

February 9, 2017

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By Alameda County Environmental Health 9:47 am, Feb 27, 2017

Johnny Browning  
6200 Shattuck Partners, LLC  
15 Mulberry Court, #5  
Belmont, CA 94002  
Phone: 650-271-6842  
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**Re.: Fourth Quarter 2016 Groundwater Monitoring Report  
Automasters  
6200 Shattuck Avenue  
Oakland, California  
ACEH Case #RO2935**

I declare, that to the best of my knowledge at the present time, the information and/or recommendations contained in the attached document are true and correct.

Submitted by,



Johnny Browning  
LLC Manager  
15 Mulberry Court, #5  
Belmont, CA 94002

**GROUNDWATER MONITORING REPORT  
FOURTH QUARTER 2016**

**Automasters  
Leaking Underground Tank Site  
6200 Shattuck Avenue  
Oakland  
Case No. RO2935**

***Prepared for:***

**6200 Shattuck Partners LLC  
Oakland**

***Submitted to:***

**Alameda County Department of Environmental Health  
Oakland**

***Prepared by:***

**West & Associates Environmental Engineers, Inc.  
Vacaville**

**February 2017**

## ACKNOWLEDGMENTS

This Groundwater Monitoring Report was prepared under authorization of our client, the Automasters property owner, and is intended for his exclusive use.

Groundwater investigation at the Automasters site is under jurisdiction of Alameda County Department of Environmental Health; 5550 Skyline Blvd., Suite A, Oakland, California 95403. The case has been assigned No. RO0002935.

In the preparation of this Site Assessment reliance was made on previous environmental investigation performed by Pangea in 2006.

The Automasters site has been assigned the GeoTracker Global ID T0619748201.

In the completion of this project reliance was made on chemical analytical testing performed by McCampbell Analytical in Pittsburg. McCampbell is certified by the State of California for the analyses performed.

This Report was prepared by West & Associates Environmental Engineers, Inc.; 630 Eubanks Ct., Unit G, Vacaville, California 95688. Principal author is Mr. Brian W. West, PE, (707) 451-1360; RCE 32319, expires 12/31/18.



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## 1.0 INTRODUCTION

This Groundwater Monitoring Report presents results of field measurements, hydrologic evaluation and groundwater analysis activities completed at the Automasters leaking underground fuel tank site located at 6200 Shattuck Avenue in Oakland, CA.

The Automasters site regional setting is shown on *Figure 1*. An aerial view of the property is presented on *Figure 2*. Both figures are included in *Appendix A*.

### 1.1 Scope

The scope of this project consisted of performing groundwater monitoring in the first encountered groundwater zone at the subject site. Specific scope items include:

- Hydrologic measurement to determine the local groundwater gradient direction and magnitude
- Collection of representative groundwater samples from three existing wells
- Proper management of investigative derived wastes (IDW)
- Arrange for groundwater sample analysis in a State certified laboratory
- Quality Control/ Quality Assurance Measures
- Prepare and submit this written monitoring report
- Data upload to GeoTracker

### 1.2 Summarized Background

The Automasters facility is located at the northeast corner of Shattuck Avenue and 62<sup>nd</sup> Street in an area of mixed residential and commercial land use. The elevation of the Site is 131 feet above mean sea level, with local topography sloping gently to the southwest (US Geological Survey [USGS], Oakland West Quadrangle, California). Surrounding properties are primarily single-family and multi-family residences with a few commercial buildings located along Shattuck Avenue to the south and northwest of the Site.

Shortly after purchasing the Site in 1986, Mr. Glenn Logan contracted with Ray Walker Hydraulics of Pleasanton, CA to remove two small underground gasoline storage tanks (USTs) from the southern portion of the Site. W&A contacted Mr. Walker in December 2014 to gather more information on these USTs and determine whether any contaminated soil was encountered during their removal. Mr. Walker searched his archived files but did not have any written information on this Site as the work was performed almost 30 years ago. To the best of his recollection both USTs were used for gasoline and either 500 or 1,000 gallons in size.

Mr. Logan distinctly remembers that contaminated soil between the USTs was removed and transported off-site for disposal. Attempts to contact the Oakland Fire Department regarding this Site were unsuccessful, so there is no written documentation of the quantity of soil removed or where it was taken.

The initial site assessment activities at this Site were performed by Pangea in 2006. Three soil borings were advanced across the Site at the locations shown on *Figure 2*. Borings SB-1 and SB-3 were clean, i.e. there were no detectable concentrations of TPH-g, , BTEX compounds, fuel oxygenates, lead scavengers, TPH-d or TPH-motor oil detected in any of the soil samples collected from these borings. The sample collected from boring SB-2 at 11 feet below ground surface (bgs) was reported to contain TPH-g at 3,000 mg/kg, TPH-d at 850 mg/kg, naphthalene at 10 mg/kg, and negligible concentrations of BTEX compounds and fuel additives. The 8-foot and 16-foot deep samples from SB-2 had insignificant concentrations of TPH-g and TPH-d, indicating that the zone of contamination was very limited in vertical extent. Total lead concentrations in all samples were typical of background levels in the vicinity.

No groundwater was encountered during the drilling of this 48-foot deep borehole. The SB-2 borehole was left open overnight with a 10-foot screen placed near the bottom and a groundwater “grab” sample was collected from SB-2 the following day. The depth to groundwater in this borehole was 8 feet bgs. TPH-g at 1,700 µg/L, TPH-d at 1,000 µg/L, TPH-motor oil at 1,100 µg/L, and naphthalene at 440 µg/L were reported in this sample along with modest concentrations of BTEX compounds and fuel additives. This groundwater was in direct contact with the sand and gravel layer at 11-12 feet bgs, so it is unclear whether these results are indicative of actual groundwater concentrations.

Sub-surface conditions encountered during the 2015 remedial investigation were consistent with those reported by Pangea in 2006. There is a relatively permeable silty sand strata (USCS ‘GM’) found between 7 to 12 feet BGS. The silty sand strata is overlain and underlain by a much less permeable clayey silt strata (USCS ‘ML’).

Soil borings advanced to 20 feet BGS are observed to be dry. However, when these borings are converted to groundwater monitoring wells the potentiometric groundwater surface rises to 4-7 feet bgs, indicating that shallow groundwater is at least partially confined.

The soil sample analytical results obtained by West & Associates in 2015 from 7 boreholes sampled to 20 feet bgs are also consistent with the results reported during the limited site investigation program conducted by Pangea. Both sampling activities reported significant concentrations of TPH-g and TPH-d in the vicinity of the former fuel dispenser island. Contamination is predominantly found in the permeable silty sand strata between 7 to 12 feet BGS.

Two of the groundwater monitoring wells installed in 2015 had significant concentrations of TPH-g, TPH-d, BTEX compounds and naphthalene when first sampled on December 31<sup>st</sup>. MW-101, the well located west of the former USTs and dispenser island, was reported to contain TPH-g at 18,000 µg/L, TPH-d at 5,100 µg/L, benzene at 1,000 µg/L, and naphthalene at 170 µg/L. MW-103, south of the former USTs, was reported to contain TPH-g at 4,700 µg/L, TPH-d at 1,400 µg/L, benzene at 110 µg/L, and naphthalene at 78 µg/L. The groundwater sample from upgradient well MW-102 was clean.

All shallow soil samples (<5 feet BGS) collected from locations adjacent to the facility's current and past waste oil storage containers during this investigation were reported to be uncontaminated, suggesting that waste oil contamination is not a concern at the Automasters Site.

The full magnitude and extent of soil and groundwater contamination remains undefined, based on the significant concentrations of TPH-g and BTEX compounds reported in both soil and groundwater at monitoring well locations on the west side of the property (MW-101) and the south side of the property (MW-103).

## 2.0 SITE CHARACTERISTICS

This section presents, physical site characteristics pertinent to the hydrogeologic assessment.

### 2.1 Physical Setting

The Automasters site is located at 6200 Shattuck Avenue, Oakland, California. It is an active motor vehicle repair facility approximately 0.1 acres in size. The site is surrounded by individual and multi-family private residences along with a few small commercial establishments. *Figure 3* shows the locations of the former USTs and dispenser island at the site.

The lead regulatory agency for UST and groundwater issues at the site is Alameda County Environmental Health Services, Environmental Protection Division (ACEH), the LOP for Alameda County. The site is also in the jurisdiction of the Regional Water Quality Control Board, San Francisco Bay Region.

### 2.2 Subsurface Conditions

Soil types encountered during the 2006 and 2015 site investigation activities consisted predominantly of silty clay to clayey silt with some sands and gravels to 36 feet below ground surface (bgs) and stiff clay from 36 feet to 48 feet bgs. The two borings advanced in 2006 closest to the former USTs and dispenser islands had a distinct sand and gravel lens at 10 to 12 feet bgs. The 2015 remedial investigation confirmed that shallow soils are predominately silty clay to clayey silt with a sand and gravel lens at 10 to 12 feet bgs.

The depth to first groundwater ranges from approximately 3 to 8 feet bgs. This shallow groundwater appears to comprise a perched aquifer that is not capable of providing a sustained yield of 200 gallons per day (the threshold for beneficial use designation).

## 3.0 HYDROLOGIC MONITORING

Hydrologic measurements were made at the Automasters site on January 6, 2017. This work was scheduled for December 30<sup>th</sup> but the site owner had a large, inoperable vehicle parked in a manner that was blocking MW-101. The vehicle was unable to be moved out of the way until January 6<sup>th</sup>, so monitoring and sampling were performed on that day. The static depth to groundwater (dtw) on that date was measured in each of the wells using a Solinst electronic sounding meter with a measurement accuracy of +/- 0.01 feet.

*Table 1* presents top-of-casing (TOC) elevations, DTW measurements and groundwater elevations for the January 6, 2017 monitoring event. Hydrologic field data is presented on the "Purge Data Record Forms" included in *Appendix B*.

Groundwater elevations from this sampling event are plotted on *Figure 4*. The local groundwater gradient direction as calculated using the January 6, 2017 data is to the WSW with a gradient of approximately 0.005 feet per foot.

