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October 23, 1992

SFO28830.BB.T6

Mr. Brian Oliva Alameda County Health Agency Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Subject:

Closure of former 3,500-gallon underground gasoline tank located at Del

Monte Plant 35 - East Parcel, 1250 Park Avenue, Emeryville, California

Dear Mr. Oliva:

This letter requests closure from the Alameda County Health Agency (ACHA) of the former 3,500-gallon underground gasoline tank located at Del Monte Plant 35 - East Parcel at 1250 Park Avenue in Emeryville, California (Figure 1). The 3,500-gallon tank was removed from the Del Monte box yard near 45th Street in January 1986.

Del Monte Plant 35 is located in an industrial area of Emeryville. Groundwater beneath Plant 35 exists at about 5 to 10 feet below grade and flows in a westerly direction.

Soil samples collected in January 1986 from the tank excavation during removal of the 3,500-gallon tank contained 10 mg/kg total petroleum hydrocarbons (TPH), 0.06 mg/kg benzene, 0.26 mg/kg toluene, and 0.35 mg/kg xylenes. According to the State of California Leaking Underground Fuel Tank (LUFT) Manual (October 1989) Leaching Potential Analysis, for soil and groundwater conditions encountered in the vicinity of Plant 35, the maximum allowable TPH as gasoline concentration in soil is 10 mg/kg; according to the LUFT manual, benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations in soil are not applicable when TPH as gasoline does not exceed 10 mg/kg.

Monitoring well MW-4 is located northwesterly of the former 3,500-gallon tank (Figure 1). Monitoring well MW-4 was installed in December 1988 as part of a property assessment (CH2M HILL, June 1986) and is used to monitor groundwater quality in the vicinity of the former 3,500-gallon gasoline tank. Monitoring well MW-4 was sampled

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for petroleum hydrocarbon compounds on December 21, 1988 and October 12, 1992. The analytical results of these two sampling events are presented on Table 1. As indicated in Table 1, no TPH as gasoline or BTEX has been detected in MW-4.

The soil quality data collected from the tank excavation is within the LUFT Manual allowable soil levels for gasoline compounds. Also, TPH as gasoline and BTEX have not been detected in monitoring well MW-4 over a four year period. Based on this, Del Monte requests closure of the former 3,500-gallon gasoline tank location.

Del Monte and CH2M HILL appreciate your assistance with the Plant 35 activities and look forward to closure of the former 3,500-gallon gasoline tank located on the East Parcel. If you have any questions or comments, please call me at (510) 251 - 2888 (ext. 2118).

Sincerely,

CH2M HILL

Bern Baumgartner/ Project Manager

beb/cc:

Mr. Richard Hiett/Regional Water Quality Control Board

Mr. Ron Thibault/Del Monte

Mr. Lee Bosche/Del Monte

Mr. Steve Ronzone/Del Monte

Mr. Bharat Shah/Del Monte

Mr. Mark Rosenquist/Del Monte

Mr. Jeff Holloway/CH2M HILL

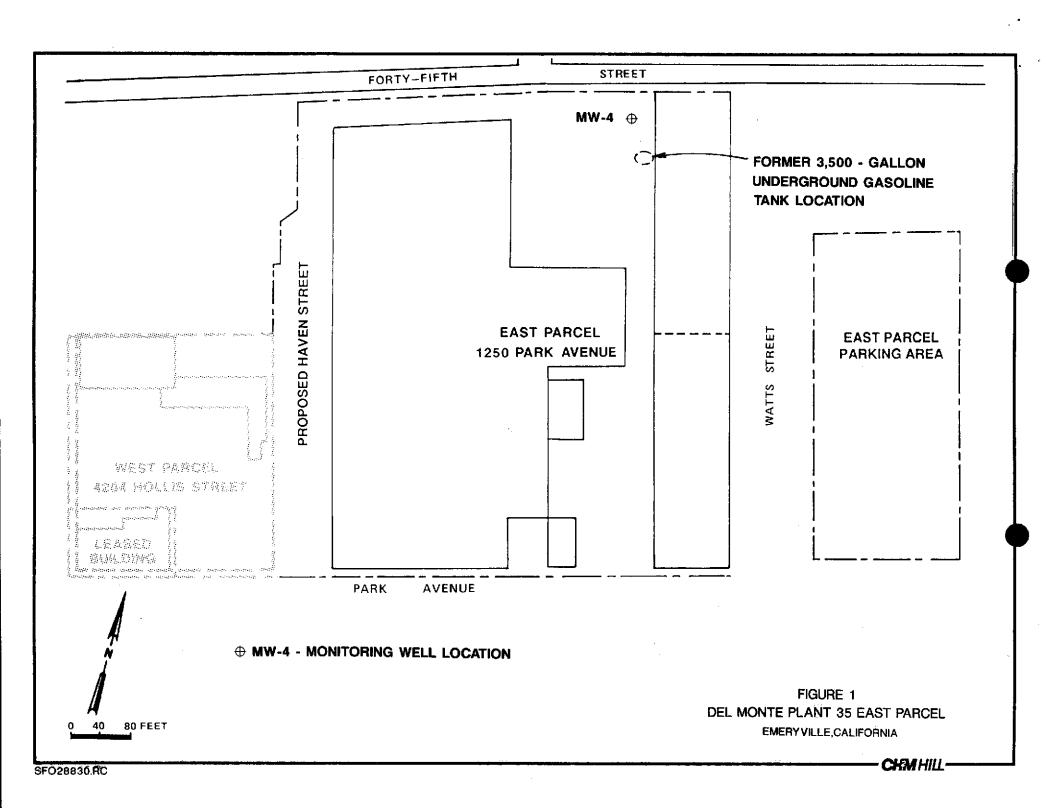


TABLE 1 **MONITORING WELL MW-4 DEL MONTE PLANT 35** EMERYVILLE, CA

	Groundwater Concentration (μg/l)								
DATE	TPH-GAS	TPH-DIESEL	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES			
12/21/88	< 1,000	< 50	< 5	< 5	NA	< 5			
10/12/92	< 50	NA	< 0.5	< 0.5	< 0.5	< 0.5			

NA - Not Analyzed < 0.5 - less than detection limit of 0.5 μ g/l

B C Analytical

ANALYTICAL REPORT

1255 Powell Street Emeryville, CA 94608 510/428-2300 Fax: 510/547-3643

LOG NO: E92-10-216

Received: 12 OCT 92

Mailed: 00T 19 1992

Mr. B. Baumgartner CH2M Hill 1111 Broadway, Suite 1200 Oakland, California 94607-4046

Project: SF028830.BB.T6

REPORT OF ANALYTICAL RESULTS

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LOG NO		GROUND WATER SAMPLES	DATE SAMPLED
10-216-1	MW-4		12 OCT 92
PARAMETER		10	-216-1
Aromatic Hy			
Date Analy	zed	10	.13.92
Dilution F	actor, Times		1
Benzene, u	g/L		<0.5
Ethylbenze	ne, ug/L		<0.5
Toluene, u	g/L		<0.5
Total Xyle	ne Isomers, ug/L		<0.5
TPH - Volat	ile Hydrocarbons		
Date Analy		10	.13.92
Dilution F	actor, Times		1
C6 to C14	(as gasoline), ug/L		<50
	e Character, .	NO P	ATTERN

Edward Wilson, Laboratory Director

B CA

BATCH OC REPORT: Definitions and Terms

The ability of a procedure to determine the "true" concentration of an analyte Accuracy

Precision The reproducibility of a procedure demonstrated by the agreement between analyses performed on either duplicates of the same sample or a pair of

duplicate spikes

Batch A group of samples prepared together using the same reagents and equipment,

and/or analyzed sequentially using the same calibration curve, reagents, and

instrument

Laboratory Control Standard

(LCS)

(RDL)

Laboratory reagent water spiked with known compounds and subjected to the same procedures as the samples. The LCS thus indicates the accuracy of the analytical method and, because it is prepared from a different source than the standard used to calibrate the instrument, it also serves to double-check the calibration.

Matrix OC Quality control tests performed on actual client samples. For most analyses, the

laboratory uses a pair of spiked samples (duplicate spikes). The laboratory may

also use a pair of duplicate samples and a spiked sample.

LC Result Laboratory result of an LCS analysis

LT Result Expected result, or true value, of the LCS analysis

R1, R2 Result Result of the analysis of replicate aliquots of a sample, with R1 indicating the

first analysis of the sample and R2 its corresponding duplicate; used to

determine precision

S1, S2 Result Result of the analysis of replicate spiked aliquots, with S1 indicating one

spike of the sample and S2 the second spike; used to determine precision and

accuracy.

R Bar Result The average of replicate analysis results

S Bar Result The average of spike analysis results

True value The theoretical, or expected, result of a spike sample analysis. Calculated using

one of the following:

R Bar + Spike Amount Sample Concentration + Spike Amount

Percent The percentage of analyte recovered. Recovery

For LCS, the percent recovery calculation is: $LC \div LT \times 100$

For spike recoveries, the percent recovery calculation is:

(S Bar – Sample Concentration) x 100

Spike Amount

Relative Percent Calculated using one of the following:

Difference (RPD) $(R1 - R2) \times 100$ $(S1 - S2) \times 100$ $(R1 + R2) \div 2$ $(S1 + S2) \div 2$

Blank Result The result of the analysis of a method blank, which is reagent water that is analyzed using the same reagents, instruments and procedures as the samples

in a batch; used to determine laboratory contamination

Reporting BCA-assigned limit based on, but not the same as, method detection limits (MDLs) determined using EPA guidelines Detection Limit **B** C Analytical : ORDER PLACED FOR CLIENT: CH2M H-11 9210216 :

: BC ANALYTICAL : EMVL LAB : 08: 33 19 OCT 1992 - P. 1 :

SAMPLES... SAMPLE DESCRIPTION.. DETERM...... DATE.... METHOD...... EQUIP. BATCH ID.NO ANALYZED

9210216*1 MW-4 TPHG,BTEX 10.13.92 5030/8020 516-19 92269 8302 TPHG.5030 10.13.92 5030/8015 516-19 92269 8302

Notes: Equipment = BC Analytical identification number for a particular piece of analytical equipment.

