

September 9, 2004

Mr. Terry Davis TD Rowe 3 Riverway, Suite 1140 Houston, Texas 77056

RE: Additional Subsurface Soil Boring Investigation 8134 Capwell Drive, Oakland, California

ACC Project Number 6520-001.01

Dear Mr. Davis:

Enclosed please find two copies of the Additional Subsurface Investigation Report conducted at 8134 Capwell Drive, Oakland, California (Site). The work described here is designed to further characterize suspect petroleum hydrocarbon impacts in soil and groundwater in the vicinity of the two former underground storage tanks (USTs) removed from the Site in April 1999. A copy of this report will be forwarded to the Oakland Fire Service Agency (OFSA) for review.

Additional subsurface investigation indicates that gasoline impacts are primarily confined to groundwater immediately downgradient of the two former underground storage tanks. The plume of impacted groundwater is relatively small, defined, and appears to be degrading naturally. ACC is recommending full regulatory closure with no further action.

If you have any questions regarding the report, please contact me at (510) 638-8400, ext. 109.

Sincerely,

David R. DeMent, RG, REA II Environmental Division Manager

/ejg:drd

Enclosures

cc: Mr. Leroy Griffin, OFSA

OAKLAND FIRE OES

2005 SEP 13 A 8: 55



# ADDITIONAL SUBSURFACE INVESTIGATION REPORT

### 8134 Capwell Drive Oakland, California

ACC Project Number: 6520-001.01

Prepared for:

Mr. Terry Davis TD Rowe 3 Riverway, Suite 1140 Houston, Texas 77056

September 9, 2004

Prepared By:

Edward Giacometti

Staff Geologist

Reviewed By:

David DeMent, RG, REA II

DA**vio (A. Deme**n

Environmental Division Manager

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### ADDITIONAL SUBSURFACE INVESTIGATION REPORT 8134 Capwell Drive Oakland, California

### 1.0 INTRODUCTION

This Additional Subsurface Investigation Report has been prepared by ACC Environmental Consultants Inc., (ACC) at the request of Mr. Terry Davis of TD Rowe, Inc. (Client). This report describes additional subsurface investigation work performed at the subject property located at 8134 Capwell Drive, Oakland, California (Site). The purpose of additional subsurface investigation was to: 1) further determine the degree and extent of suspect soil and groundwater impact; 2) further characterize the first-encountered water-bearing zone and estimate the potential for horizontal migration; and 3) obtain the data necessary to warrant regulatory case closure.

### 2.0 BACKGROUND

The subject property is located along Capwell Drive (Figure 1). In 1999, the facility was operated by TD Rowe which utilized two fiberglass 3,000-gallon gasoline USTs. In April 1999, the two USTs were removed from the Site under the direction of ACC. Under permit from the OFSA, the two USTs were removed by DCM Construction and Services (DCM) along with approximately 150 tons of gasoline-impacted soil and 800 gallons of pit water. Following initial removal of the two USTs, ACC collected one confirmation sidewall soil sample from each side of the UST excavation. Minor gasoline concentrations were reported along the south, east, and west sidewalls but elevated gasoline concentrations were reported along the north side. Sidewall soil samples are illustrated on Figure 2. ACC then directed DCM to overexcavate the north sidewall approximately 4 feet and collected two additional confirmation sidewall soil samples. Both sidewall soil samples collected after overexcavation did not contain any reportable gasoline concentrations indicating that overexcavation had successfully removed residual gasoline concentrations in soil.

At the direction of the OFSA, water initially found in the pit displaying characteristic gasoline odor was sampled for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes (BTEX), and methyl tertiary butyl ether (MTBE). Elevated concentrations of TPHg and BTEX were reported in the pit water sample. Following UST removal and prior to backfilling the excavation, the pit water was pumped out to remove traces of gasoline floating product observed on the water. Following some recharge of groundwater, a second pit water sample was collected and analyzed for TPHg, BTEX, and MTBE. Gasoline constituent concentrations decreased significantly and the excavation was backfilled. During UST removal activities, groundwater was generally encountered at approximately 5 feet below ground surface (bgs) but displayed significant fluctuations in elevation due to apparent tidal influences. Following receipt of all analytical results and documentation of proper disposal of soil and pit water, ACC submitted a report of findings dated August 6, 1999 to the OFSA.

In August 2004, ACC submitted a work plan to the OFSA to advance exploratory soil borings to delineate the extent of contamination at the Site.

### 3.0 FIELD PROCEDURES

On August 24, 2004, ACC advanced four exploratory soil borings designated TDR-B1 through TDR-B4 at select locations adjacent to and in the estimated downgradient direction of the two former USTs (Figure 2). Soil boring locations were marked with white paint and Underground Service Alert was notified at least 48 hours prior to commencing work. Prior to field activities, a soil borings permit was obtained from Alameda County Public Works Agency (ACPWA), which is included in Appendix 2.

Soil borings TDR-B1 through TDR-B4 were continuously cored and advanced using a four-foot long, hydraulically driven, truck-mounted Geoprobe® sampling tool equipped with 2-inch inside-diameter clear acetate liners. The sampling probe and rods were pre-cleaned prior to use and between sample drives by washing them with a trisodium phosphate and potable water solution, a potable water rinse, and distilled water rinse. Upon removal from the sampler, each recovered soil core was visually inspected and logged. The sample intervals were primarily logged to determine relative permeability and evaluate mitigation potential at that soil boring location.

Selected soil and grab groundwater samples were collected and analyzed from soil borings TDR-B1 through TDR-B4. The soil samples were collected with clear-acetate liners, capped with Teflon® tape and tight-fitting plastic end caps. Grab groundwater samples were collected in 40-milliliter VOA vials without headspace. Following collection, the samples were labeled, transferred to a pre-chilled insulated container, and then transported to STL San Francisco, (STL-SF), a state-certified laboratory for analysis.

Drilling was performed under the direction of ACC's Staff Geologist, and the subsurface materials in the borings were identified using visual and manual methods. Soils in boring TDR-B1 through TDR-B4 were logged and classified during drilling operations according to the Unified Soil Classification System (USCS). The lithologic logs are included as Appendix 2.

Following drilling and sample collection, each boring location was abandoned with neat cement to just below the surface (2 to 3 inches). The surface of each boring location was completed with concrete to grade and colored to match the surrounding material if needed.

