ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-93

June 23, 2009

Mr. Jeff Pitcock
Bay Counties Pitcock Petroleum
220 Hookston Road
Pleasant Hill, CA 94523

Mr. Mike Fuller Motorsports, Inc. P.O. Box 5050 Livermore, CA 94551-5050

Subject: Fuel Leak Case No. RO0002865 and Geotracker Global ID T0600122511, Bay Counties CFN, 533 Exchange Court, Livermore, CA 94550 – Case Closure

Dear Mr. Pitcock and Mr. Fuller:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

Total petroleum hydrocarbons as diesel remains in soil at concentrations up to 3,700 ppm.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Donna L. Drogos, P.E.

LOP and Toxics Program Manager

Enclosures:

- 1. Remedial Action Completion Certificate
- Case Closure Summary

CC:

Ms. Cherie McCaulou (w/enc) SF- Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland, CA 94612

Ms. Danielle Stefani (w/enc) Livermore-Pleasanton Fire Department 3560 Nevada Street Pleasanton, CA 94566

City of Livermore Planning Department (w/enc) 1052 South Livermore Avenue Livermore, CA 94550 Closure Unit (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Ms. Cheryl Dizon, QIC 80201 (w/enc) Zone 7 Water Agency 100 North Canyons Parkway Livermore, CA 94551

Mr. James Gribi (w/o enc) Gribi Associates 1090 Adams Street Benicia, CA 94510

Jerry Wickham (w/orig enc), D. Drogos (w/enc), File (w/enc)





DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

June 23, 2009

Mr. Jeff Pitcock Bay Counties Pitcock Petroleum 220 Hookston Road Pleasant Hill, CA 94523

Mr. Mike Fuller Motorsports, Inc. P.O. Box 5050 Livermore, CA 94551-5050

Subject: Fuel Leak Case No. RO0002865 and Geotracker Global ID T0600122511, Bay Counties CFN, 533 Exchange Court, Livermore, CA 94550

Dear Mr. Pitcock and Mr. Fuller:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi

Director

Alameda County Environmental Health

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: May 20, 2009

| Agency Name: Alameda County Environmental Health | Address: 1131 Harbor Bay Parkway |
|--|--|
| City/State/Zip: Alameda, CA 94502-6577 | Phone: (510) 567-6791 |
| Responsible Staff Person: Jerry Wickham | Title: Senior Hazardous Materials Specialist |

II. CASE INFORMATION

| Site Facility Name: Bay Counties CFN Cardlock | | | | | | | |
|--|--|-----|-------------------------------|--|--|--|--|
| Site Facility Address: 533 Exchange Ct Livermore, CA 94550 | | | | | | | |
| RB Case No.: Local Case No.: LOP Case No.: RO0002865 | | | | | | | |
| URF Filing Date: 3/31/05 Geotracker ID: T0600122511 APN: 099B-5751-2 | | | | | | | |
| | | | | | | | |
| Responsible Parties | Addresses | P-1 | Phone Numbers | | | | |
| Responsible Parties Jeff Pitcock, Bay Counties Pitcock Petroleum | Addresses 220 Hookston Rd Pleasant Hill, CA9452 | 23 | Phone Numbers 925-935-3800 | | | | |
| Jeff Pitcock, Bay Counties | 1 | | | | | | |

| Tank I.D. No | Size in Gallons | Contents | Closed In Place/Removed? | Date |
|----------------|-----------------|----------|-----------------------------|------|
| Not Applicable | | | | |
| Piping | | | | |

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

| Cause and Type of Release: Unknown. Leak is suspected to be from vent pipes due to overfilling of UST system. | | | | | | |
|---|-------|-----------------------------|--|--|--|--|
| Site characterization complete? Yes Date Approved By Oversight Agency: | | | | | | |
| Monitoring wells installed? No | | Number: 0 | Proper screened interval? Not Applicable | | | |
| Highest GW Depth Below Ground Surface: 22 feet bgs | 5 | Lowest Depth: 22.5 feet bgs | Flow Direction: Unknown | | | |
| Most Sensitive Current Use: Drinking Water S | ource | | 00.00 | | | |

