether
(Y) [6] = Sample exhibits chromatographic pattern which does not resemble standard; NA [7] = Not Applicable

TABLE 3
SUMMARY OF CHEMICAL ANALYSES
GROUNWATER SAMPLES COLLECTED FROM THE MONITORING WELLS
POLYCYCLIC AROMATIC HYDROCARBONS (PAHs)
2145 35th Avenue
Oakland, California

Sample ID	Date Sampled	Naphtha-lene (µg/l) [1]	Acena-phthylene (µg/l)	Acena-phtene (µg/l)	Fluo-rene (µg/l)	Phenan-threne (µg/l)	Anth-racene (µg/l)	Fluo-ranthene (µg/l)	Pyrene (µg/l)	Benzo (a) Anth-racene (µg/l)	Chry-sene (µg/l)	Benzo (b) Fluo-ranthene (µg/l)	Benzo (k) Fluo-ranthene (µg/l)	Benzo (a) pyrene (µg/l)	Indeno (1,2,3-cd) pyrene (µg/l)	Dibenz (a,h) Anthracene (µg/l)	Benzo (g,h,i) Perylene (µg/l)
MW-1	07/09/2012	<2.0	N/A [2]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/06/2012	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	03/21/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	06/21/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/10/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/04/2014	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
MW-2	07/09/2012	**44**	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/06/2012	**62**	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	03/21/2013	**27**	<0.3	<0.3	<0.3	0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3
	06/21/2013	**21**	N/A*	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/10/2013	6.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/04/2014	**30**	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
MW-3	07/09/2012	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/06/2012	**120**	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	03/21/2013	0.6	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09	<0.09
	06/21/2013	<2.0	N/A*	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/10/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/04/2014	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
MW-4	07/09/2012	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/06/2012	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	03/21/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	06/21/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/10/2013	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	12/04/2014	<2.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Groundwater Screening Levels, non-drinking water resource (Final Groundwater Screening Level) [3]		8.2	30	23	3.9	4.6	0.73	8.0	2.0	0.027	0.35	0.056	0.40	0.014	0.056	0.25	0.10

*Stopped analyzing for full suite PAHs due to the fact only Naphthalene was detected in previous sampling and analysis.

(µg/l) [1] = Microgram per liter

N/A [2] = Not applicable or not analyzed for.

[3] = Tier 1 Environmental Screening Levels (ESLs), Groundwater Screening Levels, Groundwater is not Current or Potential Source of Drinking Water (Table F-1b), Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Prepared by: California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California 94612, Interim Final (Revised May 2013).

Bold = Concentration presented in bold where such a value is at or exceeds one of the environmental screening levels (ESLs) listed

TABLE 4
SUMMARY OF CHEMICAL ANALYSES
GROUNWATER SAMPLES COLLECTED FROM THE MONITORING WELLS
LUFT FIVE METALS
2145 35th Avenue
Oakland, California

Sample ID	Date Sampled	Cadmium (Cd) (µg/l) [1]	Chromium (Cr) (µg/l)	Lead (Pb) (µg/l)	Nickel (Ni) (µg/l)	Zinc (Zn) (µg/l)
MW-1	07/09/2012	<5.0	<5.0	<5.0	<5.0	<20
	12/06/2012	<5.0	<5.0	<5.0	7.6	<20
	03/21/2013	N/A [2]	N/A	<5.0	5.5	NA
	06/21/2013*	N/A	N/A	N/A	N/A	N/A
MW-2	07/09/2012	<5.0	<5.0	<5.0	<5.0	<20
	12/06/2012	<5.0	<5.0	<5.0	<5.0	<20
	03/21/2013	N/A	N/A	<5.0	<5.0	NA
	06/21/2013*	N/A	N/A	N/A	N/A	N/A
MW-3	07/09/2012	<5.0	<5.0	<5.0	<5.0	<20
	12/06/2012	<5.0	<5.0	<5.0	6.1	<20
	03/21/2013	N/A	N/A	<5.0	5.1	NA
	06/21/2013*	N/A	N/A	N/A	N/A	N/A
MW-4	07/09/2012	<5.0	<5.0	<5.0	6.6	<20
	12/06/2012	<5.0	<5.0	<5.0	9.7	<20
	03/21/2013	N/A	N/A	<5.0	8.7	NA
	06/21/2013*	N/A	N/A	N/A	N/A	N/A
Groundwater Screening Levels, drinking water Toxicity [3]		5.0	50	15	100	5,000

*Stopped analyzing for LUFT 5 metals due to non-detected to non-significant levels in the water.

(µg/l) [1] = Microgram per liter

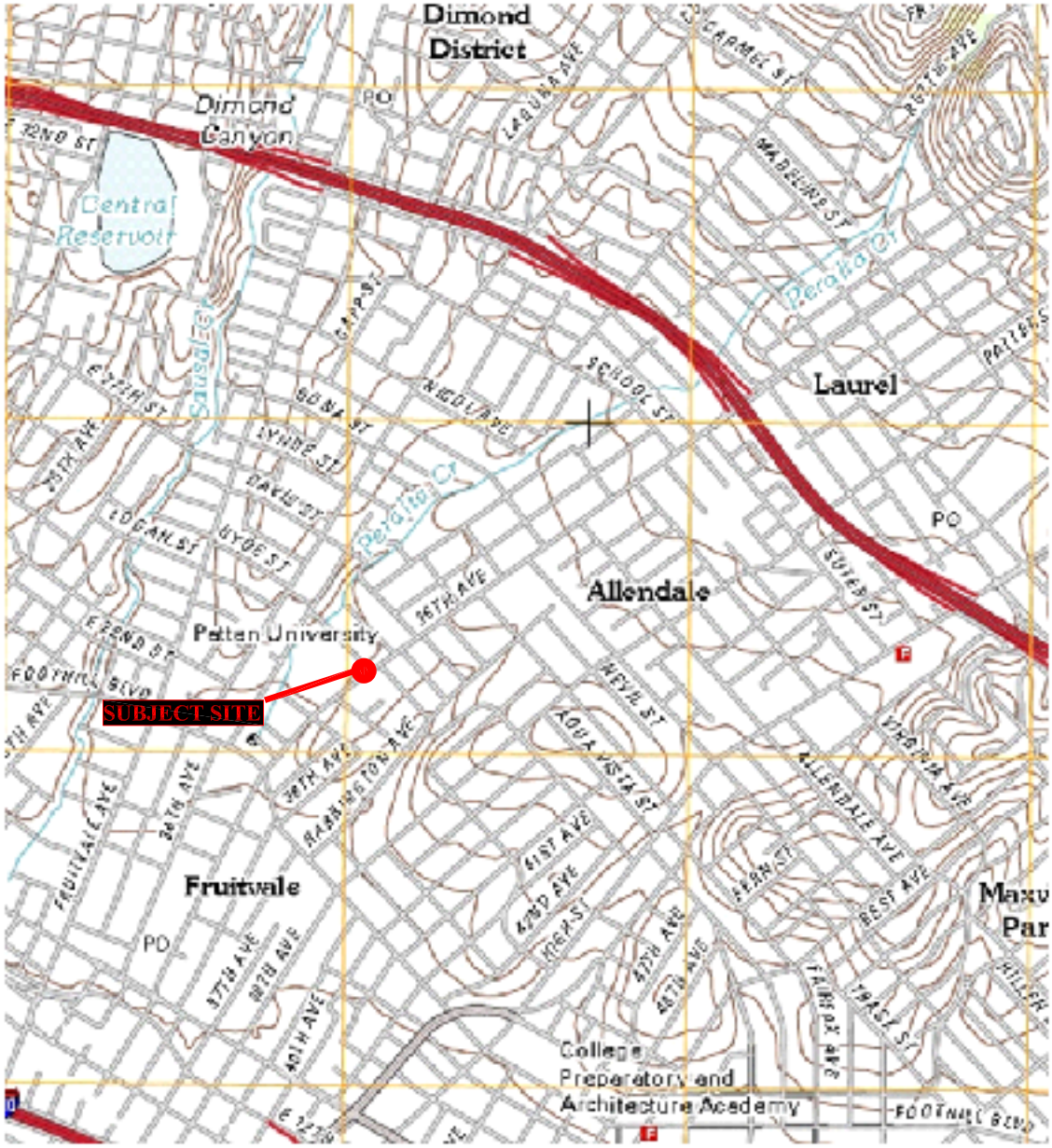
N/A [2] = Not applicable or not analyzed for the indicated compoundTier 1 Environmental Screening Levels (ESLs), Groundwater (3)

(3) = Screening Levels, Groundwater is Current or Potential Source of Drinking Water (Table F-3), Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Prepared by: California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California 94612, Interim Final (Revised May 2013).

