

Project No.
7828.000.001

August 18, 2014

Mr. Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

RECEIVED

By Alameda County Environmental Health at 10:22 am, Sep 03, 2014

Subject: Jordan Ranch Parcel H (Case #R00002918)
Dublin, California

SOIL GAS SAMPLING REPORT – FIFTH ROUND

Reference: Department of Toxic Substance Control (DTSC); Final Advisory Active Soil Gas Investigations; April 2012.

Dear Mr. Wickham:

ENGE^O conducted the fifth round of soil gas sampling at the Jordan Ranch Parcel H (Site), located in Dublin, California (Figure 1). The soil gas sampling was performed to evaluate potential vapor intrusion concerns within the former underground storage tank (UST) area (Figure 2).

BACKGROUND

There are currently no structures within the former UST area. Construction of high-density residential units within the Site may be planned for sometime in the future. As part of the proposed future development, up to 5 vertical feet of engineered fill will be placed on top of the existing grade for drainage purposes.

Four permanent soil gas wells were installed in the former UST area in June 2012. The soil gas wells were sampled in June 2012, October 2012, and February 2013. During all three sampling events, constituents were not detected above the residential environmental screening levels (ESLs) listed in Table E-2 published by the Regional Water Quality Control Board, San Francisco Region (SFRWQCB) and the residential California Human Health Screening Levels (CHHSLs) published by Department of Toxic Substances Control (DTSC); with the exception of one detection of benzene at 94 $\mu\text{g}/\text{m}^3$. In February 2014, two new soil gas wells (SG-5 and SG-6) were installed to the north and south of the UST basin backfill (Figure 2) in accordance with DTSC guidance (2012) and the County approved workplan dated January 15, 2014. During the February 2014 sampling event, all six wells were sampled with a helium shroud. For the February 2014 event, TPHg was detected at concentrations ranging from 900 to 34,000 micrograms per cubic meter ($\mu\text{g}/\text{m}^3$). Benzene was detected only in well SG-6 at a concentration of 50 $\mu\text{g}/\text{m}^3$.

Elevated concentrations of total petroleum hydrocarbons as gasoline (TPHg) and benzene have been detected in shallow groundwater (within 20 feet of the ground surface); however, these groundwater zones are present in perched, thin, discontinuous lenses separated by large intervals of dry soil. As a result, the total contaminant mass present in these groundwater zones is relatively minor. The relatively limited detections in soil gas are attributed to the lack of significant quantities of contaminant mass within these groundwater zones. Furthermore, the remedial excavation of the former UST basin in 2011 removed the majority of the petroleum-impacted soil.

SOIL GAS SAMPLING

We collected soil gas samples from the six soil gas monitoring wells on June 26, 2014. A helium shroud provided by McCampbell Analytical Laboratory was used for leak detection. We performed the sample collection in accordance with the 2012 Department of Toxic Substances Control (DTSC) guidance as follows:

- Prior to the connection of the sampling apparatus (“sample train”) to the well casing and system, we performed a “shut-in” test to assess potential leaks in the system. The test involved capping the end of the manifold, then applying a vacuum with the vacuum pump, closing the purge valve, and observing the vacuum gauge for two minutes to determine if there was a drop in vacuum. We observed no significant decreases in vacuum during the shut-in tests performed for this sampling event.
- We then connected the sample train to the well casing by threading the permanent Swagelok® fitting on the well casing onto the manifold. The sample train consisted of a stainless steel twin summa manifold with built in flow controller set to 100-200 ml/min, which was encompassed in a helium shroud provided by McCampbell Analytical. The sample train is shown here: <http://www.youtube.com/watch?v=pXsOquN8Rw8#t=91>. A purge vacuum pump was attached to the manifold and one well volume of soil gas was purged from each well. Purge specifications are provided in Table A below.

TABLE A
Summary of Purging Process

Casing Length (feet)	Casing Volume Per Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1x)
9.5	5	47.5	1,390	1437.5	9.6

Notes: Purge minutes are based on a flowrate of 150 ml/min
Sandpack is 3" diameter by 2 feet in length

- After purging was completed, a 20% helium content was established in the shroud and confirmed with a field meter prior to sampling. Once the 20% helium content was established, samples were collected by opening the sample canister valve and allowing the sample canister to extract soil gas until the vacuum in the sample canister reached approximately 5 inches of mercury. Soil gas well field sampling logs are attached.

- We labeled each sample canister with a unique identification number, sampling time, pre- and post-sample vacuum readings; and the six soil gas samples were submitted to a State certified laboratory for analysis of TPHg and volatile organic compounds (VOCs) by EPA Test Method TO-15; and methane, carbon dioxide, oxygen, and helium by EPA Test Method D1946.

LABORATORY ANALYTICAL RESULTS

TPHg was not detected above the laboratory reporting limit of 720 micrograms per cubic meter ($\mu\text{g}/\text{m}^3$). Benzene was not detected above the laboratory report limit of 1.6 $\mu\text{g}/\text{m}^3$. Table 1 (attached) provides a cumulative summary of soil gas analytical data for the six monitoring wells. Applicable soil gas screening levels published by SWRCB and DTSC are provided.

According to DTSC (2012), if the concentration of helium in the sample canister is less than 5% of the helium concentration in the shroud, then the sample results are considered valid. The highest helium concentration detected in the samples was 0.32%. This is 0.016% of the 20% helium concentration that was maintained in the shroud. Based on this, we conclude that an adjustment factor is not required for the detected compounds.

CONCLUSION

Based on the soil gas data collected from the five quarterly monitoring events, there does not appear to be a vapor intrusion risk at the site, considering a residential land use scenario. No further soil gas monitoring is recommended.

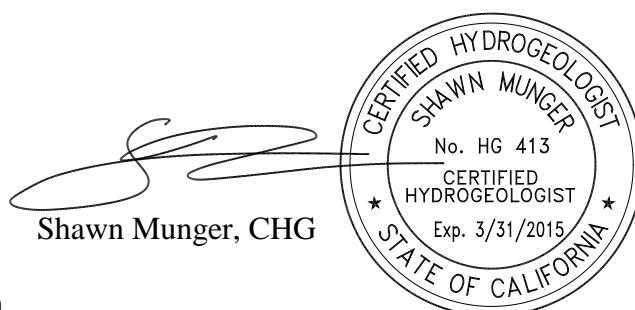
If you have any questions regarding this report, please do not hesitate to contact us.

Sincerely,

ENGEO Incorporated



Morgan Johnson



Attachments: Table 1 – Soil Gas Analytical Data
Figures
Soil Gas Well Field Sampling Logs
Eurofins Air Toxics, Inc., Certified Laboratory Report and Chain of Custody
Perjury Statement

cc: Mr. Ravi Nandwana, BJP-ROF Jordan Ranch, LLC
Mr. Kevin Fryer, BJP-ROF Jordan Ranch, LLC

TABLE 1

Soil Gas Analytical Data

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Table 1
Soil Gas Analytical Data
Jordan Ranch Parcel H