### 4.0 FINDINGS

### 4.1 Subsurface Conditions

The area of investigation was generally covered with asphalt pavement with varying amounts of base fill material. Below the pavement and base material, subsurface soils across the entire area of investigation consisted of a dark brown silt and silty clay to approximately 6 feet bgs. Silts and silty clays were generally medium stiff, slightly to moderately plastic, uniform, and exhibited low to medium estimated permeability. From approximately 6 to 8 feet bgs, soils consisted of silty sand (SM) with gravels increasing with depth. Silty sands were brown, moderately sorted, fine to medium grained, and contained up to 10 to 20 percent disseminated

fines. An olive green discoloration and slight gasoline odor was observed in soil borings TDR-B1 through TDR-B3 from approximately 5.5 to 8.0 feet bgs.

ACC logged soils from the four soil borings and additional information regarding subsurface conditions as summarized in the soil boring logs in Appendix 2. Groundwater was encountered at approximately 7.0 feet bgs in soil borings TDR-B1 through TDR-B4. Groundwater was turbid and appeared to be of generally poor quality.

### 4.2 Analytical Results

Initial soil boring locations were chosen based on their location relative to the former UST excavation. Additional soil boring locations were chosen based on previous soil investigation findings and an estimated westerly groundwater flow direction. Soil in the four soil borings were screened for field indications of petroleum hydrocarbon impact and representative soil samples collected in soil borings TDR-B1 and TDR-B2 were prepared for analysis. All soil and grab groundwater samples were analyzed for constituents of concern as TPHg, BTEX, and MTBE by EPA Method 8260B.

Soil and grab groundwater sample analytical results are summarized in Tables 3 and 4 located in Appendix 3, along with copies of laboratory reports and chain of custody records.

### 5.0 DISCUSSION

The purpose of additional subsurface investigation was to: 1) further determine the degree and extent of suspect soil and groundwater impact; 2) further characterize the first-encountered water-bearing zone and estimate the potential for horizontal migration; and 3) obtain the data necessary to warrant regulatory case closure. ACC believes these goals were achieved with a high degree of confidence.

### 5.1 Soil

Soil impacts outside the immediate vicinity of the former USTs appear to be primarily localized to the capillary fringe above first-encountered groundwater. Fine-grained soils existing at the Site minimize potential horizontal and vertical migration of residual TPHg in the subsurface and any significant migration generally occurs by dissolved-phase petroleum hydrocarbons in groundwater.

Evidence of historic TPHg impacts to soil as soil discoloration and slight odor was noted in soil borings TDR-B1 through TDR-B3 from 6.5 to 7.5 feet bgs in the capillary fringe. This impact is likely due to historic releases from the former USTs. Direct observation, soil screening results, and analytical results of the representative soil sample collected from downgradient boring and analytical results of the representative soil sample collected from downgradient boring TDR-B4 in the capillary fringe zone indicate that a significant source of impact to groundwater is no longer present and minor residual petroleum hydrocarbons in soil are naturally degrading due to natural attenuation processes active in shallow soil at the Site.

### 5.2 Groundwater

Field indications of TPHg were noted in soil borings TDR-B1 and TDR-B3. Soil boring TDR-B4 was subsequently advanced in a select or revised location based on the indications of impact noted in soil boring TDR-B3. Grab groundwater sample analyses indicate that the extent of petroleum hydrocarbon-impacted groundwater corresponded with field indications of impact and that the impact in groundwater is defined to a large degree. BTEX levels were low in water samples collected in soil boring TDR-B3 and nondetect in grab groundwater samples TDR-B1 and TDR-B4. As is typically noted in this type of geologic scenario, residual BTEX is being preferentially degraded by natural attenuation processes. MTBE levels also exhibit significant attenuation with distance from the former and existing USTs.

Based on surface topography and the recorded observations of this investigation, ACC concludes that: 1) migration potential is estimated to be low; 2) groundwater flow direction is primarily to the west towards San Leandro Creek; and 3) TPHg and BTEX impacts in groundwater appear to attenuate rapidly with distance from the former UST excavation.

### 6.0 CONCLUSIONS

Based on previously obtained onsite groundwater investigation results, and the findings and observations made during this additional site characterization, ACC concludes the following:

- Reported petroleum hydrocarbon constituents in the grab groundwater samples indicate that
  significant natural attenuation is occurring as evidenced by the significant decreases in TPHg
  and BTEX reported between ACC soil borings TDR-B1 and TDR-B4, the relatively low
  BTEX concentrations reported in soil boring TDR-B3, and the attenuation of MTBE with
  distance from the suspect source area;
- Low to nondetectable petroleum hydrocarbons in grab water samples collected from each soil boring, indicate that offsite migration of dissolved-phase petroleum hydrocarbons is limited in the horizontal extent and is relatively well defined;
- No significant source of impact to soil or groundwater is present;
- Reported BTEX concentrations indicate that BTEX is being preferentially degraded and residual concentrations are decreasing through naturally occurring processes; and
- Impacted groundwater appears to be confined to the Site and offsite migration and potential human exposure is minimal to nonexistent.

### 7.0 RECOMMENDATIONS

Based on the conclusions of this additional investigation, ACC recommends that the Site be evaluated for full regulatory closure according to criteria summarized in the January 5, 1996 Memorandum from the Regional Water Quality Control Board to Bay Area Agencies overseeing UST cleanups and below in Section 8.0.

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# 8.0 REQUEST FOR REGULATORY CLOSURE

On behalf of the property owner, ACC requests that the Site be evaluated for regulatory site closure as a low-risk groundwater case based on the following:

- No significant residual source exists in soil and groundwater and the plume of impacted groundwater is relatively small and defined with a large degree of confidence;
- 2) Reported concentrations of TPHg and BTEX in groundwater appear to decreasing as evidenced by attenuation of constituents and low ratios of reported BTEX to TPHg in groundwater;
- Natural attenuation processes have decreased residual TPHg and BTEX concentrations to generally undetectable levels in downgradient soil boring TDR-B4 and indicate that the plume is stable or decreasing in size with time;
- 4) Significantly lower concentrations of MTBE were reported in downgradient soil boring TDR-B4 indicating attenuation occurs before any significant migration can occur and groundwater impacts are localized immediately downgradient of the former and existing USTs;
- 5) The first encountered water bearing zone is not a current, or likely future source of potable water;
- 6) No water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are reported to be impacted by this release, nor likely to be impacted in the future;
- 7) The Site presents no significant risk to human health or the environment due to the low to nondetectable concentrations of constituents of concern; and
- 8) The Site is a commercial/industrial operation and will likely remain so in the foreseeable future.

