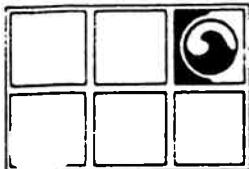


**WELL REPLACEMENT AND GROUNDWATER  
ASSESSMENT REPORT  
BAY CENTER PROJECT  
EMERYVILLE, CALIFORNIA  
FOR  
THE MARTIN COMPANY**

**JUNE 1989**

**GROUNDWATER TECHNOLOGY, INC.  
CONCORD, CALIFORNIA**



# GROUNDWATER TECHNOLOGY, INC.

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Fax: (415) 685-9148

*1990*

WELL REPLACEMENT AND GROUNDWATER  
ASSESSMENT REPORT  
BAY CENTER PROJECT  
EMERYVILLE, CALIFORNIA  
FOR  
THE MARTIN COMPANY

*June  
1989*

Prepared for:

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**WELL REPLACEMENT AND GROUNDWATER  
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**INTRODUCTION**

This report presents the results of the monitoring well replacement and groundwater assessment work conducted by Groundwater Technology, Inc. (GTI) for The Martin Company at the Bay Center site located at 6400 Christie Avenue in Emeryville, California (Figure 1). In brief, this assessment included the installation of six groundwater-monitoring wells and the collection and analyses of groundwater samples. The wells, which were installed to replace the previous monitoring wells destroyed during construction activities, will be used to determine the magnitude and extent of dissolved hydrocarbons in the groundwater, to monitor the local groundwater gradient and to verify the degree of hydraulic control obtained by the site groundwater-extraction-and-treatment system.

**SCOPE OF WORK**

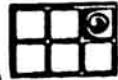
The scope of work performed by GTI was designed to replace six of seven wells which were inadvertently destroyed during construction activities, and to assess groundwater conditions underlying the site. The following work steps were conducted during the monitoring-well replacement activities:



**Figure 1. Site Location Map**

**MARTIN COMPANY  
EMERYVILLE, CALIFORNIA**

0 MILES 1



## **GROUNDWATER TECHNOLOGY**

- Drilled and installed six groundwater-monitoring wells on the site. The wells were located in approximately the same locations as the previously destroyed wells (Figure 2).
- Collected soil samples at approximately 5-foot intervals during the drilling of each monitoring-well boring for lithologic characterization.
- Surveyed all wellhead elevations and obtained depth-to-water measurements in order to determine the local groundwater-gradient and flow direction.
- Developed the newly installed wells and collected groundwater samples for laboratory analyses of benzene, toluene, ethylbenzene, xylenes (BTEX), total petroleum hydrocarbon (TPH)-as-gasoline and TPH-as-diesel. The sample collected from MW-3 was also analyzed for polynuclear aromatic hydrocarbons.
- Resampled all the monitoring wells for analyses of BTEX, TPH-as-gasoline, TPH-as-diesel and metals.
- Prepared a report presenting the results of the site assessment.

#### **MONITORING WELL INSTALLATION**

Well Borings. On December 15, and 16, 1989, six borings for monitoring well installation were drilled at selected on-site locations. The borings were drilled with a truck-mounted drill

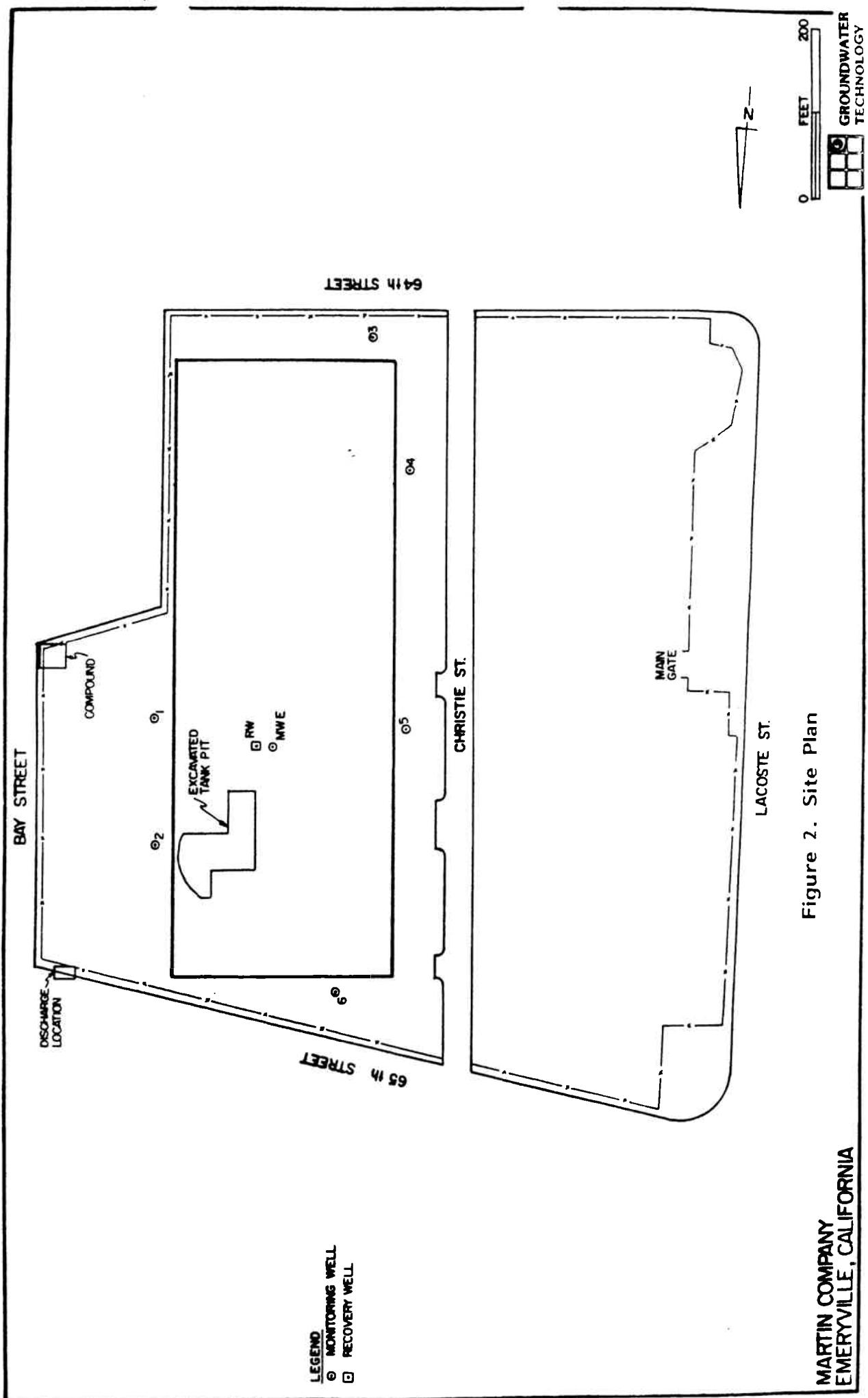


Figure 2. Site Plan

rig using 7.5-inch, outside-diameter (O.D.), hollow-stem augers. During drilling, groundwater was encountered at a depth of 10- to 12-feet below grade. All of the soil borings were drilled to a total depth of 25 feet. The drilling was performed under the supervision of a GTI geologist who logged the materials as they were encountered in the borings (Appendix A).

Soil Sampling. Soil samples were collected during drilling at 5-foot intervals beginning at approximately 4-feet below grade. The samples were collected with a 2.5-inch, O.D., split-spoon sampler lined with 2-inch-diameter by 6-inch-long brass sample tubes. The samples were used to describe the lithology encountered. All the drill cuttings and soil samples collected from each boring were stored on site in labeled, 55-gallon drums for subsequent disposal pending the results of laboratory analyses.

Monitoring Well Construction. Monitoring wells were installed in each of the borings immediately after drilling. The wells were constructed of 2-inch-diameter well screen (0.020-inch machine-slotted) and blank PVC casing. A well filter pack consisting of No. 2 Monterey sand was placed in the annulus from the bottom of each borehole to approximately one foot above the well's screened interval. All of the wells were completed with a one-foot-thick bentonite seal and cement grout to the surface. A locking cap and traffic-rated street box was installed at the surface to provide access to each well. Well completion details are presented in Appendix A.

Groundwater Monitoring and Sampling. Between December 27 and 29, 1988, the six newly installed monitoring wells (MW-1 through MW-6) were developed, monitored for depth-to-water, and

