FINAL REPORT LNAPL ASSESSMENT AND GROUNDWATER CHARACTERIZATION EVALUATION (VOLUME II - Appendices) Part 4

Mill Springs Park Apartments 1809 Railroad Avenue Livermore, California

Submitted to:

WINGFIELD VENTURE FUND 125 North Park Avenue Hinsdale, Illinois 60521

Prepared by:

EARTH TECH 2030 Addison Street, Suite 500 Berkeley, CA 94704

> October 9, 1995 Project Nº. 687157.08

FINAL REPORT LNAPL ASSESSMENT AND GROUNDWATER CHARACTERIZATION EVALUATION Volume II Part 4

Mill Springs Park Apartments Livermore, California

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SUPPORTING DOCUMENTATION BEACON

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

StID 4032

June 23, 1995

Mr. Terrence Fox Ultramar 525 W. Third Street Hanford, CA 93230

RE: Workplan Approval for Beacon Station N. 604, 1619 1st St, Livermore

Dear Mr. Fox:

I have completed review of GCL's May 1995 Revised Remediation System Implementation Work Plan for the above referenced site. The proposal to remediate, in two phases, the vadose zone plume and the dissolved-phase groundwater plume both onsite and at the Livermore Arcade Shopping Center is acceptable. This will be accomplished with the installation of soil-vapor extraction and air injection wells at various locations.

Field work should commence within 45 days of the date of this letter, or by August 7, 1995. Please notify me at least 72 hours prior to the start of field work.

Be advised that additional monitoring wells should be installed to better delineate the extent of the contaminant plume and to evaluate the effectiveness of remediation. Please submit a workplan for the well installation within 60 days of the date of this letter.

If you have any questions, I can be reached at (510) 567-6762.

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W22

Hazardous Materials Specialist

cc: Leon Crain, GCL, 11501 Dublin Blvd, Dublin 94688 files

El Dorado Environmental, Inc. El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623 95 AUG 18 PH 3 (916) 626-3898

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Gu dovie screen(~ a')

Mr. Terrence A. Fox Ultramar Inc. 525 West Third Street Hanford, California 93230

August 8, 1995

Subject:

Ground Water Monitoring Report, Second Quarter 1995

Beacon Station #604, 1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) is pleased to provide this report which documents the results of quarterly ground water monitoring conducted on June 15, 1995 at the subject site (Figure 1). Fieldwork, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

Ground Water Conditions

Prior to well purging. Doulos collected depth to ground water measurements in each well at the site. Depth to ground water measurements made at the site since June 1993 are contained in Table 1. Field notes are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the northwest (Figure 2) at a gradient of approximately 0.01 foot per foot. Ground water elevation beneath the site has decreased an average of 6.32 feet since the previous monitoring event.

Ground Water Sampling and Analysis

Ground water samples were collected from seven monitoring wells at the site. Sampling field notes are contained in Attachment B. Each sample collected was analyzed for dissolved benzene, toluene, ethylbenzene, total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using methods approved by the U.S. Environmental Protection Agency (EPA). Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C.

Dissolved benzene concentrations decreased in samples collected from monitoring wells MW-1, MW-3, MW-5, and MW-7. Benzene concentrations remained essentially unchanged in samples Ground Water Monitoring Report, Second Quarter 1995 Beacon Station #604, Livermore, California Page 2

collected from monitoring wells MW-2, MW-4, and MW-6. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612

Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Dale A. van Dam, R.G. Hydrogeologist

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TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54	No Product
MW-2	98.68	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75	No Product
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	31.56 32.73 41.61 38.11 30.50 23.63	67.79 66.62 57.74 61.24 68.85 75.72	No Product No Product No Product No Product No Product No Product

TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	32.07 33.65 42.73 38.89 31.44 24.99	66.30 64.72 55.64 59.48 66.93 73.38	No Product No Product No Product No Product No Product No Product
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	33.38 35.49 45.14 40.99 33.34 26.88	64.24 62.13 52.48 56.63 64.28 70.74	No Product No Product No Product No Product No Product No Product
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	31.98 33.56 43.35 39.34 32.11 25.51	66.05 64.47 54.68 58.69 65.92 72.52	No Product No Product No Product No Product No Product No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

TABLE 2 GROUND WATER SAMPLE ANALYTICAL RESULTS

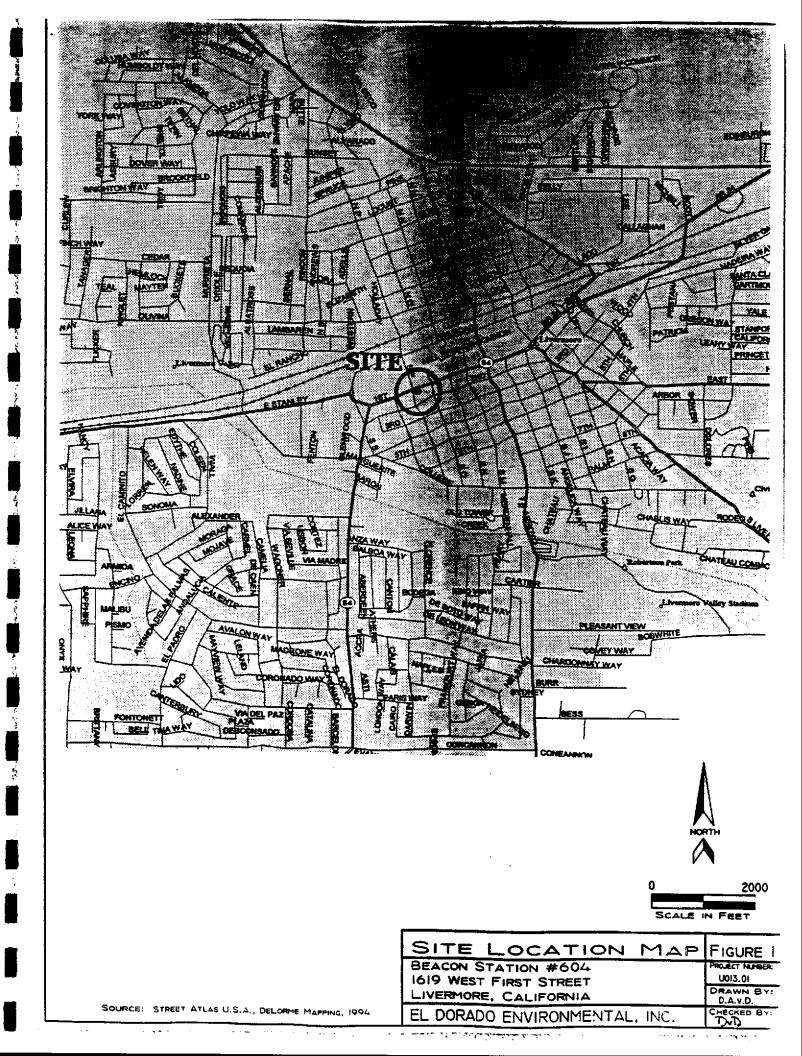
Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

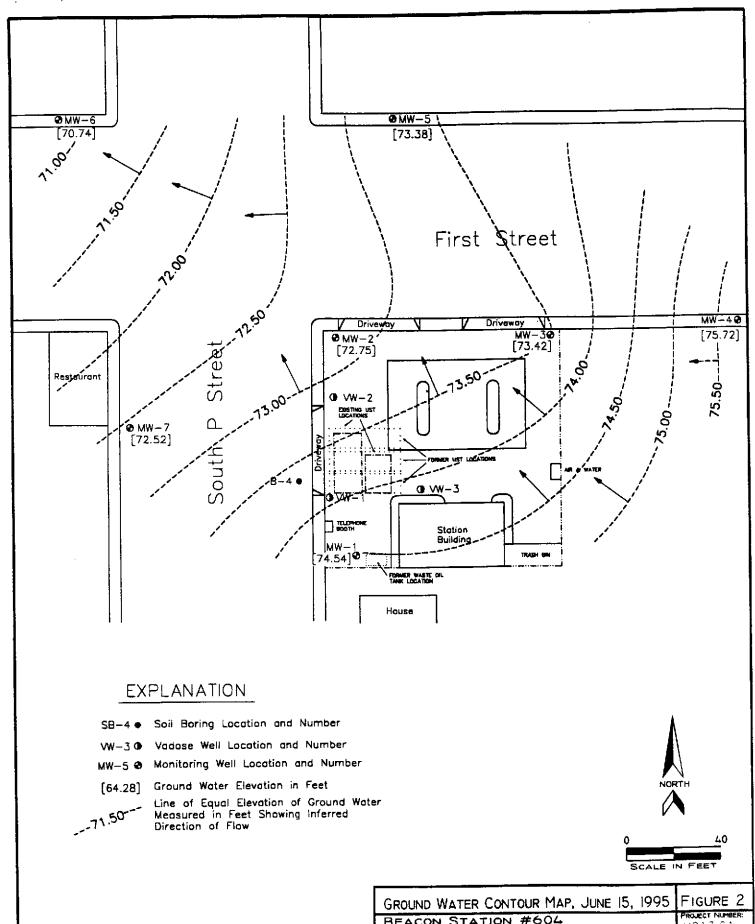
Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-1	06/01/93	2200	400	< 50	4900	27000
	06/22/93	8000	10000	260	10000	87000
	10/06/93	4700	6500	740	5300	40000
	01/13/94	1300	950	110	850	9400
	04/25/94	1500	1800	290	1700	11000
ļ	08/12/94	550	330	260	1400	11000
	12/14/94	1000	1200	320	1500	11000
	02/10/95	1200_	1500	280	1500	9300 مرديب
	06/15/95	5.6 7,	< 0.50	< 0.50	< 0.50	140 Gw 6/0
MW-2	06/01/93	20000	21000	3300	18000	170000
	06/22/93	19000	22000	3500	18000	160000
	10/06/93	17000	17000	3000	15000	110000
i	01/13/94	20000	19000	2300	14000	93000
	04/25/94	9600	7300	840	7800	41000
	08/12/94	11000	11000	2300	11000	59000
į	12/14/94	13000	13000	2200	12000	63000
i	02/10/95	12000	12000	2200	11000	63000
	06/15/95	11000 🗸	12000	1900	11000	61000 🗸
MW-3	06/01/93	4.6	< 0.50	< 0.50	1.9	270
1,,,,,,,	06/22/93	8.2	< 0.50	< 0.50	0.72	160
	10/06/93	57	110	24	120	740
	01/13/94	2.6	0.67	0.78	4.2	83
	04/25/94	0.75	3.2	0.50	3.6	60
	08/12/94	7.3	14	2.6	13	310
- 1	12/14/94	<0.50	< 0.50	< 0.50	< 0.50	75
į	02/10/95	1.4	< 0.50	< 0.50	1.8	96
	06/15/95	<0.50 🗸	< 0.50	< 0.50	< 0.50	<50 ✓
MW-4	03/30/94	4.2	15	2.5	26	120
14T 44 —4	04/25/94	< 0.50	1.8	<0.50	2.1	120 65
	08/12/94	<0.50	<0.50	< 0.50		
	12/14/94	<0.50	<0.50	< 0.50	< 0.50	<50
	02/10/95	<0.50	< 0.50	< 0.50	< 0.50	< 50
	06/15/95	<0.50 ✓	<0.50	< 0.50	<0.50 <0.50	<50 <50 /

TABLE 2
GROUND WATER SAMPLE ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-5	03/30/94	1300	20	<13	160	7500
	04/25/94	1100	41	130	740	6500
	08/12/94	420	2.9	41	98	4000
	12/14/94	660	<2.5	33	13	4800
	02/10/95	490	<13	23	19	5200
	06/15/95	<0.50 ?	<0.50	<0.50	<0.50	460
MW-6	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	21000 22000 12000 18000 21000 20000	8600 12000 8100 9500 8400 11000	1700 2300 2200 2200 2200 2000 2100	12000 16000 16000 14000 14000 15000	63000 77000 65000 65000 63000 75000
MW-7	03/30/94	7200	2400	1600	11000	43000
	04/25/94	3900	1000	940	6900	30000
	08/12/94	3800	1400	1300	7500	30000
	12/14/94	3600	1200	900	6400	31000
	02/10/95	4000	900	890	5100	27000
	06/15/95	920	680	740	4100	17000



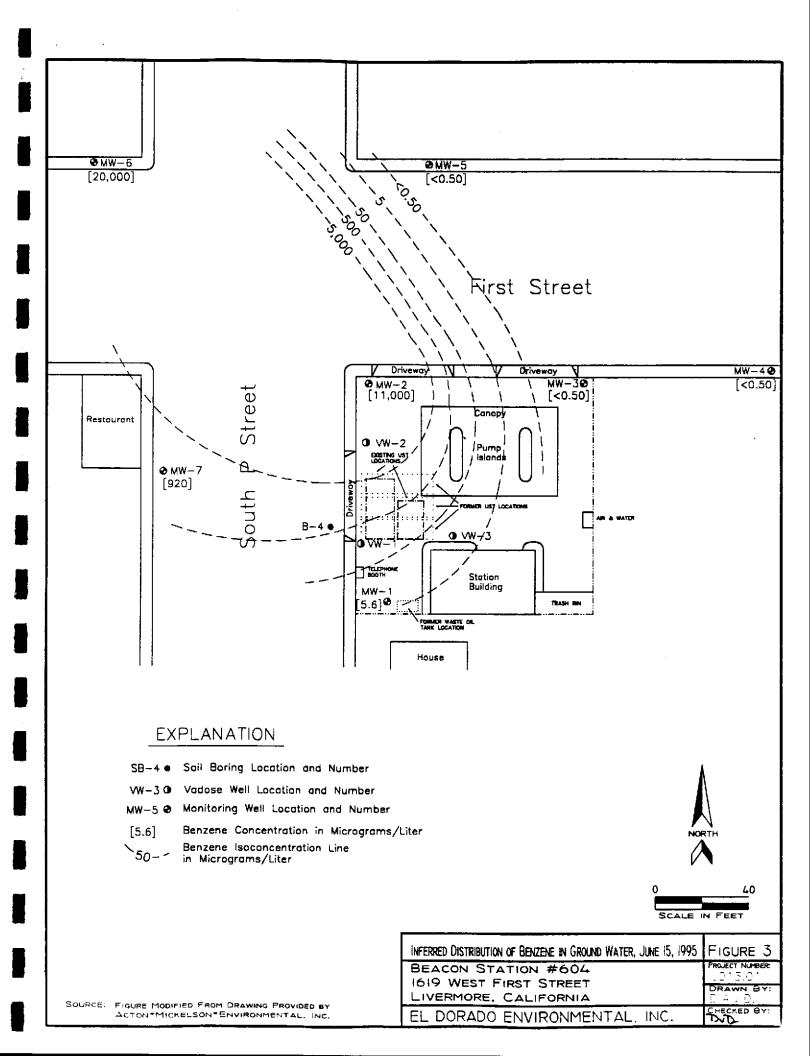


SOURCE: FIGURE MODIFIED FROM DRAWING PROVIDED BY ACTON MICKELSON ENVIRONMENTAL, INC. BEACON STATION #604 1619 WEST FIRST STREET LIVERMORE, CALIFORNIA

DORADO ENVIRONMENTAL, INC.