Subsurface investigation data strongly supports full regulatory closure. If regulatory closure cannot be approved at this time, ACC respectfully requests the technical rationale for denying regulatory closure so that appeal processes can be initiated with the State Water Resources Control Board.

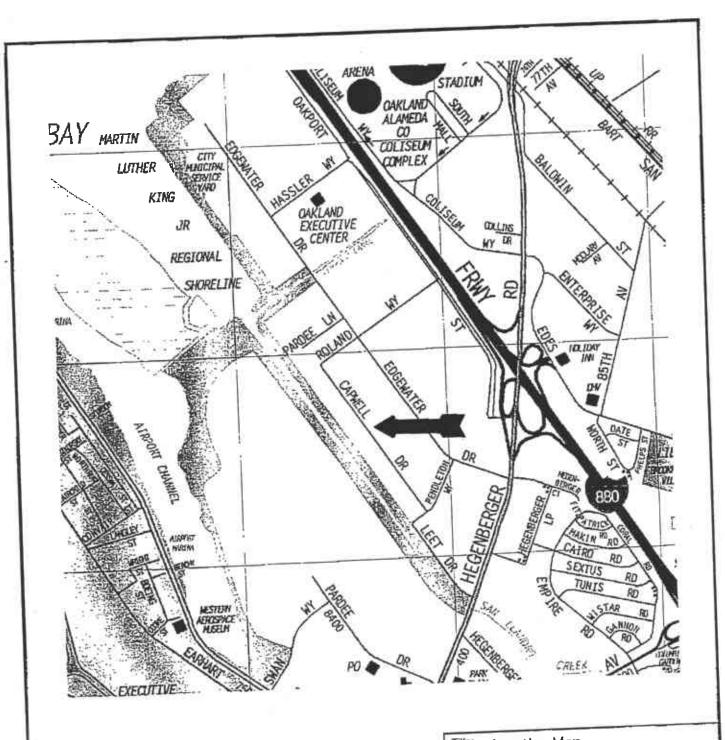
### 9.0 LIMITATIONS

The service performed by ACC has been conducted in a manner consistent with the levels of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area. No other warranty, expressed or implied, is made.

The conclusions presented in this report are professional opinions based on the indicated data described in this report and applicable regulations and guidelines currently in place. They are intended only for the purpose, site, and project indicated. Opinions and recommendations presented herein apply to site conditions existing at the time of our study.

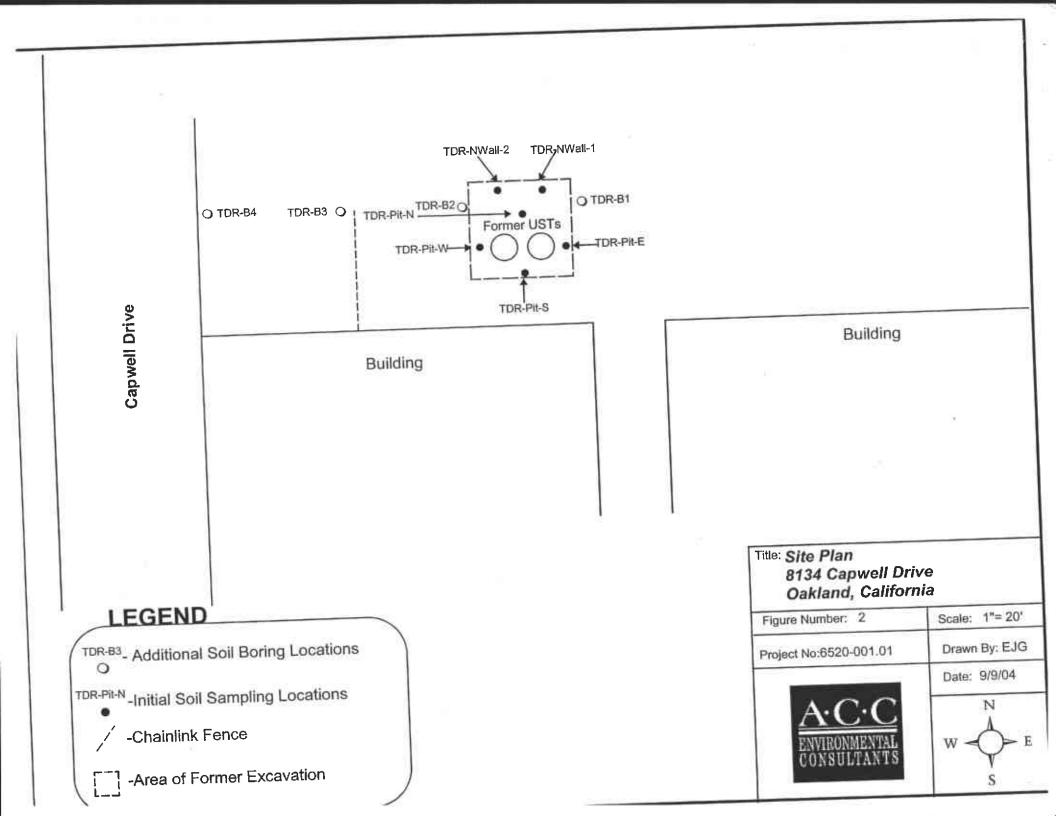
ACC has included analytical results from a state-certified laboratory, which performs analyses according to procedures suggested by the U.S. Environmental Protection Agency and the State of California. ACC is not responsible for laboratory errors in procedure or result reporting.

