RP BAYROCK I, LLC

Alameda County Environmental Health Care Services
Local Oversight Program
1131 Harbor Way Parkway, Suite 250
Alameda, California 94502-6577

Date: August 15, 2006

Your Reference: RO0002872

Attn. Mr. Barney Chan, REHS

SUBJECT: Environmental Closure Report – 423 Seventh Street, Oakland, CA

Dear Mr. Chan:

Enclosed please find a copy of the *Environmental Closure Report – 423 Seventh Street, Oakland, California* that was prepared by our consultants, The San Joaquin Company Inc. (SJC). A copy of the report has been uploaded to your agency's Web Site.

The report summarizes the results of the environmental subsurface investigation that was conducted on the site before the Howard Johnson Express Inn that formerly stood there was demolished and it details the results of analyses of soil samples recovered from the floor of the excavation opened on the site to accommodate its redevelopment. It also describes the procedures used to analyze and dispose of floodwater that flowed into the excavation from the adjacent city streets in December 2005.

As is stated in the report, SJC recommends that the property be "closed" as a site under environmental regulatory oversight. If you concur, I would appreciate your sending me a letter so stating.

With respect to the enclosed Environmental Closure Report, I state the following:

"I declare, under penalty of perjury, that the information and recommendations contained in the document transmitted herewith are true and correct to the best of my knowledge"

If you have any technical questions about the report please call Dr. Dai Watkins of SJC at (510) 336-9118. For administrative questions please call me at (510) 594-8811 Ex. 202.

Sincerely,

RP BayRock I, LLC

Stuart Gruendl
Vice President

Enc: Report: *Environmental Closure Report - 423 Seventh Street, Oakland, California*
cc: Dr. Dai Watkins- The San Joaquin Company Inc.

THE SAN JOAQUIN COMPANY INC.
1120 HOLLYWOOD AVENUE, SUITE 3, OAKLAND, CALIFORNIA 94602

ENVIRONMENTAL CLOSURE REPORT
423 SEVENTH STREET
OAKLAND, CALIFORNIA

For

RP Bayrock I, LLC

August 2006

Project No.: 0004.095

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Table of Contents

Tables

Figures

Appendices

PROFESSIONAL CERTIFICATION AND LIMITATIONS

This environmental closure report was prepared by the engineer whose seal and signature appear below. The work was performed in accordance with generally accepted standards of engineering practice based on information available to SJC at the time of its preparation and within the limits of the scope of work directed by the client. No other representation, expressed or implied, and no warranty or guarantee is included or intended as to professional opinions, recommendations, or field or laboratory data provided.

08/12/06

D. J. Watkins, PhD., P.E.
Civil Engineer
The San Joaquin Company Inc.

1.0 INTRODUCTION

This environmental closure report was prepared by The San Joaquin Company Inc. (**SJC**) for the property at 423 Seventh Street in Oakland, California. The location of the site is shown on Figure 1. Figure 2 is a plan of the site as it was prior to demolition of the structures previously located there that were cleared so that the site could be redeveloped. The closure report was prepared for RP Bayrock I, LLC (**RP Bayrock**) of Emeryville, California.

1.1 Background

Measuring approximately 11,244.75 sq. ft. in area, the 423 Seventh Street property was, prior to the site being cleared in September, 2004, the site of a Howard Johnson Express Inn that was owned by Jack London HJ Partners (**Jack London HJ**). As is shown on Figure 2, the property occupies the northwestern half of the city block that is bounded by Seventh Street, Franklin Street, Sixth Street and Broadway, except for a small triangular area on its northern corner on which stands a small building that houses a ventilator shaft that serves the San Francisco Bay Area Rapid Transit District (**BART**) rail lines that run in tunnels beneath the intersection of Broadway and Seventh Street.

SJC completed a Phase I environmental site assessment report for the 423 Seventh Street property in April, 2005 (The San Joaquin Inc. 2005a). During the site reconnaissance performed for that purpose, SJC found that hydraulic oil was leaking from a piston that activated one of the elevators in the Howard Johnson Express Inn. The hydraulic oil discharged into an elevator shaft pit, the location of which is shown in Figure 2. When the elevator was in operation, the hydraulic oil that accumulated in the elevator shaft pit was periodically pumped into 55-gallon steel drums that were staged on the site prior to disposal. That condition raised concern that hydraulic oil may have migrated from the elevator shaft into the subsurface beneath the property.

In addition to concerns related to the leaking hydraulic oil in the Howard Johnson Express Inn, it was known that there are several leaking underground storage tank (**LUST**) sites in the near vicinity, and that, for many years prior to 1968, the northern quadrant of the 423 Seventh Street site was the location of an automobile service station. Given those circumstances, it was recognized that soil and groundwater beneath the subject property might be affected by petroleum hydrocarbons released at one or more of those sites.

In anticipation of redevelopment, to investigate the environmental and geotechnical condition of the site, a subsurface investigation was undertaken in November, 2004 (San Joaquin Inc. 2005b, Treadwell and Rollo 2004). The results of that investigation are presented in Section 2 of this report.

RP Bayrock, purchased the property at 423 Seventh Street on May 5, 2005. Following transfer of the ownership of the property to RP Bayrock, the then existing Howard Johnson Express Inn was demolished and the site cleared in preparation for construction

of a new mixed residential/commercial building with nine residential floors over a ground level floor which will be occupied by commercial spaces fronting onto Seventh Street, with the reminder of that floor being used for parking. Beneath that street level floor there will be two garage levels. Completion of the project, which will be named "Eight Orchids," is expected by late 2007.

As is documented in this report, several stages of subsurface investigation conducted at the subject property found that both soil and ground water beneath the site are affected by very low concentration of components of fuel hydrocarbons.

Construction of the new buildings on the site required an extensive excavation below the former floor of the Howard Johnson Express Inn's basement parking level. Because some of the excavated soil was affected by very low concentration of components of fuel hydrocarbons it was transported off site and disposed at a permitted Class II facility. As is documented in Section 5, the subsurface investigations included sampling and analysis of soil in the floor of the new excavation.

The concentrations of analytes of concern in soil and groundwater in the subsurface beneath the site were all well below the applicable Environmental Screening Levels (**ESL**) established by the California Regional Water Quality Board-San Francisco Bay Region (**RWQCB**) and are therefore of *de minimums* concern. Accordingly SJC recommends that the 423 Seventh Street property be closed as a site subject environmental regulatory oversight.

1.2 Site Geology and Hydrogeology

Described below are the general geology and hydrogeology in the neighborhood of the 423 Seventh street site and major subsurface infrastructure that affects the ground water flow in the area.

1.2.1 Bay Area Rapid Transit Infrastructure

A significant feature of the subsurface of the site is the presence of branches of the BART system rail lines located in tunnels that form a "Y" junction beneath the intersection of Broadway and Seventh Street, just to the north of the subject property. The alignment of the tunnels is shown in plan on Figure 3. The depth to the top of the concrete cover of the shallowest running tunnel is approximately 16 ft. below the ground surface (**BGS**) and it is at an elevation of approximately 13.5 ft. above the National Vertical Datum (**NAVD**). In addition, as was noted previously, the surface portal of a ventilation system that serves the BART tunnels is located on the southern corner of the intersection of Broadway and Seventh Street, adjacent to the Howard Johnson Express Inn (see Figure 2). Beneath the surface, the ventilation system consists of two levels with the top of the concrete cover of the upper level at approximately 4 ft. BGS. As is shown on Figure 5, the ventilation system passes through the roof of the rail tunnels.

1.2.2 Geology

The 423 Seventh Street property is situated on the very gently sloping coastal plain that descends at a gradient of between 2 and 3 percent from the Oakland Hills to the east to the Oakland Estuary and San Francisco Bay to the west. Immediately beneath the concrete slabs, paving and shallow fill that covers the site is the Pleistocene-age Merritt Sand, which has a thickness of approximately 42 feet at the subject property. The Merritt Sand formation was laid down as a bay-front beach deposit at some time during the late Pleistocene geologic period (*i.e.,* some two million years ago). It is composed of fine-grained, silty and clayey sand with lenses of sandy clay and clay. These deposits are yellowish-brown to dark yellowish-orange in color. They originated from wind- and water-deposited beach and near-shore deposits. The average dry density is 111 lb/ft^3 (within a range of 103-122 lb/ft^3) and the moisture content is in the range of 7% to 21%. Sand grains in the Merritt formation are well sorted, rounded to sub-rounded and frosted.

The Merritt Sand lies unconformably over earlier Quaternary continental and marine sands, clays and gravels of the Alameda Formation, the maximum thickness of which is unknown, but exceeds 1,050 feet (Radbruch, 1957).

1.2.3 Hydrogeology

The depth to groundwater in the area of the 423 Seventh Street property is typically on the order of 19 ft. below the natural ground surface, but locally varies seasonally by several feet, with the groundwater usually being at its lowest elevation in October or November of each year and at its highest in March or April.

SJC's experience in investigating groundwater conditions in the neighborhood of 423 Seventh Street indicates that the stage of the tide in the Oakland Estuary has no effect on groundwater elevations at the location of the subject property.

The direction of groundwater flow in the area around the subject property is generally south or southwest toward the Oakland Estuary (see Figure 1 for location). However, depth to ground water varies both seasonally and from location to location in the area. Among the subsurface features that influence the local direction of groundwater flow is the BART tunnel system that, as was discussed in Section 1.2.1 above, passes to the north of the subject property. The top of the roof of the shallowest BART tunnel is at a higher elevation than the elevation of the groundwater table, except when the water table is at an unusually high elevation during a particularly wet season in the San Francisco Bay area. Thus, the BART infrastructure will influence the local direction of groundwater flow, at least in the shallow aquifer beneath the site, and can account for some of the changes in direction of groundwater flow that occur from location to location within the area around the subject property.

2.0 PRE-DEMOLITION SUBSURFACE INVESTIGATION

Prior to the demolition of the Howard Johnson Express Inn a combined environmental and geotechnical engineering subsurface investigation was preformed by SJC in conjunction with Treadwell and Rollo, Inc.(**Treadwell and Rollo**) in November, 2004. The environmental Data gathered by the investigation were reported previously (The San Joaquin Inc. 2005) and are summarized below. The results of the geotechnical engineering investigation have been reported separately by Treadwell and Rollo (Treadwell and Rollo 2004).

Four geotechnical engineering borings numbered Borings B-2 through B-4 were drilled in the basement of the Howard Johnson Express Inn and in the adjacent Salvation Army parking lot at the locations shown at Figure 2. The number and location of borings drilled in the basement of the Howard Johnson Express Inn were severely restricted by the limited head room in that basement area. Water quality monitoring wells were installed in borings B-1, B-2, and B-3. Figure 2 also shows the location of a boring numbered B-12 which was drilled for BART near the ventilation system at the northern corner of the subject property. The logs and well construction details of those wells and borings are compiled in Appendix A.

2.1 Subsurface Soils and Stratigraphy

Consistent with the geology of the area, the borings drilled for the subsurface investigations at 423 Seventh Street encountered clayey sands, silty sands and sands with silt that are components of the Merritt Sand Formation. The relatively minor variation between the sand facies from point to point across the site are typical of that Formation and are depicted on cross section A-A' shown on Figure 5, which was drawn through Treadwell and Rollo Borings B-3 and B-1 and BART Boring B-12. As is also shown on that section, the bottom of the Merritt Sand was encountered in the BART Boring at a depth of approximately 42 ft. BGS at the intersection of Broadway and Seventh Street, below which depth relatively impermeable silty clays were encountered to the 68-ft. maximum depth of exploration.

Section A-A' also depicts the BART tunnels and infrastructure located in the subsurface immediately to the north of the Howard Johnson Express Inn building and shows how those civil engineering works act as a barrier to migration of groundwater through the permeable Merritt Sands. Their concrete walls are continuous from elevations above the water table and penetrate some 20 ft. into the low permeability, silty clays that underlie the Merritt Sand.

2.2 Analytes of Concern in Subsurface Soil

Soil samples were recovered from each of the borings drilled during the pre-demolition subsurface investigation. Discrete samples were recovered from the subsurface at a depth of 2.5 ft. BGS, 5.0 ft. BGS and from approximate five foot intervals from there to the

bottom of the borings. Each sample recovered was analyzed for total petroleum hydrocarbons quantified as motor oil (**TPHmo**). Total petroleum hydrocarbons quantified as hydraulic oil (**TPHho**), diesel (**TPHd**), gasoline (**TPHg**), benzene, toluene, ethylbenzene, total xylene isomers and total lead. The results of those analyses of the soil samples are compiled in Table 2.

2.3 Groundwater Elevations and Flow Direction

The elevations of both the top of the casing and the wellhead box cover frame of each monitoring well were determined relative to the NAVD. Those elevations are recorded in Table 1.

The depths to groundwater in each of the three Monitoring Wells, B-1 through B-3, were measured on November 10, 2004, November 11, 2004 and April 23, 2005. The water table elevations were computed relative to the NAVD. Those measurements and the computed groundwater table elevations are recorded in Table 1.

On November 12, 2004, the depth to the groundwater table was 18.91 ft. below the elevation of Seventh Street. However, as is shown in Table 1, on April 23, 2005, the depth to groundwater in Monitoring Well B-3 was only 17.79 ft. Data available in the California State Water Resources Control Board's GeoTracker database indicates that, locally, the water table may be, at other times, as deep as 19.30 ft.

The groundwater elevations computed for November 12, 2004 were used to generate the groundwater contours shown on Figure 4 when the direction of groundwater flow beneath the 423 Seventh Street site was to the west-southwest. However, it is known that in the neighborhood of 423 Seventh Street site the direction of flow may vary from season to season.

2.4 Analytes of Concern in Groundwater

On November 12, 2004, ground water samples were recovered from Monitoring Wells B-1 through B-3 and analyzed for TPHmo, TPHho, TPHg, TPHd, the BTEX compounds and fuel oxygenates. Results of the analyses of the samples of groundwater are presented in Table 3.

3.0 EXCAVATION FOR REDEVELOPMENT OF THE SITE

Following demolition of the Howard Johnson Express Inn, soil was excavated from the whole area of the 423 Seventh Street site down to elevations varying between 16.75 ft. and 19.10 ft. NAVD (*i.e.,* to a mean depth of approximately 11.5 ft. below the elevation of 423 Seventh Street), which depth is some 4 ft. greater than the depth to the top of the slab on the lowest parking level of the former Howard Johnson Express Inn. The slab elevation of the lowest floor of the new Eight Orchids construction will vary between 17.50 ft. and 19.50 ft. NAVD.

Because, as is described in Section 2.2, some of the soil samples recovered from the borings drilled through the basement slab of the Howard Johnson Express Inn had contained low concentrations of components of fuel hydrocarbons, all the soil excavated from the site to accommodate the new construction (a total of 11,690 tons) was shipped under control of hazardous waste manifests to the West Contra Costa County Sanitary Landfill in Richmond, California, a Class II facility.

The West Contra Costa County Sanitary Landfill accepted the excavated soil for disposal based on the results of the analyses of the soil samples that are complied in Table 2. Copies of the receipts issued by the landfill for disposal of the soil are included in Appendix C.

None of the soil exposed during the excavation work was affected by any olfactory indicators of components of fuel hydrocarbons or other regulatory material. The soil was not stained or otherwise discolored except in a small area in the northeastern half of the site. Because there was concern that the discolored soil might have been affected by higher concentrations of analytes of concern than those that had been detected in the soil samples recovered from the borings before that material was shipped off-site, a representative sample was taken from that area for analysis. The certificate of analysis issued by the laboratory for that sample, which was assigned the name “COMPOSITE,” is included in Appendix B. As recorded in the certificate, the sample contained diesel range petroleum hydrocarbons at a concentration of 1.2 mg/Kg and total lead at a concentration of 2.6 mg/Kg but no other detectable analyte of concern. Those results are consistent with the results obtained from samples of soil that were recovered from borings drilled at the site and that are compiled in Table 2. Given those data, the soil that had a somewhat different coloration to the majority of the material in the excavation was then shipped off-site without further concern.

4.0 FLOODING OF OPEN EXCAVATION

In the early part of December 2005, central Oakland was subjected to several storms that produced unusually frequent and intense rainfall. This resulted in flooding of the Eight Orchids excavation. Storm water overwhelmed the drainage system on the adjacent streets and flooded the excavation to a depth of several feet. The surface of the floodwater had a visible surface sheen that indicated it was affected to some degree by petroleum hydrocarbons.

The flooding of the site brought all construction work to a halt. To dewater the site and permit construction to be continued, the floodwater was pumped into 20,000-gallon holding tanks where, to the degree practicable, suspended solids were allowed to settle out. Samples of the stored water were recovered and transported to the Curtis and Tomkins, Ltd. (**Curtis and Tompkins**) laboratory in Berkeley, California for analysis.

The floodwater samples were analyzed for the following analytes:

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Motor Oil)	EPA Method 8015B
Total Petroleum Hydrocarbons (quantified as Diesel)	EPA Method 8015B
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 8015B
Benzene	EPA Method 8260B
Toluene	EPA Method 8260B
Ethylbenzene	EPA Method 8260B
Total Xylene Isomers	EPA Method 8260B
Methyl-tert Butyl Ether (MTBE)	EPA Method 8260B
Isopropyl Ether (DIPE)	EPA Method 8260B
Ethyl tert-Butyl Ether (ETBE)	EPA Method 8260B
Methyl tert-Amyl Ether (TAME)	EPA Method 8260B
1,2 –Dichlorethane (DCA)	EPA Method 8260B
1,2 –Dibromomethane (DBE)	EPA Method 8260B
pH	EPA Method 9040B
Turbidity	EPA Method 180.1

The Curtis and Tomkins laboratory is certified by the California Department of Health Services (**DHS**) to perform the analyses listed above.

The results of the analyses of the floodwater samples are compiled in Table 4. Copies of the certificates of analysis issued by the laboratory are included in Appendix B. As can be seen in Table 4, the floodwater contained TPHmo at 830 μg/L, TPHd at 2,600 μg/L and

TPHg at 130 μg/L but no other petroleum hydrocarbons. It was somewhat turbid at 323 NTU and had a pH of 6.81.

Based on the analyses of the flood water, East Bay Municipal Utility District (**EBMUD**) accepted the stored flood water for disposal at their Oakland treatment facility, to which that water was transported in vacuum trucks. A total of 119,840 gallons of flood water was disposed in this manner. Copies of the invoices for transport of the water are included in Appendix C.

5.0 SOIL SAMPLES RECOVERED FROM FLOOR OF EXCAVATION

On December 16, 2005, following recovery from the flooding and shortly before the concrete slab of the lowest parking level of the 8 Orchids structure was poured, soil samples were recovered at, or close to, the intersections of a grid of lines laid out over the floor of the basement excavation of the new 8 Orchids structure. The grid lines were laid out on 40-ft. centers along the southeast wall of the excavation and at 50-ft. centers along the southwest wall of the excavation.

Twenty-four samples were recovered from the floor of the excavation. The individual sampling locations are shown on Figure 7. In some instances the sampling locations were displaced from the precise intersection of the grid lines to accommodate the curved walls on the northwestern side of the site and other peculiarities of the excavation.

At each sampling location, a 2-inch diameter by 6-inch long brass tube was driven into the soil in the floor of the excavation until it was completely filled. Each sample tube was cleaned externally, its ends covered with aluminum foil and closed with tightly-fitting plastic caps secured with adhesive-less tape. Each tube was then labeled for identification, entered into chain-of-custody control, held in refrigerated storage and later packed on chemical ice in an electrically powered cooler for transport to Severn Trent Laboratories, Inc.'s (**STL**) Pleasanton, California laboratory within 24 hours.

The samples submitted to the laboratory were analyzed for the following analytes:

Analyte	Method of Analysis
Total Petroleum Hydrocarbons (quantified as Motor Oil)	EPA Method 8015M
Total Petroleum Hydrocarbons (quantified as Diesel)	EPA Method 8015M
Total Petroleum Hydrocarbons (quantified as Gasoline)	EPA Method 8015M
Benzene	EPA Method 8021
Toluene	EPA Method 8021
Ethylbenzene	EPA Method 8021
Total Xylene Isomers	EPA Method 8021

STL's laboratory is certified by the California Department of Health Services (**DHS**) to perform the soil analyses listed above. The results of the analyses of the soil samples are compiled in Table 5. Copies of the certificates of analysis are included in Appendix B.

6.0 SOURCES OF PETROLEUM HYDROCARBONS IN THE SUBSURFACE

The lack of any detectible hydraulic oil in the samples of soil and groundwater recovered from the monitoring well installed in Boring B-1 indicates that leakage from the Howard Johnson Express Inn's elevator system was contained within the elevator shaft and did not migrate to the subsurface.

The source or sources of the low concentrations of components of fuel hydrocarbons that were detected in the soil and groundwater recovered from the borings and wells drilled on the site are difficult to identify definitively. As is typical of downtown Oakland, numerous automobile service stations and other hydrocarbon fuel dispensing facilities have been located historically in the neighborhood of the 423 Seventh Street site. Fuels and waste oil have been released to the subsurface at some of those sites, affecting soil and groundwater over a wide area. Except in the immediate vicinity of the releases, the concentrations of analytes of concern resulting from those leaks are generally moderate to low.

Figure 3 shows the locations of historical sites in the vicinity of the subject property at which fuel hydrocarbons have been stored or dispensed. Of the eight sites that appear on the drawing, two - the former service station at 625 Washington Street and the Oakland Police Motor Pool - can be eliminated as likely sources of the components of fuel hydrocarbons found beneath the subject property because, based on the known variations of groundwater flow direction in the neighborhood, they are both either down-gradient from or co-gradient to the 423 Seventh Street site. Of the remaining six sites, only the former Bill Louie’s Richfield Auto Service at 800 Franklin Street and the former Shell station at 461 Eighth Street are cited in regulatory databases as known sites of unauthorized releases to the subsurface.

The other automobile service sites shown on Figure 3, including the Chevron station formerly located on the subject property itself, were found by historical research conducted by SJC and Cambria Environmental Technology, Inc. (**Cambria)**. In each case, the last known date of operation of service stations on those sites was several decades prior to the present time. For example, the only mention of the former True B service station at 713 Franklin Street is in one historical database that indicated that it was present at that site in 1933 (Environmental Data Resources, Inc. 2004).

6.1 Former Chevron Station at 636 Broadway

The Chevron station formerly located at 636 Broadway, which site is, today, part of the 423 Seventh Street property, lay beneath the portion of the Howard Johnson Express Inn that was constructed in 1972. As is shown on Figure 2, that structure, which has been designated Building 3 of the hotel complex for purpose of reference, occupies the northern portion of the site. When that building was constructed, an excavation was made that extended from the level of the sidewalk along Seventh Street to a depth of approximately 9 ft. BGS. That excavation work clearly would have removed any underground storage tanks present on the site at that time, as well as all soil within the

footprint of Building 3 down to the depth of excavation. However, as can be seen from an inspection of Table 2, very low concentrations of diesel-range hydrocarbons were detected in soil samples recovered from Borings B-1 and B-2 over a range of depths from 2.5 ft. to 15.5 ft. beneath the basement slab of the building. There was also a single instance of a motor oil-range hydrocarbon being detected in the sample recovered from Boring B-1 at a depth of 10.5 ft.

