

RECEIVED

2:23 pm, Feb 22, 2011 Alameda County Environmental Health Equity Office Properties 2655 Campus Drive, Suite 100 San Mateo, California 94403

phone 650.372.3500 www.equityoffice.com

February 16, 2011

Jerry Wickham Alameda County Health Care Services Agency Environmental Health Services, Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject:

Documentation of Monitoring Well Decommissioning Report, 700

Independent Road, Oakland, California, Fuel Leak Case No. RO0002900

Dear Mr. Wickham,

Attached is a Documentation of Monitoring Well Decommissioning Report prepared for your attention for the property located at 700 Independent Road, Oakland, California. The Documentation of Monitoring Well Decommissioning Report was prepared by Kleinfelder Inc. on behalf of EOP – Industrial Portfolio, LLC. This report was prepared and is being submitted to Alameda Health Care Services Agency, Environmental Health Services pursuant to your request in a letter to Mr. James Soutter and Mr. Francis Meynard dated October 28, 2010.

I declare, under penalty of perjury, that the information and / or recommendations contained in the attached document is true and correct to the best of my knowledge.

Sincerely,

EOP - Industrial Portfolio, LLC.

James Soutter

Director - Engineering

Attachment: Documentation of Monitoring Well Decommissioning Report, Fuel Leak Case No. RO0002900, 700 Independent Road, Oakland, California



February 10, 2011 File: 54504/11

Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services, Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Documentation of Monitoring Well Decommissioning, Fuel Leak Case No. RO0002900, 700 Independent Road, Oakland, California

Dear Mr. Wickham,

In your letter of October 28, 2010 to Mr. James Soutter (Equity Office Properties) and Mr. Francis Meynard (700 Independent Road LP) you stated that Alameda County Environmental Health (ACEH) concurs that no further action is necessary related to the underground storage tank fuel release at the above referenced site. Also you stated that prior to issuance of a remedial action completion certificate and case closure, ACEH requires that the monitoring wells associated with the site be decommissioned. This letter was prepared to document the decommissioning of the monitoring wells at 700 Independent Road, Oakland, California.

WELL DECOMMISSIONING

The five monitoring wells at the 700 Independent Road site were decommissioned on January 18, 2011 by Gregg Drilling and Testing Inc., a C57 licensed well drilling contractor, under permit with and observed by the Alameda County Public Works Agency (Permit Nos. W210-1002 to W201-1006). The four on-site wells (MW1, MW-2, MW-3, and MW-4) were decommissioned by pressure grouting using a two sack grout to six gallons of water mix that was injected at 25 psi for about 15 minutes each. At MW-2, injection took about 30 minutes due to the formation taking additional grout. Monitoring well MW-5, located within the Independent Road right-of-way, was decommissioned by drilling the well out using a hollow stem auger drilling rig. After the well had been drilled out, the borehole was sealed by grouting using a tremmie pipe.

Prior to decommissioning each well the drilling contractor removed the protective well covers and boxes. After the wells were decommissioned the pavement was replaced with fresh asphalt. Jims Quality Paving and Seal Coating, a paving contractor, patched and paved the holes in each location with asphalt on January 19, 2010.

Wastes from the decommissioning work (drill cuttings, well boxes, residual grout and rinse water, etc.) was contained in DOT approved drums and staged on site pending waste disposal characterization. A composite sample was collected from the waste

and analyzed to characterize the waste for proper disposal. Clearwater Environmental Management Inc. removed the non-hazardous waste on February 10, 2010 for off-site disposal.

Following decommissioning work, a request was made to the City of Oakland to rescind the encroachment permit obtained by SPK - Industrial Portfolio, LLC to install, maintain, and monitor well MW-5 located in the City of Oakland right-of-way. That request along with required submittals and the rescission fee was submitted to the City of Oakland Community and Economic Development Agency on February 2, 2010. Kleinfelder contacted Mr. Chris Bacina of the City of Oakland on February 9, 2010 to follow up on this matter and was informed that the appropriate submittals had been filed and rescission of the permit is in progress. Currently a rescission document is being prepared for the City Engineer to sign and have notarized, after which the rescission document will be recorded with Alameda County. Following recordation SPK - Industrial Portfolio, LLC (Equity Office Properties) will be notified that the process is complete.

Attached are the following documents:

- Permit to decommission wells with Alameda County Public Works Agency
- Copies of Department of Water Resources Well Completion Reports
- Chemical analytical results for waste characterization
- · Waste disposal manifest.

CLOSING

We appreciate all of your and ACEH's efforts in bringing this case to closure. If you have any questions or require additional information, please call. We look forward to receiving a remedial action completion certificate.

KLEINFELDER WEST, INC.

Charles Almestad PG, CHG

Principal Hydrogeologist

Chill all

Glenn Leong

Bay Area Environmental Group Manager

Attachments

cc: James Soutter, Equity Office Management (SPK – Industrial Portfolio, LLC) Francis J. Meynard, 700 Independent Road LP

Christopher Fisher, XL Group

54504/11 (OAK11L011)/es © 2011 Kleinfelder Page 2 of 2

February 11, 2011

WELL DESTRUCTION PERMIT

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 12/14/2010 By jamesy

Permit Numbers: W2010-1002 to W2010-1006 Permits Valid from 01/03/2011 to 01/31/2011

Application Id:

1292363619890

City of Project Site:Oakland

Site Location: **Project Start Date:** 700 Independent Road, Oakland, CA 01/03/2011

Completion Date: 01/31/2011

Assigned Inspector:

Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant:

Kleinfelder West, Inc. - Charlie Almestad

Phone: 510-628-9000

1330 Broadway, Suite 1200, Oakland, CA 94612

Property Owner:

James Soutter

Phone: --

Client: Contact: 2655 Campus Drive, Suite 100, San Mateo, CA 94403 ** same as Property Owner *

Nathan Berner

Phone: 925-484-1700 x4533

Cell: 925-570-3169

Total Due:

Total Amount Paid:

\$1985.00

\$1985.00

Receipt Number: WR2010-0426 Payer Name: Kleinfelder Oakland Paid By: MC

PAID IN FULL

Work Total: \$1985.00

Works Requesting Permits:

Well Destruction-Monitoring - 5 Wells

Driller: Gregg Drilling - Lic #: 485165 - Method: Scond

Specifications

| Permit # | Issued Date | Expire Date | Owner Well Id | Hole Diam. | Casing Diam. | Seal Depth | Max. Depth | State Well # | Orig. Permit # | DWR# |
|----------------|-------------|-------------|------------------|------------|--------------|------------|------------|--------------|-------------------|---------|
| W2010- 1002 | 12/14/2010 | 04/03/2011 | MW-1 | 8.00 in. | 2.00 in. | 0.75 ft | 25.00 ft | A | W2007- 0089 | e054962 |
| W2010- 1003 | 12/14/2010 | 04/03/2011 | MW-2 | 8.00 in. | 2.00 in. | 0.75 ft | 25.00 ft | | W2007- 0090 | e054971 |
| W2010- 1004 | 12/14/2010 | 04/03/2011 | MW-3 | 8.00 in. | 2.00 in. | 0.75 ft | 25.00 ft | 2S/3W16 | W2007- 0091 | e054971 |
| W2010- 1005 | 12/14/2010 | 04/03/2011 | MW-4 | 8.00 in. | 2.00 in. | 0.75 ft | 25.00 ft | 2S/3W16 | W2007- 1243 | e072416 |
| W2010- 1006 | 12/14/2010 | 04/03/2011 | MW-5 | 8.00 in. | 2.00 in. | 0.75 ft | 30.00 ft | 2S/3W16 | W2007- 1244 | e072418 |

Specific Work Permit Conditions

- 1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- 2. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 3. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with

Alameda County Public Works Agency - Water Resources Well Permit

appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.

- 4. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 5. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost and liability in connection with or resulting from the exercise of this Permit including, but not limited to, property damage, personal injury and wrongful death.
- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 8. Remove the Christy box or similar structure. Destroy wells MW-1 to MW-4 by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil. After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.
- 9. Remove the Christy box or similar structure. Destroy well MW-5 by overdrilling & Tremie Grouting with Cement. After the seal has set, backfill the remaining hole with concrete or compacted material to match existing.
- 10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

STATE OF CALIFORNIA WELL COMPLETION REPORTS

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

LABORATORY REPORT

| THE STATE OF THE S | McCampbell Analytical, Inc. |
|--|-----------------------------|
| | "When Quality Counts" |

"When Ouality Counts'

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| Kleinfelder, Inc. | Date Sampled: 01/18/11 | |
|------------------------|----------------------------------|--------------------------|
| 4670 Willow Road, #100 | | Date Received: 01/20/11 |
| 4070 Willow Road, #100 | Client Contact: Charlie Almestad | Date Reported: 01/25/11 |
| Pleasanton, CA 94566 | Client P.O.: | Date Completed: 01/25/11 |

WorkOrder: 1101457

January 27, 2011

Dear Charlie:

Enclosed within are:

- 1) The results of the 1 analyzed sample from your project: #54504; 700 Independent Rd,
- 2) A QC report for the above sample,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

| | KLEIN | FELDER | 110 | 1115- | 7 | | | | | | | | | | |
|----|-------------------|---------------------------------|--|---------------------------|-----------------|-----------------|------------|-----------|---------|-----|----|-----|-----------|----|----------------------------|
| | | | - IIC | 1145 | <i>t</i> | | | | | 6 | | | | | |
| | 545 LP.NO. | OY SAMPLERS: (Sig | PROJECT NAME 700 Independ pasture/Number) Blue SAMPLE LD | lent Rd | NO. | TYPE | | 18 | No. OF. | 7/, | // | | | // | Mc Campbell Analytical |
| | (PO. NO.) | Mit | - Bene | 7 | OF | OF | AMACO SUS | 5/5 | ZN | // | // | / / | | / | INSTRUCTIONS/REMARKS |
| | DATE , | SAMPLE I.D. TIME HH-MM-SS | SAMPLE LD. | MATRIX | CON- TAINERS | CON- TAINERS | 7 | 275 | 1 | // | // | // | | | Standard Turn Around Time |
| 1 | 1/18/11 | 1115 | DS-1 | S | 1 | (SS) | | | | | | | | | |
| 2 | 1/18/11 | 1150 | DS-2 | 2. | 1 | 39 8 | X? | W | | | | | | | Composite |
| 3 | - | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | T | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | T | | | | |
| 7 | | | | | | | 5 | | | | | | | | |
| 8 | | | | | 1 | | | | | | | | | | |
| 9 | | | | | 1 | 18 | 500 | | - | | | | | | |
| 10 | | | | - | | - | / | 1 | 8 | | | _ | \forall | | |
| 11 | | | | | | | | | | 1 | | _ | | | |
| 12 | | , | | | | | | | | + | | | + | | * |
| 13 | | | | | | | | | + | + | | | | | |
| 13 | | | | | | | | + | + | | | | | 1 | |
| 14 | | , | | | | - | | + | - | - | | | + | - | |
| 15 | | ICEN | 1.6 | | | | | ++ | + | + | | | + | - | |
| 16 | | G000 (| | APPROPRIATE CONTAINERS | | - | | +- | - | - | | | | | |
| 17 | | DECHL | DRINATED IN LAB | PRESERVED IN I | 7 | _ | | + | - | - | - | + | | - | |
| 18 | | PRESE | RVATION | OTHER | | | | - | _ | - | | - | | - | |
| 19 | | | | | _ | | | | _ | - | - | - | \vdash | - | |
| 20 | Balloon is had by | r (Cinnatura) | / Date/Time | Regarded by: (Signatur | | | Inet- of | ns/Remark | | | | | | | Send Results To: |
| | Relinquished by | - P. | 1/1/1/1/20 | Se it | | | instructio | ns/Hemani | 15. | | | | | | Charlie Almestad |
| | Felinquished | (Signature) | Date/Time | Received by: (Bignatur | e) | | | | | | | | | | C Almestad@Kleinfelder.com |
| (| 4 | | 1/20/4 1630 | Mun | al | 10 | | | | | | | | | J. Harrison Com |
| | Relinquished by | r: (Signature) | Date/Time F | Received for Laborator | y by: (Signat | ure) | | | | | | | | | Attra: |
| | | | | | | | | | | | | | | | |

McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

| (925) 252-9262 | | | | | | Wor | kO | rder: | 1101 | 1457 | (| ClientC | Code: K | FP | | | | |
|--|------------------------------------|------------|------------|----------------------------------|--------|------|----|------------------|-----------------------------|---|-------------------|---------|----------|------|-----------------------------|---------|-------|-------|
| , | | □WaterTrax | ☐ WriteOr | n <u>ED</u> F | | Exce | el | 1 | Fax | | ☑ Email | | ☐ Hard | Сору | Thir | rdParty | □ 1. | -flag |
| Report to: Charlie Almestad Kleinfelder, Inc. 4670 Willow Road. Pleasanton, CA 94 (925) 484-1700 | | cc: PO: | _ | deinfelder.com Independent Rd | | | Bi | Kle 46 Ple | einfeld 70 Wil easant | Payabler Inc. low Roa on, CA ARDCO | ad, #100 94566 |) | | Date | uested e Rece e Princ | ived: | | |
| | -0 | | | | | | | | 1 . | 1 | 1 | 1 | (See leg | 1 | 1 | 40 | T 4 4 | T 40 |
| Lab ID | Client ID | | Matrix | Collection Date | Hold | 1 | | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| | | | | | | | | | | | | | | | | | | |
| Test Legend: 1 | 2 7 7 12 12 014 contains testarous | CAM17MS | <u>s_s</u> | 3 0 | S-MBTE | EX_S | | | | 4 9 | | | | [| 5 10 red by: | Maria | Vene9 | ·25 |

Comments:

Kleinfelder, Inc.