Sample ID	Date	1,1-DFA	1,2,4-TMB	1,3,5-TMB	1,3-BTD	2,2,4-TMP	2-BTN	2-Prop	4-ET	4-MP	Acetone	Benzene	Carbon Dioxide	CDS	CHX	CLF	EB	Ethanol	Freon 11	Helium	Hexane	HPT	m,p-Xyl	Methane	NPTH	Oxygen	o-Xyl	Toluene	TPHg
		µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µL/L	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	µg/m3	%	µg/m3	µg/m3	µL/L	µg/m3	uL/L	µg/m3	µg/m3	µg/m3
SG-1	6/29/2012	<9.1	6.2	<4.1	4.2	28	<9.9	22	<4.1	<3.4	64	14	NR	12	7.9	<4.1	<3.6	<6.3	13	NR	10	5.6	7.1	NR	<18	NR	<3.6	9.7	3,900
SG-1	10/4/2012	<14	<6.2	<6.2	<2.8	<5.9	<15	<12	<6.2	<5.2	<30	<4	NR	<16	<4.3	<6.2	<5.5	<9.5	18	NR	<4.4	<5.2	<5.5	NR	<26	NR	<5.5	<4.7	650
SG-1	2/21/2013	<13	<6.1	<6.1	<2.7	<5.8	<14	<12	<6.1	<5	<29	<3.9	NR	<15	<4.2	<6	<5.4	<9.3	<6.9	NR	<4.4	<5.1	<5.4	NR	<26	NR	<5.4	<4.6	<250
SG-1	3/13/2014	NR	<2.5	<2.5	<1.1	NR	<75	NR	<2.5	<2.1	<60	<1.6	27,000	<1.6	<18	<2.4	<2.2	<96	3.1	0.035	26	<21	<6.6	<1	<5.3	66,000	<6.6	<1.9	900
SG-1	6/26/2014	NR	<2.5	<2.5	<1.1	NR	<75	<50	<2.5	<2.1	<60	<1.6	94,000	<1.6	<18	<2.4	<2.2	<96	NR	0.063	<18	<21	<6.6	2.0	<5.3	91,000	<6.6	<1.9	<720
SG-2-1X	6/29/2012	<12	9.7	7.4	<2.4	5.5	<13	79	12 K	<4.4	<26	11	NR	<13	<3.7	<5.2	6	12	13	NR	<3.8	<4.4	18	NR	<22	NR	13	12	3,000
SG-2-3X	6/29/2012	<8.7	7.7	5.3	<1.8	<3.8	<9.5	<7.9	4	<3.3	20	6.6	NR	<10	<2.8	<3.9	<3.5	7.7	14	NR	<2.8	<3.3	13	NR	<17	NR	8	11	1,900
SG-2-10X	6/29/2012	<8.4	4	<3.8	<1.7	<3.6	<9.1	<7.6	<3.8	<3.2	32	5.2	NR	<9.6	<2.7	<3.8	<3.4	12	16	NR	<2.7	<3.2	6.4	NR	<16	NR	3.9	9.9	1,100
SG-2	10/4/2012	98	<6.2	<6.2	<2.8	<5.9	<15	<12	<6.2	<5.2	<30	<4	NR	<16	<4.3	<6.2	<5.5	<9.5	14	NR	<4.4	<5.2	<5.5	NR	<26	NR	<5.5	<4.7	450
SG-2	2/21/2013	40	<5.9	<5.9	<2.7	<5.6	<14	<12	<5.9	<5	<29	<3.9	NR	<15	<4.2	<5.9	<5.2	23	<6.8	NR	<4.3	<5	<5.2	NR	<25	NR	<5.2	5.8	<250
SG-2	3/13/2014	NR	<2.5	<2.5	<1.1	NR	<75	NR	<2.5	5.0	<60	<1.6	15,000	<1.6	<18	<2.4	<2.2	<96	3.1	0.013	40	<21	<6.6	23	<5.3	110,000	<6.6	<1.9	2,000
SG-2	6/26/2014	NR	<2.5	<2.5	<1.1	NR	<75	<50	<2.5	<2.1	<60	<1.6	19,000	<1.6	<18	<2.4	<2.2	<96	NR	0.016	<18	<21	<6.6	5.1	<5.3	81,000	<6.6	<1.9	<720
SG-3	6/29/2012	<36	22	<16	110	<16	57	<33	16 J	<14	2100	94	NR	160	18	20	41	100	<19	NR	210	120	140	NR	<70	NR	41	220	30,000
SG-3	10/4/2012	<16	<7.1	<7.1	<3.2	<6.8	<17	<14	<7.1	<5.9	<34	<4.6	NR	37	<5	<7	<6.3	<11	8.5	NR	<5.1	<5.9	<6.3	NR	<30	NR	<6.3	<5.4	1,500
SG-3	2/21/2013	<25	<11	<11	<5.1	<11	<27	<23	<11	<9.5	<55	<7.4	NR	<29	<8	<11	<10	<17	<13	NR	<8.2	<9.5	<10	NR	<49	NR	<10	<8.7	<470
SG-3	3/13/2014	NR	<2.5	<2.5	<1.1	NR	<75	NR	<2.5	<2.1	<60	<1.6	9,500	<1.6	<18	<2.4	<2.2	<96	<2.8	0.023	1,100	<21	<6.6	<1	<5.3	150,000	<6.6	<1.9	1,500
SG-3	6/26/2014	NR	<2.5	<2.5	<1.1	NR	<75	<50	<2.5	<2.1	<60	<1.6	25,000	<1.6	<18	<2.4	<2.2	<96	NR	0.0089	<18	<21	<6.6	<2.0	<5.3	180,000	<6.6	<1.9	<720
SG-4	6/29/2012	<9.2	7.8	<4.2	<1.9	<4	<10	<8.4	<4.2	3.7	540	5.2	NR	<11	<2.9	<4.2	5.1	<6.4	<4.8	NR	<3	<3.5	18	NR	<18	NR	5.5	26	820
SG-4	10/4/2012	<14	<6.5	<6.5	<2.9	<6.2	<16	<13	<6.5	<5.4	<31	<4.2	NR	<16	<4.5	<6.4	<5.7	<9.9	<7.4	NR	<4.6	<5.4	<5.7	NR	<28	NR	<5.7	<5	<270
SG-4	2/21/2013	<13	<5.8	<5.8	<2.6	<5.6	<14	<12	<5.8	<4.9	100	<3.8	NR	<15	<4.1	<5.8	<4.5	<9	<6.7	NR	<4.2	<4.9	<5.2	NR	<25	NR	<5.2	<5.2	<240
SG-4	3/13/2014	NR	<2.5	<2.5	<1.1	NR	<75	NR	<2.5	<2.1	<60	<1.6	750	<1.6	<18	<2.4	<2.2	<96	<2.8	0.0068	96,000	<21	<6.6	8.4	<5.3	180,000	<6.6	<1.9	34,000
SG-4	6/26/2014	NR	<2.5	<2.5	<1.1	NR	<75	<50	<2.5	<2.1	<60	<1.6	8500	<1.6	<18	<2.4	<2.2	<96	NR	0.013	<18	<21	<6.6	<2.0	<5.3	200,000	<6.6	<1.9	<720
SG-5	3/13/2014	NR	<2.5	<2.5	<1.1	NR	<75	NR	<2.5	<2.1	<60	<1.6	1,700	<1.6	<18	<2.4	<2.2	<96	<2.8	0.050	110,000	<21	<6.6	8.4	<5.3	170,000	<6.6	<1.9	25,000
SG-5	6/26/2014	NR	<2.5	<2.5	<1.1	NR	<75	<50</																					

FIGURES

Figure 1 – Site Vicinity Map

Figure 2 – Concentrations of VOCs in Soil Gas



0 FEET 2000
0 METERS 1000

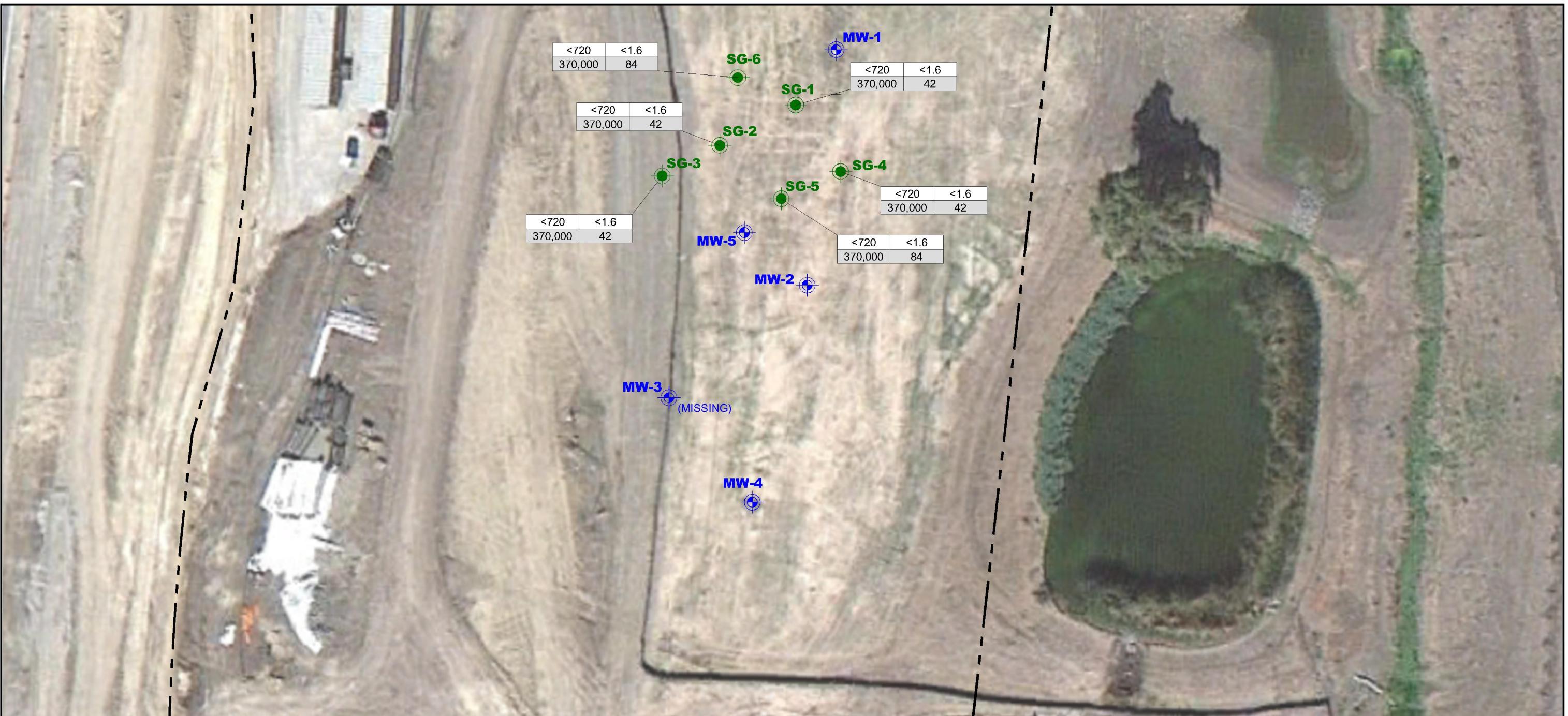
BASE MAP SOURCE: GOOGLE EARTH

ENGEO
Expect Excellence

VICINITY MAP
JORDAN RANCH - PARCEL H
DUBLIN, CALIFORNIA

PROJECT NO.: 7828.000.001
DATE: AS SHOWN
DRAWN BY: LL
CHECKED BY: SM

FIGURE NO.
1



EXPLANATION



APPROXIMATE LOCATION OF MONITORING WELL



APPROXIMATE LOCATION OF SOIL GAS WELL

TOTAL PETROLEUM HYDROCARBONS AS
GASOLINE (TPHg) CONCENTRATION ($\mu\text{g}/\text{m}^3$)

BENZENE CONCENTRATION ($\mu\text{g}/\text{m}^3$)

<720	<1.6
10,000	84

RESIDENTIAL ENVIRONMENTAL SCREENING LEVELS (ESL.s)



0 FEET
40
0 METERS
20

BASE MAP SOURCE: GOOGLE EARTH, ST. ANTON



CONCENTRATIONS OF VOLATILE
ORGANIC COMPOUNDS IN SOIL GAS - JUNE 2014
JORDAN RANCH - PARCEL H
DUBLIN, CALIFORNIA

PROJECT NO.: 7828.000.001
SCALE: AS SHOWN
DRAWN BY: LL
CHECKED BY: SM

FIGURE NO.
2
ORIGINAL FIGURE PRINTED IN COLOR

Soil Gas Well Field Sampling Logs

7828.000.001
August 18, 2014

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID SG-1	
Date:	6/26/2014		
Project No.	7828.000.001		
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.		
Sampler:	Matt M.		
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event		