FIGURES

OAKLAND EAST QUADRANGLE
CALIFORNIA
7.5-MINUTE SERIES

OAKLAND EAST, CA
2012



SCALE 1:24 000

1 0.5 0 KILOMETERS 1 2
1000 500 0 METERS 1000 2000
1 0.5 0 1
MILES
1000 0 1000 2000 3000 4000 5000 6000 7000 8000 9000 10000
FEET

EEC

1485 BAYSHORE BOULEVARD, SUITE 374
SAN FRANCISCO, CA 94124

SITE LOCATION
2145 35TH AVENUE
OAKLAND, CA 94601

FIGURE 1

DECEMBER 2014

RESIDENTIAL HOUSES

SIDEWALK

SALISBURY STREET

(86.10')

(85.51')

(84.63')

0 FEET 10
APPROXIMATE SCALE

SUBJECT SITE

RESIDENTIAL HOUSE

MW-1
(86.10')
12/04/2014

MW-4
(85.51')
12/04/2014

MW-3
(84.63')
12/04/2014

MW-2 (84.61')
12/04/2014

FORMER EXCAVATION OF A WASTE OIL UST (1999)

FORMER CAR MAINTENANCE PIT

GARAGE DOOR

DOOR

DOOR

DOOR

DOOR

DOOR

REST ROOM

VACANT ROOM

LOCATION OF FORMER TWO 500-GALLON GASOLINE USTS

PIPING

FORMER GASOLINE DISPENSER ISLAND

(84.61')

FORMER HYDRAULIC LIFT

APPROXIMATE TOPOGRAPHIC SLOPE

FENCE PROPERTY BORDER

APARTMENT BUILDING

35TH AVENUE

CALCULATED GROUNDWATER FLOW DIRECTION (07/18/12) (GRADIENT 0.0076 OR 0.76%)

CALCULATED GROUNDWATER FLOW DIRECTION (12/06/12) (GRADIENT 0.024 OR 2.4%)

CALCULATED GROUNDWATER FLOW DIRECTION (03/21/13) (GRADIENT 0.00089 OR 0.89%)

CALCULATED GROUNDWATER FLOW DIRECTION (07/21/13) (GRADIENT 0.71%)

CALCULATED GROUNDWATER FLOW DIRECTION (12/10/13) (GRADIENT 0.76%)

CALCULATED GROUNDWATER FLOW DIRECTION (12/04/14) (GRADIENT 1.60%)

NOTE:
(86.10')
12/04/2014
GROUNDWATER ELEVATION AND DATE OF MEASUREMENT

EAGLE ENVIRONMENTAL CONSTRUCTION
"Your Environmental Specialists"

1485 BAYSHORE BOULEVARD, SUITE 374
SAN FRANCISCO, CA 94124

WELL LOCATIONS AND GROUNDWATER FLOW DIRECTION AND GRADIENT
2145 35TH AVENUE, OAKLAND, CALIFORNIA

FIGURE 2

DECEMBER 2014

APPENDIX A
WELL PURGING AND SAMPLING LOGS

WELL SAMPLING LOG

Project No. : _____

Project Name: SALISBURY

Location: 2145 35th Avenue
Oakland, CA 94601

Well ID: MW-1

Sampled by: EFC S.M.

Date: 12/04/2014

Well Diameter:	2"
Total Well Depth:	17.70'
Depth to Water:	8.11'
Water Column:	9.59'
Calculated Purge:	4.70 gall
Actual Purge:	4.80 g
Free Product:	NO
Product Sheen:	NO

Purge Volume Calculations for Three Casing Volume Purge	
Volume Per One Foot of Well:	0.163 Gallons
$\pi r^2 \times 1$	
Volume of One Casing:	1.56
Volume of Three Casings:	4.70 gallons

Purge Method: purge and Sample

Sampling Method: From Bailer

Did Well go dry? NO

Sample Time: _____

Post Purge Depth to Water (DTW)

Time	DTW
~~10:30 a.m~~	
~~10:37 a.m~~	
10:51 a.m	8.15

Analyze for:

Time	Conductivity	Temperature	pH	Salinity	Volume Purged
10:30 a.m	470	24.7 °C	6.89		1.5 gallons
10:37 a.m	496	21.6 °C	7.12		2.25 gallons
10:41 a.m	500	20.4 °C	7.15		3.0 gallons
10:45 a.m	500	20.0 °C	7.16		4.0 Gallons
10:49 a.m	500	20.0 °C	7.2		4.5 gallons
Sample 10:50 a.m	506	20.0 °C	7.24		4.80 gallons

Comments: _____

WELL SAMPLING LOG

Project No. : _____

Project Name: SALESBURY

Location: 2145 35th Avenue
Oakland, CA 94601

Well ID: MW-2

Sampled by: EFC S.M.

Date: 12/04/2014

Well Diameter:	4"
Total Well Depth:	15.4'
Depth to Water:	9.82
Water Column:	5.58'
Calculated Purge:	3 VOL 10.93
Actual Purge:	11.00 gallons
Free Product:	NO
Product Sheen:	NO

Purge Volume Calculations for Three Casing Volume Purge	
Volume Per One Foot of Well:	0.653 Gallons
$\pi r^2 \times 1$	
Volume of One Casing:	3.64
Volume of Three Casings:	10.93

Purge Method: Purge and Sample

Did Well go dry? NO

Sampling Method: From bailer

Sample Time: 2:40 p.m.

Post Purge Depth to Water (DTW)

Time	DTW
2:42 p.m.	10.90'

Analyze for:

Time	Conductivity µS	Temperature	pH	Salinity	Volume Purged
2:04 p.m.	866	20.6°c	6.74		1 gallon
2:15 p.m.	862	20.8°c	6.86		5 gallons
2:25 p.m.	865	20.8°c	6.88		7.2 gallons
2:30 p.m.	867	20.8°c	6.91		9.0 gallons
2:35 p.m.	858	20.8°c	6.94		10.0 gallons
2:40 p.m.	858	20.8°c	6.94		11.0 gallons
Sample					

Comments: _____

WELL SAMPLING LOG

Project No. : _____

Project Name: SALISBURY

Location: 2145 35th Avenue
Oakland, CA 94601

Well ID: MW-3

Sampled by: E.E.C S.M.

Date: 12/04/2014

Well Diameter:	4"
Total Well Depth:	17.68
Depth to Water:	9.98'
Water Column:	7.70
Calculated Purge:	15.08
Actual Purge:	
Free Product:	NO
Product Sheen:	NO

Purge Volume Calculations for Three Casing Volume Purge	
Volume Per One Foot of Well:	0.653 GALLONS
$\pi r^2 \times 1$	
Volume of One Casing:	5.028
Volume of Three Casings:	15.08

Purge Method: Purge and sample

Did Well go dry?

Sampling Method: From bailer

Sample Time:

Post Purge Depth to Water (DTW)

Time	DTW
1:25 pm	10.80'

Analyze for:

Time	Conductivity µS	Temperature	pH	Salinity	Volume Purged
12:31 P.M.	480	21.1°C	6.50		1 gallon
12:40 p.m.	496	20.6°C	6.56		5 gallons
12:58 p.m.	475	20.3°C	6.56		10 gallons
1:07 p.m.	471	20.3°C	6.56		13 gallons
1:15	468	20.4°C	6.56		14.5 gal
1:25 p.m.	465	20.20°C	6.75		15.25 gal
sample					

Comments: _____

WELL SAMPLING LOG

Project No. : _____

Project Name: SALISBURY

Location: 2145 35th Avenue
Oakland, CA 94601

Well ID: MW-4

Sampled by: EEC S.M.

Date: 12/04/14

Well Diameter:	2"
Total Well Depth:	17.72
Depth to Water:	9.40'
Water Column:	8.32'
Calculated Purge:	4.07
Actual Purge:	4.25
Free Product:	NO
Product Sheen:	NO

Purge Volume Calculations for Three Casing Volume Purge	
Volume Per One Foot of Well:	0.163
$\pi r^2 \times 1$	
Volume of One Casing:	1.34 gallon
Volume of Three Casings:	4.07 gallons

Purge Method: Purge and Sample

Did Well go dry? NO

Sampling Method: From bailer

Sample Time: _____

Post Purge Depth to Water (DTW)

Time	DTW
~~11:40 a.m.~~	
12:12 p.m.	9.50'

Analyze for:

Time	Conductivity	Temperature	pH	Salinity	Volume Purged
11:40 a.m.	556	21.1°c	6.87		1 gallon
11:44 a.m.	557	21.0°c	6.97		1.5 gallons
11:47 a.m.	558	20.9°c	7.04		2.5 gallons
11:50 a.m.	556	21.0°c	7.05		4.0 gal
12:00 a.m.	558	21.0°c	7.0		4.25 gal
Sample					

Comments: _____

APPENDIX B
LABORATORY REPORT


Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

Laboratory Job Number 263016
ANALYTICAL REPORT

Eagle Env. Construction	Project : SALISBURY PROJECT
3150 Hilltop Road	Location : Salisbury Project
Richmond, CA 94806	Level : II

Sample ID	Lab ID
MW-1	263016-001
MW-2	263016-002
MW-3	263016-003
MW-4	263016-004

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: Isabelle Choy Date: 12/12/2014

Isabelle Choy
Project Manager
isabelle.choy@ctberk.com

CA ELAP# 2896, NELAP# 4044-001

Curtis & Tompkins, Ltd.

