

4080 Pike Lane, Suite D, Concord, CA 94520-1227 (415) 671-23 47

September 22, 1987



Mr. Peter Johnson Regional Water Quality Control Board 1111 Jackson St., Rm. 6040 Oakland, CA 94607

RE: Bay Center Project, Emeryville, Ca.

CALIFORNIA REGIONAL WATER

QUALITY CONTROL BOARD

Dear Mr. Johnson:

Mr. Kaczmarek of the Martin Company has requested I transmit the "Report of Further Subsurface Hydrocarbon Investigation, Emeryville, California Bay Center Project September 8, 1987". We hope this additional information will assist in your approval of our NPDES permit for this site.

If you have any questions, please feel free to contact myself or Jan Jacobson at (415) 671-2387.

Sincerely, GROUNDWATER TECHNOLOGY, INC.

Joyce M. Miley Project Manager

JMM: jd

Enclosure



#### REPORT OF

#### FURTHER SUBSURFACE HYDROCARBON INVESTIGATION

EMERYVILLE, CALIFORNIA

BAY CENTER PROJECT

SEPTEMBER 8, 1987

Prepared for:

Mr. Walt Kaczmarek The Martin Company 4256 Hacienda Drive Suite 101 Pleasanton, CA 94566 Prepared by:

Groundwater Technology, Inc. 4080 Pike Lane, Suite D Concord, CA 94520

Kelly A. Kline Project Geologist

Joyce M. Miley

Joyce M. Miley

Project Manager

R203 799 8200

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#### REPORT OF

## FURTHER SUBSURFACE HYDROCARBON INVESTIGATION

#### EMERYVILLE, CALIFORNIA

BAY CENTER PROJECT

SEPTEMBER 8, 1987

#### INTRODUCTION

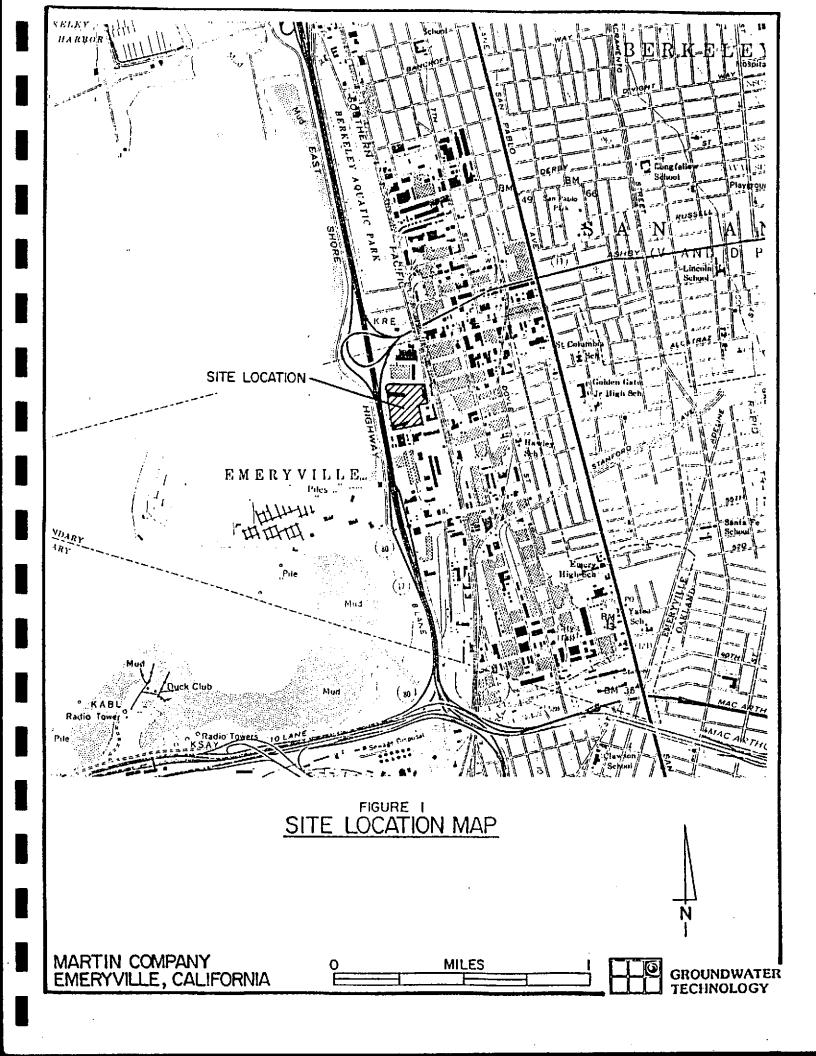
This report presents the results of the additional Phase I work performed by Groundwater Technology, Inc. (GTI) as requested by EMCON Associates at the Bay Center Project located in Emeryville, California (See Figure 1, Site Location Map).

#### SCOPE OF WORK

The purpose of the investigation conducted by GTI was to provide a general assessment of the hydrocarbon contamination underlying the site. Specifically, the scope of services was as follows:

- Assess subsurface conditions at the site by drilling seven soil borings.
- 2) Continuously obtain undisturbed soil samples from each boring at approximately the 21 through 25-foot depth.
- 3) Install monitoring wells in each of the seven soil borings.