As can be seen on Figures 4 and 5, Borings B-1 and B-2 were drilled through the basement slab of the Howard Johnson Express Inn so that, in terms of site topography, when that portion of the subject property was occupied by the Chevron service station, the locations from which they were recovered would have been in the range 10 ft to 18 ft beneath the ground surface as it was at that time and, when the excavation was made for the construction of Building 3, the shallowest of the samples found to be affected by petroleum hydrocarbons would have been located in the floor of that excavation.

The presence of motor oil in the sample from a depth of 10.5 ft. in Boring B-1 suggests that the petroleum hydrocarbons had a local source because, due to its viscosity and other physical properties, motor oil usually migrates only short distances from the point at which it is discharged. Conversely, with the exception of an insignificant detection of diesel-range material at a concentration of 1.5 mg/K at a depth of 2.5 feet beneath the surface at the elevation of Seventh Street, no components of fuel hydrocarbons were detected in the samples recovered from Boring B-3 over the depth range 2.5 ft. to 39.0 ft. BGS. Similarly, with the minor exceptions of very low concentrations of components of gasoline in one sample recovered from a depth of 15.5 ft. BGS, no detectable concentrations of components of petroleum hydrocarbons were detected in Boring B-4 over the range 2.5 ft. to 39.0 ft. BGS. This suggests that any releases to the underground that may have occurred at the site of the former Chevron service station on the subject property were of limited extent because, if any such leakage had been large in volume or widespread over the site, it could be expected to have also affected soil adjacent to, and to at least some distance beyond, the boundaries of the service station, but none were found in the borings drilled in those areas.

Note:

The absence of any significant presence of hydrocarbons recovered from the soil in Borings B-3 and B-4 also indicates that the 423 Seventh Street property was not likely to have been affected by any release that might have occurred at the 629 Franklin Street, which historic address, at the intersection of Seventh and Franklin Streets, was the site of a former Flying A service station.

The above considerations regarding the likely source of the petroleum hydrocarbons detected in the subsurface beneath the 423 Seventh property leaves open the question as to what extent, if any, those analytes can be attributed to off-site sources. Clearly, the possibility exists that the petroleum hydrocarbons that were detected beneath the site and that are listed in Table 2 and 3 might represent a mixture of materials emanating from on-site and off-site sources. However, it is instructive to note that the groundwater samples recovered from Borings B-2 and B-3 contained traces of the fuel oxygenates DIPE and

TBA. Those compounds were not introduced into gasoline used in California until the mid-1990s (California Environmental Protection Agency 1997, California Regional Water Quality Control Board - Central Valley Region 1997). Because the Chevron station at 636 Broadway ceased operation no later than 1968, that facility was obviously not the source of the gasoline that contains DIPE and TBA that is present beneath the site today.

Of the sites discussed above, the remaining potential sources of gasoline containing fuel oxygenates that have been detected beneath the subject property are the former Bill Louie's Richfield Auto Service station at 800 Franklin Street and the former Shell station at 461 Eighth Street, which did not cease operations until after 1988 (see Figure 3 for locations).

6.2 Former Bill Louie's Richfield Auto Service

The former site of Bill Louie's Richfield Auto Service station (**Bill Louie Station**) at the intersection of Franklin and Eighth Streets is some 600 feet east-northeast of the 423 Seventh Street property. A release of gasoline at that site was discovered in 1989. Subsequently, contaminated soil was excavated and shipped to an off-site disposal facility and an array of groundwater-quality monitoring wells was installed. Later, a commercial building was constructed that today occupies the whole area of the former service station site.

The California State Water Resources Control Board (**SWRCB**) GeoTracker database (California State Water Resources Control Board 2006) includes a citation to a measurement of 800 μg/L of MTBE in a sample recovered from the groundwater at the Bill Louie Station site on January 2, 1965. Since MTBE was not used as a gasoline additive even in rare instances, prior to the late 1970s, and no groundwater-quality wells were present at the site in 1965, this data is clearly spurious. That clearly erroneous data is also reproduced in the most recent Regional Water Quality Control Board - San Francisco Bay Region (**RWQCB**) Leaking Underground Storage Tank database (**LUSTIS**) (Regional Water Quality Control Board - San Francisco Bay Region 2003). In addition, records of groundwater-quality monitoring rounds conducted at the site over the period October 1989 to March 1994 that SJC was able to find in ACEHCS case files show no analyses for MTBE being performed. However, since it would appear from the available records that the Bill Louie Station was in operation at least until 1988, it is quite possible that MTBE was present in the gasoline released at that site.

Under the circumstances described above, and given the southwesterly direction of groundwater flow computed from the measurements of depth to groundwater in the wells installed in November 2004 at the 423 Seventh Street property, the Bill Louie service station might be assigned as a potential source of the gasoline containing fuel oxygenates that was detected beneath the latter site. However, groundwater elevation data and groundwater contour maps on file at ACEHCS indicate that the direction of groundwater flow at the former Bill Louie Station site is to the north-northwest (Associated Terra Consultants, Inc. 1994). Although that local direction of groundwater flow does not

conform with the direction of groundwater flow computed for other sites in the neighborhood by SJC and others, if the reported data for the Bill Louie Station site is reliable, it is not likely that gasoline released at that site migrated onto the 423 Seventh Street property.

6.3 Former Shell Station at 461 Eighth Street

A more likely source of the gasoline containing fuel oxygenates that were detected beneath the Howard Johnson Express Inn is the former Shell Station, now a parking lot, at 461 Eighth Street. As is shown on Figure 3, that site is some 300 ft. north of the subject property.

A leak from the underground gasoline storage tanks located on the former Shell Station site was first discovered in 1987. Subsequent site characterization studies found that a large volume of gasoline had been released and a plume of light non-aqueous phase liquid (**LNAPL**), or floating product, had formed on the water table. The GeoTracker database cites concentrations of the fuel oxygenate MTBE up to 3,700 µg/L in water samples recovered from monitoring wells down-gradient of the former Shell station site. GeoTracker citations from regular rounds of groundwater-quality monitoring for the Shell Station also show that, on April 19, 2004, the concentration of gasoline in a monitoring well (No. S-6) located directly across Broadway from the 423 Seventh Street property was 58,000 µg/L.

Groundwater contours that can be computed from the various rounds of groundwater-quality monitoring at the former Shell Station show that the direction of groundwater flow locally at that site varies from south-southwest to southwest (Cambria Environmental Technology Inc. 2002, Blaine Tech Services, Inc. 2001). However, the groundwater flow regime beneath Broadway to the south of the Shell station is significantly influenced by the BART tunnels and infrastructure. Groundwater flow is deflected as it moves south or southwesterly by BART tunnels.. In fact, the hydrostatic head between the northwest side of Broadway (as measured in monitoring well S-9 – see Figure 3 for location) is typically some 0.4 ft. higher than on the southeast side of that thoroughfare (in well S-4), which is on the other side of the BART tunnel. These findings also indicate that there can be differences between the direction of groundwater flow on one side of the BART tunnels compared to the other and that the flow direction shown on Figure 4, which was computed from the depth to groundwater measurements made at 423 Seventh Street in November 2004 by SJC are not necessarily inconsistent with the range of local groundwater flow directions that have been computed for the former Shell Station at 461 Eighth Street. It is clear that during any given season, the BART infrastructure that extends along Broadway and passes to the northeast of Seventh Street significantly influences the local groundwater regime and the mechanisms of contaminant transport in the area.

In summary, it appears probable that the source of the low concentrations of fuel hydrocarbons containing fuel oxygenates that was detected in the subsurface beneath the 423 Seventh Street property was the former Shell station at 461 Eighth Street.

6.4 Effects of Floodwater

As has been described in Section 4.0, the storm water that flowed off the adjacent streets and flooded the excavation opened on the 423 Seventh Street site was affected by motor oil at a concentration of at 830 μg/L, diesel at 2,600 μg/L and gasoline at 130 μg/L.

Examination of Table 5 and Figure 7 shows there is no observable pattern to the locations at which any of the above analytes were detected, or not detected, in samples of soil recovered from the floor of the excavation after the floodwater was pumped out. While it is possible that the very low concentrations of motor oil and diesel detected in some of those samples may have been present before the excavation was flooded, given their incoherent distribution over the floor of the excavation, it is reasonable to assume that their source was, at least in part, the motor oil and components of fuel hydrocarbons that were present at significant concentrations in the floodwater.

7.0 EVALUATION OF RESULTS OF SOIL AND GROUNDWATER ANALYSES

As is recorded in Tables 2 and 3, no hydraulic oil was detected in either soil or groundwater beneath the 423 Seventh Street Site. Components of fuel hydrocarbons and motor oil were detected. However, as is documented in Tables 6 and the maximum concentrations of detected analytes of concern in the soil and groundwater are, in each case, very much lower than the Environmental Screening Levels (**ESLs**) established by the Regional Water Quality Control Board - San Francisco Bay Region (**RWQCB**) for residential sites where contamination is present at less than 3 meters below the ground surface and groundwater is not a source of drinking water (Regional Water Quality Control Board - San Francisco Bay Region 2005).

It is noted that depth to the first significant occurrence of soil affected by components of fuel hydrocarbons beneath the subject site is greater than 3 meters below the natural ground surface. Also, the residential and commercial space in the proposed redevelopment will be separated from the ground surface by two or more floors that will serve as parking garages. However, to maintain an abundance of conservatism, in making the comparisons used in Tables 6 and 7, the more restrictive ESL normally applied to on-grade construction of residential units was chosen.

Use of the ESLs applicable to site where groundwater is not a source of drinking water is based on the RWQCB's finding that water in the aquifers beneath the 423 Seventh Street site is not a viable source of potable water (California Regional Water Quality Control Board - San Francisco Bay Region 1999).

8.0 CONCLUSIONS

Based on the Phase I environmental site assessment conducted for the property by SJC in April, 2005, results of the environmental subsurface investigation conducted at the 423 Seventh Street site in November, 2004 and the analyses of soil samples recovered from the floor of the basement excavation opened for the new construction in December, 2005. SJC has concluded the following regarding the environmental condition of the 423 Seventh Street property.

- The hydraulic oil leaking from an elevator piston in the Howard Johnson Express Inn that was previously located on the site had not migrated into soil or ground water in the subsurface beneath the property.

- When borings were drilled at the site, soil in some areas beneath the basement slab of the Howard Johnson Express Inn were found to be affected by diesel range petroleum hydrocarbons at a maximum concentration of 41 mg/Kg and at one location by 81 mg/Kg of motor oil. At another isolated location a trace amount of gasoline at 1.3 mg/Kg was detected. No benzene or toluene was detected in that soil but some of the samples contained ethyl benzene at a maximum concentration of 0.029 mg/Kg and total xylene isomers at a maximum concentration of 0.061 mg/Kg.

- Groundwater beneath the 423 seventh Street site was found to be affected by very low concentrations of components of fuel hydrocarbons. No motor oil was detected in the ground water. The maximum concentration of diesel found in the ground water samples was 120 μg/L. The maxim concentration of gasoline was 330 μg/L. No benzene was detected in the ground water but one sample contained 0.56 μg/L of toluene and 1.1 μg/L of total xylene isomers. One ground water sample contained DIPE at a concentration of 6.6 μg/L and TBA at a concentration of 8.0 μg/L.

- There are no extant records regarding the environmental condition of the property at the time that the Howard John Express Inn was constructed on the sight. However, it is known that, until circa 1971, a Chevron gasoline dispensing station was situated on the northeastern half the site. However, during the deep excavation opened for the Eight Orchids development, no fuel storage tanks or other infrastructure associated with a fuel dispensing station was encountered.

- Because of the prior existence of the Chevron station at the site, the possibility that some of the components of fuel hydrocarbons detected at very low concentration in the subsurface beneath the

property had an on-site source can not be entirely discounted. However, although at very low concentrations, the presence of the fuel oxygenates TBA and DIPE in the ground water indicates that the subsurface beneath the subject property was affected by migration of gasoline from an offsite source. In SJC's opinion, the source of the gasoline product that contained fuel oxygenates was the former Shell Station at 461 Eighth Street (see Figure 3 for locations).

- In Early December 2005, several storms that affected central Oakland caused flooding of the excavation that had been opened for construction of the Eight Orchids development. The source of the flood water was run-off from the public streets surrounding the 423 Seventh Street site. Soil samples were recovered from the floor of the exaction on December 16, 2005, after the excavation had been pumped dry. Some of those samples from discrete locations on the floor of the excavation contained motor oil at concentrations up to 170 mg/Kg and diesel-range petroleum hydrocarbons in concentrations up to 69 mg/Kg. No detectable concentrations of gaoline or any of the BTEX compound were detected in any of the samples recovered from the floor of the excavation. In SJC's opinion, the sources of those analytes was contaminated flood water that flowed from the public streets into the open excavation.

- Regardless of the source or sources of the petroleum hydrocarbons detected in the soil and ground water beneath the 423 Seventh Street site, none were detected above the ESLs established by the RWQCB for residential sites where ground water is not a source of drinking water and where the ground water is less than 3 meters below the ground surface. Furthermore, the affected soil is separated from the commercial units in the 8-Orchrids development by two floors which will be used for parking automobiles and the residential units will be separated from the affected soil by three stories of the completed structure. Given these conditions the very low concentrations of those analytes that are present in the subsurface are of less than *de minimums* concern.

9.0 RECOMMENDATION

Because the concentrations of components of fuel hydrocarbons present in soil and groundwater beneath the 423 Seventh Street Site are at very low concentrations that will pose no health risk to occupants of the Eight Orchids development currently under construction on the site, SJC recommends that the property be "closed" as a site subject to environmental regulatory oversight.

10.0 REFERENCES

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TABLE 1

DEPTHS TO GROUNDWATER

8 Orchids Redevelopment Site, 423 Seventh Street, Oakland, CA

Well/Boring ID	**Date**	**Surface Elev.** ft. NAVD	**Casing Elev.** ft. NAVD	**Depth of Boring** ft.	**Depth of Well** ft.	**Depth to GW** ft.	**GW Elev.** ft. NAVD
B-1		22.3	21.91	21.0	20.63		
	11/10/2004					11.73	10.18
	11/12/2004					11.66	10.25
	2/17/2005					10.67	11.24
	4/23/2005					10.92	10.99
B-2		23.0	22.77	31.5	26.15		
	11/10/2004					13.14	9.63
	11/12/2004					13.03	9.74
	2/17/2005					12.05	10.72
	4/23/2005					12.10	10.67
B-3		29.6	29.34	40.2	40.21		
	11/10/2004					18.91	10.43
	11/12/2004					18.83	10.51
	2/17/2005					17.86	11.48
	4/23/2005					17.79	11.55
B-4		26.8	-	30.0	-	-	-

Vertical Datum: NAVD 88

TABLE 2

RESULTS OF ANALYSES OF SOIL SAMPLES
RECOVERED FROM BORINGS

Boring I.D.	Sample ID	Date Sampled	Depth BGS *ft.*	Elevation NAVD *ft.*	TPHd (diesel) *mg/Kg*	Motor Oil *mg/Kg*	Hydraulic Oil *mg/Kg*	TPHg (gasoline) *mg/Kg*	Ben-zene *mg/Kg*	Tolu-ene *mg/Kg*	Ethyl-benzene *mg/Kg*	Total Xylenes *mg/Kg*	Total Lead *mg/Kg*
B-1	B-1-2.5	11/5/04	2.5	19.8	9.9 [2]	ND	ND	ND	ND	ND	ND	ND	5.5
	B-1-5.5	11/5/04	5.5	16.8	1.4 [2]	ND	ND	ND	ND	ND	ND	ND	2.3
	B-1-10.5	11/5/04	10.5	11.8	41 [2]	81 [3]	ND	ND	ND	ND	ND	ND	2.0
	B-1-15.5	11/5/04	15.5	6.8	ND	ND	ND	ND	ND	ND	ND	ND	1.2
	B-1-20.5	11/5/04	20.5	1.8	ND	ND	ND	ND	ND	ND	0.0052	ND	1.3
B-2	B-2-2.5	11/4/04	2.5	20.5	1.7 [2]	ND	ND	ND	ND	ND	ND	ND	2.4
	B-2-5.5	11/4/04	5.5	17.5	3.3 [2]	ND	ND	ND	ND	ND	ND	ND	2.0
	B-2-10.5	11/4/04	10.5	12.5	ND	ND	ND	ND	ND	ND	ND	ND	2.3
	B-2-15.5	11/4/04	15.5	7.5	2.6 [2]	ND	ND	ND	ND	ND	ND	ND	1.5
	B-2-20.5	11/4/04	20.5	2.5	ND	ND	ND	ND	ND	ND	ND	0.015	1.2
	B-2-25.5	11/4/04	25.5	-2.5	ND	ND	ND	ND	ND	ND	ND	ND	1.3
	B-2-30.5	11/4/04	30.5	-7.5	ND	ND	ND	ND	ND	ND	ND	ND	1.1
B-3	B-3-2.5	11/4/04	2.5	26.8	1.5 [2]	ND	ND	ND	ND	ND	ND	ND	na
	B-3-5.5	11/4/04	5.5	23.8	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-10.5	11/4/04	10.5	18.8	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-15.5	11/4/04	15.5	13.8	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-20.5	11/4/04	20.5	8.8	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-25.5	11/4/04	25.5	3.8	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-30.5	11/4/04	30.5	-1.2	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-35.5	11/4/04	35.5	-6.2	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-3-39.0	11/4/04	39.0	-9.7	ND	ND	ND	ND	ND	ND	ND	ND	na
B-4	B-4-2.5	11/4/04	2.5	24.3	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-5.5	11/4/04	5.5	21.3	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-10.5	11/4/04	10.5	16.3	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-15.5	11/4/04	15.5	11.3	ND	ND	ND	1.3 [4]	ND	ND	0.029	0.0061	na
	B-4-20.5	11/4/04	20.5	6.3	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-25.5	11/4/04	25.5	1.3	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-30.5	11/4/04	30.5	-3.7	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-33.5	11/4/04	33.5	-6.7	ND	ND	ND	ND	ND	ND	ND	ND	na
	B-4-39.0	11/4/04	39.0	-12.2	ND	ND	ND	ND	ND	ND	ND	ND	na

Notes:

(1) ND = Not detected above the laboratory's Method Detection Limit
(2) Quantity of unknown hydrocarbon in sample based on diesel
(3) Quantity of unknown hydrocarbon in sample based on motor oil
(4) Quantity of unknown hydrocarbon in sample based on gasoline

TABLE 3

RESULTS OF ANALYSES OF GROUNDWATER SAMPLES

		Hydrocarbons				BTEX Compounds				Fuel Oxygenates					PNAs
Sample ID	**Date Sampled**	**TPHd (diesel)** *µg/L*	**Motor Oil** *µg/L*	**Hydraulic Oil** *µg/L*	**TPHg (gasoline)** *µg/L*	**Ben-zene** *µg/L*	**Tolu-ene** *µg/L*	**Ethyl-benzene** *µg/L*	**Total Xylenes** *µg/L*	**TBA** *µg/L*	**MTBE** *µg/L*	**DIPE** *µg/L*	**ETBE** *µg/L*	**TAME** *µg/L*	**16 PNAs by 8270C** µg/L
B-1	11/12/04	100 [3]	ND [1]	ND	330	ND	0.56	ND	1.1	ND	ND	ND	ND	ND	ND
B-2	11/12/04	120 [3]	ND	ND	97	ND	ND	ND	ND	ND	ND	6.6	ND	ND	ND
B-3	11/12/04	57 [3]	ND	ND	ND	ND	ND	ND	ND	8.0	ND	ND	ND	ND	ND
B-4	ns [2]	ns	ns	ns	ns	ns	ns	ns	ns	ns	ns	ns	ns	ns	ns

Notes:

(1) ND = Not detected above the laboratory's Method Detection Limit
(2) ns = Not sampled
(3) Quantity of unknown hydrocarbon in sample based on diesel

TABLE 4

RESULTS OF ANALYSES OF FLOODWATER SAMPLE

		Hydrocarbons			BTEX Compounds				Fuel Oxygenates					Lead Scavengers			
Sample ID	**Date Sampled**	**TPHd (diesel)** *µg/L*	**Motor Oil** *µg/L*	**TPHg (gasoline)** *µg/L*	**Ben-zene** *µg/L*	**Tolu-ene** *µg/L*	**Ethyl-benzene** *µg/L*	**Total Xylenes** *µg/L*	**TBA** *µg/L*	**MTBE** *µg/L*	**DIPE** *µg/L*	**ETBE** *µg/L*	**TAME** *µg/L*	**1,2 DCA** *µg/L*	**DBE** *µg/L*	**pH**	**Turbidity** *NTU*
122005 Storm Event	12/19/05	2,600	830	130	ND [1]	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	6.810	323.0

Note: (1) ND = Not detected above the laboratory's Method Detection Limit

TABLE 5

RESULTS OF ANALYSES OF SOIL SAMPLES RECOVERED FROM FLOOR OF EXCAVATION [1]

Sample No.	**Elevation NAV Datum** *ft.*	**Elevation Oakl. Datum** *ft.*	**TPHmo** *mg/Kg*	**TPHd** *mg/Kg*	**TPHg** *mg/Kg*	**Ben-zene** *mg/Kg*	**Tolu-ene** *mg/Kg*	**Ethyl-benzene** *mg/Kg*	**Total Xylenes** *mg/Kg*
A1	17.27	14.27	ND	1.8	ND	ND	ND	ND	ND
A2	18.42	15.42	ND	ND	ND	ND	ND	ND	ND
A3	16.78	13.78	ND	ND	ND	ND	ND	ND	ND
A4	16.04	13.04	ND	ND	ND	ND	ND	ND	ND
A5	17.02	14.02	ND	ND	ND	ND	ND	ND	ND
A6	16.76	13.76	ND	ND	ND	ND	ND	ND	ND
B1	17.88	14.88	ND	ND	ND	ND	ND	ND	ND
B2	18.56	15.56	ND	ND	ND	ND	ND	ND	ND
B3	18.77	15.77	73	29	ND	ND	ND	ND	ND
B4	18.99	15.99	ND	1.6	ND	ND	ND	ND	ND
B5	19.11	16.11	ND	1.2	ND	ND	ND	ND	ND
B6	18.70	15.70	ND	1.2	ND	ND	ND	ND	ND
C1	19.04	16.04	ND	5	ND	ND	ND	ND	ND
C2	19.02	16.02	53	22	ND	ND	ND	ND	ND
C3	19.05	16.05	85	35	ND	ND	ND	ND	ND
C4	18.99	15.99	ND	14	ND	ND	ND	ND	ND
C5	18.58	15.58	91	29	ND	ND	ND	ND	ND
C6	18.91	15.91	ND	1.3	ND	ND	ND	ND	ND
D1	18.75	15.75	ND	18	ND	ND	ND	ND	ND
D2	18.75	15.75	ND	1.4	ND	ND	ND	ND	ND
D3	18.76	15.76	110	54	ND	ND	ND	ND	ND
D4	19.00	16.00	140	58	ND	ND	ND	ND	ND
D5	18.89	15.89	170	69	ND	ND	ND	ND	ND
D6	18.68	15.68	ND	8.7	ND	ND	ND	ND	ND

Note: [1] All samples recovered December 16, 2005.