CASE NARRATIVE

Laboratory number:	**263016**
Client:	**Eagle Env. Construction**
Project:	**SALISBURY PROJECT**
Location:	**Salisbury Project**
Request Date:	**12/04/14**
Samples Received:	**12/04/14**

This data package contains sample and QC results for four water samples, requested for the above referenced project on 12/04/14. The samples were received on ice and intact, directly from the field.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):
No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):
No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):
No analytical problems were encountered.

CHAIN OF CUSTODY

Geotracker Global ID: T0619778840

Chain of Custody # _____

Curtis & Tompkins Laboratories
ENVIRONMENTAL ANALYTICAL TESTING LABORATORY
In Business Since 1878

2323 Fifth Street
Berkeley, CA 94710

Phone (510) 486-0900
Fax (510) 486-0532

C&T LOGIN # 203016

Project No: _____ Sampler: EAGLE ENVIRONMENTAL CONSTRUCTION (EEC)

Project Name: SALISBURY PROJECT Report To: SAMI MALAEB

Project P. O. No: 2145 35th Ave, Oakland Company: EAGLE ENVIRONMENTAL CONSTRUCTION (EEC)

EDD Format: Report Level ☐ II ☐ III ☐ IV Telephone: (925) 858-9608

Turnaround Time: ☐ RUSH _____ ☑ Standard Email: S.MALAEB@COMCAST.NET

Lab No.	Sample ID.	SAMPLING		MATRIX			# of Containers	CHEMICAL PRESERVATIVE					ANALYTICAL REQUEST																	
		Date Collected	Time Collected	Water	Solid			HCl	H2SO4	HNO3	NaOH	None	TPH-G, TPH-ss by 8015	BTEX; MTBE; Naphthalene by 8260B	TPH-D; TPH-motor oil; TPH-Hydraulic Oil by 8015														
1	MW-1	12/04/14	10:50a	X			3	X					X																
	MW-1	"	"	X			3	X						X															
	MW-1	"	"	X			2					X			X														
2	MW-2	12/04/14	2:46p	X			3	X					X																
	MW-2	"	"	X			3	X						X															
	MW-2	"	"	X			2					X			X														
3	MW-3		1:25	X			3	X					X																
	MW-3	12/04/14	"	X			3	X						X															
	MW-3	"	"	X			2					X			X														

Notes:

SAMPLE RECEIPT
☐ Intact
☐ Cold
☑ On Ice
☐ Ambient

RELINQUISHED BY:
Sami M 12/4/14 DATE: TIME: 16:17
DATE: TIME:
DATE: TIME:

RECEIVED BY:
Pat Hamby 12/4/14 DATE: TIME: 16:17
DATE: TIME:
DATE: TIME:

CHAIN OF CUSTODY

Geotracker Global ID: T0619778840

Chain of Custody # _____

Curtis & Tompkins Laboratories
ENVIRONMENTAL ANALYTICAL TESTING LABORATORY
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2323 Fifth Street
Berkeley, CA 94710

Phone (510) 486-0900
Fax (510) 486-0532

C&T LOGIN # 263016

Project No: _____ Sampler: EAGLE ENVIRONMENTAL CONSTRUCTION (EEC)

Project Name: SALISBURY PROJECT Report To: SAMI MALAER

Project P. O. No: 2145 35th Ave, Oakland Company: EAGLE ENVIRONMENTAL CONSTRUCTION (EEC)

EDD Format: Report Level ☐ II ☐ III ☐ IV Telephone: (925) 858-9628

Turnaround Time: ☐ RUSH _____ ☑ Standard Email: S.MALAER@COMCAST.NET

Lab No.	Sample ID.	SAMPLING		MATRIX			# of Containers	CHEMICAL PRESERVATIVE					ANALYTICAL REQUEST																	
		Date Collected	Time Collected	Water	Solid			HCl	H2SO4	HNO3	NaOH	None	TPH-G, TPH-ss by 8015	BTEX; MTBE; Naphthalene by 8260B	TPH-D; TPH-motor oil; TPH-Hydraulic Oil by 8015															
4	MW-4	12/04/14	12:15p	x			3	x					x																
	MW-4	"	"	x			3	x						x															
	MW-4	"	"	x			2					x			x														

Notes:

SAMPLE RECEIPT
☐ Intact
☐ Cold
☑ On Ice
☐ Ambient

RELINQUISHED BY: _____ DATE: 12/4/14 TIME: 16:17

DATE: _____ TIME: _____

DATE: _____ TIME: _____

RECEIVED BY: _____ DATE: 12/4/14 TIME: 16:17

DATE: _____ TIME: _____

DATE: _____ TIME: _____

COOLER RECEIPT CHECKLIST

Curtis & Tompkins, Ltd.

Login # 263016 Date Received 12/14/14 Number of coolers 1
Client Eagle Environmental Project Salisbury Project

Date Opened 12/14 By (print) SL (sign)
Date Logged in 12/14 By (print) (sign)

1. Did cooler come with a shipping slip (airbill, etc) YES (NO)
   Shipping info

2A. Were custody seals present? .... ☐ YES (circle) on cooler on samples ☒ NO
   How many Name Date
2B. Were custody seals intact upon arrival? YES NO (N/A)
3. Were custody papers dry and intact when received? (YES) NO
4. Were custody papers filled out properly (ink, signed, etc)? (YES) NO
5. Is the project identifiable from custody papers? (If so fill out top of form) (YES) NO
6. Indicate the packing in cooler: (if other, describe)

☒ Bubble Wrap ☒ Foam blocks ☒ Bags ☐ None
☐ Cloth material ☐ Cardboard ☐ Styrofoam ☐ Paper towels

7. Temperature documentation: * Notify PM if temperature exceeds 6°C

Type of ice used: ☒ Wet ☐ Blue/Gel ☐ None Temp(°C) 6°

☐ Samples Received on ice & cold without a temperature blank; temp. taken with IR gun

☒ Samples received on ice directly from the field. Cooling process had begun

8. Were Method 5035 sampling containers present? YES (NO)
   If YES, what time were they transferred to freezer?
9. Did all bottles arrive unbroken/unopened? (YES) NO
10. Are there any missing / extra samples? YES (NO)
11. Are samples in the appropriate containers for indicated tests? (YES) NO
12. Are sample labels present, in good condition and complete? (YES) NO
13. Do the sample labels agree with custody papers? (YES) NO
14. Was sufficient amount of sample sent for tests requested? (YES) NO
15. Are the samples appropriately preserved? (YES) NO N/A
16. Did you check preservatives for all bottles for each sample? YES NO (N/A)
17. Did you document your preservative check? YES NO (N/A)
18. Did you change the hold time in LIMS for unpreserved VOAs? YES NO (N/A)
19. Did you change the hold time in LIMS for preserved terracores? YES NO (N/A)
20. Are bubbles > 6mm absent in VOA samples? (YES) NO N/A
21. Was the client contacted concerning this sample delivery? YES (NO)
   If YES, Who was called? By Date:

COMMENTS

Rev 10, 9/12

Curtis & Tompkins, Ltd.

Detections Summary for 263016

Results for any subcontracted analyses are not included in this summary.