7 1



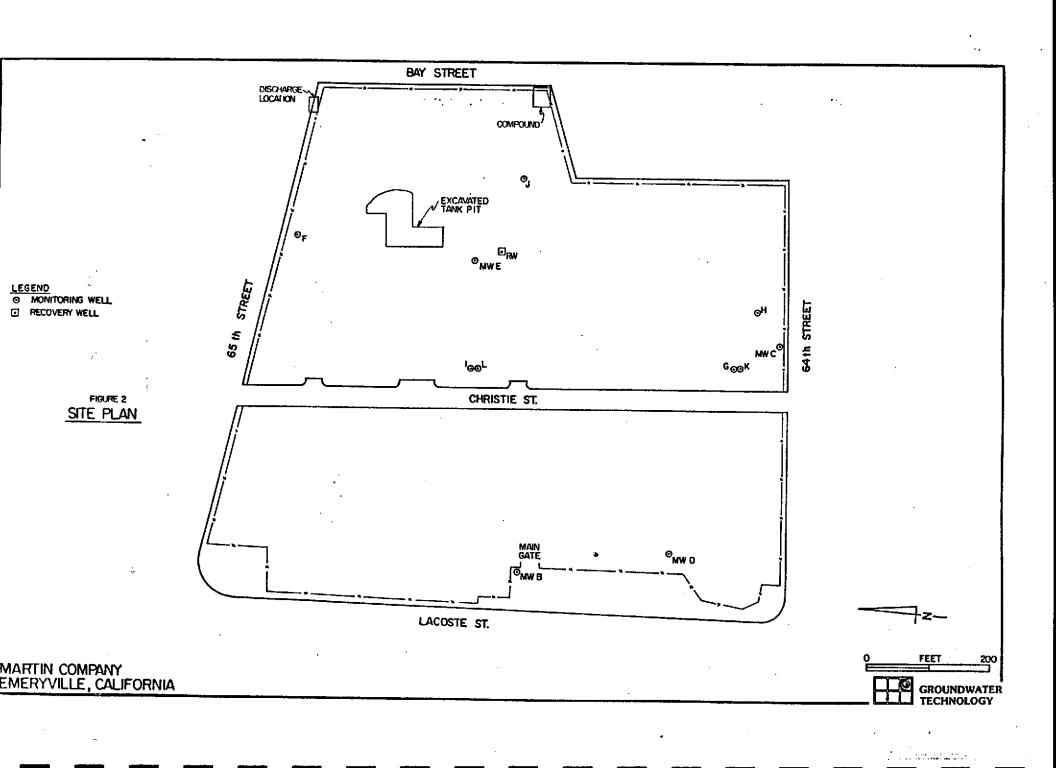
- 4) Survey all new monitoring wells.
- 5) Monitor each well to determine the depth to water for preparation of a groundwater gradient map.
- 6) Conduct analyses of water samples from each monitoring well by U.S. Environmental Protection Agency (EPA)
  Methods 418.1, 602, 3020/7421, and 3005/6010.
- 7) Prepare a report presenting the results of the further site investigation.

#### SOIL BORINGS

The purpose of the soil borings was to further explore the site for the presence of subsurface hydrocarbon contamination, and to obtain a definition of the vertical and areal extent of the contamination, if encountered. Five of the borings were drilled to an approximate depth of 25 feet, as per EMCON Associates recommendations. These five borings, MW-F, through MW-J, were continuously sampled from approximately the 21 through 25 foot depth (See Appendix I - Drill Logs). Two additional borings were requested by The Martin Company. These two borings, MW-K and MW-L were drilled to approximately 15 feet and placed beside MW-G and MW-I respectively (See Site Plan - Figure 2).

All of the soil borings were drilled with a truck-mounted drill rig using 7.5-inch outside-diameter (O.D.) hollow-stem augers. The drilling was performed under the direction of a GTI field





geologist who also maintained a continuous log of the materials encountered in accordance with the Unified Soil Classification System (See Appendix I - Drill Logs).

#### SOIL SAMPLING

Soil samples were obtained during drilling using a 2.5-inch O.D. split-spoon sampler lined with three, 2-inch by 6-inch brass sample tubes. The sampler was driven 18 inches at each point. Samples were collected at 5 foot intervals beginning at a depth of 13.5 feet below the ground surface to approximately 20 feet. Between 21 feet through approximately 25 to 26 feet continuous samples were taken to more accurately log the soils encountered. The collected samples were sealed, capped and packed on ice in an insulated cooler for possible delivery to the laboratory for analysis. Each sample was labeled with the boring identification, time of day and depth collected. A Chain-of-Custody Manifest was included with the samples at all times (See Appendix II, Standard Operating Procedures).

#### MONITORING WELL INSTALLATION

Groundwater monitoring wells were installed in all of the borings immediately after drilling. The wells were constructed with 0.020 inch machine slotted, PVC well screen and 2-inch blank casing. In monitoring wells MW-F through MW-J, 5 feet of well screen was installed in the bottom of each of the borings with blank casing installed to approximately 3 to 4 feet above ground as per EMCON Associates recommendations. The construction of MW-K and MW-L, consisted of well screen from the bottom of each

boring to 5-feet below the ground surface. Blank casing was then installed to approximately 3 to 4 feet above ground surface. A gravel pack consisting of Lonestar No. 2 sand was placed in the annulus from the bottom of each boring to approximately one foot above the well screen interval. The wells were completed with a bentonite seal and cement grout to the surface (See Appendix I - Drilling Logs). 4-inch steel pipes were installed to protect the well heads. After installation, well heads for all the wells were surveyed to a common datum for elevation control, and subsequent gradient determination.

