ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

November 25, 1997

STID 1932

Ms. Marla Guensler Exxon Company USA P.O. Box 4032 Concord, CA 94524-4032 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: EXXON #7-3567, 3192 SANTA RITA ROAD, PLEASANTON

Dear Ms. Guensler:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]) of the California Health and Safety Code. The State Water Resources Control Board (SWRCB) has required since March 1, 1997 that this agency use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at this site.

If you have any questions, please contact the undersigned at (510) 567-6783.

Sincerely

Scott O. Seery, CHMM

Hazardous Materials Specialist

Enclosures:

1. Case Closure Letter

2. Case Closure Summary

cc: Dick Pantages, Chief

ALAMEDA COUNTY

HEALTH CARE SERVICES





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ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Ms. Marla Guensler Exxon Company USA P.O. Box 4032 Concord, CA 94524-4032

RE: EXXON, STATION #7-3567, 3192 SANTA RITA ROAD, PLEASANTON

Dear Ms. Guensler:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Director, Environmental Health Services

c: Dick Pantages, Chief, Env. Protection Division Kevin Graves, RWQCB Dave Deaner, SWRCB (w/attachment)

Chris Boykin, Livermore-Pleasanton Fire Dept. (w/attachment) TRANSPORT OF THE PROPERTY OF

Date: 10/28/97

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Agency name: Alameda County-EPD Address: 1131 Harbor Bay Pkwy #250

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Haz. Materials Spec.

CASE INFORMATION II.

Site facility name: Exxon Station #7-3567

Site facility address: 3192 Santa Rita Rd., Pleasanton 94566 RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 1932

URF filing date: SWEEPS No: N/A NΑ

Responsible Parties: Phone Numbers: <u>Addresses:</u>

Exxon Company USA P.O. Box 4032 $(510) \cdot 246 - 8776$

Concord, CA 94524-4032 Attn : Marla Guensler

<u>Tank</u>	<u>Size in</u>	Contents:	<u>Closed in-place</u>	Date:
No:	<u>gal.:</u>		or removed?:	
1	10K	gasoline	removed	12/20/88
2	8 K	leaded gas	11	n
3	6 K	gasoline	11	12/21/88
4	500	waste oil	п	u

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: UNK

Site characterization complete? YES

Date approved by oversight agency:

Monitoring Wells installed? NO Number:

Proper screened interval? NA

Highest GW depth below ground surface: >17' Lowest depth:

Flow direction: UNK

Most sensitive current use: commercial

Aquifer name: Amador Subbas Are drinking water wells affected? NO

Is surface water affected? NO Nearest affected SW name:

Off-site beneficial use impacts (addresses/locations): NA

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Leaking Underground Fuel Storage Tank Program

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount	Action (Treatment	Date
	(include units)	of Disposal w/destination)	. ——
Tank 1	LOK; 8K; 6K; 500 gal	<u>Disposal</u> - UNK destination	UNK
Piping	UNK	· · · · · · · · · · · · · · · · · · ·	
Free Produc	ct NA		
Soil	~ 340 yds³	<u>Disposal</u> - both on-site and Class III landfill	UNK
Groundwater			
Barrels	11	_	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued) Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)		Water (ppb)	
	Before	<u>After</u>	Before After	
TPH (Gas)	2901	ND	NA NA	
TPH (Diesel)	NA	NA		
Benzene	18	ND		
Toluene	78	11		
Xylene	803	11		
Ethylbenzene	116	11		
Oil & Grease	ND	NA		
Heavy metals Pb (organo)	11	II .		
Other HVOC	11	11		

Comments (Depth of Remediation, etc.):

Three fuel and one waste oil UST were removed from this site during December 1988 under City of Pleasanton Fire Department oversight. All fuel USTs were reportedly in good condition with "moderate" rusting, with noticeable pitting along tank end seams. The waste oil UST was observed to have two 1/2" diameter throughgoing holes near the base of one tank end.

Soil samples were collected from below each end of the fuel USTs at 13' BG. One sample was collected from below the waste oil UST at 10' BG. Up to 2901 ppm TPH-G and 18 ppm benzene, among other fuel components, were detected in sample S-13-T3W collected below the west end of tank T3. This area, as well as the rest of the UST excavation, was deepened to between 14 and 17' BG and resampled. No detectable fuel compounds were identified in these confirmation samples.

Excavated soil was reportedly aerated on-site, with portions reintroduced as backfill, and the remainder transported to an unknown Class II landfill.