Client : Eagle Env. Construction
Project : SALISBURY PROJECT
Location : Salisbury Project

Client Sample ID : MW-1 Laboratory Sample ID : 263016-001

No Detections

Client Sample ID : MW-2 Laboratory Sample ID : 263016-002

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C7-C12	4,600		50	ug/L	As Recd	1.000	EPA 8015B	EPA 5030B
Stoddard Solvent C7-C12	3,200	Y	50	ug/L	As Recd	1.000	EPA 8015B	EPA 5030B
Diesel C10-C24	3,900		50	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
Hydraulic Fluid, C12-40	1,300	Y	300	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
Benzene	53		1.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B
Toluene	24		1.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B
Ethylbenzene	200		1.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B
m,p-Xylenes	70		1.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B
o-Xylene	5.2		1.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B
Naphthalene	30		6.7	ug/L	As Recd	3.333	EPA 8260B	EPA 5030B

Client Sample ID : MW-3 Laboratory Sample ID : 263016-003

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C7-C12	54	Y	50	ug/L	As Recd	1.000	EPA 8015B	EPA 5030B

Client Sample ID : MW-4 Laboratory Sample ID : 263016-004

No Detections

Y = Sample exhibits chromatographic pattern which does not resemble standard

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	12/04/14
Units:	ug/L	Received:	12/04/14
Diln Fac:	1.000		

Field ID: MW-1 Batch#: 218149
Type: SAMPLE Analyzed: 12/05/14
Lab ID: 263016-001

Analyte	Result	RL
Gasoline C7-C12	ND	50
Stoddard Solvent C7-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	99	77-128

Field ID: MW-2 Lab ID: 263016-002
Type: SAMPLE

Analyte	Result	RL	Batch#	Analyzed
Gasoline C7-C12	4,600	50	218149	12/05/14
Stoddard Solvent C7-C12	3,200 Y	50	218259	12/09/14

Surrogate	%REC	Limits	Batch#	Analyzed
Bromofluorobenzene (FID)	102	77-128	218149	12/05/14

Field ID: MW-3 Batch#: 218149
Type: SAMPLE Analyzed: 12/05/14
Lab ID: 263016-003

Analyte	Result	RL
Gasoline C7-C12	54 Y	50
Stoddard Solvent C7-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	107	77-128

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	12/04/14
Units:	ug/L	Received:	12/04/14
Diln Fac:	1.000		

Field ID: MW-4 Batch#: 218149
Type: SAMPLE Analyzed: 12/05/14
Lab ID: 263016-004

Analyte	Result	RL
Gasoline C7-C12	ND	50
Stoddard Solvent C7-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	107	77-128

Type: BLANK Batch#: 218149
Lab ID: QC768459 Analyzed: 12/05/14

Analyte	Result	RL
Gasoline C7-C12	ND	50
Stoddard Solvent C7-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	97	77-128

Type: BLANK Batch#: 218259
Lab ID: QC768886 Analyzed: 12/09/14

Analyte	Result	RL
Stoddard Solvent C7-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	93	77-128

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC768458	Batch#:	218149
Matrix:	Water	Analyzed:	12/05/14
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	1,000	973.5	97	80-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	98	77-128

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Field ID:	MW-1	Diln Fac:	1.000
MSS Lab ID:	263016-001	Batch#:	218149
Matrix:	Water	Sampled:	12/04/14
Units:	ug/L	Received:	12/04/14

Type: MS Analyzed: 12/05/14
Lab ID: QC768460

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	37.76	2,000	1,944	95	74-120

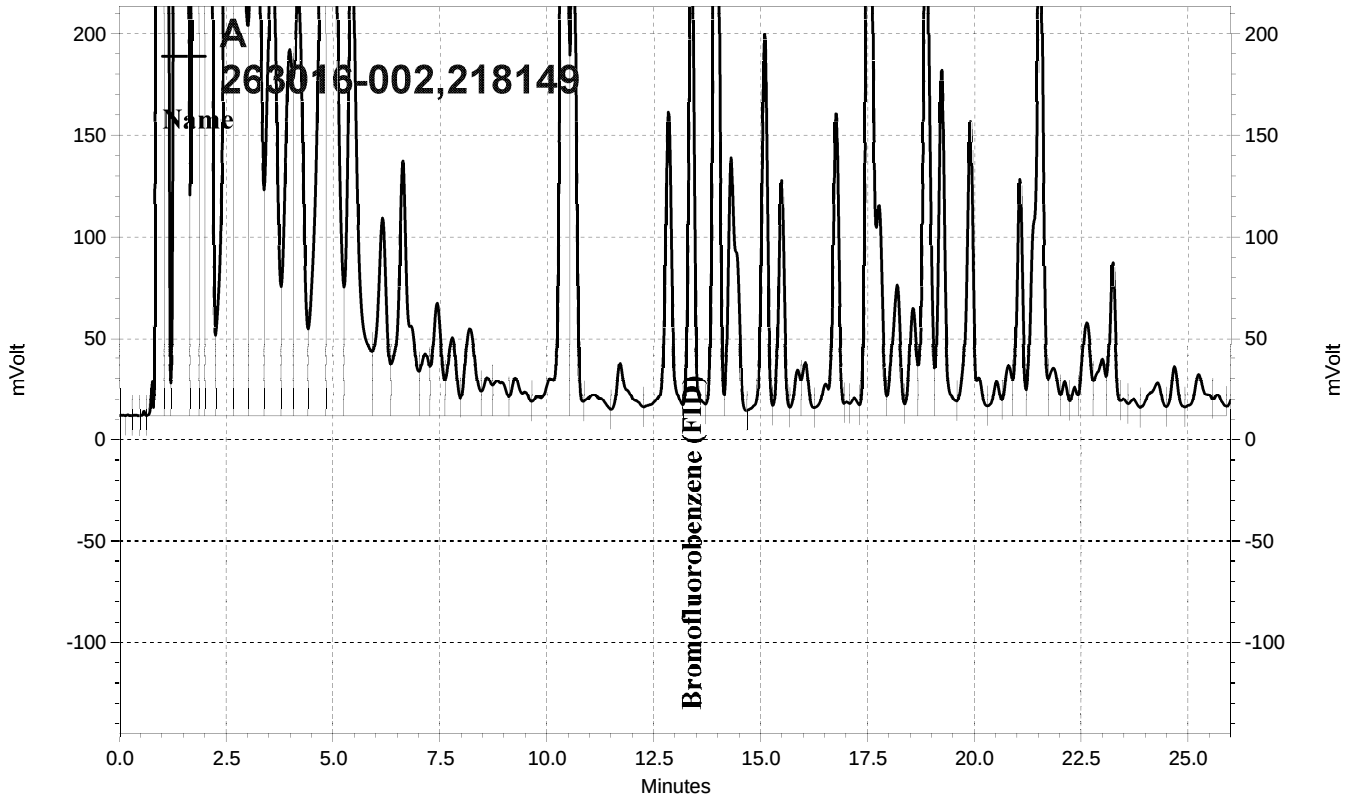
Surrogate	%REC	Limits
Bromofluorobenzene (FID)	104	77-128

Type: MSD Analyzed: 12/06/14
Lab ID: QC768461

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	1,887	92	74-120	3	27

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	93	77-128

RPD= Relative Percent Difference



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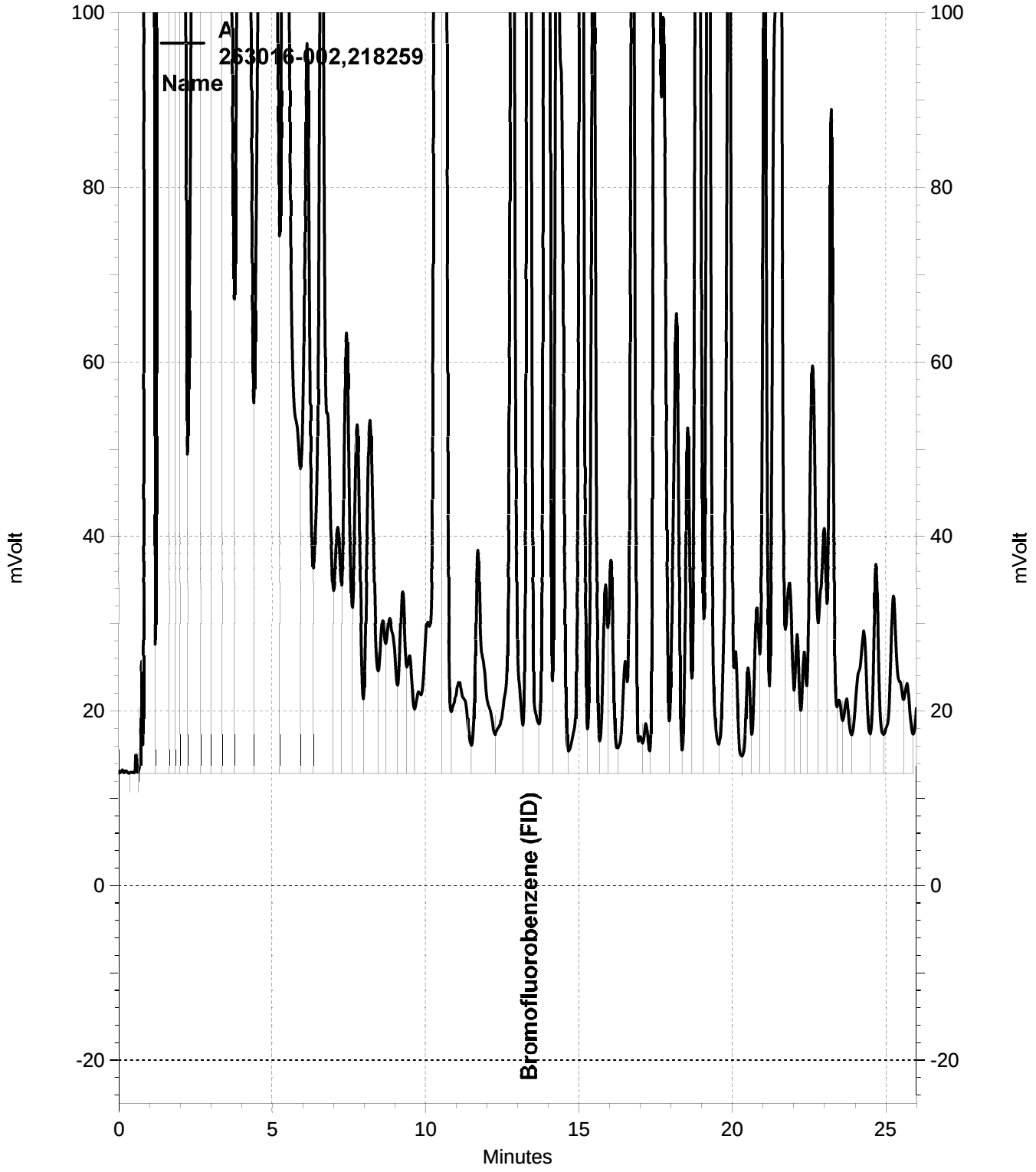