**TABLE 1**  
**HYDROLOGIC MEASUREMENTS**  
**Automasters**  
**January 6, 2017**

*(all measurements in feet)*

Well ID	TOC	DTW	GWE
MW-101	128.84	3.53	125.31
MW-102	130.35	4.68	125.67
MW-103	130.03	4.51	125.52

**Notes & Abbreviations:**

TOC: Top of Casing  
DTW: Depth to Groundwater  
GWE: Groundwater Elevation

**4.0 GROUNDWATER SAMPLE COLLECTION**

Groundwater monitoring wells MW-101, MW-102, and MW-103 were purged and sampled on January 6, 2017. All techniques, equipment and procedures used in the collection of groundwater samples conformed to West & Associates “Standard Field Procedures”. Groundwater purging data was recorded on the “Purge Data Record Forms” included in *Appendix B*.

Groundwater samples were collected using new, disposable plastic bailers. Upon retrieval to the surface, each water sample was transferred to laboratory-supplied containers for analysis of petroleum compounds as described below. All water samples were labeled, placed into an ice chilled cooler and transported under EPA chain-of-custody protocol to a State certified analytical laboratory for testing.

**4.1 Purge Water**

Monitoring well purge water was stored on site in a labeled 55-gallon drum pending laboratory chemical analysis results and subsequent proper disposal.

**4.2 Groundwater Sample Analysis**

On January 9, 2017, the Automasters groundwater sample set was submitted under chain of custody protocol to McCampbell Laboratories for chemical analysis. McCampbell is certified by the State of California for the analyses performed.

Each groundwater sample was analyzed for the following:

- Total Petroleum Hydrocarbons as gasoline (TPH-g) by Method 8015b
- Total Petroleum Hydrocarbons as diesel (TPH-d) by Method 8015b
- Total Petroleum Hydrocarbons as Motor Oil (TPH-mo) by Method 8015b



- Volatile Organic Compounds (VOCs) by EPA Method 8260 (including BTEX, MtBE and naphthalene)

Minimum laboratory detection limits for all analyses are presented in the original laboratory reports appearing in *Appendix C*.

**4.3 Groundwater Sample Analytical Results**

Groundwater sample analytical results for contaminants of concern are presented in *Table 2*. A summary of historical groundwater sample analytical results is presented in *Appendix D*.

**TABLE 2  
GROUNDWATER SAMPLE ANALYSIS  
Automasters  
January 6, 2017**

*(All values in micrograms per liter, i.e. ug/l or ppb)*

Sample ID	TPH-g	Benzene	Toluene	Ethyl Benzene	Total Xylenes	MtBE	Naphthalene	TPH-d	TPH-mo	Other VOCs
MW-101	17,000	900	35	680	1,100	<5	190	6,200	<250	*
MW-102	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<250	No
MW-103	5,800	97	10	220	310	<5	47	1,100	<250	*

\* See *Table 2.1*

**TABLE 2.1  
VOC GROUNDWATER RESULTS  
Automasters**

*(Other than BTEX, MtBE & Naphthalene)*

Sample ID	Isopropyl Benzene	N-Propyl Benzene	1,2,4 Trimethyl Benzene	1,3,5 Trimethyl Benzene	N-Butyl Benzene
MW-101	64	150	850	160	55
MW-102	<0.5	<0.5	<0.5	<0.5	<0.5
MW-103	25	64	260	35	22

Groundwater quality data for this reporting period is displayed graphically on *Figure 3*.

#### **4.4 Quality Assurance/Quality Control**

QA/QC measures employed on the Automasters groundwater monitoring project conformed to West & Associates Standard Field Procedures. To summarize, QA/QC measures included:

- Assigning experienced and capable staff
- Following approved procedures and techniques
- Utilizing appropriate equipment and supplies
- Thorough and frequent decontamination of field equipment
- Maintaining detailed field notes
- Utilizing laboratory supplied sample containers
- Timely delivery of samples to the testing laboratory
- Keeping an unbroken Chain of Custody Record
- Adhering to EPA approved analytical procedures

All QA/QC procedures for this project were within acceptable parameters. A QA/QC review of the data set generated during this project reveals no anomalies. Analytical results are consistent with field observations and previously generated site data. The QA/QC report provided by the testing laboratory exhibits no flagged items. It is concluded that the data presented in this Report has an acceptable level of credibility and can be relied upon to accurately represent prevailing environmental conditions at the site.

#### **5.0 DISCUSSION**

The Automasters 4<sup>th</sup> Quarter 2016 groundwater monitoring project was completed in conformance with the ACEH and San Francisco Bay RWQCB guidelines for groundwater sampling and analysis. No deviations from the standard QA/QC protocols occurred during this monitoring activity. The data presented in this report is considered representative of prevailing site conditions.

Hydrologic measurements made at the Automasters site on January 6, 2017 were interpreted to represent a groundwater gradient flowing to the WSW at 266 degrees. The gradient magnitude was calculated to be 0.005 feet per foot. This hydrologic data is consistent with previous site measurements.

Elevated concentrations of gasoline constituent contaminants were reported in groundwater samples collected from wells MW-101 and MW-103. This data is consistent with results of the previous monitoring activity in October 2016.

#### **6.0 CONCLUSIONS AND RECOMMENDATIONS**

No anomalies were observed during the fourth quarter 2016 Automasters groundwater monitoring event. Hydrologic conditions were found to be very similar to those measured during the second and third quarters 2016. Contaminant concentrations in groundwater at wells MW-101 and MW-103 were within the range previously reported. No detectable groundwater contamination was again observed at well MW-102.

No information was generated by the fourth quarter 2016 groundwater monitoring event which would alter project recommendations previously made, specifically:

- Conduct a geophysical site survey
- Perform additional sub-surface investigation
- Study the potential for indoor air intrusion and direct exposure

## **7.0 ELECTRONIC DATA SUBMITTAL COMPLIANCE**

This Groundwater Monitoring Report has been uploaded to the ACEH web site per instructions included with the ACEH letter requesting it. Once approved by ACEH, it will be uploaded to the Automasters GeoTracker Domain, Global ID T0619748201. The upload certificate is presented in *Appendix E*. Selected future work products will be uploaded to the GeoTracker database in conformance with State requirements.

Monitoring data from the Automasters Leaking Underground Tank site can be accessed through the ACEH web site or through GeoTracker at <http://www.geotracker.swrcb.ca.gov/>.



**APPENDIX A**

**Figures**



**WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS**

PO Box 5891, Vacaville, CA 95696

Legend

★ Site Location

**FIGURE 1**  
**Regional Site Location**

Project Name: Automasters      Date: February 2016

Location: 6200 Shattuck Avenue, Oakland, CA

Drawing By: DLG      Scale: No Scale





**WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS**

PO Box 5891, Vacaville, CA 95696

Project Name: Automasters


Date: February 2016

Location: 6200 Shattuck Avenue, Oakland, CA

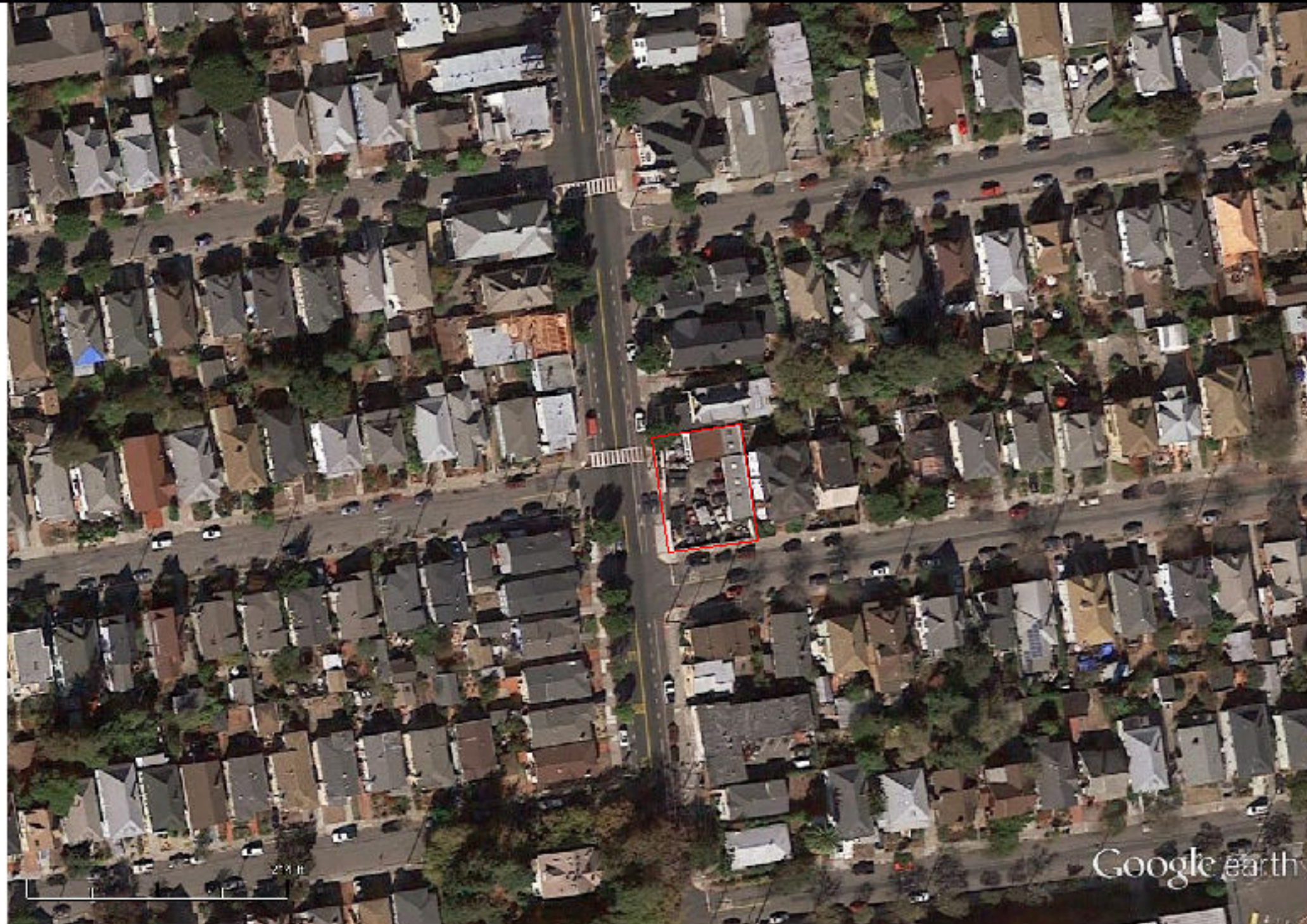
Drawing By: DLG

Scale: No Scale

Legend

 Site Location

**FIGURE 2  
Aerial Photo**





# WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS

PO Box 5891, Vacaville, CA 95696

Project Name: Automasters

Date: Feb 2017

Location: 6200 Shattuck Avenue, Oakland, CA

Drawing By: DLG

Scale: NS

## Legend



Monitoring Well



Pangea Boring (2008)