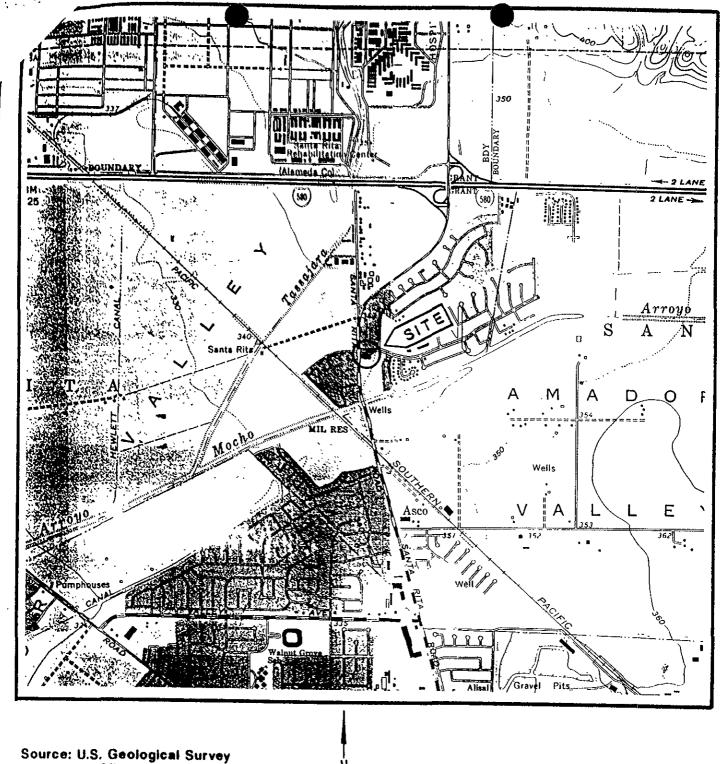
Page 3 of 3

Leaking Underground Fuel Storage Tank Program

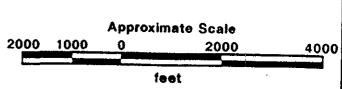
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IV.	chos	SURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan?
Does corrective action protect public health for current land use? YES Site management requirements: NA
Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommisioned: NA
Number Decommisioned: NA Number Retained: NA
List enforcement actions taken: NONE
List enforcement actions rescinded: NONE
V. LOCAL AGENCY REPRESENTATIVE DATA
Name: Scott Seem Title: Haz Mat Specialist Date: 10/28/97
Reviewed by Name: Tom Peacock Signature: Date: 10-29-7
Name: Eva Chu Title: Haz Mat Specialist Date: 10/8/97
VI. RWQCB NOTIFICATION
Date Submitted to RB: 10/28/97 RB Response: Milled RWQCB Staff Name: Kevin Graves Title: San. Engl Assoc. Date:
VII. ADDITIONAL COMMENTS, DATA, ETC.

The release at this site appears to have been limited to a small area at the base of the former UST excavation. Limited overexcavation reportedly removed all detectable concentrations of fuel compounds from this area. Ground water was not encountered at any time during completion of UST replacement activities, and is reportedly located at significant depth (>50' BG) in this portion of the Amador subbasin.



Source: U.S. Geological Survey
7.5-Minute Quadrangle
Livermore/Dublin, California
Photorevised 1980





SITE VICINITY MAP
Exxon Station No. 7-3567
3192 Santa Rita Road
Pleasanton, California