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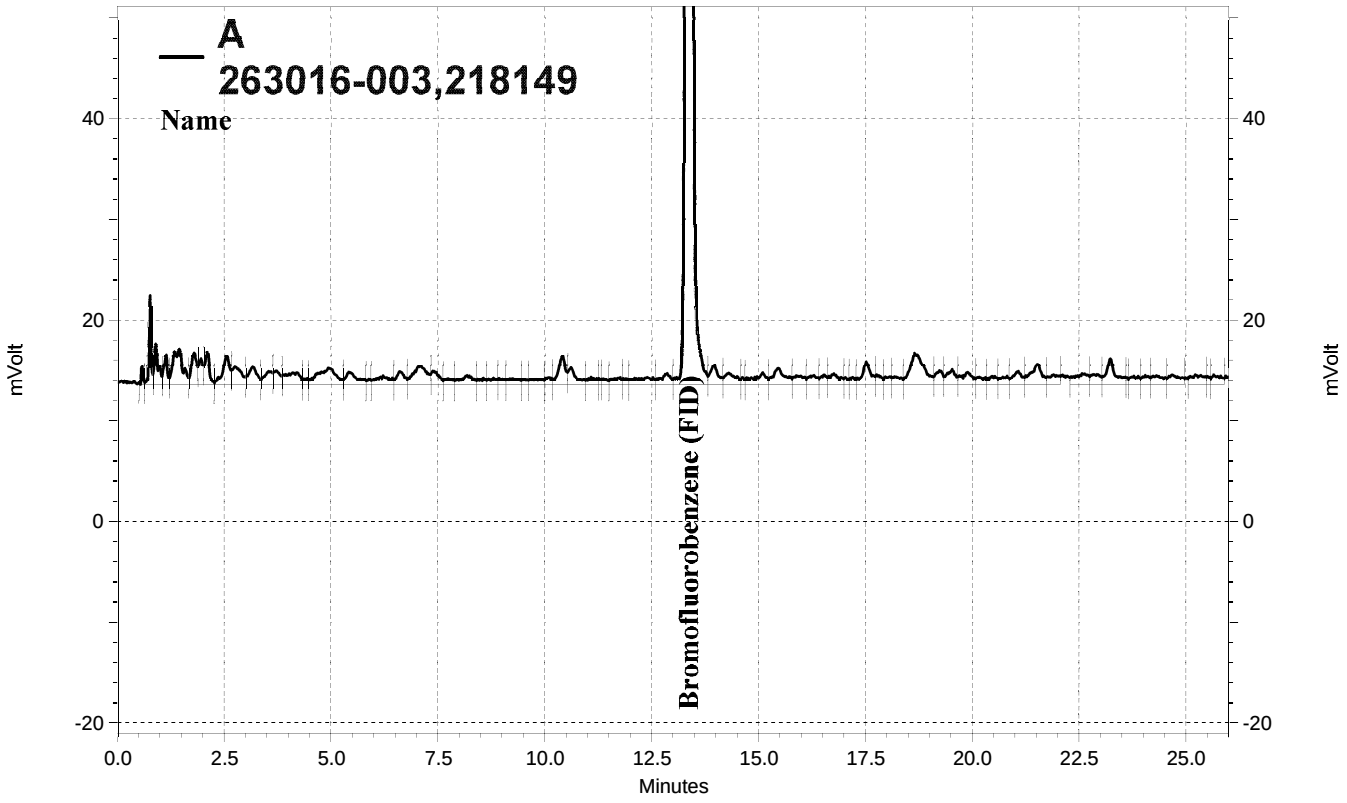

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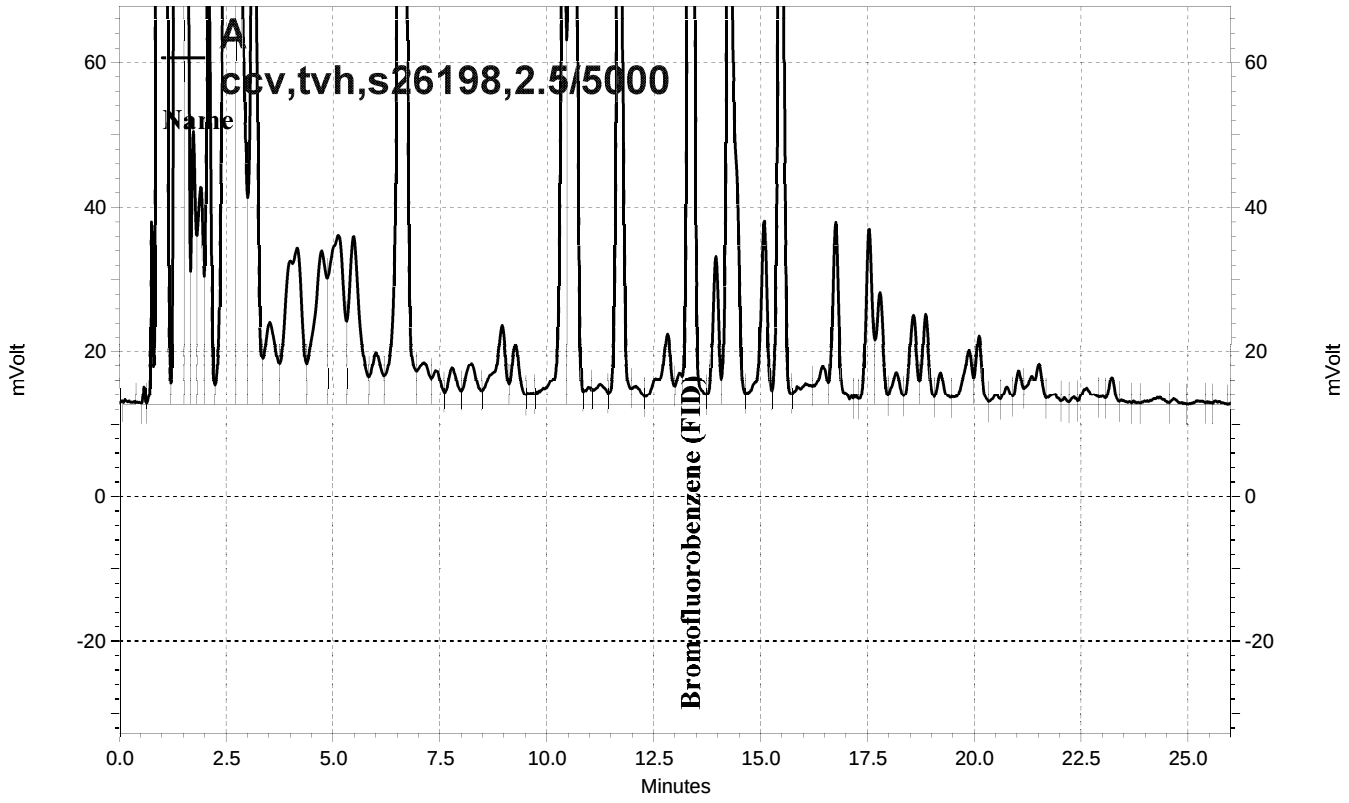