TABLE 6

COMPARISON OF MAXIMUM CONCENTRATIONS OF ANALYTES IN SOIL WITH ENVIRONMENTAL SCREENING LEVELS

ESLs lsited are for soils less that 3 m. BGS and for sites where groundwater is not a source of drinking water

Analyte	**Sample ID**	**Max. Concen-tration in Soil**	**Residential ESL[1] for Soil**
		mg/Kg	*mg/Kg*
TPHd (diesel)	D5	69	100 [2]
Motor Oil	D5	170	500 [2]
TPHg (gasoline)	B-4-15.5	1.3	100 [2]
Ethylbenzene	B-4-15.5	0.029	32
Total Xylenes	B-2-20.5	0.015	11.0
Total Lead	B-1-2.5	5.5	130

Notes:

(1) Environmental screening level established by California Regional Water Quality Control Board - San Francisco Bay Region Feb. 2005

(2) Levels cited for Total Petroleum Hydrocarbons are ceiling values to limit noxious odors, etc. No limits related to health or other environmental risks have been established for these mixtures of petroleum hydro-carbons other than those for components such as the BTEX compounds.

TABLE 7

COMPARISON OF MAXIMUM CONCENTRATIONS OF ANALYTES IN GROUNDWATER WITH ENVIRONMENTAL SCREENING LEVELS

ESLs lsited are for soils less that 3 m. BGS and for sites where groundwater is not a source of drinking water

Analyte	**Sample ID**	**Maximum Concentration in Groundwater** *µg/L*	**Residential ESL[1] for Groundwater** *µg/L*
TPHd (diesel)	B-1	100	640 [2]
TPHg (gasoline)	B-1	330	500 [2]
Toluene	B-1	0.56	130
Total Xylenes	B-1	1.1	100
TBA	B-3	8	18,000
DIPE	B-2	6.6	ne[3]

Notes:

(1) Environmental screening level established by California Regional Water Quality Control Board - San Francisco Bay Region Feb. 2005

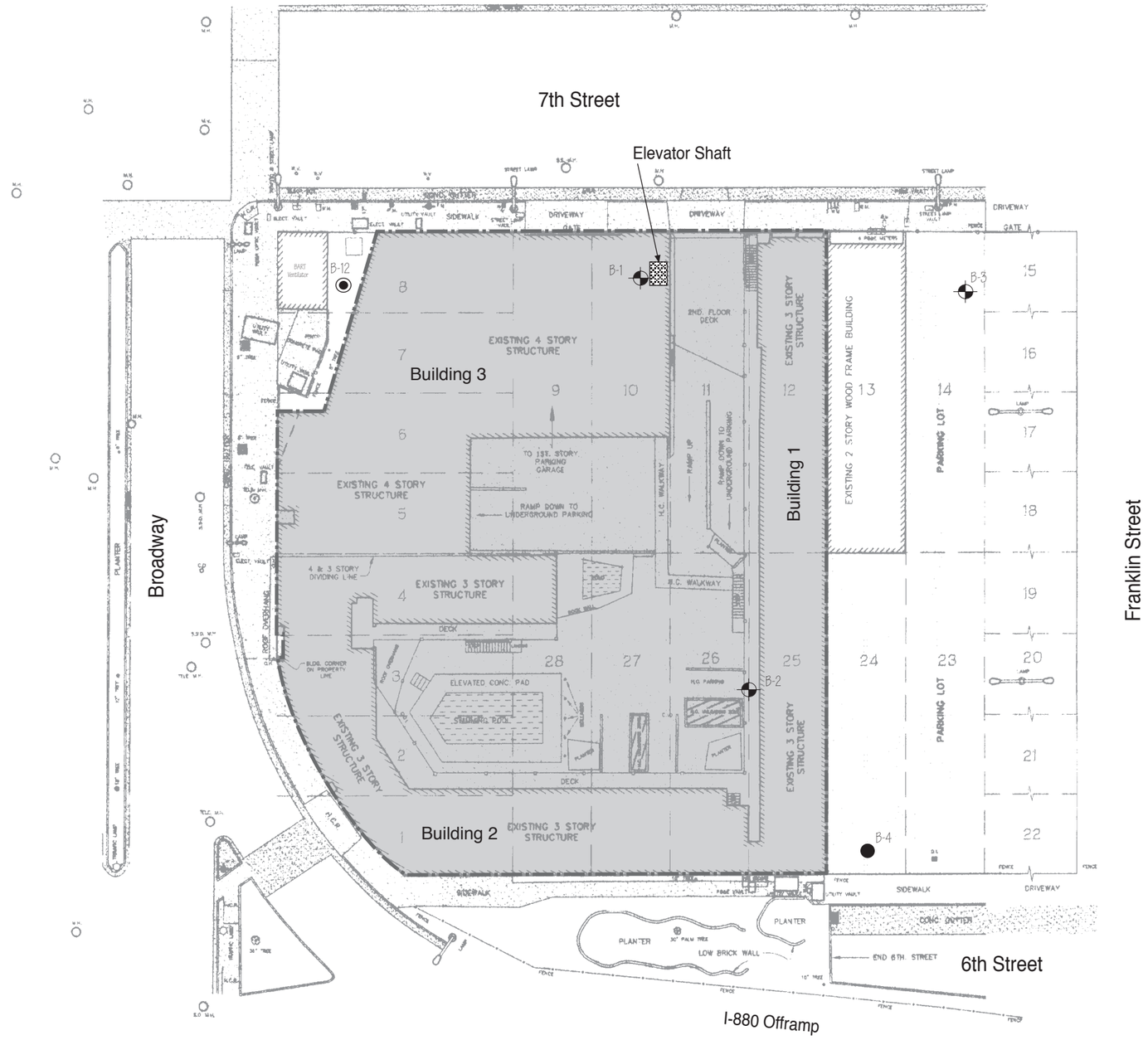
(2) Levels cited for Total Petroleum Hydrocarbons are ceiling values to limit noxious odors, etc. No limits related to health or other environmental risks have been established for these mixtures of petroleum hydro-carbons other than those for components such as the BTEX compounds.

(3) ne = not established in the guidance document (California Regional Water Quality Control Board - San Francisco Bay Region Feb. 2005)

Basemap: AAA; Oakland-Berkeley-Alameda (2/91)

SITE LOCATION
423 Seventh Street
Oakland, California

FIG 1	**The San Joaquin Company Inc.**	Project Number: 0004.095
		Drawn by: GNM | Date: 07/25/06



EXPLANATION

B-1	Treadwell & Rollo Monitoring Well
B-4	Treadwell & Rollo Boring
B-12	BART Soil Boring

NOTE:
Wells B-1 and B-2 are located in the basement garage.

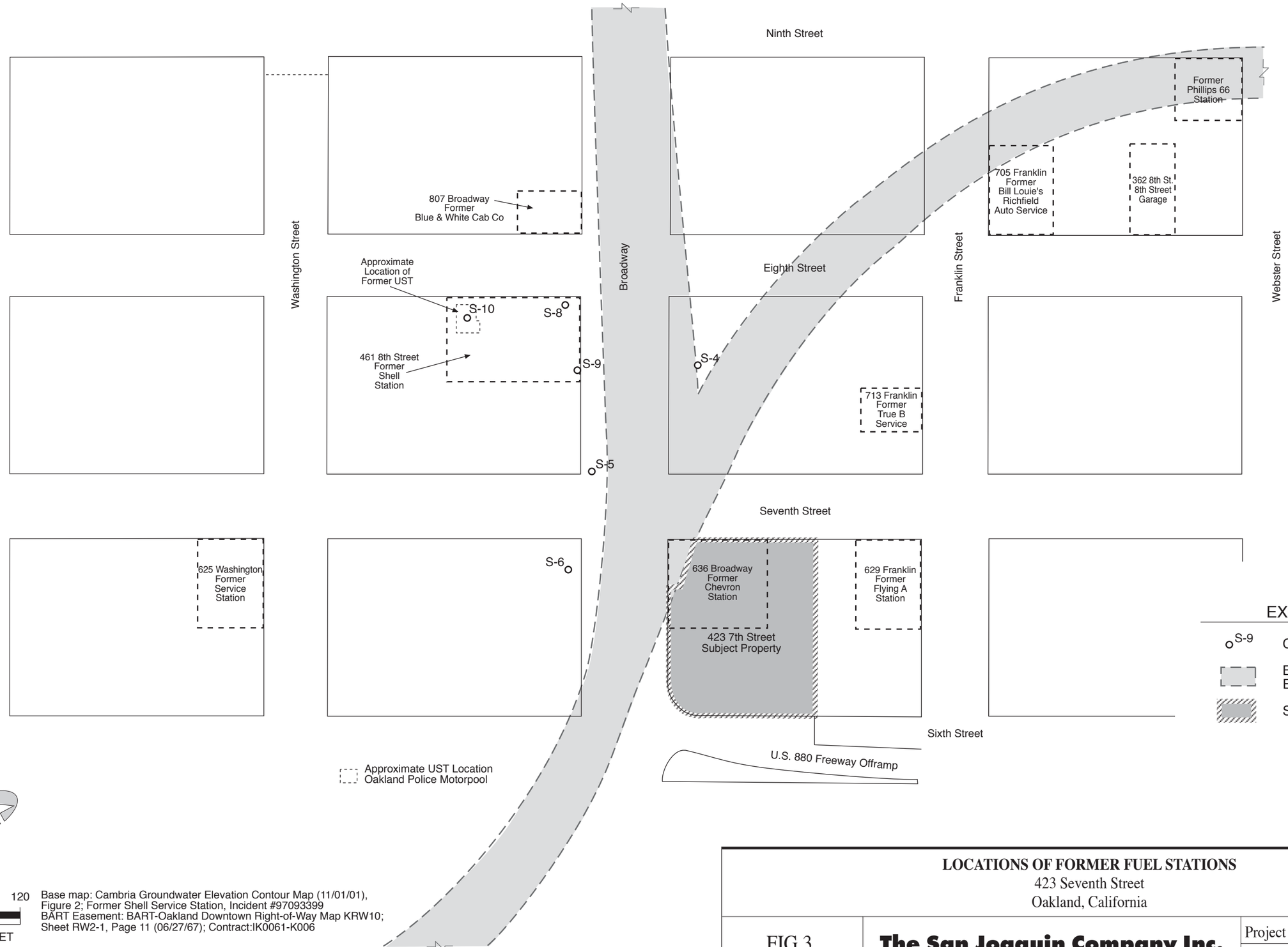
0 20 40

SCALE IN FEET

Base Map:
•Bay Area Land Surveying - ALTA / ACSM Land Title Survey;
Lots 4, 5, 9, 10, 11, 12, 25, 26, 27, 28 and Portions of Lots 1, 2, 3, 6, 7 & 8, Block 65, Kellersberger's map pf Oakland (7 M 3)
City of Oakland, Alameda COunt, California, November 2003
Bay Area Land Surveying
1828 Bonita Road, Richmond, CA (510) 232-3095
Drawing No. A.P.N. 129-040-010-8; Job # 03-677

SITE PLAN
423 Seventh Street
Oakland, California

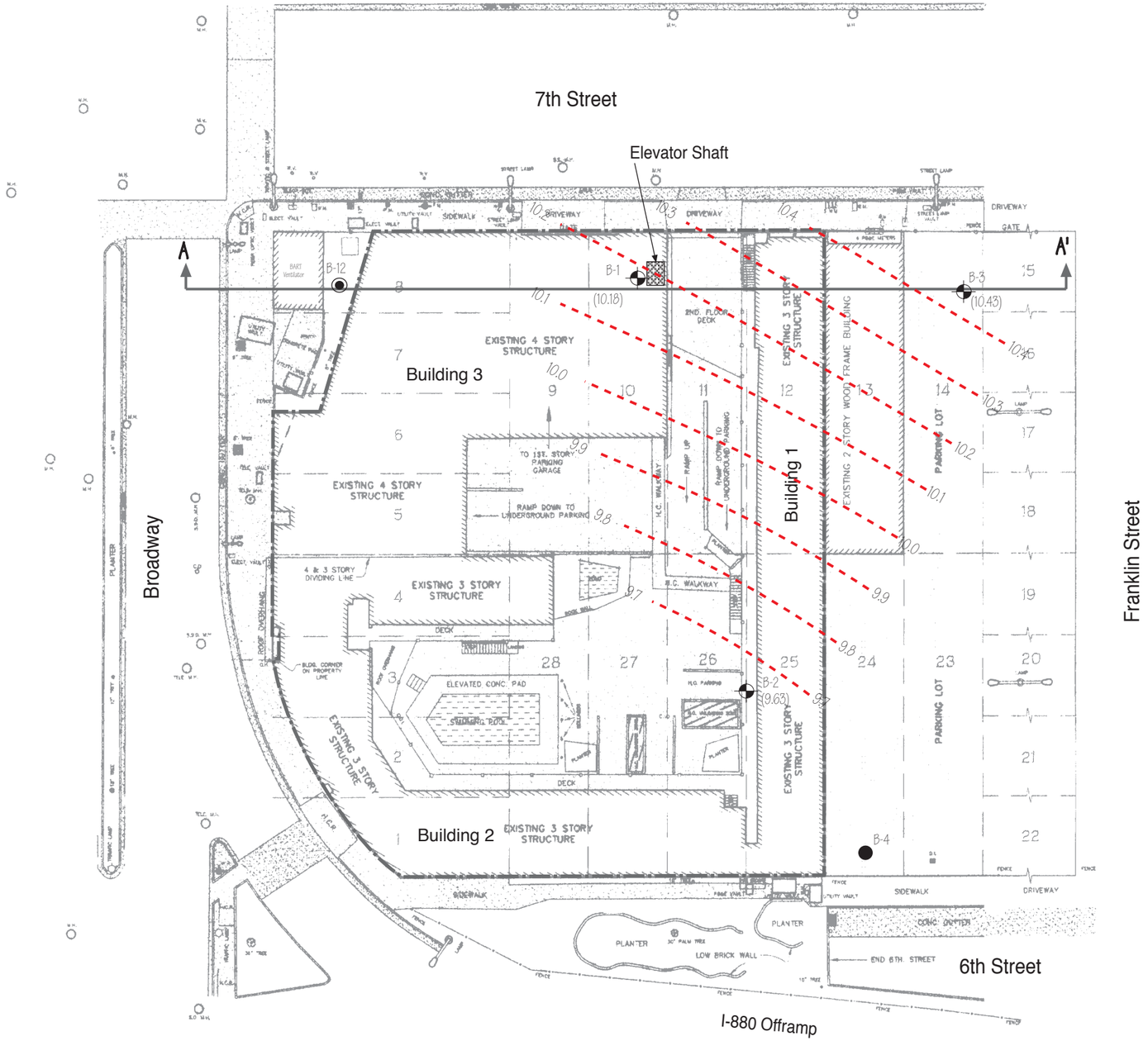
FIG 2	**The San Joaquin Company Inc.**	Project Number: 0004.095	
		Drawn by: GNM	Date: 07/25/06



Base map: Cambria Groundwater Elevation Contour Map (11/01/01), Figure 2; Former Shell Service Station, Incident #97093399
BART Easement: BART-Oakland Downtown Right-of-Way Map KRW10; Sheet RW2-1, Page 11 (06/27/67); Contract:IK0061-K006

LOCATIONS OF FORMER FUEL STATIONS
423 Seventh Street
Oakland, California

FIG 3	**The San Joaquin Company Inc.**	Project Number: 0004.095	
		Drawn by: GNM	Date: 07/25/06



EXPLANATION

- B-1 — Treadwell & Rollo Monitoring Well
- B-4 — Treadwell & Rollo Boring
- B-12 — BART Soil Boring
- (10.18) — Groundwater Elevation (ft. MSL)
- 10.0 — Groundwater Contour (11/10/04)

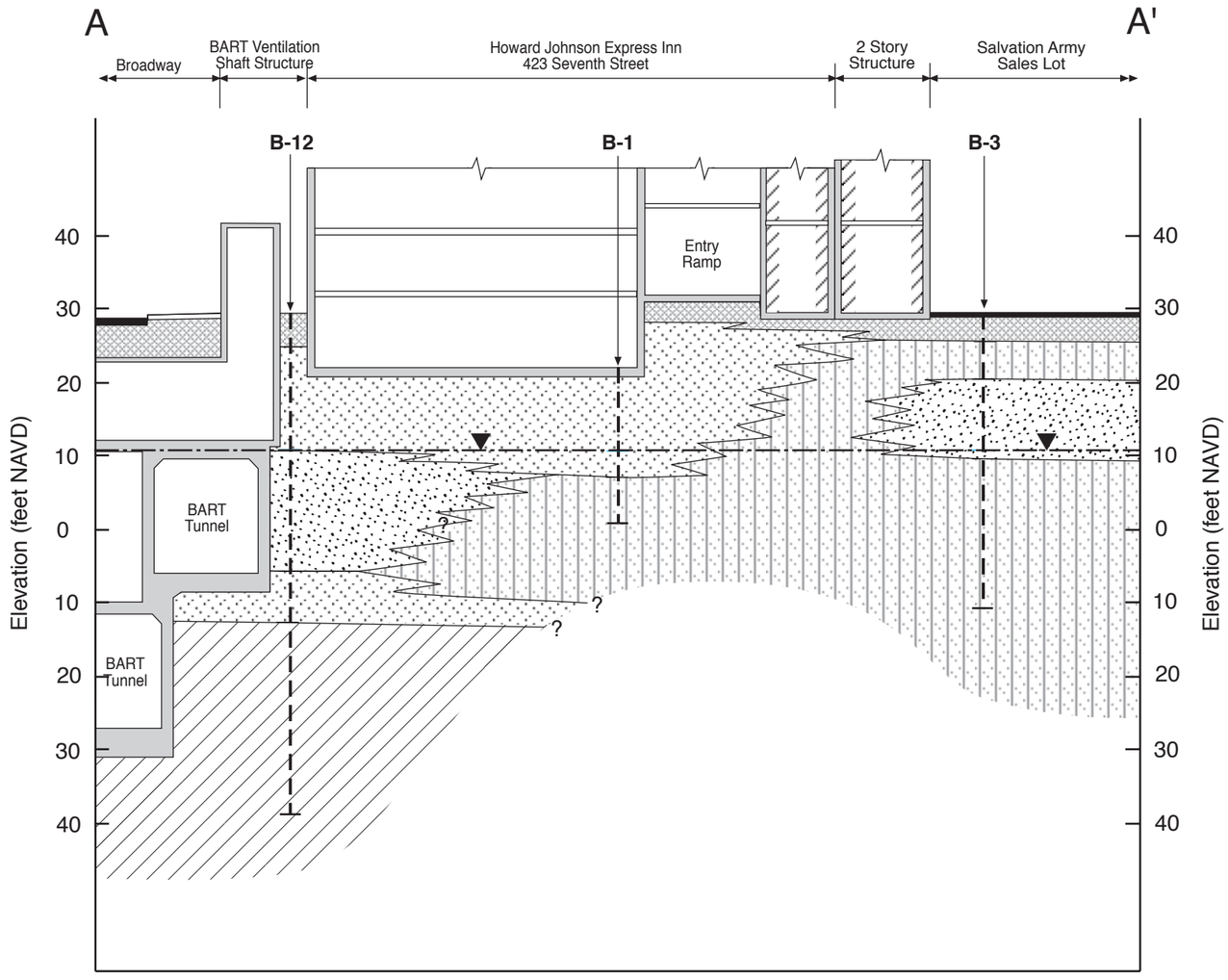
NOTE:
Wells B-1 and B-2 are located in the basement garage.