PROJECT NUMBER: DRAWN BY

CHECKED BY



ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined fro floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon^m side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B

FIELD NOTES
DOULOS ENVIRONMENTAL COMPANY

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA

(measurements in feet)

Project Address:	Beacon #604, 1619 West First Street	Date:	6-12-45	
·	Livermore, CA	Project No.:	95-604-0]	

Hal Hansen

Recorded by:

Well No.	Time	Well Elev. TOC	Depth to Ground Water	Measured Total Depth	Ground Water Elevation	Depth to Product	Product Thickness	Comments
MW-I	10:15		15.46	54.02				SLIGHT UPOR NOSHECK
mw-2	10:45		25.93	53.91				SLIGHTOROR MOSHELL
WM-3	10:20		23.66	52.62				NO DOOR NO SWEEN
mw-4	10:94		23.63	46.81				NO ODOR NO SHEEN
MW-5	10:29		24.99	46.25				NO OPOR NO SHOEN
MW-6	10.41		26.88	47.69	•			SLIGHT OPOR NOSHEFAI
MW-7	10: 35		25.51	4670				SLIGHT OFOR WOLHER
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Ultramar Beacon #		Sec			
	60 <i>4</i>	\	mpling Date: C	5-15-95	·
1619 We	004		oject No.:95-60		
	st First Street		ell Designation:		
Livermor	e, CA	_	_		
antrol devices requ	uired?	YES tim	e'	have	
		3			
	N	_		100	
	N	A-2	o, see remarks		
gnser (in inches): Tilv	_				
				8* BK	_
					<u>om</u> E
					_
		<u></u>			
	4" PVC bailer				
Sampled with: Di	sposable bailer:	X Teflo	on bailer:	ը Նուսի	
5.46 Temperature 70.5	Time: 11; Depth to wat Sam E. C.	26.34 apling time: //: pH 3.40		Volume	7
		3.11		2	
		3.10		3	
10.5	1731	3.08		4	
ellar	Lock	· Volish			
(Check all that a	Lock #3753: _		of replaced items 7/32 Allenhead		-
b:	Lock-Dolphin		9/16 bolt: ad (DPW):		
	ater in well box? level? Idevel? Idevel? Idevel? Ig riser (in inches): I'UV I2" DPW If wellhead assemble Idiameter: 2" In the series of the se	ater in well box? level? Ind locked? Ing riser (in inches): "UV	Ab No Fee If n No No If n If n	ater in well box? level? Ind locked? Ind	ster in well box? level? NO (ES) If no, see remarks

DOULOS ENVIR	ONMENTAL CO	MPANY	<u> </u>	SAMPLING INFORM	ATION SHEET
Client:	Ultramar			Sampling Date: _6-	15-95
Site:	Beacon #60)4	_	Project No.: 95-604	
	1619 West	First Street	_	Well Designation:	
_	Livermore,		- -		<u> </u>
s setup of traffic co	ontrol devices requir	ed?) YES	time:	hours
s there standing wa	ater in well box?	NO		Above TOC Gelo	wtoo
s top of casing cut	level?	NO	E	If no, see remarks	
s well cap sealed a		NO		If no, see remarks	
	ng riser (in inches):		6		
Well cover type: 8		12" UV		12" EMCO	8" BK
	12* DPW of wellhead assembly			36" CNI	Other 12" Rom
		Excellent	(GOOD)	Fair Poor	
urging Equipment		_2" disposable baile	র	Submersib	• •
		_3" PVC bailer _4" PVC bailer		Dedicated	
	Sampled with: Dis		X	Centrifuga Teflon bailer:	
					
Time: <u>10: 4 5</u> Depth of well: <u>5</u> Depth to water: <u>2</u>		Time:	38 =: <u>27.0</u>	Calculated purge: 7. Actual purge:	2.7 gal 72.7 gal
tart purge : /:	15	Sam	pling time: _	<u>1:40</u> _	
Time	Temperature	E. C.	рН	Turbidity	Volume
1:19	68.7	1339	45	3	
1:23	68.9	1397	4.41		9
1:27	68.8	1320	4.37		२
132	68-4	1314	4.31		4
ample appearance	eleon	Lock	MONE		
equipment replaced	: (Check all that a	pply)	Note con	dition of replaced items	
	cap:	Lock #3753:		7/32 Allenhead	I :
	cap: 🔀	Lock-Dolphin		9/16 bolt:	
6" locking	cap:		Pinned A	llenhead (DPW):	
emarks:	broken	1 CAP		length	
Signature 2	Val Van	7 3			

		COMPANY		SAMPLING INFOR	MATION SHEE
Client:	Ultrama	r		Sampling Date:	5-15-9
Site:	Beacon	#604		Project No.: 95-6	
	1619 W	est First Street		Well Designation:	
	Livermo	re, CA		_	
s setup of traffic of	control devices req	uired?	NO YES	time:	
s there standing w	vater in well box?	_	110	time:Above TOC	hours
s top of casing cur				If no, see remarks	low TOO
s well cap sealed		1		If no, see remarks	
ieight of well casi	ing riser (in inches):	_4	,	
	8" UV	12° UV_		12" EMCO	8" BK
	12" DPW		,	66* CNI	Other
	of wellhead assemi	bly: Excellent	£1000	Fair Poo)r
urging Equipment		2" disposable be	uiler	Submers	ible pump
		3" PVC bailer	_	Dedicate	
	Sampled with: D	4" PVC bailer	N =	Centrifug	al pump
	produce in	isposable baller:_	X To	flon bailer:	
Wel	l diameter: 2"	4"	X 6.	8*	
rge Vol. Multipli	er: 0.16	0.65	1.47		
itial Measurement	<u>t</u>		Measurement	2.61	gal/ft.
10 00	-		neasurement		
me: /0:20		Ti 1 1		_	
me: <u>[0:20</u> epth of well:		Time:	: 48 c	alculated purge:	15.3 gal
epth of well:	52.62	Time:	: 48 c	alculated purge:	75.3 gal
	52.62	Time:	: 48 c	alculated purge:	75.3 gal 75.3 gal
epth of well:	52.62 3.66	Depth to wa	: 48 C ater: <u>14.06</u>	Actual purge:	15.3 gal 75.3 ga
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epth of well: epth to water:	52.62 3.66 20 Temperature	Sa E. C.	: 48 Cater: 14.06 mpling time: 11:	Actual purge:	75. 3 ge
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epth of well: epth to water:	52.62 3.66 20 Temperature 70.3 70.1	E. C. 1857 1848 1841	## Cater: <u>14.06</u> mpling time: <u>11:</u> pH <u>2.56</u> 2.45 2.31	Actual purge:	75. 3 ge
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epth of well: epth to water: 2 art purge: 11: Time 11: 25 11: 33 11: 46 apple appearance: sipment replaced: 2" locking ca 4" locking ca	52.62 3.66 20 Temperature 70.3 70.1 70.4 70.5	E. C. 1857 1848 1841 1838 Locapply) Lock #3753:	## Cater: 14.06 Ph	Actual purge:	Volume 1 2 3 4
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epth of well: epth to water: 2 art purge: 11: Time 11:25 11:33 11:46 apple appearance: apple appearance: 2" locking ca 4" locking ca 6" locking ca	52.62 3.66 20 Temperature 70.3 70.1 70.4 70.5	E. C. 1857 1848 1841 1838 Locapply) Lock #3753: Lock-Dolphia	## Cater: 14.06 Ph	Actual purge: 5 0 Turbidity on of replaced items 7/32 Allenhead 9/16 bolt:	Volume 1 2 3 4

ATTACHMENT C GROUND WATER SAMPLE ANALYTICAL RESULTS



June 30, 1995 Sample Log 12067

Sheila Richgels Fugro West, Inc. 1050 Melody Lane, Suite 160 Roseville, CA 95678

Subject: Analytical Results for 7 Water Samples

Identified as: Beacon 604 (Proj. # 94-604-01)

Received: 06/21/95

Dear Ms. Richgels:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on June 30, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap) "TPH as Gasoline" (Modified EPA Nethod 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 915-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



Sample Log 12067 12067-01

Sample: NW-1

From : Beacon 604 (Proj. # 94-604-01)

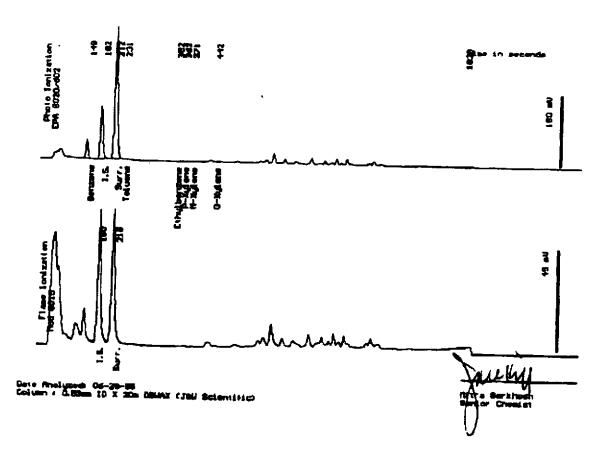
Sampled : 06/15/95

Dilution: 1:1

Matrix : Water

QC Batch : 2123J

Parameter	(NRL) we/L	Neasured Value we/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50)	5.6 <.50 <.50 <.50 140
Surrogate Recovery	•	102





Sample Log 12067

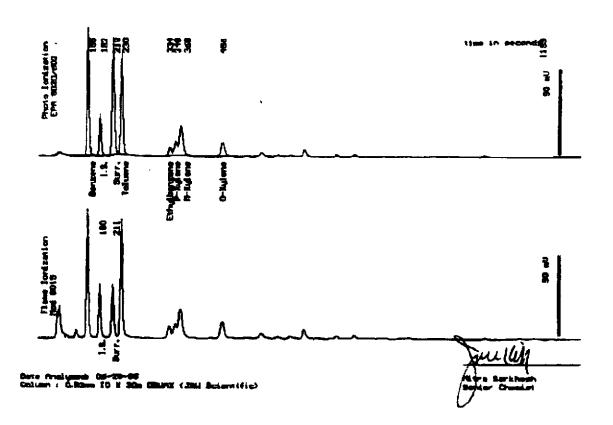
Sample: MW-2

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95

Dilution: 1:250 QC Batch: 4125J

Parameter	(MRL) wg/L	Measured Value w/L
Benzene	(130)	11000
Toluene	(130)	12000
Ethylbenzene	(130)	1900
Total Xylenes	(130)	11000
TPH as Gasoline	(13000)	61000
Surrogate Recovery	•	85 t





Sample Log 12067 12007-02

Sample: MW-3

From : Beacon 604 (Proj. # 94-604-01)

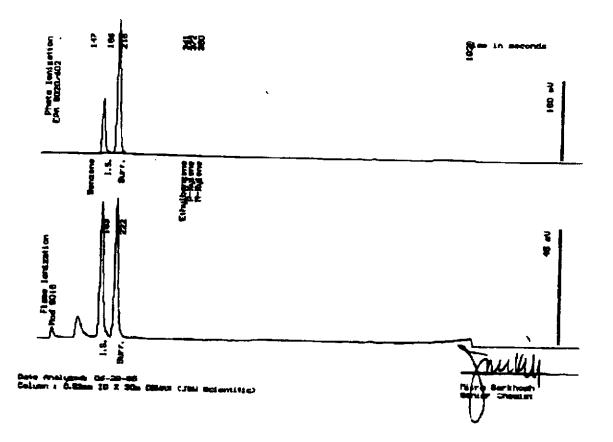
Sampled : 06/15/95

Dilution: 1:1

Matrix : Water

QC Batch : 2123J

Measured Parameter (MRL) were Value we/L -------Benzene (.50) < .50 Toluena (.50) <.50 Ethylbenzene (.50) < . 50 Total Xylenes (.50) <.50 TPH as Gasoline (50) <50 Surrogate Recovery 102





Sample Log 12067

Sample: NW-4

From : Beacon 604 (Proj. # 94-604-01)

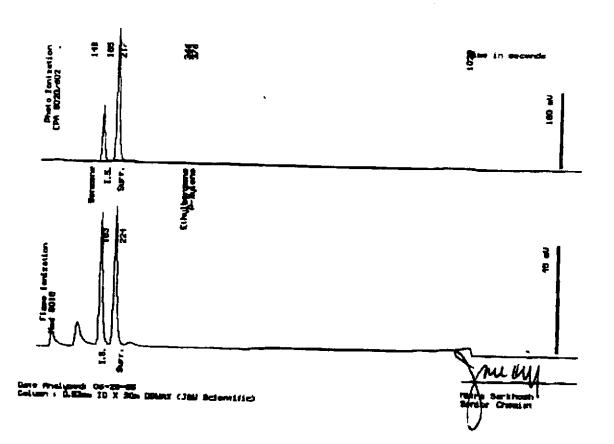
Sampled : 06/15/95

Dilution: 1:1

Matrix : Water

QC Batch : 2123J

Parameter	(MRL) we/L	Neasured Value we/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recovery	1	105 %