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister	<input checked="" type="checkbox"/> Peristaltic Pump	Notes:				
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)	
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8	

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING		<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing	Notes:		
Shut In Test:	Shut-in test @ 8:38am , Purge @ 8:45am				<input checked="" type="checkbox"/> Yes	<input type="checkbox"/>	No, tighten fittings and perform second shut in test

Sampling Start Time:	9:22am	Notes:
Start Vacuum:	-30	Notes:
End Time:	9:27am	Notes:
End Vacuum:	-6	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA	<input checked="" type="checkbox"/> Helium

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID SG-2	
Date:	6/26/2014		
Project No.	7828.000.001		
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.		
Sampler:	Matt M.		
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event		

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister <input checked="" type="checkbox"/> Peristaltic Pump						Notes: 3 well casings purged.
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)	
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8	

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING	<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing
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Shut In Test: Shut-in test @ 10:13am , Purge @ 10:19am

1" or less drop in mmHg over 5 minute period:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, tighten fittings and perform second shut in test
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Sampling Start Time:	10:49	Notes:
Start Vacuum:	-29	Notes:
End Time:	10:55am	Notes:
End Vacuum:	-5	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA	<input checked="" type="checkbox"/> Helium

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID SG-3
Date:	6/26/2014	
Project No.	7828.000.001	
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.	
Sampler:	Matt M.	
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event	

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister <input checked="" type="checkbox"/> Peristaltic Pump						
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)	Notes: 3 well casings purged.
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8	

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING			<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing
Shut In Test:	Shut-in test @ 11:14am , Purge @ 11:19am				

1" or less drop in mmHg over 5 minute period:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, tighten fittings and perform second shut in test
---	---	---

Sampling Start Time:	11:53am	Notes:
Start Vacuum:	-30	Notes:
End Time:	11:59am	Notes:
End Vacuum:	-6	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA <input checked="" type="checkbox"/> Helium	

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID 	SG-4
Date:	6/26/2014		
Project No.	7828.000.001		
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.		
Sampler:	Matt M.		
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event		

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister <input checked="" type="checkbox"/> Peristaltic Pump					
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING	<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing
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Shut In Test: Shut-in test @ 12:23pm , Purge @ 12:28pm

1" or less drop in mmHg over 5 minute period:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, tighten fittings and perform second shut in test
---	---	---

Sampling Start Time:	1:06pm	Notes:
Start Vacuum:	-30	Notes:
End Time:	1:12pm	Notes:
End Vacuum:	-5	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA	<input checked="" type="checkbox"/> Helium

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID 	SG-5
Date:	6/26/2014		
Project No.	7828.000.001		
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.		
Sampler:	Matt M.		
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event		

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister <input checked="" type="checkbox"/> Peristaltic Pump					
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING	<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing
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Shut In Test: Shut-in test @ 12:56pm , Purge @ 1:02pm

1" or less drop in mmHg over 5 minute period:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, tighten fittings and perform second shut in test
---	---	---

Sampling Start Time:	1:39pm	Notes:
Start Vacuum:	-29	Notes:
End Time:	1:44pm	Notes:
End Vacuum:	-5	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA	<input checked="" type="checkbox"/> Helium

SOIL GAS WELL FIELD SAMPLING LOG



Project:	Jordan Ranch	Well ID SG-6
Date:	6/26/2014	
Project No.	7828.000.001	
Location:	NE Fallon Road and Central Pkwy, Dublin, CA.	
Sampler:	Matt M.	
Activity:	<input checked="" type="checkbox"/> Quarterly Sampling <input type="checkbox"/> One Time Event	

WELL CONSTRUCTION

Post run tubing DPT	<input type="checkbox"/>	Notes:
Well constructed with cement/bentonite seal and sand pack	<input checked="" type="checkbox"/>	

PURGING		<input type="checkbox"/> Summa Canister <input checked="" type="checkbox"/> Peristaltic Pump						
Casing Length (ft)	Casing Vol/Foot (ml)	Total Casing Volume (ml)	Sand Pack Pore Volume (ml) (50% Porosity)	Total Well Volume (ml)	Minutes (1 casing vol)	Minutes (3 casing vol)	Minutes (10 casing vol)	Notes: 3 well casings purged.
9.5	5	47.5	1,390	1,437.50	9.6	28.7	95.8	

Notes: 1) purge minutes are based on a flowrate of 150 ml/min 2) sand pack pore volume = $3.14 \times (\text{boring radius}^2) \times \text{length of sand pack} \times 0.5$

SAMPLING			<input checked="" type="checkbox"/> 1L Summa	<input type="checkbox"/> 6L Summa	<input type="checkbox"/> Sorbent Tubing
Shut In Test:	Shut-in test @ 2:03pm , Purge @ 2:08pm				

1" or less drop in mmHg over 5 minute period:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, tighten fittings and perform second shut in test
---	---	---

Sampling Start Time:	3:00pm	Notes:
Start Vacuum:	-30	Notes:
End Time:	3:05pm	Notes:
End Vacuum:	-5	Notes:
Start Vacuum:		Notes:
Leak Detection:	<input type="checkbox"/> 1,1-DFA <input checked="" type="checkbox"/> Helium	



EUROFINS AIR TOXICS, INC.

Certified Laboratory Report and Chain of Custody

7828.000.001
August 18, 2014



McCormick Analytical, Inc.

"When Quality Counts"

Analytical Report

WorkOrder: 1406A93 A

Report Created for: ENGEO Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634

Project Contact: Morgan Johnson

Project P.O.:

Project Name: #7828.000.001; Jordan Ranch

Project Received: 06/30/2014

Analytical Report reviewed & approved for release on 07/15/2014 by:

Question about
your data?

[Click here to email](#)
[McCormick](#)

Angela Rydelius,
Laboratory Manager

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The analytical results relate only to the items tested. Results reported conform to the most
current NELAP standards, where applicable, unless otherwise stated in the case narrative.***





Glossary of Terms & Qualifier Definitions

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
WorkOrder: 1406A93

Glossary Abbreviation

95% Interval	95% Confident Interval
DF	Dilution Factor
DUP	Duplicate
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ND	Not detected at or above the indicated MDL or RL
NR	Matrix interferences, or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix; or sample diluted due to high matrix or analyte content.
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
TEQ	Toxicity Equivalence

Quality Control Qualifiers

F2 LCS recovery for this compound is outside of acceptance limits.



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** ASTM D 1946-90
Date Received: 6/30/14 10:57 **Analytical Method:** ASTM D 1946-90
Date Prepared: 7/10/14 **Unit:** %

Helium

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC26	92569

Initial Pressure (psia) **Final Pressure (psia)**

13.03	26.07
-------	-------

<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Helium	0.063	0.0050	1	07/10/2014 08:05

SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC26	92569
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Initial Pressure (psia) **Final Pressure (psia)**

11.74	23.49
-------	-------

<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Helium	0.016	0.0050	1	07/10/2014 08:18

SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC26	92569
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.64	25.27
-------	-------

<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Helium	0.0089	0.0050	1	07/10/2014 08:30

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** ASTM D 1946-90
Date Received: 6/30/14 10:57 **Analytical Method:** ASTM D 1946-90
Date Prepared: 7/10/14 **Unit:** %

Helium

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC26	92569

Initial Pressure (psia) **Final Pressure (psia)**

12.49	24.97
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Helium	0.013	0.0050	1	07/10/2014 08:43

SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC26	92569
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Initial Pressure (psia) **Final Pressure (psia)**

12.22	24.46
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Analytes	Result	RL	DF	Date Analyzed
Helium	0.045	0.0050	1	07/10/2014 08:56

SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC26	92569
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.88	25.73
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Analytes	Result	RL	DF	Date Analyzed
Helium	0.32	0.0050	1	07/10/2014 09:09



Quality Control Report

Client: ENGEO Incorporated
Date Prepared: 7/10/14
Date Analyzed: 7/10/14
Instrument: GC26
Matrix: Soilgas
Project: #7828.000.001; Jordan Ranch

WorkOrder: 1406A93
BatchID: 92569
Extraction Method: ASTM D 1946-90
Analytical Method: ASTM D 1946-90
Unit: %
Sample ID: MB/LCS-92569

QC Summary Report for ASTM D1946-90

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Helium	ND	0.0121	0.0050	0.010	-	121	60-140



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 1406A93 A ClientCode: ENGE

WaterTrax WriteOn EDF

Excel Fax Email HardCopy ThirdParty J-flag

Report to:

Morgan Johnson
ENGE Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634
(916) 580-6518 FAX: (925) 866-0199

Email: mjohnson@engeo.com
cc/3rd Party:
PO:
ProjectNo: #7828.000.001; Jordan Ranch

Bill to:

Chantelle
ENGE Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634
AP@engeo.com

Requested TAT: 5 days

Date Received: 06/30/2014

Date Add-On: 07/09/2014

Date Printed: 07/09/2014

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1406A93-001	SG-1	Soil Gas	6/26/2014 9:27	<input type="checkbox"/>	A											
1406A93-002	SG-2	Soil Gas	6/26/2014 10:55	<input type="checkbox"/>	A											
1406A93-003	SG-3	Soil Gas	6/26/2014 11:59	<input type="checkbox"/>	A											
1406A93-004	SG-4	Soil Gas	6/26/2014 13:17	<input type="checkbox"/>	A											
1406A93-005	SG-5	Soil Gas	6/26/2014 13:44	<input type="checkbox"/>	A											
1406A93-006	SG-6	Soil Gas	6/26/2014 15:05	<input type="checkbox"/>	A											

Test Legend:

1	HELIUM_LC_SOILGAS(%)
6	
11	

2	
7	
12	

3	
8	

4	
9	

5	
10	

Prepared by: Jena Alfaro

Add-On Prepared By: Jena Alfaro

Comments: HE LC added 7/9/14

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



WORK ORDER SUMMARY

Client Name: ENGEO INCORPORATED
Project: #7828.000.001; Jordan Ranch
Comments: HE LC added 7/9/14

QC Level: LEVEL 2
Client Contact: Morgan Johnson
Contact's Email: mjohnson@engeo.com

Work Order: 1406A93
Date Received: 6/30/2014
Date Add-On: 7/9/2014

Lab ID	Client ID	Matrix	Test Name	Number of Containers	Bottle & Preservative	Collection Date & Time	TAT	Sediment Content	Hold	SubOut
1406A93-001A	SG-1	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 9:27	5 days		<input type="checkbox"/>	
1406A93-002A	SG-2	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 10:55	5 days		<input type="checkbox"/>	
1406A93-003A	SG-3	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 11:59	5 days		<input type="checkbox"/>	
1406A93-004A	SG-4	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 13:17	5 days		<input type="checkbox"/>	
1406A93-005A	SG-5	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 13:44	5 days		<input type="checkbox"/>	
1406A93-006A	SG-6	Soil Gas	ASTM D1946-90 (Helium)	1	1L Summa	6/26/2014 15:05	5 days		<input type="checkbox"/>	

* NOTE: STLC and TCLP extractions require 48 hrs to complete; therefore, all TATs begin after the extraction is completed (i.e., 24hr TAT yields results in 72 hrs from sample submission).