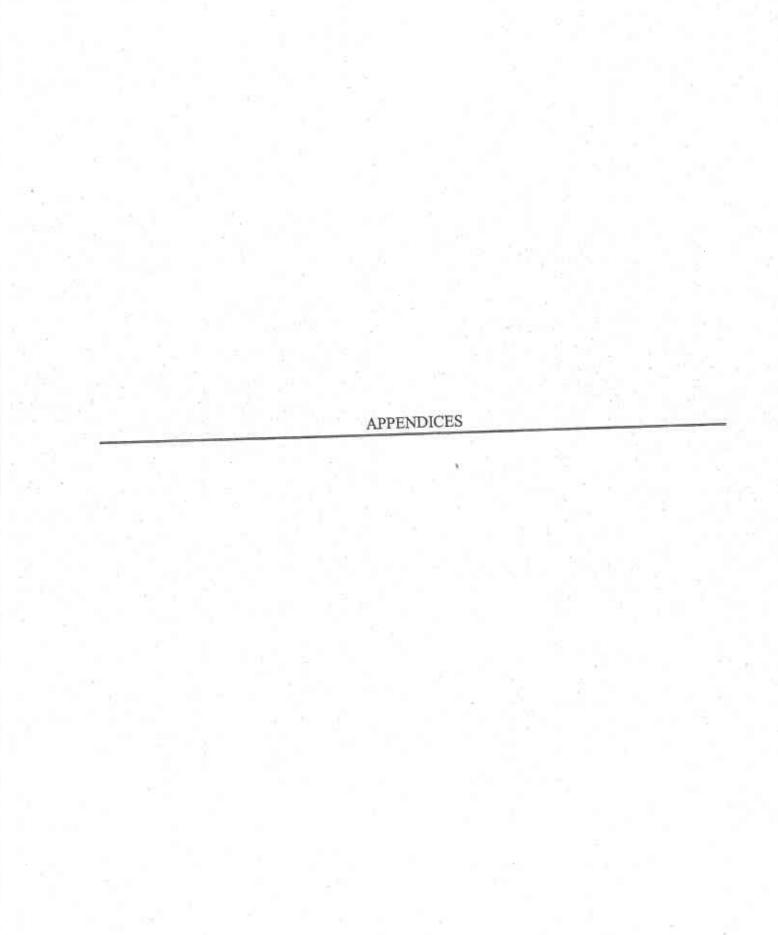
FIGURES



SOURCE: Thomas Guide CD ROM, 1997







P. 02



# ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
FRONE (510) 670-6633 James You
FAX (510)782-1939

PAX (510)782-1939
APPLICANTS: PLEASE ATTACK A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS
DESTRUCTION OF WELLS OVER 45 FERT REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT AP	PLICATION
FOR APPLICANT TO COMPLETE	POR OFFICE USE 0847
LOCATION OF PROJECT	PERMIT NUMBER VILL NUMBER APN
8134 CAPWED PROTE	PERMIT CONDITIONS  Circled Formit Requirements Apply
THE THE PARTY OF T	
CIJENT TO ACUVE Name TO ACUVE Name TS-965-3917 Address 3 REMAN WAY Phone TS-965-3917 APPLICANT ENVIRON EMPINED CONSULTANT Name Acc Environ Empire (CINSULTANT) Name Acc Environ Empire (CINSULTANT) Name Acc Environ Environ Environ City Officiation CA Zip 94674  3	1. A permit applicable office five days prior to proposed starting date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resource i-Well Completion Report. 3. Permit is void if project not begun within 90 days of approval date.  B. WATER SUPPLY WELLS. 1. Minimum surface seal thickness is two inches of cement grout placed by utrains.
TYPE OF PROJECT  Well Construction Cathodic Protection Water Supply Monitoring  PROPOSED WATER SUPPLY WELL USE New Domestic Replacement Distriction Municipal Industrial  DRILLING METHON: Mud Rotary Cable  DRILLING METHON: Mud Rotary Cable  DRILLING METHON: Mud Rotary Cable  DRILLING METHON:  Mud Rotary Cable  ENUMARY  CAMPAL ASSOC FATES	2. Minimum seed depth is 30 feet for domestic and image on industrial wells or 20 feet for domestic and image on wells unless a lesser depth is specially approved.  C. CROUNLYATER MONITORING WELLS  INCLUSING PIEZOMETERS  1 Minimum surface seal thickness is two inches of cement grout placed by tremic.  2. Unimum scal depth for monitoring wells is the maximum depth practicable or 20 feet.  D. CROTEL HNICAL Of termie with coment grout or cament grout/send ranking. Upper two-three fact replaced in kind grout/send ranking. Upper two-three fact replaced in kind.  E. CATHODIC  Pit hole anode zone with concrete placed by tremis.
DRILLER'S NAME ENVIRONMENT CONTROL NO. C57 4 695970	F. WELL DESTRUCTION Send a reap of work site. A separate permit is required for well: deeper than 45 feet.  SERCETE CONDITIONS  BA 1
WELL PROJECTS  Drill Hole Diameter	NOTE: One application must be submitted for each well of we lead to the application. Multiple borings on one application are acceptable for geotechnik al and confurmation investigations.
APPLICANT'S SIGNATURE	APPROVED DATE 8-23 6  Approved DATE 8-23 6  3-04-02



# ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD, CA. 94544-1395
PHONE (510) 670-6633 James You FAX (510) 782-1939

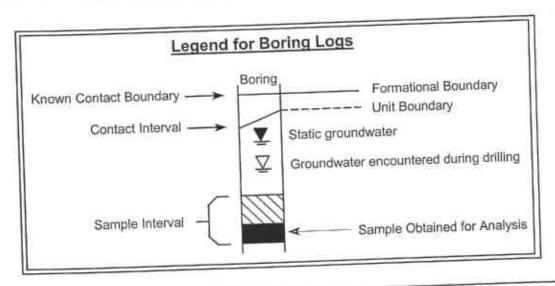
**PERMIT NO. W04-0847** 

# WATER RESOURCES SECTION GROUNDWATER PROTECTION ORDINANCE B#1-GENERAL CONDITIONS: GEOTECHNICAL & CONTAMINATION BOREHOLES

- Prior to any drilling activities shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits required for that Federal, State, County or to the City and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained.
- Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours
  will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall
  be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be
  to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permitte, permittee's, contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statues regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on-or off site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 4. Permit is valid only for the purpose specified herein August 24 to August 24, 2004. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.
- 5. Drilling Permit(s) can be voided/ canceled only in writing. It is the applicants responsibilities to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify,
  defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and
  harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit
  including, but not limited to, properly damage, personal injury and wrongful death.