Surrogate Recovery



Sample Log 12067 12067-05

98

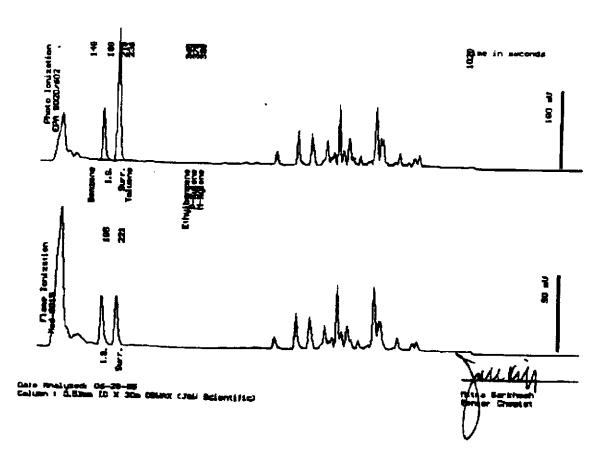
Sample: MW-5

From : Beacon 604 (Proj. # 94-604-01)

Sampled : 06/15/95

Dilution: 1:1 QC Batch : 2123J

Parameter	(NRL) wg/L	Heasured Value _{09/L}
Bensene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbensene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(.50)	<.50





Sample Log 12067

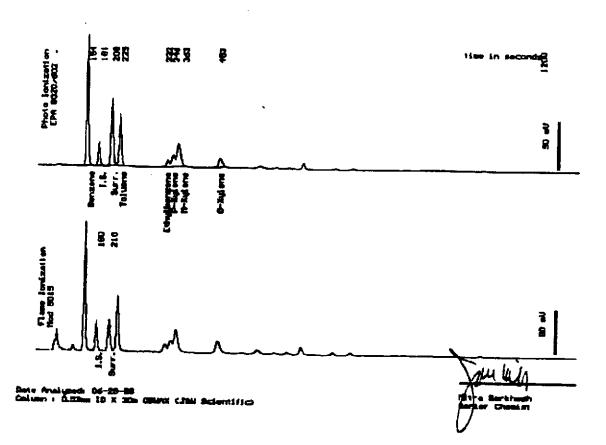
Sample: MW-6

Prom : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95 Dilution: 1:250

Dilution: 1:250 QC Batch: 4125J

Parameter	(MRL) was	Measured Value w/L			
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(130) (130) (130) (130) (13000)	20000 11000 2100 15000 75000			
Surrogate Recovery	•	85 🛊			





Sample Log 12067 12067-07

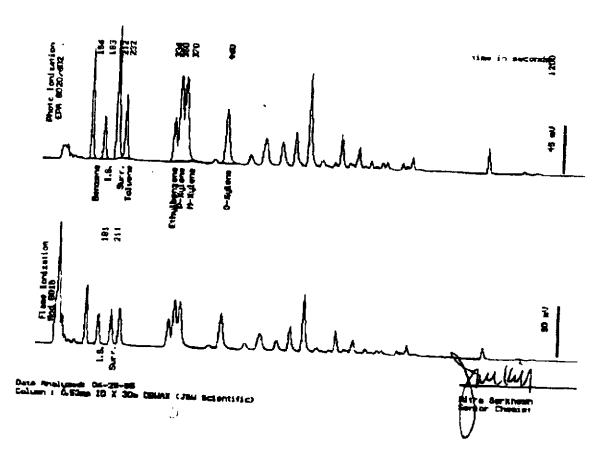
Sample: 104-7

From : Beacon 604 (Proj. # 94-604-01)

Sampled : 06/15/95

Dilution : 1:25 QC Batch : 4125F

Parameter	(MRL) way/L	Neasured Value w/L
Benzens Toluene Ethylbenzene Total Xylenes TPH as Gasoline Surrogate Recovery	(13) (13) (13) (13) (1300)	920 680 740 4100 17000
		88 %





Ultramar Inc.

CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No. Beacon 604	Sampler (Print Name) Hall Hansen					Λħ	NALYSES				Date 6-15-95	Form No.
Project No. 94-604-01	Sampler (Signature) **Elal Marco				e e					Ters	Standard TAT	
Project Location Livezmore, CA	Affiliation Doulos Environmental				Gasolin	TPH (Diesel)				Containers		
Semple No./Identification	Date	Time	Lab No.	A A	Œ	Ē			1 1	5	REMARKS	
M-1	6-15-95	1110	12067-01	×	1.	П				ર્ચ		
M6+2		140	12067-02	TÌ			\top		11	Ĩ		
HM-3		1150	12067-03	#	11	Н	1		++	Ħ	·	
156-4		12.16	12067-04	$\dagger \dagger$			_	1	++	H		
NS-5		D.35	12067-05	$\dagger \dagger$			1	 	1-1	H	TE/2/ JIN	ED.
M4-6		106	12067-06	††			\top	+-	1-11	ď	TEMP_	20%
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			12067-	1	┢┸┤				- - 	₩	EST. LAD	

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Report To:	Sheila Richgels Fugro West, Inc. 1050 Melody Lane, Suite 16 Roseville, CA 95678	0		Bill To: Vitramar 525 W. 3rd Street Hanford, CA 93230 Attention: Terry Fox	1 73 700



505 Marquette NW, Ste. 1100 • Albuquerque, NM 87102 (505) 842-0001 • FAX: (505) 842-0595

May 5, 1995

RECEIVED

JUN 0 7 1995

Mr. Terrance A. Fox Ultramar Inc. Senior Project Manager Marketing Environmental Department P.O. Box 466 525 W. Third Street Hanford, California 93232-0466

RE: REVISED REMEDIATION SYSTEM IMPLEMENTATION WORK PLAN FOR BEACON SERVICE STATION NO. 604, 1619 FIRST STREET, LIVERMORE, CALIFORNIA

Dear Mr. Fox:

Geoscience Consultants, Ltd. (GCL) is pleased to submit this revised work plan for resolution of environmental issues at the above-referenced site. We have revised the February work plan based upon our meeting in March and significant modifications of our original conceptual design and scope of work. GCL is presenting the costs for the design, implementation, and monitoring as time and materials costs not to exceed projected estimates for the installation and operation of Phase I and Phase II systems. Per your discussion, we have eliminated all direct costs for remediation equipment, labor associated with interaction with the agency and Ellis Partners and due to recent evaluation of our PCE remediation performance, we also eliminated a large element of the conceptual design. If during the operation of the Phase I system warrants any design modifications for the Phase II installation a subsequent cost estimate will be provided. The remainder of this letter is essentially identical to our previous submission with the incorporated changes in scope.

The proposed technical scope of work presented herein was developed after careful review of the December 14, 1994 remedial action plan (RAP) prepared by Acton, Mickelson and van Dam (AMV). We also employed our extensive knowledge of the immediate area. Initial response from the adjacent property owners (Ellis Partners) is favorable for the proposed remedial system layout and construction.

GCL hereby submits a task-based work plan to implement a groundwater recovery and treatment and air injection/soil-vapor extraction reclamation system. GCL understands only GCL labor, estimated installation, and drilling costs will be provided in this estimate. System equipment laboratory testing, meeting time with Ellis Partners and the county, and costs related to the previously costed groundwater recovery system have been deleted in this revised scope and cost estimate. Site reclamation will be addressed as a Phased approach to installation. The Phase I reclamation system is intended to address the source area of dissolved BTEX constituents at the Beacon Service Station. The Phase II reclamation system addresses the impacted groundwater and vadose zone soils in the LASC parking area. An engineering cost estimate for construction of the Phase I and Phase II reclamation system incorporating modifications based upon your comments from the original conceptual design during our March meeting and our telephone conservation on May 3, 1995 is provided in Attachment A.

Mr. Terrance A. Fox May 5, 1995 Page 2

The objectives of the proposed remediation system is to remediate the vadose zone plume, eliminate the threat caused by the dissolved-phase groundwater plume and the remainder of the dissolved-phase groundwater plume at the Livermore Arcade Shopping Center. Phase I activities include installation of a air injection/vacuum extraction system at the Beacon station. During system operation, the effectiveness of the Phase I system will be evaluated. System effectiveness of the Phase I system will assist in any necessary system modifications and refinements prior to the installation of the Phase II system.

General System Description

Previously reported background data and soil/groundwater chemistry have been taken into consideration for the design of the remediation system. Impacts associated with gasoline-related volatile organic compounds (VOCs) are amenable to phase transfer and the remedial approach included in the following sections. Figure 1 is a site vicinity map showing the observed groundwater flow direction based upon the most recent data, the horizontal extent of the dissolved-phase hydrocarbon plume, capture zone and the proposed Phase I remediation system layout. Figure 2 shows the proposed Phase II remedial system layout.

Phase I: Source Area (Beacon Site) Remediation

The proposed source area remedial system shown in Figure 1 includes soil-vapor extraction and air injection in the vicinity of the station. The objectives of the proposed source area remediation system is to accomplish the following:

- Remediation of residual hydrocarbon-affected soils and associated subsurface soil vapors in the vicinity of the former Beacon Service Station
- · Remediation of the source area portion of the dissolved-phase groundwater plume
- Oxygenation of groundwater and subsequent passive remediation of the downgradient offsite dissolved-phase hydrocarbon plume

The proposed active air injection and vapor extraction remediation system, enhanced by passive bioremediation, will efficiently accomplish each of the above objectives by allowing mechanical in situ stripping, volatilization, subsequent mobilization of the vapor-phase hydrocarbons, and passive bioremediation (hyperoxygenation) to act together to remediate the dissolved-phase hydrocarbons present in the soils and groundwater. The air injection/vapor extraction treatment system offers a reliable alternative to traditional on-site pump-and-treat technology. By employing a phased approach, future system modifications will be tailored to site conditions resulting in cost effective closure.

The proposed air injection system will consist of well locations incorporating the areas of highest dissolved-phase hydrocarbon concentrations. The air injection wells will be constructed 10 feet below the historical groundwater lows. The air injection wells will be manifolded together and will be connected to a high capacity high-pressure air compressor. The compressor will be sized to overcome the expected hydrostatic pressure exerted by the column of water over the air injection location.



Phase I Vapor Extraction and Air Injection System Specifications - The proposed site remediation system involves the creation of negative and positive pressure cells within the subsurface soils and groundwater. The positive pressure (air injection) will be used to strip dissolved hydrocarbon compounds from the groundwater and mitigate any phase-separated hydrocarbons (should they occur) in the affected area of the site. The air injection activity will also increase the dissolved oxygen concentration and relative moisture content in the subsurface, thereby stimulating microbiological activity and promoting metabolic consumption of hydrocarbons. The negative pressure cells will provide the removal of the hydrocarbon vapors (by vacuum displacement) generated from the site subsurface materials. The proposed system will include:

- Installation of 5 vapor extraction wells.
- Installation of 9 air injection wells.
- Construction of air injection and vapor extraction manifolds below ground from the blower(s)/compressor(s) to the wells.
- Installation of an air injection compressor and a blower equipped catalytic oxidizer unit.
- Connection to the manifold from the air injection compressor and vacuum extraction blower unit inside a secured treatment system stockade.
- Installation of system monitoring and control equipment.

GCL anticipates that this design will effectively remediate all phases of released hydrocarbons in the subsurface adjacent to the release source. GCL reserves the opportunity to make blower/compressor specification modifications and is willing to incorporate system hardware owned by Ultramar if the basic design specifications are met.

Phase II: Livermore Arcade Shopping Center Remediation

The design information used to develop the Phase I system was also used as a basis for the Phase II system. Figure 2 is a site vicinity map showing the observed groundwater flow direction based upon the most recent data, the horizontal distribution of the dissolved-phase hydrocarbon plume, and the proposed Phase II remediation system layout.

The proposed system will include:

- Installation of 10 vapor extraction wells.
- Installation of 20 air injection wells.
- Construction of air injection and vapor extraction manifolds below ground from the blower(s)/compressor(s) to the wells.



- Installation of an air injection compressor and a blower equipped catalytic oxidizer unit.
- Connection to the manifold from the air injection compressor and vacuum extraction blower unit inside a secured treatment system stockade.
- Installation of system monitoring and control equipment.

Work Plan Tasks

The following tasks have been identified for this project:

Task 1 - System Design/Permits

Task 2 - Phase I System Installation

Task 3 - Phase II System Installation

Task 4 - Start up Report

Task 5 - Operation and Maintenance

Task 6 - 1 Year Site Monitoring

A description of the work to be performed for each of the identified tasks is described below.

Task 1 - System Design/Permits

GCL will prepare a design for the reclamation system that will include the plans and specifications for the construction of the proposed groundwater recovery and treatment and air injection/soil-vapor extraction system. GCL and/or its subcontractors will also obtain permits for construction, well drilling, and air emissions, as necessary and will provide a health and safety plan.

Task 2 - Phase I System Installation

GCL will provide construction management during the installation process to monitor compliance with the design specifications. This construction management will be provided by GCL's resident construction inspector (RCI), as well as by staff hydrogeologists and the project manager, as needed. GCL will be on site continuously during well construction, then periodically for construction inspection at key construction points to monitor installation status with the design plans and specifications. The Phase I system will include source area remediation and downgradient groundwater containment. The system will operate for a short duration and data will be collected and evaluated to determine any necessary modification to the Phase II installation.

In conjunction with the completion of the installation of the Phase I reclamation system, GCL will conduct a system start-up test to determine optimal performance of the system flow rates. System/equipment operational data will be collected for future assessment. The air emission monitoring schedule will conform to the permit requirements. It is assumed that a vapor control emission treatment system is required and the system will incorporate a thermal catalytic oxidizer unit. This method for emission treatment was preliminarily selected based upon the observed lower explosive levels (LEL) data collected during the vapor extraction pilot test.