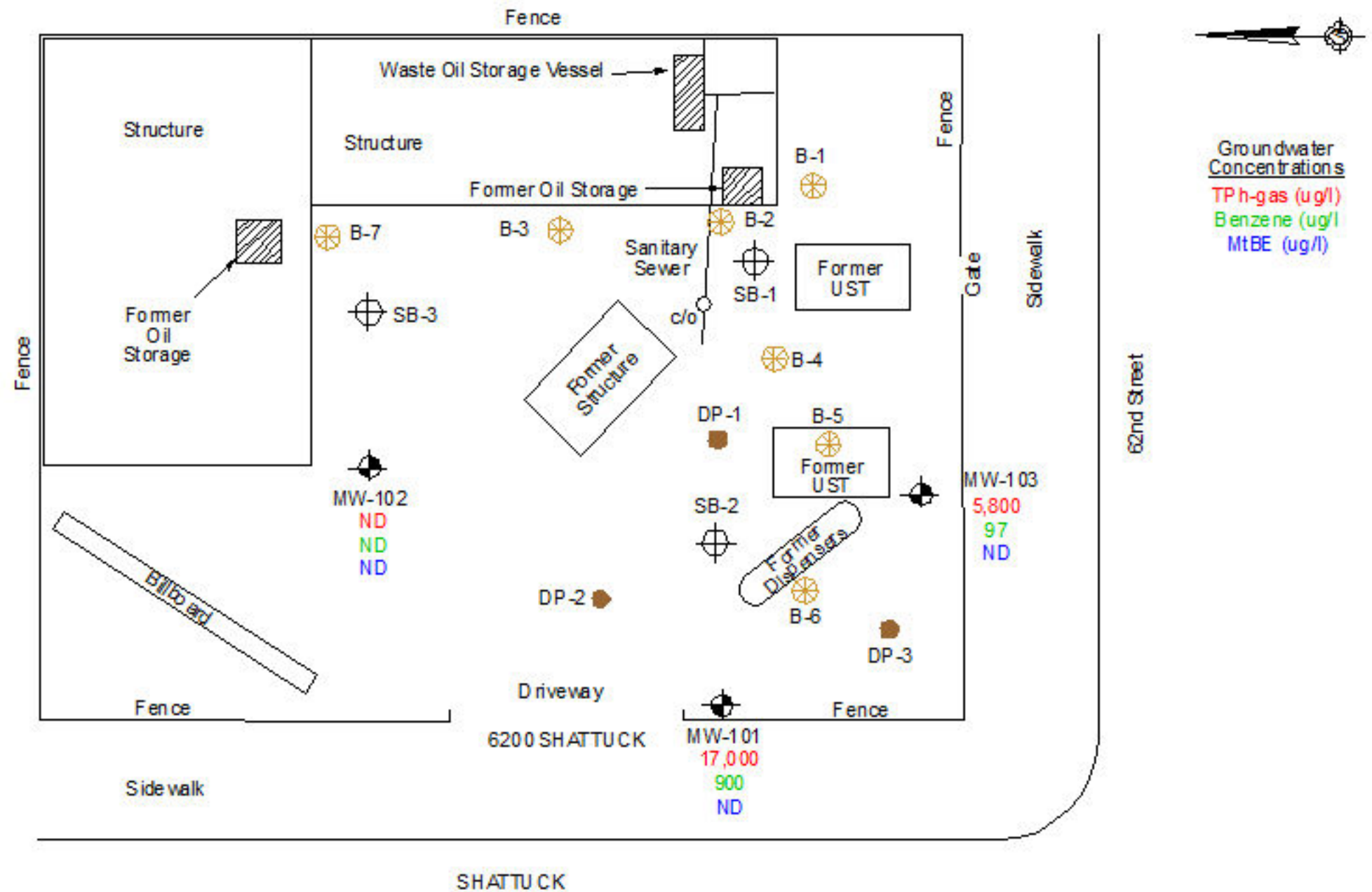


Soil Boring



Shallow Soil Sample (Backfill)

FIGURE 3  
Site Layout Map



**WEST & ASSOCIATES ENVIRONMENTAL ENGINEERS**

PO Box 5891, Vacaville, CA 95696

Project Name: Autmasters





Date: Feb 2017

Location: 6200 Shattuck Avenue, Oakland, CA

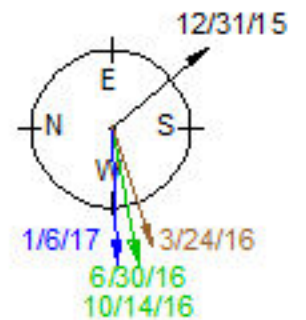
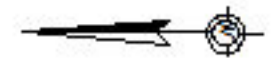
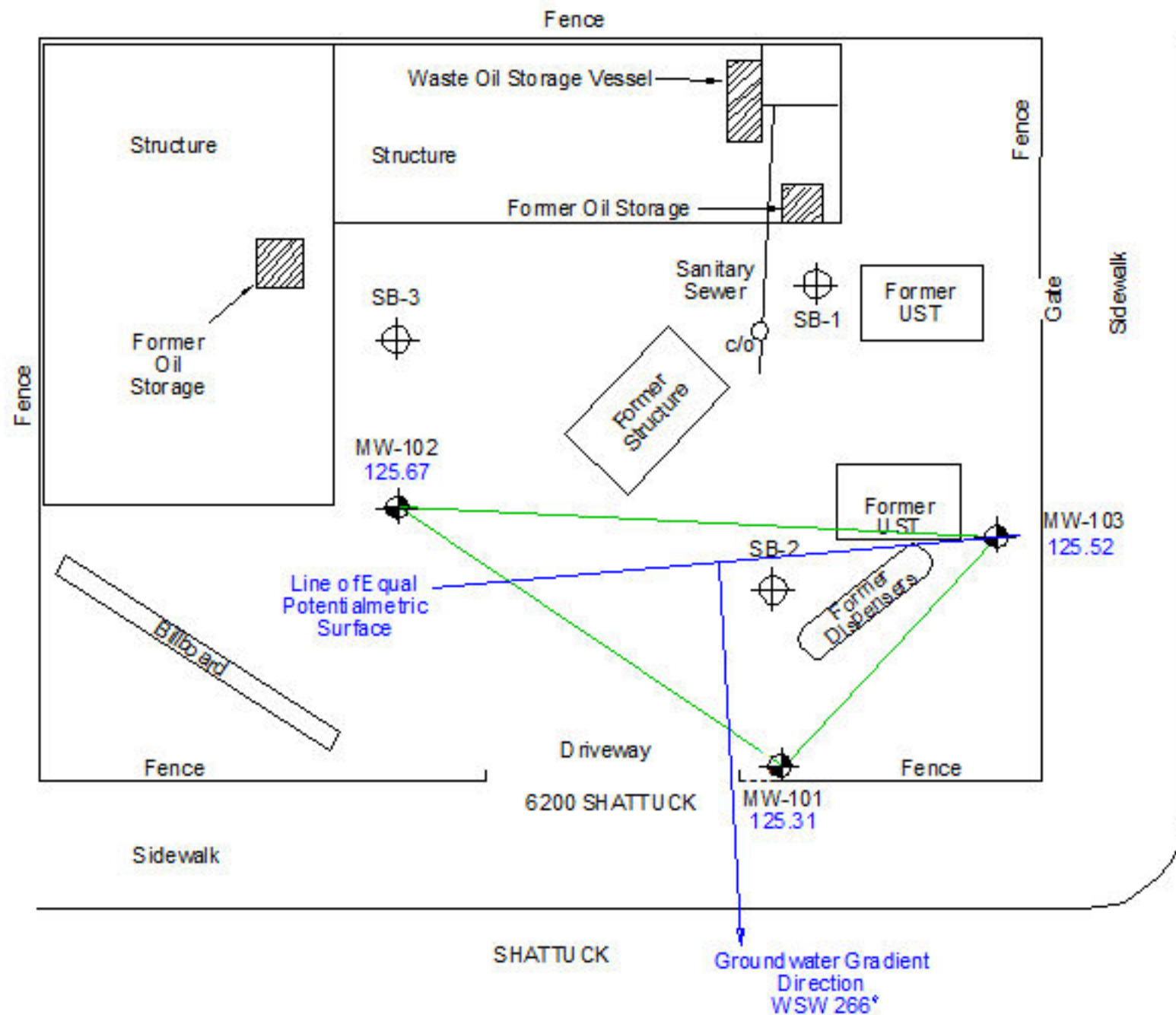
Drawing By: DLG

Scale: NS

**Legend**

-  Monitoring Well
-  Well Triangle
-  Line of Equal Potentiometric Surface
-  Groundwater Gradient Direction
- 122.67 Groundwater Elevation Relative to MSL

**FIGURE 4**  
Groundwater Elevations & Gradient  
January 6, 2017



Groundwater Gradient  
Rose Diagram  
Dec 2015 - Jan 2017





**APPENDIX B**

**Purge Data Record Forms**

**GROUNDWATER SAMPLING  
 PURGE DATA RECORD FORM**

PROJECT: Automasters

PROJECT LOCATION: 6200 Shattuck Avenue, Oakland

MONITORING WELL ID: MW-101 SAMPLER: BAJ

MONITORING WELL LOCATION: \_\_\_\_\_

DATE: 1.6.17 TIME: 12:15 AM  PM

DISSOLVED OXYGEN CONCENTRATION: \_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – BEFORE PURGE

\_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – AFTER PURGE

FREE PHASE PRODUCT: Y  N INCHES \_\_\_\_\_ PETROLEUM SHEEN: Y  N

ODOR/APPEARANCE: Mild petroleum odor/clear

$$\frac{20'}{\text{WELL DEPTH}} - \frac{3.53}{\text{DTGW}} \times \frac{2''}{.17} \frac{4''}{.66} = \frac{2.80}{\text{CASING VOLUME (GALS)}}$$