#### WATER SAMPLING ANALYSES

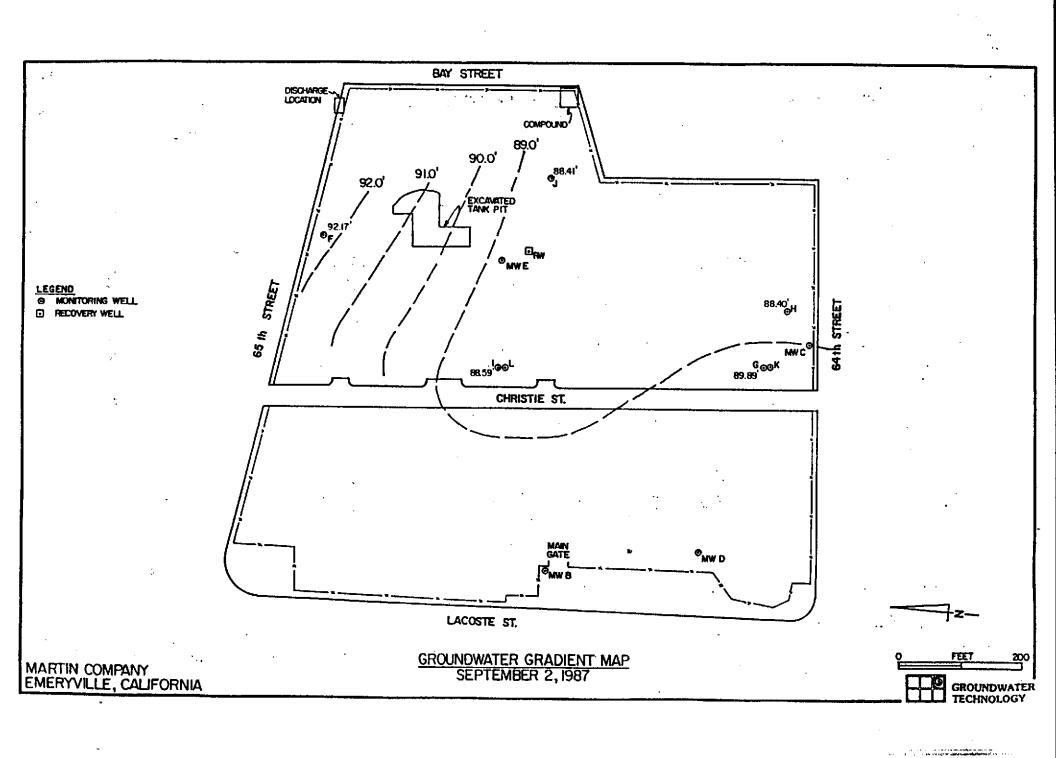
On August 30, 1987 wells MW-F through MW-L were developed, purged and sampled. The monitoring wells were developed and purged by hand bailing and sampled with an EPA approvaed Teflon<sup>R</sup> sampler. The samples were labeled immediately with job identification number, the sample number, date, time and type of analysis requested. The samples were then stored on ice in a thermally insulated cooler until delivery to GT Environmental Laboratories where they were then analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX), lead, arsenic, total petroleum hydrocarbons, and total volatile hydrocarbons. Chain-of-Custody Manifests were completed and enclosed as required. Analyses were performed by EPA Methods 3020/7421, 3005/6010, 418.1 and a Modified 602. (See Laboratory Results - Appendix III).

BAY CENTER PROJECT/EMERYVILLE SEPTEMBER 1987

On September 2, 1987, the recovery well was also sampled and all of the monitoring wells were monitored for depth to water. The recovery well water sampled was analyzed using the same previously mentioned EPA Methods. (See Laboratory Results - Appendix III). The depth to water measurements were used to generate a groundwater gradient map (See Groundwater Gradient Map - Figure 3).

#### CLOSURE

Groundwater Technology, Inc. would like to thank The Martin Company for the opportunity to conduct this assessment. Should you have any questions or require additional information with respect to this site please contact us in our Concord office.



	T	ROUND! ECHNOI . recovery s	LOGY, I	NC.	Ionitoring Well _F	<b>Drilling</b> Log
ı	Project <u>Martij</u>	n <u>Co./Eme</u>	ryville		The Martin Company	Sketch Map
	Date Onilled _8/3	28/87	Total Depth	ol Hole	Number 203 799 8200 25 ft.Diameter 7.5 in. 10 ft.24-hrs	See Site Plan
					5 ft. Slot Size .020 in.	
					20 ft.Type PVC	
	Drilling Company	Sierra I	acif <u>ic</u>	Drilling I	Method Hollow Stem Auger Kelly Kline	Notes
	Depth (Feet) Wetl Construction	Notes	Sampla Number	Graphic Log	Description/Sc	oil Classification
	- 0 - Q - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0		-	L C L	6 inch Asphalt over 3 i Light brown silty clay ( product odor)	
	- 8 - 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0		A - 23	PT	Black organic coze (soft	t, wet, no product odor) 28/87 (1130 hours)
	-14-2, 000 -16-7; 000 -18-0		B 508	CL	Light brown silty clay	(soft, wet, no product odor
	-20- -22-		C	N N N	Brown silty sand (soft,	wet, no product odor)
	-24-		7		Gray silty clay (soft, End of boring, monitori	