Task 3 - Phase II System Installation

The proposed Phase II system installation will incorporate similar air injection/vapor extraction methodologies discussed previously. The conceptual full-scale system will include the installation of approximately 20 air injection wells and 10 vapor extraction wells (Figure 2). Phase II system implementation will be incorporated in stages based upon reduction in dissolved-phase hydrocarbon concentration observed during Phase I operation at the site.

Task 4 - Start up Report

In conjunction with the completion of the installation of the Phase I and Phase II reclamation system, GCL will conduct a system start-up test to determine optimal performance of the system flow rates. System/equipment operational data will be collected for future assessment. An air emission monitoring schedule will be implemented and will conform to the permit requirements. The evaluation of air monitoring data will assist in the determination of the mass of hydrocarbons recovered as remedial efforts continue. The start up report will serve as the baseline document establishing the parameters for system evaluation and will be updated quarterly to maintain the status of the system operating criteria.

Task 5 - Operation and Maintenance

Operation and Maintenance is scheduled to begin after completion of Phase I installation. The system will be automatic in operation, with continuous monitoring and reporting capabilities. The system will shut down automatically in case of a malfunction, and alarm messages will be relayed to our office by fax. Monitoring of the proposed system will include:

- Automatic monitoring of operating voltages, temperatures, pressures, and flow rates of the various system components.
- The outlet air temperature and VOC levels from the vapor extraction system.
- Effectiveness of the oxygen injection system.
- Monthly site monitoring The vapor extraction and oxygen injection system will be
 inspected and off-gas concentrations at the vapor extraction system will be measured using
 a photoionization detector (PID). Carbon dioxide production and dissolved oxygen content
 in selected on-site monitoring wells (indicator of microbiological activity) will be
 measured using carbon dioxide and dissolved oxygen meters.

All site monitoring results will be provided in quarterly reports. Additionally, it may be possible to evaluate progression of site remediation by measuring influent benzene concentrations from the pumping well system. Aqueous benzene concentrations vs. time will be plotted to determine preliminary evaluation of the reduction of the dissolved phase benzene plume. The compliance standard referenced for groundwater samples will be the RWQCB's groundwater standards for listed compounds.



Based upon the previous monitoring results, system effectiveness will be evaluated and adjusted as needed to conform to operating guidelines set forth by permit requirements. When a history of acceptable discharge is established, monitoring of system effluent will be conducted on a quarterly

Ongoing operation and maintenance activities will include collecting vapor and water samples to verify proper operation and perform scheduled maintenance, such as lubrication of moving parts. Pressure and vacuum readings will also be monitored on a regular basis, as will air flow and water flow measurements. It will be necessary to clean the air stripper to remove scale that may accumulate on the packing. Circulation of a cleaning solution through the stripper may be used. The adjustment of pH will also tend to remove the accumulation of minerals in the air stripper and other components.

Monthly equipment maintenance will be conducted for the system in conjunction with the monthly site monitoring. Future maintenance schedules for the system will be based upon system performance, determined during initial full-scale system operation.

Task 6 - 1 Year Quarterly Monitoring

Groundwater samples will be collected from appropriate monitoring wells every quarter along with the

Prior to well sampling, all monitoring wells will be gauged to determine groundwater levels. A decontaminated oil/water interface probe will be utilized to compile the water level readings to the

Groundwater samples will be collected from compliance monitoring wells. These wells will be purged of a minimum of three well volumes and then sampled pursuant to GCL standard operating procedures. The collected water samples will be placed in new 40-milliliter glass appropriately sized laboratory containers, placed on ice, documented with chain-of-custody forms, and sent by overnight courier to the selected laboratory. These samples will be analyzed by Environmental Protection Agency (EPA) Test Method 602 for BTEX and TPH (gasoline).

Following completion of the field activities and receipt of analytical results, GCL will prepare and submit detailed reports that will contain the following key elements:

- Well/site location map
- Current groundwater elevation map
- Analytical laboratory reports
- Summary of water quality data
- Isopleth maps for selected dissolved-phase groundwater compounds
- Benzene concentrations in groundwater and air emissions vs. time graphs Evaluation of the reclamation system
- Current results and conclusions

Staffing

GCL has assembled a team of specialists experienced with remedial design, construction inspection, and troubleshooting of the operations and maintenance of system equipment. Mr Leon Crain from our Dublin, California office has been designated as project manager. Mr Crain will be responsible for subcontractor and staff coordination, cost and budgetary control, scheduling and communication with the Department of Environmental Health and the RWQCB, as appropriate. Mr. Claude Schleyer, PE, will serve as principal engineer and provide design and construction oversight. Mr. Jeffery Firebaugh will serve as project hydrogeologist primarily responsible for coordination of the technical aspects of the remedial system design, monitoring and modeling reports, and evaluation of system efficiency.

Mr. Steve Beavers, GCL's health and safety officer, will prepare a site-specific health and safety plan in cooperation with the project manager for the system installation, construction monitoring, and system monitoring activities to be performed at the facility.

GCL will designate senior engineering and technical staff members to serve as quality assurance/ quality control officers for this project. These individuals will be responsible for reviewing all procedures and deliverables, including engineering contract documents, for technical quality and completeness, and be available for consultation on an ongoing basis during the completion of this project.

Project Schedule

GCL has determined that the remedial contractor can begin installing the system within two weeks of receipt of notice to proceed. An estimated construction completion date for the pilot-scale system will be approximately 60 days after beginning construction. The start-up of the system will be dependent upon the delivery and installation of the emission control, air stripper, and blower unit.

Standard of Care

The services provided by GCL will be performed in accordance with generally accepted professional engineering practice when and where the proposed project services are rendered.

Cost Estimate

GCL is proposing to perform the project workscope on a time and materials not to exceed basis. The tasks, lump sum costs, and activities for each task have been presented as Attachment A. This conceptual design cost estimate reflects the GCL labor, other direct costs, and outside professional services. This type of invoicing will minimize administrative and management costs. These savings are reflected in the project budget/upper limit. The labor hours are an estimate to provide the services discussed in the Tasks. If Ultramar owns system hardware that can be utilized for this project we would be happy to deduct the capital expenses as shown on the spreadsheet. The costs for operating the equipment is based upon known utility usage and hook up charges. The capital expense of the



system hardware is presented as the purchase price of the equipment. These costs are presented for comparison purposes and, if a lease arrangement is preferred, we can provide a monthly lease cost instead. GCL will evaluate the cost of a water reinjection system and will determine if implementation will reflect a cost savings of the POTW expenditures.

Please contact us at (505) 842-0001 if you have any questions regarding this work plan or the subject site. We are prepared to move forward with Task 1, Task 2, portions of Task 5 and Task 6 at this time and will prepare a revised cost estimate for the remaining tasks after finalization of the Phase II design. If preferred we can move forward with all tasks based upon the conceptual design and estimated costs provided herein.

Sincerely,

Geoscience Consultants, Ltd. (GCL)

Claude Schleyer P.E.

Project Manager/Engineer

Randall H. Hicks CPG

Vice President

RMARKET/PROP95/AQ95024B.PRO

cc:

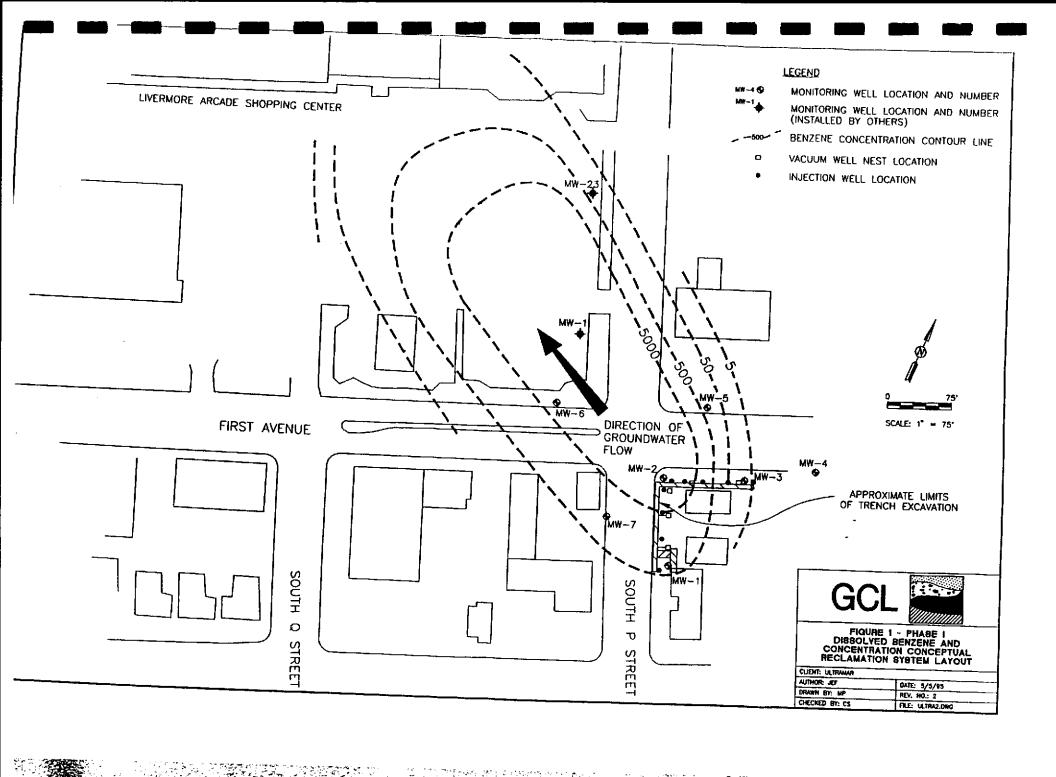
Leon Crain, GCL-Dublin

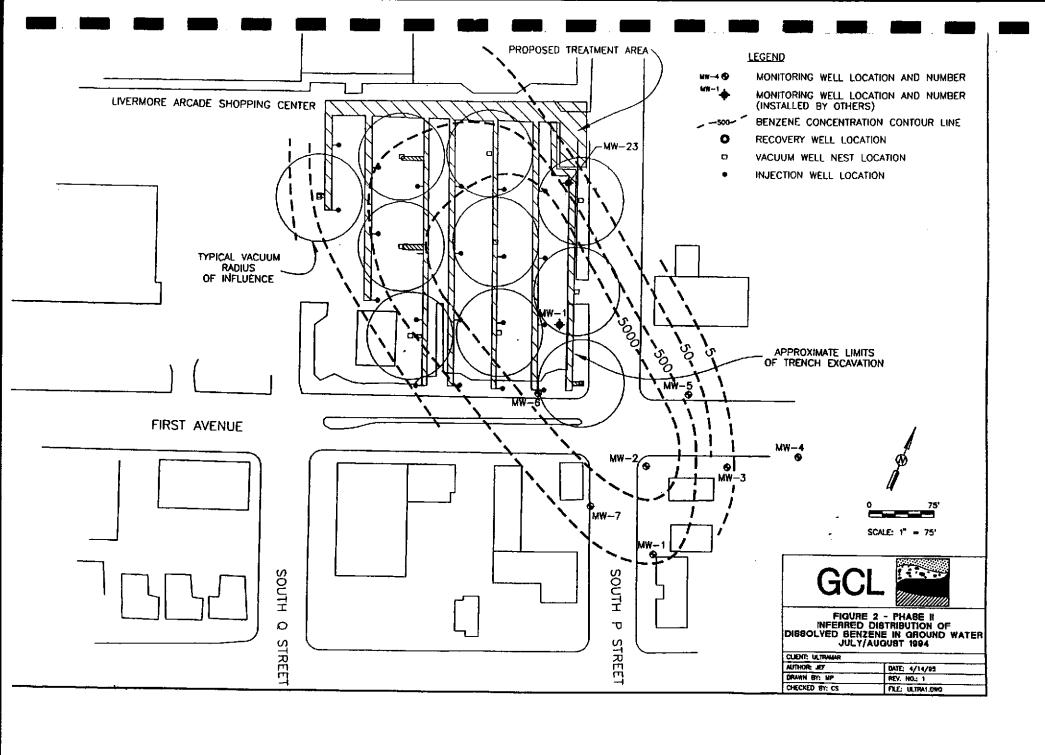
Ellis Partners

11501 Dubling With Dubling 44688 (510) 551-5011 made 599-6736

Jeffery E. Firebaugh

Project Hydrogeologist





95 MAY 22 PH 2: 49

Consulting Scientists, Engineers, and Geologists

May 5, 1995

Mr. Terrence A. Fox Ultramar Inc. 525 West Third Street Hanford, California 93230

19024,04/7

Subject:

Ground Water Monitoring Report, First Quarter 1995

Beacon Station #604, 1619 West First Street, Livermore, California

Dear Mr. Fox:

Acton • Mickelson • Environmental, Inc. (AME), has been authorized by Ultramar Inc. (Ultramar), to continue a hydrogeologic investigation of ground water conditions at Beacon Station #604, located at 1619 West First Street, Livermore, California (Figures 1 and 2). The investigation is intended to assess the distribution of petroleum hydrocarbon constituents in the ground water beneath the site. This letter report summarizes the results of monitoring activities performed on February 10, 1995, including water level measurements, subjective analysis for the presence of liquid-phase hydrocarbon (LPH), and ground water sampling. The procedures used to purge and sample monitoring wells and measure water levels are described in Enclosure A.

Ground Water Level Measurements, Hydraulic Gradient, and Flow Direction

Depth to ground water was measured in monitoring wells MW-1 through MW-7 on February 10, 1995. Depth to ground water ranged from 29.96 (MW-3) to 33.34 (MW-6) feet below the top of respective well casings. Ground water level measurements from this sampling event, as well as previous ground water depth measurements, are presented in Table 1. Ground water elevations increased an average of approximately 7.61 feet between December 14, 1994 and February 10, 1995. The inferred direction of ground water flow was generally toward the west-northwest (Figure 3), which is consistent with previous monitoring events. Ground water gradient at the site on February 10, 1995, was calculated to be approximately 0.02 foot per foot. Measurable layers of LPH have not been detected in any monitoring well during this or previous quarters at the site.