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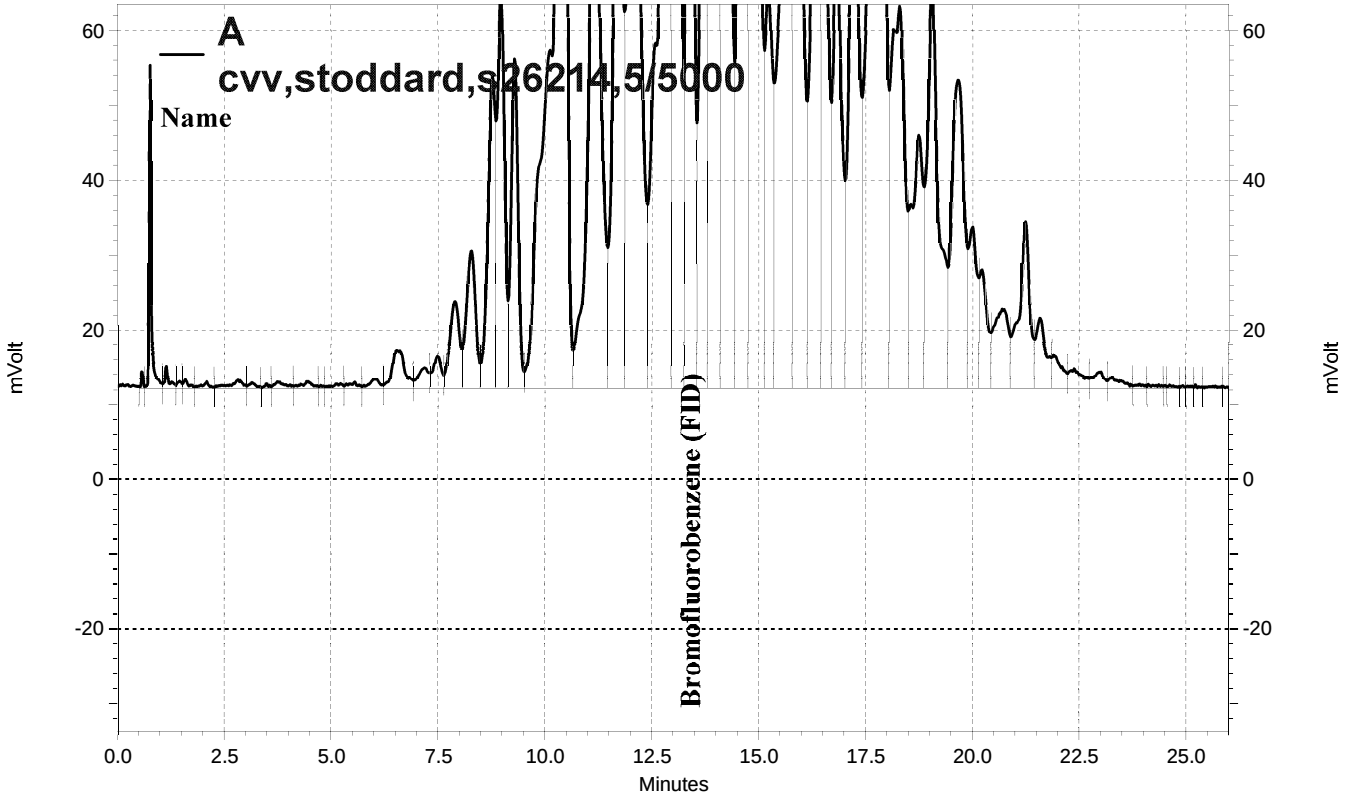

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Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 3520C
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	12/04/14
Units:	ug/L	Received:	12/04/14
Diln Fac:	1.000	Prepared:	12/08/14
Batch#:	218197	Analyzed:	12/09/14

Field ID: MW-1 Lab ID: 263016-001
Type: SAMPLE

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300
Hydraulic Fluid, C12-40	ND	300

Surrogate	%REC	Limits
o-Terphenyl	116	66-129

Field ID: MW-2 Lab ID: 263016-002
Type: SAMPLE

Analyte	Result	RL
Diesel C10-C24	3,900	50
Motor Oil C24-C36	ND	300
Hydraulic Fluid, C12-40	1,300 Y	300

Surrogate	%REC	Limits
o-Terphenyl	114	66-129

Field ID: MW-3 Lab ID: 263016-003
Type: SAMPLE

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300
Hydraulic Fluid, C12-40	ND	300

Surrogate	%REC	Limits
o-Terphenyl	121	66-129

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 3520C
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	12/04/14
Units:	ug/L	Received:	12/04/14
Diln Fac:	1.000	Prepared:	12/08/14
Batch#:	218197	Analyzed:	12/09/14

Field ID: MW-4 Lab ID: 263016-004
Type: SAMPLE

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300
Hydraulic Fluid, C12-40	ND	300

Surrogate	%REC	Limits
o-Terphenyl	111	66-129

Type: BLANK Lab ID: QC768660

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300
Hydraulic Fluid, C12-40	ND	300

Surrogate	%REC	Limits
o-Terphenyl	80	66-129

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Total Extractable Hydrocarbons

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 3520C
Project#:	SALISBURY PROJECT	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	218197
Units:	ug/L	Prepared:	12/08/14
Diln Fac:	1.000	Analyzed:	12/09/14

Type: BS Lab ID: QC768661

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	2,433	97	61-120

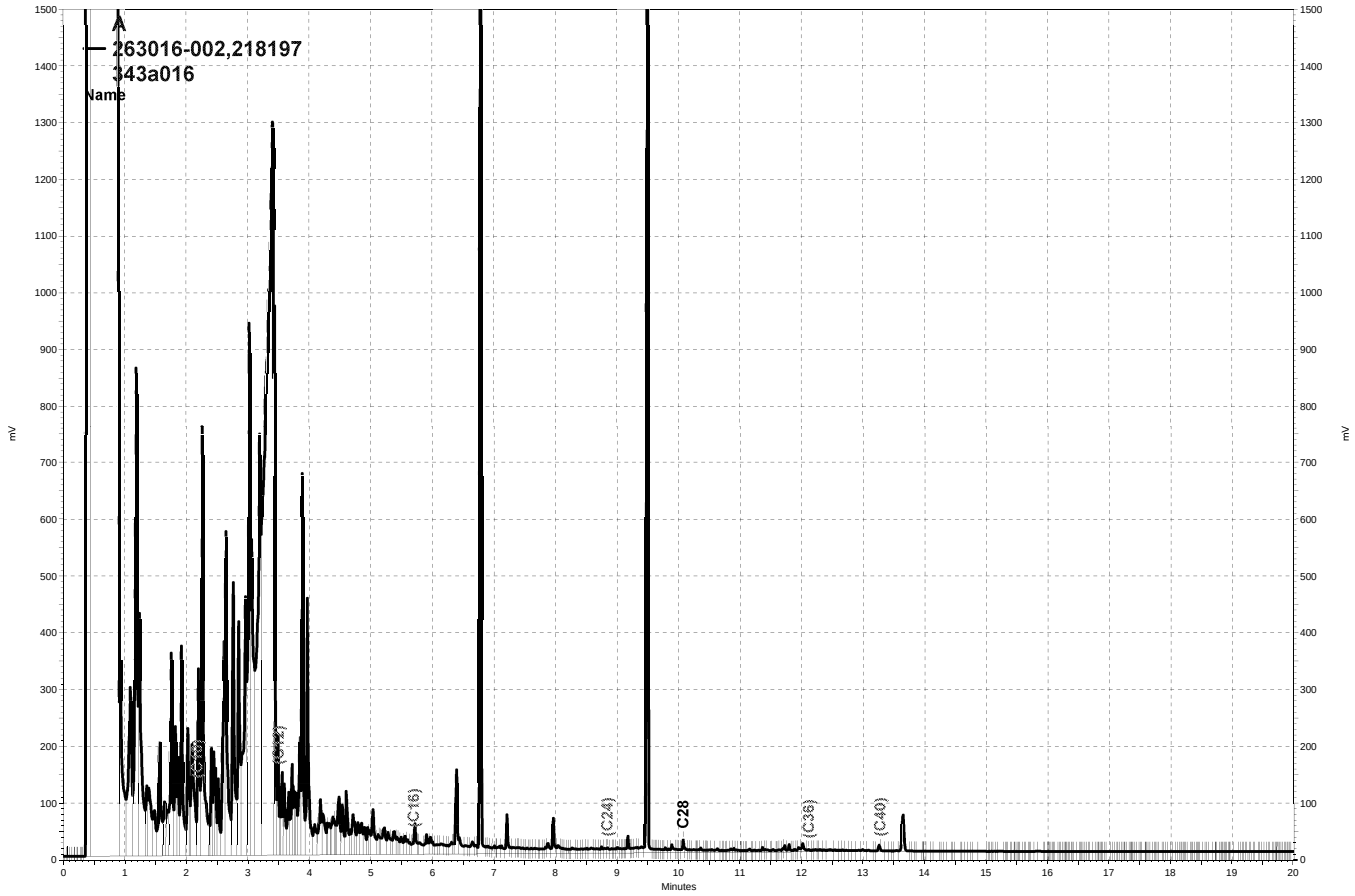
Surrogate	%REC	Limits
o-Terphenyl	94	66-129