# UNIFIED SOIL CLASSIFICATION SYSTEM

_	MAJOR DIV	ISIONS		TYPICAL NAMES
	GRAVELS		GW	well graded gravels, gravel-sand mixtures
,,	more than half	WITH LITTLE OR NO FINES	GP	poorly graded gravels, gravel-sand mixtures
SOILS	coarse fraction is	GRAVELS WITH	GM	silty gravels, poorly graded gravel-sand silt mixtures
	larger than Number 4 sieve	OVER 12% FINES	GC	clayey gravels, poorly graded gravel-sand clay mixtures
GRAINED	CANIDO	CLEAN SANDS WITH	sw	well graded sands, gravelly sands
SS mo	SANDS more than half coarse fraction is smaller than Number 4 sieve	LITTLE OR NO FINES	SP	poorly graded sands, gravelly sands
		SANDS WITH OVER	SM	silty sands, poorly graded sand-silt mixtures
8		12% FINES	SC	clayey sands, poorly graded sand-clay mixtur
-			ML	inorg. silts and very fine sands, rock flour silt or clayey sands, or clayey silts w/ sl. plasticil
OILS	SILTS AND CL		CL	inorg. clays of low-med plasticity, gravelly clays, sandy clays, silty clays, lean clays
တ	liquid limit less th	an 50	OL	organic clays and organic silty clays of
GRAINED			мн	inorganic silty, micaceous or diatomacious fine sandy or silty soils, elastic silts
	SILTS AND C		СН	inorganic clays of high plasticity, fat
FINE	liquid limit greate	r than 50	ОН	organic clays of medium to high plasticity organic sitts
LL.	HIGHLY ORGA	NIC SOILS	PT	at at her highly organic soils



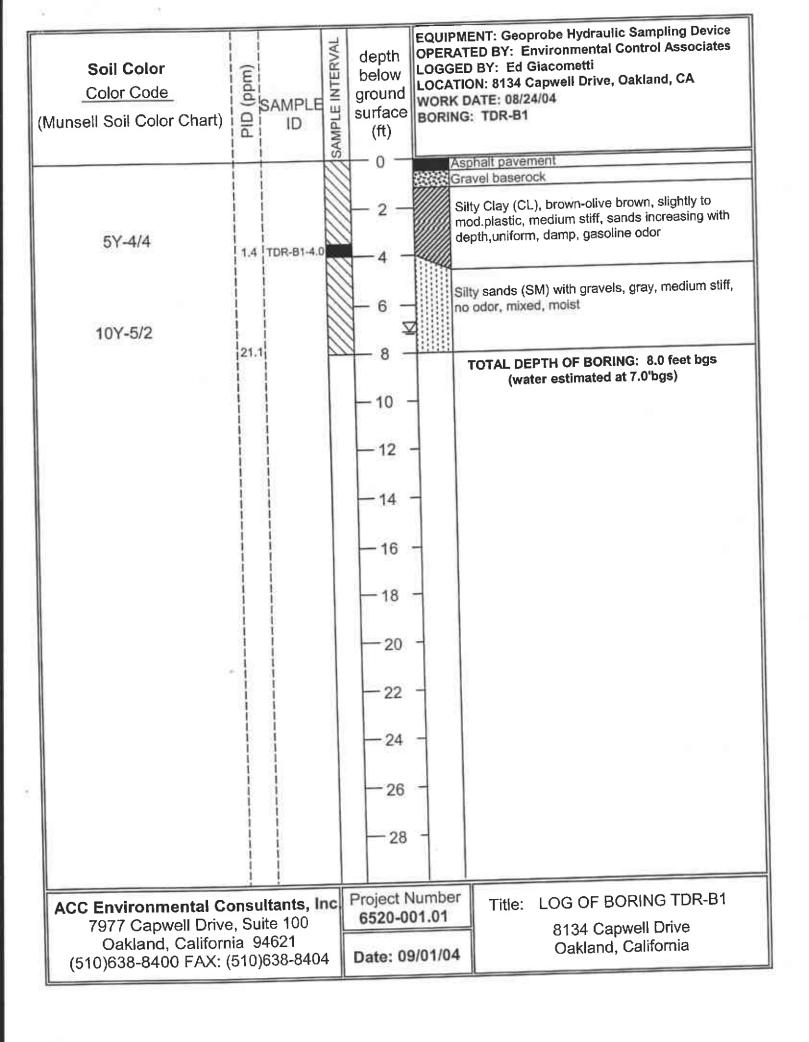
ACC Environmental Consultants, Inc.

7977 Capwell Drive, Suite 100 Oakland, California 94621 (510) 638-8400 Fax: (510) 638-8404 Site:

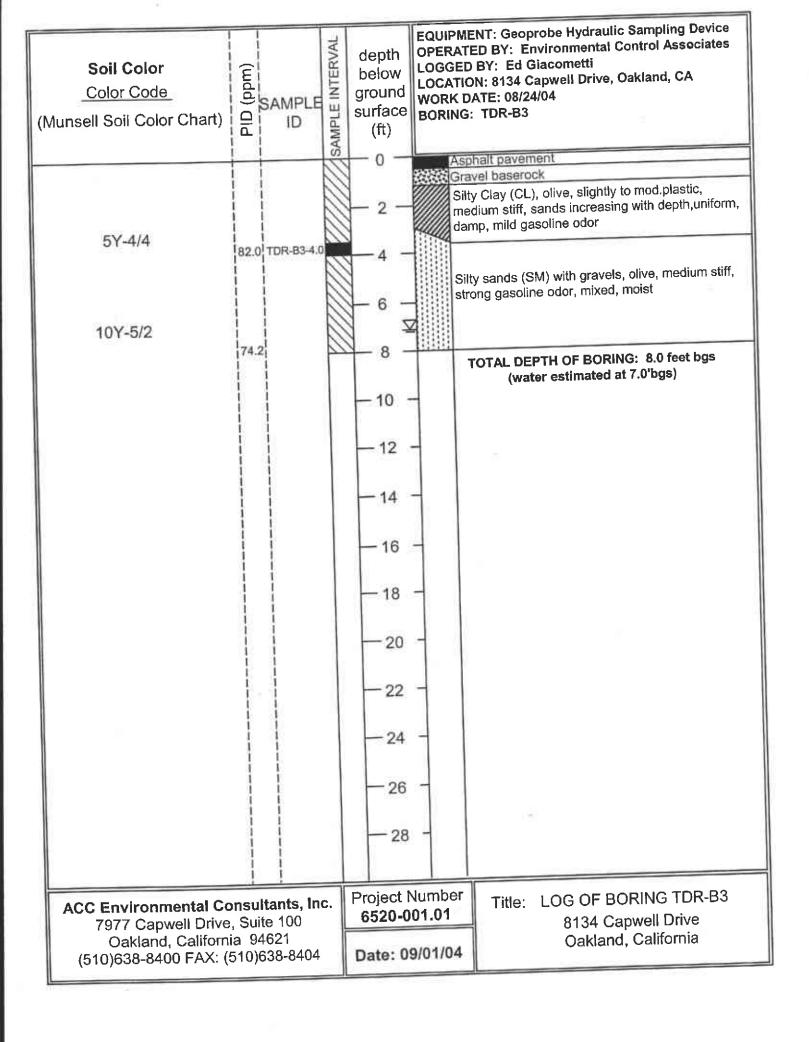
SUBJECT SITE 8134 Capwell Drive Oakland, California