Ground Water Sample Analytical Results

Ground water samples were collected from monitoring wells MW-1 through MW-7 on February 10, 1995, using the procedures outlined in Enclosure A. Field observations and ground water sampling documentation are presented in Enclosure B. Ground water samples were submitted to a state-certified laboratory for analysis of benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg). Ground water sample analytical results from this sampling event and previous sampling events are compiled in Table 2. Copies of the certified laboratory analytical reports from this sampling event are presented in Enclosure C.

Discussion

Benzene concentrations in ground water ranged from 21,000 micrograms per liter (μ g/l) in the sample collected from monitoring well MW-6 to less than the method detection limit of 0.50 μ g/l in a sample collected from monitoring well MW-4. Compared to the previous monitoring event, benzene concentrations in water samples collected on February 10, 1995, decreased in monitoring wells MW-2 and MW-5, and increased in MW-1, MW-3, MW-6, and MW-7. Concentrations of BTEX and TPHg remained below the method detection limits in the ground water sample collected from monitoring well MW-4. Benzene concentrations reported from the February 10, 1995, ground water sample analytical results are illustrated on Figure 4.

Remarks

The opinions and conclusions contained in this letter report represent our professional opinions. These opinions are based on currently available information and were developed in accordance with currently accepted hydrogeologic and engineering practices at this time. Other than this, no warranty is implied or intended.

AME recommends that a copy of this quarterly monitoring report be forwarded to the following:

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, California 94612

Mr. Cecil Fox
California Regional Water Quality Control Board,
San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

ACTON • MICKELSON • ENVIRONMENTAL, INC.

lspt051.danc

If you have any questions, please call the undersigned at (916) 939-7550.

Sincerely,

ACTON • MICKELSON • ENVIRONMENTAL, INC.

Todd J. Brown Staff Geologist

TJB:JEM:dmc Enclosures Joseph R. Mello, R.G. California Registered Geologist #6091

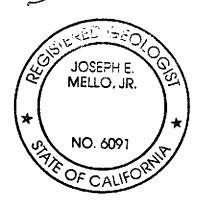


TABLE 1

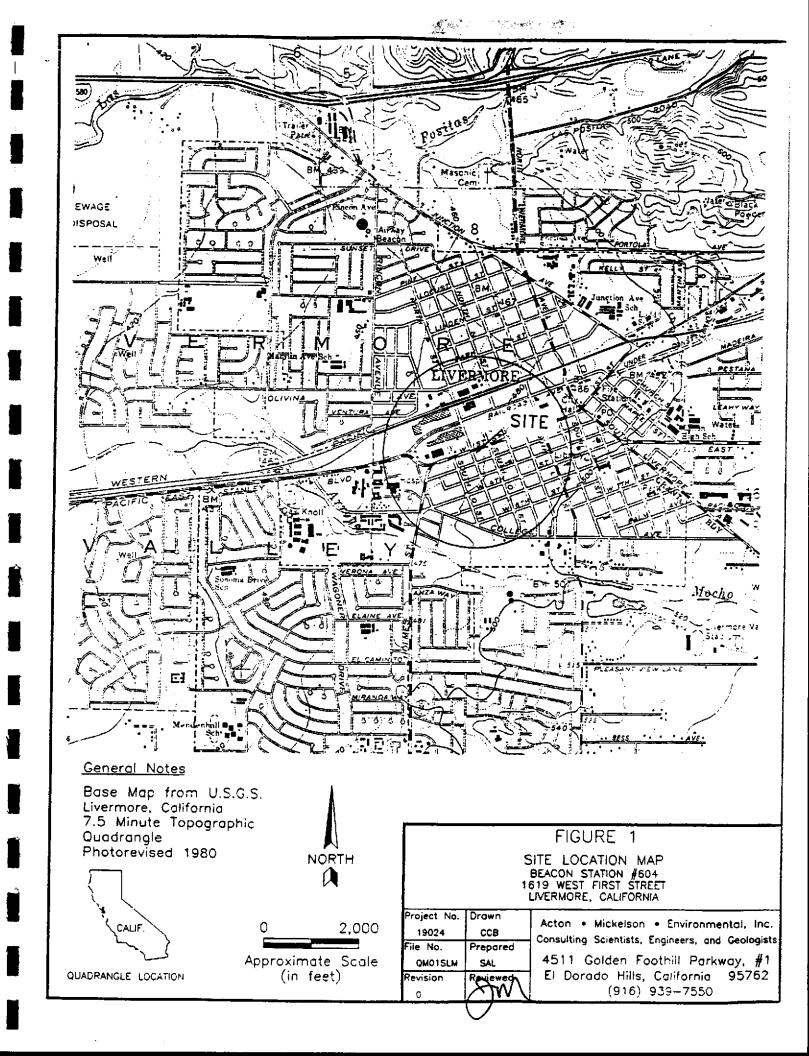
GROUND WATER ELEVATION DATA

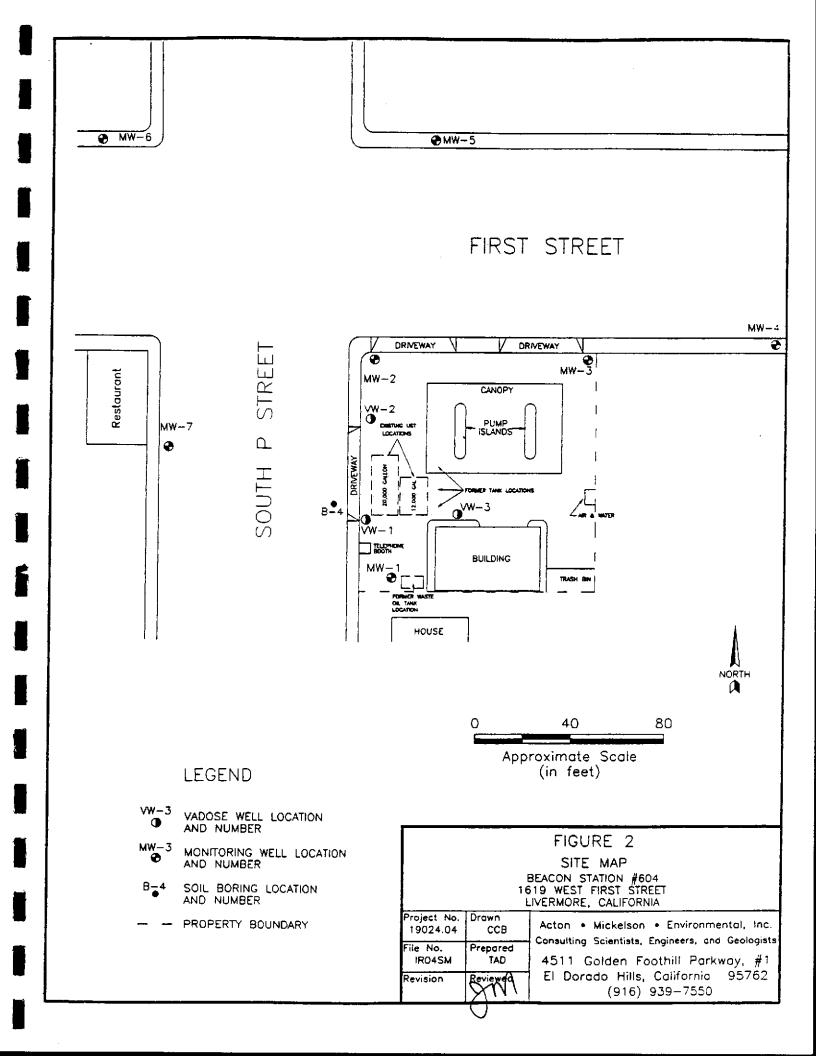
Beacon Station #604

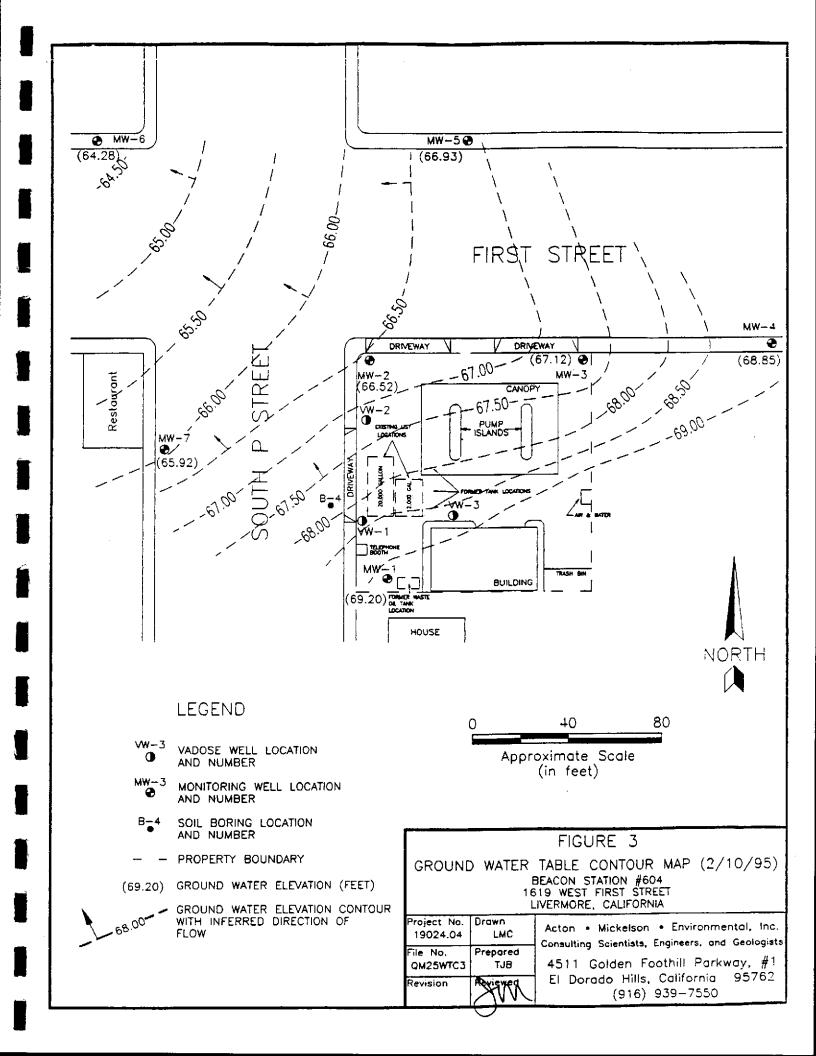
1619 West First Street, Livermore, California

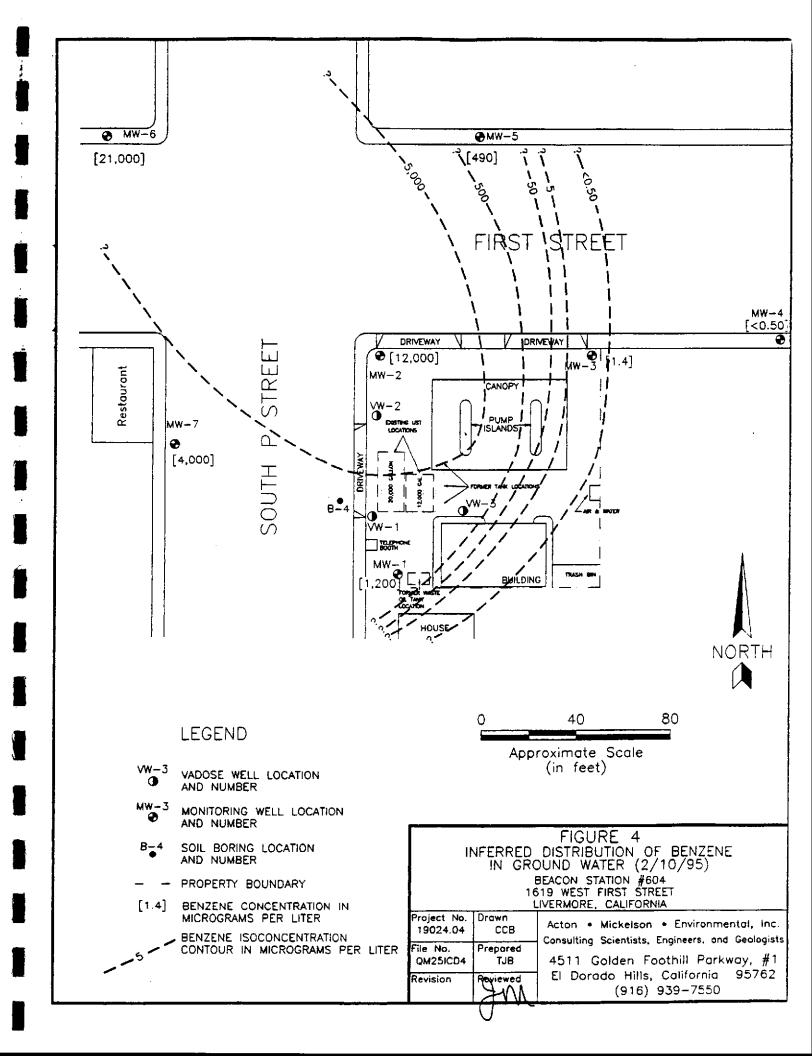
i!		1	T	Calliotina		
Monitoring Well	Date	Top of Riser	Depth to Top/Bottom of Screened Interval (feet)	Depth of Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-I	06-01-93	100.00			Zio (deci)	Coservation
	06-22-93	100.00	34/54	37.50	62.50	No Product
ł	10-06-93			38.46	61.54	No Product
	01-13-94			42.22	57.78	No Product
	03-30-94			34.52	65.48	No Product
	04-25-94			31.93	68.07	No Product
	08-12-94		i	33.49	66.51	No Product
	12-14-94			41.03	58.97	No Product
	02-10-95	1		38.63	61.37	No Product
				30.80	69.20	No Product
MW-2	06-01-93	98,68	34/54	40.00		
	06-22-93	70.00	J4/J4	38.02	60.66	No Product
	10-06-93			39.07	59.61	No Product
	01-13-94			43.72	54.96	No Product
	03-30-94			35.85	62.83	No Product
	04-25-94	1		32.82	65.86	No Product
	08-12-94			34.76	63.92	No Product
	12-14-94			44.33	54.35	No Product
	02-10-95]	40.00	58.68	No Product
	 			32.16	66.52	No Product
MW-3	06-01-93	97.08	33/53	36.18	***	
	06-22-93	ŀ		37.11	61.90	No Product
	10-06-93		1	41.15	61.97	No Product
	01-13-94			33.95	55,93	No Product
	03-30-94			30.97	63.13	No Product
	04-25-94			32.46	66.11	No Product
	08-12-94			41.72	64.62	No Product
	12-14-94	ŀ	1	37.62	55.36	No Product
	02-10-95		ŀ	29.96	59.46 67.12	No Product
MW-4	02.20.04				07.12	No Product
191 64	03-30-94 04-25-94	99.35	27/47	31.56	67.79	No Product
	08-12-94			32.73	66.62	No Product
	12-14-94			41.61	57.74	No Product
	02-10-95			38.11	61.24	No Product
	02-10-93			30.50	68.85	No Product
MW-5	03-30-94	98.37	27/47			
	04-25-94	76.57	27/47	32.07	66.30	No Product
	08-12-94	1	ľ	33.65	64.72	No Product
	12-14-94	1		42.73	55.64	No Product
	02-10-95	ŀ	1	38.89	59.48	No Product
				31.44	66.93	No Product
MW-6	03-30-94	97.62	28/48	22.25		
l	04-25-94	-	20/70	33.38	64.24	No Product
j	08-12-94			35.49	62.13	No Product
i	12-14-94		ĺ	45.14	52.48	No Product
İ	02-10-95	ľ		40.99 33.34	56.63	No Product
NOU. 7	22.22			33.34	64.28	No Product
MW-7	03-30-94	98.03	27/47	31.98	66.05	No Decition
ľ	04-25-94	[ļ	33.56	64.47	No Product
	08-12-94	1	ĺ			No Product
1		l l		43.33	54.69	NI P
	12-14-94 02-10-95			43.35 39.34	54.68 58.69	No Product No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.