**PURGE MEASUREMENTS**

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °C	CONDUCTIVITY μS	pH	Turbidity
12:38	0	0	17.1	903	6.82	
12:47	3	3	18.0	934	6.72	
12:59	3	6	18.4	885	6.77	
13:26	3	9	18.6	840	6.83	

REMARKS: Sample collected at 13:31 (1:31 pm)

\_\_\_\_\_  
 \_\_\_\_\_

**GROUNDWATER SAMPLING  
 PURGE DATA RECORD FORM**

PROJECT: Automasters

PROJECT LOCATION: 6200 Shattuck Avenue, Oakland

MONITORING WELL ID: MW-102 SAMPLER: BAJ

MONITORING WELL LOCATION: \_\_\_\_\_

DATE: 1.6.17 TIME: 1:45 AM  PM

DISSOLVED OXYGEN CONCENTRATION: \_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – BEFORE PURGE

\_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – AFTER PURGE

FREE PHASE PRODUCT: Y  N INCHES \_\_\_\_\_ PETROLEUM SHEEN: Y  N

ODOR/APPEARANCE: No odor/clear

$$\frac{20'}{\text{WELL DEPTH}} - \frac{4.68}{\text{DTGW}} \times \frac{2''}{.17} \frac{4''}{.66} = \frac{2.60}{\text{CASING VOLUME (GALS)}}$$

**PURGE MEASUREMENTS**

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °C	CONDUCTIVITY μS	pH	Turbidity
13:48	0	0	17.3	695	6.84	
13:55	3	3	18.4	711	6.76	
14:05	3	6	18.7	694	6.74	
14:15	3	9	18.7	694	6.76	

REMARKS: Sample collected at 14:21 (2:21 pm)

\_\_\_\_\_  
 \_\_\_\_\_

**GROUNDWATER SAMPLING  
 PURGE DATA RECORD FORM**

PROJECT: Automasters

PROJECT LOCATION: 6200 Shattuck Avenue, Oakland

MONITORING WELL ID: MW-103 SAMPLER: BAJ

MONITORING WELL LOCATION: \_\_\_\_\_

DATE: 1.6.17 TIME: 2:25 AM  PM

DISSOLVED OXYGEN CONCENTRATION: \_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – BEFORE PURGE

\_\_\_\_\_ N/A \_\_\_\_\_ Mg/L – AFTER PURGE

FREE PHASE PRODUCT: Y  N INCHES \_\_\_\_\_ PETROLEUM SHEEN: Y  N

ODOR/APPEARANCE: Mild petroleum odor/clear

$$\frac{20'}{\text{WELL DEPTH}} - \frac{4.51}{\text{DTGW}} \times \frac{2''}{.17} \frac{4''}{.66} = \frac{2.63}{\text{CASING VOLUME (GALS)}}$$

**PURGE MEASUREMENTS**

TIME	PURGE VOLUME GALLONS	CUMULATIVE GALLONS	TEMP. °C	CONDUCTIVITY μS	pH	Turbidity
14:29	0	0	16.5	706	6.97	
14:37	3	3	17.4	824	6.92	
14:47	3	6	18.2	833	6.93	
14:59	3	9	18.4	797	6.98	

REMARKS: Sample collected at 15:06 (3:06 pm)

\_\_\_\_\_  
 \_\_\_\_\_



**APPENDIX C**

**Analytical Lab Reports**



# McC Campbell Analytical, Inc.

"When Quality Counts"

## Analytical Report

**WorkOrder:** 1701287

**Report Created for:** West & Associates

630 Eubanks Ct, Unit #G  
Vacaville, CA 95688

**Project Contact:** Bruce Jacobsen

**Project P.O.:**

**Project Name:** Automaster

**Project Received:** 01/09/2017

Analytical Report reviewed & approved for release on 01/13/2017 by:

Angela Rydelius,  
Laboratory Manager

*The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in the case narrative.*





## Glossary of Terms & Qualifier Definitions

**Client:** West & Associates  
**Project:** Automaster  
**WorkOrder:** 1701287

### Glossary Abbreviation

%D	Serial Dilution Percent Difference
95% Interval	95% Confident Interval
DF	Dilution Factor
DI WET	(DISTLC) Waste Extraction Test using DI water
DISS	Dissolved (direct analysis of 0.45 µm filtered and acidified water sample)
DLT	Dilution Test (Serial Dilution)
DUP	Duplicate
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
N/A	Not Applicable
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PDS	Post Digestion Spike
PDSD	Post Digestion Spike Duplicate
PF	Prep Factor
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
SPLP	Synthetic Precipitation Leachate Procedure
ST	Sorbent Tube
TCLP	Toxicity Characteristic Leachate Procedure
TEQ	Toxicity Equivalents
WET (STLC)	Waste Extraction Test (Soluble Threshold Limit Concentration)



## Glossary of Terms & Qualifier Definitions

**Client:** West & Associates  
**Project:** Automaster  
**WorkOrder:** 1701287

### Analytical Qualifiers

S surrogate spike recovery outside accepted recovery limits  
b1 aqueous sample that contains greater than ~1 vol. % sediment  
c4 surrogate recovery outside of the control limits due to coelution with another peak(s) / cluttered chromatogram.  
d1 weakly modified or unmodified gasoline is significant  
e4 gasoline range compounds are significant.





# Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

## Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-101	1701287-001B	Water	01/06/2017 13:31	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	500	50	01/11/2017 23:43
tert-Amyl methyl ether (TAME)	ND	25	50	01/11/2017 23:43
Benzene	<b>900</b>	25	50	01/11/2017 23:43
Bromobenzene	ND	25	50	01/11/2017 23:43
Bromochloromethane	ND	25	50	01/11/2017 23:43
Bromodichloromethane	ND	25	50	01/11/2017 23:43
Bromoform	ND	25	50	01/11/2017 23:43
Bromomethane	ND	25	50	01/11/2017 23:43
2-Butanone (MEK)	ND	100	50	01/11/2017 23:43
t-Butyl alcohol (TBA)	ND	100	50	01/11/2017 23:43
n-Butyl benzene	<b>55</b>	25	50	01/11/2017 23:43
sec-Butyl benzene	ND	25	50	01/11/2017 23:43
tert-Butyl benzene	ND	25	50	01/11/2017 23:43
Carbon Disulfide	ND	25	50	01/11/2017 23:43
Carbon Tetrachloride	ND	25	50	01/11/2017 23:43
Chlorobenzene	ND	25	50	01/11/2017 23:43
Chloroethane	ND	25	50	01/11/2017 23:43
Chloroform	ND	25	50	01/11/2017 23:43
Chloromethane	ND	25	50	01/11/2017 23:43
2-Chlorotoluene	ND	25	50	01/11/2017 23:43
4-Chlorotoluene	ND	25	50	01/11/2017 23:43
Dibromochloromethane	ND	25	50	01/11/2017 23:43
1,2-Dibromo-3-chloropropane	ND	10	50	01/11/2017 23:43
1,2-Dibromoethane (EDB)	ND	25	50	01/11/2017 23:43
Dibromomethane	ND	25	50	01/11/2017 23:43
1,2-Dichlorobenzene	ND	25	50	01/11/2017 23:43
1,3-Dichlorobenzene	ND	25	50	01/11/2017 23:43
1,4-Dichlorobenzene	ND	25	50	01/11/2017 23:43
Dichlorodifluoromethane	ND	25	50	01/11/2017 23:43
1,1-Dichloroethane	ND	25	50	01/11/2017 23:43
1,2-Dichloroethane (1,2-DCA)	ND	25	50	01/11/2017 23:43
1,1-Dichloroethene	ND	25	50	01/11/2017 23:43
cis-1,2-Dichloroethene	ND	25	50	01/11/2017 23:43
trans-1,2-Dichloroethene	ND	25	50	01/11/2017 23:43
1,2-Dichloropropane	ND	25	50	01/11/2017 23:43
1,3-Dichloropropane	ND	25	50	01/11/2017 23:43
2,2-Dichloropropane	ND	25	50	01/11/2017 23:43

(Cont.)



# Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

## Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-101	1701287-001B	Water	01/06/2017 13:31	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
1,1-Dichloropropene	ND	25	50	01/11/2017 23:43
cis-1,3-Dichloropropene	ND	25	50	01/11/2017 23:43
trans-1,3-Dichloropropene	ND	25	50	01/11/2017 23:43
Diisopropyl ether (DIPE)	ND	25	50	01/11/2017 23:43
Ethylbenzene	680	25	50	01/11/2017 23:43
Ethyl tert-butyl ether (ETBE)	ND	25	50	01/11/2017 23:43
Freon 113	ND	25	50	01/11/2017 23:43
Hexachlorobutadiene	ND	25	50	01/11/2017 23:43
Hexachloroethane	ND	25	50	01/11/2017 23:43
2-Hexanone	ND	25	50	01/11/2017 23:43
Isopropylbenzene	64	25	50	01/11/2017 23:43
4-Isopropyl toluene	ND	25	50	01/11/2017 23:43
Methyl-t-butyl ether (MTBE)	ND	25	50	01/11/2017 23:43
Methylene chloride	ND	120	50	01/11/2017 23:43
4-Methyl-2-pentanone (MIBK)	ND	25	50	01/11/2017 23:43
Naphthalene	190	25	50	01/11/2017 23:43
n-Propyl benzene	150	25	50	01/11/2017 23:43
Styrene	ND	25	50	01/11/2017 23:43
1,1,1,2-Tetrachloroethane	ND	25	50	01/11/2017 23:43
1,1,2,2-Tetrachloroethane	ND	25	50	01/11/2017 23:43
Tetrachloroethene	ND	25	50	01/11/2017 23:43
Toluene	35	25	50	01/11/2017 23:43
1,2,3-Trichlorobenzene	ND	25	50	01/11/2017 23:43
1,2,4-Trichlorobenzene	ND	25	50	01/11/2017 23:43
1,1,1-Trichloroethane	ND	25	50	01/11/2017 23:43
1,1,2-Trichloroethane	ND	25	50	01/11/2017 23:43
Trichloroethene	ND	25	50	01/11/2017 23:43
Trichlorofluoromethane	ND	25	50	01/11/2017 23:43
1,2,3-Trichloropropane	ND	25	50	01/11/2017 23:43
1,2,4-Trimethylbenzene	850	25	50	01/11/2017 23:43
1,3,5-Trimethylbenzene	160	25	50	01/11/2017 23:43
Vinyl Chloride	ND	25	50	01/11/2017 23:43
Xylenes, Total	1100	25	50	01/11/2017 23:43