BATCH QC REPORT ORDER: E9210216

DATE REPORTED : 10/19/92

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LABORATORY CONTROL STANDARDS

	DATE	BATCH	LC	LT		PERCENT
PARAMETER	ANALYZED	NUMBER	RESULT	RESULT	UNIT	RECOVERY
Aromatic Hydrocarbons						
Benzene	10.13.92	92269	17.7	20.0	ug/L	89
Ethylbenzene	10.13.92	92269	17.0	20.0	ug/L	85
Toluene	10.13.92	92269	17.7	20.0	ug/L	89
Total Xylene Isomers	10.13.92	92269	54.4	60.0	ug/L	91
TPH - Volatile Hydrocarbons						
C6 to C14 (as gasoline)	10.13.92	92269	253	222	ug/L	114

BATCH QC REPORT ORDER: E9210216

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MATRIX QC PRECISION (DUPLICATE SPIKES)

	DATE	BATCH	S1	S2		RELATIVE
PARAMETER	ANALYZED	NUMBER	RESULT	RESULT	UNIT	ZDIFF
Aromatic Hydrocarbons						
Benzene	10.13.92	92269	18.2	17.6	ug/L	3
Ethylbenzene	10.13.92	92269	17.5	17.0	ug/L	3
Toluene	10.13.92	92269	18.2	17.7	ug/L	3
Total Xylene Isomers	10.13.92	92269	55.8	54.3	ug/L	3
TPH - Volatile Hydrocarbons						
C6 to C14 (as gasoline)	10.13.92	92269	267	259	ug/L	3

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MATRIX QC ACCURACY (SPIKES)

	DATE	BATCH	SBAR	TRUE	RBAR	PE	RCENT
PARAMETER	ANALYZED	NUMBER	RESULT	RESULT	RESULT	UNIT REC	OVERY
Aromatic Hydrocarbons							
Benzene	10.13.92	92269	17.9	20.0	<0.5	ug/L	90
Ethylbenzene	10.13.92	92269	17.25	20.0	<0.5	ug/L	86
Toluene	10.13.92	92269	17.95	20.0	<0.5	ug/L	90
Total Xylene Isomers	10.13.92	92269	55.05	60.0	<0.5	ug/L	92
TPH - Volatile Hydrocarbons							
C6 to C14 (as gasoline)	10.13.92	92269	263	222	<50	ug/L	118

BATCH QC REPORT ORDER: E9210216

DATE REPORTED: 10/19/92

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METHOD BLANKS AND REPORTING DETECTION LIMIT (RDL)

	DATE	BATCH	BLANK			
PARAMETER	ANALYZED	NUMBER	RESULT	RDL	UNIT	METHOD
Aromatic Hydrocarbons						
Date Analyzed	10.13.92	92269	0.13.92	NA	Date	5030/8020
Benzene	10.13.92	92269	0	0.5	ug/L	5030/8020
Ethylbenzene	10.13.92	92269	0	0.5	ug/L	5030/8020
Toluene	10.13.92	92269	0.10	0.5	ug/L	5030/8020
Total Xylene Isomers	10.13.92	92269	0	0.5	ug/L	5030/8020
TPH - Volatile Hydrocarbons					-	
Date Analyzed	10.13.92	92269	0.13.92	NA	Date	5030/8015
C6 to C14 (as gasoline)	10.13.92	92269	0	50	ug/L	5030/8015

CHAIN OF CUSTODY RECORD					
Short haire	roject or PO#	· 	T.,_	ВС	A Log Number 9210216
Address PAUL BEAUTIER P	roject or PO# 5	, >	79	Analyses rec	uired
City State Zin	hone # 2-51-2888			17	
Report attention — Sampled by Sampled by A	UMGARING			/ / /	
Sample Date Time See key	ا المحسون	1 VIVIV			
sampled below	Number of containers		/ / /		
Sample description 10/14/32 CLE MW 4.		(R)*/		/ / /	A Remarks
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Signature Print Name					
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ANALYTICAL	THE WILL S	UT_			10/12/13 14:30
Note: Samples are discarded 30 da Hazardous samples will be re Western Avenue, Glendale, CA 91201 (818) 247-5737 Disposal arrangements:	ays after results are reported unless eturned to client or disposed of at clie	other arrangements a	re made. *KE	Y: WW—Waston	
10 Gene Autry Way. Anaheim, CA 92805 (714) 978-0113	Supposed of all cities	ent s expense.			vater SU—Surface Water SO—Soil PE—Petroleum OT—Other
				MANonaque	ous GW—Groundwater AQ—Aqueous