TEC	UNDWATER HNOLOGY, I	NC.	Ionitoring Well <u>G</u>	Drilling Log					
Project Martin Co./Emeryville Owner The Martin Company  Location Emeryville, CA Project Number 203 799 8200  Date Drilled 8/28/87 Total Depth of Hole 25 ft. Diameter 7.5 in. See Site Plan  Surface Elevation Water Level, Initial 12 ft. 24-hrs.  Screen: Dia 2 in. Length 5 ft. Siol Size .020 in.									
Casing: Dia <u>2 in</u> . Drilling Company <u>Sie</u>	Length rra_Pacific	_ Drilling !	20 ft. Type PVC  Method Hollow Stem Auger  Kelly Kline	Notes					
Depth (Feet) Well Construction	Notes Sample Number	Graphic Log	Description∕ Si	oil Classification					
	A B		odor) (grades gravelly) (gravels cease)  (grades light gray Encountered water 8/  Black organic ooze (soft odor)	(fill, soft, moist, no soft, moist, no product (28/87 (1430 hours)  It, wet, no product odor)  I (soft, wet, no product (soft, wet, no product					

Į

Project Martin College Martin Colleg	11e, CA /87 _ Tota Wat n Len	Drilling Log Sketch Map  See Site Plan		
			0.5 ftType PVC	Notes
			Kelly Kline	
Depth (Feel) Well Construction	Notes	Sample Number Graphic Log	Description/S	oil Classification
- 1 0 - 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B	3 E PT	Dark black clayey silt odor)  Encountered water 8/  Black organic coze (sof odor)  Light brown silty clay odor)  Light brown clayey sand odor)  Light brown clayey sand odor)  Light brown clayey sand odor)	ff, moist, no product odor) (soft, moist, no product  29/87 (1000 hours)  t, wet, slight product  (soft, wet, no product  (soft, wet, no product

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		TECHNOLOGY, INC.

## Monitoring Well H

Drilling Log

		UIC RECUVERY	313.2,43		Driming 209
Depth (Feat)	Welf	Noles	Sampte Number	Graphic Log	Description/Soil Classification {Color, Texture, Structures}
26				sc	Light brown clayey sand (soft, wet, no product odor)
-26-				Γ	End of boring, install monitoring well
				Γ 7	
28		Ì		$[\ ]$	
-30-					·
- 32-					
- 34-					
- 36-	1				·
-38-	<b>!</b>				-
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-40-	l li				
-42-					
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-44-					
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-46-		11	-		
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-48-	[]				
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-52-			╟		1
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-56-		]]			·
H			╟		į.
-58-		-	-		
-  -					

Project Martin Co./ Location Emeryville, Date Drilled 8/29/87 Surface Elevation Screen: Dia 2 in.	Emeryville o CA F _ Total Depth o _ Water Level, I	Monitoring Well  The Martin Company  Project Number 203 799 8200  Initial 12 ft24-hrs  5 ftsiot Size 020 in.  20.5 ftType PVC	
		Ording Method Hollow Stem Auger	1
Depth (Feet) Welt Construction Notes	Sample Number	60	Soil Classification
- 1 0 - 1 0	A B C11760756	Encountered water 8/2 Black organic ooze (soft odor)  PT  Brown silty clay (soft, Brown clayey sand (soft occurrence)  CL  Brown silty clay (soft, clay clay (soft, clayer)  CL  Brown sandy clay (soft, clayer)	ill, soft, moist, no  1, soft, moist, no product  29/87 (1300 hours)  t, wet, slight product  wet, no product odor)  wet, no product odor)  wet, no product odor)

GROUNDWATER
TECHNOLOGY, INC. OIL RECOVERY SYSTEMS

Monitoring Well 1

Drilling Log

	OIL RECOVERY	31215W2		Drilling Log
Depth (Feet) Well Construction	Notes	Sample Number	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
			/\$C'/	Brown clayey sand (cont'd)
-26-				End of boring, monitoring well installed
			- 1	
28				
-30-				
	]]		- 1	·
- 3 2-			- 1	1
			7	
- 34-				
			7	
- 36-			7	
[38-]			7	<u>.                                    </u>
			7	
40	]]			
-42-				
-44-				
46-				
L - 11 1				
-48-				
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-50-				
-		_		
- 52-		iL		}
			_	
-54-				
<u> </u>				
-56-		IL.		
			_	
-58-		I <u>L</u>	4	
-		-	4	}
	<u> </u>		_ [	<u>'</u>

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9	GROUNDWATER
	TECHNOLOGY, INC.