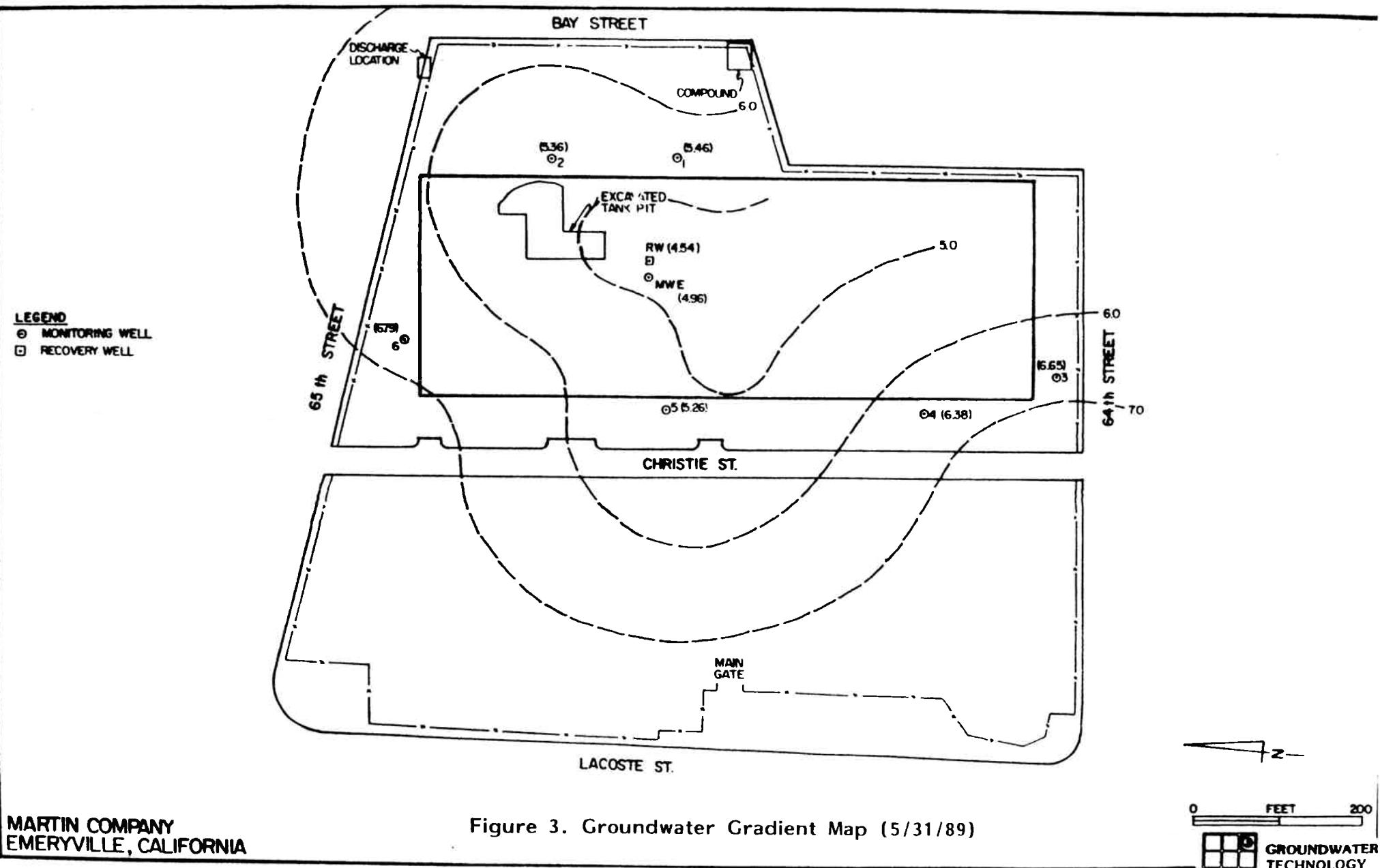


sampled. Wellhead elevations were professionally surveyed to the nearest benchmark to help determine groundwater elevations. During development of MW-3, a thick tarlike substance was collected from the well. A sample of the material was retained for analyses.

New wells MW-1 through MW-6, as well as previously existing wells MW-E and RW-1, were again monitored on May 3, May 11 and May 31, 1989. All of the wells were sampled on May 5, 1989. Because of wellhead modifications, the elevations of all the wellheads were professionally resurveyed on May 3, 1989. The monitoring data and survey results are presented in Appendix B.

Separate-phase petroleum hydrocarbons were detected in the recovery well during each of the May monitoring events. The static groundwater levels measured in all of the wells ranged from about 7- to 10-feet below grade. The most recent monitoring data were used to generate a groundwater gradient map (Figure 3). The gradient map shows that the groundwater beneath the site flows in a radial pattern toward the recovery well and MW-E. The groundwater flows at a gradient ranging from approximately 0.005 to 0.01 ft/ft.

As discussed above, groundwater samples were obtained from MW-1 through MW-6 on December 27 through 29, 1988, and from all of the wells on May 5, 1989. Prior to sampling, wells MW-1, MW-2, MW-4, MW-5 and MW-6 were purged by hand bailing, and wells MW-3 and MW-E were purged using a systaltic pump. All wells were purged a minimum of five well volumes of water and then allowed to recover to at least 80 percent of their original static levels. Purged water was stored on site in a Baker Tank for subsequent disposal pending the results of laboratory analyses.



The wells were sampled using a U.S. Environmental Protection Agency (EPA)-approved Teflon<sup>R</sup> sampler (except for wells MW-3 and MW-E which were sampled using the systaltic pump and Tygon<sup>R</sup> tubing). The groundwater samples were placed in the appropriate containers, sealed, labeled, stored on ice and transported under Chain-of-Custody Manifest to GTEL Environmental Laboratories, Inc. (GTEL) in Concord, California. All the samples collected on December 27 through 29, 1988 and May 5, 1989 were analyzed for BTEX and TPH-as-gasoline using modified EPA Methods 5030/8020/8015 and for TPH-as-diesel using modified EPA Method 8015. The December 28 1988 groundwater and sludge samples collected from MW-3 were also analyzed for polynuclear aromatic hydrocarbons using EPA Method 8310. Additionally, the samples collected on May 5, 1989 from all the wells were analyzed for arsenic, cadmium, chromium, nickel, zinc and copper using EPA Methods 3020/6010; for lead using EPA Method 3020/7421; and for mercury using EPA Method 7471. The groundwater laboratory reports are presented in Appendix C.

## RESULTS

### SITE HYDROGEOLOGY

The subsurface materials in the vicinity of the site consist of fill material to a depth of 9- to 17-feet below grade. The sediments encountered below the fill material consisted of silty organic clays, sandy clays, clayey sands and sands. During drilling, groundwater was encountered at a depth of 9.5- to 12-feet below grade. Subsequent monitoring indicated static water levels approximately 7- to 10-feet below grade. The radial groundwater-flow pattern observed beneath the site is likely controlled by the underlying fill material. A variety of material with different permeability characteristics was probably

used to fill in the area. Because the San Francisco Bay lies approximately 1,000 feet to the west, it would be expected that the groundwater beneath the site would predominantly flow in a westerly to southwesterly direction toward the bay.

#### ANALYTICAL RESULTS

The results of the groundwater analyses for hydrocarbons are presented in Table 1. Concentrations of BTEX and TPH-as-gasoline indicate that the groundwater beneath the site has been impacted by hydrocarbons with the highest concentrations being found in wells MW-1, MW-3 and MW-E. The December 1988 analytical results also indicate that TPH-as-diesel was detected in MW-1, MW-2 and MW-5. The more recent sampling round (May 5, 1989) shows that TPH-as-diesel was present in all the samples collected from the wells. The laboratory reports also indicate that the diesel was severely biodegraded.

The analytical results of the polynuclear aromatic hydrocarbon analyses for the groundwater and sludge samples collected from well MW-3 are presented in Table 2. The concentrations of the compounds detected indicate that the sludge found in MW-3 is a tarlike substance, and that the groundwater has been impacted by this material.

The results of the analyses for metals indicate that there are elevated levels of metals in the groundwater samples collected from MW-3, MW-4 and MW-6. Table 3 presents the concentrations of the metals detected.

PROJECT: THE MARTIN COMPANY  
 DATE: JUNE 1989  
 JOB NUMBER: 203 799 8200

TABLE 1  
 GROUNDWATER ANALYSES RESULTS  
 in Parts Per Billion (ppb)

Date	Well No.	Benzene	Toluene	Ethyl-benzene	Xylenes	TPH-as-Gasoline	TPH-as-Diesel
12/27-28/88	MW-1	8600	940	250	570	17000	380
	MW-2	<0.5	<0.5	<0.5	<0.5	22	72
	MW-3	77	1400	140	560	4200	<10
	MW-4	2	1	<0.5	2	100	<10
	MW-5	<1	<1	1	3	890	530
	MW-6	1	<0.5	<0.5	<0.5	52	<10
05/05/89	MW-1	16000	2100	300	1200	24000	130
	MW-2	<0.5	<0.5	<0.5	<0.5	18	40
	MW-3	64	250	61	110	1800	110
	MW-4	1	<0.5	<0.5	<0.5	18	60
	MW-5	1	<0.5	<0.5	<0.5	5	90
	MW-6	1	<0.5	<0.5	<0.5	31	140
	MW-E	3200	690	97	330	5400	100

PROJECT: THE MARTIN COMPANY  
 JOB NUMBER: 203 799 8200  
 DATE: JUNE 1989  
**TABLE 2**  
**POLYNUCLEAR AROMATIC HYDROCARBON ANALYSES RESULTS**  
**MW-3**  
 in Parts Per Billion (ppb)

DATE	COMPOUND	MW-3 (water sample)	MW-3P (sludge sample)
12/28/89	NAPHTHALENE	26.0	26.0
	ACENAPHTHENE	<0.01	0.61
	PHENANTHRENE	0.64	2.80
	FLUORANTHENE	0.01	0.07
	PYRENE	0.20	0.42
	CHRYSENE	0.06	0.06
	BENZO (k) FLUORANTHENL	0.39	0.39
	BENZO (a) PYRENE	0.45	1.3
	BENZO (ghi) PERYLENE	1.20	1.3

PROJECT: THE MARTIN COMPANY  
JOB NUMBER: 203 799 8200  
DATE: JUNE 1989

TABLE 3  
ANALYTICAL RESULTS FOR METALS  
5/5/89

SAMPLE I.D.	COMPOUND	CONCENTRATION (ppm)
MW-3	ARSENIC	0.005
MW-4	ARSENIC	0.005
	CHROMIUM	0.04
	LEAD	0.30
MW-6	ARSENIC	0.015
	LEAD	0.02
	NICKEL	0.04
	ZINC	0.14
	COPPER	0.08