| Summary of Production Wells in Vicinity: No water supply wells are located within 2,000 feet of the site. | | | | | |
|--|--|--|--|--|--|
| Are drinking water wells affected? No Aquifer Name: Mocho I Subbasin of Livermore-Amador Groundwater Basin | | | | | |
| Is surface water affected? No Nearest SW Name: Arroyo Las Positas is approximately 1, feet southwest of the site. | | | | | |
| Off-Site Beneficial Use Impacts (Addresses/Locations): None | | | | | |
| Reports on file? Yes Where are reports filed? Alameda County Environmental Health and Livermore-Pleasanton Fire Department | | | | | |

| | TREATMENT AND DISPOSAL OF AFFECTED MATERIAL | | | | | | | | |
|--------------|---|--|------|--|--|--|--|--|--|
| Material | Amount (Include Units) | Action (Treatment or Disposal w/Destination) | Date | | | | | | |
| Tank | Not Applicable | | 2 | | | | | | |
| Piping | Not Applicable | | | | | | | | |
| Free Product | Not Applicable | | 48 | | | | | | |
| Soil | Not Applicable | | | | | | | | |
| Groundwater | Not Applicable | | | | | | | | |

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRAT No information available from tank removals IONS BEFORE AND AFTER CLEANUP

(Please see Attachments 1 through 5 for additional information on contaminant locations and concentrations)

| Ocatomicant | Soil (| ppm) | Water (ppb) | | |
|-------------------|-------------------------------------|--|--------------|--------------------------------|--|
| Contaminant | Before | After | Before | After | |
| TPH (Gas) | 410 | 23 | <50 | <50 | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R_2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| TPH (Diesel) | 41,000 | 3,700 | <50 | <50 | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R_2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| Oil and Grease | Not Analyzed | Not Analyzed | Not Analyzed | Not Analyzed | |
| Benzene | <0.005 | <0.005 | <0.5 | <0.5 | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R_2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| Toluene | 0.860 | <0.005 | <0.5 | <0.5 | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R_2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| Ethylbenzene | 3.4 | <0.005 | <0.5 | <0.5 | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R 2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| Xylenes | 7.5 (MISC_SAMP_ R_2005-02-01) | .5 <0.005 <0.5 SAMP_ (MISC_SAMP_ (SWI_R_2006- | | <0.5 (SWI_R_2006- 06-26) | |
| Lead | Not Analyzed | Not Analyzed | Not Analyzed | Not Analyzed | |
| MTBE | <0.02(1) | <0.05(1) | <5.0(1) | <5.0(1) | |
| | (MISC_SAMP_ | (MISC_SAMP_ | (SWI_R_2006- | (SWI_R_2006- | |
| | R_2005-02-01) | R_2007-06-29) | 06-26) | 06-26) | |
| Other (8240/8270) | Not Analyzed | Not Analyzed | Not Analyzed | Not Analyzed | |

⁽¹⁾ No other fuel oxygenates analyzed.

Site History and Description of Corrective Actions:

The site is an operating bulk fueling facility in Livermore, CA. Surrounding land use is commercial and industrial. Five vent pipes are located along a concrete wall at the perimeter of the site. A release of fuel hydrocarbons occurred from the vent pipes and appears to have accumulated in a landscaped, unpaved area immediately outside the concrete wall. The release is suspected to have been caused by overfilling of the USTs.

Three shallow soil borings (less than two feet deep) were advanced in the landscaped area on December 3, 2004. Total petroleum hydrocarbons as gasoline (TPHg) and TPH as diesel (TPHd) were detected in soil at concentrations up to 410 and 41,000 ppm, respectively. Findings from this investigation suggested that soil had been impacted with gasoline and diesel fuels from the surface to approximately two feet below ground surface (bgs).

On May 17, 2006, an area approximately 4 feet by 8 feet was excavated to a depth of one foot bgs. Following excavation, four sidewall and one bottom confirmation soil samples were collected. Laboratory results from the confirmation soil samples indicated that the concentration of TPHd exceeded the screening level of 100 ppm in confirmation soil samples CS-1 collected along the north wall (3,700 ppm TPHd) and CS-3 collected along the south wall (130 ppm TPHd). On June 12, 2006, the excavation was extended approximately two feet to the south in the direction of soil sample CS-3. A total of approximately 48 yd³ of soil was removed during the excavations on May 17 and June 12, 2006. The excavation could not be extended further to the north towards CS-1 (the north wall by the vent lines) due to the presence of a concrete wall.