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# Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

## Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-101	1701287-001B	Water	01/06/2017 13:31	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
Surrogates	REC (%)	Limits		
Dibromofluoromethane	106	70-130		01/11/2017 23:43
Toluene-d8	96	70-130		01/11/2017 23:43
4-BFB	99	70-130		01/11/2017 23:43

Analyst(s): HK

Analytical Comments: b1



## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

### Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-102	1701287-002B	Water	01/06/2017 14:21	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	10	1	01/10/2017 14:29
tert-Amyl methyl ether (TAME)	ND	0.50	1	01/10/2017 14:29
Benzene	ND	0.50	1	01/10/2017 14:29
Bromobenzene	ND	0.50	1	01/10/2017 14:29
Bromochloromethane	ND	0.50	1	01/10/2017 14:29
Bromodichloromethane	ND	0.50	1	01/10/2017 14:29
Bromoform	ND	0.50	1	01/10/2017 14:29
Bromomethane	ND	0.50	1	01/10/2017 14:29
2-Butanone (MEK)	ND	2.0	1	01/10/2017 14:29
t-Butyl alcohol (TBA)	ND	2.0	1	01/10/2017 14:29
n-Butyl benzene	ND	0.50	1	01/10/2017 14:29
sec-Butyl benzene	ND	0.50	1	01/10/2017 14:29
tert-Butyl benzene	ND	0.50	1	01/10/2017 14:29
Carbon Disulfide	ND	0.50	1	01/10/2017 14:29
Carbon Tetrachloride	ND	0.50	1	01/10/2017 14:29
Chlorobenzene	ND	0.50	1	01/10/2017 14:29
Chloroethane	ND	0.50	1	01/10/2017 14:29
Chloroform	ND	0.50	1	01/10/2017 14:29
Chloromethane	ND	0.50	1	01/10/2017 14:29
2-Chlorotoluene	ND	0.50	1	01/10/2017 14:29
4-Chlorotoluene	ND	0.50	1	01/10/2017 14:29
Dibromochloromethane	ND	0.50	1	01/10/2017 14:29
1,2-Dibromo-3-chloropropane	ND	0.20	1	01/10/2017 14:29
1,2-Dibromoethane (EDB)	ND	0.50	1	01/10/2017 14:29
Dibromomethane	ND	0.50	1	01/10/2017 14:29
1,2-Dichlorobenzene	ND	0.50	1	01/10/2017 14:29
1,3-Dichlorobenzene	ND	0.50	1	01/10/2017 14:29
1,4-Dichlorobenzene	ND	0.50	1	01/10/2017 14:29
Dichlorodifluoromethane	ND	0.50	1	01/10/2017 14:29
1,1-Dichloroethane	ND	0.50	1	01/10/2017 14:29
1,2-Dichloroethane (1,2-DCA)	ND	0.50	1	01/10/2017 14:29
1,1-Dichloroethene	ND	0.50	1	01/10/2017 14:29
cis-1,2-Dichloroethene	ND	0.50	1	01/10/2017 14:29
trans-1,2-Dichloroethene	ND	0.50	1	01/10/2017 14:29
1,2-Dichloropropane	ND	0.50	1	01/10/2017 14:29
1,3-Dichloropropane	ND	0.50	1	01/10/2017 14:29
2,2-Dichloropropane	ND	0.50	1	01/10/2017 14:29

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# Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

## Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-102	1701287-002B	Water	01/06/2017 14:21	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
1,1-Dichloropropene	ND	0.50	1	01/10/2017 14:29
cis-1,3-Dichloropropene	ND	0.50	1	01/10/2017 14:29
trans-1,3-Dichloropropene	ND	0.50	1	01/10/2017 14:29
Diisopropyl ether (DIPE)	ND	0.50	1	01/10/2017 14:29
Ethylbenzene	ND	0.50	1	01/10/2017 14:29
Ethyl tert-butyl ether (ETBE)	ND	0.50	1	01/10/2017 14:29
Freon 113	ND	0.50	1	01/10/2017 14:29
Hexachlorobutadiene	ND	0.50	1	01/10/2017 14:29
Hexachloroethane	ND	0.50	1	01/10/2017 14:29
2-Hexanone	ND	0.50	1	01/10/2017 14:29
Isopropylbenzene	ND	0.50	1	01/10/2017 14:29
4-Isopropyl toluene	ND	0.50	1	01/10/2017 14:29
Methyl-t-butyl ether (MTBE)	ND	0.50	1	01/10/2017 14:29
Methylene chloride	ND	0.50	1	01/10/2017 14:29
4-Methyl-2-pentanone (MIBK)	ND	0.50	1	01/10/2017 14:29
Naphthalene	ND	0.50	1	01/10/2017 14:29
n-Propyl benzene	ND	0.50	1	01/10/2017 14:29
Styrene	ND	0.50	1	01/10/2017 14:29
1,1,1,2-Tetrachloroethane	ND	0.50	1	01/10/2017 14:29
1,1,2,2-Tetrachloroethane	ND	0.50	1	01/10/2017 14:29
Tetrachloroethene	ND	0.50	1	01/10/2017 14:29
Toluene	ND	0.50	1	01/10/2017 14:29
1,2,3-Trichlorobenzene	ND	0.50	1	01/10/2017 14:29
1,2,4-Trichlorobenzene	ND	0.50	1	01/10/2017 14:29
1,1,1-Trichloroethane	ND	0.50	1	01/10/2017 14:29
1,1,2-Trichloroethane	ND	0.50	1	01/10/2017 14:29
Trichloroethene	ND	0.50	1	01/10/2017 14:29
Trichlorofluoromethane	ND	0.50	1	01/10/2017 14:29
1,2,3-Trichloropropane	ND	0.50	1	01/10/2017 14:29
1,2,4-Trimethylbenzene	ND	0.50	1	01/10/2017 14:29
1,3,5-Trimethylbenzene	ND	0.50	1	01/10/2017 14:29
Vinyl Chloride	ND	0.50	1	01/10/2017 14:29
Xylenes, Total	ND	0.50	1	01/10/2017 14:29

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## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

### Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-102	1701287-002B	Water	01/06/2017 14:21	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
<u>Surrogates</u>	<u>REC (%)</u>		<u>Limits</u>	
Dibromofluoromethane	103	70-130		01/10/2017 14:29
Toluene-d8	97	70-130		01/10/2017 14:29
4-BFB	102	70-130		01/10/2017 14:29

**Analyst(s):** JEM

**Analytical Comments:** b1



## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

### Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-103	1701287-003B	Water	01/06/2017 15:06	GC18	132428
<u>Analytes</u>	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Acetone	ND		100	10	01/10/2017 15:07
tert-Amyl methyl ether (TAME)	ND		5.0	10	01/10/2017 15:07
Benzene	<b>97</b>		5.0	10	01/10/2017 15:07
Bromobenzene	ND		5.0	10	01/10/2017 15:07
Bromochloromethane	ND		5.0	10	01/10/2017 15:07
Bromodichloromethane	ND		5.0	10	01/10/2017 15:07
Bromoform	ND		5.0	10	01/10/2017 15:07
Bromomethane	ND		5.0	10	01/10/2017 15:07
2-Butanone (MEK)	ND		20	10	01/10/2017 15:07
t-Butyl alcohol (TBA)	ND		20	10	01/10/2017 15:07
n-Butyl benzene	<b>22</b>		5.0	10	01/10/2017 15:07
sec-Butyl benzene	<b>7.7</b>		5.0	10	01/10/2017 15:07
tert-Butyl benzene	ND		5.0	10	01/10/2017 15:07
Carbon Disulfide	ND		5.0	10	01/10/2017 15:07
Carbon Tetrachloride	ND		5.0	10	01/10/2017 15:07
Chlorobenzene	ND		5.0	10	01/10/2017 15:07
Chloroethane	ND		5.0	10	01/10/2017 15:07
Chloroform	ND		5.0	10	01/10/2017 15:07
Chloromethane	ND		5.0	10	01/10/2017 15:07
2-Chlorotoluene	ND		5.0	10	01/10/2017 15:07
4-Chlorotoluene	ND		5.0	10	01/10/2017 15:07
Dibromochloromethane	ND		5.0	10	01/10/2017 15:07
1,2-Dibromo-3-chloropropane	ND		2.0	10	01/10/2017 15:07
1,2-Dibromoethane (EDB)	ND		5.0	10	01/10/2017 15:07
Dibromomethane	ND		5.0	10	01/10/2017 15:07
1,2-Dichlorobenzene	ND		5.0	10	01/10/2017 15:07
1,3-Dichlorobenzene	ND		5.0	10	01/10/2017 15:07
1,4-Dichlorobenzene	ND		5.0	10	01/10/2017 15:07
Dichlorodifluoromethane	ND		5.0	10	01/10/2017 15:07
1,1-Dichloroethane	ND		5.0	10	01/10/2017 15:07
1,2-Dichloroethane (1,2-DCA)	ND		5.0	10	01/10/2017 15:07
1,1-Dichloroethene	ND		5.0	10	01/10/2017 15:07
cis-1,2-Dichloroethene	ND		5.0	10	01/10/2017 15:07
trans-1,2-Dichloroethene	ND		5.0	10	01/10/2017 15:07
1,2-Dichloropropane	ND		5.0	10	01/10/2017 15:07
1,3-Dichloropropane	ND		5.0	10	01/10/2017 15:07
2,2-Dichloropropane	ND		5.0	10	01/10/2017 15:07

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## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

### Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-103	1701287-003B	Water	01/06/2017 15:06	GC18	132428
<u>Analytes</u>	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
1,1-Dichloropropene	ND		5.0	10	01/10/2017 15:07
cis-1,3-Dichloropropene	ND		5.0	10	01/10/2017 15:07
trans-1,3-Dichloropropene	ND		5.0	10	01/10/2017 15:07
Diisopropyl ether (DIPE)	ND		5.0	10	01/10/2017 15:07
Ethylbenzene	<b>220</b>		5.0	10	01/10/2017 15:07
Ethyl tert-butyl ether (ETBE)	ND		5.0	10	01/10/2017 15:07
Freon 113	ND		5.0	10	01/10/2017 15:07
Hexachlorobutadiene	ND		5.0	10	01/10/2017 15:07
Hexachloroethane	ND		5.0	10	01/10/2017 15:07
2-Hexanone	ND		5.0	10	01/10/2017 15:07
Isopropylbenzene	<b>25</b>		5.0	10	01/10/2017 15:07
4-Isopropyl toluene	ND		5.0	10	01/10/2017 15:07
Methyl-t-butyl ether (MTBE)	ND		5.0	10	01/10/2017 15:07
Methylene chloride	ND		5.0	10	01/10/2017 15:07
4-Methyl-2-pentanone (MIBK)	ND		5.0	10	01/10/2017 15:07
Naphthalene	<b>47</b>		5.0	10	01/10/2017 15:07
n-Propyl benzene	<b>64</b>		5.0	10	01/10/2017 15:07
Styrene	ND		5.0	10	01/10/2017 15:07
1,1,1,2-Tetrachloroethane	ND		5.0	10	01/10/2017 15:07
1,1,2,2-Tetrachloroethane	ND		5.0	10	01/10/2017 15:07
Tetrachloroethene	ND		5.0	10	01/10/2017 15:07
Toluene	<b>10</b>		5.0	10	01/10/2017 15:07
1,2,3-Trichlorobenzene	ND		5.0	10	01/10/2017 15:07
1,2,4-Trichlorobenzene	ND		5.0	10	01/10/2017 15:07
1,1,1-Trichloroethane	ND		5.0	10	01/10/2017 15:07
1,1,2-Trichloroethane	ND		5.0	10	01/10/2017 15:07
Trichloroethene	ND		5.0	10	01/10/2017 15:07
Trichlorofluoromethane	ND		5.0	10	01/10/2017 15:07
1,2,3-Trichloropropane	ND		5.0	10	01/10/2017 15:07
1,2,4-Trimethylbenzene	<b>260</b>		5.0	10	01/10/2017 15:07
1,3,5-Trimethylbenzene	<b>35</b>		5.0	10	01/10/2017 15:07
Vinyl Chloride	ND		5.0	10	01/10/2017 15:07
Xylenes, Total	<b>310</b>		5.0	10	01/10/2017 15:07

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NELAP 4033ORELAP

 Angela Rydelius, Lab Manager





# Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/10/17-1/11/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L

## Volatile Organics

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-103	1701287-003B	Water	01/06/2017 15:06	GC18	132428

Analytes	Result	RL	DF	Date Analyzed
Surrogates	REC (%)	Limits		
Dibromofluoromethane	103	70-130		01/10/2017 15:07
Toluene-d8	98	70-130		01/10/2017 15:07
4-BFB	100	70-130		01/10/2017 15:07

Analyst(s): JEM

Analytical Comments: b1



## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/12/17-1/13/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8021B/8015Bm  
**Unit:** µg/L

### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-101	1701287-001A	Water	01/06/2017 13:31	GC12	132528

Analytes	Result	RL	DF	Date Analyzed
TPH(g) (C6-C12)	17,000	1000	20	01/13/2017 10:38
MTBE	---	100	20	01/13/2017 10:38
Benzene	---	10	20	01/13/2017 10:38
Toluene	---	10	20	01/13/2017 10:38
Ethylbenzene	---	10	20	01/13/2017 10:38
Xylenes	---	30	20	01/13/2017 10:38

Surrogates	REC (%)	Limits	Date Analyzed
aaa-TFT	113	89-115	01/13/2017 10:38

Analyst(s): IA

Analytical Comments: d1,b1

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-102	1701287-002A	Water	01/06/2017 14:21	GC7	132528

Analytes	Result	RL	DF	Date Analyzed
TPH(g) (C6-C12)	ND	50	1	01/12/2017 09:04
MTBE	---	5.0	1	01/12/2017 09:04
Benzene	---	0.50	1	01/12/2017 09:04
Toluene	---	0.50	1	01/12/2017 09:04
Ethylbenzene	---	0.50	1	01/12/2017 09:04
Xylenes	---	1.5	1	01/12/2017 09:04

Surrogates	REC (%)	Limits	Date Analyzed
aaa-TFT	99	89-115	01/12/2017 09:04

Analyst(s): IA

Analytical Comments: b1



## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/12/17-1/13/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8021B/8015Bm  
**Unit:** µg/L

### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-103	1701287-003A	Water	01/06/2017 15:06	GC12	132528

Analytes	Result	RL	DF	Date Analyzed
TPH(g) (C6-C12)	5800	500	10	01/13/2017 11:10
MTBE	---	50	10	01/13/2017 11:10
Benzene	---	5.0	10	01/13/2017 11:10
Toluene	---	5.0	10	01/13/2017 11:10
Ethylbenzene	---	5.0	10	01/13/2017 11:10
Xylenes	---	15	10	01/13/2017 11:10

Surrogates	REC (%)	Qualifiers	Limits	Date Analyzed
aaa-TFT	125	S	89-115	01/13/2017 11:10

Analyst(s): IA

Analytical Comments: d1,c4,b1



## Analytical Report

**Client:** West & Associates  
**Date Received:** 1/9/17 14:42  
**Date Prepared:** 1/9/17  
**Project:** Automaster

**WorkOrder:** 1701287  
**Extraction Method:** SW3510C  
**Analytical Method:** SW8015B  
**Unit:** µg/L

### Total Extractable Petroleum Hydrocarbons w/out SG Clean-Up

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-101	1701287-001A	Water	01/06/2017 13:31	GC11A	132325
<u>Analytes</u>					
	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
TPH-Diesel (C10-C23)	6200		50	1	01/11/2017 18:13
TPH-Motor Oil (C18-C36)	ND		250	1	01/11/2017 18:13
<u>Surrogates</u>					
	<u>REC (%)</u>		<u>Limits</u>		
C26	102		72-119		01/11/2017 18:13
<u>Analyst(s):</u> TK			<u>Analytical Comments:</u> e4,b1		

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-102	1701287-002A	Water	01/06/2017 14:21	GC11B	132325
<u>Analytes</u>					
	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
TPH-Diesel (C10-C23)	ND		50	1	01/10/2017 21:24
TPH-Motor Oil (C18-C36)	ND		250	1	01/10/2017 21:24
<u>Surrogates</u>					
	<u>REC (%)</u>		<u>Limits</u>		
C9	102		72-117		01/10/2017 21:24
<u>Analyst(s):</u> TK			<u>Analytical Comments:</u> b1		

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
MW-103	1701287-003A	Water	01/06/2017 15:06	GC11B	132325
<u>Analytes</u>					
	<u>Result</u>		<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
TPH-Diesel (C10-C23)	1100		50	1	01/11/2017 00:01
TPH-Motor Oil (C18-C36)	ND		250	1	01/11/2017 00:01
<u>Surrogates</u>					
	<u>REC (%)</u>		<u>Limits</u>		
C9	107		72-117		01/11/2017 00:01
<u>Analyst(s):</u> TK			<u>Analytical Comments:</u> e4,b1		



## Quality Control Report

**Client:** West & Associates  
**Date Prepared:** 1/10/17  
**Date Analyzed:** 1/10/17  
**Instrument:** GC18  
**Matrix:** Water  
**Project:** Automaster


**WorkOrder:** 1701287  
**BatchID:** 132428  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L  
**Sample ID:** MB/LCS-132428  
 1701287-002BMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Acetone	ND	-	10	-	-	-	-
tert-Amyl methyl ether (TAME)	ND	9.50	0.50	10	-	95	54-140
Benzene	ND	10.9	0.50	10	-	109	47-158
Bromobenzene	ND	-	0.50	-	-	-	-
Bromochloromethane	ND	-	0.50	-	-	-	-
Bromodichloromethane	ND	-	0.50	-	-	-	-
Bromoform	ND	-	0.50	-	-	-	-
Bromomethane	ND	-	0.50	-	-	-	-
2-Butanone (MEK)	ND	-	2.0	-	-	-	-
t-Butyl alcohol (TBA)	ND	34.1	2.0	40	-	85	42-140
n-Butyl benzene	ND	-	0.50	-	-	-	-
sec-Butyl benzene	ND	-	0.50	-	-	-	-
tert-Butyl benzene	ND	-	0.50	-	-	-	-
Carbon Disulfide	ND	-	0.50	-	-	-	-
Carbon Tetrachloride	ND	-	0.50	-	-	-	-
Chlorobenzene	ND	9.85	0.50	10	-	98	43-157
Chloroethane	ND	-	0.50	-	-	-	-
Chloroform	ND	-	0.50	-	-	-	-
Chloromethane	ND	-	0.50	-	-	-	-
2-Chlorotoluene	ND	-	0.50	-	-	-	-
4-Chlorotoluene	ND	-	0.50	-	-	-	-
Dibromochloromethane	ND	-	0.50	-	-	-	-
1,2-Dibromo-3-chloropropane	ND	-	0.20	-	-	-	-
1,2-Dibromoethane (EDB)	ND	10.0	0.50	10	-	100	44-155
Dibromomethane	ND	-	0.50	-	-	-	-
1,2-Dichlorobenzene	ND	-	0.50	-	-	-	-
1,3-Dichlorobenzene	ND	-	0.50	-	-	-	-
1,4-Dichlorobenzene	ND	-	0.50	-	-	-	-
Dichlorodifluoromethane	ND	-	0.50	-	-	-	-
1,1-Dichloroethane	ND	-	0.50	-	-	-	-
1,2-Dichloroethane (1,2-DCA)	ND	10.4	0.50	10	-	104	66-125
1,1-Dichloroethene	ND	10.2	0.50	10	-	102	47-149
cis-1,2-Dichloroethene	ND	-	0.50	-	-	-	-
trans-1,2-Dichloroethene	ND	-	0.50	-	-	-	-
1,2-Dichloropropane	ND	-	0.50	-	-	-	-
1,3-Dichloropropane	ND	-	0.50	-	-	-	-
2,2-Dichloropropane	ND	-	0.50	-	-	-	-

(Cont.)