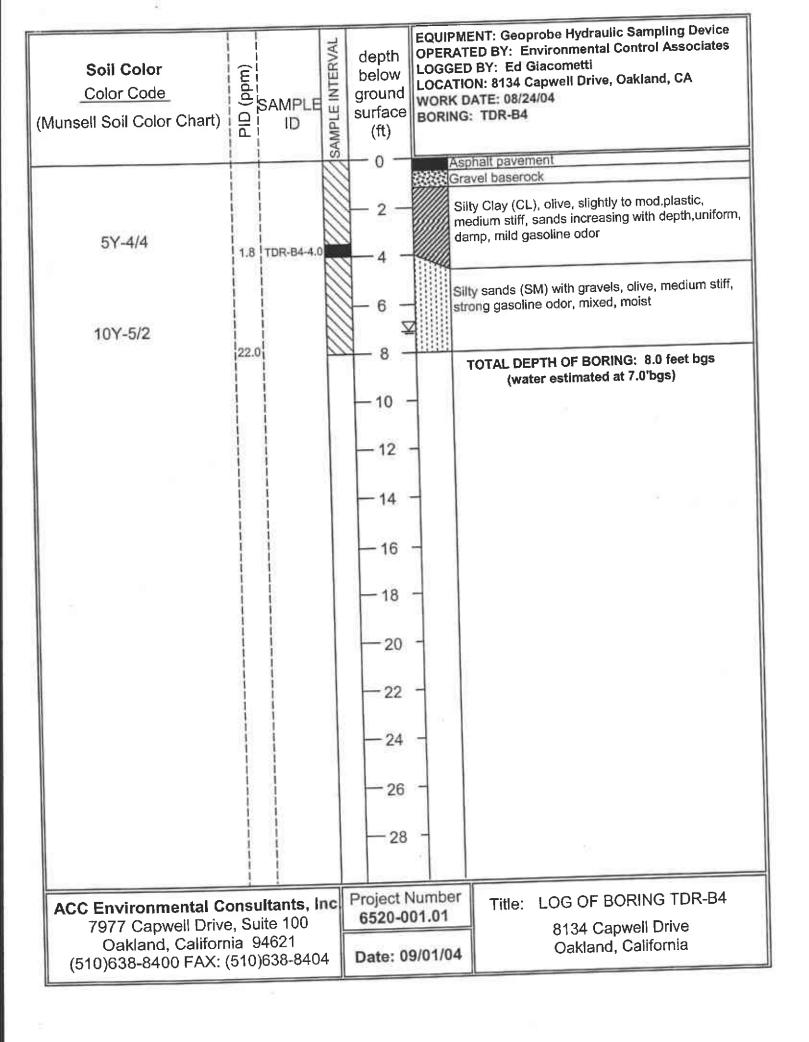
Project Number:

6520-001.01



Soil Color Color Code (Munsell Soil Color Chart)	(mdd) OIA	SAMPLE INTERVAL	depth below ground surface (ft)	LOCA WOR	PMENT: Geoprobe Hydraulic Sampling Device RATED BY: Environmental Control Associates GED BY: Ed Giacometti ATION: 8134 Capwell Drive, Oakland, CA IK DATE: 08/24/04 ING: TDR-B2 Asphalt pavement
5Y-4/4	1.4 TDR-82-4.		_ 2 _ 4 _		Gravel baserock Silty Clay (CL), olive, slightly to mod.plastic, medium stiff, sands increasing with depth,uniform, damp, mild gasoline odor
10Y-5/2	21.1		- 6 - <u>Z</u>	,	Silty sands (SM) with gravels, olive, medium stiff, strong gasoline odor, mixed, moist
			-10 -		TOTAL DEPTH OF BORING: 8.0 feet bgs (water estimated at 7.0'bgs)
			- 12 ·		
			- 16		
			-18		
			- 20	1	
			-22		
			- 24		
			- 26		
			<del> 28</del>		
ACC Environmental Co 7977 Capwell Drive Oakland, Californ (510)638-8400 FAX: (	, Suite 100 ia 94621		Project N 6520-00 Date: 09	01.01	8134 Capwell Drive





Site Address: 8134 Capwell Drive, Oakland, CA

Sampling Date: 08/24/04

Project Number: 6520-001.01 Subsurface Soil Boring Report

# TABLE 1 - SOIL SAMPLE ANALYTICAL RESULTS

		LITPE				
Sample ID	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylene	MTBE
	-10	<0.005	<0.005	<0.005	<0.005	<0.005
TDR-B1-4.0	<1.0 <1.0	<0.005	<0.005	<0.005	<0.005	0.0098
TDR-B2-4.0	~1.0	10.000	1		<del></del>	

Notes:

Soil sample results are in milligrams per kilogram (mg/kg), approximately equal to parts per million (ppm)