Soil boring SB-1 was advanced within the impacted area to define the vertical extent of contamination. Soil samples collected at depths of 5, 10, 15, 20, and 30 feet bgs did not contain detectable concentrations of TPHg, TPHd, BTEX, and MTBE. A groundwater sample collected from boring SB-1 also did not contain detectable concentrations of TPHg, TPHd, BTEX, and MTBE.

On June 4, 2007, two shallow soil borings (HA -1 and HA -2) were advanced inside the perimeter wall to evaluate the extent of contamination north of the remedial excavation. Boring HA-2 was advanced approximately 2 feet north of the perimeter wall and HA-1 was advanced approximately 8 feet inside the perimeter wall. TPHd was detected in soil samples from HA-2 at concentrations ranging from 2.8 to 60 ppm. TPHd, TPHg, BTEX, and MTBE were not detected in soil samples from HA-1.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions. Site Management Requirements: Case closure for the fuel leak site is granted for commercial land use only. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated. Should corrective action be reviewed if land use changes? Yes Date Recorded: --Was a deed restriction or deed notification filed? No Number Retained: 0 Number Decommissioned: 0 Monitoring Wells Decommissioned: No List Enforcement Actions Taken: None List Enforcement Actions Rescinded: --

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

Specific cause of release from vent pipes is unknown. Portions of the UST system outside of the area of the discharge from the vent pipes were not investigated.

Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. No further investigation or cleanup is necessary. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

| Prepared by: Jerry Wickham | Title: Senior Hazardous Materials Specialist | | |
|------------------------------------|---|--|--|
| Signature: | Date: 05/21/09 | | |
| Approved by: Donna L. Brogos, P.E. | Title: Supervising Hazardous Materials Specialist | | |
| Signature: Liny Signature | Date: 05/21/09 | | |

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

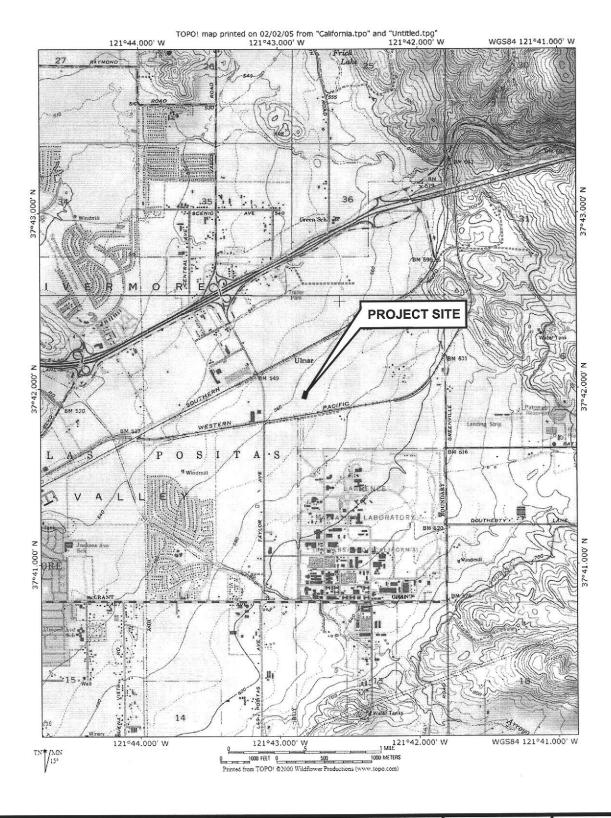
| Regional Board Staff Name: Cherie McCaulou | Title: Engineering Geologist | | | | | |
|--|------------------------------|---|-----------|--------|--|--|
| RB Response: Concur, based solely upon information contained in this case closure summary. | Date Submitted to RB: | | | | | |
| Signature: Melaul * | Date: 6/19/0 | 7 | | | | |
| VIII. MONITORING WELL DECOMMISSIONING | | | | | | |
| Date Requested by ACEH: No wells installed. | Date | e of Well Decommissioning Report: NA | | | | |
| All Monitoring Wells Decommissioned: NA | Numb | nber Decommissioned: 0 Number Retained: 0 | | | | |
| Reason Wells Retained: NA | <u> </u> | | | 5 | | |
| Additional requirements for submittal of groundwater data from retained wells: NA | | | | | | |
| ACEH Concurrence - Signature: | ili | alslum | Date: 🔿 💪 | lialog | | |