0 20 40
SCALE IN FEET

Base Map:
•Bay Area Land Surveying - ALTA / ACSM Land Title Survey;
Lots 4, 5, 9, 10, 11, 12, 25, 26, 27, 28 and Portions of Lots 1, 2, 3, 6, 7 & 8, Block 65, Kellersberger's map pf Oakland (7 M.3)
City of Oakland, Alameda COunt, California, November 2003
Bay Area Land Surveying
1828 Bonita Road, Richmond, CA (510) 232-3095
Drawing No. A.P.N. 129-040-010-8; Job # 03-677

GROUNDWATER CONTOURS (11/10/04)
423 Seventh Street,
Oakland, California

FIG 4	**The San Joaquin Company Inc.**	Project Number: 0004.095
		Drawn by: GNM | Date: 07/25/06



EXPLANATION

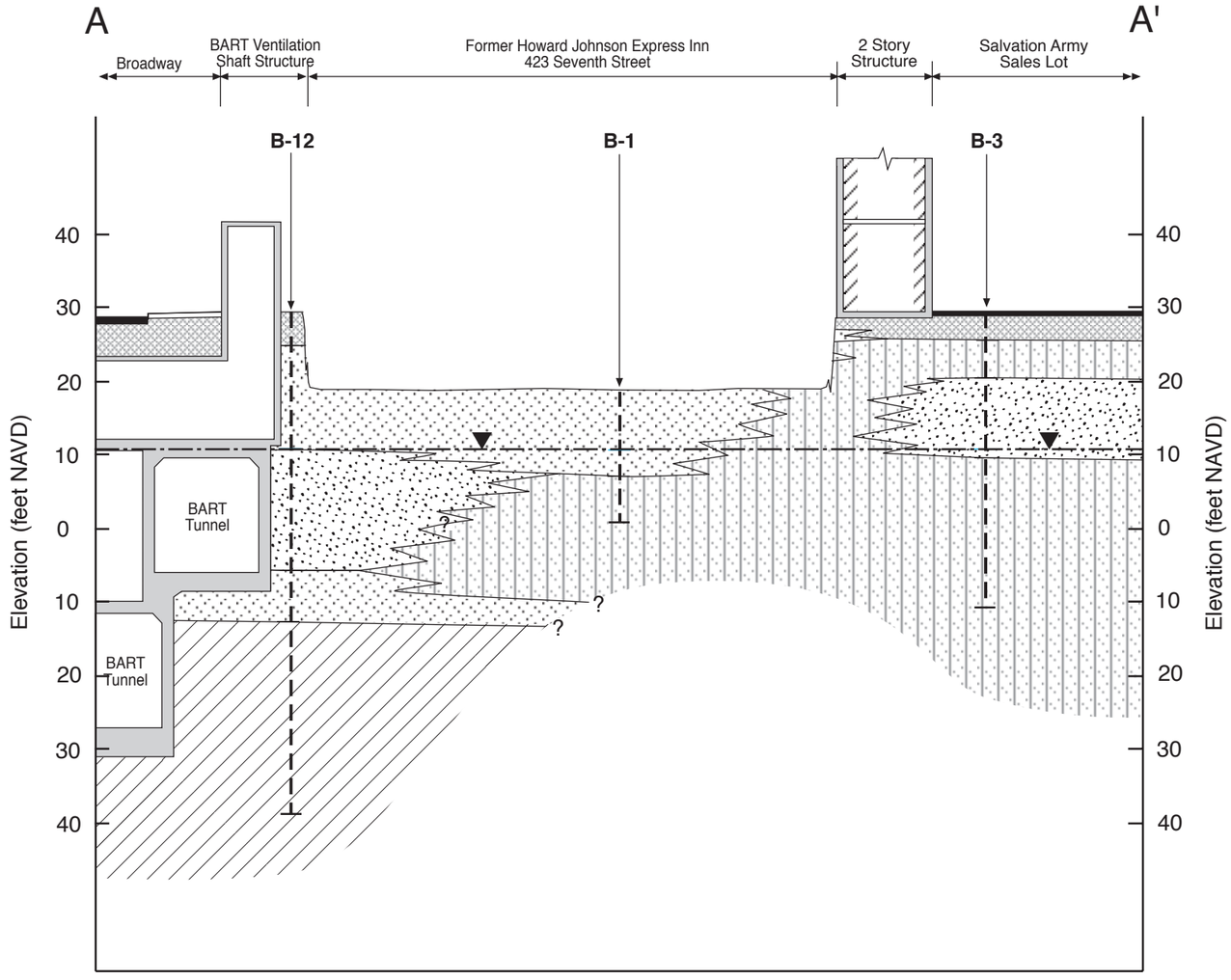
- Silty Clay
- Clayey Sand
- Sand with Silt
- Silty Sand
- Fill
- Bituminous Macadam
- Water Table (11/10/04)

0 40 80

HORIZONTAL SCALE IN FEET

PRE-DEMOLITION CROSS SECTION A-A'
423 Seventh Street
Oakland, California

FIG 5	**The San Joaquin Company Inc.**	Project Number: 0004.095	
		Drawn by: GNM	Date: 07/25/06



EXPLANATION

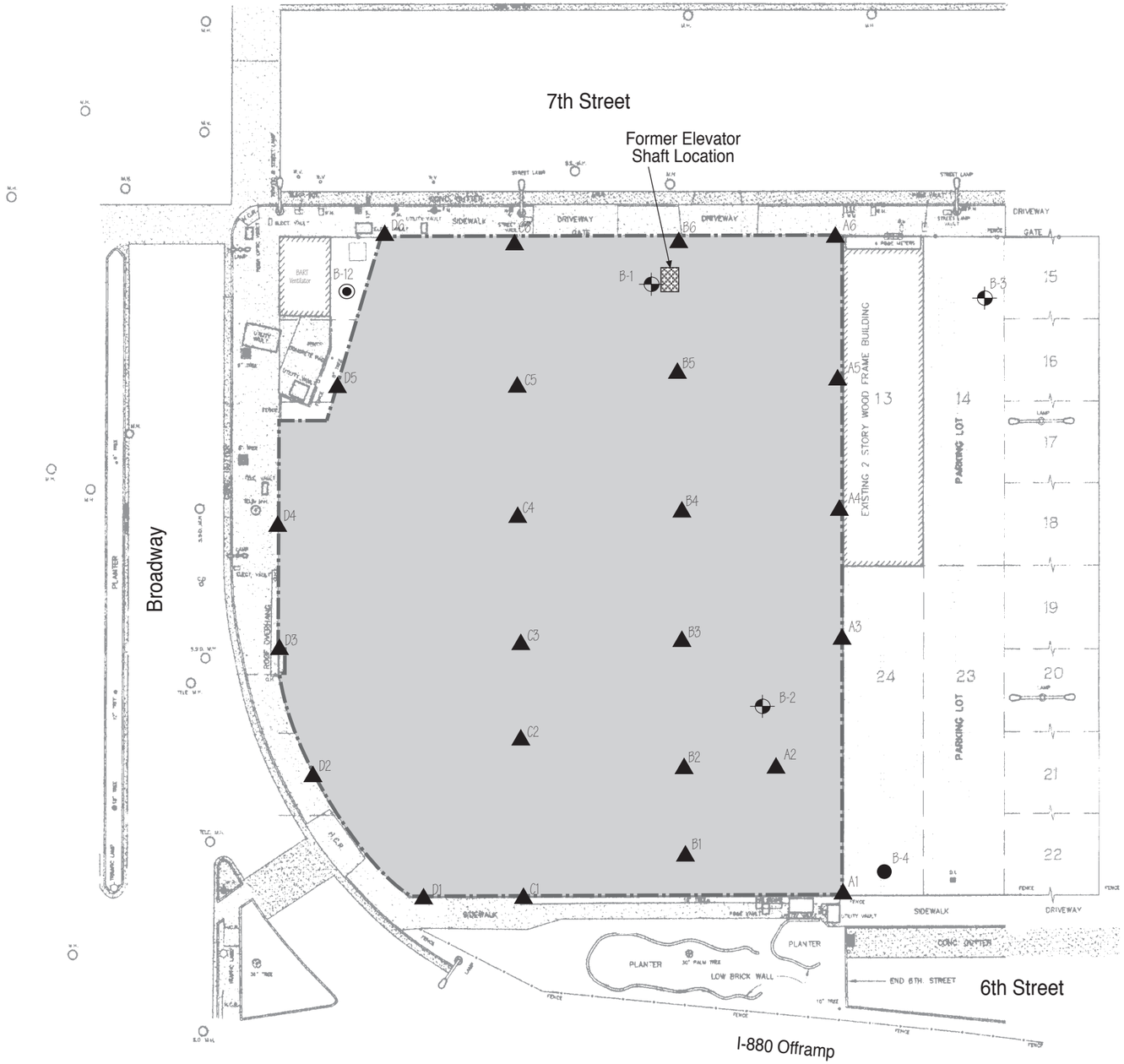
- Silty Clay
- Clayey Sand
- Sand with Silt
- Silty Sand
- Fill
- Bituminous Macadam
- Water Table (11/10/04)

0 40 80

HORIZONTAL SCALE IN FEET

POST-DEMOLITION CROSS SECTION A-A'
423 Seventh Street
Oakland, California

FIG 6	**The San Joaquin Company Inc.**	Project Number: 0004.095	
		Drawn by: GNM	Date: 07/25/06



EXPLANATION

- B-1 — Treadwell & Rollo Monitoring Well
- B-4 — Treadwell & Rollo Boring
- B-12 — BART Soil Boring
- C1 — SJC Soil Sample Location (12/16/05)

NOTE:
Wells B-1 and B-2 are located in the basement garage.

0 20 40

SCALE IN FEET

Base Map:
•Bay Area Land Surveying - ALTA / ACSM Land Title Survey;
Lots 4, 5, 9, 10, 11, 12, 25, 26, 27, 28 and Portions of Lots 1, 2, 3, 6, 7 & 8, Block 65, Kellersberger's map pf Oakland (7 M.3) City of Oakland, Alameda COunt, California, November 2003
Bay Area Land Surveying
1828 Bonita Road, Richmond, CA (510) 232-3095
Drawing No. A.P.N. 129-040-010-8; Job # 03-677

SOIL SAMPLING LOCATIONS IN FLOOR OF EXCAVATION
423 Seventh Street
Oakland, California

FIG 7	**The San Joaquin Company Inc.**	Project Number: 0004.095
		Drawn by: GNM | Date: 07/25/06

APPENDIX A

BORING LOGS

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-1

Boring location: See Site Plan, Figure 2 | Logged by: C. Tan

Date started: 11/5/04 | Date finished: 11/5/04

Drilling method: 6" Hollow Stem Auger, Portable Rig

Hammer weight/drop: 70 lbs./30-inches | Hammer type: Safety Hammer

Sampler: Standard Penetration Test (SPT) with Liners

DEPTH (feet)	SAMPLES: Sampler Type	SAMPLES: Sample	SAMPLES: SPT N-Value[1]	LITHOLOGY	MATERIAL DESCRIPTION	Well Construction	Laboratory Test Data: Fines %	Laboratory Test Data: Natural Moisture Content, %	Laboratory Test Data: Dry Density Lbs/Cu Ft
					Ground Surface Elevation: 19.3 feet[2]				
0					6-inch Concrete Slab				
1					SILTY SAND (SM) yellow-brown, medium dense, moist	Light Duty Well-Head Box			
2									
3	SPT		12			Portland Cement Grout Seal	20.7	10.8	115
4									
5						Bentonite Seal			
6	SPT		18					12.6	117
7									
8				SM					
9						No. 2 Monterey Sand Filter Pack			
10					▼ 11/12/04				
11	SPT		15					16.9	117
12									
13						2in. Dia PVC Well Casing with 0.02-in. Aperture Machine-cut Slots			
14									
15					▽ (1:30 PM, 11/15/04)				
16	SPT		38		SAND with SILT (SP-SM) brown, dense, wet				
17									
18				SP-SM					
19									
20						Threaded Casing Cap			
21	SPT		25/6"		grading very dense				
22									
23									
24									
25									
26									
27									
28									
29									
30									

Boring terminated at a depth of 21 feet below ground surface.
Boring backfilled with cement grout.
Groundwater encountered at a depth of 15 feet during drilling.
2" monitoring well installed in boring.

[1] SPT blow counts converted to SPT N-Values using a factor of 0.5.
[2] Elevations based on City of Oakland datum (COD).

Treadwell&Rollo

Project No.: 0004.095 | Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/16/04

From Treadwell & Rollo; Project No. 4034.01, Fig. A-1 —— Well Construction Details added by SJC

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-2

Boring location: See Site Plan, Figure 2 | Logged by: C. Tan

Date started: 11/4/04 | Date finished: 11/4/04

Drilling method: 6" Hollow Stem Auger, Portable Rig

Hammer weight/drop: 70 lbs./30-inches | Hammer type: Safety Hammer

Sampler: Standard Penetration Test (SPT) with Liners

Ground Surface Elevation: 20 feet[2]

DEPTH (feet)	Sampler Type	Sample	SPT N-Value[1]	LITHOLOGY	MATERIAL DESCRIPTION	Well Construction	Laboratory Test Data: Fines %	Natural Moisture Content, %	Dry Density Lbs/Cu Ft
0					6-inch Concrete Slab				
1–4	SPT		27	SM	SILTY SAND (SM) yellow-brown, medium dense, moist	Light Duty Well-Head Box; Portland Cement Grout Seal; Bentonite Seal	21.4	11.0	108
5–9	SPT		19	SM					
9					▼ 11/12/04	No. 2 Monterey Sand Filter Pack			
10–14	SPT		18	SC	CLAYEY SAND (SC) yellow-brown, medium dense, moist				
15–19	SPT		43	SC	▽ (1:30 PM, 11/04/04) grading dense, wet	2in. Dia PVC Well Casing with 0.02-in. Aperture Machine-cut Slots		19.5	111
20–24	SPT		25/6"	SP-SM	SAND with SILT (SP-SM) brown, very dense, wet			18.1	109
25–30	SPT		25/5"	SP-SM		Threaded Casing Cap			

Treadwell&Rollo

Project No.: 0004.095 | Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/16/04

From Treadwell & Rollo; Project No. 4034.01, Fig. A-2a——Well Construction Details added by SJC

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-2

DEPTH (feet)	SAMPLES: Sampler Type	SAMPLES: Sample	SAMPLES: SPT N-Value[1]	LITHOLOGY	MATERIAL DESCRIPTION	LABORATORY TEST DATA: Well Construction	Fines %	Natural Moisture Content, %	Dry Density Lbs/Cu Ft
31	SPT		25/ 3"	SP-SM	SAND with SILT (SP-SM) (continued)				
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55									
56									
57									
58									
59									
60									

Boring terminated at a depth of 31.5 feet below ground surface.
Boring backfilled with cement grout.
Groundwater encountered at a depth of 15 feet during drilling.
2" monitoring well installed in boring.

[1] SPT blow counts converted to SPT N-Values using a factor of 0.5.
[2] Elevations based on City of Oakland datum (COD).

Treadwell&Rollo

Project No.: 0004.095
Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/16/04

From Treadwell & Rollo; Project No. 4034.01, Fig. A-2b——Well Construction Details added by SJC

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-3

Boring location: See Site Plan, Figure 2 | Logged by: C. Tan

Date started: 11/4/04 | Date finished: 11/4/04

Drilling method: 8" Hollow Stem Auger, CME-75

Hammer weight/drop: 140 lbs./30-inches | Hammer type: Automatic Hammer

Sampler: Standard Penetration Test (SPT) with Liners

Ground Surface Elevation: 26.6 feet [2]

DEPTH (feet)	Sampler Type	Sample	SPT N-Value [1]	LITHOLOGY	MATERIAL DESCRIPTION	Well Construction	Laboratory Test Data: Fines %	Natural Moisture Content, %	Dry Density Lbs/Cu Ft
0				SM	1-1/2-inches Asphalt Concrete (AC) over 5-inches Aggregate Base (AB)				
1–4				SM	SILTY SAND (SM) yellow-brown, medium dense, moist, with trace fine gravel	FILL			
2–3	SPT		13	SM				13.6	109
4–7				SP-SM	SAND with SILT (SP-SM) yellow-brown, dense, moist	Light Duty Well-Head Box; Portland Cement Grout Seal; Bentonite Seal			
5–6	SPT		32	SP-SM				14.6	115
8–11				SC	CLAYEY SAND (SC) yellow-brown, dense, moist	No. 2 Monterey Sand Filter Pack			
10–11	SPT		38	SC	▼ 11/12/04		21.5	11.6	115
12–16				SC		2in. Dia PVC Well Casing with 0.02-in. Aperture Machine-cut Slots			
15–16	SPT		32	SC				13.4	118
19–21				SP-SM	▽ (8:20 AM, 11/04/04) SAND with SILT (SP-SM) brown, very dense, wet				
20–21	SPT		59	SP-SM				18.9	111
24–26				SP-SM	color change to olive-brown				
25–26	SPT		64	SP-SM					

Treadwell&Rollo

Project No.: 0004.095 | Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/20/04

From Treadwell & Rollo; Project No. 4034.01, Fig. A-3a——Well Construction Details added by SJC

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-3

DEPTH (feet)	SAMPLES: Sampler Type	SAMPLES: Sample	SAMPLES: SPT N-Value[1]	LITHOLOGY	MATERIAL DESCRIPTION	Laboratory Test Data: Well Construction	Laboratory Test Data: Fines %	Laboratory Test Data: Natural Moisture Content, %	Laboratory Test Data: Dry Density Lbs/Cu Ft
31	SPT		67	SP-SM	sand heaving into augers				
32									
33									
34									
35									
36	SPT		23						
37									
38									
39	SPT		109						
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55									
56									
57									
58									
59									
60									

Threaded Casing Cap

Boring terminated at a depth of 40 feet below ground surface.
Boring backfilled with cement grout.
Groundwater encountered at a depth of 20 feet during drilling.
2" monitoring well installed in boring.

[1] SPT blow counts converted to SPT N-Values using a factor of 0.5.
[2] Elevations based on City of Oakland datum (COD).

Treadwell&Rollo

Project No.: 0004.095

Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/20/04

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-4

Boring location: See Site Plan, Figure 2 | Logged by: C. Tan

Date started: 11/4/04 | Date finished: 11/4/04

Drilling method: 8" Hollow Stem Auger, CME-75

Hammer weight/drop: 140 lbs./30-inches | Hammer type: Automatic Hammer

Sampler: Standard Penetration Test (SPT) with Liners

Ground Surface Elevation: 23.8 feet [2]

DEPTH (feet)	Sampler Type	Sample	SPT N-Value [1]	LITHOLOGY	MATERIAL DESCRIPTION	Type of Strength Test	Confining Pressure Lbs/Sq Ft	Shear Strength Lbs/Sq Ft	Fines %	Natural Moisture Content, %	Dry Density Lbs/Cu Ft
1					1-1/2-inches Asphalt Concrete (AC) over 5-inches Aggregate Base (AB)						
2					SILTY SAND (SM)						
3	SPT		12		yellow-brown, medium dense, moist						
4											
5											
6	SPT		22								
7											
8											
9					grading dense						
10											
11	SPT		37						19.6	13.9	
12				SM							
13											
14											
15					grading medium dense						
16	SPT		26								
17											
18					▽ (11:30 AM, 11/04/04)						
19											
20					color change to gray-brown						
21	SPT		25								
22											
23					SAND with SILT (SP-SM)						
24					olive-brown, very dense, wet						
25											
26	SPT		66	SP-SM						19.5	108
27											
28											
29											
30											

LABORATORY TEST DATA

Treadwell&Rollo

Project No.: 0004.095 | Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/20/04

From Treadwell & Rollo; Project No. 4034.01, Fig. A-4a

PROJECT: **8 ORCHIDS**
Oakland, California

Log of Boring B-4

DEPTH (feet)	SAMPLES: Sampler Type	SAMPLES: Sample	SAMPLES: SPT N-Value[1]	LITHOLOGY	MATERIAL DESCRIPTION	LABORATORY TEST DATA: Type of Strength Test	Confining Pressure Lbs/Sq Ft	Shear Strength Lbs/Sq Ft	Fines %	Natural Moisture Content, %	Dry Density Lbs/Cu Ft
31	SPT		71	SP-SM	encountered hard drilling at 33 feet						
32											
33											
34	SPT		83								
35											
36											
37											
38											
39	SPT		97								
40											
41											
42											
43											
44											
45											
46											
47											
48											
49											
50											
51											
52											
53											
54											
55											
56											
57											
58											
59											
60											

Boring terminated at a depth of 40 feet below ground surface.
Boring backfilled with cement grout.
Groundwater encountered at a depth of 20 feet during drilling.

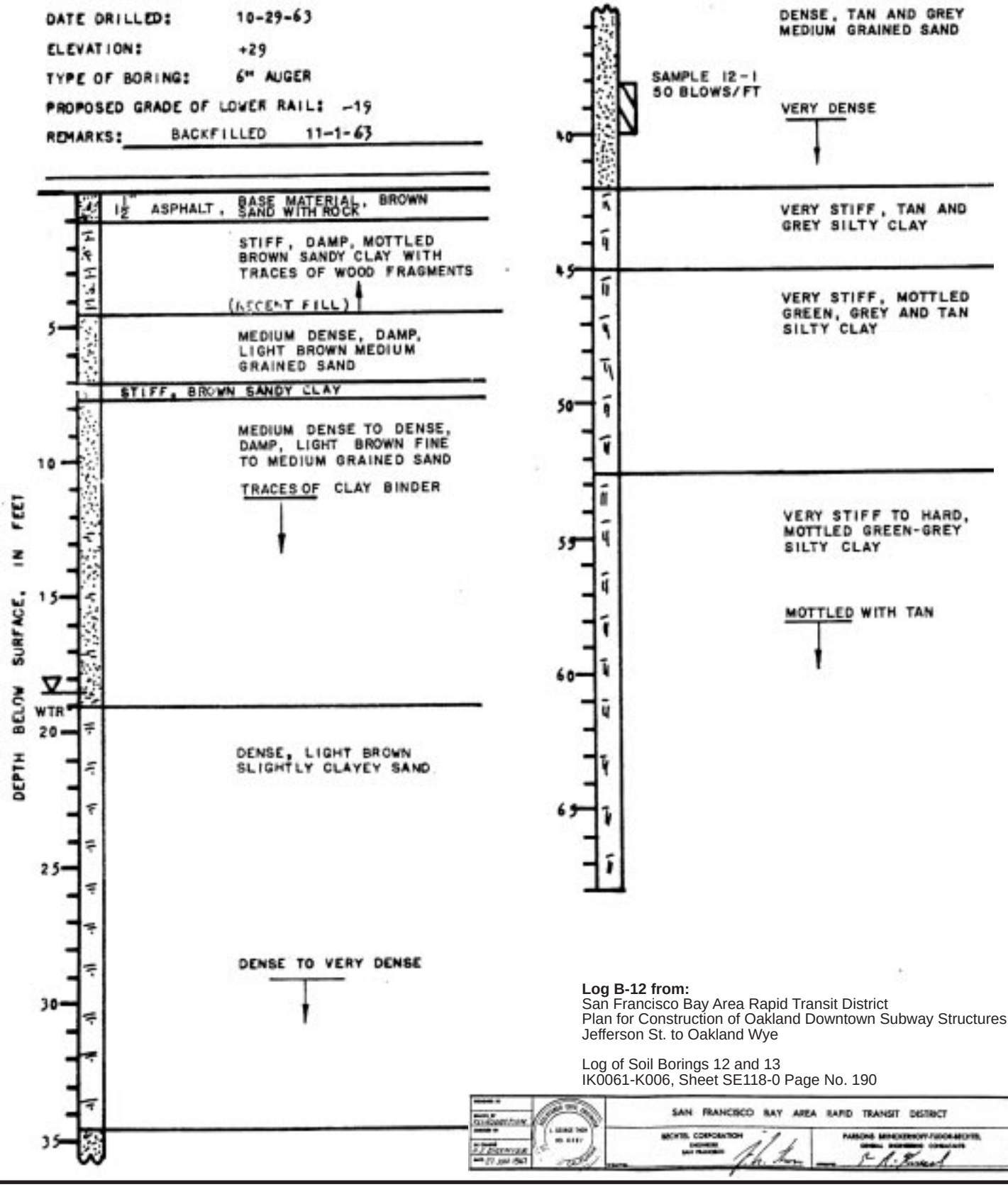
[1] SPT blow counts converted to SPT N-Values using a factor of 0.5.
[2] Elevations based on City of Oakland datum (COD).