Type: BSD Lab ID: QC768662

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	2,613	105	61-120	7	45

Surrogate	%REC	Limits
o-Terphenyl	107	66-129

RPD= Relative Percent Difference



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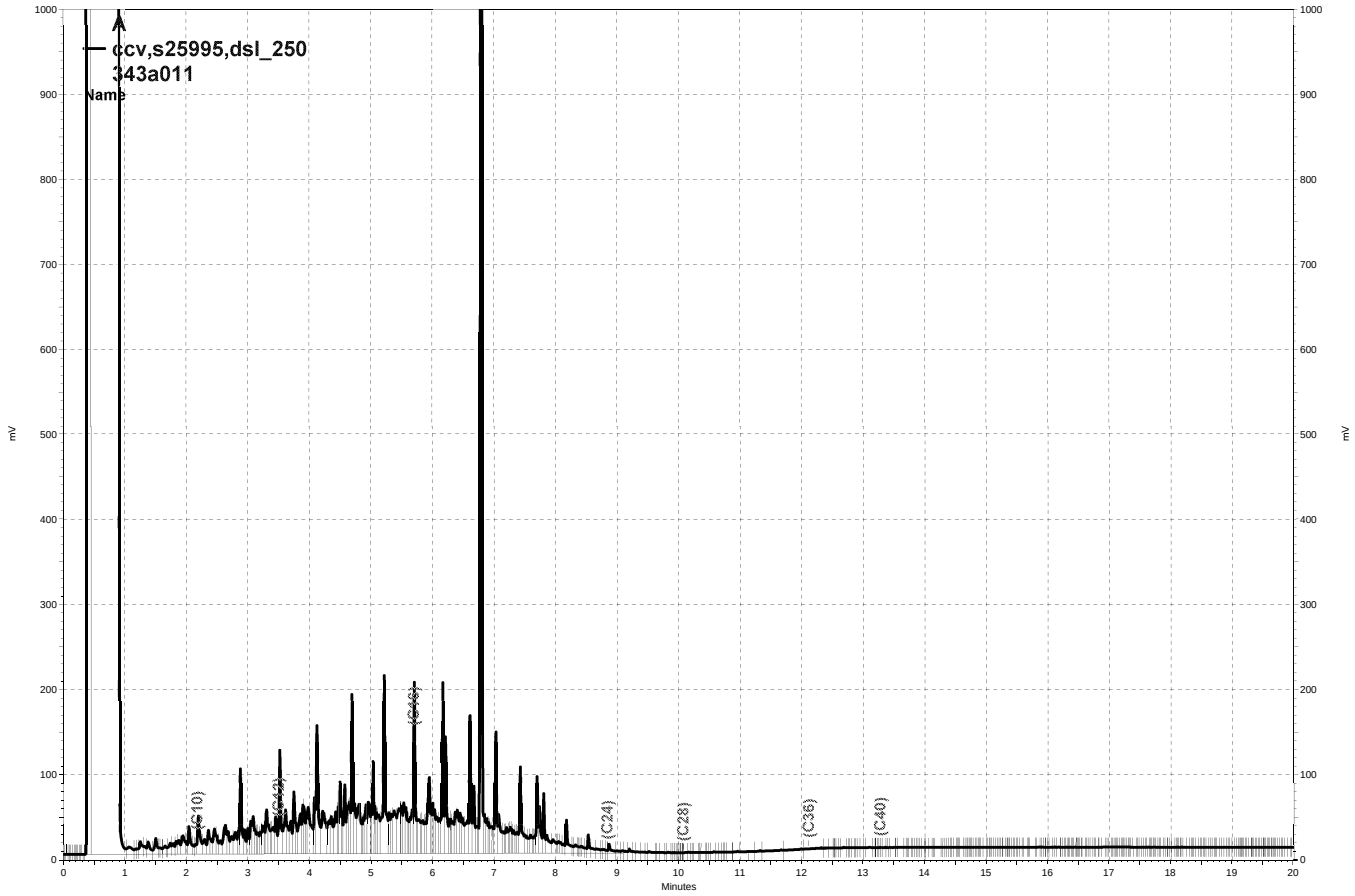

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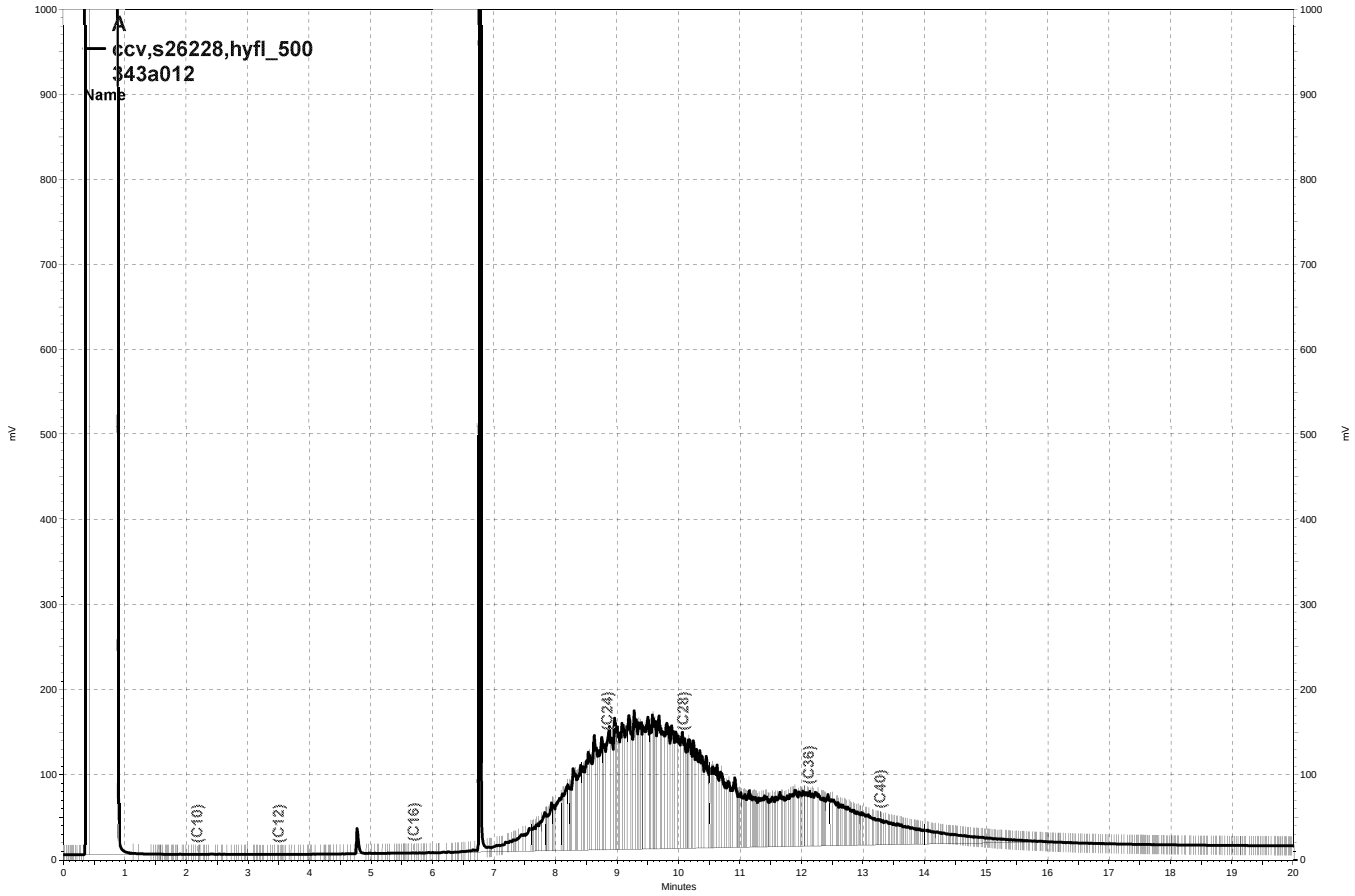