Attachments:

- 2.
- Site Vicinity Map (1 page)
 Site Plans, (2 pages)
 Results of Soil Sampling; Site Plan Showing Soil Sampling Analytical Locations (2 pages) 3.
- Soil and Groundwater Analytical Data (3 pages)
- Boring Logs (1 page)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

RO2865-Closure Summary (SN)
333 Exchange, Livernore



DESIGNED BY: CHECKED BY:

DRAWN BY: JG SCALE:

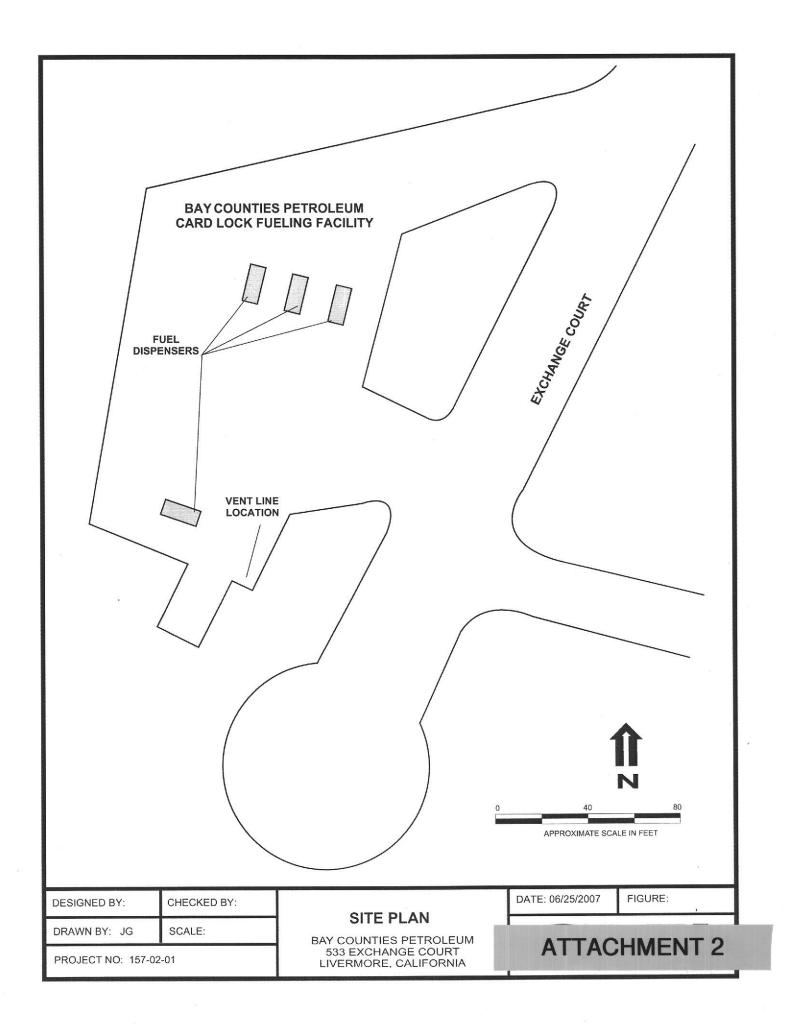
PROJECT NO: 157-02-01

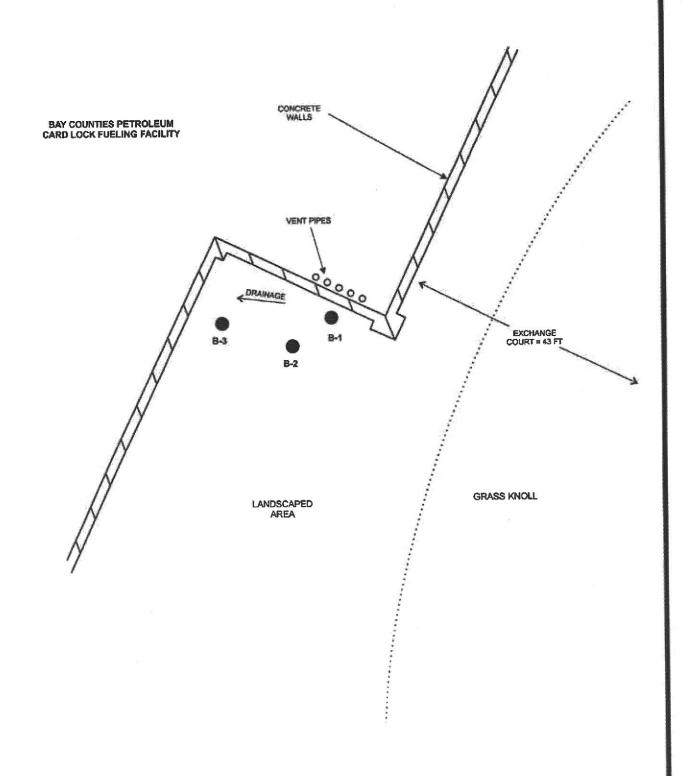
SITE VICINITY MAP

BAY COUNTIES PETROLEUM 533 EXCHANGE COURT LIVERMORE, CALIFORNIA DATE: 06/21/2006

FIGURE: 1

ATTACHMENT 1





| - | DESIGNED BY: | CHECKED BY: | SITE PL |
|---|-------------------|-------------|--------------|
| | DRAWN BY: JG | SCALE: | BAY COUNTIES |
| - | DPO JECT NO: 157- | Ω2-Ω1 | 533 EXCHAN |