Treadwell&Rollo

Project No.: 0004.095
Figure:

TEST GEOTECH LOG 403401.GPJ TR.GDT 12/20/04

BORING NUMBER: K001 - 12
LOCATION: CHEVRON STATION - BROADWAY
DATE DRILLED: 10-29-63
ELEVATION: +29
TYPE OF BORING: 6" AUGER
PROPOSED GRADE OF LOWER RAIL: -19
REMARKS: BACKFILLED 11-1-63



Log B-12 from:
San Francisco Bay Area Rapid Transit District
Plan for Construction of Oakland Downtown Subway Structures
Jefferson St. to Oakland Wye

Log of Soil Borings 12 and 13
IK0061-K006, Sheet SE118-0 Page No. 190

LOG OF BART SOIL BORING 12
423 Seventh Street, Oakland, California

	The San Joaquin Company Inc.	Project Number: 0004.095
		Drawn by: GNM | Date: 01/10/05

APPENDIX B

LABORATORY CERTIFICATES OF ANALYSIS

Submission#: 2005-09-0581

San Joaquin Company, Inc. September 28, 2005

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459

Attn.: Dai Watkins

Project#: 004.082
Project: Bay Rock-423 7th St. Oakland (8 Orchids)

Dear Dai,

Attached is our report for your samples received on 09/22/2005 16:40
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 11/06/2005 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: ssidhu@stl-inc.com

Sincerely,

Surinder Sidhu
Project Manager

Total Extractable Petroleum Hydrocarbons (TEPH)

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
COMPOSITE	09/22/2005 15:30	Soil	1

Total Extractable Petroleum Hydrocarbons (TEPH)

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Prep(s):	3550/8015M	Test(s):	8015M
Sample ID:	**COMPOSITE**	Lab ID:	2005-09-0581 - 1
Sampled:	09/22/2005 15:30	Extracted:	9/26/2005 07:54
Matrix:	Soil	QC Batch#:	2005/09/26-03.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Motor Oil	ND	50	mg/Kg	1.00	09/26/2005 12:25	
DRO (C10-C28)	1.2	1.0	mg/Kg	1.00	09/26/2005 12:25	
Surrogate(s)						
o-Terphenyl	84.6	60-130	%	1.00	09/26/2005 12:25	

Total Extractable Petroleum Hydrocarbons (TEPH)

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 3550/8015M — Test(s): 8015M

Method Blank — **Soil** — **QC Batch # 2005/09/26-03.10**

MB: 2005/09/26-03.10-001 — Date Extracted: 09/26/2005 07:54

Compound	Conc.	RL	Unit	Analyzed	Flag
Motor Oil	ND	50	mg/Kg	09/26/2005 11:03	
DRO (C10-C28)	ND	1	mg/Kg	09/26/2005 11:03	
Surrogates(s)					
o-Terphenyl	83.1	60-130	%	09/26/2005 11:03	

Total Extractable Petroleum Hydrocarbons (TEPH)

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 3550/8015M

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2005/09/26-03.10**

LCS 2005/09/26-03.10-002 Extracted: 09/26/2005 Analyzed: 09/26/2005 11:30
LCSD 2005/09/26-03.10-003 Extracted: 09/26/2005 Analyzed: 09/26/2005 11:57

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
DRO (C10-C28)	38.9	40.6	41.4	94.0	98.1	4.3	60-130	25		
Surrogates(s)										
o-Terphenyl	18.4	19.0	20.0	92.2	95.2		60-130	0		

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
COMPOSITE	09/22/2005 15:30	Soil	1

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Prep(s):	5035 5035	Test(s):	8015M 8021B
Sample ID:	**COMPOSITE**	Lab ID:	2005-09-0581 - 1
Sampled:	09/22/2005 15:30	Extracted:	9/26/2005 18:57
Matrix:	Soil	QC Batch#:	2005/09/26-01.05

Analysis Flag: L1 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	4.7	mg/Kg	4.72	09/26/2005 18:57	
Benzene	ND	0.024	mg/Kg	4.72	09/26/2005 18:57	
Toluene	ND	0.024	mg/Kg	4.72	09/26/2005 18:57	
Ethyl benzene	ND	0.024	mg/Kg	4.72	09/26/2005 18:57	
Xylene(s)	ND	0.024	mg/Kg	4.72	09/26/2005 18:57	
Surrogate(s)						
Trifluorotoluene	95.1	53-125	%	4.72	09/26/2005 18:57	
4-Bromofluorobenzene-FID	102.4	58-124	%	4.72	09/26/2005 18:57	

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 5035
5035

Test(s): 8015M
8021B

Method Blank **Soil** **QC Batch # 2005/09/26-01.05**

MB: 2005/09/26-01.05-003

Date Extracted: 09/26/2005 08:42

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	09/26/2005 08:42	
Benzene	ND	0.0050	mg/Kg	09/26/2005 08:42	
Toluene	ND	0.0050	mg/Kg	09/26/2005 08:42	
Ethyl benzene	ND	0.0050	mg/Kg	09/26/2005 08:42	
Xylene(s)	ND	0.0050	mg/Kg	09/26/2005 08:42	
Surrogates(s)					
Trifluorotoluene	92.4	53-125	%	09/26/2005 08:42	
4-Bromofluorobenzene-FID	86.8	58-124	%	09/26/2005 08:42	

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 5035

Test(s): 8021B

Laboratory Control Spike **Soil** **QC Batch # 2005/09/26-01.05**

LCS 2005/09/26-01.05-004 Extracted: 09/26/2005 Analyzed: 09/26/2005 09:08
LCSD

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	0.0908		0.1000	90.8			77-123	35		
Toluene	0.0887		0.1000	88.7			78-122	35		
Ethyl benzene	0.0946		0.1000	94.6			70-130	35		
Xylene(s)	0.296		0.300	98.7			75-125	35		
Surrogates(s)										
Trifluorotoluene	461		500	92.2			53-125			

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 5035

Test(s): 8015M

Laboratory Control Spike **Soil** **QC Batch # 2005/09/26-01.05**

LCS 2005/09/26-01.05-005 Extracted: 09/26/2005 Analyzed: 09/26/2005 09:34
LCSD

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	0.420		0.500	84.0			75-125	35		
Surrogates(s)										
4-Bromofluorobenzene-FID	407		500	81.4			58-124			

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 5035 Test(s): 8021B

Matrix Spike (MS / MSD) **Soil** **QC Batch # 2005/09/26-01.05**

MS/MSD Lab ID: 2005-09-0392 - 001

MS: 2005/09/26-01.05-020 Extracted: 09/26/2005 Analyzed: 09/26/2005 19:23
Dilution: 1.00

MSD: 2005/09/26-01.05-021 Extracted: 09/26/2005 Analyzed: 09/26/2005 19:48
Dilution: 1.00

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	0.0396	0.0885	ND	0.0894	44.3	94.7	72.5	65-135	35	M5	R1
Toluene	0.0391	0.0864	ND	0.0894	43.7	92.4	71.6	65-135	35	M5	R1
Ethyl benzene	0.0404	0.0938	ND	0.0894	45.2	100.3	75.7	65-135	35	M5	R1
Xylene(s)	0.127	0.284	ND	0.2682	47.4	101.4	72.6	65-135	35	M5	R1
Surrogate(s)											
4-Bromofluorobenzene	300			500	60.0			58-124			

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 5035 Test(s): 8015M

Matrix Spike (MS / MSD) **Soil** **QC Batch # 2005/09/26-01.05**

MS/MSD Lab ID: 2005-09-0392 - 001

MS: 2005/09/26-01.05-022 Extracted: 09/26/2005 Analyzed: 09/26/2005 20:15
Dilution: 1.00

MSD: 2005/09/26-01.05-023 Extracted: 09/26/2005 Analyzed: 09/26/2005 20:40
Dilution: 1.00

Compound	Conc. mg/Kg			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD
Gasoline	0.406	0.430	ND	0.442	91.9	91.9	0.0	65-135	35		
Surrogate(s)											
4-Bromofluorobenzene-FID	382	348		500	76.4	69.6		58-124			

Gas/BTEX by 8015M/8021

San Joaquin Company, Inc.
Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Legend and Notes

Analysis Flag

L1

Reporting limits raised due to high level of non-target analyte materials.

Result Flag

M5

MS/MSD spike recoveries were below acceptance limits.
See blank spike (LCS).

R1

Analyte RPD was out of QC limits.

Total Lead

San Joaquin Company, Inc.

Attn.: Dai Watkins

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Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
COMPOSITE	09/22/2005 15:30	Soil	1

Total Lead

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Prep(s):	3050B	Test(s):	6010B
Sample ID:	**COMPOSITE**	Lab ID:	2005-09-0581 - 1
Sampled:	09/22/2005 15:30	Extracted:	9/27/2005 08:52
Matrix:	Soil	QC Batch#:	2005/09/27-03.15

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	2.6	1.0	mg/Kg	1.00	09/27/2005 19:11	

Total Lead

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 3050B — Test(s): 6010B

Method Blank — **Soil** — **QC Batch # 2005/09/27-03.15**

MB: 2005/09/27-03.15-001 — Date Extracted: 09/27/2005 08:52

Compound	Conc.	RL	Unit	Analyzed	Flag
Lead	ND	1.0	mg/Kg	09/27/2005 17:57	

Total Lead

San Joaquin Company, Inc.

Attn.: Dai Watkins

1120 Hollywood Ave, Suite 3
Oakland, CA 94602-1459
Phone: (510) 336-1772 Fax: (510) 336-9119

Project: 004.082
Bay Rock-423 7th St. Oakland (8 Orchids)

Received: 09/22/2005 16:40

Batch QC Report

Prep(s): 3050B

Test(s): 6010B

Laboratory Control Spike **Soil** **QC Batch # 2005/09/27-03.15**

LCS 2005/09/27-03.15-002 Extracted: 09/27/2005 Analyzed: 09/27/2005 18:00
LCSD 2005/09/27-03.15-003 Extracted: 09/27/2005 Analyzed: 09/27/2005 18:03

Compound	Conc. mg/Kg		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Lead	99.9	94.4	100.0	99.9	94.4	5.7	80-120	20		

THE SAN JOAQUIN COMPANY INC.

2005-09-058

99831

CHAIN OF CUSTODY / REQUEST FOR ANALYSIS RECORD

Transmit results to office checked below:

☐ 33233 South Koster Road, Tracy, CA 95304
Voice: (209) 832-2910 Fax: (209) 833-1288

☑ 1120 Hollywood Ave. No. 3, Oakland, CA 94602
Voice (510) 336-9118 Fax: (510) 336-9119

Project: **Bay Rock - 423 7th. St Oakland (8 Orchids)**
Project No.: **0004.082** Project Mgr.: **DJW**
Sampling Team: **DJW/HBD**
Site Global I.D. No.: n/a

Laboratory: **STL San Francisco**
Carrier: The San Joaquin Company Inc.

Waybill No.: n/a

Sample Number	Type	Field Point	Depth to GW in ft.	Casing Elev. in ft.	Date Sampled	Time Sampled	Analyses Requested	Lab. No.
COMPOSITE	Soil	Tank pit	N/A	N/A	09/22/05	3:30	Analyze all samples for: TPH(g)+BTEX TPH(d), Motor Oil. Total Lead	

RUSH

1-BT+05 CORE
TEMP 23°C 24HRS

Sample Hazards: Low to high concentrations of fuel hydrocarbons including hydraulic oil

Priority: Routine ☐ Expedited ☑ Special ☐

Notes: Concentrations of Hydraulic Oil in some B1 samples may be very high. Samples have Treadwell and Rollo labels.

72 hr turnaround

CUSTODY RECORD	Print Name	Company	Date Received	Time Received	Date Relinquished	Time Relinquished	Signature
Originator:	H. B. DIETZ	San Joaquin Co	—	—	9/22/05	4:35	H. B Dietz
Received/ Relinquished by:	T. Bullock	STL-SF	9/22/05	16:40			
Received/ Relinquished by:							
Received/ Relinquished by:							
Received at Laboratory by:					—	—	

Rev. 11/03

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Total Volatile Hydrocarbons

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8015B
Field ID:	12205 STORM EVENT	Batch#:	108820
Matrix:	Water	Sampled:	12/19/05
Units:	ug/L	Received:	12/19/05
Diln Fac:	1.000	Analyzed:	12/19/05

Type: SAMPLE Lab ID: 183894-001

Analyte	Result	RL
Gasoline C7-C12	130	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	98	62-141
Bromofluorobenzene (FID)	105	78-134

Type: BLANK Lab ID: QC321545

Analyte	Result	RL
Gasoline C7-C12	ND	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	107	62-141
Bromofluorobenzene (FID)	115	78-134

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC321547	Batch#:	108820
Matrix:	Water	Analyzed:	12/19/05
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	2,020	101	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	128	62-141
Bromofluorobenzene (FID)	124	78-134

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	108820
MSS Lab ID:	183888-001	Sampled:	12/16/05
Matrix:	Water	Received:	12/16/05
Units:	ug/L	Analyzed:	12/19/05
Diln Fac:	1.000		

Type: MS Lab ID: QC321563

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	22.92	2,000	1,928	95	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	116	62-141
Bromofluorobenzene (FID)	120	78-134

Type: MSD Lab ID: QC321564

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	1,909	94	80-120	1	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	115	62-141
Bromofluorobenzene (FID)	110	78-134

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Total Extractable Hydrocarbons

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 3520C
Project#:	330	Analysis:	EPA 8015B
Field ID:	12205 STORM EVENT	Batch#:	108851
Matrix:	Water	Sampled:	12/19/05
Units:	ug/L	Received:	12/19/05
Diln Fac:	1.000	Prepared:	12/19/05

Type: SAMPLE Analyzed: 12/21/05
Lab ID: 183894-001

Analyte	Result	RL
Diesel C10-C24	2,600 H	50
Motor Oil C24-C36	830 L	300

Surrogate	%REC	Limits
Hexacosane	102	60-135

Type: BLANK Analyzed: 12/20/05
Lab ID: QC321677 Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	110	60-135

H= Heavier hydrocarbons contributed to the quantitation
L= Lighter hydrocarbons contributed to the quantitation
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

Total Extractable Hydrocarbons

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 3520C
Project#:	330	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	108851
Units:	ug/L	Prepared:	12/19/05
Diln Fac:	1.000	Analyzed:	12/21/05

Type: BS
Lab ID: QC321678
Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	2,123	85	53-138

Surrogate	%REC	Limits
Hexacosane	94	60-135

Type: BSD
Lab ID: QC321679
Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	2,254	90	53-138	6	36

Surrogate	%REC	Limits
Hexacosane	95	60-135

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

BTXE & Oxygenates

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8260B
Field ID:	12205 STORM EVENT	Batch#:	108839
Lab ID:	183894-001	Sampled:	12/19/05
Matrix:	Water	Received:	12/19/05
Units:	ug/L	Analyzed:	12/19/05
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	11	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	88	80-121
1,2-Dichloroethane-d4	93	80-125
Toluene-d8	99	80-120
Bromofluorobenzene	90	80-124

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

BTXE & Oxygenates

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC321627	Batch#:	108839
Matrix:	Water	Analyzed:	12/19/05
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	125.0	139.2	111	66-138
MTBE	25.00	25.45	102	72-120
Isopropyl Ether (DIPE)	25.00	27.03	108	74-121
Ethyl tert-Butyl Ether (ETBE)	25.00	28.11	112	77-123
1,2-Dichloroethane	25.00	23.89	96	77-120
Benzene	25.00	27.56	110	80-120
Methyl tert-Amyl Ether (TAME)	25.00	27.01	108	77-120
Toluene	25.00	26.53	106	80-120
1,2-Dibromoethane	25.00	25.47	102	80-120
Ethylbenzene	25.00	27.38	110	80-120
m,p-Xylenes	50.00	53.72	107	80-121
o-Xylene	25.00	26.77	107	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	87	80-121
1,2-Dichloroethane-d4	91	80-125
Toluene-d8	97	80-120
Bromofluorobenzene	88	80-124

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

BTXE & Oxygenates

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Prep:	EPA 5030B
Project#:	330	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC321628	Batch#:	108839
Matrix:	Water	Analyzed:	12/19/05
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	85	80-121
1,2-Dichloroethane-d4	93	80-125
Toluene-d8	98	80-120
Bromofluorobenzene	96	80-124

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

pH

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Analysis:	EPA 9040B
Project#:	330		
Analyte:	pH	Diln Fac:	1.000
Field ID:	12205 STORM EVENT	Batch#:	108854
Lab ID:	183894-001	Sampled:	12/19/05 10:24
Matrix:	Water	Received:	12/19/05
Units:	SU	Analyzed:	12/19/05 18:50

Result	RL
6.8	1.0

RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

pH

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Analysis:	EPA 9040B
Project#:	330		
Analyte:	pH	Units:	SU
Field ID:	12205 STORM EVENT	Diln Fac:	1.000
Type:	SDUP	Batch#:	108854
MSS Lab ID:	183894-001	Sampled:	12/19/05 10:24
Lab ID:	QC321687	Received:	12/19/05
Matrix:	Water	Analyzed:	12/19/05 18:50

MSS Result	Result	RL	RPD	Lim
6.790	6.810	1.000	0	20

RL= Reporting Limit
RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Turbidity

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Analysis:	EPA 180.1
Project#:	330		
Analyte:	Turbidity	Diln Fac:	1.000
Field ID:	12205 STORM EVENT	Batch#:	108924
Lab ID:	183894-001	Sampled:	12/19/05 10:24
Matrix:	Water	Received:	12/19/05
Units:	NTU	Analyzed:	12/21/05 12:51

Result	RL
320	20

RL= Reporting Limit

Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Batch QC Report

Turbidity

Lab #:	183894	Location:	8 Orchids
Client:	J.R. Roberts Corp.	Analysis:	EPA 180.1
Project#:	330		
Analyte:	Turbidity	Units:	NTU
Field ID:	12205 STORM EVENT	Diln Fac:	1.000
Type:	SDUP	Batch#:	108924
MSS Lab ID:	183894-001	Sampled:	12/19/05 10:24
Lab ID:	QC321970	Received:	12/19/05
Matrix:	Water	Analyzed:	12/21/05 12:51

MSS Result	Result	RL	RPD	Lim
320.0	323.0	20.00	1	20

RL= Reporting Limit
RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.
Analytical Laboratory Since 1878
2323 Fifth Street
Berkeley, CA 94710
(510) 486-0900 Phone
(510) 486-0532 Fax

CHAIN OF CUSTODY

C & T LOGIN #: 183894

Sampler: DAVE RASMUSSEN

Project No.: 330

Report To: ↓

Project Name: 8 ORCHIDS

Company: JR ROBERTS

Project P.O.: 330

Telephone: 510 893 2832

Turnaround Time: ASAP 48hr.

Fax: 510 893 2834

Lab No.	Sample ID.	Sampling Date Time	Matrix: Soil	Water	Waste		# of Containers	Preservative: HCL	H_2SO_4	HNO_3	ICE		Analysis: Ph	Turbidity	TPHd + TPHmo	TPHg	BTEX + Fuel Oxygenates
-1	122055torm Event	12/19/05 10:24		X			7						X	X	X	X	X

Notes:

Email:
dave.rasmussen@
jrroberts.com

SAMPLE RECEIPT
☑ Intact ☑ Cold
☑ On ice ☐ Ambient

Preservative Correct?
☑ Yes ☐ No ☐ N/A

RELINQUISHED BY:

SIGNATURE — 12/19/05 10:50AM DATE / TIME

DATE / TIME

DATE / TIME

RECEIVED BY:

SIGNATURE — 12/19/05 10:50AM DATE / TIME

DATE / TIME

DATE / TIME

ANALYTICAL REPORT

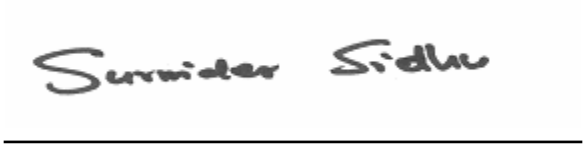
Job Number: 720-1101-1

Job Description: 423 7th Street Oakland

For:

San Joaquin Company Inc
1120 Hollywood Ave Suite 3
Oakland, CA 94602-1459

Attention: Mr. Dai Watkins



Surinder Sidhu
Project Manager I
ssidhu@stl-inc.com
01/06/2006

METHOD SUMMARY

Client: San Joaquin Company Inc Job Number: 720-1101-1

Description	Lab Location	Method	Preparation Method
Matrix: Solid			
Volatile Organic Compounds by GC/MS	STL-SF	SW846 8260B	
Purge and Trap for Solids	STL-SF		SW846 5030B
Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	STL-SF	SW846 8015B	
Ultrasonic Extraction	STL-SF		SW846 3550B
Silica Gel Cleanup	STL-SF		SW846 3630C

LAB REFERENCES:

STL-SF = STL-San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-1101-1	C5	Solid	12/17/2005 1325	12/19/2005 1000
720-1101-2	D5	Solid	12/17/2005 1320	12/19/2005 1000
720-1101-3	D1	Solid	12/17/2005 1420	12/19/2005 1000
720-1101-4	D4	Solid	12/17/2005 1345	12/19/2005 1000
720-1101-5	A4	Solid	12/17/2005 1110	12/19/2005 1000
720-1101-6	A3	Solid	12/17/2005 1100	12/19/2005 1000
720-1101-7	D3	Solid	12/17/2005 1349	12/19/2005 1000
720-1101-8	C4	Solid	12/17/2005 1330	12/19/2005 1000
720-1101-9	C3	Solid	12/17/2005 1433	12/19/2005 1000
720-1101-10	A2	Solid	12/17/2005 1055	12/19/2005 1000
720-1101-11	B5	Solid	12/17/2005 1300	12/19/2005 1000
720-1101-12	A6	Solid	12/17/2005 1136	12/19/2005 1000
720-1101-13	B1	Solid	12/17/2005 1145	12/19/2005 1000
720-1101-14	B3	Solid	12/17/2005 1240	12/19/2005 1000
720-1101-15	D2	Solid	12/17/2005 1410	12/19/2005 1000
720-1101-16	B4	Solid	12/17/2005 1250	12/19/2005 1000
720-1101-17	B6	Solid	12/17/2005 1305	12/19/2005 1000
720-1101-18	A1	Solid	12/17/2005 1050	12/19/2005 1000
720-1101-19	B2	Solid	12/17/2005 1155	12/19/2005 1000
720-1101-20	C6	Solid	12/17/2005 1310	12/19/2005 1000
720-1101-21	D6	Solid	12/17/2005 1315	12/19/2005 1000
720-1101-22	A5	Solid	12/17/2005 1120	12/19/2005 1000

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: C5

Lab Sample ID: 720-1101-1
Client Matrix: Solid

Date Sampled: 12/17/2005 1325
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/30/2005 2321
Date Prepared: 12/30/2005 2321

Analysis Batch: 720-3944

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.19 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	104	70 - 130
1,2-Dichloroethane-d4	91	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **D5**

Lab Sample ID: 720-1101-2 | Date Sampled: 12/17/2005 1320
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3944 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.17 g
Date Analyzed: 12/30/2005 2343 | Final Weight/Volume: 10 mL
Date Prepared: 12/30/2005 2343

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.7
Gasoline Range Organics (GRO)-C5-C12		ND		970

Surrogate	%Rec	Acceptance Limits
Toluene-d8	104	70 - 130
1,2-Dichloroethane-d4	94	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D1**

Lab Sample ID: 720-1101-3
Client Matrix: Solid

Date Sampled: 12/17/2005 1420
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 0005
Date Prepared: 12/31/2005 0005

Analysis Batch: 720-3944

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.03 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		9.9
Gasoline Range Organics (GRO)-C5-C12		ND		990

Surrogate	%Rec	Acceptance Limits
Toluene-d8	108	70 - 130
1,2-Dichloroethane-d4	93	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D4**

Lab Sample ID: 720-1101-4
Client Matrix: Solid

Date Sampled: 12/17/2005 1345
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 0027
Date Prepared: 12/31/2005 0027

Analysis Batch: 720-3944

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.20 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	111	70 - 130
1,2-Dichloroethane-d4	93	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A4**

Lab Sample ID: 720-1101-5
Client Matrix: Solid

Date Sampled: 12/17/2005 1110
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 1713
Date Prepared: 12/31/2005 1713

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.22 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	108	70 - 130
1,2-Dichloroethane-d4	106	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A3**

Lab Sample ID: 720-1101-6 | Date Sampled: 12/17/2005 1100
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.07 g
Date Analyzed: 12/31/2005 1735 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1735

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.9
Ethylbenzene		ND		4.9
Toluene		ND		4.9
Xylenes, Total		ND		9.9
Gasoline Range Organics (GRO)-C5-C12		ND		990