(ppm) = Parts per million

**APPENDIX A**  
**BORING LOGS**

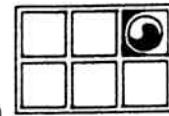
# UNIFIED SOIL CLASSIFICATION SYSTEM

MAJOR DIVISION	SYMBOLS	TYPICAL NAMES
COARSE GRAINED SOILS OVER 50% > NUMBER 200 SIEVE SIZE	GRAVELS MORE THAN 1/2 OF COARSE FRACTION > No. 4 SIEVE SIZE	GW Well graded gravels or gravel-sand mixtures, little or no fines GP Poorly graded gravels or gravel-sand mixtures, little or no fines GM Silty-gravels, gravel-sand-silt mixtures GC Clayey gravels, gravel-sand-clay mixtures
	SANDS MORE THAN 1/2 OF COARSE FRACTION < No. 4 SIEVE SIZE	SW Well graded sands or gravelly sands, little or no fines SP Poorly graded sands or gravelly sands, little or no fines SM Silty sands, sand-silt mixtures SC Clayey sands, sand-clay mixtures
		ML Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
		CL Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
	SILTS & CLAYS LL<50	OL Organic silts and organic silty clays low plasticity
		MH Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts
		CH Inorganic clays of high plasticity, fat clays
	SILTS & CLAYS LL>50	OH Organic clays of medium to high plasticity, organic silty clays, organic silts
		Pt Peat and other highly organic soils

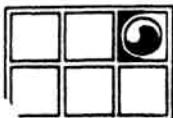
## CLASSIFICATION CHART

CLASSIFICATION	RANGE OF GRAIN SIZES	
	U.S. Standard Sieve Size	Grain Size In Millimeters
BOULDERS	Above 12"	Above 305
COBBLES	12" to 3"	305 to 76.2
GRAVEL	3" to No. 4	76.2 to 4.76
COARSE	3" to 3/4"	76.2 to 4.76
FINE	3/4" to No. 4	19.1 to 4.76
SAND	No. 4 to No. 200	4.76 to 0.074
COARSE	No. 4 to No. 10	4.76 to 2.00
FINE	No. 10 to No. 40	2.00 to 0.420
MEDIUM	No. 40 to No. 200	0.420 to 0.074
SILT & CLAY	Below No. 200	Below No. 0.074

## GRAIN SIZE CHART



GROUNDWATER  
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**GROUNDWATER  
TECHNOLOGY, INC.**

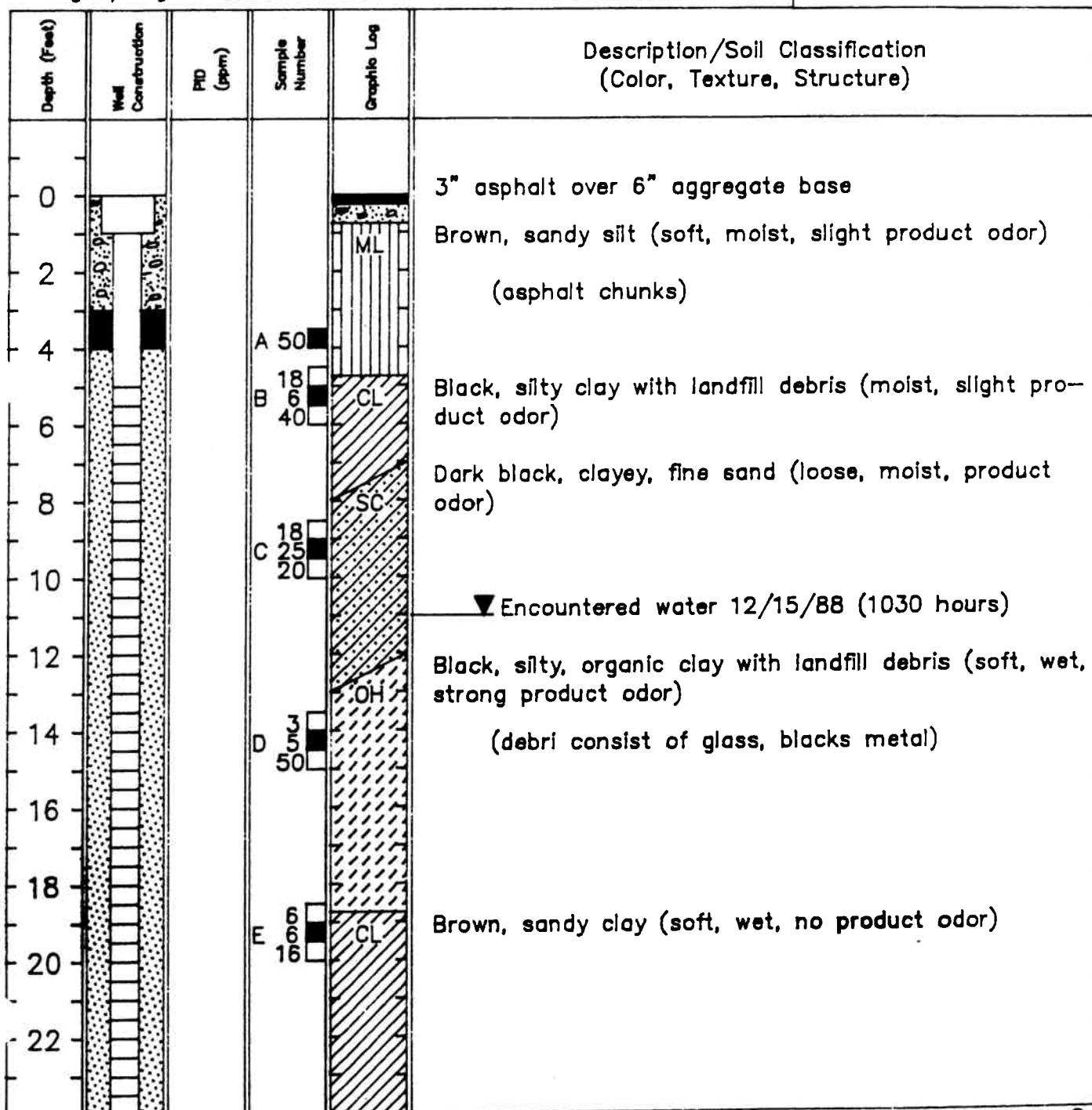
Project Bay Center Owner Martin Company  
 Location Emeryville, CA Project Number 203-799-8200.01  
 Date Drilled 12/15/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
 Surface Elevation \_\_\_\_\_ Water Level Initial 11 FT 24-hour \_\_\_\_\_  
 Screen: Dia. 2 IN Length 20 FT Slot Size .020 IN  
 Casing: Dia. 2 IN Length 5 FT Type PVC  
 Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
 Driller Chris DeSocio Log by Kelly Kline  
 Geologist/Engineer \_\_\_\_\_ License No. \_\_\_\_\_

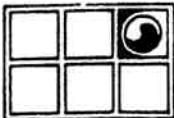
**Drilling Log**

**Sketch Map**

**See Site Plan**

**Notes**





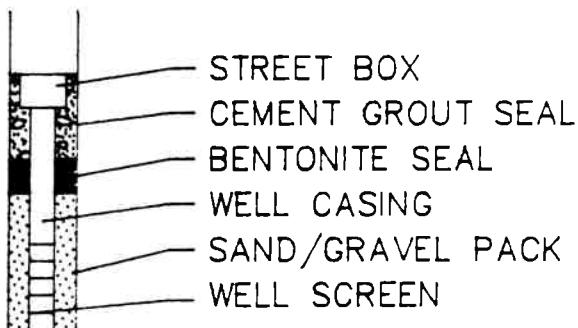
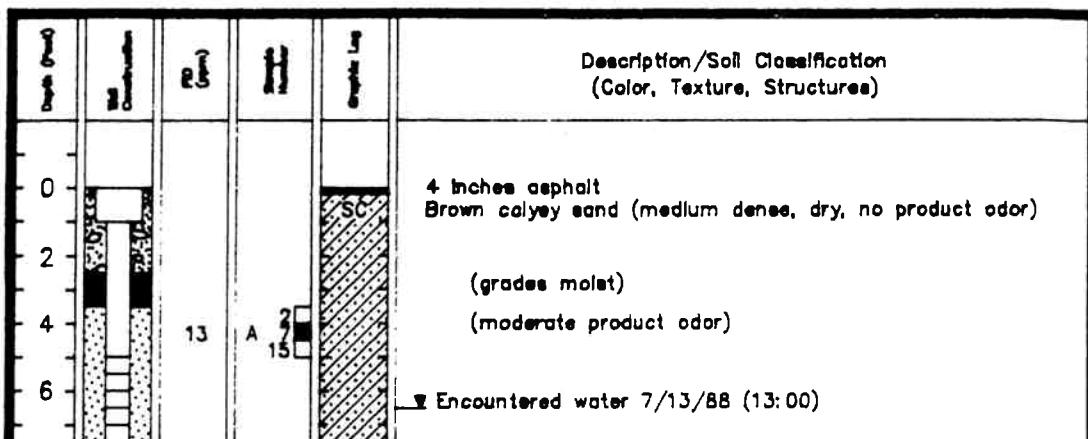
GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 1

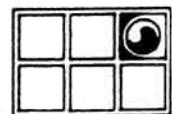
Drilling Log

Depth (feet)	Well Construction	pH (ppm)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
26					End of boring, installed monitoring well
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50					
52					
54					

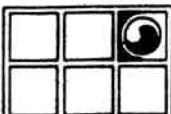
## KEY TO BORING LOG



- 13 ORGANIC VAPOR CONCENTRATION DETERMINED BY PHOTO IONIZATION DETECTOR (P.I.D.) IN PARTS PER MILLION (ppm) FROM SOIL SAMPLES
- A SAMPLE IDENTIFICATION
- 2 BLOW COUNTS TO DRIVE A SPLIT BARREL SAMPLER  
15 USING A 140 lb. HAMMER FALLING 30 INCHES.  
COUNTS ARE FOR EACH 6 INCH INCREMENT THE  
SAMPLER IS DRIVEN
- 
- INTERVAL SAMPLED
- 
- SAMPLE INCREMENT RETAINED FOR LABORATORY ANALYSES
- 
- SOIL CLASSIFICATION GRAPHIC/SYMBOL  
(SEE UNIFIED SOIL CLASSIFICATION SYSTEM)
- 
- DEPTH TO WATER, DATE, TIME



GROUNDWATER  
TECHNOLOGY, INC.