ENCLOSURE A SAMPLING TECHNIQUES

ENCLOSURE A

SAMPLING TECHNIQUES

Proper sampling techniques must be followed to assure that samples represent actual field conditions and that samples are labeled, preserved, and transported properly to retain sample integrity. This exhibit describes procedures to be followed by Acton • Mickelson • van Dam, Inc. (AMV), during collection of samples of subsurface soil and ground water. Sampling guidance documents from the American Society of Testing and Materials (ASTM), U.S. Environmental Protection Agency (EPA), and California Environmental Protection Agency (Cal-EPA) will be followed for all sampling procedures. Actual sampling procedures to be employed will be based on field conditions and may differ from those described here.

1.0 EXPLORATION BORING/SOIL SAMPLING PROCEDURES

Soil borings and soil sampling will be performed under the direction of an AMV geologist. The soil borings will be advanced using a truck-mounted, hollow-stem auger drill rig.

Soil samples will be collected at vertical intervals of not more than 5 feet. Soil sampling will be done in general accordance with ASTM D1586-84 (reapproved 1992), modified to allow the use of a 2-inch-diameter split-barrel sampler. Using this procedure, three 2-inch-diameter, 6-inch-length, brass tubes are placed in a California-type split-barrel sampler. The sampler is driven into the soil by a 140-pound weight falling 30 inches. After driving the sampler an initial set of 6 inches (seating drive), the number of blows required to drive the sampler an additional 12 inches is known as standard penetration resistance, or the "N" value. The "N" value is used as an empirical measure of the relative density of cohensionless soils and the consistency of cohesive soils.

Upon recovery of the split-barrel sampler, the brass tubes containing the soil will be removed. One of the three brass tubes will be sealed at the ends with Teflon tape and plastic end caps. The percent recovery of the sample will be recorded. The sample will be labeled with an identification number, time, date, location, and requested laboratory analysis. The sample will then be placed in a plastic bag and stored at approximately 4° Celsius (C) in an ice chest for transport to the laboratory. Sample custody procedures outlined in Section 5.0 of this exhibit will be followed. This will be performed for each sample collection.

Soil in one of the brass tubes will be extracted upon recovery, placed in a plastic bag, sealed, and placed out of direct sunlight for later screening for organic vapors using a photoionization detector (PID) or a flame ionization detector (FID). The remaining portion of the soil sample will be examined and a complete log of soil conditions will be recorded on a soil boring log (Enclosure A) using the Unified Soil Classification System (Enclosure B). The soil will be examined for composition, color, and moisture content.

The split-barrel sampler will be cleaned to prevent cross-contamination for each sampling interval using procedures described in Section 3.0.

Soil borings will normally be advanced with 8- or 10-inch-diameter, hollow-stem augers. The soil generated from the soil borings will be stored in 55-gallon drums and labeled with the corresponding boring number, date, and address of the facility. Alternatively, the soil generated from the soil borings may be wrapped in plastic and stored on site until characterized for disposal.

2.0 WATER LEVEL AND LIQUID-PHASE HYDROCARBON (LPH) THICKNESS MEASUREMENTS AND GROUND WATER SAMPLING

2.1 Water Level and LPH Thickness Measurements

Ground water sampling will be done in general accordance with ASTM D4448 (reapproved 1992). For sites where LPH may be present, the static water level and LPH thickness in each well will be measured with an electronic interface probe prior to purging or sampling. The wire of the interface probe is marked at 0.01 foot intervals. One tone is emitted from the interface probe if LPH is encountered; another tone for water. The wire of the interface probe will be lowered slowly until LPH or water is encountered. At this point, the mark on the interface wire opposite the permanent reference point on the top of the well casing will be read to the nearest 0.01 foot and recorded. If the first encountered substance is LPH, the probe will be lowered until the tone corresponding to water is emitted. This depth will also be recorded. The difference between the two depths corresponds to the LPH thickness. The interface probe will be rinsed in a cleaning solution and deionized water between measurements in different wells.

For sites where LPH is not present, either a conductance probe level meter or an electronic interface probe will be used to measure static water level. The conductance probe level meter emits a steady tone upon encountering any conductive fluid (i.e., water). Like the interface probe, the wire of the conductance probe level meter has markings at 0.01 foot intervals, and the procedure for obtaining static water levels with the conductance probe level meter is basically the same as for an interface probe when LPH is not encountered.

A permanent reference point will be marked on the well casings. The permanent reference point on the well casings will be surveyed to a common reference point. All well casing riser elevations will be known to within 0.01 foot.

Prior to well development, a disposable bailer will be used to collect a sample of LPH, if present in a well, for subjective analysis. The sample will be collected by gently lowering the bailer approximately one-half the bailer length past the air/LPH interface. The appearance (color, opacity, "freshness") will be described and noted on field notes.

2.2 Well Evacuation

After the static water level in a well is determined and prior to collection of a ground water sample, stagnant water will be removed from the well casing and the surrounding gravel pack by bailing, pumping, or with a vacuum truck. At least three casing volumes of water will be removed from each well from which a sample is to be collected. The volume of water in the casing will be determined from the known elevation of the water surface, the well bottom elevation (as measured when the well is installed), and the well diameter.

If the well is bailed or pumped during purging, samples will be collected and field analyzed for pH, temperature, and specific conductance. The well will be considered stabilized when repeated readings of the following parameters are within the ranges indicated as follows:

• Specific conductance ± 10 percent of the reading range

• pH ± 0.1 pH unit • Temperature ± 0.5 ° C.

After stabilization, and after at least three casing volumes are evacuated, a sample will be collected for analysis. The field container used for well stabilization measurements, and the pH, temperature, and conductivity probes will be rinsed between wells with deionized water.

All purge water will be containerized and properly handled and documented for disposal. If the containers are stored on site, a label specifying the date of purging, source, and the known or suspected nature of the contents will be affixed to each container.

2.3 Hydropunch® Sampling

Undisturbed ground water samples may be obtained with a Hydropunch® sampling apparatus. When the termination depth of a boring is reached (i.e., when soil is observed to be wet, but not saturated, a Hydropunch® sampling apparatus will be driven approximately 5 feet into the saturated zone. The tool will then be withdrawn approximately 18 inches to expose the inlet screen and allow ground water to flow into the interior of the sampling device. The Hydropunch® will be withdrawn from the subsurface after allowing ample time for the sampling device to fill with ground water.

After the Hydropunch[®] is retrieved, a stop cock will be attached to the device for sample retrieval. The sample will then be placed in laboratory-supplied containers.

2.4 Sample Collection, Preservation, and Handling

After purging, a new polyethylene disposable bailer will be used to collect ground water samples for analysis. The bailer is attached to a new disposable rope and lowered slowly into the water to avoid agitation of the collected sample. Containers for volatile organics analyses will be filled completely so that no airspace remains in the vial after sealing.

All sample containers will be prewashed and prepared at the analyzing laboratory in accordance with quality assurance/quality control protocols of the laboratory. Only sample containers appropriate for the intended analyses will be used.

After sample collection, the samples will be placed into coolers with ice packs. Internal temperature of the cooler will be maintained at approximately 4 degrees Celsius. Samples will be kept in coolers during transport to the analyzing laboratory.

3.0 DECONTAMINATION AND DISPOSAL PROCEDURES

3.1 Equipment Decontamination

All equipment that comes in contact with potentially contaminated soil, drilling fluid, air, or water will be decontaminated before each use. Decontamination will consist of steam-cleaning, a high-pressure, hot-water rinse, or trisodium phosphate (TSP) or Alconox®/Liquinox® wash and freshwater rinse, as appropriate.

Drilling and sampling equipment will be decontaminated as follows:

- 1. Drill rig augers, drill rods, and drill bits will be steam-cleaned prior to use and between borings. Visible soil, grease, and other impurities will be removed.
- 2. Soil sampling equipment will be steam-cleaned prior to use and between each boring. Prior to individual sample collection, any sampling device will also be cleaned in a TSP or Alconox®/Liquinox® solution and rinsed twice in clean water. Any visible soil residue will be removed.
- 3. It is anticipated that disposable equipment will be used to collect water samples. If disposable equipment is not used, water sampling equipment will be decontaminated using methods described in Item 2 above for soil sampling equipment.
- 4. Water sampling containers will be cleaned and prepared by the respective analytical laboratories.
- 5. Stainless steel or brass soil sampling tubes will be steam-cleaned or washed in TSP or Alconox®/Liquinox® solution and rinsed with clean water.
- 6. Field monitoring equipment (pH, conductivity, or temperature probes) will be rinsed with clean water prior to use and between samples.

4.0 FIELD MEASUREMENTS

Field data will be collected during various sampling and monitoring activities; this section describes routine procedures to be followed by personnel performing field measurements. The methods presented below are intended to ensure that field measurements are consistent and reproducible when performed by various individuals.

4.1 Buried Utility Locations

Prior to commencement of work on site, AMV will contact appropriate utility companies to have underground utility lines located. All work associated with the borings will be preceded by hand augering to a minimum depth of 5 feet below grade to avoid contact with underground utilities.

4.2 Lithologic Logging

A log of soil conditions encountered during the drilling and sample collection (Enclosure A) will be maintained using the Unified Soil Classification System (Enclosure B) by an AMV geologist. All boring logs will be reviewed by a California registered geologist.

The collected soil samples will be examined and the following information recorded: boring location, sample interval and depth, blow counts, color, soil type, moisture content (qualitative), and depth at which ground water (if present) is first encountered. Also recorded on the soil boring logs will be the field screening results obtained using a portable PID or FID.

4.3 Disposal Procedures

Soils and fluids that are produced and/or used during the installation and sampling of borings, and that are known or suspected to contain potentially hazardous materials, will be contained during the above operations. These substances will be retained on site until chemical testing has been completed to determine the proper means of disposal. Handling and disposal of substances known or suspected to contain potentially hazardous materials will comply with the applicable regulations of the California Environmental Protection Agency (Cal-EPA), the California Department of Water Resources, and any other applicable regulations. Soils and fluids produced and/or used during the above-described operations that appear to contain potentially hazardous materials will be disposed of appropriately.

Residual substances generated during cleaning procedures that are known or suspected to pose a threat to human health or the environment will be placed in appropriate containers until chemical testing has been completed to determine the proper means for their disposal.

4.4 Conductivity, Temperature, and pH

Specific conductance, water temperature, and pH measurements will be made when a water sample is collected. Regardless of the sample collection method, a representative water sample will be placed in a transfer bottle used solely for field parameter determinations. A conventional pH meter with a combination electrode or equivalent will be used for field-specific conductance measurements. Temperature measurements will be performed using standard thermometers or equivalent temperature meters. Combination instruments capable of measuring two or all three of the parameters may also be used.

All instruments will be calibrated in accordance with manufacturer methods. The values for conductivity standards and pH buffers used in calibration will be recorded daily in a field notebook. All probes will be thoroughly cleaned and rinsed with fresh water prior to any measurements, in accordance with Section 3.1.

5.0 SAMPLE CUSTODY

This section describes standard operating procedures for sample custody and custody documentation. Sample custody procedures will be followed through sample collection, transfer, analysis, and ultimate disposal. The purpose of these procedures is to assure that (1) the integrity of samples is maintained during their collection, transportation, and storage prior to analysis and (2) post-analysis sample material is properly disposed of. Sample custody is divided into field procedures and laboratory procedures, as described below.

5.1 Field Custody Procedures

Sample quantities, types, and locations will be determined before the actual fieldwork commences. As few people as possible will handle samples. The field sampler is personally responsible for the care and custody of the collected samples until they are properly transferred.

5.1.1 Field Documentation

Each sample will be labeled and sealed properly immediately after collection. Sample identification documents will be carefully prepared so that identification and chain-of-custody records can be maintained and sample disposition can be controlled. Forms will be filled out with waterproof ink. The following sample identification documents will be utilized.