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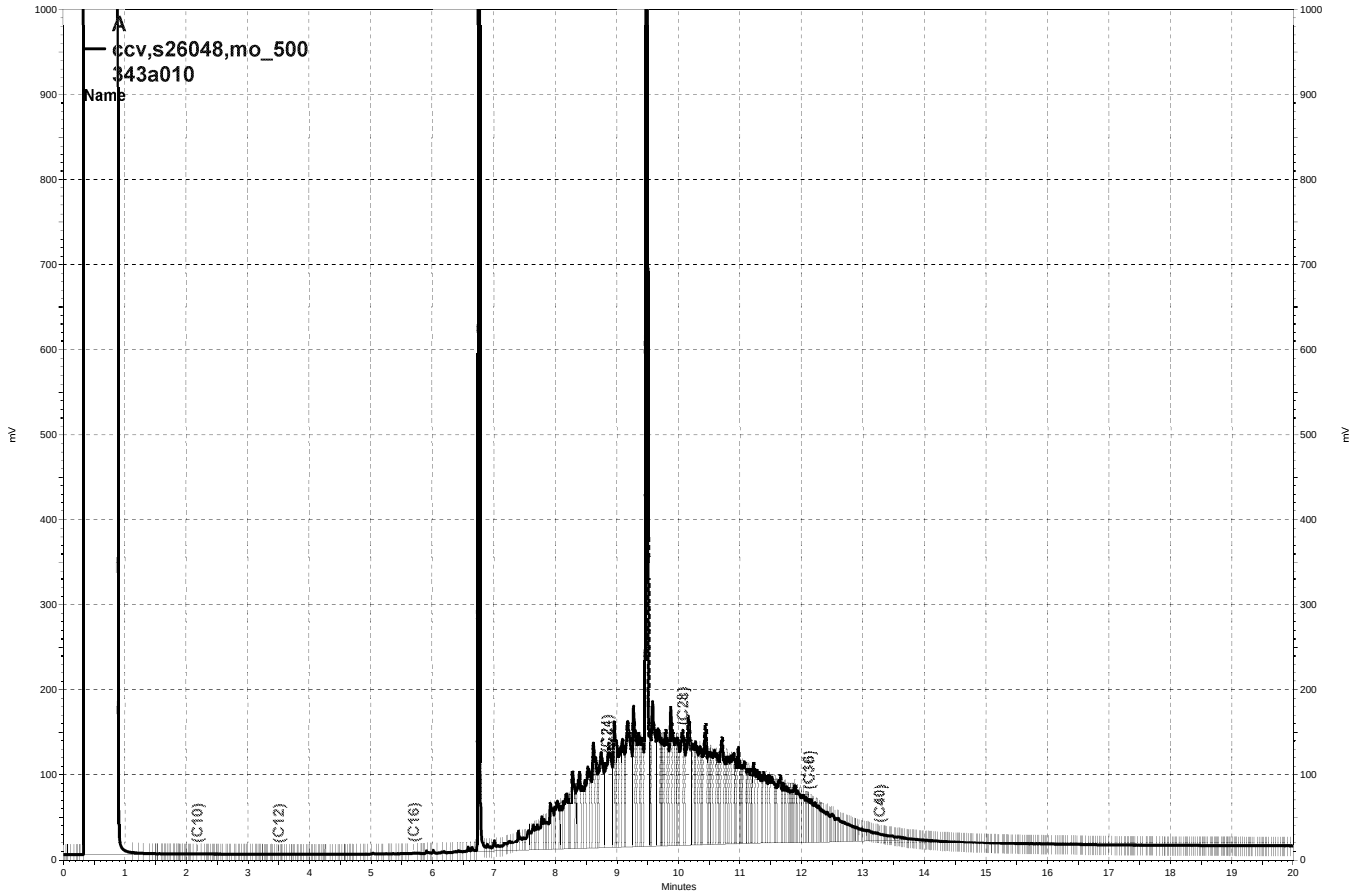

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Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Field ID:	MW-1	Batch#:	218159
Lab ID:	263016-001	Sampled:	12/04/14
Matrix:	Water	Received:	12/04/14
Units:	ug/L	Analyzed:	12/06/14
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Naphthalene	ND	2.0

Surrogate	%REC	Limits
Dibromofluoromethane	100	77-136
1,2-Dichloroethane-d4	97	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Field ID:	MW-2	Batch#:	218226
Lab ID:	263016-002	Sampled:	12/04/14
Matrix:	Water	Received:	12/04/14
Units:	ug/L	Analyzed:	12/09/14
Diln Fac:	3.333		

Analyte	Result	RL
MTBE	ND	1.7
Benzene	53	1.7
Toluene	24	1.7
Ethylbenzene	200	1.7
m,p-Xylenes	70	1.7
o-Xylene	5.2	1.7
Naphthalene	30	6.7

Surrogate	%REC	Limits
Dibromofluoromethane	104	77-136
1,2-Dichloroethane-d4	117	75-139
Toluene-d8	93	80-120
Bromofluorobenzene	101	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Field ID:	MW-3	Batch#:	218159
Lab ID:	263016-003	Sampled:	12/04/14
Matrix:	Water	Received:	12/04/14
Units:	ug/L	Analyzed:	12/06/14
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Naphthalene	ND	2.0

Surrogate	%REC	Limits
Dibromofluoromethane	100	77-136
1,2-Dichloroethane-d4	97	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Field ID:	MW-4	Batch#:	218159
Lab ID:	263016-004	Sampled:	12/04/14
Matrix:	Water	Received:	12/04/14
Units:	ug/L	Analyzed:	12/07/14
Diln Fac:	1.000		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Naphthalene	ND	2.0

Surrogate	%REC	Limits
Dibromofluoromethane	101	77-136
1,2-Dichloroethane-d4	97	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	104	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	218159
Units:	ug/L	Analyzed:	12/06/14
Diln Fac:	1.000		

Type: BS Lab ID: QC768495

Analyte	Spiked	Result	%REC	Limits
MTBE	12.50	11.61	93	64-121
Benzene	12.50	12.08	97	80-124
Toluene	12.50	12.29	98	80-122
Ethylbenzene	12.50	12.19	97	80-124
m,p-Xylenes	25.00	24.91	100	80-122
o-Xylene	12.50	12.84	103	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	94	75-139
Toluene-d8	98	80-120
Bromofluorobenzene	98	80-120

Type: BSD Lab ID: QC768496

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
MTBE	12.50	11.52	92	64-121	1	20
Benzene	12.50	11.67	93	80-124	3	20
Toluene	12.50	11.77	94	80-122	4	20
Ethylbenzene	12.50	11.67	93	80-124	4	20
m,p-Xylenes	25.00	23.89	96	80-122	4	20
o-Xylene	12.50	12.27	98	77-120	4	20

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	95	75-139
Toluene-d8	97	80-120
Bromofluorobenzene	97	80-120

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC768497	Batch#:	218159
Matrix:	Water	Analyzed:	12/06/14
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Naphthalene	ND	2.0

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	95	75-139
Toluene-d8	98	80-120
Bromofluorobenzene	102	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	218226
Units:	ug/L	Analyzed:	12/09/14
Diln Fac:	1.000		

Type: BS Lab ID: QC768763

Analyte	Spiked	Result	%REC	Limits
MTBE	12.50	11.68	93	64-121
Benzene	12.50	11.40	91	80-124
Toluene	12.50	11.04	88	80-122
Ethylbenzene	12.50	11.81	94	80-124
m,p-Xylenes	25.00	27.55	110	80-122
o-Xylene	12.50	13.36	107	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	101	77-136
1,2-Dichloroethane-d4	108	75-139
Toluene-d8	91	80-120
Bromofluorobenzene	100	80-120

Type: BSD Lab ID: QC768764

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
MTBE	12.50	11.31	90	64-121	3	20
Benzene	12.50	11.61	93	80-124	2	20
Toluene	12.50	11.61	93	80-122	5	20
Ethylbenzene	12.50	11.48	92	80-124	3	20
m,p-Xylenes	25.00	27.25	109	80-122	1	20
o-Xylene	12.50	13.18	105	77-120	1	20

Surrogate	%REC	Limits
Dibromofluoromethane	100	77-136
1,2-Dichloroethane-d4	100	75-139
Toluene-d8	90	80-120
Bromofluorobenzene	101	80-120

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

Purgeable Aromatics by GC/MS

Lab #:	263016	Location:	Salisbury Project
Client:	Eagle Env. Construction	Prep:	EPA 5030B
Project#:	SALISBURY PROJECT	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC768765	Batch#:	218226
Matrix:	Water	Analyzed:	12/09/14
Units:	ug/L		

Analyte	Result	RL
MTBE	ND	0.5
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Naphthalene	ND	2.0

Surrogate	%REC	Limits
Dibromofluoromethane	100	77-136
1,2-Dichloroethane-d4	106	75-139
Toluene-d8	91	80-120
Bromofluorobenzene	99	80-120

ND= Not Detected
RL= Reporting Limit