Client Name:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

1/20/2011 1:44:46 PM

Date and Time Received:

Sample Receipt Checklist

| Project Name: | #54504; 700 Inde | penden | ıt Rd | | | Check | list completed and reviewed by: | Maria Venegas |
|-------------------|--------------------------|-------------------|--------------|--------|--------------|---------------|---------------------------------|---------------|
| WorkOrder N°: | 1101457 | Matrix | Soil | | | Carrier | r: Benjamin Yslas (MAI Cour | <u>ier)</u> |
| | | | <u>Chain</u> | of Cu | stody (C | OC) Informa | tion | |
| Chain of custody | present? | | | Yes | Y | No 🗆 | | |
| Chain of custody | signed when relinqui | shed and | d received? | Yes | \mathbf{V} | No 🗆 | | |
| Chain of custody | / agrees with sample l | abels? | | Yes | abla | No □ | | |
| Sample IDs noted | d by Client on COC? | | | Yes | \mathbf{V} | № 🗆 | | |
| Date and Time of | f collection noted by Cl | ient on C | OC? | Yes | V | No □ | | |
| Sampler's name | noted on COC? | | | Yes | V | No 🗆 | | |
| | | | <u>s</u> | ample | Receipt | Information | | |
| Custody seals in | tact on shipping conta | iner/cool | ler? | Yes | | No 🗆 | NA 🗹 | |
| Shipping contain | er/cooler in good cond | lition? | | Yes | V | No 🗆 | | |
| Samples in prop | er containers/bottles? | | | Yes | \checkmark | No 🗆 | | |
| Sample containe | ers intact? | | | Yes | abla | No □ | | |
| Sufficient sample | e volume for indicated | test? | | Yes | \mathbf{Z} | № 🗆 | | |
| | | <u>Sa</u> | ımple Prese | rvatio | n and Ho | old Time (HT) |) Information | |
| All samples rece | ived within holding tim | e? | | Yes | V | No 🗆 | | |
| Container/Temp | Blank temperature | | | Coole | er Temp: | 4.6°C | NA 🗆 | |
| Water - VOA via | ls have zero headspa | ce / no b | oubbles? | Yes | | No 🗆 | No VOA vials submitted 🗹 | |
| Sample labels cl | hecked for correct pre | servatio | n? | Yes | \checkmark | No 🗌 | | |
| Metal - pH accep | otable upon receipt (pF | 1 <2)? | | Yes | | No 🗆 | NA 🗹 | |
| Samples Receive | ed on Ice? | | | Yes | V | No 🗆 | | |
| | | | (Ice Typ | e: WE | TICE |) | | |
| * NOTE: If the "I | No" box is checked, s | ee comn | nents below. | | | | | |
| | | === | | | | | | |
| | | | | | | | | |
| Client contacted: | : | | Date contac | ted: | | | Contacted by: | |
| Comments: | | | | | | | | |

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

| Kleinfelder, Inc. | Client Project ID: #54504; 700 | Date Sampled: 01/18/11 | | | | |
|------------------------|----------------------------------|--------------------------|--|--|--|--|
| ACTO William Pand #100 | Independent Rd | Date Received: 01/20/11 | | | | |
| 4670 Willow Road, #100 | Client Contact: Charlie Almestad | Date Extracted: 01/20/11 | | | | |
| Pleasanton, CA 94566 | Client P.O.: | Date Analyzed: 01/21/11 | | | | |