NELAP 4033ORELAP

 QA/QC Officer



## Quality Control Report

**Client:** West & Associates  
**Date Prepared:** 1/10/17  
**Date Analyzed:** 1/10/17  
**Instrument:** GC18  
**Matrix:** Water  
**Project:** Automaster

**WorkOrder:** 1701287  
**BatchID:** 132428  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L  
**Sample ID:** MB/LCS-132428  
 1701287-002BMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
1,1-Dichloropropene	ND	-	0.50	-	-	-	-
cis-1,3-Dichloropropene	ND	-	0.50	-	-	-	-
trans-1,3-Dichloropropene	ND	-	0.50	-	-	-	-
Diisopropyl ether (DIPE)	ND	10.8	0.50	10	-	108	57-136
Ethylbenzene	ND	-	0.50	-	-	-	-
Ethyl tert-butyl ether (ETBE)	ND	10.3	0.50	10	-	103	55-137
Freon 113	ND	-	0.50	-	-	-	-
Hexachlorobutadiene	ND	-	0.50	-	-	-	-
Hexachloroethane	ND	-	0.50	-	-	-	-
2-Hexanone	ND	-	0.50	-	-	-	-
Isopropylbenzene	ND	-	0.50	-	-	-	-
4-Isopropyl toluene	ND	-	0.50	-	-	-	-
Methyl-t-butyl ether (MTBE)	ND	10.2	0.50	10	-	102	53-139
Methylene chloride	ND	-	0.50	-	-	-	-
4-Methyl-2-pentanone (MIBK)	ND	-	0.50	-	-	-	-
Naphthalene	ND	-	0.50	-	-	-	-
n-Propyl benzene	ND	-	0.50	-	-	-	-
Styrene	ND	-	0.50	-	-	-	-
1,1,1,2-Tetrachloroethane	ND	-	0.50	-	-	-	-
1,1,2,2-Tetrachloroethane	ND	-	0.50	-	-	-	-
Tetrachloroethene	ND	-	0.50	-	-	-	-
Toluene	ND	9.98	0.50	10	-	100	52-137
1,2,3-Trichlorobenzene	ND	-	0.50	-	-	-	-
1,2,4-Trichlorobenzene	ND	-	0.50	-	-	-	-
1,1,1-Trichloroethane	ND	-	0.50	-	-	-	-
1,1,2-Trichloroethane	ND	-	0.50	-	-	-	-
Trichloroethene	ND	9.59	0.50	10	-	96	43-157
Trichlorofluoromethane	ND	-	0.50	-	-	-	-
1,2,3-Trichloropropane	ND	-	0.50	-	-	-	-
1,2,4-Trimethylbenzene	ND	-	0.50	-	-	-	-
1,3,5-Trimethylbenzene	ND	-	0.50	-	-	-	-
Vinyl Chloride	ND	-	0.50	-	-	-	-
Xylenes, Total	ND	-	0.50	-	-	-	-



## Quality Control Report

**Client:** West & Associates  
**Date Prepared:** 1/10/17  
**Date Analyzed:** 1/10/17  
**Instrument:** GC18  
**Matrix:** Water  
**Project:** Automaster

**WorkOrder:** 1701287  
**BatchID:** 132428  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8260B  
**Unit:** µg/L  
**Sample ID:** MB/LCS-132428  
 1701287-002BMS/MSD

### QC Summary Report for SW8260B

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
<b>Surrogate Recovery</b>							
Dibromofluoromethane	26.0	26.0		25	104	104	70-130
Toluene-d8	24.2	24.7		25	97	99	70-130
4-BFB	2.44	2.38		2.5	98	95	70-130

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
tert-Amyl methyl ether (TAME)	9.42	8.77	10	ND	94	88	69-139	7.19	20
Benzene	9.72	9.59	10	ND	97	96	69-141	1.33	20
t-Butyl alcohol (TBA)	33.8	32.9	40	ND	84	82	41-152	2.43	20
Chlorobenzene	9.03	8.89	10	ND	90	89	77-120	1.54	20
1,2-Dibromoethane (EDB)	9.44	9.31	10	ND	94	93	76-135	1.37	20
1,2-Dichloroethane (1,2-DCA)	9.54	9.27	10	ND	95	93	73-139	2.91	20
1,1-Dichloroethene	9.13	9.13	10	ND	91	91	59-140	0	20
Diisopropyl ether (DIPE)	9.54	9.25	10	ND	95	93	72-140	3.04	20
Ethyl tert-butyl ether (ETBE)	9.43	9.16	10	ND	94	92	71-140	2.91	20
Methyl-t-butyl ether (MTBE)	9.59	9.42	10	ND	96	94	73-139	1.78	20
Toluene	8.79	8.70	10	ND	88	87	71-128	0.997	20
Trichloroethene	8.76	8.68	10	ND	88	87	64-132	0.915	20
<b>Surrogate Recovery</b>									
Dibromofluoromethane	25.8	25.8	25		103	103	73-131	0	20
Toluene-d8	23.9	24.1	25		96	96	72-117	0	20
4-BFB	2.68	2.62	2.5		107	105	74-116	2.44	20



## Quality Control Report

**Client:** West & Associates  
**Date Prepared:** 1/12/17  
**Date Analyzed:** 1/12/17  
**Instrument:** GC3  
**Matrix:** Water  
**Project:** Automaster

**WorkOrder:** 1701287  
**BatchID:** 132528  
**Extraction Method:** SW5030B  
**Analytical Method:** SW8021B/8015Bm  
**Unit:** µg/L  
**Sample ID:** MB/LCS-132528  
 1701287-001AMS/MSD

### QC Summary Report for SW8021B/8015Bm

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
TPH(btex)	ND	64.8	40	60	-	108	85-112
MTBE	ND	8.89	5.0	10	-	89	74-127
Benzene	ND	9.06	0.50	10	-	91	81-124
Toluene	ND	9.76	0.50	10	-	98	79-131
Ethylbenzene	ND	10.4	0.50	10	-	104	86-127
Xylenes	ND	33.4	1.5	30	-	111	87-133
<b>Surrogate Recovery</b>							
aaa-TFT	11.4	9.22		10	114	92	87-117

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
TPH(btex)	NR	NR		3100	NR	NR	-	NR	
MTBE	NR	NR		ND<100	NR	NR	-	NR	
Benzene	NR	NR		940	NR	NR	-	NR	
Toluene	NR	NR		60	NR	NR	-	NR	
Ethylbenzene	NR	NR		760	NR	NR	-	NR	
Xylenes	NR	NR		1200	NR	NR	-	NR	
<b>Surrogate Recovery</b>									
aaa-TFT	NR	NR			NR	NR	-	NR	





## Quality Control Report

**Client:** West & Associates  
**Date Prepared:** 1/9/17  
**Date Analyzed:** 1/9/17 - 1/10/17  
**Instrument:** GC9b  
**Matrix:** Water  
**Project:** Automaster

**WorkOrder:** 1701287  
**BatchID:** 132325  
**Extraction Method:** SW3510C  
**Analytical Method:** SW8015B  
**Unit:** µg/L  
**Sample ID:** MB/LCS/LCSD-132325

### QC Report for SW8015B w/out SG Clean-Up

Analyte	MB Result	RL	SPK Val	MB SS %REC	MB SS Limits
TPH-Diesel (C10-C23)	ND	50	-	-	-
TPH-Motor Oil (C18-C36)	ND	250	-	-	-
<b>Surrogate Recovery</b>					
C9	627		625	100	74-107

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
TPH-Diesel (C10-C23)	1240	1100	1000	124	110	95-136	11.9	30
<b>Surrogate Recovery</b>								
C9	629	621	625	101	99	74-107	1.26	30



1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

# CHAIN-OF-CUSTODY RECORD

WorkOrder: 1701287

ClientCode: WAA

WaterTrax   
  WriteOn   
  EDF   
  Excel   
  EQulS   
  Email   
  HardCopy   
  ThirdParty   
  J-flag

**Report to:**

Bruce Jacobsen  
West & Associates  
630 Eubanks Ct, Unit #G  
Vacaville, CA 95688  
(707) 451-1360    FAX: (707) 447-0631

Email: bjacobsen@astound.net; dganzer@westen  
cc/3rd Party:  
PO:  
ProjectNo: Automaster

**Bill to:**

Accounts Payable  
West & Associates  
630 Eubanks Ct, Unit #G  
Vacaville, CA 95688

**Requested TAT: 5 days;**

**Date Received: 01/09/2017**

**Date Logged: 01/09/2017**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
1701287-001	MW-101	Water	1/6/2017 13:31	<input type="checkbox"/>	B	A	A	A									
1701287-002	MW-102	Water	1/6/2017 14:21	<input type="checkbox"/>	B	A		A									
1701287-003	MW-103	Water	1/6/2017 15:06	<input type="checkbox"/>	B	A		A									

**Test Legend:**

1	8260B_W	2	G-MBTEX_W	3	PREDF REPORT	4	TPH(DMO)_W
5		6		7		8	
9		10		11		12	

**Prepared by: Alexandra Iniguez**

The following SampIDs: 001A, 002A, 003A contain testgroup Multi Range\_W.

**Comments:**

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).  
Hazardous samples will be returned to client or disposed of at client expense.