# Monitoring Well \_\_J\_\_

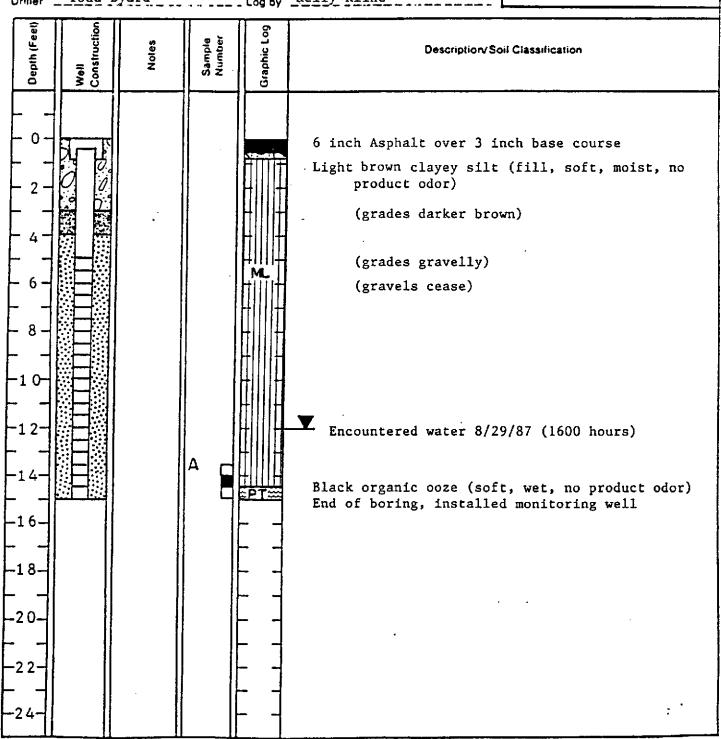
Drilling Log

•	۰ لـــــ	IL RECOVERY	J141C.80		
Depth (Feet)	Well Construction	Notes	Sample	Graphic Log	Description/Soil Classification (Color, Texture, Structures)
-26-  -28- 				2SC2	Light brown clayey sand (cont'd) End of boring, installed monitoring well
- 30- - 32- 					·
- 34- - 36- - 38-					
-40- -42-				  	·
- 44- - 46-					
- 48- - 50-				   	
- 52- - 54-				· -	
-56- -58-					

TE	ROUNDWATER ECHNOLOGY, INC. RECOVERY SYSTEMS		wall K
		Monitoring '	weii <u> </u>

**Drilling Log** 

Project Martin Co./Emeryville Owner The Martin Company	Sketch Map
Location Emeryville Project Number 203 799 8200	
Date Orilled 8/28/87 Total Depth of Hole 15 ft - Diameter 7.5 in.	See Site Plan
Surface Elevation Water Level, Initial 12 ft : 24-hrs	
Screen: Dia 2 in. Length 10 ft. Slot Size .020 in.	
Casing: Dia 2 in. Length 5 ft. Type PVC	
Drilling Company Sierra Pacific Drilling Method Hollow Stem Auger	Notes
Oreller Todd Byard Log by Kelly Kline	



Project Martin Co. Location Emeryville Date Drilled 8/29/87 Surface Elevation Screen: Dia 2 in. Casing: Dia 2 in. Drilling Company Sieri	, CA  Total Depti Water Leve Length Length Ca Pacific	INC.  Owner  Project h of Hole et, Initial  Drilling	Monitoring Well  The Martin Company  Number 203 799 8200  15 ft. Diameter 7.5 in.  11 ft. 24-hrs  10 ft. Siot Size .020 in.  5 ft. Type PVC  Method Hollow Stem Auger  Kelly Kline	Notes
Depth (Feet) Well Construction	Sample	Graphic Log	Description/Se	oil Classification
-101216182024	A		Greenish clayey silt (fi odor)  Black clayey silt (fill, odor)  (grades gravelly)  Encountered water 8/2  Black organic ooze (soft End of boring, installed	9/87 (1130 hours)

APPENDIX II
STANDARD OPERATING PROCEDURES

GROUNDWATER TECHNOLOGY
STANDARD OPERATING PROCEDURE.
CONCERNING GROUNDWATER MONITORING
SOP 8

Groundwater monitoring of wells at the site shall be conducted using an ORS Interface Probe and Surface Sampler. The Interface Probe is a hand held, battery operated device for measuring depth to petroleum product and depth to water as measured from an established datum (i.e., top of the well casing which has been surveyed). Product thickness is then calculated by subtracting the depth to product from the depth to water. In addition, water elevations are adjusted for the presence of fuel with the following calculation:

Note: The factor of 0.8 accounts for the density difference between water and petroleum hydrocarbons.

The Interface Probe consists of a dual sensing probe utilizing an optical liquid sensor and electrical conductivity to distingish between water and petroleum products. A coated steel measuring tape transmits the sensor's signals to the reel assembly, where an audible alarm sounds a continuous tone when the sensor is immersed in petroleum product and an oscillating tone when immersed in water. The Interface Probe is accurate to 1/16-inch.

A Surface Sampler shall be used for visual inspection of the groundwater to note sheens (difficult to detect with the Interface Probe), odors, microbial action, etc.

The Surface Sampler used consists of a 12-inch long cast acrylic tube with a Delrin ball which closes onto a conical surface creating a seal as the sampler is pulled up. The sampler is calibrated in inches and centimeters for visual inspection of product thickness.

To reduce the potential for cross contamination between wells the monitorings shall take place in order from the least to most contaminated wells. Wells containing free product should be monitored last. Between each monitoring the equipment shall be washed with laboratory grade detergent and double rinsed with distilled water.

GROUNDWATER TECHNOLOGY
STANDARD OPERATING PROCEDURE
CONCERNING WATER SAMPLING METHODOLOGY
SOP 9

Prior to water sampling, each well shall be purged by pumping a minimum of four well volumes or until the discharge water indicates stabilization of temperature, conductivity, and pH. If the well is evacuated before four well volumes are removed or stabilization is achieved, the sample should be taken when the water level in the well recovers to 80% of its initial level.

Retrieval of the water sample, sample handling and sample preservation shall be conducted in accordance with Groundwater Technology Laboratory Standard Operating Procedure (GTL SOP 10) concerning Sampling For Volatiles in Water". The sampling equipment used shall consist of a teflon and/or stainless steel samplers, which meets EPA regulations. Glass vials with teflon lids should be used to store the collected samples.