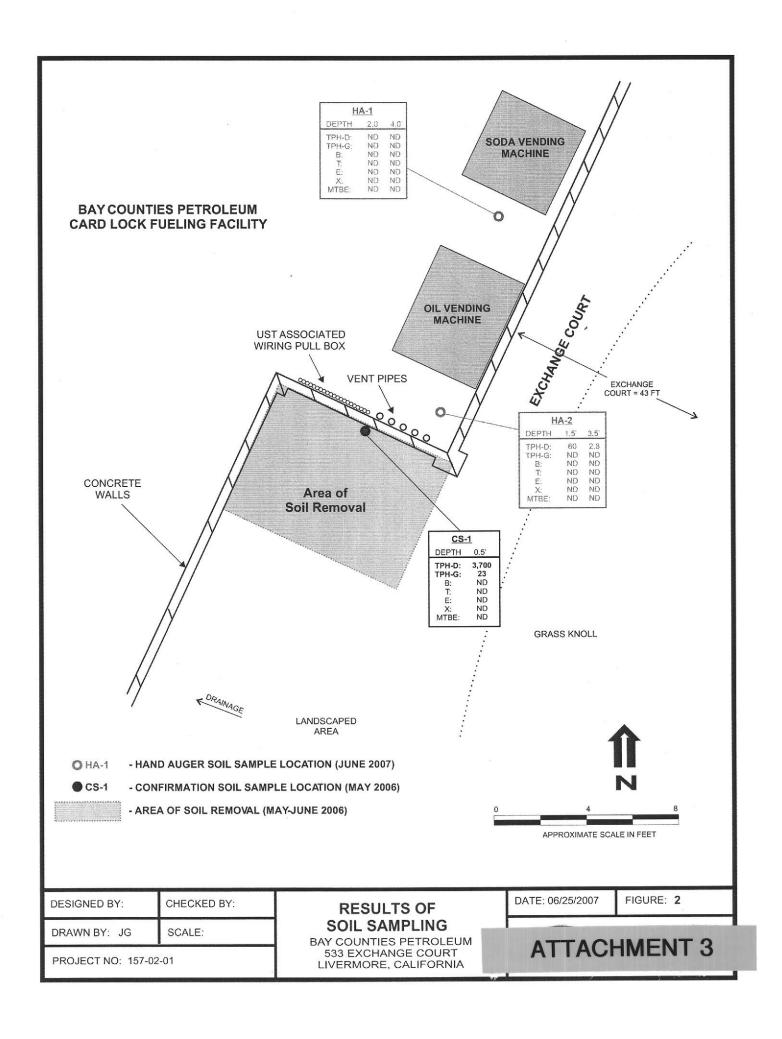
LAN

BAY COUNTIES PETROLEUM 533 EXCHANGE COURT LIVERMORE, CALIFORNIA

DATE: 02/01/05

2

GRIBI Associates



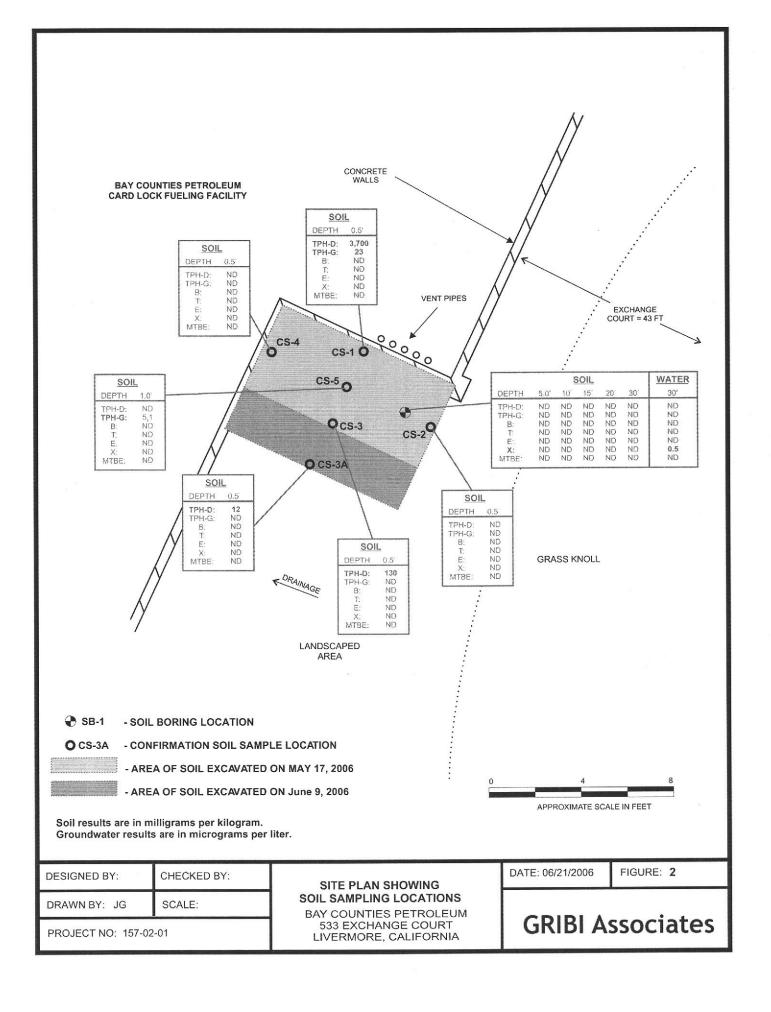


Table 1 SUMMARY OF SOIL LABORATORY ANALYTICAL RESULTS

Pitcock Petroleum, Livermore, CA

| Sample ID | Sample Depth | TPH-D | TPH-G | Benzene | Toluene | Ethyl- benzene | Xylenes | MTBE |
|---|------------------|--------------------|-------------------|-------------|---------|-------------------|---------|--------|
| EXCAVATION | ON CONFIRM | ATION SAMP | LING | | | | | |
| Soil results in milligrams per kilogram (mg/kg) / parts per million (ppm) | | | | | | | | |
| CS-1 | 0.5 ft | 3,700 | 23 | <0.005 | <0.005 | < 0.005 | <0.005 | <0.05 |
| CS-2 | 0.5 ft | 6.2 | <1.0 | < 0.005 | <0.005 | < 0.005 | <0.005 | < 0.05 |
| CS-3 | 0.5 ft | 130 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| CS-3A | 0.5 ft. | 12 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| CS-4 | 0.5 ft | 6.6 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | < 0.05 |
| CS-5 | 0.5 ft | 50 | 5.1 | <0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| SOIL BORI | NG | | | | | | | |
| Soil results in | n milligrams per | kilogram (mg/k | g) / parts per mi | llion (ppm) | ı | ī | 1 3 | ri i |
| SB-1-5' | 5.0 f. | <1.0 | <1.0 | <0.005 | <0.005 | < 0.005 | <0.005 | <0.05 |
| SB-1-10' | 10.0 ft | <1.0 | <1.0 | <0.005 | <0.005 | < 0.005 | <0.005 | <0.05 |
| SB-1-15' | 15.0 ft | <1.0 | <1.0 | < 0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| SB-1-20' | 20.0 ft | <1.0 | <1.0 | < 0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| SB-1-30' | 30 ft. | <1.0 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | <0.05 |