GROUNDWATER Monitoring Well 2

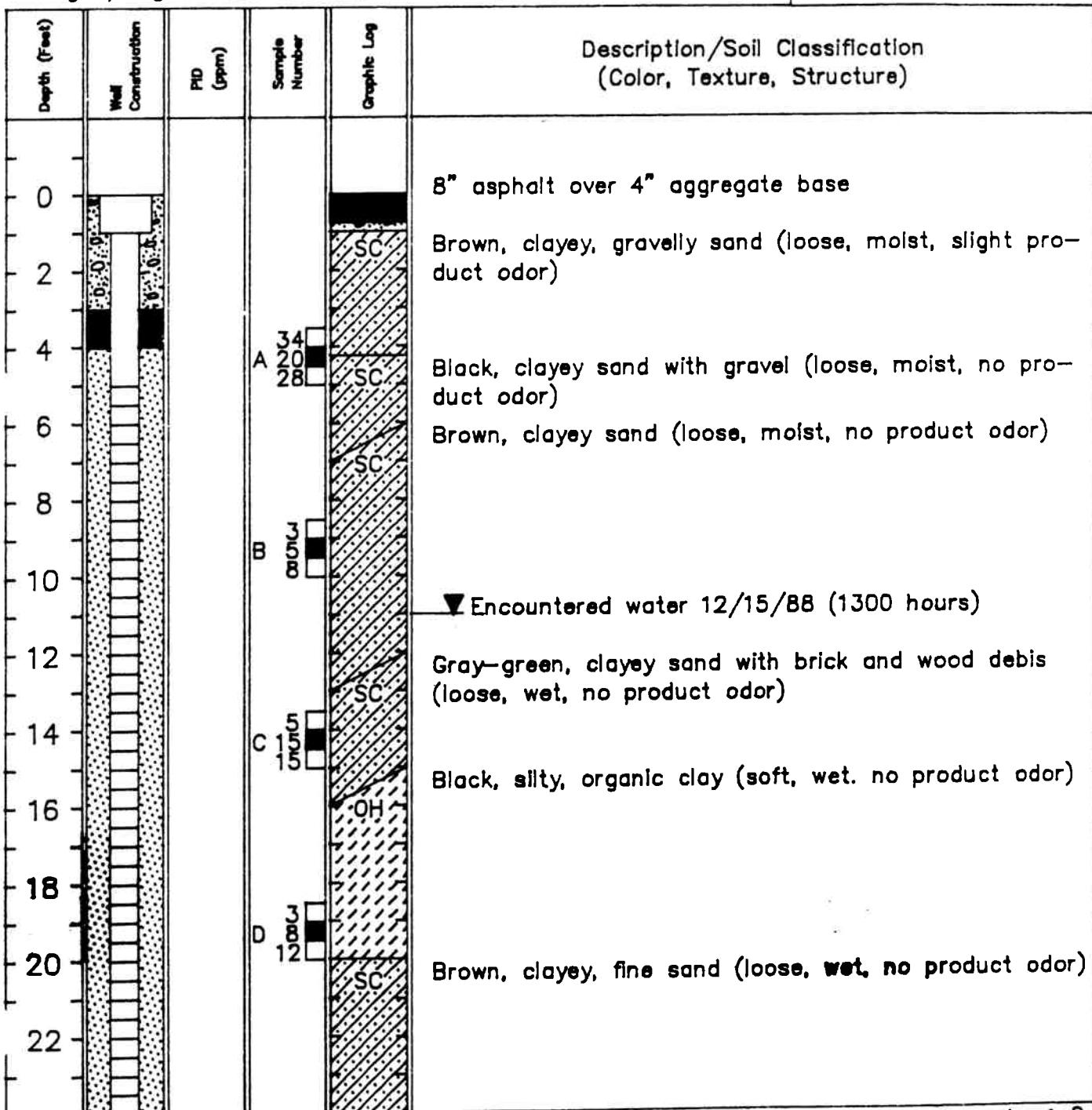
Drilling Log

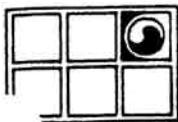
Project Bay Center Owner Martin Company  
Location Emeryville, CA Project Number 203-799-8200.01  
Date Drilled 12/15/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
Surface Elevation Water Level Initial 11 FT 24-hour  
Screen: Dia. 2 IN Length 20 FT Slot Size .0020 IN  
Casing: Dia. 2 IN Length 5 FT Type PVC  
Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
Driller Chris DeSocio Log by Kelly Kline  
Geologist/Engineer \_\_\_\_\_ License No. \_\_\_\_\_

Sketch Map

See Site Plan

Notes



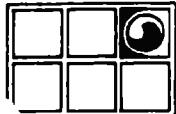


GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 2

Drilling Log

Depth (Feet)	Well Construction	PPD (ppm)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
26				SC	End of boring, installed monitoring well
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50					
52					
54					



**GROUNDWATER  
TECHNOLOGY, INC.**

Monitoring Well 3

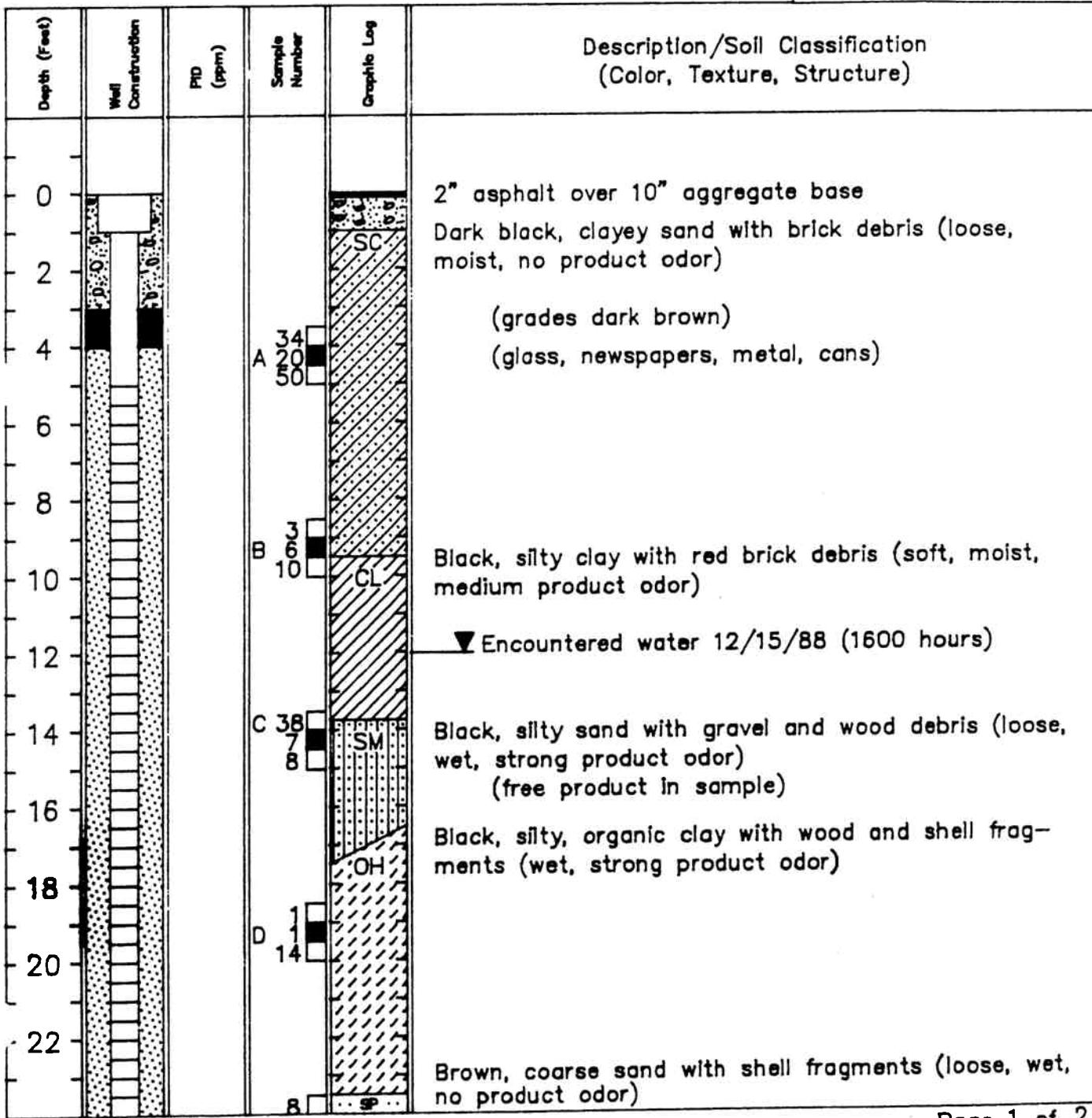
Drilling Log

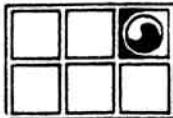
Sketch Map

See Site Plan

Project Bay Center Owner Martin Company  
 Location Emeryville, CA Project Number 203-799-8200.01  
 Date Drilled 12/15/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
 Surface Elevation \_\_\_\_\_ Water Level Initial 12 FT 24-hour \_\_\_\_\_  
 Screen: Dia. 2 IN Length 20 FT Slot Size .0020 IN  
 Casing: Dia. 2 IN Length 5 FT Type PVC  
 Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
 Driller Chris DeSocio Log by Kelly Kline  
 Geologist/Engineer \_\_\_\_\_ License No. \_\_\_\_\_