P - 1

PLATE

PROJECT NO. 18086-1

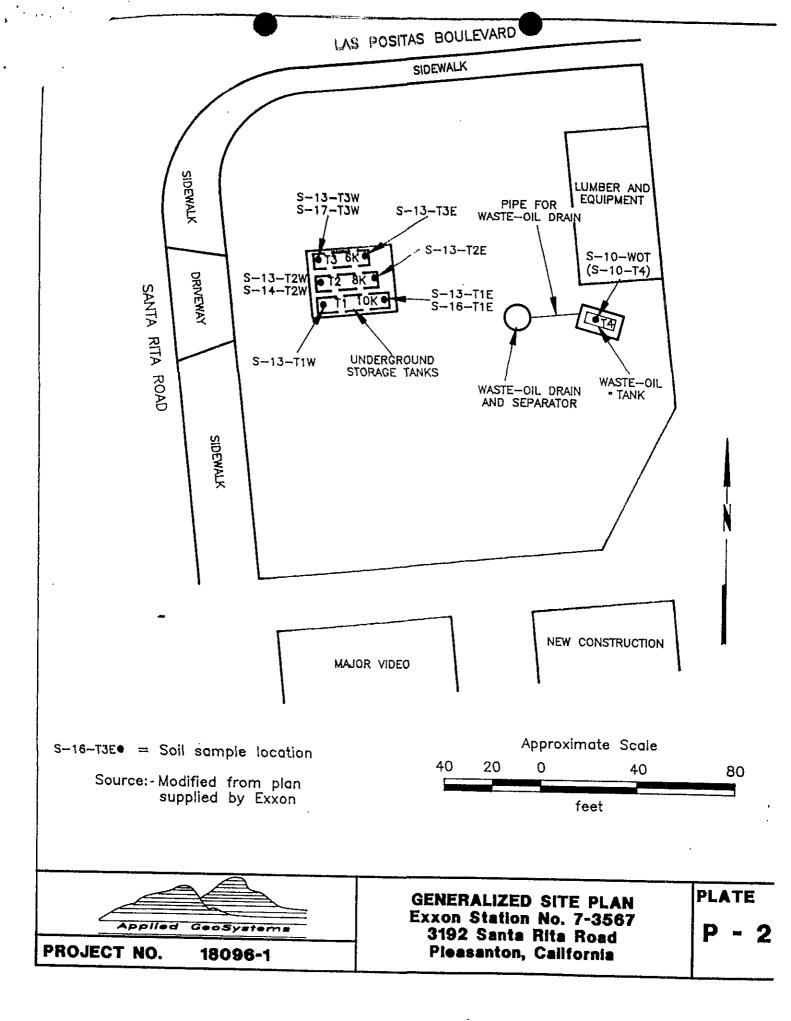


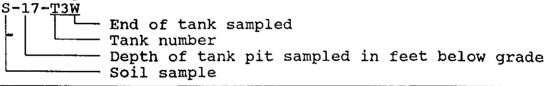
TABLE 1 RESULTS OF CHEMICAL ANALYSES OF SOIL SAMPLES Exxon Service Station No. 7-3567

3192 Santa Rita Road Pleasanton, California

Sample Number	ТРН	Benzene	Tolùene	Ethyl- benzene	Total Xylenes
December 20,	1988				
S-13-T1E	169	3.08	10.06	3.33	26.52
S-13-T1W	16	0.42	0.39	0.33	0.61
S-13-T2E	8	0.70	0.69	0.26	1.70
S-13-T2W	117	0.96	0.92	2.85	17.03
S-13-T3E	19	0.72	1.02	1.02	3.95
S-13-T3W	2,901	18	78	116	803
December 30,	1988				
S-16-T1E	<2	<0.05	<0.05	<0.05	<0.05
S-14-T2W	<2	<0.05	<0.05	<0.05	<0.05
S-17-T3W	<2	<0.05	<0.05	<0.05	<0.05

Results reported in parts per million (ppm)
TPH = Total petroleum hydrocarbons as gasoline

< = Less than detection limit for method of analysis used
Sample Designation:</pre>



May 27, 1989 AGS 18096-1

TABLE 2 RESULTS OF CHEMICAL ANALYSES OF SOIL SAMPLES Exxon Service Station No. 7-3567 3192 Santa Rita Road Pleasanton, California Sample Number TPH TEH TOG VOC Soil: 12/20/88 (waste-oil tank cavity) <1 <10 <30 <* Results reported in parts per million (ppm) TPH = Total petroleum hydrocarbons as gasoline TEH = Total Extractable Hydrocarbons as diesel TOG = Total Oil and Grease VOC = Volatile Organic Compounds < = Less than detection limit for method of analysis used</pre>

Depth of tank pit sampled in feet below grade

* = less than the respective detection limits for each VOC

-(WOT = Waste-oil tank)

- Soil sample

S-10-WOT

Sample Designation: S-10-WOT

TABLE 3 RESULTS OF CHEMICAL ANALYSES OF SOIL SAMPLES UNDERGROUND TANK EXCAVATION Exxon Station No. 7-3567 3192 Santa Rita Road Pleasanton, California

Sample Number	TPH	TOG	TOL		
December 20, 1989					
S-13-T2E S-13-T2W	N/A N/A	N/A N/A	<0.16 <0.16		
December 30, 1989			•		
S-13-T2E S-14-T2W	N/A N/A	N/A N/A	<0.2 <0.2		

Results reported in parts per million (ppm)

Soil sample

TPH = Total Petroleum Hydrocarbons as gasoline

TOG = Total Oil and Grease

TOL = Total organic lead

< = Less than the detection limit for the test used

N/A = Not analyzed Sample Designation:

S-14-T2W

End of tank sampled; E = east, W = west

Tank number

Depth of tank pit sampled in feet below grade