Bottle Legend:

1L Summa = 1L Summa Canister



McCampbell Analytical, Inc.

1534 Willow Pass Rd. / Pittsburg, Ca. 94565-1701
www.mccampbell.com / main@mccampbell.com
 Telephone: (877) 252-9262 / Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: RUSH 1 Day 2 Day 3 Day 5 DAY
 GeoTracker EDF PDF EDD EQuIS 10 DAY
 UST Clean Up Fund Project Claim # Standard

Report To: Morgan Johnson	Bill To:				Analysis Requested		Helium Shroud SN#			
Company: ENGEO							Other:			
Tele: ()	Fax: ()						Notes: Please Specify units if different than defaults VOCs is ug/m3 and fixed gas is uL/L. Leak check default is IPA.			
Project #: 7828.000.001	Project Name: Jordan Ranch									
Project Location: Fallon Rd., Dublin, CA										
Sampler Signature: Ollie Ollie										
Field Sample ID (Location)	Collection		Canister SN#	Sampler Kit SN#	Analysis Requested		Matrix	Cannister Pressure/ Vacuum		
	Date	Time			VOCs by TO-15 (ug/m3)	TPH(g) (ug/m3)		LEED (inc. 4PCH, Formaldehyde, CO, Total VOCs)	Fixed Gas: CO ₂ , Methane, Ethane, Acetylene, CO (please circle or indicate in notes) uL/L	Fixed Gas: O ₂ , N ₂ (please circle) uL/L
SG-1	6/26 9:27am	7520-868	X	X	8010 by TO-15 (ug/m3)				-30	-6
SG-2	10:55am	6201-742	X	X					-29	-5
SG-3	11:59am	7527-875	X	X					-30	-6
SG-4	1:17pm	5809-740	X	X					-30	-5
SG-5*	1:44pm	6420-851	X	X					-29	-5
SG-6	3:05pm	7530-878	X	X					-30	-5
Relinquished By:	Date:	Time:	Received By:			Temp (°C): _____	Work Order #: _____			
Matthew Miller						Condition: _____				
Relinquished By:	Date:	Time:	Received By:			Custody Seals Intact?: Yes _____ No _____ None _____				
John H.	6/26	4:41pm	W B			Shipped Via: _____				
Relinquished By:	Date:	Time:	Received By:							
M. Miller	6/27	3:57	John	9/27/14						
				170						

Rec. @ MAT

6/27/14
710

He LC added 7/9/14



McCampbell Analytical, Inc.

"When Quality Counts"

Analytical Report

WorkOrder: 1406A93

Report Created for: ENGEO Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634

Project Contact: Morgan Johnson

Project P.O.:

Project Name: #7828.000.001; Jordan Ranch

Project Received: 06/30/2014

Analytical Report reviewed & approved for release on 07/09/2014 by:

Question about
your data?

[Click here to email](#)
McCAMPBELL

Angela Rydelius,
Laboratory Manager

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Glossary of Terms & Qualifier Definitions

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
WorkOrder: 1406A93

Glossary Abbreviation

95% Interval	95% Confident Interval
DF	Dilution Factor
DUP	Duplicate
EDL	Estimated Detection Limit
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ND	Not detected at or above the indicated MDL or RL
NR	Matrix interferences, or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix; or sample diluted due to high matrix or analyte content.
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
TEQ	Toxicity Equivalence

Quality Control Qualifiers

F2 LCS recovery for this compound is outside of acceptance limits.



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/2/14-7/7/14

WorkOrder: 1406A93
Extraction Method: ASTM D 1946-90
Analytical Method: ASTM D 1946-90
Unit: uL/L

Light Gases

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC26	92348

Initial Pressure (psia) **Final Pressure (psia)**

13.03	26.07
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	94,000	10,000	100	07/07/2014 16:31
Methane	2.0	2.0	1	07/03/2014 14:04
Oxygen	91,000	4000	1	07/02/2014 15:51

SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC26	92348
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Initial Pressure (psia) **Final Pressure (psia)**

11.74	23.49
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	19,000	10,000	100	07/07/2014 17:06
Methane	5.1	2.0	1	07/03/2014 14:38
Oxygen	81,000	4000	1	07/02/2014 16:12

SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC26	92348
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.64	25.27
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	25,000	10,000	100	07/07/2014 17:40
Methane	ND	2.0	1	07/03/2014 15:13
Oxygen	180,000	4000	1	07/02/2014 16:34

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/2/14-7/7/14

WorkOrder: 1406A93
Extraction Method: ASTM D 1946-90
Analytical Method: ASTM D 1946-90
Unit: uL/L

Light Gases

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC26	92348

Initial Pressure (psia) **Final Pressure (psia)**

12.49	24.97
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	8500	1000	10	07/07/2014 14:27
Methane	ND	2.0	1	07/03/2014 15:47
Oxygen	200,000	4000	1	07/02/2014 16:55

SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC26	92348
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.22	24.46
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	9700	1000	10	07/07/2014 15:01
Methane	ND	2.0	1	07/03/2014 16:22
Oxygen	170,000	4000	1	07/02/2014 17:16

SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC26	92348
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.88	25.73
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Carbon Dioxide	27,000	10,000	100	07/07/2014 18:15
Methane	ND	2.0	1	07/03/2014 16:56
Oxygen	170,000	4000	1	07/02/2014 17:37



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

TPH gas in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC24	92248

Initial Pressure (psia)	Final Pressure (psia)				
13.03	26.07				
<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>	
TPH(g)	ND	720	1	07/01/2014 05:39	
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
1,2-DCA-d4	94	70-130		07/01/2014 05:39	
SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC24	92248

Initial Pressure (psia)	Final Pressure (psia)				
11.74	23.49				
<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>	
TPH(g)	ND	720	1	07/01/2014 06:19	
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
1,2-DCA-d4	95	70-130		07/01/2014 06:19	
SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC24	92248

Initial Pressure (psia)	Final Pressure (psia)				
12.64	25.27				
<u>Analytes</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>	
TPH(g)	ND	720	1	07/01/2014 07:00	
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
1,2-DCA-d4	95	70-130		07/01/2014 07:00	

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

TPH gas in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.49	24.97
-------	-------

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	ND	720	1	07/01/2014 07:40
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>		
1,2-DCA-d4	95	70-130		07/01/2014 07:40

SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.22	24.46
-------	-------

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	ND	720	1	07/01/2014 08:20
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>		
1,2-DCA-d4	95	70-130		07/01/2014 08:20

SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.88	25.73
-------	-------

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	ND	720	1	07/01/2014 09:01
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>		
1,2-DCA-d4	95	70-130		07/01/2014 09:01



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Leak Check Compound

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

13.03	26.07
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 05:39

SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

11.74	23.49
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 06:19

SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.64	25.27
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 07:00

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Leak Check Compound

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.49	24.97
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 07:40

SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.22	24.46
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 08:20

SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC24	92248
------	--------------	----------	------------------	------	-------

Initial Pressure (psia) **Final Pressure (psia)**

12.88	25.73
-------	-------

Analytes	Result	RL	DF	Date Analyzed
Isopropyl Alcohol	ND	50	1	07/01/2014 09:01



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

13.03	26.07
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 05:39
Acrolein	ND	1.2	1	07/01/2014 05:39
Acrylonitrile	ND	1.1	1	07/01/2014 05:39
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 05:39
Benzene	ND	1.6	1	07/01/2014 05:39
Benzyl chloride	ND	2.6	1	07/01/2014 05:39
Bromodichloromethane	ND	3.5	1	07/01/2014 05:39
Bromoform	ND	5.2	1	07/01/2014 05:39
Bromomethane	ND	2.0	1	07/01/2014 05:39
1,3-Butadiene	ND	1.1	1	07/01/2014 05:39
2-Butanone (MEK)	ND	75	1	07/01/2014 05:39
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 05:39
Carbon Disulfide	ND	1.6	1	07/01/2014 05:39
Carbon Tetrachloride	ND	3.2	1	07/01/2014 05:39
Chlorobenzene	ND	2.4	1	07/01/2014 05:39
Chloroethane	ND	1.3	1	07/01/2014 05:39
Chloroform	ND	2.4	1	07/01/2014 05:39
Chloromethane	ND	1.0	1	07/01/2014 05:39
Cyclohexane	ND	18	1	07/01/2014 05:39
Dibromochloromethane	ND	4.4	1	07/01/2014 05:39
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 05:39
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 05:39
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 05:39
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 05:39
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 05:39
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 05:39
1,1-Dichloroethane	ND	2.0	1	07/01/2014 05:39
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 05:39
1,1-Dichloroethene	ND	2.0	1	07/01/2014 05:39
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 05:39
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 05:39
1,2-Dichloropropane	ND	2.4	1	07/01/2014 05:39
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 05:39
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 05:39