Notes





GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 3

Drilling Log

Depth (Feet)	Well Construction	P.D. (ppm)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
					Brown, fine sandy clay (soft, wet, no product odor) End of boring, installed monitoring well
26					
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50					
52					
54					



**GROUNDWATER** Monitoring Well 4

Drilling Log

**TECHNOLOGY, INC.**

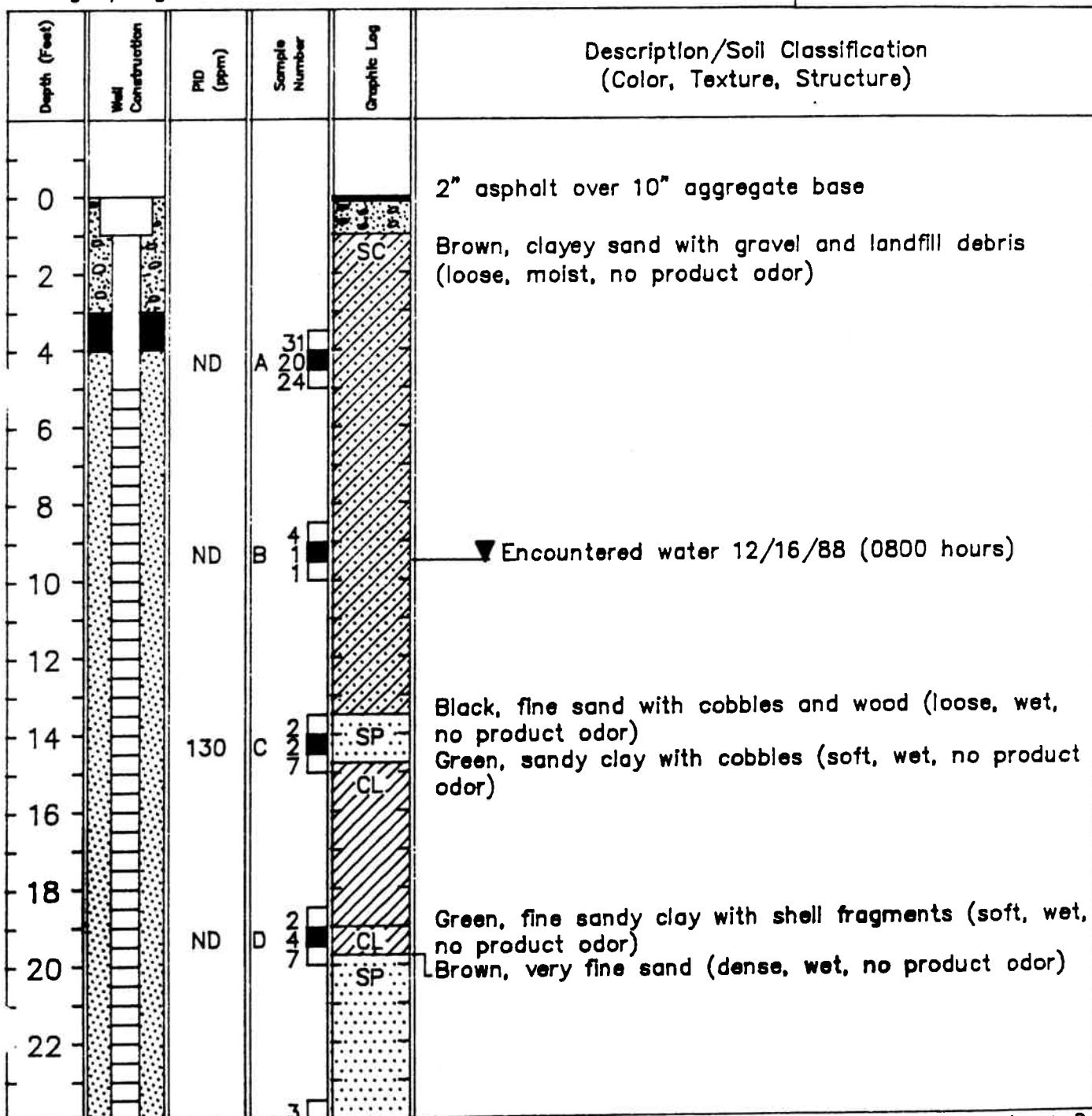
Project Bay Center Owner Martin Company  
 Location Emeryville, CA Project Number 203-799-8200.01  
 Date Drilled 12/16/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
 Surface Elevation  Water Level Initial 9.5 FT 24-hour   
 Screen: Dia. 2 IN Length 20 FT Slot Size 0.020 IN  
 Casing: Dia. 2 IN Length 5 FT Type PVC  
 Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
 Driller Chris DeSocio Log by Kelly Kline  
 Geologist/Engineer  License No.

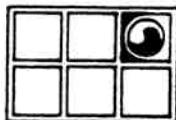
Sketch Map

See Site Plan

Notes

ND=Non Detectable



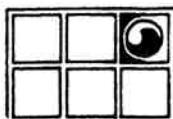


GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 4

Drilling Log

Depth (Feet)	Well Construction	PPD (ppm)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
26		E 15	19	SP	End of boring, installed monitoring well
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50					
52					
54					



**GROUNDWATER  
TECHNOLOGY, INC.**

Monitoring Well 5

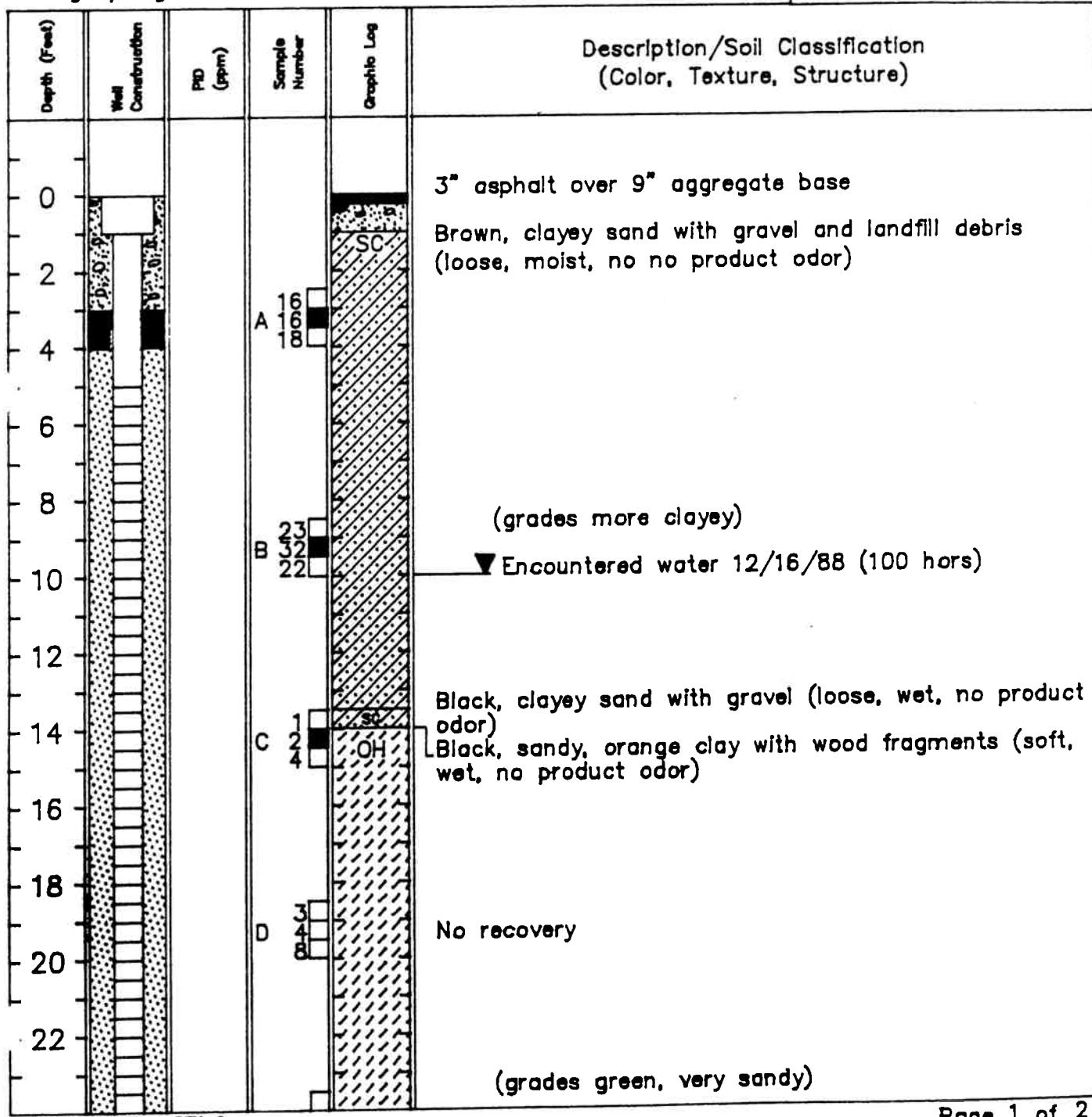
Drilling Log

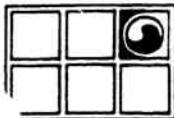
Project Bay Center Owner Martin Company  
 Location Emeryville, CA Project Number 203-799-8200.01  
 Date Drilled 12/16/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
 Surface Elevation \_\_\_\_\_ Water Level Initial 10 FT 24-hour \_\_\_\_\_  
 Screen: Dia. 2 IN Length 20 FT Slot Size 0.020 IN  
 Casing: Dia. 2 IN Length 5 FT Type PVC  
 Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
 Driller Chris DeSocio Log by Kelly Kline  
 Geologist/Engineer \_\_\_\_\_ License No. \_\_\_\_\_