| Water results | s in micrograms | per liter (ug/L) / | parts billion (pp | ob) | ľ | ĺ | 1 | ľ |
| SB-1-GW | 30 ft | <50 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |

NOTES:

All excavation confirmation soil samples were collected on May 17, 2006, expect CS-3A, which was collected on June 9, 2006.

All soil boring soil and groundwater samples were collected on June 12, 2006.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl Tert-Butyl Ether TBA = Tert-Butyl Alcohol

TAME = Tert-amyl Methyl Ether ETBE = Ethyl tert-butyl ether

Mr. John Rigter Livermore-Pleasanton Fire Department February 1, 2005 Page 2

Task 1 Conduct Sampling Activities. Gribi Associates collect soil samples from three locations, B-1, B-2, and B-3, in the landscaped area next to the concrete wall adjacent to the UST vent lines. The three sample locations are shown on Figure 2. Soil samples were collected at depths ranging from surface to 2.0 feet using either a shovel (shallow samples) or a hand auger (deeper samples). Each soil sample was collected directly from the shovel or auger in a brass sampling tube and sealed with teflon tape and plastic end-caps. The samples were placed in an ice-chilled container and submitted to a California-certified laboratory under chain-of-custody. Hand auger equipment were thoroughly cleaned between each sample location by triple-rinsed first with water, then with dilute tri-sodium phosphate solution, and finally with distilled water.