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

13.03	26.07
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Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 05:39
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 05:39
1,4-Dioxane	ND	1.8	1	07/01/2014 05:39
Ethanol	ND	96	1	07/01/2014 05:39
Ethyl acetate	ND	1.8	1	07/01/2014 05:39
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 05:39
Ethylbenzene	ND	2.2	1	07/01/2014 05:39
4-Ethyltoluene	ND	2.5	1	07/01/2014 05:39
Freon 113	ND	3.9	1	07/01/2014 05:39
Heptane	ND	21	1	07/01/2014 05:39
Hexachlorobutadiene	ND	5.4	1	07/01/2014 05:39
Hexane	ND	18	1	07/01/2014 05:39
2-Hexanone	ND	2.1	1	07/01/2014 05:39
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 05:39
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 05:39
Methylene chloride	ND	1.8	1	07/01/2014 05:39
Methyl methacrylate	ND	2.1	1	07/01/2014 05:39
Naphthalene	ND	5.3	1	07/01/2014 05:39
Propene	ND	88	1	07/01/2014 05:39
Styrene	ND	2.2	1	07/01/2014 05:39
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 05:39
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 05:39
Tetrachloroethene	ND	3.4	1	07/01/2014 05:39
Tetrahydrofuran	ND	1.5	1	07/01/2014 05:39
Toluene	ND	1.9	1	07/01/2014 05:39
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 05:39
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 05:39
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 05:39
Trichloroethene	ND	2.8	1	07/01/2014 05:39
Trichlorofluoromethane	ND	2.8	1	07/01/2014 05:39
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 05:39
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 05:39
Vinyl Acetate	ND	1.8	1	07/01/2014 05:39
Vinyl Chloride	ND	1.3	1	07/01/2014 05:39

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-1	1406A93-001A	Soil Gas	06/26/2014 09:27	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

13.03	26.07
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Analytes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 05:39
Surrogates	REC (%)	Limits		
1,2-DCA-d4	90	70-130		07/01/2014 05:39
Toluene-d8	101	70-130		07/01/2014 05:39
4-BFB	101	70-130		07/01/2014 05:39

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

11.74	23.49
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 06:19
Acrolein	ND	1.2	1	07/01/2014 06:19
Acrylonitrile	ND	1.1	1	07/01/2014 06:19
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 06:19
Benzene	ND	1.6	1	07/01/2014 06:19
Benzyl chloride	ND	2.6	1	07/01/2014 06:19
Bromodichloromethane	ND	3.5	1	07/01/2014 06:19
Bromoform	ND	5.2	1	07/01/2014 06:19
Bromomethane	ND	2.0	1	07/01/2014 06:19
1,3-Butadiene	ND	1.1	1	07/01/2014 06:19
2-Butanone (MEK)	ND	75	1	07/01/2014 06:19
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 06:19
Carbon Disulfide	ND	1.6	1	07/01/2014 06:19
Carbon Tetrachloride	ND	3.2	1	07/01/2014 06:19
Chlorobenzene	ND	2.4	1	07/01/2014 06:19
Chloroethane	ND	1.3	1	07/01/2014 06:19
Chloroform	ND	2.4	1	07/01/2014 06:19
Chloromethane	ND	1.0	1	07/01/2014 06:19
Cyclohexane	ND	18	1	07/01/2014 06:19
Dibromochloromethane	ND	4.4	1	07/01/2014 06:19
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 06:19
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 06:19
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 06:19
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 06:19
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 06:19
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 06:19
1,1-Dichloroethane	ND	2.0	1	07/01/2014 06:19
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 06:19
1,1-Dichloroethene	ND	2.0	1	07/01/2014 06:19
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 06:19
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 06:19
1,2-Dichloropropane	ND	2.4	1	07/01/2014 06:19
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 06:19
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 06:19

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

11.74	23.49
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Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 06:19
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 06:19
1,4-Dioxane	ND	1.8	1	07/01/2014 06:19
Ethanol	ND	96	1	07/01/2014 06:19
Ethyl acetate	1.9	1.8	1	07/01/2014 06:19
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 06:19
Ethylbenzene	ND	2.2	1	07/01/2014 06:19
4-Ethyltoluene	ND	2.5	1	07/01/2014 06:19
Freon 113	ND	3.9	1	07/01/2014 06:19
Heptane	ND	21	1	07/01/2014 06:19
Hexachlorobutadiene	ND	5.4	1	07/01/2014 06:19
Hexane	ND	18	1	07/01/2014 06:19
2-Hexanone	ND	2.1	1	07/01/2014 06:19
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 06:19
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 06:19
Methylene chloride	ND	1.8	1	07/01/2014 06:19
Methyl methacrylate	ND	2.1	1	07/01/2014 06:19
Naphthalene	ND	5.3	1	07/01/2014 06:19
Propene	ND	88	1	07/01/2014 06:19
Styrene	ND	2.2	1	07/01/2014 06:19
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 06:19
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 06:19
Tetrachloroethene	ND	3.4	1	07/01/2014 06:19
Tetrahydrofuran	ND	1.5	1	07/01/2014 06:19
Toluene	ND	1.9	1	07/01/2014 06:19
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 06:19
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 06:19
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 06:19
Trichloroethene	ND	2.8	1	07/01/2014 06:19
Trichlorofluoromethane	ND	2.8	1	07/01/2014 06:19
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 06:19
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 06:19
Vinyl Acetate	ND	1.8	1	07/01/2014 06:19
Vinyl Chloride	ND	1.3	1	07/01/2014 06:19

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-2	1406A93-002A	Soil Gas	06/26/2014 10:55	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

11.74	23.49
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Analtes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 06:19
Surrogates	REC (%)	Limits		
1,2-DCA-d4	91	70-130		07/01/2014 06:19
Toluene-d8	101	70-130		07/01/2014 06:19
4-BFB	100	70-130		07/01/2014 06:19

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.64	25.27
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 07:00
Acrolein	ND	1.2	1	07/01/2014 07:00
Acrylonitrile	ND	1.1	1	07/01/2014 07:00
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 07:00
Benzene	ND	1.6	1	07/01/2014 07:00
Benzyl chloride	ND	2.6	1	07/01/2014 07:00
Bromodichloromethane	ND	3.5	1	07/01/2014 07:00
Bromoform	ND	5.2	1	07/01/2014 07:00
Bromomethane	ND	2.0	1	07/01/2014 07:00
1,3-Butadiene	ND	1.1	1	07/01/2014 07:00
2-Butanone (MEK)	ND	75	1	07/01/2014 07:00
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 07:00
Carbon Disulfide	ND	1.6	1	07/01/2014 07:00
Carbon Tetrachloride	ND	3.2	1	07/01/2014 07:00
Chlorobenzene	ND	2.4	1	07/01/2014 07:00
Chloroethane	ND	1.3	1	07/01/2014 07:00
Chloroform	ND	2.4	1	07/01/2014 07:00
Chloromethane	ND	1.0	1	07/01/2014 07:00
Cyclohexane	ND	18	1	07/01/2014 07:00
Dibromochloromethane	ND	4.4	1	07/01/2014 07:00
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 07:00
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 07:00
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 07:00
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 07:00
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 07:00
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 07:00
1,1-Dichloroethane	ND	2.0	1	07/01/2014 07:00
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 07:00
1,1-Dichloroethene	ND	2.0	1	07/01/2014 07:00
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 07:00
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 07:00
1,2-Dichloropropane	ND	2.4	1	07/01/2014 07:00
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 07:00
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 07:00

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.64	25.27
-------	-------

Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 07:00
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 07:00
1,4-Dioxane	ND	1.8	1	07/01/2014 07:00
Ethanol	ND	96	1	07/01/2014 07:00
Ethyl acetate	ND	1.8	1	07/01/2014 07:00
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 07:00
Ethylbenzene	ND	2.2	1	07/01/2014 07:00
4-Ethyltoluene	ND	2.5	1	07/01/2014 07:00
Freon 113	ND	3.9	1	07/01/2014 07:00
Heptane	ND	21	1	07/01/2014 07:00
Hexachlorobutadiene	ND	5.4	1	07/01/2014 07:00
Hexane	ND	18	1	07/01/2014 07:00
2-Hexanone	ND	2.1	1	07/01/2014 07:00
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 07:00
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 07:00
Methylene chloride	ND	1.8	1	07/01/2014 07:00
Methyl methacrylate	ND	2.1	1	07/01/2014 07:00
Naphthalene	ND	5.3	1	07/01/2014 07:00
Propene	ND	88	1	07/01/2014 07:00
Styrene	ND	2.2	1	07/01/2014 07:00
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 07:00
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 07:00
Tetrachloroethene	ND	3.4	1	07/01/2014 07:00
Tetrahydrofuran	ND	1.5	1	07/01/2014 07:00
Toluene	ND	1.9	1	07/01/2014 07:00
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 07:00
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 07:00
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 07:00
Trichloroethene	ND	2.8	1	07/01/2014 07:00
Trichlorofluoromethane	ND	2.8	1	07/01/2014 07:00
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 07:00
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 07:00
Vinyl Acetate	ND	1.8	1	07/01/2014 07:00
Vinyl Chloride	ND	1.3	1	07/01/2014 07:00

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-3	1406A93-003A	Soil Gas	06/26/2014 11:59	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.64	25.27
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Analytes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 07:00
Surrogates	REC (%)	Limits		
1,2-DCA-d4	98	70-130		07/01/2014 07:00
Toluene-d8	101	70-130		07/01/2014 07:00
4-BFB	100	70-130		07/01/2014 07:00