Volatile Organics by P&T and GC/MS (Basic Target List)*

Work Order: 1101457 Analytical Method: SW8260B Extraction Method: SW5030B

| Compound Concentration | Extraction Method: SW 5030B | | Anaiyi | icai Metho | 01: 5W82003 | WOIR Offici. 1101 | · 427 | | | | |
|--|-------------------------------|-----------------|--------|------------|-------------------------------|-------------------|-------|-------------------|--|--|--|
| Matrix | Lab ID | | | | 1101457-001A | 57-001A | | | | | |
| Compound Concentration DF Reporting Compound Concentration DF Receive ND 1.0 0.05 Errt-Amyl methyl ether (TAME) ND 1.0 0.05 Remzene ND 1.0 0.005 Bromodelnormethane ND 1.0 0.005 Caltoroflormethane | Client ID | | | | DS-1 & 2 | | | | | | |
| Compound Concentration DF Limit Compound Concentration DF | Matrix | | | | Soil | | | | | | |
| Benzene ND | Compound | Concentration * | DF | | Compound | Concentration * | DF | Reportin Limit | | | |
| Bromochloromethane | Acetone | ND | 1.0 | 0.05 | tert-Amyl methyl ether (TAME) | ND | 1.0 | 0.005 | | | |
| Bromoform | Benzene | ND | 1.0 | 0.005 | Bromobenzene | | 1.0 | 0.00: | | | |
| 2-Butanone (MEK) ND 1.0 0.02 t-Butyl alechol (TBA) ND 1.0 n-Butyl benzene ND 1.0 0.005 sec-Butyl benzene ND | Bromochloromethane | ND | 1.0 | 0.005 | Bromodichloromethane | ND | | 0.00; | | | |
| NB | Bromoform | ND | 1.0 | 0.005 | Bromomethane | | 1.0 | 0.00 | | | |
| Terributy Denzene | 2-Butanone (MEK) | ND | 1.0 | 0.02 | t-Butyl alcohol (TBA) | ND | 1.0 | 0.05 | | | |
| Carbon Tetrachloride | n-Butyl benzene | ND | 1.0 | 0.005 | sec-Butyl benzene | | 1.0 | 0.00 | | | |
| Chloroethane | tert-Butyl benzene | ND | 1.0 | 0.005 | Carbon Disulfide | ND | 1.0 | 0.00 | | | |
| Chloromethane | Carbon Tetrachloride | ND | 1.0 | 0.005 | Chlorobenzene | ND | 1.0 | 0.00 | | | |
| A-Chlorotoluene | Chloroethane | ND | 1.0 | 0.005 | Chloroform | ND | 1.0 | 0.00 | | | |
| 1,2-Dibromo-3-chloropropane ND 1,0 0,004 1,2-Dibromoethane (EDB) ND 1,0 0,005 1,2-Dichlorobenzene ND 1,0 0,005 1,2-Dichlorobenzene ND 1,0 0,005 1,2-Dichlorobenzene ND 1,0 0,005 1,4-Dichlorobenzene N | Chloromethane | ND | 1.0 | 0.005 | 2-Chlorotoluene | | | 0.00 | | | |
| Dibromomethane | 4-Chlorotoluene | ND | 1.0 | 0.005 | Dibromochloromethane | ND | 1.0 | 0.00 | | | |
| 1,3-Dichlorobenzene | 1,2-Dibromo-3-chloropropane | ND | 1.0 | 0.004 | 1,2-Dibromoethane (EDB) | ND | 1.0 | 0.00 | | | |
| Dichlorodifluoromethane | Dibromomethane | ND | 1.0 | 0.005 | 1,2-Dichlorobenzene | ND | 1.0 | 0.00 | | | |
| 1.2-Dichloroethane (1.2-DCA) ND 1.0 0.004 1.1-Dichloroethene ND 1.0 0.005 1.2-Dichloroethene ND 1.0 0.005 1.3-Dichloroethene ND 1.0 0.005 1.2-Dichloropropane ND 1.0 0.005 1.3-Dichloropropane ND 1.0 0.005 1.2-Dichloropropane ND 1.0 0.005 1.3-Dichloropropane ND 1.0 0.005 1.2-Dichloropropane ND 1.0 0.005 1.3-Dichloropropane ND 1.0 0.005 1.3-Dichloropropane ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.3-Dichloropropene ND | 1,3-Dichlorobenzene | ND | 1.0 | 0.005 | 1,4-Dichlorobenzene | ND | 1.0 | 0.00 | | | |
| ND 1.0 0.005 1.3-Dichloroethene ND 1.0 0.005 1.3-Dichloropropane ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.0-Dichloropropene ND 1.0 0.005 1.3-Dichloropropene ND 1.0 0.005 1.0-Dichloropropene ND 1.0 0.0-Dichloropropene ND 1.0 0.0 | Dichlorodifluoromethane | ND | 1.0 | 0.005 | 1,1-Dichloroethane | ND | 1.0 | 0.00 | | | |
| 1,2-Dichloropropane ND 1.0 0.005 1,3-Dichloropropane ND 1.0 0.005 1,1-Dichloropropane ND 1.0 0.005 1,1-Dichloropropene ND 1.0 0. | 1,2-Dichloroethane (1,2-DCA) | ND | 1.0 | 0.004 | 1,1-Dichloroethene | ND | 1.0 | 0.00 | | | |
| 2,2-Dichloropropane ND 1.0 0.905 1,1-Dichloropropene ND 1.0 0 cis-1,3-Dichloropropene ND 1.0 0.005 trans-1,3-Dichloropropene ND 1.0 0 Diisopropyl ether (DIPE) ND 1.0 0.005 Ethylbenzene ND 1.0 0 Ethyl tert-butyl ether (ETBE) ND 1.0 0.005 Freon i 13 ND 1.0 1.0 Hexachlorobutadiene ND 1.0 0.005 Hexachloroethane ND 1.0 1. | cis-1,2-Dichloroethene | ND | 1.0 | 0.005 | trans-1,2-Dichloroethene | ND | 1.0 | 0.00 | | | |
| cis-1,3-Dichloropropene ND 1.0 0.005 trans-1,3-Dichloropropene ND 1.0 0 Diisopropyl ether (DIPE) ND 1.0 0.005 Ethylbenzene ND 1.0 0 Ethyl tert-butyl ether (ETBE) ND 1.0 0.005 Freon i 13 ND 1.0 Hexachlorobutadiene ND 1.0 0.005 Hexachloroethane ND 1.0 2-Hexanone ND 1.0 0.005 Hexachloroethane ND 1.0 0 4-Isopropyl toluene ND 1.0 0.005 Methyl-t-butyl ether (MTBE) ND 1.0 0 Methylene chloride ND 1.0 0.005 4-Methyl-2-pentanone (MIBK) ND 1.0 0 Naphthalene ND 1.0 0.005 n-Propyl benzene ND 1.0 0 Styrene ND 1.0 0.005 1.1,1,2-Tetrachloroethane ND 1.0 0 1.1,2-Tetrachloroethane ND 1.0 0.005 1.2,3-Trich | 1,2-Dichloropropane | ND | 1.0 | 0.005 | 1,3-Dichloropropane | ND | 1.0 | 0.00 | | | |
| Disopropyl ether (DIPE) ND 1.0 0.005 Ethylbenzene ND 1.0 0.005 | 2,2-Dichloropropane | ND | 1.0 | 0.005 | 1,1-Dichloropropene | ND | | 0.00 | | | |
| Display Charle | cis-1,3-Dichloropropene | ND | 1.0 | 0.005 | trans-1,3-Dichloropropene | ND | 1.0 | 0.00 | | | |
| No. No. | Diisopropyl ether (DIPE) | ND | 1.0 | 0.005 | Ethylbenzene | ND | | 0.00 | | | |
| 2-Hexanone | Ethyl tert-butyl ether (ETBE) | ND | 1.0 | 0.005 | Freon 113 | ND | 1.0 | 0.1 | | | |
| A-Isopropyl toluene | Hexachlorobutadiene | ND | 1.0 | 0.005 | Hexachloroethane | ND | 1.0 | 0.00 | | | |
| Methylene chloride | 2-Hexanone | ND | 1.0 | 0.005 | Isopropylbenzene | ND | 1.0 | 0.00 | | | |
| Naphthalene | 4-Isopropyl toluene | ND | 1.0 | 0.005 | Methyl-t-butyl ether (MTBE) | | | 0.00 | | | |
| ND 1.0 0.005 1.1.1.2-Tetrachloroethane ND 1.0 0.005 | Methylene chloride | ND | 1.0 | 0.005 | 4-Methyl-2-pentanone (MIBK) | ND | 1.0 | 0.00 | | | |
| 1,1,2,2-Tetrachloroethane | Naphthalene | ND | 1.0 | 0.005 | n-Propyl benzene | ND | 1.0 | 0.00 | | | |
| Toluene | Styrene | ND | 1.0 | 0.005 | 1,1,1,2-Tetrachloroethane | ND ND | 1.0 | 0.00 | | | |
| 1,2,4-Trichlorobenzene | 1,1,2,2-Tetrachloroethane | ND | 1.0 | 0.005 | Tetrachloroethene | ND | 1.0 | 0.00 | | | |
| 1,1,2-Trichloroethane | UM | ND | 1.0 | 0.005 | 1,2,3-Trichlorobenzene | ND | 1.0 | 0.00 | | | |
| Trichlorofluoromethane | 1,2,4-Trichlorobenzene | ND | 1.0 | 0.005 | 1,1,1-Trichloroethane | | 1.0 | 0.00 | | | |
| 1,2,4-Trimethylbenzene | 1,1,2-Trichloroethane | ND | 1.0 | 0.005 | Trichloroethene | | | 0.00 | | | |
| Vinyl Chloride ND 1.0 0.005 Xylenes ND 1.0 Surrogate Recoveries (%) | Trichlorofluoromethane | ND | 1.0 | 0.005 | 1,2,3-Trichloropropane | ND | 1.0 | 0.00 | | | |
| Vinyl Chloride ND 1.0 0.005 Xvienes ND 1.0 Surrogate Recoveries (%) | 1,2,4-Trimethylbenzene | ND | 1.0 | 0.005 | 1,3,5-Trimethylbenzene | ND | 1.0 | 0.00 | | | |
| | | ND | 1.0 | | | ND | 1.0 | 0.00 | | | |
| 96 94821 102 | Surrogate Recoveries (%) | | | | | | | | | | |
| | %SS1: | 9 | 6 | | %SS2: | 1 | 02 | | | | |