TABLE 2 - GRAB GROUNDWATER ANALYTICAL RESULTS

	<b>=</b> 4-1	MTBE				
Sample ID	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylene	MILDE
TDR-B1-W	<50	<0.50	<0.50	<0.50	<1.0	1.5
TDR-B3-W	4,900	3.0	<2.5	9.8	<5.0	72
TDR-B3-W	<u></u>	<0.50	< 0.50	<0.50	<1.0	<0.50

Notes:

Water sample results are in micrograms per Liter (ug/L), approximately equal to parts per billion (ppb)

<sup>&</sup>lt; = analytical results under laboratory reporting limit

<sup>&</sup>lt; = analytical results under laboratory reporting limit



### **ACC Environmental Consultants**

August 31, 2004

7977 Capwell Drive, Suite 100 Oakland, CA 94621

Attn.:

Ed Giacometti

Project#: 6520-001.01

Project:

8134 Capwell Drive

Dear Mr. Giacometti,

Attached is our report for your samples received on 08/24/2004 17:15 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 10/08/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

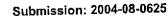
You can also contact me via email. My email address is: dsharma@stl-inc.com

asma\_

Sincerely,

Dimple Sharma

Project Manager





### Fuel Oxygenates by 8260B

ACC Environmental Consultants

Attn.: Ed Giacometti

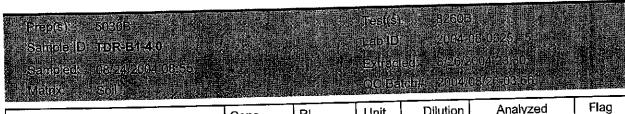
7977 Capwell Drive, Suite 100

Oakland, CA 94621

Phone: (510) 638-8400 Fax: (510) 638-8404

Project: 6520-001.01

8134 Capwell Drive



		181	Unit	Dilution	Analyzed	Flag
Compound	Conc.	RL	<del></del>	1.00		
Gasoline Methyl tert-butyl ether (MTBE)	ND ND	1000 5.0	ug/Kg ug/Kg	1.00	08/26/2004 23:30	
Benzene	ND	5.0	ug/Kg ug/Kg	1.00 1.00	08/26/2004 23:30 08/26/2004 23:30	
Toluene Ethyl benzene	ND ND	5.0 5.0	ug/Kg ug/Kg	1.00	08/26/2004 23:30	
Total xylenes	ND	5.0	ug/Kg	1.00	08/26/2004 23:30	,
Surrogate(s) 1,2-Dichloroethane-d4	105.3	72-124	%		08/26/2004 23:30 08/26/2004 23:30	
Toluene-d8	99.3	75-116	%	1.00	00/20/2004 20:00	



### Fuel Oxygenates by 8260B

ACC Environmental Consultants

Attn.: Ed Giacometti

7977 Capwell Drive, Suite 100

Oakland, CA 94621

Phone: (510) 638-8400 Fax: (510) 638-8404

Project: 6520-001.01

8134 Capwell Drive

Predict Decomposition (1997)  Method Black 2004, 1997  MB 2004/08/26-03-66-01-5 3-4-8		و الله		CG Bath #2004/08/2 be Extracted 05/26/201	6E1K(6)a
Compound Gasoline Methyl tert-butyl ether (MTBE) Benzene Toluene Ethyl benzene Total xylenes	Conc. ND	RL 1000 5.0 5.0 5.0 5.0 5.0	Unit ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg ug/Kg	Analyzed  08/26/2004 19:15  08/26/2004 19:15  08/26/2004 19:15  08/26/2004 19:15  08/26/2004 19:15	Flag_
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	99.8 106.2	72-124 75-116	% %	08/26/2004 19:15 08/26/2004 19:15	



### Fuel Oxygenates by 8260B

ACC Environmental Consultants

Attn.: Ed Giacometti

7977 Capwell Drive, Suite 100

Oakland, CA 94621

Phone: (510) 638-8400 Fax: (510) 638-8404

Project: 6520-001.01

8134 Capwell Drive

	Em Batton od Report	r illian versit erretini seretini karantari
	a falle in the Last for the first of the same	#44
Pepis 35030B	A THE PROPERTY OF THE PARTY OF	
Laboratory Control Spike	THE REPORT OF THE PARTY OF THE	GC Baten # 2004/08/26-03 66
LCS 2004/08/26-08 66-930 (17)	Extracted 08/26/2004	Analyzed: 08/26/2004 15:30 Analyzed: 08/26/2004 18:52
#ILCSD ##42004/08/26-03/66-052	# Fxtracted: 08/26/2004 回见	

	Conc.	ug/Kg	Exp.Conc.	Reco	very %	RPD	Ctrl.Lim	nits %	Fla	ags
Compound	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE) Benzene Toluene		55.0 54.9 50.4	50.0 50.0 50.0	92.6 110.6 102.8	110.0 109.8 100.8	17.2 0.7 2.0	65-165 69-129 70-130	20 20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	470 501	478 502	500 500	94.0 100.2	95.6 100.4		72-124 75-116			



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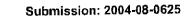
Project: 6520-001.01

8134 Capwell Drive

Received: 08/24/2004 17:15

#### **Samples Reported**

Sample Name	augusteric Sampled A. A.		11(6)
TDR-B1-W	08/24/2004 09:10	Water	1
TDR-B3-W	08/24/2004 09:10	Water	3
TDR-B4-W	08/24/2004 09:10	Water	4





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Project: 6520-001.01

8134 Capwell Drive

An Prepisity 2, 5030B	Fes(3)7 2 8250B
Sample ID: ITDR-B3-W	Дим <sup>28</sup> Lab 19 3 = 2004-08-0625 : В 2004-18-17 : В 10 де 17 г. г.
6ampled: 108/24/2004/09:10 (42): 13 13 14	Fig. 1. Fusic Arranted Sp. 8/8/1/2004 11:22
Matrix: Waters The Pale 1	70C Barolini 2004/09/31=01/68 1 32 1 4 2 4 3
Analysis Flag to a See Legend and Note Sect	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline Methyl tert-butyl ether (MTBE) Benzene Toluene Ethylbenzene	4900 72 3.0 ND 9.8	250 2.5 2.5 2.5 2.5 2.5	ug/L ug/L ug/L ug/L ug/L		08/31/2004 11:22 08/31/2004 11:22	
Total xylenes  Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	ND 104.8 95.2	5.0 72-128 80-113	ug/L % %	5.00	08/31/2004 11:22 08/31/2004 11:22 08/31/2004 11:22	