Sketch Map

See Site Plan

Notes



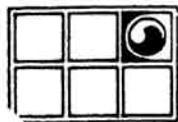


GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 5

Drilling Log

Depth (Feet)	Well Construction	IP (GPM)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
26			E	CL	Brown sandy clay with shell fragments (soft, wet, no product odor) End of boring, installed monitoring well
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50					
52					
54					



**GROUNDWATER  
TECHNOLOGY, INC.**

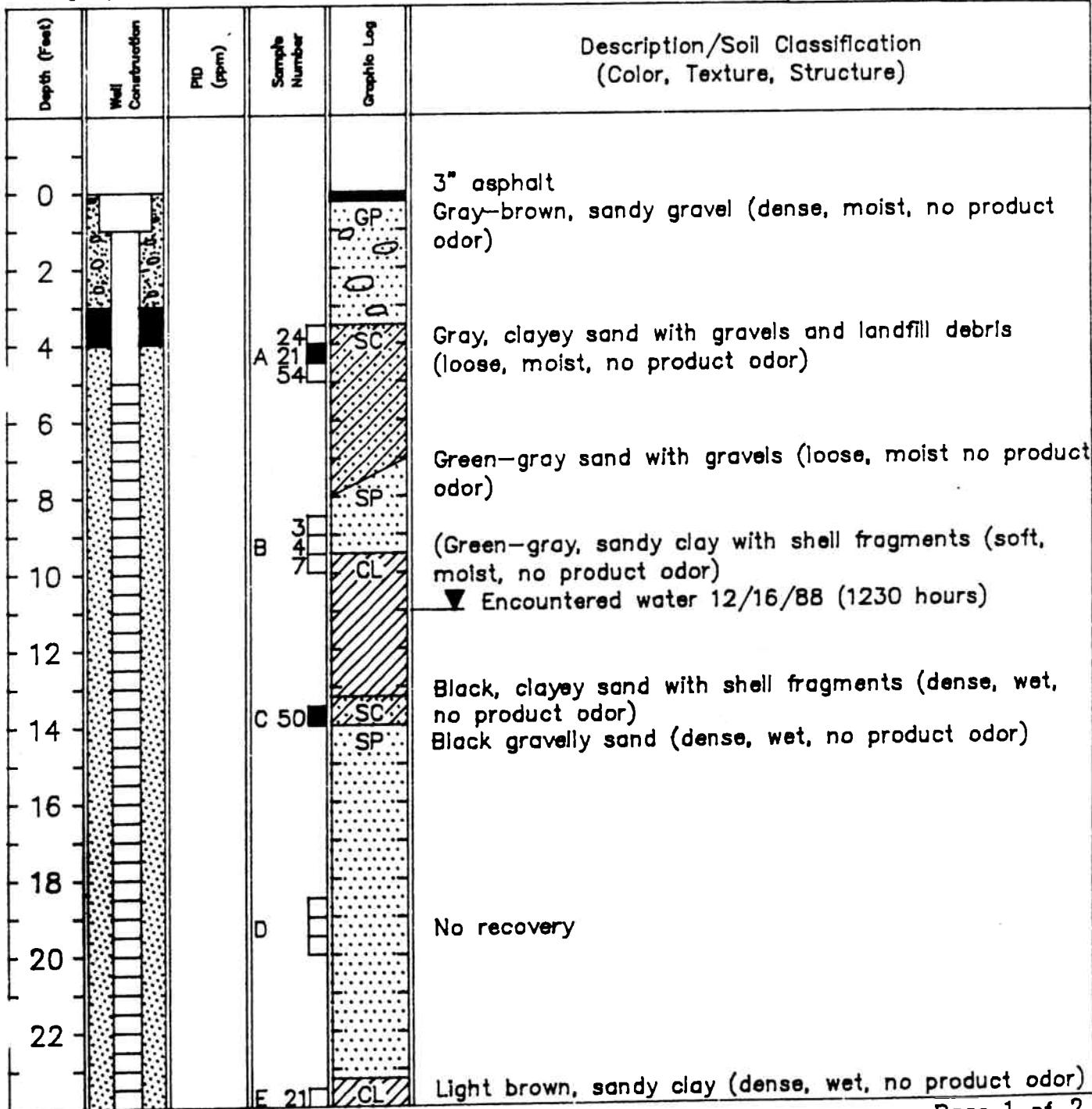
Project Bay Center Owner Martin Company  
 Location Emeryville, CA Project Number 203-799-8200.01  
 Date Drilled 12/16/88 Total Depth of Hole 25 FT Diameter 7.5 IN  
 Surface Elevation \_\_\_\_\_ Water Level Initial 11 FT 24-hour \_\_\_\_\_  
 Screen: Dia. 2 IN Length 20 FT Slot Size .0020 IN  
 Casing: Dia. 2 IN Length 5 FT Type PVC  
 Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger  
 Driller Chris DeSocio Log by Kelly Kline  
 Geologist/Engineer \_\_\_\_\_ License No. \_\_\_\_\_

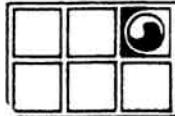
**Drilling Log**

Sketch Map

See Site Plan

Notes





GROUNDWATER  
TECHNOLOGY, INC.

Monitoring Well 6

Drilling Log

Depth (Feet)	Well Construction	RD (ppm)	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
26					
28					
30					
32					
34					
36					
38					
40					
42					
44					
46					
48					
50			31	CL	End of boring, installed monitoring well
52			50 / 3"		
54					

**APPENDIX B**  
**MONITORING DATA**

PROJECT: THE MARTIN COMPANY  
 JOB NUMBER: 203 799 8200

MONITORING DATA

	WELL I.D.	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-E	RW-1
DATE	ELEV. (ft.)	14.39	14.36	14.53	14.21	14.65	14.75	NM	NM
12/29/88	DTW	9.60	9.64	8.93	8.29	10.23	8.10	NM	NM
	DTP	-	-	trace	-	-	-		
	ADJ.DTW	-	-	-	-	-	-		
	WTR.ELEV.	4.79	4.72	5.60	5.92	4.42	6.65		
05/03/89									
RESURVEYED	ELEV. (ft.)	14.31	14.28	14.43	14.12	14.56	14.67	15.32	14.54
05/03/89	DTW	8.73	8.78	8.69	7.75	9.29	7.58	10.39	10.29
	DTP	-	-	-	-	-	-	-	10.14
	ADJ.DTW	-	-	-	-	-	-	-	10.17
	WTR.ELEV.	5.58	5.50	5.74	6.37	5.27	7.09	4.93	4.37
05/11/89	DTW	8.77	8.84	8.59	7.75	9.27	7.66	10.37	10.16
	DTP	-	-	-	-	-	-	-	9.81
	ADJ.DTW	-	-	-	-	-	-	-	9.88
	WTR.ELEV.	5.54	5.44	5.84	6.37	5.29	7.01	4.95	4.66
05/31/89	DTW	8.85	8.92	7.78	7.74	9.30	7.88	10.36	10.43
	DTP	-	-	-	-	-	-	-	9.89
	ADJ.DTW	-	-	-	-	-	-	-	10.00
	WTR.ELEV.	5.46	5.36	6.65	6.38	5.26	6.79	4.96	4.54

DTW = DEPTH TO WATER  
 DTP = DEPTH TO PRODUCT  
 ADJ.DTW = ADJUSTED DEPTH TO WATER  
 WTR.ELEV. = WATER ELEVATION

MD8200B

**APPENDIX C**  
**GROUNDWATER LABORATORY ANALYSES**



01/09/89mt

Page 1 of 1

WORK ORD#: 8812380

CLIENT: KELLY KLINE

GROUNDWATER TECHNOLOGY, INC.

4080 PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.01-4

LOCATION: EMERYVILLE, CA

**Western Region**  
4080-C Pike Ln., Concord, CA 94520  
(415) 685-7852  
In CA: (800) 544-3422  
Outside CA: (800) 423-7143

SAMPLED: 12/28/88 BY: B. ROBITAILLE  
RECEIVED: 12/28/88  
ANALYZED: 01/04/89 BY: R. CONDIT

MATRIX: Water  
UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	01	02	03			
		I.D.	RB4	MW4	MW3			
Benzene	0.5		<0.5	2	77			
Toluene	0.5		<0.5	1	1400			
Ethylbenzene	0.5		<0.5	<0.5	140			
Xylenes	0.5		<0.5	2	560			
Total BTEX	0.5		<0.5	5	2200			
Misc. Hydrocarbons (C4-C12)	1		(1	95	2000			
Total Petroleum Hydrocarbons as Gasoline	1		(1	100	4200			

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 5030/8020/8015

  
EMMA P. POPEK, Laboratory Director



01/09/89mt

Page 1 of 1

WORK ORD#: 8812360  
CLIENT: KELLY KLINE  
GROUNDWATER TECHNOLOGY, INC.  
4080 PIKE LANE  
CONCORD, CA 94520  
PROJECT#: 203-799-8200.01-1  
LOCATION: EMERYVILLE, CA

**Western Region**  
4080-C Pike Ln., Concord, CA 94520  
(415) 685-7852  
In CA: (800) 544-3422  
Outside CA: (800) 423-7143

SAMPLED: 12/27/88 BY: R. ROBITAILLE  
RECEIVED: 12/28/88  
ANALYZED: 01/04/89 BY: R. CONDIT

MATRIX: Water  
UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	I.D.	01	02	03	04		
				MW-5	MW-6	MW-1	MW-2		
Benzene	0.5			<1*		1	8600	<0.5	
Toluene	0.5			<1*		<0.5	940	<0.5	
Ethylbenzene	0.5			1		<0.5	250	<0.5	
Xylenes	0.5			3		<0.5	570	<0.5	
Total BTEX	0.5			4		1	10000	<0.5	
Misc. Hydrocarbons (C4-C12)	1			890		51	7000	22	
Total Petroleum Hydrocarbons as Gasoline	1			890		52	17000	22	

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 5030/8020/8015

\*Detection limit raised due to sample foaming.