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.49	24.97
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 07:40
Acrolein	ND	1.2	1	07/01/2014 07:40
Acrylonitrile	ND	1.1	1	07/01/2014 07:40
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 07:40
Benzene	ND	1.6	1	07/01/2014 07:40
Benzyl chloride	ND	2.6	1	07/01/2014 07:40
Bromodichloromethane	ND	3.5	1	07/01/2014 07:40
Bromoform	ND	5.2	1	07/01/2014 07:40
Bromomethane	ND	2.0	1	07/01/2014 07:40
1,3-Butadiene	ND	1.1	1	07/01/2014 07:40
2-Butanone (MEK)	ND	75	1	07/01/2014 07:40
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 07:40
Carbon Disulfide	ND	1.6	1	07/01/2014 07:40
Carbon Tetrachloride	ND	3.2	1	07/01/2014 07:40
Chlorobenzene	ND	2.4	1	07/01/2014 07:40
Chloroethane	ND	1.3	1	07/01/2014 07:40
Chloroform	ND	2.4	1	07/01/2014 07:40
Chloromethane	ND	1.0	1	07/01/2014 07:40
Cyclohexane	ND	18	1	07/01/2014 07:40
Dibromochloromethane	ND	4.4	1	07/01/2014 07:40
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 07:40
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 07:40
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 07:40
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 07:40
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 07:40
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 07:40
1,1-Dichloroethane	ND	2.0	1	07/01/2014 07:40
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 07:40
1,1-Dichloroethene	ND	2.0	1	07/01/2014 07:40
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 07:40
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 07:40
1,2-Dichloropropane	ND	2.4	1	07/01/2014 07:40
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 07:40
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 07:40

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC24	92248

Initial Pressure (psia)	Final Pressure (psia)
12.49	24.97

Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 07:40
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 07:40
1,4-Dioxane	ND	1.8	1	07/01/2014 07:40
Ethanol	ND	96	1	07/01/2014 07:40
Ethyl acetate	ND	1.8	1	07/01/2014 07:40
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 07:40
Ethylbenzene	ND	2.2	1	07/01/2014 07:40
4-Ethyltoluene	ND	2.5	1	07/01/2014 07:40
Freon 113	ND	3.9	1	07/01/2014 07:40
Heptane	ND	21	1	07/01/2014 07:40
Hexachlorobutadiene	ND	5.4	1	07/01/2014 07:40
Hexane	ND	18	1	07/01/2014 07:40
2-Hexanone	ND	2.1	1	07/01/2014 07:40
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 07:40
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 07:40
Methylene chloride	2.2	1.8	1	07/01/2014 07:40
Methyl methacrylate	ND	2.1	1	07/01/2014 07:40
Naphthalene	ND	5.3	1	07/01/2014 07:40
Propene	ND	88	1	07/01/2014 07:40
Styrene	ND	2.2	1	07/01/2014 07:40
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 07:40
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 07:40
Tetrachloroethene	ND	3.4	1	07/01/2014 07:40
Tetrahydrofuran	ND	1.5	1	07/01/2014 07:40
Toluene	ND	1.9	1	07/01/2014 07:40
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 07:40
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 07:40
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 07:40
Trichloroethene	ND	2.8	1	07/01/2014 07:40
Trichlorofluoromethane	ND	2.8	1	07/01/2014 07:40
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 07:40
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 07:40
Vinyl Acetate	ND	1.8	1	07/01/2014 07:40
Vinyl Chloride	ND	1.3	1	07/01/2014 07:40

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-4	1406A93-004A	Soil Gas	06/26/2014 13:17	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.49	24.97
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Analytes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 07:40
Surrogates	REC (%)	Limits		
1,2-DCA-d4	91	70-130		07/01/2014 07:40
Toluene-d8	101	70-130		07/01/2014 07:40
4-BFB	100	70-130		07/01/2014 07:40

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.22	24.46
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 08:20
Acrolein	ND	1.2	1	07/01/2014 08:20
Acrylonitrile	ND	1.1	1	07/01/2014 08:20
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 08:20
Benzene	ND	1.6	1	07/01/2014 08:20
Benzyl chloride	ND	2.6	1	07/01/2014 08:20
Bromodichloromethane	ND	3.5	1	07/01/2014 08:20
Bromoform	ND	5.2	1	07/01/2014 08:20
Bromomethane	ND	2.0	1	07/01/2014 08:20
1,3-Butadiene	ND	1.1	1	07/01/2014 08:20
2-Butanone (MEK)	ND	75	1	07/01/2014 08:20
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 08:20
Carbon Disulfide	ND	1.6	1	07/01/2014 08:20
Carbon Tetrachloride	ND	3.2	1	07/01/2014 08:20
Chlorobenzene	ND	2.4	1	07/01/2014 08:20
Chloroethane	ND	1.3	1	07/01/2014 08:20
Chloroform	ND	2.4	1	07/01/2014 08:20
Chloromethane	ND	1.0	1	07/01/2014 08:20
Cyclohexane	ND	18	1	07/01/2014 08:20
Dibromochloromethane	ND	4.4	1	07/01/2014 08:20
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 08:20
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 08:20
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 08:20
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 08:20
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 08:20
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 08:20
1,1-Dichloroethane	ND	2.0	1	07/01/2014 08:20
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 08:20
1,1-Dichloroethene	ND	2.0	1	07/01/2014 08:20
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 08:20
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 08:20
1,2-Dichloropropane	ND	2.4	1	07/01/2014 08:20
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 08:20
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 08:20

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.22	24.46
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Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 08:20
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 08:20
1,4-Dioxane	ND	1.8	1	07/01/2014 08:20
Ethanol	ND	96	1	07/01/2014 08:20
Ethyl acetate	ND	1.8	1	07/01/2014 08:20
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 08:20
Ethylbenzene	ND	2.2	1	07/01/2014 08:20
4-Ethyltoluene	ND	2.5	1	07/01/2014 08:20
Freon 113	ND	3.9	1	07/01/2014 08:20
Heptane	ND	21	1	07/01/2014 08:20
Hexachlorobutadiene	ND	5.4	1	07/01/2014 08:20
Hexane	ND	18	1	07/01/2014 08:20
2-Hexanone	ND	2.1	1	07/01/2014 08:20
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 08:20
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 08:20
Methylene chloride	ND	1.8	1	07/01/2014 08:20
Methyl methacrylate	ND	2.1	1	07/01/2014 08:20
Naphthalene	ND	5.3	1	07/01/2014 08:20
Propene	ND	88	1	07/01/2014 08:20
Styrene	ND	2.2	1	07/01/2014 08:20
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 08:20
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 08:20
Tetrachloroethene	3.8	3.4	1	07/01/2014 08:20
Tetrahydrofuran	ND	1.5	1	07/01/2014 08:20
Toluene	ND	1.9	1	07/01/2014 08:20
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 08:20
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 08:20
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 08:20
Trichloroethene	ND	2.8	1	07/01/2014 08:20
Trichlorofluoromethane	ND	2.8	1	07/01/2014 08:20
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 08:20
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 08:20
Vinyl Acetate	ND	1.8	1	07/01/2014 08:20
Vinyl Chloride	ND	1.3	1	07/01/2014 08:20

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-5	1406A93-005A	Soil Gas	06/26/2014 13:44	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.22	24.46
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Analytes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 08:20
Surrogates	REC (%)	Limits		
1,2-DCA-d4	91	70-130		07/01/2014 08:20
Toluene-d8	101	70-130		07/01/2014 08:20
4-BFB	99	70-130		07/01/2014 08:20

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.88	25.73
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Analytes	Result	RL	DF	Date Analyzed
Acetone	ND	60	1	07/01/2014 09:01
Acrolein	ND	1.2	1	07/01/2014 09:01
Acrylonitrile	ND	1.1	1	07/01/2014 09:01
tert-Amyl methyl ether (TAME)	ND	2.1	1	07/01/2014 09:01
Benzene	ND	1.6	1	07/01/2014 09:01
Benzyl chloride	ND	2.6	1	07/01/2014 09:01
Bromodichloromethane	ND	3.5	1	07/01/2014 09:01
Bromoform	ND	5.2	1	07/01/2014 09:01
Bromomethane	ND	2.0	1	07/01/2014 09:01
1,3-Butadiene	ND	1.1	1	07/01/2014 09:01
2-Butanone (MEK)	ND	75	1	07/01/2014 09:01
t-Butyl alcohol (TBA)	ND	31	1	07/01/2014 09:01
Carbon Disulfide	5.9	1.6	1	07/01/2014 09:01
Carbon Tetrachloride	ND	3.2	1	07/01/2014 09:01
Chlorobenzene	ND	2.4	1	07/01/2014 09:01
Chloroethane	ND	1.3	1	07/01/2014 09:01
Chloroform	ND	2.4	1	07/01/2014 09:01
Chloromethane	ND	1.0	1	07/01/2014 09:01
Cyclohexane	ND	18	1	07/01/2014 09:01
Dibromochloromethane	ND	4.4	1	07/01/2014 09:01
1,2-Dibromo-3-chloropropane	ND	0.12	1	07/01/2014 09:01
1,2-Dibromoethane (EDB)	ND	3.9	1	07/01/2014 09:01
1,2-Dichlorobenzene	ND	3.0	1	07/01/2014 09:01
1,3-Dichlorobenzene	ND	3.0	1	07/01/2014 09:01
1,4-Dichlorobenzene	ND	3.0	1	07/01/2014 09:01
Dichlorodifluoromethane	ND	2.5	1	07/01/2014 09:01
1,1-Dichloroethane	ND	2.0	1	07/01/2014 09:01
1,2-Dichloroethane (1,2-DCA)	ND	2.0	1	07/01/2014 09:01
1,1-Dichloroethene	ND	2.0	1	07/01/2014 09:01
cis-1,2-Dichloroethene	ND	2.0	1	07/01/2014 09:01
trans-1,2-Dichloroethene	ND	2.0	1	07/01/2014 09:01
1,2-Dichloropropane	ND	2.4	1	07/01/2014 09:01
cis-1,3-Dichloropropene	ND	2.3	1	07/01/2014 09:01
trans-1,3-Dichloropropene	ND	2.3	1	07/01/2014 09:01

(Cont.)