Surrogate	%Rec	Acceptance Limits
Toluene-d8	96	70 - 130
1,2-Dichloroethane-d4	102	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **D3**

Lab Sample ID: 720-1101-7 | Date Sampled: 12/17/2005 1349
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.02 g
Date Analyzed: 12/31/2005 1757 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1757

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		10
Gasoline Range Organics (GRO)-C5-C12		ND		1000

Surrogate	%Rec	Acceptance Limits
Toluene-d8	81	70 - 130
1,2-Dichloroethane-d4	103	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **C4**

Lab Sample ID: 720-1101-8
Client Matrix: Solid

Date Sampled: 12/17/2005 1330
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 2343
Date Prepared: 12/31/2005 2343

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume:
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		2.5
Ethylbenzene		ND		2.5
Toluene		ND		2.5
Xylenes, Total		ND		5.0
Gasoline Range Organics (GRO)-C5-C12		ND		500

Surrogate	%Rec	Acceptance Limits
Toluene-d8	109	70 - 130
1,2-Dichloroethane-d4	94	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **C3**

Lab Sample ID: 720-1101-9 | Date Sampled: 12/17/2005 1433
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.06 g
Date Analyzed: 12/31/2005 1840 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1840

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.9
Ethylbenzene		ND		4.9
Toluene		ND		4.9
Xylenes, Total		ND		9.9
Gasoline Range Organics (GRO)-C5-C12		ND		990

Surrogate	%Rec	Acceptance Limits
Toluene-d8	78	70 - 130
1,2-Dichloroethane-d4	106	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A2**

Lab Sample ID: 720-1101-10
Client Matrix: Solid

Date Sampled: 12/17/2005 1055
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 1902
Date Prepared: 12/31/2005 1902

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.22 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	100	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B5**

Lab Sample ID: 720-1101-11 | Date Sampled: 12/17/2005 1300
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.12 g
Date Analyzed: 12/31/2005 1923 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1923

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.9
Ethylbenzene		ND		4.9
Toluene		ND		4.9
Xylenes, Total		ND		9.8
Gasoline Range Organics (GRO)-C5-C12		ND		980

Surrogate	%Rec	Acceptance Limits
Toluene-d8	85	70 - 130
1,2-Dichloroethane-d4	106	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A6**

Lab Sample ID: 720-1101-12 | Date Sampled: 12/17/2005 1136
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.08 g
Date Analyzed: 12/31/2005 1945 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1945

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.9
Ethylbenzene		ND		4.9
Toluene		ND		4.9
Xylenes, Total		ND		9.8
Gasoline Range Organics (GRO)-C5-C12		ND		980

Surrogate	%Rec	Acceptance Limits
Toluene-d8	103	70 - 130
1,2-Dichloroethane-d4	105	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **B1**

Lab Sample ID: 720-1101-13
Client Matrix: Solid

Date Sampled: 12/17/2005 1145
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 2006
Date Prepared: 12/31/2005 2006

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.2 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	107	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B3**

Lab Sample ID: 720-1101-14 | Date Sampled: 12/17/2005 1240
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.21 g
Date Analyzed: 12/31/2005 2028 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 2028

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	77	70 - 130
1,2-Dichloroethane-d4	103	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **D2**

Lab Sample ID: 720-1101-15 | Date Sampled: 12/17/2005 1410
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.01 g
Date Analyzed: 12/31/2005 2050 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 2050

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		10
Gasoline Range Organics (GRO)-C5-C12		ND		1000

Surrogate	%Rec	Acceptance Limits
Toluene-d8	77	70 - 130
1,2-Dichloroethane-d4	108	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B4**

Lab Sample ID: 720-1101-16 | Date Sampled: 12/17/2005 1250
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.32 g
Date Analyzed: 12/31/2005 2111 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 2111

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.7
Ethylbenzene		ND		4.7
Toluene		ND		4.7
Xylenes, Total		ND		9.4
Gasoline Range Organics (GRO)-C5-C12		ND		940

Surrogate	%Rec	Acceptance Limits
Toluene-d8	92	70 - 130
1,2-Dichloroethane-d4	102	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B6**

Lab Sample ID: 720-1101-17 | Date Sampled: 12/17/2005 1305
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.22 g
Date Analyzed: 12/31/2005 2133 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 2133

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.8
Ethylbenzene		ND		4.8
Toluene		ND		4.8
Xylenes, Total		ND		9.6
Gasoline Range Organics (GRO)-C5-C12		ND		960

Surrogate	%Rec	Acceptance Limits
Toluene-d8	83	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A1**

Lab Sample ID: 720-1101-18
Client Matrix: Solid

Date Sampled: 12/17/2005 1050
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 2154
Date Prepared: 12/31/2005 2154

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.0 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		10
Gasoline Range Organics (GRO)-C5-C12		ND		1000

Surrogate	%Rec	Acceptance Limits
Toluene-d8	77	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B2**

Lab Sample ID: 720-1101-19 | Date Sampled: 12/17/2005 1155
Client Matrix: Solid | Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B | Analysis Batch: 720-3897 | Instrument ID: Varian 3900A
Preparation: 5030B | Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 | Initial Weight/Volume: 5.02 g
Date Analyzed: 12/31/2005 2216 | Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 2216

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		10
Gasoline Range Organics (GRO)-C5-C12		ND		1000

Surrogate	%Rec	Acceptance Limits
Toluene-d8	107	70 - 130
1,2-Dichloroethane-d4	99	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **C6**

Lab Sample ID: 720-1101-20
Client Matrix: Solid

Date Sampled: 12/17/2005 1310
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 2237
Date Prepared: 12/31/2005 2237

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.36 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.7
Ethylbenzene		ND		4.7
Toluene		ND		4.7
Xylenes, Total		ND		9.3
Gasoline Range Organics (GRO)-C5-C12		ND		930

Surrogate	%Rec	Acceptance Limits
Toluene-d8	108	70 - 130
1,2-Dichloroethane-d4	99	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D6**

Lab Sample ID: 720-1101-21
Client Matrix: Solid

Date Sampled: 12/17/2005 1315
Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 12/31/2005 2321
Date Prepared: 12/31/2005 2321

Analysis Batch: 720-3897

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.04 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		5.0
Ethylbenzene		ND		5.0
Toluene		ND		5.0
Xylenes, Total		ND		9.9
Gasoline Range Organics (GRO)-C5-C12		ND		990

Surrogate	%Rec	Acceptance Limits
Toluene-d8	104	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A5**

Lab Sample ID: 720-1101-22 Date Sampled: 12/17/2005 1120
Client Matrix: Solid Date Received: 12/19/2005 1000

8260B Volatile Organic Compounds by GC/MS

Method: 8260B Analysis Batch: 720-3897 Instrument ID: Varian 3900A
Preparation: 5030B Lab File ID: c:\saturnws\data\200512\12
Dilution: 1.0 Initial Weight/Volume: 5.08 g
Date Analyzed: 12/31/2005 1652 Final Weight/Volume: 10 mL
Date Prepared: 12/31/2005 1652

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND		4.9
Ethylbenzene		ND		4.9
Toluene		ND		4.9
Xylenes, Total		ND		9.8
Gasoline Range Organics (GRO)-C5-C12		ND		980

Surrogate	%Rec	Acceptance Limits
Toluene-d8	111	70 - 130
1,2-Dichloroethane-d4	96	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **C5**

Lab Sample ID: 720-1101-1
Client Matrix: Solid

Date Sampled: 12/17/2005 1325
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 1901
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.04 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		29		1.0
Motor Oil Range Organics [C24-C36]		91		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	74	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: D5

Lab Sample ID: 720-1101-2
Client Matrix: Solid

Date Sampled: 12/17/2005 1320
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2050
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.04 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		69		1.0
Motor Oil Range Organics [C24-C36]		170		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	82	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D1**

Lab Sample ID: 720-1101-3
Client Matrix: Solid

Date Sampled: 12/17/2005 1420
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0029
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.21 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		18		0.99
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	68	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D4**

Lab Sample ID: 720-1101-4
Client Matrix: Solid

Date Sampled: 12/17/2005 1345
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0057
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.23 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		58		0.99
Motor Oil Range Organics [C24-C36]		140		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	76	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A4**

Lab Sample ID: 720-1101-5
Client Matrix: Solid

Date Sampled: 12/17/2005 1110
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2145
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.13 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	69	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A3**

Lab Sample ID: 720-1101-6 | Date Sampled: 12/17/2005 1100
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3672 | Instrument ID: HP DRO5
Preparation: 3550B | Prep Batch: 720-3502 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.07 g
Date Analyzed: 12/27/2005 2212 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1433 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	74	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D3**

Lab Sample ID: 720-1101-7
Client Matrix: Solid

Date Sampled: 12/17/2005 1349
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0002
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.04 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		54		1.0
Motor Oil Range Organics [C24-C36]		110		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	81	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **C4**

Lab Sample ID: 720-1101-8
Client Matrix: Solid

Date Sampled: 12/17/2005 1330
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0124
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.21 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		14		0.99
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	78	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: C3

Lab Sample ID: 720-1101-9
Client Matrix: Solid

Date Sampled: 12/17/2005 1433
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0151
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.10 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		35		1.0
Motor Oil Range Organics [C24-C36]		85		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	73	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A2**

Lab Sample ID: 720-1101-10 | Date Sampled: 12/17/2005 1055
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3672 | Instrument ID: HP DRO5
Preparation: 3550B | Prep Batch: 720-3502 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.25 g
Date Analyzed: 12/28/2005 0219 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1433 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	76	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: B5

Lab Sample ID: 720-1101-11
Client Matrix: Solid

Date Sampled: 12/17/2005 1300
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0246
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.11 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.2		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	67	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A6**

Lab Sample ID: 720-1101-12 | Date Sampled: 12/17/2005 1136
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3672 | Instrument ID: HP DRO5
Preparation: 3550B | Prep Batch: 720-3502 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.11 g
Date Analyzed: 12/28/2005 0313 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1433 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	73	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B1**

Lab Sample ID: 720-1101-13 | Date Sampled: 12/17/2005 1145
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3672 | Instrument ID: HP DRO5
Preparation: 3550B | Prep Batch: 720-3502 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.07 g
Date Analyzed: 12/28/2005 0341 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1433 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	71	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **B3**

Lab Sample ID: 720-1101-14
Client Matrix: Solid

Date Sampled: 12/17/2005 1240
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/29/2005 2156
Date Prepared: 12/29/2005 0904

Analysis Batch: 720-3803
Prep Batch: 720-3690

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.03 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		29		1.0
Motor Oil Range Organics [C24-C36]		73		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	72	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D2**

Lab Sample ID: 720-1101-15
Client Matrix: Solid

Date Sampled: 12/17/2005 1410
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2010
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.45 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.4		0.99
Motor Oil Range Organics [C24-C36]		ND		49

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	70	60 - 130

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Client Sample ID: **B4**

Lab Sample ID: 720-1101-16
Client Matrix: Solid

Date Sampled: 12/17/2005 1250
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2129
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.01 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.6		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	67	60 - 130

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Client Sample ID: **B6**

Lab Sample ID: 720-1101-17
Client Matrix: Solid

Date Sampled: 12/17/2005 1305
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2156
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.47 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.2		0.98
Motor Oil Range Organics [C24-C36]		ND		49

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	68	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **A1**

Lab Sample ID: 720-1101-18
Client Matrix: Solid

Date Sampled: 12/17/2005 1050
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/27/2005 2222
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.18 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.8		0.99
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	68	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **B2**

Lab Sample ID: 720-1101-19 | Date Sampled: 12/17/2005 1155
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3675 | Instrument ID: Varian DRO1
Preparation: 3550B | Prep Batch: 720-3515 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.14 g
Date Analyzed: 12/27/2005 2249 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1734 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	61	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **C6**

Lab Sample ID: 720-1101-20
Client Matrix: Solid

Date Sampled: 12/17/2005 1310
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0101
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.04 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		1.3		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	60	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1101-1

Client Sample ID: **D6**

Lab Sample ID: 720-1101-21
Client Matrix: Solid

Date Sampled: 12/17/2005 1315
Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 12/28/2005 0127
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.45 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		8.7		0.99
Motor Oil Range Organics [C24-C36]		ND		49

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	61	60 - 130

Client: San Joaquin Company Inc | Job Number: 720-1101-1

Client Sample ID: **A5**

Lab Sample ID: 720-1101-22 | Date Sampled: 12/17/2005 1120
Client Matrix: Solid | Date Received: 12/19/2005 1000

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B | Analysis Batch: 720-3675 | Instrument ID: Varian DRO1
Preparation: 3550B | Prep Batch: 720-3515 | Lab File ID: N/A
Dilution: 1.0 | Initial Weight/Volume: 30.23 g
Date Analyzed: 12/28/2005 0154 | Final Weight/Volume: 5 mL
Date Prepared: 12/23/2005 1734 | Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		ND		0.99
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	65	60 - 130

DATA REPORTING QUALIFIERS

Client: San Joaquin Company Inc Job Number: 720-1101-1

Lab Section	Qualifier	Description
GC Semi VOA		
	*	LCS, LCSD, MS, MSD, MD, or Surrogate exceeds the control limits
	N	MS, MSD: Spike recovery exceeds upper or lower control limits.

Client: San Joaquin Company Inc Job Number: 720-1101-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC/MS VOA				
Analysis Batch:720-3897				
LCS 720-3897/21	Lab Control Spike	Solid	8260B	
MB 720-3897/22	Method Blank	Solid	8260B	
720-1101-5	A4	Solid	8260B	
720-1101-6	A3	Solid	8260B	
720-1101-7	D3	Solid	8260B	
720-1101-8	C4	Solid	8260B	
720-1101-9	C3	Solid	8260B	
720-1101-10	A2	Solid	8260B	
720-1101-11	B5	Solid	8260B	
720-1101-12	A6	Solid	8260B	
720-1101-13	B1	Solid	8260B	
720-1101-14	B3	Solid	8260B	
720-1101-15	D2	Solid	8260B	
720-1101-16	B4	Solid	8260B	
720-1101-17	B6	Solid	8260B	
720-1101-18	A1	Solid	8260B	
720-1101-19	B2	Solid	8260B	
720-1101-20	C6	Solid	8260B	
720-1101-21	D6	Solid	8260B	
720-1101-22	A5	Solid	8260B	
720-1101-22MS	Matrix Spike	Solid	8260B	
720-1101-22MSD	Matrix Spike Duplicate	Solid	8260B	
Analysis Batch:720-3944				
LCS 720-3944/7	Lab Control Spike	Solid	8260B	
MB 720-3944/8	Method Blank	Solid	8260B	
720-1101-1	C5	Solid	8260B	
720-1101-1MS	Matrix Spike	Solid	8260B	
720-1101-1MSD	Matrix Spike Duplicate	Solid	8260B	
720-1101-2	D5	Solid	8260B	
720-1101-3	D1	Solid	8260B	
720-1101-4	D4	Solid	8260B	

Client: San Joaquin Company Inc Job Number: 720-1101-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC Semi VOA				
Prep Batch: 720-3502				
LCS 720-3502/2-C	Lab Control Spike	Solid	3550B	
LCSD 720-3502/3-C	Lab Control Spike Duplicate	Solid	3550B	
MB 720-3502/1-C	Method Blank	Solid	3550B	
720-1101-1	C5	Solid	3550B	
720-1101-1MS	Matrix Spike	Solid	3550B	
720-1101-1MSD	Matrix Spike Duplicate	Solid	3550B	
720-1101-2	D5	Solid	3550B	
720-1101-3	D1	Solid	3550B	
720-1101-4	D4	Solid	3550B	
720-1101-5	A4	Solid	3550B	
720-1101-6	A3	Solid	3550B	
720-1101-7	D3	Solid	3550B	
720-1101-8	C4	Solid	3550B	
720-1101-9	C3	Solid	3550B	
720-1101-10	A2	Solid	3550B	
720-1101-11	B5	Solid	3550B	
720-1101-12	A6	Solid	3550B	
720-1101-13	B1	Solid	3550B	
Prep Batch: 720-3515				
LCS 720-3515/2-B	Lab Control Spike	Solid	3550B	
LCSD 720-3515/3-B	Lab Control Spike Duplicate	Solid	3550B	
MB 720-3515/1-B	Method Blank	Solid	3550B	
720-1101-15	D2	Solid	3550B	
720-1101-15MS	Matrix Spike	Solid	3550B	
720-1101-15MSD	Matrix Spike Duplicate	Solid	3550B	
720-1101-16	B4	Solid	3550B	
720-1101-17	B6	Solid	3550B	
720-1101-18	A1	Solid	3550B	
720-1101-19	B2	Solid	3550B	
720-1101-20	C6	Solid	3550B	
720-1101-21	D6	Solid	3550B	
720-1101-22	A5	Solid	3550B	
Prep Batch: 720-3690				
LCS 720-3690/2-B	Lab Control Spike	Solid	3550B	
LCSD 720-3690/3-B	Lab Control Spike Duplicate	Solid	3550B	
MB 720-3690/1-B	Method Blank	Solid	3550B	
720-1101-14	B3	Solid	3550B	

Client: San Joaquin Company Inc Job Number: 720-1101-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC Semi VOA				
Analysis Batch:720-3672				
LCS 720-3502/2-C	Lab Control Spike	Solid	8015B	720-3502
LCSD 720-3502/3-C	Lab Control Spike Duplicate	Solid	8015B	720-3502
MB 720-3502/1-C	Method Blank	Solid	8015B	720-3502
720-1101-1	C5	Solid	8015B	720-3502
720-1101-1MS	Matrix Spike	Solid	8015B	720-3502
720-1101-1MSD	Matrix Spike Duplicate	Solid	8015B	720-3502
720-1101-2	D5	Solid	8015B	720-3502
720-1101-3	D1	Solid	8015B	720-3502
720-1101-4	D4	Solid	8015B	720-3502
720-1101-5	A4	Solid	8015B	720-3502
720-1101-6	A3	Solid	8015B	720-3502
720-1101-7	D3	Solid	8015B	720-3502
720-1101-8	C4	Solid	8015B	720-3502
720-1101-9	C3	Solid	8015B	720-3502
720-1101-10	A2	Solid	8015B	720-3502
720-1101-11	B5	Solid	8015B	720-3502
720-1101-12	A6	Solid	8015B	720-3502
720-1101-13	B1	Solid	8015B	720-3502
Analysis Batch:720-3675				
LCS 720-3515/2-B	Lab Control Spike	Solid	8015B	720-3515
LCSD 720-3515/3-B	Lab Control Spike Duplicate	Solid	8015B	720-3515
MB 720-3515/1-B	Method Blank	Solid	8015B	720-3515
720-1101-15	D2	Solid	8015B	720-3515
720-1101-15MS	Matrix Spike	Solid	8015B	720-3515
720-1101-15MSD	Matrix Spike Duplicate	Solid	8015B	720-3515
720-1101-16	B4	Solid	8015B	720-3515
720-1101-17	B6	Solid	8015B	720-3515
720-1101-18	A1	Solid	8015B	720-3515
720-1101-19	B2	Solid	8015B	720-3515
720-1101-20	C6	Solid	8015B	720-3515
720-1101-21	D6	Solid	8015B	720-3515
720-1101-22	A5	Solid	8015B	720-3515
Analysis Batch:720-3803				
LCS 720-3690/2-B	Lab Control Spike	Solid	8015B	720-3690
LCSD 720-3690/3-B	Lab Control Spike Duplicate	Solid	8015B	720-3690
MB 720-3690/1-B	Method Blank	Solid	8015B	720-3690
720-1101-14	B3	Solid	8015B	720-3690

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Method Blank - Batch: 720-3897

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-3897/22
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/31/2005 1525
Date Prepared: 12/31/2005 1525

Analysis Batch: 720-3897
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		5.0
Ethylbenzene	ND		5.0
Toluene	ND		5.0
Xylenes, Total	ND		10
Gasoline Range Organics (GRO)-C5-C12	ND		1000

Surrogate	% Rec	Acceptance Limits
Toluene-d8	106	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Laboratory Control Sample - Batch: 720-3897

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 720-3897/21
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/31/2005 1503
Date Prepared: 12/31/2005 1503

Analysis Batch: 720-3897
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Benzene	50.0	54	107	69 - 129	
Toluene	50.1	54	108	70 - 130	

Surrogate	% Rec	Acceptance Limits
Toluene-d8	112	70 - 130
1,2-Dichloroethane-d4	95	60 - 140

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-3897

Method: 8260B
Preparation: 5030B

MS Lab Sample ID:	720-1101-22	Analysis Batch: 720-3897	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200512\
Dilution:	1.0		Initial Weight/Volume: 5.07 g
Date Analyzed:	12/31/2005 1609		Final Weight/Volume: 10 mL
Date Prepared:	12/31/2005 1609		

MSD Lab Sample ID:	720-1101-22	Analysis Batch: 720-3897	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200512\12
Dilution:	1.0		Initial Weight/Volume: 5.19 g
Date Analyzed:	12/31/2005 1630		Final Weight/Volume: 10 mL
Date Prepared:	12/31/2005 1630		

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	103	99	69 - 129	7	20		
Toluene	105	100	70 - 130	7	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8	113	113	70 - 130
1,2-Dichloroethane-d4	95	91	60 - 140

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Method Blank - Batch: 720-3944

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-3944/8
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/30/2005 2111
Date Prepared: 12/30/2005 2111

Analysis Batch: 720-3944
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.0 g
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		5.0
Ethylbenzene	ND		5.0
Toluene	ND		5.0
Xylenes, Total	ND		10
Gasoline Range Organics (GRO)-C5-C12	ND		1000

Surrogate	% Rec	Acceptance Limits
Toluene-d8	106	70 - 130
1,2-Dichloroethane-d4	94	60 - 140

Laboratory Control Sample - Batch: 720-3944

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 720-3944/7
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/30/2005 2049
Date Prepared: 12/30/2005 2049

Analysis Batch: 720-3944
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Varian 3900A
Lab File ID: c:\saturnws\data\200512\12
Initial Weight/Volume: 5.0 g
Final Weight/Volume: 10 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Benzene	50.0	57	113	69 - 129	
Toluene	50.1	56	113	70 - 130	

Surrogate	% Rec	Acceptance Limits
Toluene-d8	112	70 - 130
1,2-Dichloroethane-d4	90	60 - 140

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-3944

Method: 8260B
Preparation: 5030B

MS Lab Sample ID:	720-1101-1	Analysis Batch: 720-3944	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200512\
Dilution:	1.0		Initial Weight/Volume: 5.30 g
Date Analyzed:	12/30/2005 2237		Final Weight/Volume: 10 mL
Date Prepared:	12/30/2005 2237		

MSD Lab Sample ID:	720-1101-1	Analysis Batch: 720-3944	Instrument ID: Varian 3900A
Client Matrix:	Solid	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200512\12
Dilution:	1.0		Initial Weight/Volume: 5.27 g
Date Analyzed:	12/30/2005 2259		Final Weight/Volume: 10 mL
Date Prepared:	12/30/2005 2259		