EMMA P. POPEK, Laboratory Director



01/13/89 rw Page 1 of 1

WORK ORD#: 8812361

CLIENT: KELLY KLINE

GROUNDWATER TECHNOLOGY, INC.

4080-C PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.01-2

LOCATION: EMERYVILLE, CA

**Western Region**

4080-C Pike Lane, Concord, CA 94520

(415) 685-7852

(800) 544-3422 from inside California

(800) 423-7143 from outside California

SAMPLLED: 12/27/88 BY: B. ROBITAILLE

RECEIVED: 12/28/88

ANALYZED: 01/04/89 BY: P. HANNERS

MATRIX: Water

UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	01	02	03	04	
		I.I.D.	MW-5	MW-6	MW-1	MW-2	

Total Petroleum	10	530	<10*	380*	72
Hydrocarbons as Diesel					

---

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 8015

\* CHROMATOGRAPHIC PATTERN INDICATES THE PRESENCE OF GASOLINE.

  
EMMA P. POPEK, DIRECTOR



01/14/89 rw Page 1 of 1

WORK ORD#: 8812381

CLIENT: KELLY KLINE

GROUNDWATER TECHNOLOGY, INC.

4080-D PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.01-5

LOCATION: EMERYVILLE, CA

**Western Region**

4080-C Pike Lane, Concord, CA 94520

(415) 685-7852

(800) 544-3422 from inside California

(800) 423-7143 from outside California

SAMPLED: 12/28/88 BY: B. ROBITAILLE

RECEIVED: 12/28/88

ANALYZED: 01/04/89 BY: P. HANNERS

MATRIX: Water

UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	01	02				
		I.I.D.	MW4	MW3				

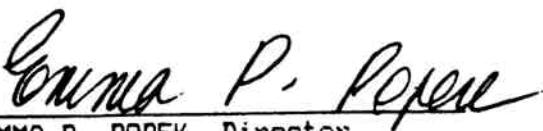
Total Petroleum 10 <10 <10

Hydrocarbons

as Diesel

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 3510/8015

  
EMMA P. POPEK, Director



01/16/89mt

Page 1 of 1

**Western Region**

4080-C Pike Lane, Concord, CA 94520  
(415) 685-7852  
(800) 544-3422 from inside California  
(800) 423-7143 from outside California

CLIENT: Kelly Kline  
Groundwater Technology, Inc.  
4080 Pike Ln., Suite D  
Concord, CA 94520

PROJECT #: 203-799-8200.01-6

LOCATION: Emeryville, CA

SAMPLED: 12/28/88 BY: B. Robitaille

RECEIVED: 12/28/88 BY: E. Larsen

ANALYZED: 01/13/89 BY: P. Hanners

MATRIX: Water

UNITS: ug/L

**TEST RESULTS**

COMPOUNDS	MDL	LAB #	I.D. #	3577E	MW 3
Naphthalene	0.01			26	
Acenaphthylene	0.01			<0.01	
Acenaphthene	0.01			<0.01	
Fluorene	0.01			<0.01	
Phenanthrene	0.01			0.64	
Anthracene	0.01			<0.01	
Fluoranthene	0.01			0.01	
Pyrene	0.01			0.20	
Benzo (a) anthracene	0.01			<0.01	
Chrysene	0.01			0.06	
Benzo (b) fluoranthene	0.01			<0.01	
Benzo (k) fluoranthene	0.01			0.39	
Benzo (a) pyrene	0.01			0.45	
Bibenzo (a,h) anthracene	0.01			<0.01	
Benzo (ghi) perylene	0.01			1.20	
Indeno (1,2,3-cd) pyrene	0.01			<0.01	

MDL=Method Detection Limit.

METHOD: EPA Method 8310

EMMA P. POPEK, Director



**Western Region**  
4080-C Pike Lane, Concord, CA 94520  
(415) 685-7852  
(800) 544-3422 from inside California  
(800) 423-7143 from outside California

01/16/89mt Page 1 of 1

CLIENT: Kelly Kline  
Groundwater Technology, Inc.  
4080 Pike Ln., Suite D  
Concord, CA 94520  
PROJECT #: 203-799-8200.01-8  
LOCATION: Emeryville, CA  
SAMPLED: 12/28/88 BY: B. Robitaille  
RECEIVED: 12/28/88 BY: E. Larsen  
ANALYZED: 01/13/89 BY: P. Hannens  
MATRIX: Sludge  
UNITS: ug/g

TEST RESULTS

COMPOUNDS	MDL	ILAB #	I.D.#	35777	MW SP	
Naphthalene	0.01			26		
Acenaphthylene	0.01			<0.01		
Acenaphthene	0.01			0.61		
Fluorene	0.01			<0.01		
Phenanthrene	0.01			2.8		
Anthracene	0.01			<0.01		
Fluoranthene	0.01			0.07		
Pyrene	0.01			0.42		
Benzo (a) anthracene	0.01			<0.01		
Chrysene	0.01			0.06		
Benzo (b) fluoranthene	0.01			<0.01		
Benzo (k) fluoranthene	0.01			0.39		
Benzo (a) pyrene	0.01			1.3		
Bibenz (a,h) anthracene	0.01			<0.01		
Benzo (ghi) perylene	0.01			1.3		
Indeno (1,2,3-cd) pyrene	0.01			<0.01		

MDL=Method Detection Limit.

METHOD: EPA Method 8310

*Emma P. Popek*  
EMMA P. POPEK, Director









05/11/89 JP PAGE 1 OF 2

## Northwest Region

4080 Pike Lane  
Concord, CA 94520(415) 685-7852  
(800) 544-3422 from inside California  
(800) 423-7143 from outside California

WORK ORD#: C905169

CLIENT: CHIP PROKOP

GROUNDWATER TECHNOLOGY, INC.

4080-D PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.02-24

LOCATION: 7600 CHRISTIE AVE, EMERYVILLE

SAMPLED: 05/05/89 BY: M. CZIPKA

RECEIVED: 05/06/89

ANALYZED: 05/08/89 BY: P. HANNERS

MATRIX: WATER

UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	01	02	03	04	05
		I I.D.	MW-E	MW-3	RB MW-4	MW-4	MW-2
Benzene	0.5		3200	64	<0.5	1	<0.5
Toluene	0.5		690	250	3	<0.5	<0.5
Ethylbenzene	0.5		97	61	<0.5	<0.5	<0.5
Xylenes	0.5		330	110	<0.5	<0.5	<0.5
Total BTEX	0.5		4300	480	3	1	<0.5
Misc. Hydrocarbons (C4-C12)	1		1100	1300	15	17	18
Total Petroleum Hydrocarbons as Gasoline	1		5400	1800	18	18	18

---

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 5030/8020/8015

**Northwest Region**

4080 Pike Lane  
Concord, CA 94520

PAGE 2 OF 2

(415) 685-7852

(800) 544-3422 from inside California  
(800) 423-7143 from outside California

WORK ORD#: C905169

CLIENT: CHIP PROKOP

PROJECT#: 203-799-8200.02-24

LOCATION: 7600 CHRISTIE AVE, EMERYVILLE

MATRIX: WATER

UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	06	07	08	09		
		I.D.	MW-6	MW-5	MW-1	BT		
Benzene	0.5		1	1	16000	220		
Toluene	0.5		(0.5	(0.5	2100	28		
Ethylbenzene	0.5		(0.5	(0.5	300	5		
Xylenes	0.5		(0.5	(0.5	1200	690		
Total BTEX	0.5		1	1	20000	940		
Misc. Hydrocarbons 1 (C4-C12)			30	4	4000	4900		
Total Petroleum	1		31	5	24000	5800		
Hydrocarbons as Gasoline								

---

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 5030/8020/8015

  
EMMA P. POPEK, Laboratory Director



**Northwest Region**  
4080 Pike Lane  
Concord, CA 94520

(415) 685-7852  
(800) 544-3422 from inside California  
(800) 423-7143 from outside California

05/15/89 JP Page 1 of 2

WORK ORD#: C905170

CLIENT: CHIP PROKOP

GROUNDWATER TECHNOLOGY, INC.

4080-D PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.02-5

LOCATION: 7600 CHRISTIE AVE, EMERYVILLE

SAMPLED: 05/05/89 BY: M. CZIPKA

RECEIVED: 05/06/89

ANALYZED: 05/09/89 BY: D. VLAHOGIANI

MATRIX: Water

UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	01	02	03	04	05
			I.I.D.	MW-E	MW-3	MW-4	MW-2

Total Petroleum	10	100	110	60	40	140
Hydrocarbons as Diesel						

MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 3510/8015



**Northwest Region**  
4080 Pike Lane  
Concord, CA 94520

Page 2 of 2

(415) 685-7852  
(800) 544-3422 *from inside California*  
(800) 423-7143 *from outside California*

WORK ORD#: C905170

CLIENT: CHIP PROKOP  
PROJECT#: 203-799-8200.02-5  
LOCATION: 7600 CHRISTIE AVE, EMERYVILLE

MATRIX: Water  
UNITS: ug/L (ppb)

PARAMETER	MDL	SAMPLE #	06	07	08			
			I.I.D.	MW-5	MW-1	BT		

Total Petroleum	10	90	130	3400
Hydrocarbons as Diesel				

-----  
MDL = Method Detection Limit; compound below this level would not be detected.  
Results rounded to two significant figures.

METHOD: Modified EPA 3510/8015  
\*All samples contain severely biodegraded diesel.