Analytical Report

Client: ENGEO Incorporated
Project: #7828.000.001; Jordan Ranch
Date Received: 6/30/14 10:57
Date Prepared: 7/1/14

WorkOrder: 1406A93
Extraction Method: TO15
Analytical Method: TO15
Unit: $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC24	92248

Initial Pressure (psia)

Final Pressure (psia)

12.88	25.73
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Analytes	Result	RL	DF	Date Analyzed
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	3.6	1	07/01/2014 09:01
Diisopropyl ether (DIPE)	ND	2.1	1	07/01/2014 09:01
1,4-Dioxane	ND	1.8	1	07/01/2014 09:01
Ethanol	ND	96	1	07/01/2014 09:01
Ethyl acetate	ND	1.8	1	07/01/2014 09:01
Ethyl tert-butyl ether (ETBE)	ND	2.1	1	07/01/2014 09:01
Ethylbenzene	ND	2.2	1	07/01/2014 09:01
4-Ethyltoluene	ND	2.5	1	07/01/2014 09:01
Freon 113	ND	3.9	1	07/01/2014 09:01
Heptane	ND	21	1	07/01/2014 09:01
Hexachlorobutadiene	ND	5.4	1	07/01/2014 09:01
Hexane	ND	18	1	07/01/2014 09:01
2-Hexanone	ND	2.1	1	07/01/2014 09:01
4-Methyl-2-pentanone (MIBK)	ND	2.1	1	07/01/2014 09:01
Methyl-t-butyl ether (MTBE)	ND	1.8	1	07/01/2014 09:01
Methylene chloride	ND	1.8	1	07/01/2014 09:01
Methyl methacrylate	ND	2.1	1	07/01/2014 09:01
Naphthalene	ND	5.3	1	07/01/2014 09:01
Propene	ND	88	1	07/01/2014 09:01
Styrene	ND	2.2	1	07/01/2014 09:01
1,1,1,2-Tetrachloroethane	ND	3.5	1	07/01/2014 09:01
1,1,2,2-Tetrachloroethane	ND	3.5	1	07/01/2014 09:01
Tetrachloroethene	8.6	3.4	1	07/01/2014 09:01
Tetrahydrofuran	ND	1.5	1	07/01/2014 09:01
Toluene	ND	1.9	1	07/01/2014 09:01
1,2,4-Trichlorobenzene	ND	3.8	1	07/01/2014 09:01
1,1,1-Trichloroethane	ND	2.8	1	07/01/2014 09:01
1,1,2-Trichloroethane	ND	2.8	1	07/01/2014 09:01
Trichloroethene	ND	2.8	1	07/01/2014 09:01
Trichlorofluoromethane	ND	2.8	1	07/01/2014 09:01
1,2,4-Trimethylbenzene	ND	2.5	1	07/01/2014 09:01
1,3,5-Trimethylbenzene	ND	2.5	1	07/01/2014 09:01
Vinyl Acetate	ND	1.8	1	07/01/2014 09:01
Vinyl Chloride	ND	1.3	1	07/01/2014 09:01

(Cont.)



Analytical Report

Client: ENGEO Incorporated **WorkOrder:** 1406A93
Project: #7828.000.001; Jordan Ranch **Extraction Method:** TO15
Date Received: 6/30/14 10:57 **Analytical Method:** TO15
Date Prepared: 7/1/14 **Unit:** $\mu\text{g}/\text{m}^3$

Volatile Organic Compounds in $\mu\text{g}/\text{m}^3$

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
SG-6	1406A93-006A	Soil Gas	06/26/2014 15:05	GC24	92248

Initial Pressure (psia) **Final Pressure (psia)**

12.88	25.73
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Analytes	Result	RL	DF	Date Analyzed
Xylenes, Total	ND	6.6	1	07/01/2014 09:01
Surrogates	REC (%)	Limits		
1,2-DCA-d4	91	70-130		07/01/2014 09:01
Toluene-d8	101	70-130		07/01/2014 09:01
4-BFB	100	70-130		07/01/2014 09:01



Quality Control Report

Client: ENGEO Incorporated
Date Prepared: 7/3/14
Date Analyzed: 7/2/14 - 7/3/14
Instrument: GC26
Matrix: Soil Gas
Project: #7828.000.001; Jordan Ranch

WorkOrder: 1406A93
BatchID: 92348
Extraction Method: ASTM D 1946-90
Analytical Method: ASTM D 1946-90
Unit: uL/L
Sample ID: MB/LCS-92348

QC Summary Report for ASTM D1946-90

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Carbon Dioxide	ND	951	50	1000	-	95.1	70-130
Methane	ND	119	2.0	100	-	119	70-130
Oxygen	ND	6260	4000	7000	-	89.5	70-130



Quality Control Report

Client: ENGEO Incorporated
Date Prepared: 7/1/14
Date Analyzed: 6/30/14
Instrument: GC24
Matrix: Soilgas
Project: #7828.000.001; Jordan Ranch

WorkOrder: 1406A93
BatchID: 92248
Extraction Method: TO15
Analytical Method: TO15
Unit: nL/L
Sample ID: MB/LCS-92248

QC Summary Report for TO15

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Acetone	ND	-	25	-	-	-	-
Acrolein	ND	30.2	0.50	25	-	121	60-140
Acrylonitrile	ND	21.6	0.50	25	-	86.3	60-140
tert-Amyl methyl ether (TAME)	ND	23.8	0.50	25	-	95.2	60-140
Benzene	ND	20.0	0.50	25	-	79.9	60-140
Benzyl chloride	ND	26.8	0.50	25	-	107	60-140
Bromodichloromethane	ND	21.9	0.50	25	-	87.5	60-140
Bromoform	ND	36.1	0.50	25	-	144, F2	60-140
Bromomethane	ND	-	0.50	-	-	-	-
1,3-Butadiene	ND	-	0.50	-	-	-	-
2-Butanone (MEK)	ND	-	25	-	-	-	-
t-Butyl alcohol (TBA)	ND	18.7	10	25	-	74.9	60-140
Carbon Disulfide	ND	20.5	0.50	25	-	82	60-140
Carbon Tetrachloride	ND	22.1	0.50	25	-	88.6	60-140
Chlorobenzene	ND	20.3	0.50	25	-	81.3	60-140
Chloroethane	ND	20.1	0.50	25	-	80.3	60-140
Chloroform	ND	16.4	0.50	25	-	65.4	60-140
Chloromethane	ND	19.5	0.50	25	-	77.9	60-140
Cyclohexane	ND	-	5.0	-	-	-	-
Dibromochloromethane	ND	25.1	0.50	25	-	100	60-140
1,2-Dibromo-3-chloropropane	ND	31.9	0.012	25	-	128	60-140
1,2-Dibromoethane (EDB)	ND	19.9	0.50	25	-	79.6	60-140
1,2-Dichlorobenzene	ND	-	0.50	-	-	-	-
1,3-Dichlorobenzene	ND	20.6	0.50	25	-	82.4	60-140
1,4-Dichlorobenzene	ND	19.4	0.50	25	-	77.8	60-140
Dichlorodifluoromethane	ND	19.1	0.50	25	-	76.4	60-140
1,1-Dichloroethane	ND	20.6	0.50	25	-	82.5	60-140
1,2-Dichloroethane (1,2-DCA)	ND	19.1	0.50	25	-	76.5	60-140
1,1-Dichloroethene	ND	-	0.50	-	-	-	-
cis-1,2-Dichloroethene	ND	19.9	0.50	25	-	79.5	60-140
trans-1,2-Dichloroethene	ND	19.5	0.50	25	-	78	60-140
1,2-Dichloropropane	ND	21.4	0.50	25	-	85.4	60-140
cis-1,3-Dichloropropene	ND	23.0	0.50	25	-	91.9	60-140
trans-1,3-Dichloropropene	ND	22.2	0.50	25	-	88.6	60-140
1,2-Dichloro-1,1,2,2-tetrafluoroethane	ND	18.7	0.50	25	-	74.7	60-140
Diisopropyl ether (DIPE)	ND	19.9	0.50	25	-	79.4	60-140
1,4-Dioxane	ND	21.9	0.50	25	-	87.8	60-140
Ethanol	ND	-	50	-	-	-	-
Ethyl acetate	ND	20.2	0.50	25	-	80.7	60-140
Ethyl tert-butyl ether (ETBE)	ND	20.9	0.50	25	-	83.5	60-140

(Cont.)



Quality Control Report

Client: ENGEO Incorporated
Date Prepared: 7/1/14
Date Analyzed: 6/30/14
Instrument: GC24
Matrix: Soilgas
Project: #7828.000.001; Jordan Ranch

WorkOrder: 1406A93
BatchID: 92248
Extraction Method: TO15
Analytical Method: TO15
Unit: nL/L
Sample ID: MB/LCS-92248

QC Summary Report for TO15

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
Ethylbenzene	ND	21.1	0.50	25	-	84.5	60-140
4-Ethyltoluene	ND	-	0.50	-	-	-	-
Freon 113	ND	18.1	0.50	25	-	72.2	60-140
Heptane	ND	-	5.0	-	-	-	-
Hexachlorobutadiene	ND	18.2	0.50	25	-	72.6	60-140
Hexane	ND	-	5.0	-	-	-	-
2-Hexanone	ND	-	0.50	-	-	-	-
4-Methyl-2-pentanone (MIBK)	ND	25.4	0.50	25	-	102	60-140
Methyl-t-butyl ether (MTBE)	ND	21.1	0.50	25	-	84.4	60-140
Methylene chloride	ND	17.4	0.50	25	-	69.6	60-140
Methyl methacrylate	ND	24.9	0.50	25	-	99.7	60-140
Naphthalene	ND	48.5	1.0	50	-	97.1	60-140
Propene	ND	-	50	-	-	-	-
Styrene	ND	23.4	0.50	25	-	93.7	60-140
1,1,1,2-Tetrachloroethane	ND	21.2	0.50	25	-	84.8	60-140
1,1,2,2-Tetrachloroethane	ND	19.2	0.50	25	-	76.7	60-140
Tetrachloroethene	ND	20.9	0.50	25	-	83.7	60-140
Tetrahydrofuran	ND	17.6	0.50	25	-	70.4	60-140
Toluene	ND	20.6	0.50	25	-	82.5	60-140
1,2,4-Trichlorobenzene	ND	21.5	0.50	25	-	86.1	60-140
1,1,1-Trichloroethane	ND	23.5	0.50	25	-	93.9	60-140
1,1,2-Trichloroethane	ND	17.5	0.50	25	-	70	60-140
Trichloroethene	ND	19.4	0.50	25	-	77.5	60-140
Trichlorofluoromethane	ND	-	0.50	-	-	-	-
1,2,4-Trimethylbenzene	ND	19.6	0.50	25	-	78.4	60-140
1,3,5-Trimethylbenzene	ND	19.0	0.50	25	-	75.8	60-140
Vinyl Acetate	ND	-	0.50	-	-	-	-
Vinyl Chloride	ND	20.2	0.50	25	-	80.7	60-140
Xylenes, Total	ND	59.3	1.5	75	-	79	60-140