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	95	94	69 - 129	1	20		
Toluene	91	92	70 - 130	1	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8	108	110	70 - 130
1,2-Dichloroethane-d4	95	94	60 - 140

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Method Blank - Batch: 720-3502

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-3502/1-C
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/27/2005 1208
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.50 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		0.98
Motor Oil Range Organics [C24-C36]	ND		49

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	70	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-3502

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-3502/2-C
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/27/2005 1235
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.07 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-3502/3-C
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/27/2005 1303
Date Prepared: 12/23/2005 1433

Analysis Batch: 720-3672
Prep Batch: 720-3502
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.05 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	89	89	60 - 130	0	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	84	85	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-3502

Method: 8015B
Preparation: 3550B

MS Lab Sample ID:	720-1101-1	Analysis Batch: 720-3672	Instrument ID: HP DRO5
Client Matrix:	Solid	Prep Batch: 720-3502	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.19 g
Date Analyzed:	12/27/2005 1928		Final Weight/Volume: 5 mL
Date Prepared:	12/23/2005 1433		Injection Volume:
			Column ID: PRIMARY
MSD Lab Sample ID:	720-1101-1	Analysis Batch: 720-3672	Instrument ID: HP DRO5
Client Matrix:	Solid	Prep Batch: 720-3502	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.06 g
Date Analyzed:	12/27/2005 1955		Final Weight/Volume: 5 mL
Date Prepared:	12/23/2005 1433		Injection Volume:
			Column ID: PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Diesel Range Organics [C10-C28]	115	171	60 - 130	27	30		*

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
o-Terphenyl	76	85	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Method Blank - Batch: 720-3515

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-3515/1-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/27/2005 1850
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515
Units: mg/Kg

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.17 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		0.99
Motor Oil Range Organics [C24-C36]	ND		50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	60	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-3515

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-3515/2-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/28/2005 1123
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515
Units: mg/Kg

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.27 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-3515/3-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/28/2005 1150
Date Prepared: 12/23/2005 1734

Analysis Batch: 720-3675
Prep Batch: 720-3515
Units: mg/Kg

Instrument ID: Varian DRO1
Lab File ID: N/A
Initial Weight/Volume: 30.08 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	89	89	60 - 130	0	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	84	84	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-3515

Method: 8015B
Preparation: 3550B

MS Lab Sample ID:	720-1101-15	Analysis Batch: 720-3675	Instrument ID: Varian DRO1
Client Matrix:	Solid	Prep Batch: 720-3515	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.07 g
Date Analyzed:	12/27/2005 2036		Final Weight/Volume: 5 mL
Date Prepared:	12/23/2005 1734		Injection Volume:
			Column ID: PRIMARY

MSD Lab Sample ID:	720-1101-15	Analysis Batch: 720-3675	Instrument ID: Varian DRO1
Client Matrix:	Solid	Prep Batch: 720-3515	Lab File ID: N/A
Dilution:	1.0		Initial Weight/Volume: 30.18 g
Date Analyzed:	12/27/2005 2103		Final Weight/Volume: 5 mL
Date Prepared:	12/23/2005 1734		Injection Volume:
			Column ID: PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Diesel Range Organics [C10-C28]	58	78	60 - 130	28	30	N	

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
o-Terphenyl	68	80	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1101-1

Method Blank - Batch: 720-3690

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-3690/1-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/29/2005 1912
Date Prepared: 12/29/2005 0904

Analysis Batch: 720-3803
Prep Batch: 720-3690
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.00 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		1.0
Motor Oil Range Organics [C24-C36]	ND		50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	74	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-3690

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-3690/2-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/29/2005 1939
Date Prepared: 12/29/2005 0904

Analysis Batch: 720-3803
Prep Batch: 720-3690
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.13 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-3690/3-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 12/29/2005 2006
Date Prepared: 12/29/2005 0904

Analysis Batch: 720-3803
Prep Batch: 720-3690
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.30 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	76	80	60 - 130	5	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	77	80	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

THE SAN JOAQUIN COMPANY INC.

CHAIN OF CUSTODY / REQUEST FOR ANALYSIS

Transmit results to office checked below: 720-1101

☐

☑ 1120 Hollywood Ave. No. 3, Oakland, CA 94602
Voice (510) 336-9118 Fax: (510) 336-9119

Project: **Bay Rock - 423 7th. St Oakland (8 Orchids)**
Project No.: **0004.08_** Project Mgr.: **DJW**
Sampling Team: **DJW/NH**
Site Global I.D. No.: n/a

Laboratory: **STL San Francisco**
Carrier: The San Joaquin Company Inc.

Waybill No.: n/a

5°C

Sample Number	Type	Field Point	Depth to GW in ft.	Casing Elev. in ft.	Date Sampled	Time Sampled	Analyses Requested	Lab. No.
C5	Soil	N/A	N/A	N/A	12/17/05	13:25	Analyze all samples for: TPH(d) with silica gel cleanup, TPH(mo), TPH(g)+BTEX	
D5						13:20		
D1						14:20		
D4						13:45		
A4						11:10		
A3						11:20		
D3						13:49		
C4						13:30		
C3						14:33		
A2						10:55		
B5						13:00		
A6						11:36		

Sample Hazards: Very small concentrations of fuel hydrocarbons and motor oil

Priority: Routine ☑ Expedited ☐ Special ☐

Notes:

CUSTODY RECORD	Print Name	Company	Date Received	Time Received	Date Relinquished	Time Relinquished	Signature
Originator:	Dai Watkins	San Joaquin Co	—	—	12/19/05	1000	Dai Watkins
Received/ Relinquished by:							
Received/ Relinquished by:							
Received/ Relinquished by:							
Received at Laboratory by:	Joan Mullen	STLSF	12-19-05	1000	—	—	Joan Mullen

Rev. 12/05

THE SAN JOAQUIN COMPANY INC.

CHAIN OF CUSTODY / REQUEST FOR ANALYSIS

Transmit results to office checked below:

☐ 720-1101

☑ 1120 Hollywood Ave. No. 3, Oakland, CA 94602
Voice (510) 336-9118 Fax: (510) 336-9119

Project: **Bay Rock - 423 7th. St Oakland (8 Orchids)**
Project No.: **0004.08_** Project Mgr.: **DJW**
Sampling Team: **DJW/NH**
Site Global I.D. No.: n/a

Laboratory: **STL San Francisco**
Carrier: The San Joaquin Company Inc.

Waybill No.: n/a

5c

Sample Number	Type	Field Point	Depth to GW in ft.	Casing Elev. in ft.	Date Sampled	Time Sampled	Analyses Requested	Lab. No.
B1	Soil	N/A	N/A	N/A	12/17/05	11:45	Analyze all samples for: TPH(d) with silica gel cleanup, TPH(mo), TPH(g)+BTEX	
B3						12:40		
D2						14:10		
B4						12:50		
B6						13:05		
A1						10:50		
B2						11:55		
C6						13:10		
D6						13:15		
A5						11:20		

Sample Hazards: Very small concentrations of fuel hydrocarbons and motor oil

Priority: Routine ☑ Expedited ☐ Special ☐

Notes:

CUSTODY RECORD	Print Name	Company	Date Received	Time Received	Date Relinquished	Time Relinquished	Signature
Originator:	Dai Watkins	San Joaquin Co	—	—	12-19-05	~~12:~~ 10:10	Dai Watkins
Received/ Relinquished by:							
Received/ Relinquished by:							
Received at Laboratory:	Jean Muller	STL SF	12/19/05	1000	—	—	Jean Muller

Rev. 12/05

ANALYTICAL REPORT

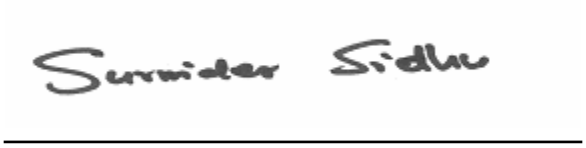
Job Number: 720-1998-1

Job Description: 423 7th Street Oakland

For:

San Joaquin Company Inc
1120 Hollywood Ave Suite 3
Oakland, CA 94602-1459

Attention: Mr. Dai Watkins



Surinder Sidhu
Project Manager I
ssidhu@stl-inc.com
03/02/2006

METHOD SUMMARY

Client: San Joaquin Company Inc Job Number: 720-1998-1

Description	Lab Location	Method	Preparation Method
Matrix: Solid			
Volatile Organic Compounds by GC/MS	STL-SF	SW846 8260B	
Purge and Trap for Solids	STL-SF		SW846 5030B
Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	STL-SF	SW846 8015B	
Ultrasonic Extraction	STL-SF		SW846 3550B
Silica Gel Cleanup	STL-SF		SW846 3630C

LAB REFERENCES:

STL-SF = STL-San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: San Joaquin Company Inc Job Number: 720-1998-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-1998-1	C1	Solid	02/09/2006 1230	02/10/2006 1349
720-1998-2	C2	Solid	02/09/2006 1240	02/10/2006 1349

Client: San Joaquin Company Inc Job Number: 720-1998-1

Client Sample ID: **C1**

Lab Sample ID: 720-1998-1
Client Matrix: Solid

Date Sampled: 02/09/2006 1230
Date Received: 02/10/2006 1349

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 02/24/2006 0234
Date Prepared: 02/24/2006 0234

Analysis Batch: 720-5914

Instrument ID: Saturn 2100
Lab File ID: c:\saturnws\data\200602\02
Initial Weight/Volume: 5.14 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND	H	4.9
Ethylbenzene		ND	H	4.9
Toluene		ND	H	4.9
Xylenes, Total		ND	H	9.7
Gasoline Range Organics (GRO)-C5-C12		ND	H	970

Surrogate	%Rec	Acceptance Limits
Toluene-d8	82	70 - 130
1,2-Dichloroethane-d4	100	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1998-1

Client Sample ID: **C2**

Lab Sample ID: 720-1998-2
Client Matrix: Solid

Date Sampled: 02/09/2006 1240
Date Received: 02/10/2006 1349

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 02/24/2006 0300
Date Prepared: 02/24/2006 0300

Analysis Batch: 720-5914

Instrument ID: Saturn 2100
Lab File ID: c:\saturnws\data\200602\02
Initial Weight/Volume: 5.12 g
Final Weight/Volume: 10 mL

Analyte	DryWt Corrected: N	Result (ug/Kg)	Qualifier	RL
Benzene		ND	H	4.9
Ethylbenzene		ND	H	4.9
Toluene		ND	H	4.9
Xylenes, Total		ND	H	9.8
Gasoline Range Organics (GRO)-C5-C12		ND	H	980

Surrogate	%Rec	Acceptance Limits
Toluene-d8	77	70 - 130
1,2-Dichloroethane-d4	101	60 - 140

Client: San Joaquin Company Inc Job Number: 720-1998-1

Client Sample ID: **C1**

Lab Sample ID: 720-1998-1
Client Matrix: Solid

Date Sampled: 02/09/2006 1230
Date Received: 02/10/2006 1349

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 02/15/2006 0152
Date Prepared: 02/14/2006 0710

Analysis Batch: 720-5666
Prep Batch: 720-5526

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.07 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		5.0		1.0
Motor Oil Range Organics [C24-C36]		ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	89	60 - 130

Client: San Joaquin Company Inc Job Number: 720-1998-1

Client Sample ID: **C2**

Lab Sample ID: 720-1998-2
Client Matrix: Solid

Date Sampled: 02/09/2006 1240
Date Received: 02/10/2006 1349

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3550B
Dilution: 1.0
Date Analyzed: 02/15/2006 0314
Date Prepared: 02/14/2006 0710

Analysis Batch: 720-5666
Prep Batch: 720-5526

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.24 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	DryWt Corrected: N	Result (mg/Kg)	Qualifier	RL
Diesel Range Organics [C10-C28]		22		0.99
Motor Oil Range Organics [C24-C36]		53		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	83	60 - 130

DATA REPORTING QUALIFIERS

Client: San Joaquin Company Inc Job Number: 720-1998-1

Lab Section	Qualifier	Description
GC/MS VOA		
	H	Sample was prepped or analyzed beyond the specified holding time

Client: San Joaquin Company Inc Job Number: 720-1998-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC/MS VOA				
Analysis Batch:720-5914				
LCS 720-5914/1	Lab Control Spike	Solid	8260B	
LCSD 720-5914/18	Lab Control Spike Duplicate	Solid	8260B	
MB 720-5914/2	Method Blank	Solid	8260B	
720-1998-1	C1	Solid	8260B	
720-1998-2	C2	Solid	8260B	
GC Semi VOA				
Prep Batch: 720-5526				
LCS 720-5526/2-B	Lab Control Spike	Solid	3550B	
LCSD 720-5526/3-B	Lab Control Spike Duplicate	Solid	3550B	
MB 720-5526/1-B	Method Blank	Solid	3550B	
720-1998-1	C1	Solid	3550B	
720-1998-2	C2	Solid	3550B	
Analysis Batch:720-5666				
LCS 720-5526/2-B	Lab Control Spike	Solid	8015B	720-5526
LCSD 720-5526/3-B	Lab Control Spike Duplicate	Solid	8015B	720-5526
MB 720-5526/1-B	Method Blank	Solid	8015B	720-5526
720-1998-1	C1	Solid	8015B	720-5526
720-1998-2	C2	Solid	8015B	720-5526

Client: San Joaquin Company Inc

Job Number: 720-1998-1

Method Blank - Batch: 720-5914

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-5914/2
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/23/2006 2238
Date Prepared: 02/23/2006 2238

Analysis Batch: 720-5914
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Saturn 2100
Lab File ID: c:\saturnws\data\200602\02
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		5.0
Ethylbenzene	ND		5.0
Toluene	ND		5.0
Xylenes, Total	ND		10
Gasoline Range Organics (GRO)-C5-C12	ND		1000

Surrogate	% Rec	Acceptance Limits
Toluene-d8	85	70 - 130
1,2-Dichloroethane-d4	88	60 - 140

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-5914

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID: LCS 720-5914/1
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/23/2006 2145
Date Prepared: 02/23/2006 2145

Analysis Batch: 720-5914
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Saturn 2100
Lab File ID: c:\saturnws\data\200602\02
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

LCSD Lab Sample ID: LCSD 720-5914/18
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/23/2006 2212
Date Prepared: 02/23/2006 2212

Analysis Batch: 720-5914
Prep Batch: N/A
Units: ug/Kg

Instrument ID: Saturn 2100
Lab File ID: c:\saturnws\data\200602\022
Initial Weight/Volume: 5 g
Final Weight/Volume: 10 mL

Analyte	% Rec. LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	83	90	69 - 129	8	20		
Toluene	83	89	70 - 130	7	20		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8	83	85	70 - 130
1,2-Dichloroethane-d4	84	87	60 - 140

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: San Joaquin Company Inc

Job Number: 720-1998-1

Method Blank - Batch: 720-5526

Method: 8015B
Preparation: 3550B

Lab Sample ID: MB 720-5526/1-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/15/2006 0031
Date Prepared: 02/14/2006 0710

Analysis Batch: 720-5666
Prep Batch: 720-5526
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.33 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel Range Organics [C10-C28]	ND		0.99
Motor Oil Range Organics [C24-C36]	ND		49

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	90	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-5526

Method: 8015B
Preparation: 3550B

LCS Lab Sample ID: LCS 720-5526/2-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/15/2006 0058
Date Prepared: 02/14/2006 0710

Analysis Batch: 720-5666
Prep Batch: 720-5526
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.37 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-5526/3-B
Client Matrix: Solid
Dilution: 1.0
Date Analyzed: 02/15/2006 0125
Date Prepared: 02/14/2006 0710

Analysis Batch: 720-5666
Prep Batch: 720-5526
Units: mg/Kg

Instrument ID: HP DRO5
Lab File ID: N/A
Initial Weight/Volume: 30.11 g
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel Range Organics [C10-C28]	70	67	60 - 130	4	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	86	80	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

THE SAN JOAQUIN COMPANY INC.

CHAIN OF CUSTODY / REQUEST FOR ANALYSIS

39184

Transmit results to office checked below:

☐ 33233 South Koster Road, Tracy, CA 95304
Voice: (209) 832-2910 Fax: (209) 833-1288

720-1998

☑ 1120 Hollywood Ave. No. 3, Oakland, CA 94602
Voice (510) 336-9118 Fax: (510) 336-9119

Project: **Bay Rock - 423 7th. St Oakland (8 Orchids)**
Project No.: **0004.08_** Project Mgr.: **DJW**
Sampling Team: **DJW**
Site Global I.D. No.: n/a

Laboratory: **STL San Francisco**
Carrier: The San Joaquin Company Inc.

Waybill No.: n/a

Sample Number	Type	Field Point	Depth to GW in ft.	Casing Elev. in ft.	Date Sampled	Time Sampled	Analyses Requested	Lab. No.
C1	Soil	N/A	N/A	N/A	02/09/06	12:30	Analyze all samples for: TPH(d) with silica gel cleanup, TPH(mo), TPH(g)+BTEX	
C2	↓	↓	↓	↓	↓	12:40		

Sample Hazards: Very low concentrations of fuel hydrocarbons and motor oil

Priority: Routine ☑ Expedited ☐ Special ☐

Notes:

CUSTODY RECORD	Print Name	Company	Date Received	Time Received	Date Relinquished	Time Relinquished	Signature
Originator:	Dai Watkins	San Joaquin Co	—	—	02/10/06	13:49	D. Watkins
Received/ Relinquished by:							
Received/ Relinquished by:							
Received at Laboratory by:	Joan Mullen	STL SF	2-10-06	1349	—	—	Joan Mullen

Rev. 12/05

APPENDIX C

WASTE DISPOSAL DOCUMENTATION

11/22 | 11/23

9873-9640*10A12D9AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 51 002998 6	(610) 262-1616	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 1		FOR PERIOD:		

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/22/05	DIRT	TKT# - 876595	18.41		276.15
11/22/05	DIRT	TKT# - 876598	18.11		271.65
11/22/05	DIRT	TKT# - 876604	18.67		280.05
11/22/05	DIRT	TKT# - 876607	17.43		261.45
11/22/05	DIRT	TKT# - 876612	15.36		230.40
11/22/05	DIRT	TKT# - 876619	18.33		274.95
11/22/05	DIRT	TKT# - 876620	18.46		276.90
11/22/05	DIRT	TKT# - 876621	19.15		287.25
11/22/05	DIRT	TKT# - 876704	17.40		261.00
11/22/05	DIRT	TKT# - 876706	18.41		276.15
11/22/05	DIRT	TKT# - 876709	17.85		267.75
11/22/05	DIRT	TKT# - 876711	17.15		257.25
[redacted]		[redacted]	11.03		165.45
11/22/05	DIRT	TKT# - 876717	18.49		277.35
11/22/05	DIRT	TKT# - 876719	17.70		265.50
11/22/05	DIRT	TKT# - 876722	18.97		284.55
11/22/05	DIRT	TKT# - 876727	17.03		255.45
11/22/05	DIRT	TKT# - 876729	19.27		289.05
11/22/05	DIRT	TKT# - 876739	18.09		271.35
11/22/05	DIRT	TKT# - 876747	18.88		283.20

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

DEC 0 8 2005

12/8-27

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3859 51 002998 6	12/01/2005	0697244	[illegible]	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

9873-9840*5DA12D9AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO:	2		FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/22/05	DIRT	TKT# - 876758	19.22		288.30
11/22/05	DIRT	TKT# - 876765	19.41		291.15
11/22/05	DIRT	TKT# - 876769	18.91		283.65
11/22/05	DIRT	TKT# - 876795	19.81		297.15
11/22/05	DIRT	TKT# - 876901	18.46		276.90
11/22/05	DIRT	TKT# - 876902	19.94		299.10
11/22/05	DIRT	TKT# - 876905	19.08		286.20
11/22/05	DIRT	TKT# - 876908	19.09		286.35
11/22/05	DIRT	TKT# - 876909	19.67		295.05
11/22/05	DIRT	TKT# - 876911	18.18		272.70
11/22/05	DIRT	TKT# - 876912	19.76		296.40
11/22/05	DIRT	TKT# - 876914	17.62		264.30
11/22/05	DIRT	TKT# - 876928	20.80		312.00
11/22/05	DIRT	TKT# - 876848	20.01		300.15
11/22/05	DIRT	TKT# - 876876	18.87		283.05
11/22/05	DIRT	TKT# - 876886	18.45		276.75
11/22/05	DIRT	TKT# - 876888	18.11		271.65
11/22/05	DIRT	TKT# - 876889	18.92		283.80
11/22/05	DIRT	TKT# - 876892	19.24		288.60
11/22/05	DIRT	TKT# - 876894	18.68		280.20

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.26			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.26

150193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/01/2005	0697244	50,182.95	57,249.26
		SHOW AMOUNT PAID HERE $		

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1DT14962000002904

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

9873-9840*10A12D8AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 61 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 3		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
11/22/05	DIRT TKT# - 876981	18.04		270.60
11/22/05	DIRT TKT# - 877023	18.38		275.70
11/22/05	DIRT TKT# - 877044	18.99		284.85
11/22/05	DIRT TKT# - 877024	20.20		303.00
11/22/05	DIRT TKT# - 877051	19.80		297.00
11/22/05	DIRT TKT# - 877026	14.63		219.45
11/22/05	DIRT TKT# - 877059	18.99		284.85
11/22/05	DIRT TKT# - 877029	18.60		279.00
11/22/05	DIRT TKT# - 877062	19.09		286.35
[redacted]	DIRT [redacted]	18.27		274.05
11/22/05	DIRT TKT# - 877064	19.15		287.25
11/22/05	DIRT TKT# - 877037	18.30		274.50
11/22/05	DIRT TKT# - 877039	18.64		279.60
[redacted]	DIRT [redacted]	18.97		284.55
11/22/05	DIRT TKT# - 876453	22.17		332.55
11/22/05	DIRT TKT# - 876455	19.28		289.20
11/22/05	DIRT TKT# - 876456	19.85		297.75
11/22/05	DIRT TKT# - 876457	21.46		321.90
11/22/05	DIRT TKT# - 876458	19.98		299.70
11/22/05	DIRT TKT# - 876467	19.10		286.50

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	60,182.95
PLEASE PAY THIS AMOUNT	57,249.25

I50103

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 61 002998 5	12/01/2005	0697244	60,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000069724400050182950000000001

10410420000020709

8873-8840*1-0A12D8AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3869 61 002898 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 4			FOR PERIOD:	

DATE		DESCRIPTION	QTY.	RATE	TOTAL
11/22/05	DIRT	TKT# - 876472	20.03		300.45
11/22/05	DIRT	TKT# - 876477	23.68		355.20
11/22/05	DIRT	TKT# - 876478	20.52		307.80
11/22/05	DIRT	TKT# - 876480	21.06		315.90
11/22/05	DIRT	TKT# - 876487	20.28		304.20
11/22/05	DIRT	TKT# - 876489	18.69		280.35
11/22/05	DIRT	TKT# - 876496	19.42		291.30
[redacted]		[redacted]	20.24		303.60
11/22/05	DIRT	TKT# - 876550	19.83		297.45
[redacted]		[redacted]	18.79		281.85
11/22/05	DIRT	TKT# - 876569	19.37		290.55
11/22/05	DIRT	TKT# - 876571	19.34		290.10
11/22/05	DIRT	TKT# - 876574	19.52		292.80
11/22/05	DIRT	TKT# - 876578	20.72		310.80
11/22/05	DIRT	TKT# - 876587	19.57		293.55
11/22/05	DIRT	TKT# - 876592	20.72		310.80
11/22/05	DIRT	TKT# - 876498	20.61		309.15
11/23/05	DIRT	TKT# - 877373	18.25		273.75
11/23/05	DIRT	TKT# - 877393	20.61		309.15
11/23/05	DIRT	TKT# - 877409	19.50		292.50

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

150103

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.