- Sample labels
- Field notebook
- Chain-of-custody forms

5.1.2 Sample Labels

Sample labels provide identification of samples. Preprinted sample labels will be provided. Where necessary, the label will be protected from water and solvents with clean label-protection tape. Each label will contain the following information:

- Name of collector
- Date and time of collection
- Place of collection
- AMV project number
- Sample number
- Preservative (if any)

5.1.3 Field Notebook

Information pertinent to a field survey, measurements, and/or sampling will be recorded in a bound notebook or on the daily field log. Entries in the notebook should include the following:

- Name and title of author, date and time of entry, and physical/environmental conditions during field activity.
- Location of sampling or measurement activity.
- Name(s) and title(s) of field crew.
- Type of sampled or measured media (e.g., soil, ground water, air, etc.)
- Sample collection or measurement method(s).
- Number and volume of sample(s) taken.
- Description of sampling point(s).
- Description of measuring reference points.
- Date and time of collection or measurement.
- Sample identification number(s).
- Sample preservative (if any).
- Sample distribution (e.g., laboratory).
- Field observations/comments.
- Field measurements data (pH, etc.).

5.1.4 Chain-of-Custody Record

A chain-of-custody record will be filled out for and will accompany every sample and every shipment of samples to the analytical laboratories in order to establish the documentation necessary to trace sample possession from the time of collection. The record will contain the following information:

- Sample or station number or sample I.D.
- Signature of collector, sampler, or recorder.
- Date and time of collection.
- Place of collection.

- Sample type.
- Signatures of persons involved in the chain of possession.
- Inclusive dates of possession.

The laboratory portion of the form should be completed by laboratory personnel and will contain the following information:

- Name of person receiving the sample.
- Laboratory sample number.
- Date and time of sample receipt.
- Analyses requested.
- Sample condition and temperature.

5.1.5 Sample Transfer and Shipment

Samples will always be accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving the samples will sign, date, and note the time on the chain-of-custody record. Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis. The chain-of-custody record will accompany each shipment. The method of shipment, courier name(s), and other pertinent information will be entered in the chain-of-custody record.

5.2 Laboratory Custody Procedures

A designated sample custodian will accept custody of the shipped samples and verify that the information on the sample label matches that on the chain-of-custody record. Information regarding method of delivery and sample conditions will also be checked on the chain-of-custody record. The custodian will then enter the appropriate data into the laboratory sample tracking system. The laboratory custodian may use the sample number on the sample label or may assign a unique laboratory number to each sample. The custodian will then transfer the sample(s) to the proper analyst(s) or store the sample(s) in the appropriate secure area.

Laboratory personnel are responsible for the care and custody of samples from the time they are received until the sample is exhausted. Once at the laboratory, the samples are handled in accordance with <u>U.S. Environmental Protection Agency SW-846</u>, <u>Test Methods for Evaluating Solid Waste Physical/Chemical Methods</u>, <u>Third Edition</u>, for the intended analyses. All data sheets, chromatographs, and laboratory records will be filed as part of the permanent documentation.

5.3 Corrections to Documentation

Original data recorded in field notebooks, chain-of-custody records, and other forms should be written in ink. These documents should not be altered, destroyed, or discarded, even if they are illegible or contain inaccuracies that require a replacement document.

If an error is made or found on a document, the individual making the corrections will do so by crossing a single line through the error, entering the correct information, and initialing and dating the change. The erroneous information will be obliterated. Any subsequent error(s) discovered on a document will be corrected. All corrections will be initialed and dated.

5.4 Sample Storage and Disposal

Samples and extracts should be retained by the analytical laboratory for 30 days after receipt. Unless notified by the program manager, excess or unused samples should be disposed of by the laboratory in an appropriate manner consistent with applicable government regulations.

ENCLOSURE B
FIELD NOTES

ACTON • MICKELSON • van DAM, INC.

GROUND WATER LEVEL DATA

Project Name Beacon Station #604, 1619 West First Street, Livermore, CA Project Number 19024.04

Date 2-10-95 Field Crew_ TJB Measuring Device Interface Problem and Number

		Desti					and Number
Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	النما لسما سعل لمعل Physical Observations/Comments
MW-1	12:53		3 0 .80		100.00	69.20	yes
MW-a	12;44		32.16		98,68	66.52	Yes
MW-3	12:24		29.96		97.08	67.12	Y=5
MW-4	12:01		30,50		99.35	68,85	res
MW-5	12;09		31.44		98.37		Yes
MW-6	12:19		33.34		97,62	· · · · · · · · · · · · · · · · · · ·	Y=5
HW-7	12:14		32.11		98.03		No locking well cap needs replacing
							The Replacing
Signature	Todd 1.	Brown		<u></u>			

477		ACTON (MICKELSON	• van DAM, II	YC.	
		SAMPLING	DEVELOPME	NT INFORMA	ITON	
Sample I D		MW 1 ent Point Monitoring		Project No.	19024.04 #	
Number of bore	(below MP)_ chole volumes	30,80	feet gpm		12:53	inches
Sampling/Devel To Su			Ossposoble Bailer Other	(Sampling) Centrifugal Pump	
Sample Appeara Note any Sampli Note any Equipr	nce: ing Problems:_ nent Washing:	None Decon. prob 30 ml. V	e hase	P.M. for	ispande baile 18H5 + BTEX	to Sampl
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
4:32	8,85	1.40	68.4		10	
4:36	8.56	1.41	68.1		20	
4:41	8.33	1.41	67.7		30	
4:47	8.17	1.29	67.8		40	
4:51	8./2	1.28	67.1		50	
4:55	8,24 "41 8	1,30	67.6		60	·-
Bailing Start Time Bailing Stop Time	• <u>`4</u> ; 3 • 4; 5	5		WL_37	. 80	
Comments:	<u> </u>		,			
Signature 7	Todd & 1.	Brown		Date 2-1	0-95	

1 5

		ACTON	• MICKELSON	• van DAM. T	NC	
	·		G/DEVELOPME	•		
Sampling/Deve	iopment Point	ΜW-2 ΜW-2			e Beacon # 6	04
Describe Samp	ling/Developm	ent Point Monitorin	a Well	Project No. Work Order	19024.04	
			7	Field Crew_	75B	
Depth to Water Discharge Rate Number of bore	(below MP)_ hole volumes	Seet below MP 32,/6	£	Casing Diam	eter <u>4</u> 12:44	inches
		> 4 d: *ge)	Disposable Bailer Other	(sample)	Centrifugal Pump	
Pump intake or	bailer set at _	feet b	elow MP.	N		
Note any Sampli Note any Equipa Samples Collecte	nent Washing:	Decompose 3 40 ml Voj	be hose 5 5 7:31 P. DN/STABILIZAT	U. J. T.	disposable by: PHz & BTEX	les to Somp
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
5:15	8.62	1.32	65.4		10	
5:19	8,35	/. 35	65.7		20	
5:24	8.09	/.35	66.6		30	
5:29 5:32	8,20	/, 35	65.9		40	
5:35	8,1(/. 34	65.8		50	
Bailing Start Time			65,8	WL3	60 2.16 8.34	
Comments:				WL3	8.34	
lignature	Todd J.	Brown		Date Z -/0	0-95	

	•	ACTON (• MICKELSON	• yan DAM, I	YC.	
		SAMPLING	DEVELOPMEN	NT INFORMA	TION	_
Sampling/Deve	lopment Point	Mw.	- 3	Project Name	Bescon # 609	1
Sample I.D	ling/Develop-	Mw-	3	Project No	19024.04	
	mg/ Developm	ent Point Monitoria	o Well	Work Order Date	#	
				Field Crew_	73B	
Depth to Water	(below MP)_	eet below MP	feet		eter4	_
Number of bore	chole volumes fore sampling:		gpm	Time	12;24	AM(P)
						· <u> </u>
Sampling/Devel Ta Su	ap abmersible(f		Disposable Bailer Other	(Simple)	Centrifugal Pump	
Pump intake or	bailer set at _	feet b	elow MP.			
Sample Appeara	ince:	clear	•			
Note and Com-1	: P	17				
Note any Sampli Note any Equipi	ing Problems:	None.	e hose	UAA	1. To - 2 - hale 1 - 1	1 7 C 1
Note any Equipa	ing Problems: ment Washing:	Vone Decon Prob	e, hose 45 0 7.191.		diposable baile	u to some
Note any Equipa	ing Problems: ment Washing:	None Vecon feel 3 40 ml Vor	e hose 4岁 @ 7:191. ON/STABILIZAT	M. for T	PHg & BTEX	u to samp
Note any Equipa	ing Problems: ment Washing:	Vone Vecon field 3 40 ml Vor EVACUATIO	45 <u>0 7191.</u>	TION TEST DA	THE WETEX ATA Cumulative	u to some
Note any Equipr Samples Collecte	ing Problems: ment Washing: ed/Time:	None lecon feel 3 40 ml VOI EVACUATIO	4岁の 7/91. ON/STABILIZAT	TION TEST DA	Cumulative Volume of Water	Pumping
Note any Equipriamples Collecte	ing Problems: ment Washing: ed/Time:	Vone Vecon field 3 40 ml Von EVACUATIO Temperature Corrected	45 <u>0 7191.</u>	TION TEST DA	THE WETEX ATA Cumulative	
Vote any Equipr Samples Collecte	ing Problems: ment Washing: ed/Time:	Vone Vecon field 3 40 ml Von EVACUATIO Temperature Corrected Conductance	イゾ の 7/9 / ON/STABILIZAT Temperature	TION TEST DA	Cumulative Volume of Water Removed from Well	Pumping Rate
Note any Equipr Samples Collecte Time	ing Problems: ment Washing: ed/Time: pH (units)	Vone Vecon field 3 40 ml Von EVACUATIO Temperature Corrected Conductance (umhos/cm)	イゾ の 7/9 /. ON/STABILIZAT Temperature CC) ・F	TION TEST DA	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate
Note any Equiprosamples Collecte Time	pH (units)	Vone Vecon field 3 40 ml Vor EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24	子子の 7/9 /・ ON/STABILIZAT Temperature CET・F 65.8	TION TEST DA	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate
Time	pH (units) 8.45	Vone Vecon field 3 40 ml Von EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24 1.25	7.8 0 7.19 1. ON/STABILIZAT Temperature (C) F 65.8 67. Z	TION TEST DA	Cumulative Volume of Water Removed from Well (gallons) / 0 20	Pumping Rate
Time 7:30 4:36 4:44	pH (units) 8.45 8.33	Vone Vecon field 3 40 ml Vor EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24 1.25 1.27	Temperature (2) -F 65.8 67.2 67.0	TION TEST DA	Cumulative Volume of Water Removed from Well (gallons) / 0 20 30	Pumping Rate
Time Time 4:36 4:44 4:51	pH (units) 8.78 8.45 8.33 8.38	Vone Vecon field 3 40 ml Vor EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24 1.25 1.27 1.25	Temperature (2) *F 65.8 67.2 67.0 66.3	TION TEST DA	Cumulative Volume of Water Removed from Well (gallons) / O 20 30 40	Pumping Rate
Time Time 4:36 4:44 4:51 4:56	pH (units) 8.78 8.45 8.33 8.38 8.33	Vone Vecon Italy 3 40 ml Von EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24 1.25 1.27 1.25 1.25 1.25	Temperature (CC) - F 65.8 67.2 67.0 66.3 66.2	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons) / 0 20 30 40 50 60	Pumping Rate
Time Time 4:36 4:44 4:51 4:56 Sioo	pH (units) 8.78 8.45 8.33 8.38 8.32	Vone Vecon Italy 3 40 ml Von EVACUATIO Temperature Corrected Conductance (umhos/cm) 1.24 1.25 1.27 1.25 1.25 1.25	Temperature (2) *F 65.8 67.2 67.0 66.3 66.2	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons) / 0 20 30 40 50 60	Pumping Rate

ACTON • MICKELSON • van DAM, INC. SAMPLING/DEVELOPMENT INFORMATION Beacon # 604 Project Name Sampling/Development Point_____ Mw-4 Hw-4 Sample I.D. Describe Sampling/Development Point Monitoring Well Project No. 19024.04 Work Order #__ Date 2-10-95 Field Crew Well Depth ______ feet below MP Casing Diameter 2 inches Depth to Water (below MP) 30.50 feet Discharge Rate Time /2:01 AM/PM Number of borehole volumes evacuated before sampling:____ Sampling/Development Method: Pisposable _____ Tap 🗶 Bailer _____ Centrifugal Pump Submersible Other Pump intake or bailer set at ______ feet below MP. clear Sample Appearance: Note any Sampling Problems: None Note any Equipment Washing:_ Samples Collected/Time:____ 3 40 ml VOA'S @ EVACUATION/STABILIZATION TEST DATA Temperature Cumulative Corrected Water Level Volume of Water Pumping pН Conductance Temperature (nearest Removed from Well Rate Time (units) (umhos/cm) ser"F 0.01 foot) (gallons) (gpm) 1:20 7,83 1.40 66.6 7 2,5 1:25 7,52 1.43 66.2 1:33 7.54 1.42 66.1 10 Bailing Start Time___ 1:15 30,50 WL Bailing Stop Time___ Comments: Signature Todd J. Brown Date 2-10-95

ACTON • MICKELSON • van DAM, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Dev	elopment Point	Mw.	5	Project Nar	ne Beacon #60	4
Sample I.D	·	Menite.	5	Project No.	19024.04	
Describe Sami	mg/Developu	ent Point		Work Order	* #	
		Moneton	ng Well	_ Date	2-10-95	
				Field Crew	1.58	
monarke varc		feet below MP 31,44		t	neter Z	inche
Mamper of pot	enole volumes	74	gpn	Time	12:09	AM(P
			Bailer Other	(Sample)	Centrifugal Pump	
Pump intake or	bailer set at _	feet b	elow MP.	,		
Sample Appeara Note any Sample	ing Problems:	None				
Note any Equip	nent Washing:	Decon Por	me hase & ar	1	Usad disposable BTEX	1
Samples Collecte	xi/Time:	3 40 ml Vat	9503:43	for TPHO a	RT EX	well to
;					<u> </u>	
	ą.	EVACUATIO	ON/STABILIZAT	TON TEST DA	ATA	
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
2:04	8.87	1.59	7/.3		2.5	(\$pm)
Z:08	8.58	1.61	7/.1		5	
2:10	8.58	16.3	70.9			
2:15	8.5Z	1.68	70,3		7.5	
		·				
						·
ailing Start Time	2:00				.44	
	4.15		· · · · · · · · · · · · · · · · · · ·	WL34	.67	
`			v			
omments:						
omments:						
			·			
	odd J. B	2		Date -7	-10-95	

ACTON • MICKELSON • van DAM, INC.