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8134 Capwell Drive

	Balc	] (e)(अ) र्स्स्वार्वाहरू			
Rrep(s) 5030B		Water		(6)6(Bidion # 2004/08/3	)
- мв. 2004/08/31/01 <sub>16</sub> 8-048 на т	20年4月2日 20年4月2日 年	(1000) (1000) (1000) (1000)	biologica (n. 1944). Se set e conset	Te Extracted (08/81/200 Series released (see 1994)	M. (0.0074 <b>8</b> ) D. (0.00748)
Compound	Conc.	RL_	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	08/31/2004 09:48	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	08/31/2004 09:48	
Benzene	ND	0.5	ug/L	08/31/2004 09:48	
Toluene	ND	0.5	ug/L	08/31/2004 09:48	
Ethylbenzene	ND	0.5	ug/L	08/31/2004 09:48	
Total xylenes	ND	1.0	ug/L	08/31/2004 09:48	
Surrogates(s)		ma 122	۱,,	00/24/2004 00:49	
1,2-Dichloroethane-d4	106.2	72-128	%	08/31/2004 09:48	
Toluene-d8	101.0	80-113	%	08/31/2004 09:48	



### Fuel Oxygenates by 8260B

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Project: 6520-001.01

8134 Capwell Drive

Received: 08/24/2004 17:15

Legend and Notes

#### **Analysis Flag**

a

Reporting limits were raised due to high level of analyte present in the sample.

### FEVERN STL

# STL San Francisco

# Sample Receipt Checklist

Submission #:2004- <u>08</u> - <u>0625</u>		
Checklist completed by: (initials) 4W Date: 08/25/04		
Courier name: STL San Francisco CI Client.	a) Processing	No.
Costody seals intaction shipping container/samples		YesNoPresent
Chain of custody present?		Yes No
Chain of custody signed when relinquished and received?		Yes <u>No</u>
Chain of custody agrees with sample labels?		Yes V No
Samples in proper container/bottle?		Yes Vio
Sample containers infact?		Yes <u>≥ (\0</u>
Sufficient sample volume for indicated test?		γ <u>es \≺ίνο.</u>
All samples received within holding time?		Yes — No
Contained temp Blank temperature is compliants (中)之为 Polyatightenson for \$ 650 - ice meted in temped in Moterous Sampled 《An Regoval, Ace hold required (e.g. six divolved) earnies 中	Hoder Electrotrepopolitative d	EL CAMPICATION OF THE PROPERTY
	No VOA vials:	ubmitted Yes t No.4∕
Water - VOA viats have zero headspace?		
(If bubble is present, lefer to approximate bubble size and ifemize in o	omments as 8 /small + (i) . I	(medium - O) or L (large - O)
THE HALL IS SEPRENT TOTAL TO SENTENCE DUDGE SIZE SIR HERIOGRAPH	William to a serve and	
Water - pH acceptable upon receipt? ☐ Yes ☐ No		
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNO₃☐ HCl ☐ H₃SO₄ ☐	NäGl∏ ⊡ ZnOAcLot#(s)	
Water - pH acceptable upon receipt? ☐ Yes ☐ No	NäGl∏ ⊡ ZnOAcLot#(s)	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNO₃ ☐ HCl ☐ H₃SO₄ ☐ For any item check-listed "No", provided detail of discrepancy	NäGl∏ ⊡ ZnOAcLot#(s)	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNO₃ ☐ HCl ☐ H₃SO₄ ☐ For any item check-listed "No", provided detail of discrepancy	NaOH ⊡ ZnOAc ⊹Lot#(s) n comment section below:	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNOs☐ HCl ☐ HsSOs☐ For any Item check-listed "No", provided detail of discrepancy Comments: 708—81~W & USS A	NaGH⊟ ZhOAc—Lot#(s) n comment section below: (u) ⊂ SMA DUSI)	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNO ☐ HO ☐ HaSO ☐ ☐ For any item check-listed "No", provided detail of discrepancy ☐ Comments: 708—81~W △ USS ☐	NaGH⊟ ZhOAc—Lot#(s) n comment section below: (u) ⊂ SMA DUSI)	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNO₃ ☐ HCl ☐ H₃SO₄ ☐ For any item check-listed "No", provided detail of discrepancy	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNOs ☐ HO! ☐ His SOs ☐ For any Item check-listed "No", provided detail of discrepancy Comments: TDR-BI~W ALC USES [A	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNOs☐ HCl ☐ HsSOs☐ For any Item check-listed "No", provided detail of discrepancy Comments: 702-B1-W all vests A	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted — Preservative used: ☐ HNO ☐ HO ☐ His SO ☐ For any item check-listed "No", provided detail of discrepancy Comments: TDR - B I ~ W WWW A  Project Management [Routing for instruction of Project Manager: (Initials) Date:	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted — Preservative used: ☐ HNOs ☐ HCl ☐ HsSOs ☐ For any Item check-listed "No", provided detail of discrepancy Comments: 700 ☐ No ☐ Comments: ☐ No ☐ Comments: ☐ One ☐ ☐ One ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted — Preservative used: ☐ HNO ☐ HO ☐ His SO ☐ For any item check-listed "No", provided detail of discrepancy Comments: TDR - B I ~ W WWW A  Project Management [Routing for instruction of Project Manager: (Initials) Date:	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNOs ☐ HCl ☐ HsSOs ☐ For any item check-listed "No", provided detail of discrepancy Comments: TDR-BI-W WWSS △  Project Management [Routing for instruction of Project Manager: (Initials) ☐ Date:	NaOH⊟ ZnOAc -Lot #(s). n comment section below: n IC SMA-DUJ    indicated discrepan  Client contacted	(A) (Les)
Water - pH acceptable upon receipt? ☐ Yes ☐ No ☐ pH adjusted— Preservative used: ☐ HNOs ☐ HCl ☐ HsSOs ☐ For any item check-listed "No", provided detail of discrepancy Comments: TDR-BI-W WWSS △  Project Management [Routing for instruction of Project Manager: (Initials) ☐ Date:	Nagh ⊡ ZnOAc -Lot #(s). n comment section below: n\ ⊂ SM - bWa h indicated discrepan	(A) (Les)