Comments:

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor



^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.



McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701

Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| "When Quality | Counts" | | | ww.mccampbeil.com E-mail: main elephone: 877-252-9262 Fax: 925 | | | | |
|---------------------------|--------------|---------------|----------------|---|-------------------------|----------------|--|--|
| Kleinfelder, Inc. | | oject ID: # | 54504; 700 | Date Sampled: | Date Sampled: 01/18/11 | | | |
| | Independ | lent Rd | | Date Received: | Date Received: 01/20/11 | | | |
| 4670 Willow Road, #100 | Client Co | ontact: Ch | arlie Almestad | Date Extracted: | 01/20/11 | | | |
| Plane (a) CA 04566 | | | | | | | | |
| Pleasanton, CA 94566 | Client P.0 | J.: | | Date Analyzed | J1/23/11 | | | |
| | (| CAM / CCR | 17 Metals* | | | | | |
| Lab ID | 1101457-001A | | | | Reporting Lin | nit for DF =1; | | |
| Client ID | DS-1 & 2 | | | | ND means 1 | | | |
| Matrix | S | | | | s | W | | |
| Extraction Type | TOTAL | | | | mg/Kg | mg/L | | |
| | ICI | Metals, Co | ncentration* | | | | | |
| Analytical Method: SW6020 | | action Method | | | Work Order: | 1101457 | | |
| Dilution Factor | 1 | | | | 1 | 1 | | |
| Antimony | 0.53 | | | | 0.5 | NA | | |
| Arsenic | 6.0 | | | | 0.5 | NA | | |
| Barium | 150 | | | | 5.0 | NA | | |
| Beryllium | ND | | | | 0.5 | NA | | |
| Cadmium | ND | | | | 0.25 | NA | | |
| Chromium | 65 | | | | 0.5 | NA | | |
| Cobalt | 7.8 | | | | 0.5 | NA | | |
| Copper | 22 | | | | 0.5 | NA | | |
| Lead | 16 | | | | 0.5 | NA | | |
| Mercury | 0.069 | | | | 0.05 | NA | | |
| Molybdenum | 0.75 | | | | 0.5 | NA | | |
| Nickel | 46 | | | | 0.5 | NA | | |
| Selenium | ND | | | | 0.5 | NA | | |
| Silver | ND | | | | 0.5 | NA | | |
| Thallium | ND | | | | 0.5 | NA | | |
| Vanadium | 45 | | | | 0.5 | NA | | |
| Zine | 48 | | | | 5.0 | NA | | |
| %SS: | 120 | | | | I | | | |

*water samples are reported in µg/L, product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit/method detection limit; N/A means not applicable to this sample or instrument.

TOTAL = Hot acid digestion of a representative sample aliquot.

TRM = Total recoverable metals is the "direct analysis" of a sample aliquot taken from its acid-preserved container.

DISS = Dissolved metals by direct analysis of 0.45 µm filtered and acidified sample.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

Comments

| | AU |
|------------|---|
| <u>//</u> | |
| • | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| ASSESSED ! | |

1534 Willow Pass Road, Pittsburg, CA 94565-1701

| | lcCampbell Analyti "When Quality Counts" | Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269 | | | | | | | |
|-------------------------------------|---|---|-----------------------------|------------------------|-----------|---------|----------|--|--|
| Kleinfelder, I | nc. | Client Project ID: Independent Rd | #54504; 700 | Date Sampled: 01/18/11 | | | | | |
| 4670 Willow | Road, #100 | | Date Received: 01/20/11 | | | | | | |
| | | Client Contact: Cl | harlie Almestad | Date Extract | ed: 01. | /20/11 | | | |
| Pleasanton, C | CA 94566 | Client P.O.: | | Date Analyz | ed 01. | /21/11 | | | |
| | Gasoline Ra | | tile Hydrocarbons as G | asoline* | | | | | |
| Extraction method | | | nethods SW8015Bm | | | | 1101457 | | |
| Lab ID | Client ID | Matrix | TPH(g) | | DF | % SS | Comments | | |
| 001A | DS-1 & 2 | s | ND | | 1 | 85 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | , | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | <u>.</u> | | |
| | | | | | | | | | |
| | | | | | | | <u></u> | | |
| | porting Limit for DF =1; means not detected at or | w | NA | | | NA | | | |
| a | bove the reporting limit | S | 1.0 | | <u> </u> | mg/K | | | |
| * water and vapo samples and all | or samples are reported in µg/L, so TCLP & SPLP extracts in mg/L. | il/sludge/solid samples | in mg/kg, wipe samples in p | ug/wipe, product | /oil/non- | aqueous | liquid | | |

cluttered chromatogram; sample peak coclutes w/surrogate peak; low surrogate recovery due to matrix interference.

%SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

| 10 | | | |
|----|------------------|-----|--------|
| M | Angela Rydelius, | Lab | Manage |



1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| Kleinfelder, Inc. | Client Project ID: #54504; 700 | Date Sampled: | 01/18/11 |
|------------------------|----------------------------------|-----------------|----------|
| 4670 Willow Road, #100 | Independent Rd | Date Received: | 01/20/11 |
| 4070 WIROW ROAD, #100 | Client Contact: Charlie Almestad | Date Extracted: | 01/20/11 |
| Pleasanton, CA 94566 | Client P.O.: | Date Analyzed: | 01/21/11 |

Total Extractable Petroleum Hydrocarbons*

Work Order: 1101457 Extraction method: SW3550B Analytical methods: SW8015B TPH-Motor Oil TPH-Diesel Matrix DF % SS Comments Lab ID Client ID (C10-C23) (C18-C36) 34 2 116 e7,e2 1101457-001A S 12 DS-1 & 2

| Reporting Limit for DF =1; | W | NA | NA | ug/L |
|---|---|-----|-----|-------|
| ND means not detected at or above the reporting limit | S | 1.0 | 5.0 | mg/Kg |

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

e2) diesel range compounds are significant; no recognizable pattern

e7) oil range compounds are significant

Angela Rydelius, Lab Manager

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com

Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix; Soil QC Matrix: Soil BatchID: 55651

WorkOrder 1101457

| EPA Method SW8015B | Extra | ction SW | 3550B | | | | | \$ | Spiked San | nple ID | : 1101349-0 | 01A |
|----------------------|--------|----------|--------|--------|--------|--------|--------|----------|------------|---------|----------------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acce | eptance | : Criteria (%) | |
| | mg/Kg | mg/Kg | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH-Diesel (C10-C23) | 10 | 40 | 107 | 107 | 0 | 106 | 108 | 1.21 | 70 - 130 | 30 | 70 - 130 | 30 |
| %SS: | 114 | 25 | 112 | 112 | 0 | 101 | 103 | 1.34 | 70 - 130 | 30 | 70 - 130 | 30 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 55651 SUMMARY

| Lab ID | | | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|----------|----------|------------------|--------|--------------|----------------|---------------|
| 1101457-001A | 01/18/11 | 01/20/11 | 01/21/11 9:24 AM | | | | |

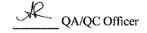
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Soil QC Matrix: Soil BatchID: 55706 WorkOrder 1101457

| EPA Method SW8260B | Extra | ction SW | 5030B | | | | | S | piked San | nple ID | : 1101431-0 |)17A |
|-------------------------------|--------|----------|--------|--------|--------|--------|--------|----------|---------------------------|---------|-------------|------|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | -LCSD Acceptance Criteria | | |) |
| , mary co | mg/Kg | mg/Kg | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| tert-Amyl methyl ether (TAME) | ND | 0.050 | 83.4 | 85.9 | 2.95 | 82.3 | 79.6 | 3.26 | 70 - 130 | 30 | 70 - 130 | 30 |
| Велгене | ND | 0.050 | 111 | 113 | 1.64 | 114 | 118 | 2.68 | 70 - 130 | 30 | 70 - 130 | 30 |
| t-Butyl alcohol (TBA) | ND | 0.25 | 85.2 | 85.4 | 0.275 | 96.5 | 83.9 | 14.0 | 70 - 130 | 30 | 70 - 130 | 30 |
| Chlorobenzene | ИD | 0.050 | 109 | 110 | 0.905 | 113 | 114 | 0.590 | 70 - 130 | 30 | 70 - 130 | 30 |
| 1,2-Dibromoethane (EDB) | ОN | 0.050 | 94.7 | 96.5 | 1.93 | 102 | 95.2 | 6.64 | 70 - 130 | 30 | 70 - 130 | 30 |
| 1,2-Dichloroethane (1,2-DCA) | ND | 0.050 | 101 | 102 | 0.816 | 106 | 104 | 1.74 | 70 - 130 | 30 | 70 - 130 | 30 |
| 1,1-Dichloroethene | ND | 0.050 | 118 | 120 | 1.98 | 123 | 127 | 3.15 | 70 - 130 | 30 | 70 - 130 | 30 |
| Diisopropyl ether (DIPE) | ND | 0.050 | 117 | 119 | 1.87 | 122 | 121 | 1.58 | 70 - 130 | 30 | 70 - 130 | 30 |
| Ethyl tert-butyl ether (ETBE) | ND | 0.050 | 102 | 102 | 0 | 105 | 103 | 1.49 | 70 - 130 | 30 | 70 - 130 | 30 |
| Methyl-t-butyl ether (MTBE) | ND | 0.050 | 106 | 109 | 2.02 | 112 | 107 | 4.59 | 70 - 130 | 30 | 70 - 130 | 30 |
| Toluene | ND | 0.050 | 114 | 116 | 1.44 | 119 | 119 | 0 | 70 - 130 | 30 | 70 - 130 | 30 |
| Trichloroethene | ND | 0.050 | 113 | 116 | 2.43 | 117 | 120 | 2.65 | 70 - 130 | 30 | 70 - 130 | 30 |
| %SS1: | 97 | 0.13 | 95 | 94 | 1.01 | 95 | 94 | 0.263 | 70 - 130 | 30 | 70 - 130 | 30 |
| %SS2: | 102 | 0.13 | 105 | 105 | 0 | 105 | 104 | 1.38 | 70 - 130 | 30 | 70 - 130 | 30 |
| %SS3: | 89 | 0.013 | 91 | 92 | 0.791 | 91 | 89 | 1.93 | 70 ~ 130 | 30 | 70 - 130 | 30 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 55706 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed | |
|--------------|--------------|----------------|------------------|--------|--------------|----------------|---------------|--|
| 1101457-001A | 01/18/11 | 01/20/11 | 01/21/11 4:05 PM | | | | ** | |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

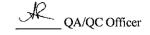
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW6020