Task 3 Conduct Laboratory Analyses. Gribi Associates analyze five soil samples for the following parameters

USEPA 8015M Total Petroleum Hydrocarbons as Diesel/Motor Oil (TPH-D/MO) USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G) USEPA 8020/602 Benzene, Toluene, Ethylbenzene, Xylenes (BTEX) USEPA 8020/602 Methyl-t-butyl Ether (MTBE)

All analyses were conducted by Sunstar Laboratories, a California-certified analytical laboratory, with standard method turn around on lab results.

Results of Sampling Activities

Soils encountered during the sampling included landscape materials (bark and leaves) to about three inches in depth, followed by grey clays down to total depths. Apparent hydrocarbon odors were noted in the shallow samples collected from B-1 and B-2. Laboratory analytical results are summarized in Table 1 and on Figure 3B. The laboratory data report record is contained in Appendix A.

| | Table 1 SUMMARY OF SOIL ANALYTICAL RESULTS Bay Counties Vent Area Soil Sampling Constinent (milligrams per kilogram, ppm) | | | | | | | | | |
|--------------|--|--------|-------|--------|------------|--------|--------|--------|--|--|
| Sample ID | Sample Depth | TERREO | TPH-G | | 94FF FFEFF | | l x | | | |
| B-1-0.5 | 0.5 ft | 5.2 | 100 | <0.005 | 0.860 | 0.660 | 1.0 | <0.020 | | |
| B-1-2.0 | 2.0 ft | 17 | 8.9 | <0.005 | <0.005 | 0.017 | 0.027 | <0.020 | | |
| B-2-Surf | Surface | 41,000 | 410 | <0.005 | 0.380 | 3.4 | 6.2 | <0.020 | | |
| B-2-0.5 | 0.5 ft | 6,700 | <0.50 | <0.005 | <0.005 | <0.005 | <0.005 | <0.020 | | |
| B-3-1.0 | 1.0 ft | 48 | 22 | <0.005 | 0.810 | <0.005 | 7.5 | <0.020 | | |