  
\_\_\_\_\_  
EMMA P. POPEK, Laboratory Director



05/17/89 mh PAGE 1 OF 2

WORK ORD#: C905171

CLIENT: CHIP PROKOP

GROUNDWATER TECHNOLOGY, INC.

4080-D PIKE LANE

CONCORD, CA 94520

PROJECT#: 203-799-8200.02-6

LOCATION: 7600 CHRISTE AVE.

EMERYVILLE, CA

SAMPLER: 05/05/89 BY: M. CZIPKA

RECEIVED: 05/05/89 BY: E. LARSEN

ANALYZED: 05/12/89 BY: A. MAMANGUN

MATRIX: WATER BY: L. CALLEN

## TEST RESULTS

UNITS: mg/L

PARAMETER	MDL	SAMPLE #	01A	02A	03A	04A	05A
		I I.D.	MWE	MW3	MW4	MW2	MW6
Arsenic	0.005		<0.005	0.005	0.005	<0.005	0.015
Cadmium	0.05		<0.05	<0.05	<0.05	<0.05	<0.05
Chromium	0.05		<0.05	<0.05	0.04	<0.05	<0.05
Lead	0.005		<0.005	<0.005	0.30	<0.005	0.02
Nickel	0.05		<0.05	<0.05	<0.05	<0.05	0.04
Zinc	0.05		<0.05	<0.05	<0.05	<0.05	0.14
Copper	0.05		<0.05	<0.05	<0.05	<0.05	0.08
Mercury	0.0002		<0.0002	<0.0002	<0.0002	<0.0002	<0.0002

MDL = Method Detection Limit; compound below this level would not be detected.  
METHODS: Hg by EPA 7471; Pb by EPA 3020/7421; Others by EPA 3020/6010.



## Northwest Region

4080 Pike Lane  
Concord, CA 94520

(415) 685-7852

(800) 544-3422 from inside California  
(800) 423-7143 from outside California

WORK ORD#: C905171

CLIENT: CHIP PROKOP  
PROJECT#: 203-799-8200.02-6  
LOCATION: 7600 CHRISTE AVE.  
EMERYVILLE, CA  
MATRIX: WATER  
UNITS: mg/L

## TEST RESULTS

PARAMETER	MDL	SAMPLE #	06A	07A	08A			
			I.I.D.	MW5	MW1	BT		
Arsenic	0.005		<0.005	<0.005	<0.005			
Cadmium	0.05		<0.05	<0.05	<0.05			
Chromium	0.05		<0.05	<0.05	<0.05			
Lead	0.005		<0.005	<0.005	<0.005			
Nickel	0.05		<0.05	<0.05	<0.05			
Zinc	0.05		<0.05	<0.05	<0.05			
Copper	0.05		<0.05	<0.05	<0.05			
Mercury	0.002		<0.002	<0.002	<0.002			

MDL = Method Detection Limit; cp\ompound

METHODS: Hg by EPA 7471; Pb by EPA 3020/7421; Others by EPA 3020/6010.

Emma P. Popek  
EMMA P. POPEK, Director



4080-C Pike Lane  
Concord, CA 94520  
415-585-7882

## CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

*Chip Pickup*

Phone #:

FAX #:

Address:

6.T.I. Concord  
*203 799 8200*

Project Name:

*Martin Co.*

Sampler Signature:

*J. C. C.*

Project Number:

*203 799 8200*

Project Location:

*7600 Christie Ave., San Jose, CA*

Sample ID	Lab # (Lab use only)	# CONTAINERS	WATER	SOIL	AIR	SLUDGE	HCl	HNO <sub>3</sub>	ICE	NONE	OTHER	DATE	TIME	Sampling		OTHER	SPECIAL HANDLING	
														Method Preserved	Method			
7600-A	7600-A	1	1	1	1	1	X											
7600-B	7600-B	1	1	1	1	1		X										
7600-C	7600-C	1	1	1	1	1			X									
7600-D	7600-D	1	1	1	1	1				X								
7600-E	7600-E	1	1	1	1	1					X							
7600-F	7600-F	1	1	1	1	1						X						
7600-G	7600-G	1	1	1	1	1							X					
7600-H	7600-H	1	1	1	1	1								X				
7600-I	7600-I	1	1	1	1	1									X			
7600-J	7600-J	1	1	1	1	1										X		
7600-K	7600-K	1	1	1	1	1											X	
7600-L	7600-L	1	1	1	1	1												X
7600-M	7600-M	1	1	1	1	1												X
7600-N	7600-N	1	1	1	1	1												X
7600-O	7600-O	1	1	1	1	1												X
7600-P	7600-P	1	1	1	1	1												X
7600-Q	7600-Q	1	1	1	1	1												X
7600-R	7600-R	1	1	1	1	1												X
7600-S	7600-S	1	1	1	1	1												X
7600-T	7600-T	1	1	1	1	1												X
7600-U	7600-U	1	1	1	1	1												X
7600-V	7600-V	1	1	1	1	1												X
7600-W	7600-W	1	1	1	1	1												X
7600-X	7600-X	1	1	1	1	1												X
7600-Y	7600-Y	1	1	1	1	1												X
7600-Z	7600-Z	1	1	1	1	1												X

Relinquished by: *John* Date: *10/14/00* Time: *10:45 AM* Received by: *P. J. L.*

Relinquished by: *John* Date: *10/14/00* Time: *10:45 AM* Received by: *P. J. L.*

Relinquished by: *John* Date: *10/14/00* Time: *10:45 AM* Received by: *P. J. L.*

Remarks: *P. J. L.*



4080-C Pike Lane  
Concord, CA 94520  
415-685-7852

## CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: <i>Chap Puskag</i>	Phone #: <i>6. T. J. Concord</i>	FAX #: <i>705-791-8200</i>	ANALYSIS REQUEST										OTHER HANDLING <i>Methyl Acetate, C10</i>	SPECIAL HANDLING <i>146.0</i>				
			<input checked="" type="checkbox"/> SPECIAL REPORTING REQUIREMENTS <input checked="" type="checkbox"/> SPECIAL DETECTION LIMITS (SPECIFY) <input checked="" type="checkbox"/> VERBALS/FAX <input checked="" type="checkbox"/> EXPEDITED SERVICE (2-4 days) <input checked="" type="checkbox"/> PRIORITY ONE SERVICE (24 hr)															
Project Number: <i>202719 820006</i>	Project Name: <i>Methyl Acetate Co.</i>	Sampler Signature: <i>J. H. H.</i>																
Project Location: <i>New Circular Facility</i>																		
Sample ID	Lab # (Lab use only)	# CONTAINERS	Volume/Amount	WATER	SOIL	AIR	SLUDGE	HCl	ICP	HNO <sub>3</sub>	NONE	OTHER	DATE	TIME	Sampling			
															Matrix	Preserved	Method	
MW1	MW1	1	140	1	140	1	140	1	140	1	140	1	140	1	140	BTEX (602/8020)	BTEX/TPH as Gasoline (602/8020/8015)	TPH as Diesel (8015 or 8270)
MW2	MW2	2	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW3	MW3	1	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW4	MW4	1	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW5	MW5	2	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW6	MW6	1	140	1	140	1	140	1	140	1	140	1	140	1	140			
Ru-MW15	Ru-MW15	1	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW5	MW5	2	140	1	140	1	140	1	140	1	140	1	140	1	140			
MW6	MW6	1	140	1	140	1	140	1	140	1	140	1	140	1	140			
Relinquished by: <i>J. H. H.</i>		Date	Time	Received by:														
Relinquished by		Date	Time	Received by Laboratory:														
Relinquished by		Date	Time	Received by Laboratory:														

Remarks: *1, 2, 4, 3*



4080-C Pike Lane  
Concord, CA 94520  
415-685-7852

## CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Chris Palkop

Phone #:

ANALYSIS REQUEST

OTHER

SPECIAL HANDLING

Sample ID	Lab# (Lab use only)	Matrix	Method Preserved	Sampling		TIME	DATE	OTHER	Project Name: <i>Huron Co.</i>	Sampler Signature: <i>John H.</i>	Comments: <i>Materials Analysis Lab CAD</i>
				# CONTAINERS	VOLUME/AMOUNT						
MW5		AIR	ICP	1	1 cu ft		11/15				
MW1		SLUDGE	NH3	1	1 cu ft						
MW1		AIR	HCl	2	1 cu ft						
MW1		SOLID	ICP	1	1 cu ft						
L7		WATER	HNO3	1	1 cu ft						
L7		SLUDGE	ICP	2	1 cu ft						
L7		AIR	ICP	1	1 cu ft						
L7		SOLID	ICP	2	1 cu ft						
BT		WATER	ICP	1	1 cu ft						

Relinquished by: John H. Date: 11/15/02 Time: 10:30 AM Received by: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date: 11/15/02 Time: 10:30 AM Received by: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date: 11/15/02 Time: 10:30 AM Received by Laboratory: \_\_\_\_\_

Remarks:

*Pj - 11/15/02*

CD-1A1 DEBDU NAG DCU/DCEBUTE  
DN LIMITS (SPECIFY)  
SPECIAL DE  
VERBAL/FAV  
EXPERIMENTED SERVICE (24 hr)  
PRIORITY ONE SERVICE (24 hr)  
ORGANIC LEAD  
LEAD(7420/7421/239.2)  
EPA - Priority Pollutant Metals  
EP TOX - 8 Metals  
CAM - 17 Metals  
EPA 625/8270  
EPA 624/8240  
EPA 608/8080  
EPA 602/8020  
EPA 601/8010  
Total Petroleum Hydrocarbons (418.1)  
Total Oil & Grease (413.2)  
Total Oil & Grease (413.1)  
TPH as Jetfuel (8015 or 8270)  
TPH as Diesel (8015 or 8270)  
BTEX/BPH as Gasoline (602/8020/8015)  
BTEX (602/8020)