### WORK ORDER SUMMARY

**Client Name:** WEST & ASSOCIATES

**Project:** Automaster

**Work Order:** 1701287

**Client Contact:** Bruce Jacobsen

**QC Level:** LEVEL 2

**Contact's Email:** bjacobsen@astound.net; dganzer@westengineers.com

**Comments:**

**Date Logged:** 1/9/2017

WaterTrax     WriteOn     EDF     Excel     Fax     Email     HardCopy     ThirdParty     J-flag

Lab ID	Client ID	Matrix	Test Name	Containers /Composites	Bottle & Preservative	De-chlorinated	Collection Date & Time	TAT	Sediment Content	Hold	SubOut
1701287-001A	MW-101	Water	Multi-Range TPH(g,d,mo) by EPA 8015Bm	4	2 VOAs w/HCL + 2-aVOAs (multi-range)	<input type="checkbox"/>	1/6/2017 13:31	5 days	1%+	<input type="checkbox"/>	
1701287-001B	MW-101	Water	SW8260B (VOCs)	2	VOA w/ HCl	<input type="checkbox"/>	1/6/2017 13:31	5 days	1%+	<input type="checkbox"/>	
1701287-002A	MW-102	Water	Multi-Range TPH(g,d,mo) by EPA 8015Bm	4	2 VOAs w/HCL + 2-aVOAs (multi-range)	<input type="checkbox"/>	1/6/2017 14:21	5 days	1%+	<input type="checkbox"/>	
1701287-002B	MW-102	Water	SW8260B (VOCs)	2	VOA w/ HCl	<input type="checkbox"/>	1/6/2017 14:21	5 days	1%+	<input type="checkbox"/>	
1701287-003A	MW-103	Water	Multi-Range TPH(g,d,mo) by EPA 8015Bm	4	2 VOAs w/HCL + 2-aVOAs (multi-range)	<input type="checkbox"/>	1/6/2017 15:06	5 days	1%+	<input type="checkbox"/>	
1701287-003B	MW-103	Water	SW8260B (VOCs)	2	VOA w/ HCl	<input type="checkbox"/>	1/6/2017 15:06	5 days	1%+	<input type="checkbox"/>	

**NOTES:** - STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

- MAI assumes that all material present in the provided sampling container is considered part of the sample - MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

1701287

T0619748201



**McCAMPBELL ANALYTICAL, INC.**  
 1534 WILLOW PASS ROAD  
 PITTSBURG, CA 94565-1701  
 Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
 Telephone: (877) 252-9262 Fax: (925) 252-9269

**CHAIN OF CUSTODY RECORD**

**TURN AROUND TIME**  RUSH  24 HR  48 HR  72 HR  5 DAY

GeoTracker EDF  PDF  Excel  Write On (DW)

Check if sample is effluent and "J" flag is required

Report To: Bruce Jacobsen Bill To: W&A  
 Company: West & Associates Engineers  
 630 Eubanks Ct, #G, Vacaville, CA bjacobsen@astound.net  
 E-Mail: deborah@westengineers.com  
 Tele: (707) 451-1360 Fax: (707) 447-0631  
 Project #: \_\_\_\_\_ Project Name: Automasters  
 Project Location: 6200 Shattuck Ave, Oakland, CA  
 Sampler Signature: Bruce Jacobsen

Analysis Request													Other	Comments		
BTEX & TPH as Gas (602 / 8021 + 8015) / MTBE																Filter Samples for Metals analysis: Yes / No
TPH as Diesel (8015) + PPHg + TPH-mo	✓															
Total Petroleum Oil & Grease (1664 / 5520 E/B&F)																
Total Petroleum Hydrocarbons (418.1)																
EPA 502.2 / 601 / 8010 / 8021 (HVOCs)																
MTBE / BTEX ONLY (EPA 602 / 8021)																
EPA 505/608 / 8081 (CI Pesticides)																
EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners																
EPA 507 / 8141 (NP Pesticides)																
EPA 515 / 8151 (Acidic CI Herbicides)																
EPA 524.2 / 624 / 8260 (VOCs)																
EPA 525.2 / 625 / 8270 (SVOCs)																
EPA 8270 SIM / 8310 (PAHs / PNAs)																
CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)																
LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)																
Lead (200.7 / 200.8 / 6010 / 6020)																

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED						
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO <sub>3</sub>	Other			
MW-101	MW-101	1-6	131pm	6	VOA	✓											
MW-102	MW-102	1-6	2 <sup>nd</sup> PM	6	"	✓											
MW-103	MW-103	1-6	306pm	6	"	✓											
		① 4 clear VOAs w/ HCl 2 amber VOAs unpreserved for TPH-d															

Relinquished By: <u>Bruce Jacobsen</u>	Date: <u>1/9/17</u>	Time: <u>14:42</u>	Received By: <u>[Signature]</u>
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

ICE/A° \_\_\_\_\_ COMMENTS:

GOOD CONDITION \_\_\_\_\_

HEAD SPACE ABSENT \_\_\_\_\_

DECHLORINATED IN LAB \_\_\_\_\_

APPROPRIATE CONTAINERS \_\_\_\_\_

PRESERVED IN LAB \_\_\_\_\_

VOAS O&G METALS OTHER  
PRESERVATION pH<2



### Sample Receipt Checklist

Client Name: **West & Associates**  
 Project Name: **Automaster**

Date and Time Received: **1/9/2017 14:42**  
 Date Logged: **1/9/2017**  
 Received by: **Alexandra Iniguez**  
 Logged by: **Alexandra Iniguez**

WorkOrder No: **1701287** Matrix: Water  
 Carrier: Client Drop-In

**Chain of Custody (COC) Information**

- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Sample IDs noted by Client on COC? Yes  No
- Date and Time of collection noted by Client on COC? Yes  No
- Sampler's name noted on COC? Yes  No

**Sample Receipt Information**

- Custody seals intact on shipping container/cooler? Yes  No  NA
- Shipping container/cooler in good condition? Yes  No
- Samples in proper containers/bottles? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No

**Sample Preservation and Hold Time (HT) Information**

- All samples received within holding time? Yes  No  NA
  - Sample/Temp Blank temperature Temp: 4.8°C NA
  - Water - VOA vials have zero headspace / no bubbles? Yes  No  NA
  - Sample labels checked for correct preservation? Yes  No
  - pH acceptable upon receipt (Metal: <2; 522: <4; 218.7: >8)? Yes  No  NA
  - Samples Received on Ice? Yes  No
- (Ice Type: WET ICE )

**UCMR3 Samples:**

- Total Chlorine tested and acceptable upon receipt for EPA 522? Yes  No  NA
- Free Chlorine tested and acceptable upon receipt for EPA 218.7, 300.1, 537, 539? Yes  No  NA

Comments:



**APPENDIX D**

**Historical Groundwater Analytical Results**

**HISTORICAL GROUNDWATER RESULTS  
Automasters**

*(All values in micrograms per liter, i.e. ug/l or ppb)*

Sample ID	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH-g	Benzene	Toluene	Ethyl Benzene	Xylenes	MtBE	Naphthalene	TPH-d	TPH-mo
MW-101 TOC = 128.84 ft	12/31/15	3.70	125.14	18,000	1,000	64	320	1,800	<200	210	5,100	<250
	06/30/16	5.35	123.49	14,000	980	<50	780	1,000	<50	210	3,000	<250
	10/04/16	6.17	122.67	15,000	990	<50	890	1,400	<5	190	3,900	<250
	1/6/17	3.53	125.31	17,000	900	35	680	1,100	<5	190	6,200	<250
MW-102 TOC = 130.35 ft	12/31/15	5.20	125.15	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<250
	06/30/16	6.90	123.45	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<250
	10/04/16	7.51	122.84	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<250
	1/6/17	4.68	125.67	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50	<250
MW-103 TOC = 130.03 ft	12/31/15	5.10	124.93	4,700	110	11	140	430	<5	78	1,400	<250
	06/30/16	6.56	123.47	3,200	70	6.7	160	150	<5	47	750	<250
	10/04/16	7.37	122.76	6,400	160	16	340	320	<5	69	1,300	<250
	1/6/17	4.51	125.52	5,800	97	10	220	310	<5	47	1,100	<250

*No free product has been encountered in any of the wells during these four monitoring events.*

**HISTORICAL VOC GROUNDWATER RESULTS**  
**Automasters**

*(All values in micrograms per liter, i.e. ug/l or ppb)*

Sample ID	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft)	N-Butyl Benzene	Isopropyl Benzene	4-Isopropyl Toluene	N-Propyl Benzene	1,2,4-Trimethyl Benzene	1,3,5-Trimethyl Benzene
MW-101 TOC = 128.84 ft	12/31/15	3.70	125.14	<50	<50	<50	<50	770	160
	06/30/16	5.35	123.49	<50	58	<50	160	620	150
	10/04/16	6.17	122.67	<50	71	<50	150	780	150
	1/6/17	3.53	125.31	55	64	<25	150	850	160
MW-102 TOC = 130.35 ft	12/31/15	5.20	125.15	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/30/16	6.90	123.45	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	10/04/16	7.51	122.84	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	1/6/17	4.68	125.67	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-103 TOC = 130.03 ft	12/31/15	5.10	124.93	<10	10	15	12	150	58
	06/30/16	6.56	123.47	9	19	<5	47	130	10
	10/04/16	7.37	122.76	18	35	<12	81	310	28
	1/6/17	4.51	125.52	22	25	<5.0	64	260	35

*No free product has been encountered in any of the wells during these four monitoring events.*





**APPENDIX E**

**Electronic Data Submittal Confirmations**

Your GEO\_REPORT file has been successfully submitted!

**Submittal Type:** GEO\_REPORT  
**Report Title:** GWMR - 4Q16  
**Report Type:** Monitoring Report - Quarterly  
**Report Date:** 2/9/2017  
**Facility Global ID:** T0619748201  
**Facility Name:** AUTOMASTERS  
**File Name:** Automasters - GWMR 4Q16.pdf  
**Organization Name:** West & Associates Environmental Engineers, Inc.  
**Username:** WESTENGINEERS  
**IP Address:** 38.102.44.215  
**Submittal Date/Time:** 2/24/2017 9:35:29 AM  
**Confirmation Number:** 3441420137

Processing is complete. No errors were found!  
Your file has been successfully submitted!

**Submittal Type:** GEO\_WELL  
**Report Title:** GWMR - 4Q16  
**Facility Global ID:** T0619748201  
**Facility Name:** AUTOMASTERS  
**File Name:** geo\_well.zip  
**Organization Name:** West & Associates Environmental Engineers, Inc.  
**Username:** WESTENGINEERS  
**IP Address:** 38.102.44.215  
**Submittal Date/Time:** 2/24/2017 9:43:59 AM  
**Confirmation Number:** 8649637579

Processing is complete. No errors were found!  
Your file has been successfully submitted!

**Submittal Type:** EDF  
**Report Title:** GWMR - 4Q16  
**Report Type:** Monitoring Report - Quarterly  
**Facility Global ID:** T0619748201  
**Facility Name:** AUTOMASTERS  
**File Name:** 1701287.zip  
**Organization Name:** West & Associates Environmental Engineers, Inc.  
**Username:** WESTENGINEERS  
**IP Address:** 38.102.44.215  
**Submittal Date/Time:** 2/24/2017 9:44:56 AM  
**Confirmation Number:** 3483679413