Table 1 SOIL HYDROCARBON ANALYTICAL RESULTS 533 Exchange Court, Livermore, California Concentration in milligrams per kilogram (mg/kg), parts per million (ppm) Sample Sample ID Depth XTPH-D В MTBETPH-G TE2.0 feet < 0.005 < 0.005 < 0.005 < 0.005 < 0.05 HA-1-2.0' <1.0 <1.0 < 0.005 < 0.05 4.0 feet < 0.005 < 0.005 < 0.005 <1.0 HA-1-4.0' <1.0 < 0.005 < 0.05 HA-2-1.5' 1.5 feet 60 < 0.50 < 0.005 < 0.005 < 0.005 < 0.005 < 0.05 < 0.005 < 0.005 HA-2-3.5' 3.5 feet 2.8 < 0.50 < 0.005 0.023

100

100

TPH-G = Total Petroleum Hydrocarbons as Gasoline

Soil ESL

TPH-D = Total Petroleum Hydrocarbons as Diesel

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

< 0.50 = Not detected above the expressed value.

ESL = Shallow Soil Environmental Screening Levels for evaluation of commercial/industrial land use, where groundwater is a current or potential drinking water source, as contained in Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, San Francisco Bay Regional Water Quality Control Board, Interim Final, February 2005, Appendix 1, Tables A-2.

0.044

2.9

3.3

2.3

LOG OF SOIL BORING

BORING NUMBER: SB-1

BORING LOCATION: 533 EXCHANGE COURT LIVERMORE, CALIFORNIA

GRIBI ASSOCIATES

DRILLING CONTRACTOR: GREGG DRILLING

DRILLING METHOD: DIRECT-PUSH

SHEET 1 OF 1

BOREHOLE DIAMETER: 2.25 INCHES

COMPLETION METHOD: MONITORING WELL

ATTACHMENT 5

BORING TOTAL DEPTH: 30.0 FEET

GROUNDWATER DEPTH: 25.0 FEET

BORING TYPE: SOIL BORING

PROJECT NAME: PITCOCK PETROLEUM

PROJECT NUMBER:

START DATE: 06/12/2006

COMPLETION DATE: 06/12/2006

| DEPTH SCALE (FEET) | SAMPLE NO. | SAMPLE DEPTH | INTERVAL | PID READING BLOW COUNTS - INITIAL - FINAL | uscs | LOG OF MATERIAL | PIEZOMETER\ WELLINSTALLATION |
|-----------------------|---------------|-----------------|----------|--|---|---|---------------------------------|
| | SB-1-5' | 5.0 FT. | | | | 0.0 - 5.0 ft. Clay (CL) Dark brown, slightly sand, moist to wet, soft, increasing silt with depth, no odor or staining. | |
| | | | | | ML E E E E E E E E E E E E E E E E E E E | 5.0 - 7.5 ft. Silt (ML) Light brown, moist, soft, increasing clay with depth, no odor or staining. 7.5 - 10.0 ft. Clay (CL) | |
| 10 | SB-1-10' | 10.0 FT. | | | | Brown, moist, stiff, no odor or staining. 10.0 - 13.0 ft. Silt (ML) Brown, very stiff to hard, dry to slightly moist, some clay, no odor or staining. | |
| - | SB-1-15' | 15.0 FT. | | | ·SW | 13.0 - 17.0 ft. Gravelly Sand (SW) Brown, fine to coarse sand, fine to medium gravel, dry, no odor or staining. | |
| | | | | | SM | 17.0 - 19.0 ft. Silty Sand (SM) Brown, very fine grain, moist, no odor or staining. | |
| 20- | SB-1-20' | 20.0 FT. | | | | 19.0 - 22.0 ft. Sand (SW) Brown, fine to coarse grain, dry, no odor or staining. | |
| - | _ | | | Ş | SM | 22.0 - 25.0 ft. Silty Sand (SM) Brown, very fine grain, moist to wet, no odor or staining. | |
| 30_ | SB-1-30' | 30.0 FT. | | | SC | 25.0 - 30.0 ft. Clayey Sand (SC) Brown, , fine grain, moist to wet, no odor or staining. | , |