CHECK CARD USING FOR PAYMENT

☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3869 61 002898 5	12/01/2005	0697244	50,182.95	57,249.25
		SHOW AMOUNT PAID HERE $		

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

8873-8640*10A12D9AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 61 002998 6	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 5		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
11/23/05	DIRT TKT# - 877410	18.58		278.70
11/23/05	DIRT TKT# - 877415	18.48		277.20
11/23/05	DIRT TKT# - 877416	18.16		272.40
11/23/05	DIRT TKT# - 877424	17.59		263.85
11/23/05	DIRT TKT# - 877428	18.01		270.15
11/23/05	DIRT TKT# - 877432	19.98		299.70
11/23/05	DIRT TKT# - 877439	19.63		294.45
11/23/05	DIRT TKT# - 877449	20.34		305.10
11/23/05	DIRT TKT# - 877454	18.47		277.05
11/23/05	DIRT TKT# - 877457	18.69		280.35
11/23/05	DIRT TKT# - 877462	18.32		274.80
11/23/05	DIRT TKT# - 877492	18.08		271.20
11/23/05	DIRT TKT# - 877494	19.46		291.90
11/23/05	DIRT TKT# - 877529	19.48		292.20
11/23/05	DIRT TKT# - 877556	19.18		287.70
11/23/05	DIRT TKT# - 877560	19.59		293.85
11/23/05	DIRT TKT# - 877562	19.08		286.20
11/23/05	DIRT TKT# - 877564	19.64		294.60
11/23/05	DIRT TKT# - 877575	18.95		284.25
11/23/05	DIRT TKT# - 877576	18.92		283.80

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

160193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 61 002998 6	12/01/2005	0697244	50,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

10A12D9AT000183 8873-8640

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000006972440005018295000000000

9873-9840*10A12D8AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 6			FOR PERIOD:	

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/23/05	DIRT	TKT# - 877578	18.61		279.15
11/23/05	DIRT	TKT# - 877580	18.25		273.75
11/23/05	DIRT	TKT# - 877590	19.73		295.95
11/23/05	DIRT	TKT# - 877601	18.63		279.45
11/23/05	DIRT	TKT# - 877611	17.04		255.60
11/23/05	DIRT	TKT# - 877624	19.17		287.55
11/23/05	DIRT	TKT# - 877639	20.60		309.00
11/23/05	DIRT	TKT# - 877694	21.04		315.60
[redacted]		[redacted]	18.54		278.10
11/23/05	DIRT	TKT# - 877705	18.12		271.80
11/23/05	DIRT	TKT# - 877712	18.53		277.95
11/23/05	DIRT	TKT# - 877714	19.00		285.00
[redacted]		[redacted]	19.87		298.05
11/23/05	DIRT	TKT# - 877722	18.65		279.75
11/23/05	DIRT	TKT# - 877724	20.14		302.10
[redacted]		[redacted]	20.29		304.35
11/23/05	DIRT	TKT# - 877741	19.65		294.75
11/23/05	DIRT	TKT# - 877676	17.63		264.45
11/23/05	DIRT	TKT# - 877171	19.10		286.50
11/23/05	DIRT	TKT# - 877173	19.18		287.70

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

150183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/01/2005	0697244	50,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

9873-9640*10A12D8AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2006	0697244	3859 51 002998 6	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 7		FOR PERIOD:		

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/23/05	DIRT	TKT# - 877176	17.81		267.15
11/23/05	DIRT	TKT# - 877177	18.20		273.00
11/23/05	DIRT	TKT# - 877178	20.93		313.95
11/23/05	DIRT	TKT# - 877180	17.73		265.95
11/23/05	DIRT	TKT# - 877182	19.35		290.25
11/23/05	DIRT	TKT# - 877183	20.16		302.40
11/23/05	DIRT	TKT# - 877186	19.36		290.40
11/23/05	DIRT	TKT# - 877189	19.06		285.90
11/23/05	DIRT	TKT# - 877191	20.82		312.30
11/23/05	DIRT	TKT# - 877196	19.09		286.35
11/23/05	DIRT	TKT# - 877204	18.75		281.25
11/23/05	DIRT	TKT# - 877208	21.01		315.15
11/23/05	DIRT	TKT# - 877273	17.67		265.05
11/23/05	DIRT	TKT# - 877276	19.68		295.20
11/23/05	DIRT	TKT# - 877292	19.45		291.75
11/23/05	DIRT	TKT# - 877294	18.20		273.00
11/23/05	DIRT	TKT# - 877303	18.45		276.75
11/23/05	DIRT	TKT# - 877307	18.57		278.55
11/23/05	DIRT	TKT# - 877312	18.23		273.45
11/23/05	DIRT	TKT# - 877319	19.49		292.35

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
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Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

150183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/01/2005	0697244	50,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1014972000000303

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

8873-9840*1OA12D9AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 8			FOR PERIOD:	

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/23/05	DIRT	TKT# - 877322	17.72		265.80
11/23/05	DIRT	TKT# - 877326	20.89		313.35
11/23/05	DIRT	TKT# - 877328	20.35		305.25
11/23/05	DIRT	TKT# - 877330	19.59		293.85
11/23/05	DIRT	TKT# - 877339	18.64		279.60
11/23/05	DIRT	TKT# - 877343	19.69		295.35
11/28/05	DIRT	TKT# - 879395	22.98		344.70
11/28/05	DIRT	TKT# - 879430	20.57		308.55
11/28/05	DIRT	TKT# - 879405	20.57		308.55
11/28/05	DIRT	TKT# - 879439	20.03		300.45
11/28/05	DIRT	TKT# - 879445	21.56		323.40
11/28/05	DIRT	TKT# - 879507	19.82		297.30
11/28/05	DIRT	TKT# - 879513	21.04		315.60
11/28/05	DIRT	TKT# - 879533	19.74		296.10
11/28/05	DIRT	TKT# - 879545	18.80		282.00
11/28/05	DIRT	TKT# - 878989	21.82		327.30
11/28/05	DIRT	TKT# - 878996	20.79		311.85
11/28/05	DIRT	TKT# - 878998	21.23		318.45
11/28/05	DIRT	TKT# - 879011	22.98		344.70
11/28/05	DIRT	TKT# - 879130	22.01		330.15

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

150183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP DATE

ACCOUNT NO	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/01/2005	0697244	50,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1041A42000020209

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

0873-8840*10A12D9AT000183

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/01/2005	0697244	3859 61 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO:	9		FOR PERIOD:	

DATE	DESCRIPTION		QTY.	RATE	TOTAL
11/28/05	DIRT	TKT# - 879078	21.16		317.40
11/28/05	DIRT	TKT# - 879080	20.36		305.40
11/28/05	DIRT	TKT# - 879086	21.65		324.75
11/28/05	DIRT	TKT# - 879092	20.74		311.10
11/28/05	DIRT	TKT# - 879256	21.69		325.35
11/28/05	DIRT	TKT# - 879189	21.59		323.85
11/28/05	DIRT	TKT# - 879192	21.53		322.95
11/28/05	DIRT	TKT# - 879205	19.13		286.95
11/28/05	DIRT	TKT# - 879209	20.68		310.20
11/28/05	DIRT	TKT# - 879294	20.69		310.35
11/28/05	DIRT	TKT# - 879304	20.21		303.15
11/28/05	DIRT	TKT# - 879312	21.45		321.75
11/28/05	DIRT	TKT# - 879319	22.36		335.40

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
57,249.25			

TOTAL THIS INVOICE	50,182.95
PLEASE PAY THIS AMOUNT	57,249.25

150103

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 61 002998 5	12/01/2005	0697244	50,182.95	57,249.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1010200000624719T

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78620
PHOENIX, AZ 85062-8520

385951002998500006972440005018295000000000

11/2 + 11/3

8873-9840*1NW0FD8MF000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
11/17/2006	0693526	3869 61 002898 6	(510) 262-1616	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 1			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION	QTY	RATE	TOTAL
11/02/05	DIRT	TKT# - 865291	18.42	276.30
11/02/05	DIRT	TKT# - 865294	16.59	248.85
11/02/05	DIRT	TKT# - 865296	17.88	268.20
11/02/05	DIRT	TKT# - 865347	17.21	258.15
11/02/05	DIRT	TKT# - 865426	18.00	360.00
11/02/05	DIRT	TKT# - 865431	18.65	373.00
11/02/05	DIRT	TKT# - 865448	17.54	263.10
[redacted]			17.57	263.55
[redacted]			16.57	248.55
11/02/05	DIRT	TKT# - 865490	17.90	268.50
11/02/05	DIRT	TKT# - 865081	16.29	244.35
11/02/05	DIRT	TKT# - 865083	17.79	266.85
11/03/05	DIRT	TKT# - 865949	17.11	256.65
11/03/05	DIRT	TKT# - 865969	20.16	302.40
11/03/05	DIRT	TKT# - 865981	17.88	268.20
[redacted]			17.19	257.85
11/03/05	DIRT	TKT# - 866106	21.63	324.45
11/03/05	DIRT	TKT# - 866123	18.27	274.05
11/03/05	DIRT	TKT# - 866240	19.70	295.50
11/03/05	DIRT	TKT# - 865644	20.06	300.90

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only.
Thank You. WCCSL MANAGEMENT

8 ORCHIDS
J.R. ROBERTS
11/17 - 37

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
7,066.30			

TOTAL THIS INVOICE	7,066.30
PLEASE PAY THIS AMOUNT	7,066.30

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3869 61 002898 6	11/17/2006	0693526	7,066.30	7,066.30

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

20207000000262676961

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000069352600007066300000000000

73-8640*1NWOFD8MF000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
11/17/2005	0893626	3859 61 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 2			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
11/03/05	DIRT TKT# - 865650	18.43		276.45
11/03/05	DIRT TKT# - 865652	17.54		263.10
11/03/05	DIRT TKT# - 865809	21.98		329.70
11/03/05	DIRT TKT# - 865811	17.70		265.50
11/03/05	DIRT TKT# - 865831	20.81		312.15

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only.
Thank You. WCCSL MANAGEMENT

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
7,066.30			

TOTAL THIS INVOICE	7,066.30
PLEASE PAY THIS AMOUNT	7,066.30

150102

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 61 002998 5	11/17/2005	0893626	7,066.30	7,066.30

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

20109000032647946

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3A595100299850000693526000070663000000000000

9873-0840*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0706542	3869 51 002988 5	(510) 262-1616	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 4			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/06/05	DIRT PER YARD TKT# - 882627	18.00		288.00
12/06/05	DIRT PER YARD TKT# - 882631	18.00		288.00
12/06/05	DIRT PER YARD TKT# - 882638	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882701	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882711	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882732	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883332	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883334	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883337	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883343	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883347	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883356	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883381	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883401	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883406	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883413	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883422	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883524	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883525	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883530	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

160183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3869 51 002988 5	12/16/2005	0706542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1127306 0000059904

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 86062-8520

3869510029985000070554200059904000000000000

9873-8640*1OP12JM1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0706542	3869 51 002988 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 5		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION		QTY.	RATE	TOTAL
12/07/05	DIRT PER YARD	TKT# - 883454	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883456	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883471	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883485	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883556	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883590	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883006	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883009	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883010	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883013	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883016	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883025	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883032	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883042	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883044	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883049	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883052	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883053	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883062	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883097	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3869 51 002988 5	12/16/2005	0706542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

TTLOTDDDDD67DE27TT

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8620

3859510029985000070554200059904000000000001

9673-9640-10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705542	3869 51 002988 5	(510) 262-1515	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 6			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/07/05	DIRT PER YARD TKT# - 883099	25.00		288.00
12/07/05	DIRT PER YARD TKT# - 883103	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883162	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883169	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883174	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883183	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883117	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883122	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883132	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883139	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883151	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883156	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883212	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883218	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883221	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883232	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883237	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883249	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883262	20.00		288.00
12/07/05	DIRT PER YARD TKT# - 883271	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
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Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

160103

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3869 51 002988 5	12/16/2005	0705542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000070554200059904000000000000

9873-9840*1QP12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705642	3859 51 002988 5	(510) 262-1616	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 7			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION		QTY.	RATE	TOTAL
12/07/05	DIRT PER YARD	TKT# - 883276	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883283	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883284	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883288	20.00		288.00
12/07/05	DIRT PER YARD	TKT# - 883303	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887230	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887240	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887246	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887248	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887260	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887265	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887267	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887283	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887292	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887294	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887298	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887316	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887321	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887323	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887337	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

160183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 002988 5	12/16/2005	0705642	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

T15DTDDDDDL9DE7ZTT

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78620
PHOENIX, AZ 85062-8620

38595100299850000705542000599040000000000000

9873-9840*1OP12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0706542	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 8		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/15/05	DIRT PER YARD TKT# - 887339	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887340	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887344	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887359	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887360	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887375	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887378	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887385	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887389	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887396	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887399	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887421	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887423	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887428	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887450	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887452	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887454	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887458	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887471	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887479	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150183

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/16/2005	0706542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

TTh0T000006790E27TT

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3A595100299850000705542000599040000000000000

8873-9640*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR. RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705642	3859 61 002998 6	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 9		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/15/05	DIRT PER YARD TKT# - 887481	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887491	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887493	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887502	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887510	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887516	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886980	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886981	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886985	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886986	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886990	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886993	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886995	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887003	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887011	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887013	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887021	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887023	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 886978	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887083	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31. Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150180

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 61 002998 6	12/16/2005	0705642	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000070554200059904000000000000

*9873-9840*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705642	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST HAYWARD CA 94545
PAGE NO: 10			FOR PERIOD:	

DATE	DESCRIPTION		QTY.	RATE	TOTAL
12/15/05	DIRT PER YARD	TKT# - 887089	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887094	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887099	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887102	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887105	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887107	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887118	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887121	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887125	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887032	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887035	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887046	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887058	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887062	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887067	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887178	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887183	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887190	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887210	20.00		288.00
12/15/05	DIRT PER YARD	TKT# - 887211	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150190

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO	INVOICE DATE	INVOICE NO	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/16/2005	0705642	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

112T0000090E1271

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

385951002998500007055420005990400000000000

9873-8640*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705542	3859 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 11		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/15/05	DIRT PER YARD TKT# - 887218	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887224	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887128	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887129	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887134	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887153	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887163	20.00		288.00
12/15/05	DIRT PER YARD TKT# - 887166	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
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PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

160193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 002998 5	12/16/2006	0705542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000070554200059904000000000000

.9873-9540*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705542	3868 61 002998 5	(510) 262-1616	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 1			FOR PERIOD:	HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/06/05	DIRT PER YARD TKT# - 882746	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882748	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882754	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882768	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882772	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882775	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882779	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882847	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882868	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882872	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882876	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882789	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882798	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882803	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882815	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882819	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882822	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882886	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882888	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882890	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

DEC 29 2005

12/24-31

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150180

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP DATE

ACCOUNT NO	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3868 61 002998 5	12/16/2005	0705542	[redacted]	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

J12730690000011111

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000070554200059904000000000000

9873-9849*10P12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR. RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/18/2006	0705542	3858 51 002998 5	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 2		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/06/05	DIRT PER YARD TKT# - 882894	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882898	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882899	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882903	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882913	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882917	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882925	20.00		288.00
12/06/05	DIRT TKT# - 882453	19.49		288.00
12/06/05	DIRT TKT# - 882462	17.54		288.00
12/06/05	DIRT TKT# - 882465	19.72		288.00
12/06/05	DIRT TKT# - 882471	19.82		288.00
12/06/05	DIRT TKT# - 882478	18.63		288.00
12/06/05	DIRT TKT# - 882484	20.48		288.00
12/06/05	DIRT TKT# - 882500	21.02		288.00
12/06/05	DIRT TKT# - 882447	17.32		288.00
12/06/05	DIRT TKT# - 882451	20.59		288.00
12/06/05	DIRT TKT# - 882553	19.44		288.00
12/06/05	DIRT TKT# - 882567	21.17		288.00
12/06/05	DIRT TKT# - 882572	19.18		288.00
12/06/05	DIRT TKT# - 882578	21.49		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd. 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

150103

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3858 51 002998 5	12/18/2006	0705542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1127300000659052111

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3858510029985000070554200059904000000000000

9873-8640*1OP12JH1T000112

WEST CONTRA COSTA 3260 BLUME DR. RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
12/16/2005	0705542	3859 51 002998 6	(510) 262-1615	RJS & ASSOCIATES 1675 SABRE ST
PAGE NO: 3		FOR PERIOD:		HAYWARD CA 94545

DATE	DESCRIPTION	QTY.	RATE	TOTAL
12/06/05	DIRT TKT# - 882579	22.07		288.00
12/06/05	DIRT TKT# - 882589	20.44		288.00
12/06/05	DIRT TKT# - 882594	20.15		288.00
12/06/05	DIRT TKT# - 882504	21.40		288.00
12/06/05	DIRT TKT# - 882507	21.45		288.00
12/06/05	DIRT TKT# - 882509	21.27		288.00
12/06/05	DIRT TKT# - 882520	22.41		288.00
12/06/05	DIRT TKT# - 882525	21.25		288.00
12/06/05	DIRT TKT# - 882530	19.33		288.00
12/06/05	DIRT TKT# - 882540	19.77		288.00
12/06/05	DIRT TKT# - 882542	17.63		288.00
12/06/05	DIRT TKT# - 882547	19.71		288.00
12/06/05	DIRT PER YARD TKT# - 882643	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882647	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882648	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882653	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882656	20.00		288.00
12/06/05	DIRT PER YARD TKT# - 882674	20.00		288.00
12/06/05	DIRT TKT# - 882600	19.75		288.00
12/06/05	DIRT TKT# - 882608	21.93		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
Holiday Hours: Sat. 12/24 &12/31, Closing at 12:00pm. Sunday 12/25 & 12/31 Closed.
Attention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
Facility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only. Thank You.

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
117,153.25			

TOTAL THIS INVOICE	59,904.00
PLEASE PAY THIS AMOUNT	117,153.25

160193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA

CARD NUMBER	AMOUNT
SIGNATURE	EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 002998 6	12/16/2005	0705542	59,904.00	117,153.25

SHOW AMOUNT PAID HERE $

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

1527305900001041

RJS & ASSOCIATES
1675 SABRE ST
HAYWARD, CA 94545-1013

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

3859510029985000070554200059904000000000000

9873-9640*1Q30K30Y2000140

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
02/01/2006	0720192	3859 51 005073 2	(510) 262-1615	J R ROBERTS CORP C/O ACCOUNTS PAYABLE 7745 GREENBACK LN STE 300 CITRUS HEIGHTS CA 95610
PAGE NO: 1			FOR PERIOD:	

DATE	DESCRIPTION	QTY.	RATE	TOTAL
1/25/06	DIRT PER YARD TKT# - 903380	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903430	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903450	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903479	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903488	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903499	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903548	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903033	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903048	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903054	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903063	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903069	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903114	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903131	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903158	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903161	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903164	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903233	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903258	20.00		288.00
1/25/06	DIRT PER YARD TKT# - 903269	20.00		288.00

330-18001.5
DLP
2/3/06

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
ttention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
acility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only.
Thank You. WCCSL MANAGEMENT

FEB 06 2006

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
7,488.00			

TOTAL THIS INVOICE	7,488.00
PLEASE PAY THIS AMOUNT	7,488.00

150193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 005073 2	02/01/2006	0720192	7,488.00	7,488.00

SHOW AMOUNT PAID HERE $

0202

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

J R ROBERTS CORP
C/O ACCOUNTS PAYABLE
7745 GREENBACK LN STE 300
CITRUS HEIGHTS, CA 95610-5866

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

38595100507320000720192000074880000000000000

9873-9640*1Q30K30Y2000140

WEST CONTRA COSTA 3260 BLUME DR RICHMOND, CA 94806

INVOICE DATE	INVOICE NO.	ACCOUNT NO.	FOR BILLING INQUIRIES, CALL	SERVICE ADDRESS
02/01/2006	0720192	3859 51 005073 2	(510) 262-1615	J R ROBERTS CORP C/O ACCOUNTS PAYABLE 7745 GREENBACK LN STE 300 CITRUS HEIGHTS CA 95610
PAGE NO: 2			FOR PERIOD:	

DATE	DESCRIPTION		QTY.	RATE	TOTAL
1/25/06	DIRT PER YARD	TKT# - 903271	20.00		288.00
1/25/06	DIRT PER YARD	TKT# - 903228	20.00		288.00
1/25/06	DIRT PER YARD	TKT# - 903339	20.00		288.00
1/25/06	DIRT PER YARD	TKT# - 903364	20.00		288.00
1/25/06	DIRT PER YARD	TKT# - 903375	20.00		288.00
1/25/06	DIRT PER YARD	TKT# - 903321	20.00		288.00

PAST DUE ACCTS SUBJECT TO LATE PAYMENT
ttention all Customers: PRICE INCREASE EFFECTIVE JANUARY 2ND,2006
acility will no longer accept checks for payment at gate effective January 2nd, 2006.
Will accept cash and credit cards (Visa/MC) Only.
Thank You. WCCSL MANAGEMENT

PAYMENT DUE IN 30 DAYS

ACCOUNT STATUS

CURRENT	31 - 60 DAYS	61 - 90 DAYS	OVER 90 DAYS
7,488.00			

TOTAL THIS INVOICE	7,488.00
PLEASE PAY THIS AMOUNT	7,488.00

150193

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. DO NOT ATTACH CHECK TO STUB.

WEST CONTRA COSTA SANITARY LANDFILL
3260 BLUME DR.
RICHMOND, CA 94806

IF PAYING BY MASTERCARD OR VISA, FILL OUT BELOW.
CHECK CARD USING FOR PAYMENT
☐ MASTERCARD ☐ VISA
CARD NUMBER | AMOUNT
SIGNATURE | EXP. DATE

ACCOUNT NO.	INVOICE DATE	INVOICE NO.	CURRENT CHARGES	TOTAL DUE
3859 51 005073 2	02/01/2006	0720192	7,488.00	7,488.00

SHOW AMOUNT PAID HERE $

0102

☐ Please check box if address has changed, and indicate change(s) on reverse side.

Please write your account number on your check and make payable to:

J R ROBERTS CORP
C/O ACCOUNTS PAYABLE
7745 GREENBACK LN STE 300
CITRUS HEIGHTS, CA 95610-5866

WEST CONTRA COSTA SANITARY LANDFILL
P.O. BOX 78520
PHOENIX, AZ 85062-8520

38595100507320000720192000074880000000000000