To insure sample integrity, each vial shall be filled with the sampled water such that the water stands above the lip of the vial. The cap should then be quickly placed on the vial and tightened securely. The vial should then be checked to ensure that air bubbles are not present prior to labeling of the sample. Label information should include a sample identification number, job identification, date, time, type of analysis requested and the sampler's name. Chain-of-Custody forms shall be completed.

The vials should be immediately placed in high quality coolers for shipment to the laboratory. The coolers should be packed with sufficient ice or freezer packs to ensure that the samples are kept below 4C. Samples which are received above 10 C. will be considered substandard. To minimize sample degradation the prescribed analysis shall take place within seven days of sample collection unless specially prepared acidified vials are used.

To minimize the potential for cross contamination between wells, all the well development and water sampling equipment which contacts the groundwater shall be cleaned between each well sampling. As a second precautionary measure, the wells shall be sampled in order of increasing contaminant concentrations as established by previous analysis.

GROUNDWATER TECHNOLOGY LABORATORY (GTL)
STANDARD OPERATING PROCEDURE
CONCERNING SAMPLING FOR VOLATILES IN WATER (DISSOLVED GASOLINE,
SOLVENTS, ETC.).
SOP 10

- Use only vials properly washed and baked.
- 2. Use clean sampling equipment. Scrub with Alconox or equivalent laboratory detergent and water followed by a thorough water rinse. Complete with a distilled water rinse.

Sampling equipment which has come into contact with liquid hydrocarbons (free product) should be regarded with suspicion. Such equipment should have tubing and cables replaced and all resilient parts washed with laboratory detergent solution, as above. Visible deposits may have to be removed with hexane, breath methanol fumes. Solvent washing should be followed be detergent washing as above.

This procedure is valid for volatile organics analysis only. For extractable organics (for example, pesticides, or base neutrals for EPA method 625) a final rinse with pesticide grade isopropyl alcohol, followed by overnight or oven drying, will be necessary.

- 3. Take duplicate samples. Mark on forms as a single sample with two containers to avoid duplication of analysis.
- 4. Take a site blank using distilled water or known uncontaminated source. This sample will be run at the discretion of the project manager.
- 5. Fill out labels and forms as much as possible ahead of time. Use an indelible laundry marker or a Space pen.

6. Preservatives are required for some types of samples. Use specially prepared vials from GTL, marked as indicated below, or use the appropriate field procedure (SOP 12 for acidification). Make note on forms that samples were preserved. Always have extra vials in case of problems. For samples from dissolved gasoline sites or other samples should be acidified below pH 2 with sulfuric acid. Use vials with care and keep them upright. Eye protection, foot protection, and disposable vinyl golves are required for handling. Samples designated for expedited service and analyzed within seven (7) days of sampling will be acceptable without preservation.

Acid causes burns. Glasses or goggles (not contacts) are necessary for protection of the eyes. Wash eyes with fresh water for 15 minutes if contact occurs and seek medical attention. Rinse off hands frequently with water during handling.

For sampling chlorinated drinking water supplies for chlorinated volatiles, samples shall be preserved with sodium thiosulfate. Use vials labeled "CONTAINS THIOSULFATE". No particular cautions are necessary.

- 7. Fill vial to overflowing with water, avoiding turbulence and bubbling as much as possible. Water should stand above lip of vial.
- 8. Carefully but quickly slip cap onto vial. Avoid dropping the teflon disc from cap by not inverting cap until in contact with vial. Disc should have teflon face toward the water. Also avoid touching white teflon face with dirty fingers.
- 9. Tighten cap securely, invert vial and tap against hand to see that there are no bubbles inside.
- 10. Label vial using indelible ink as follows:
  - a) Sample I.D. No. (and "Groundwater Technology" if not on preprinted label).
  - b) Job I.D. No.
  - c) Date and Time.
  - d) Type of analysis requested.
  - e) Your name.

- 11. Unless the fabric type label is used, place scotch tape over the label to preserve its integrity.
- 12. For Chain of Custody reasons, sample vial should be wrapped end-for-end with scotch tape or evidence tape and signed with indelible ink where the end of the tape seals on itself. The septum needs to be covered.
- 13. Chill samples immediately. Samples to be stored should be kept at 4°C (39°F). Samples received at the laboratory above 10°C (as measured at glass surface by a thermocouple probe), after overnight shipping will be considered substandard, so use a high quality cooler with sufficient ice or freezer packs. (Coolers are available from GTL).
- Fill out Chain of Custody.



Western Region

4080-C Pike Ln., Concord, CA 94520 | PROJECT #:203-799-8200-2

(415) 685-7852

In CA: (800) 544-3422 Outside CA: (800) 423-7143 09/01/87

Page 1 of 2

PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane Concord, CA. 94520

LOCATION: Emeryville, CA

SAMPLED: 08-30-87 BY: K. Kline RECEIVED: 08-31-87 BY: K. Castro ANALYZED: 08-31-87 BY: P. Sweet MATRIX: Water J. Flore

TEST RESULTS

(ppb)

COMPOUNDS		LAB # I.D.#	i	6002 MW-F	1	E003 6-wm	ŀ	6004 MW−H		6005 MW-I	1	6006 i
Benzene	0.5	,		⟨∅.5		(0.5		10.9		(0.5		⟨0.5
Ethylbenzene	0.5			Ø.5		(0.5		7.9		(0.5		(0.5
Toluene	ə. <del>5</del>			⟨∅.5		(0.5		6.5		(0.5		Ø.5
Xylenes	0.5			(0.5		(0.5		30.3		(0.5		<b>(0.</b> 5
Total BTEX	0.5			(0.5		(0.5		55.6		(0.5		(0.5
Chlorobenzene												
1,8 DC3												
1,3 DCB										<del></del>		
1,4 DCB												
WEK												
MIBK												<del></del>
Misc. Hydrocarbons (C4-12)	0.5			(0.5		(0.5		16.2		(0.5		(0.5
Total Volatile Hydrocarbons	0.5			(0.5	*	(0.5 1		71.9		(∅.5		(0.5

<sup>-- =</sup> Not Requested. MDL = Method Detection Limit; compound below this level would not be detected.