W.O. Sample Matrix: Soil

QC Matrix: Soil

WorkOrder 1101457

| EPA Method SW6020 | | Extraction SW3050B | | | | BatchID | : 55709 | Spik | Spiked Sample ID: | | | 1101457-001A | | |
|-------------------|--------|--------------------|--------|--------|--------|---------|---------|--------|-------------------|----------|--------|---------------|--------------|--|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | Spiked | LCS | LCSD | LCS-LCSD | Acc | eptanc | e Criteria (% | Criteria (%) | |
| Analyte | mg/Kg | mg/Kg | % Rec. | % Rec. | % RPD | mg/Kg | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD | |
| Antimony | 0.53 | 50 | 116 | 113 | 2.80 | 10 | 115 | 106 | 8.78 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Arsenic | 6.0 | 50 | 118 | 115 | 3.04 | 10 | 119 | 109 | 8.60 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Barium | 150 | 500 | 120 | 116 | 2.98 | 100 | 119 | 108 | 9.61 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Beryllium | ND | 50 | 120 | 115 | 4.45 | 10 | 114 | 103 | 10.2 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Cadmium | ND | 50 | 116 | 112 | 3.23 | 10 | 117 | 107 | 8.82 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Chromium | 65 | 50 | 110 | 106 | 1,51 | 10 | 118 | 109 | 8.63 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Cobalt | 7.8 | 50 | 107 | 103 | 2.89 | 10 | 122 | 110 | 10.2 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Copper | 22 | 50 | 115 | 113 | 1.15 | 10 | 114 | 103 | 9.69 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Lead | 16 | 50 | 114 | 111 | 2.40 | 10 | 118 | 107 | 9.33 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Mercury | 0.069 | 1.25 | 107 | 105 | 2.51 | 0.25 | 121 | 111 | 9.10 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Molybdenum | 0.75 | 50 | 116 | 113 | 2.26 | 10 | 106 | 99.6 | 6.14 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Nickel | 46 | 50 | 114 | 113 | 0.485 | 10 | 114 | 102 | 10.6 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Selenium | ND | 50 | 123 | 119 | 2.65 | 10 | 119 | 110 | 8.03 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Silver | ND | 50 | 124 | 124 | 0 | 10 | 107 | 121 | 12.8 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Thallium | ND | 50 | 116 | 114 | 1.80 | 10 | 115 | 107 | 7.49 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Vanadium | 45 | 50 | 111 | 107 | 1.76 | 10 | 117 | 106 | 9.57 | 75 - 125 | 20 | 75 - 125 | 20 | |
| Zinc | 48 | 500 | 119 | 116 | 2.51 | 100 | 120 | 111 | 8.12 | 75 - 125 | 20 | 75 - 125 | 20 | |
| %SS: | 120 | 500 | 119 | 116 | 2.18 | 500 | 121 | 112 | 7.37 | 70 - 130 | 20 | 70 - 130 | 20 | |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 55709 SUMMARY

| Lá | b ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|----|------------|--------------|----------------|------------------|--------|--------------|----------------|---------------|
| 1 | 01457-001A | 01/18/11 | 01/20/11 | 01/25/11 2:07 AM | | | | |

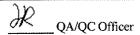
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com

Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8021B/8015Bm

QC Matrix: Soil BatchID: 55705 WorkOrder 1101457 W.O. Sample Matrix: Soil

| EPA Method SW8021B/8015Bm | Spiked Sar | piked Sample ID: 1101431-017A | | | | | | | | | | |
|---------------------------|------------|-------------------------------|--------|--------|--------|--------|--------|----------|----------|------------------------|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acc | cceptance Criteria (%) | | |
| Analyte | mg/Kg | mg/Kg | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH(btexf | ND | 0.60 | 110 | 112 | 1.33 | 115 | 111 | 3.96 | 70 - 130 | 20 | 70 - 130 | 20 |
| мтве | ND | 0.10 | 105 | 105 | 0 | 106 | 107 | 1.07 | 70 - 130 | 20 | 70 - 130 | 20 |
| Benzene | ND | 0.10 | 95.8 | 96.5 | 0.703 | 95.6 | 96.8 | 1.23 | 70 - 130 | 20 | 70 - 130 | 20 |
| Toluene | ND | 0.10 | 94.5 | 94.5 | 0 | 94.7 | 94.9 | 0.208 | 70 - 130 | 20 | 70 - 130 | 20 |
| Ethylbenzene | ND | 0.10 | 96.3 | 96.4 | 0.0571 | 96.8 | 96.6 | 0.209 | 70 - 130 | 20 | 70 - 130 | 20 |
| Xylenes | ND | 0.30 | 98.8 | 99.2 | 0.469 | 99.4 | 99.3 | 0.0667 | 70 - 130 | 20 | 70 - 130 | 20 |
| %SS: | 91 | 0.10 | 105 | 106 | 0.769 | 110 | 107 | 2.05 | 70 - 130 | 20 | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 55705 SUMMARY

| - | ∟ab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|---|--------------|--------------|----------------|------------------|--------|--------------|----------------|---------------|
| | 1101457-001A | 01/18/11 | 01/20/11 | 01/21/11 6:33 PM | | | | |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

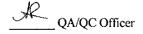
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

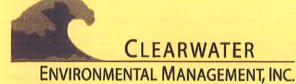
cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



WASTE DISPOSAL DOCUMENTS



WE ACCEPT VISA & MASTERCARD





REMIT TO:

P.O. Box 2407 UNION CITY, CA 94587-2407 (800) 499-3676 FAX (510) 476-1786 CAR 000 007 013

P.O. Box 349 SILVER SPRINGS, NV 89429-0349 (775) 577-9001 FAX (775) 577-9199 NVD 982 358 483 (800) 471-2105

Bill of Lading Invoice # 193925

Date _____//0//

| BILLING INFORMATION | | JOB S | TE | | | | | Date | 1 | |
|--|--|--------------------------|--------------------|-----------------|--|-----------------------|----------------|-------------------|--|--|
| NAME Philodor To | J.C. | NAME | | | | | | PO # CASH CHECK | | |
| ADDRESS ROLL NA COL | 24300 | ADDRES | SS O | TNO | depen | lan | 1 | CUSTOMER EPA ID # | | |
| CITY) A K JAND STATES | 1679 | CIFY | Flor | d | STA | ATE T | Y612 | PROFILE # | | |
| PHONE NO. | 016 | PHONE NO. | | | | | CUSTOME | RID# | | |
| () | | (|) | | | | | COOTONIL | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| PRODUCT PROPER SHIPPING DESCRIPTION | WASTE | MANIF | EST NU | JMBER | QUANT | TITY | UNITS | PRICE | AMOUNT | |
| Used Oil, Non-RCRA Hazardous Waste, Liquid | 221 | | | | | | | | | |
| Used Automotive Antifreeze, Non-RCRA Hazardous Waste, Liquid | 134 | | | | | | | | | |
| Oily Water Non-RCRA Hazardous Waste, Liquid | | | | | | | | | | |
| Non RCRA Hazardous Waste Solid Oil Contaminated Debris / Soil | | | | | | | | | | |
| Waste Combustible Liquid nos 3 UN1993, PG III | | | 00 | TOTAL PROPERTY. | 76 - 1 | j | 1 | | | |
| Non Hazardous Waste Liquid | | 98 | 12 < | | 00 | 0 | CAN | - | | |
| Non Hazardous Waste Solid | | 9, | 832 | of to | 000 | 1 | der | | | |
| Transportation Charges | | | | | | | | | | |
| Washout Charges | | | | | | | | | | |
| Drained Used Oil Filters | | | | | | | | | | |
| Empty Drums | | | - | | | | | | | |
| Additional Labor | | | | | | | | | | |
| Pressure Washer | | | | | | | | | | |
| Other: | | | | | | | | | LENCY IN THE | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| DISPOSAL/RECYCLING FACILITY: | Collection St | tation | Industrial | Agriculture | Government | Marine | TC | TAL | | |
| Alviso Independent Oil 5002 Archer Street; Alviso, CA CAL 000 161 743; 95002 (510) 476-1740 | Clearwater Er 2430 Almond Silver Springs NVD 982 358 (775) 577-900 | Dr. , NV 89429 483 | Mgmt. Inc. | | Siemans Wat 5375 S. Boyle CAD 097 030 (800) 266-774 | e Ave; Ve 0 993; 9 | | | NET 10 DAYS | |
| Pacific Recovery Resource 3150 Pico Blvd; Los Angeles, CA CAD 008 252 405; 90023 | Seaport Envir 675 Seaport E CAR 000 140 (650) 364-815 | 8lvd; Redwo 624; 940 | | | Commercial F 33210 Weste (510) 487-922 | m Ave; U | Inion City, CA | | | |
| DeMenno Kerdoon 2000 N. Alameda Blvd; Compton, CA CAT 080 013 352; 90222 (310) 537-7100 | Crosby & Ove 1630 W. 17th CAD 028 409 | Street; Lor | ng Beach, CA 33 | | | | | | | |
| | 1 | | | | | | | | | |

I hereby certify that all information submitted in this and all attached documents contain true and accurate descriptions of the waste. All relevant information regarding known or suspected hazards

associated with the wastes has been disclosed. Learlify that we have an established program to reduce the volume of waste to the degree to be economically practicable

DRIVER SIGNATURE GENERATOR SIGNATURE

| _ | | 1. Generator's US EPA 19 | lo. | 2. Page 1 | 3. Docume | ent Number | | | | | |
|-------------|--|----------------------------------|------------------|----------------------------|----------------|-----------------------|-----------------------|--|--|--|--|
| | NON-HAZARDOUS | I. Generalor e do EFA () | ,,, | of | | 9832 | | | | | |
| | WASTE MANIFEST | | | 1 | 6. | 30032 | | | | | |
| 4 | 4. Generator's Name and Mailing Address | | | | | | | | | | |
| П | EOP | Industrial Portfolio, | LLC | Site | | | | | | | |
| Н | 2555 | Campus Dr., Ste. 1 | 00 | 700 | Independ | tent Rd | | | | | |
| Ш | San N | Aateo, CA 94403 | | | and, CA | | | | | | |
| П | Generator's Phone | | | | orier, ca | 10, 01 | | | | | |
| П | 5. Transporter Company Name | 6. | US EPA ID Number | 7. Transporter | Phone | | | | | | |
| П | | | | | | | | | | | |
| Ш | CLEARWATER ENVIRONMENTAL | | CAR000007013 | (5 | (510) 476-1740 | | | | | | |
| Ш | 8. Designated Facility Name and Site Address | 9. | US EPA ID Number | 10. Facility's I | Phone | | | | | | |
| Ш | Alviso Independent Oil | | | | | | | | | | |
| Ш | 5002 Archer Street | | | | | | | | | | |
| Ш | Alviso, CA 95002 | (| CAL 000 161 743 | | 510-476 | 1740 | | | | | |
| G | 100,00 | | DIE CONTRACTOR | med the state | D.100 470 | | | | | | |
| E | 11. Waste Shipping Name and Description | | | 12. C | ontainers | 13. Total | 14. | | | | |
| E | | | | No | Туре | Total Quantity | 14. Unit Wt/Vol | | | | |
| R | a. | 1 | | | 2 / | 35 | 1 | | | | |
| A | Non-Hazardous waste— Li 40 | A C | | 00 | 2 Cm | 23 | 0 | | | | |
| OR | b. | | | | 1 1 | | 0 | | | | |
| ΙÏ | Non-Hazordouse | nsle- Sul 1 | d | 00 | an | 400 | P | | | | |
| Ш | MON LHEW GOOSE | a contract | | | | | | | | | |
| П | 15. Special Handling Instructions and Additional Info | ermation | | | | s Listed Above | | | | | |
| Ш | Wear PPE | | | 11a | | 11b. | | | | | |
| Ш | Emergency Contact | | | | | | | | | | |
| П | (510) 476-1740 | | | | | | | | | | |
| Ш | Attn: Charles Seaton | | | | | | | | | | |
| Н | | | | | | | 100 | | | | |
| Ш | | | | | | | | | | | |
| | Parameter and the second | | | | | | | | | | |
| Ш | The state of the s | | | | | | | | | | |
| 1 | 16. GENERATOR'S CERTIFICATION: I certify the m | aterials described above on this | | or federal regulations for | reporting pro | per disposal of Hazar | dous Waste. | | | | |
| T | Printed/Typed Name | | Signature | 1 ,1 | | | | | | | |
| A | X My Enn | | 11/1/ | The same | | Month | Day Year | | | | |
| S | MAJAGO STAPI | | 16/11 | 2/2/1 | 1 | 22. | 17 127 | | | | |
| P | 17. Transporter Acknowledgement of Receipt of Mat Printed/Typed Name | terials | Signature | 21 | - | | | | | | |
| TRANSPORTER | - Innow types Ivanie | 1- | / // | //// | 1 | | | | | | |
| Ė | \N1 1/1000 / 10 | K | 111/11 | 1/1/11 | (| Month | Day Year | | | | |
| H | 18. Discrepancy Indication Space | . / . | Mar | | | 941 | UVI | | | | |
| | 18. Discrepancy indication space | | | | | | | | | | |
| | | | | | | | | | | | |
| F | | | | | | | | | | | |
| A | | | | | | | | | | | |
| L | | | | | | | | | | | |
| 1 | | | | | | | | | | | |
| T | | | | | | | | | | | |
| | 19. Facility Owner or Operator: Certification of receip | pt of waste materials covere | | oted in Item 18. | | | | | | | |
| 1 1 | Printed/Typed Name | | Signature | | | | | | | | |
| | | | | | | Month | Day Year | | | | |
| | | | | | | | | | | | |