Surrogate Recovery

1,2-DCA-d4	470	572	500	94	114	60-140
Toluene-d8	508	512	500	102	102	60-140
4-BFB	508	525	500	102	105	60-140



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 1406A93

ClientCode: ENGE

WaterTrax WriteOn EDF

Excel EQuIS Email HardCopy ThirdParty J-flag

Report to:

Morgan Johnson
ENGE Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634
(916) 580-6518 FAX: (925) 866-0199

Email: mjohnson@engeo.com
cc/3rd Party:
PO:
ProjectNo: #7828.000.001; Jordan Ranch

Bill to:

Chantelle
ENGE Incorporated
2010 Crow Canyon Place, Ste 250
San Ramon, CA 94583-4634
AP@engeo.com

Requested TAT: 5 days

Date Received: 06/30/2014
Date Printed: 06/30/2014

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
1406A93-001	SG-1	Soil Gas	6/26/2014 9:27	<input type="checkbox"/>	A		A										
1406A93-002	SG-2	Soil Gas	6/26/2014 10:55	<input type="checkbox"/>	A		A										
1406A93-003	SG-3	Soil Gas	6/26/2014 11:59	<input type="checkbox"/>	A		A										
1406A93-004	SG-4	Soil Gas	6/26/2014 13:17	<input type="checkbox"/>	A		A										
1406A93-005	SG-5	Soil Gas	6/26/2014 13:44	<input type="checkbox"/>	A		A										
1406A93-006	SG-6	Soil Gas	6/26/2014 15:05	<input type="checkbox"/>	A		A										
1406A93-007	Unused Summa	Soil Gas	6/26/2014	<input type="checkbox"/>		A											

Test Legend:

<input type="checkbox"/> 1	LG_SUMMA_SOILGAS	<input type="checkbox"/> 2	PRUNUSEDSUMMA	<input type="checkbox"/> 3	O15_Scan-SIM_SOIL(UG/M)	<input type="checkbox"/> 4		<input type="checkbox"/> 5	
<input type="checkbox"/> 6		<input type="checkbox"/> 7		<input type="checkbox"/> 8		<input type="checkbox"/> 9		<input type="checkbox"/> 10	
<input type="checkbox"/> 11		<input type="checkbox"/> 12							

The following SamplIDs: 001A, 002A, 003A, 004A, 005A, 006A contain testgroup.

Prepared by: Jena Alfaro

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



WORK ORDER SUMMARY

Client Name: ENGEO INCORPORATED

QC Level: LEVEL 2

Work Order: 1406A93

Project: #7828.000.001; Jordan Ranch

Client Contact: Morgan Johnson

Date Received: 6/30/2014

Comments:

Contact's Email: mjohnson@engeo.com

WaterTrax WriteOn EDF Excel Fax Email HardCopy ThirdParty J-flag

Lab ID	Client ID	Matrix	Test Name	Number of Containers	Bottle & Preservative	De-chlorinated	Collection Date & Time	TAT	Sediment Content	Hold	SubOut
1406A93-001A	SG-1	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 9:27	5 days		<input type="checkbox"/>	<input type="checkbox"/>
1406A93-002A	SG-2	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 10:55	5 days		<input type="checkbox"/>	<input type="checkbox"/>
1406A93-003A	SG-3	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 11:59	5 days		<input type="checkbox"/>	<input type="checkbox"/>
1406A93-004A	SG-4	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 13:17	5 days		<input type="checkbox"/>	<input type="checkbox"/>
1406A93-005A	SG-5	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 13:44	5 days		<input type="checkbox"/>	<input type="checkbox"/>

* NOTE: STLC and TCLP extractions require 48 hrs to complete; therefore, all TATs begin after the extraction is completed (i.e., 24hr TAT yields results in 72 hrs from sample submission).

Bottle Legend:

1L Summa = 1L Summa Canister



WORK ORDER SUMMARY

Client Name: ENGEO INCORPORATED

QC Level: LEVEL 2

Work Order: 1406A93

Project: #7828.000.001; Jordan Ranch

Client Contact: Morgan Johnson

Date Received: 6/30/2014

Comments:

Contact's Email: mjohnson@engeo.com

WaterTrax WriteOn EDF Excel Fax Email HardCopy ThirdParty J-flag

Lab ID	Client ID	Matrix	Test Name	Number of Containers	Bottle & Preservative	De-chlorinated	Collection Date & Time	TAT	Sediment Content	Hold	SubOut
1406A93-006A	SG-6	Soil Gas	VOCs and TPHgas by TO15 for Soil Vapor ASTM D1946-90 (Light Gases) <Carbon Dioxide_2, Methane_4, Oxygen>	1	1L Summa	<input type="checkbox"/>	6/26/2014 15:05	5 days		<input type="checkbox"/>	
						<input type="checkbox"/>		5 days		<input type="checkbox"/>	

* NOTE: STLC and TCLP extractions require 48 hrs to complete; therefore, all TATs begin after the extraction is completed (i.e., 24hr TAT yields results in 72 hrs from sample submission).

Bottle Legend:

1L Summa = 1L Summa Canister



McCampbell Analytical, Inc.
1534 Willow Pass Rd. / Pittsburg, Ca. 94565-1701
www.mccampbell.com / main@mccampbell.com
Telephone: (877) 252-9262 / Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: RUSH 1 Day 2 Day 3 Day 5 DAY
GeoTracker EDF PDF EDD EQuIS 10 DAY
UST Clean Up Fund Project Claim # Standard

Report To: Morgan Johnson	Bill To:	Analysis Requested				Helium Shroud SN#		
Company: ENGEO						Other:		
Tele: ()	Fax: ()					Notes: Please Specify units if different than defaults VOCs is ug/m ³ and fixed gas is uL/L. Leak check default is IPA.		
Project #: 7828.000.001	Project Name: Jordan Ranch							
Project Location: Fallon Rd., Dublin, CA								
Sampler Signature: [Signature]								
Field Sample ID (Location)	Collection		Canister SN#	Sampler Kit SN#	Matrix		Cannister Pressure/ Vacuum	
	Date	Time			Soilgas	Indoor Air		Initial
SG-1	6/26 9:27am	7520-868	X	X	VOCs by TO-15 (ug/m ³)	LEED (inc. 4PCH, Formaldehyde, CO, Total VOCs)	-30	-6
SG-2	10:55am	6201-742	X	X	8010 by TO-15 (ug/m ³)	Fixed Gas: CO ₂ Methane, Ethane, Ethylene, Acetylene, CO (please circle or indicate in notes) uL/L	-29	-5
SG-3	11:59am	7527-875	X	X	TPH(g) (ug/m ³)	Fixed Gas: O ₂ N2 (please circle) uL/L	-30	-6
SG-4	1:17pm	5809-740	X	X		Fixed Gas: Propane uL/L	-30	-5
SG-5	1:44pm	6420- 851	X	X		Helium Leak Check (%)	-29	-5
SG-6	3:05pm	7530-878	X	X		Leak Check (IPA, Norflorane, 1,1-difluoroethane) ug/m ³	-30	-5
						APIH: Aliphatic and/or Aromatic (please circle) ug/m ³		
						Other:		
Relinquished By:	Date:	Time:	Received By:		Temp (°C): _____ Work Order #: _____			
Matthew Miller					Condition: _____			
Relinquished By:	Date:	Time:	Received By:		Custody Seals Intact?: Yes _____ No _____ None _____			
[Signature]	6/26	4:41pm	[Signature]		Shipped Via: _____			
Relinquished By:	Date:	Time:	Received By:					
[Signature]	6/27	3:50pm	[Signature]					

Rec. @ MAT 6/27/14
170
710



Sample Receipt Checklist

Client Name: **ENGEO Incorporated** Date and Time Received: **6/30/2014 10:57:30 AM**
Project Name: **#7828.000.001; Jordan Ranch** Login Reviewed by: **Jena Alfaro**
WorkOrder No: **1406A93** Matrix: **Soil Gas** Carrier: **Benjamin Yslas (MAI Courier)**

Chain of Custody (COC) Information

Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Sample IDs noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Date and Time of collection noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Sampler's name noted on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

Sample Receipt Information

Custody seals intact on shipping container/coolier?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Shipping container/coolier in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper containers/bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature	Cooler Temp:		NA <input checked="" type="checkbox"/>
Water - VOA vials have zero headspace / no bubbles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Sample labels checked for correct preservation?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
pH acceptable upon receipt (Metal: pH<2; 522: pH<4)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Samples Received on Ice?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	

* NOTE: If the "No" box is checked, see comments below.

=====

Comments:

Perjury Statement

7828.000.001
August 18, 2014

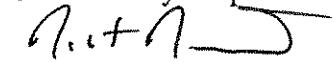
August 19, 2014

Subject: Jordan Ranch Property – Former Leaking Underground Storage Tank
Dublin, California

PERJURY STATEMENT

"I declare, that to the best of my knowledge at the present time, the information and/or recommendations contained in the attached document are true and correct."

Submitted by Responsible Party:



ROBERT RADANOVICH
BJP-ROF Jordan Ranch, LLC
5000 Hopyard Road, #170
Pleasanton, CA 94588