MEK = Methyl Ethyl Ketone MIBK = Methyl Isobutyl Ketone

METHODS: Modified EPA Method 602.

Total Volatile Hydrocarbons is the summation of Total BTEX and Miscellaneous Hydrocarbons.

<sup>\*1 =</sup> Sample foamed during purge indicating possible presence of surfactants. Sample was diluted 1:1 Multiply detection limits by 2.

Page 2 of 2

Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

In CA: (800) 544-3422

Outside CA: (800) 423-7143

PROJECT MGR: Joyce Miley PROJECT #: 203-799-8200-2

LOCATION: Emeryville

TEST RESULTS

(ppb)

COMPOUNDS	MDL	ILAB #	   	6007 MW-K	   	6008 MW-L	<u> </u>	 [	1	1
		)		1.114 17		1144 12		 , 	 	
Benzene	0.5			(0.5		(0.5				
Ethylbenzene	Ø <b>.</b> 5	•		(ช.5		(0.5				
Toluene	0.5			⟨∅.5		⟨0.5				
Xylenes	0.5			(0.5		(0.5				
Total BTEX	0.5			(0.5		⟨₫.5				
Chlorobenzene		•	-							
1,2 DC3										
1,3 DCB										
1,4 DCB										
MEK										
MIBK										
Misc. Hydrocarbons (C4-C12)	0.5			(0.5		(0.5				
Total Volatile Hydrocarbons	0.5			(0.5		(0.5				

-- = Not Requested DCB = Dichlorobenzene MEK = Methyl Ethyl Ketone

MIBK = Methyl Isobutyl Ketone

MDL = Method Detection Limit; compound below this level would not be detected.

METHOD: Modified EPA Method 602.

Total Volatile Hydrocarbons is the summation of Total BTEX and

Miscellaneous Hydrocarbons.

SAFY KHALIFA, Ph.D., Director

Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

In CA: (800) 544-3422

Outside CA: (800) 423-7143

Page 1 of 3

09/01/87 RW -

PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane

Concord, CA. 94520

PROJECT #:203-799-8200-1 LOCATION: Emeryville, CA.

SAMPLED: 08-30-87

BY: K. Kline

RECEIVED: 08-31-87

BY: K. Castro

ANALYZED: 09-01-87

BY: K. Patton

MATRIX: Water R. Bly

TEST RESULTS

(bbw)

PARAMETER	1	Units 1	MDL	į		5995 MW-F		! !	5997 MW-H	 
Total Petroleum Hydrocarbons:			1		•	< 1	< 1		<b>( 1</b>	

MDL = Method Detection Limit.

METHOD: EPA 418.1

Page 2 of 3

Western Region

(415) 685-7852 In CA: (800) 544-3422

Outside CA: (800) 423-7143

4080-C Pike Ln., Concord, CA 94520 PROJECT MGR: Joyce Miley PROJECT #:203-799-8200-1 LOCATION: Emeryville, CA.

TEST RESULTS (ppm) LAB # | 5998 | 5999 | 6000 PARAMETER | Unité | MDL | I.D.# | MW-I | MW-J | MW-K | Total Petroleum (1) (1) 1 Hydrocarbons

MDL = Method Detection Limit.

METHOD: EPA 418.1



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Western Region 4080-C Pike Ln., Concord, CA 94520 (415) 685-7852 In CA: (800) 544-3422

In CA: (800) 544-3422 Outside CA: (800) 423-7143 PROJECT MGR: Joyce Miley PROJECT #:203-799-8200-1 LOCATION: Emeryville, CA

	TEST	RESULTS		(	ppm)							
							LAB #	!	6001	 l		
PARAMETER		1	Units	I	MDL	į	I. D. #	ļ	MM-T	1	į	-
			******									

Total Petroleum Hydrocarbons

1

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MDL = Method Detection Limit. METHOD: EPA 418.1

SAFY KHALIFA, Ph.D., Director



Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

In CA: (800) 544-3422 Outside CA: (800) 423-7143 09-03-87

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PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane Concord, CA. 94520

PROJECT #:203-799-8200-3

LOCATION: Emeryville, CA. SAMPLED: 08-30-87

SAMPLED: 08-30-87 BY: K. Kline RECEIVED: 08-31-87 BY: K. Castro ANALYZED: 9/1-2/87 BY: P. Voitoff

MATRIX: Water

S. Khalifa

#### TEST RESULTS (ppm)

COMPOUNDS	MDL	ILAB # II.D. #	1	6009 MW-F	l I	6010 MW-G		6011 MW-H	. ! !	6012 MW-I	i I	6013 MW-J	   
Aluminum												•	
Antimony			•										
Arsenic	1			<b>(1</b>		<b>(1</b>		<b>{1</b>		<b>{1</b>		(1	
Barium													
Beryllium													
Cadmium										•			
Calcium													
Cobalt													
Copper													
Gallium			-										
Germanium			-										
Gold													
Iron				•					•				
Total Lead	0.02			(0.02		.181		(0.02		(0.02		(0.02	
Lithium													
Magnesium													
Manganese													
Molybdenum													
Nickel													
Potassium													
Selenium													
Silver													
Sodium													
Strontium Thallium													
Tin													
Tungsten													
Vanadium													
Zinc													
Zinconium (													
TIFEONIUM													

-- = Not Requested. MDL = Method Detection Limit; compound below this

level would not be detected.

METHODS: Lead = 3020/7421. Arsenic = 3005/6010.



PROJECT MGR: Joyce Miley PROJECT #:203-799-8200-3 LOCATION: Emeryville, CA.

Western Region

4080-C Pike Ln., Concord, CA 94520 (415) 685-7852 In CA: (800) 544-3422

In CA: (800) 544-3422 Outside CA: (800) 423-7143

#### TEST RESULTS (ppm)

	į	MDL	ILAB #	1	6014	1	6015	1	l	1	1
COMPOUNDS	1		I.D.#		MW-K	1	MM-L	i		1	1
Aluminum											
Antimony				•							
Arsenic		1			<b>(1</b>		1				
Barium											
Beryllium											
Sadmium											
Calcium											
Cobalt											
Copper											
Gallium									-		
Germanium									+		
Gold											
Iron											
Total Lead		0.02			5.45		6.90				
Lithium											
Magnesium											
Manganese											
Molybdenum											
Nickel											
Potassium											
Selenium											
Silver											
Sodium											
Strontium			-								
Thallium											
Tin											
Tungsten											
Vanadium											
Zinc											
Zirconium											

-- = Not Requested.

MDL = Method Detection Limit; compound below this level would not be detected.

METHODS:

SAFY KHALIFA, Ph.D., Director



Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

Miscellaneous Hydrocarbons.

In CA: (800) 544-3422 Outside CA: (800) 423-7143 PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane

Concord, CA. 94520

PROJECT #:203-799-8200-4

LOCATION: Emeryville, CA

SAMPLED: 09-02-87

BY: S. Kranyak

RECEIVED: 09-02-87

BY: K. Castro

ANALYZED: 09-03-87

BY: P. Sweet

MATRIX:

Water

J. Floro

TEST RESULTS

(ppb)

COMPOUNDS		ILAB #	1	6074 RW	1		] [	1	!
Benzene	0.5	· .		47687		<b></b>			
Ethylbenzene	0.5			1534					
Toluene	0.5			10140					
Xylenes	0.5			7199					
Total BTEX	0.5			66560					
Chlorobenzene									•
1,2 DCB									
1,3 DCB									
1,4 DCB									
WEK									
MIBK	<b></b> ,								
Misc. Hydrocarbons (C4-12)	0.5		i	27164			·		
Total Volatile Hydrocarbons	0.5		4	93724					

<sup>-- =</sup> Not Requested. MDL = Method Detection Limit; compound below this level would not be detected.

MEK = Methyl Ethyl Ketone MIBK = Methyl Isobutyl Ketone

METHODS: Modified EPA Method 602.

Total Volatile Hydrocarbons is the summation of Total BTEX and

SAFY KHALIFA, \Ph.D., Difector



Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

In CA: (800) 544-3422

Outside CA: (800) 423-7143

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09/04/87 RW

PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane

Concord, CA. 94520

PROJECT #:203-799-8200-5

LOCATION: Emeryville, CA.

SAMPLED: 09-02-87 BY: S. Kranyak

RECEIVED: 09-02-87

BY: K. Castro

ANALYZED: 09-03-87

BY: R. Bly

MATRIX: Water

TEST RESULTS

(ppm)

LAB # 1 6075 1

| Units | MDL | I.D.# | RW |

Total Petroleum

Hydrocarbons

PARAMETER

1

355

MDL = Method Detection Limit. METHOD: EPA 418.1



Western Region

4080-C Pike Ln., Concord, CA 94520

(415) 685-7852

In CA: (800) 544-3422

Outside CA: (800) 423-7143

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09/08/87

PROJECT MGR: Joyce Miley

Groundwater Technology, Inc.

4080-D Pike Lane

Concord, CA. 94520

PROJECT #:203-799-8200-6 LOCATION: Emeryville, CA.

SAMPLED: 09-02-87

BY: S. Kranyak BY: K. Castro RECEIVED: 09-02-87 BY: P. Voitoff ANALYZED: 09-04-87

MATRIX: Water

TEST RESULTS (ppm)

COMPOUNDS	MDL	(LAB #	i	6076 RW	1 I	1 1		1	1
Aluminum									
Antimony									
Arsanic	1			{ 1					
Barium							•		
Beryllium									
Cadmium									
Calcium		_							-
Cobalt			_						-
Copper									
Gallium									
Germanium									
Gold		•							
Iron									
Lead	0.0	35		( ଡ.ଡ୍.	)		•		
Lithium									
Magnesium									
Manganese									
Molybdenum Nickel									
Potassium						,			
Selenium									
Silver									
Sodium									
Strontium									
Thallium									
Tin									
Tungsten									
Vanadium									
Zinc									
Zirconium									

-- = Not Requested. MDL = Method Detection Limit; compound below this

level would not be detected.

METHODS: Arsenic 3005/6010.

Lead 3005/7421.