SAMPLING/DEVELOPMENT INFORMATION

Sampling/Dev	elopment Poi	nt <u>Mw6</u> Mw-6		Project Na	me Beacon # 6.	04
				Project No	19024.04	
 		ment Point	ing Well	Work Orde	τ#	
<u> </u>			my wen	_ Date		
Well Depth	48	feet below MP		Field Crew Casing Diar		
Discharge Rate	:		fe	<u>-</u> †		inch
Number of box	chole volumes fore sampling		gp:	n lime	12:19	AMOP
				<u>-</u>		
Sampling/Deve 	lopment Meth ap ubmersible	~	Disposable Bailer Other	· Comple	Centrifugal Pump	
Pump intake or	bailer set at _	feet b	helow MD			
Sample Appeara	ince:	clear	ACTOM TATE.			,
Note any Sample	ing Dachland	17				
Note any Equip	ment Washing	Decompu	mp hore	erobe 1	sad disposable 1	-/ + c
	cas rime	3 40 ml Vo	A'S @ 3/5	7 for TP.	49 4 BTEX	
	T		ON/STABILIZA	TION TEST D	ATA	
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
3:05	8.60	1.71	68.4		5	(\$PM)
3,06	ዮ.78	1.71	68.9		10	
3:09	9.24	1.73	69.8			
3:16	8.13	1.73	70.3		15	
			77,2		20	
ailing Start Time	3:05	<u> </u>				
ailing Stop Time	3:/6			WL33.3	34	
omments:				WL_35.	89	
nature /	dd J. Bro			Date 7 -	10-95	
					10~13	ļ

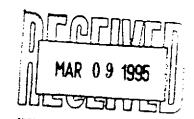
		ACTON	• MICKELSON	• van DAM, J	NC.	
			G/DEVELOPME	•		
II Sample I D		ent Point Monitor	w.7	Project Nam	19024.04 2-10-95 TJB	
Depth to Water Discharge Rate Number of bord evacuated be	rehole volumes efore sampling:	3 2 .11	gpm	Casing Diam t Time	12:14	
Sampling/Devel	lopment Methodiap ubmersible	d: uge)	Dispuble Bailer Other	Smple)	Centrifugal Pump	
Note any Sampl	ance: ling Problems:_ ment Washing:_ ted/Time:	None Dean fun 3 40 ml Vo		2 for 71		riden to 5-
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)
2:35	8,59	1.70	70.1		2.5	(BF/
2:37	8,53	1.71	70.5		5	
2:38	8.47	1.21	70,3		7.5	· · · · · · · · · · · · · · · · · · ·
2:39	8.25	1.7(70,7		10	
2:42	8.17	1,7(70.9		12	*
Bailing Start Time Bailing Stop Time Comments:					2.11	
Signature 7	odd J. Br	our		Date 2	-10-95	

ENCLOSURE C GROUND WATER SAMPLE ANALYTICAL RESULTS



February 16, 1995 Sample Log 11310

Dale van Dam Acton, Mickelson, & van Dam 4511 Golden Foothill Parkway, Suite 1 El Dorado Hills, CA 95762



Subject: Analytical Results for 8 Water Samples

Identified as: Project # 19024.04 (Beacon 604)

Received: 02/10/95

Dear Mr. van Dam:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on February 16, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Mitra Sarkhosh Senior Chemist MEST LAVBORATIOSY

Sample Log 11310

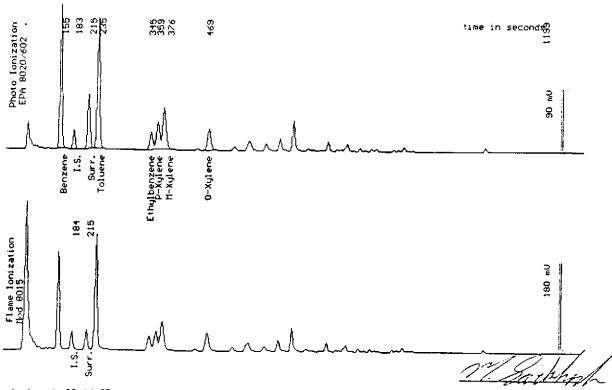
Sample: MW-1

From : Project # 19024.04 (Beacon 604)

Sampled: 02/10/95

Dilution: 1:10 QC Batch: 4113I

Parameter	(MRL) ug/t	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	1200 1500 280 1500 9300
Surrogate Recovery	•	99 %



Date Analyzed: 02-14-95 Column: 0.53mm ID X 30m DBWAX (J&W Scientific)

Mitra Sarkhosh Senior Chemist

MEST LAVBORATION

Sample Log 11310

Sample: MW-2

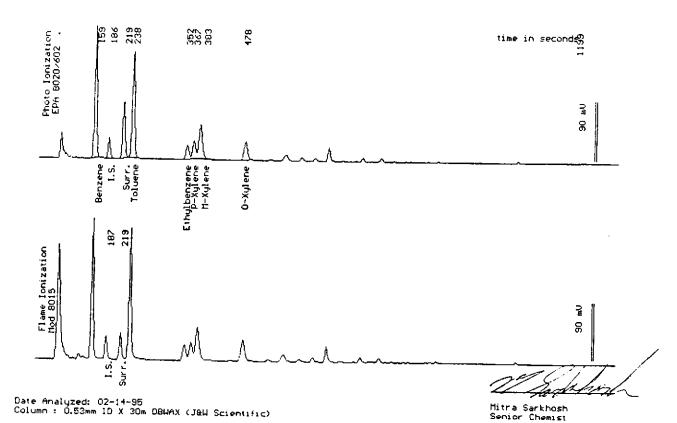
From : Project # 19024.04 (Beacon 604)

Sampled : 02/10/95

Dilution: 1:100

QC Batch : 4113I

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	12000 12000 2200 11000 63000
Surrogate Recovery		100 %



MIST LAVRORUM

Sample Log 11310 11310-03

Sample: MW-3

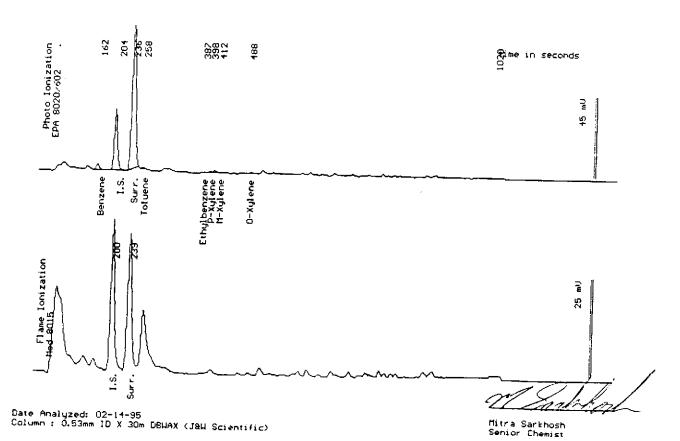
From : Project # 19024.04 (Beacon 604)

Sampled: 02/10/95

Dilution: 1:1 Matrix : Water

QC Batch : 2113V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	1.4 <.50 <.50 1.8 96
Surrogate Recovery		113 %





Sample Log 11310

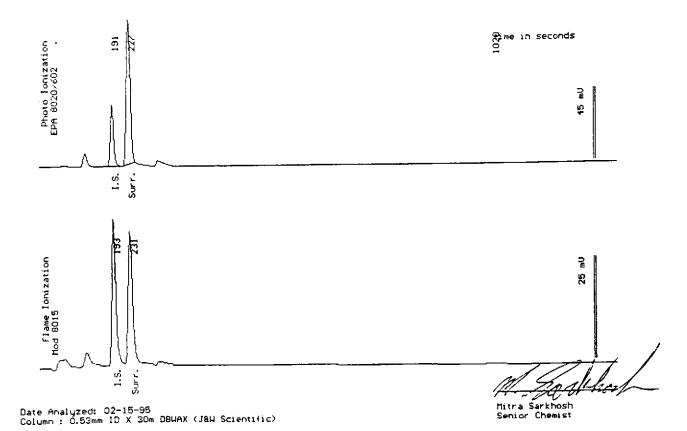
Sample: MW-4

From : Project # 19024.04 (Beacon 604)

Sampled: 02/10/95

Dilution: 1:1 QC Batch: 2113Y

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recovery	<i>?</i>	110 %



Sample Log 11310 11310-06

Sample: MW-6

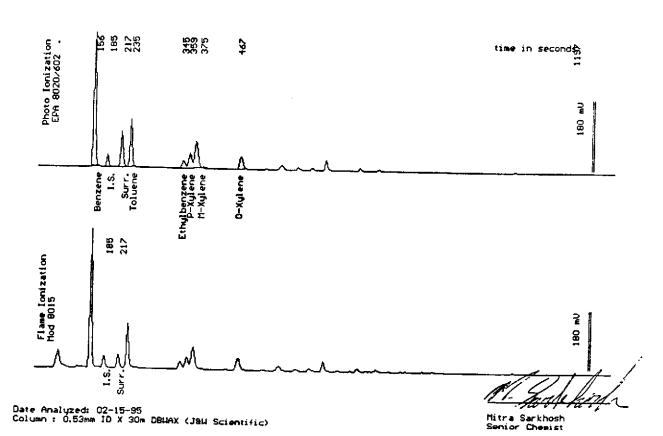
From : Project # 19024.04 (Beacon 604)

Sampled : 02/10/95

Dilution: 1:100

QC Batch: 4113K

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	21000 8400 2000 14000 63000
Surrogate Recovery	,	99 %



MIST LAVBORATION

Sample Log 11310

Sample: MW-7

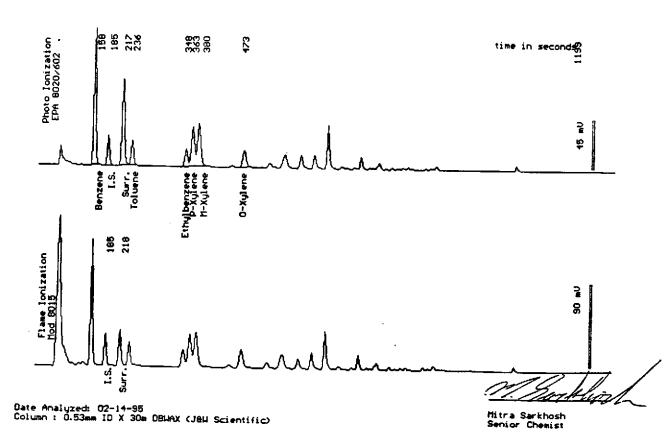
From : Project # 19024.04 (Beacon 604)

Sampled : 02/10/95

Dilution: 1:50

QC Batch: 4113I

Parameter	(MRL) ug/L	Measured Value og/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(25) (25) (25) (25) (2500)	4000 900 890 5100 27000
Surrogate Recovery		102 %



Sample Log 11310 11310-08

Sample: Trip Blank

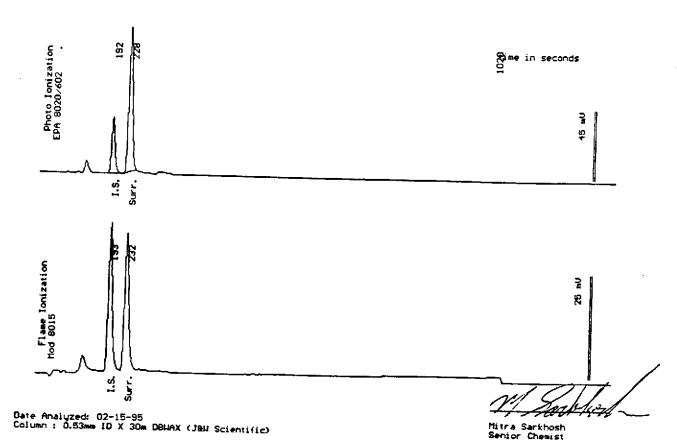
From : Project # 19024.04 (Beacon 604)

Sampled: 02/10/95

Dilution: 1:1 Matrix : Water

QC Batch : 2113Y

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recovery	7	112 %



WES!	_
Western Environmental Science & Technology	
Project Manager:	∕ a ,
Company/Address:	e۱,

1046 Olive Drive, Suite 3

916-753-9500

Science & Technol	ogy		avis,	CA 9	95616	6			FA) LAE	(#: 9 3#: 9	916- 916-	753 757	-609	01			CF	IAI	N-	OF	-C	US	TC)D	YF	E(CO	RD	A	ND	A	NA	LY	SIS	S A	EC	וטג	ES	T .	**************************************
Project Manage Pa	ir: le van	Dam				Ph	9/6	#; 9(2						<u>. </u>	 -				AN	AL	YS	 IS	RE	au	ES	Т									· 			T	TA	*** *** ***
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Project Number	:	P.O.#:				Pro	oject	Nan	ne:	- -	 50	 Z:/				(602/8020/8015)			E,F,C)									iity	F	OTA		H						121	€ 5 0	
Project Location /6/9 W	et Firs	t Street	<i>t, z</i>	rve	in	Sa								~		soline (602/8	015)	Total Oil & Grease (5520 B/E,F)	R (5520 B/	ssay			Doctividos	200				Reactivity, Corrosivity, Ignitibility		EPA - Priority Pollutant Metals	2)							RUSH SERVICE (12 hr) or (24 hr)	SERVICE (48 hr) or (1 wk)	Sirout)
Sample		npling		Con	ıtain	er		Met res	ho	d	П		trix		/8020)	as Gasol	sel/Oil (8	Grease (5	Grease	ish Bioassay	2	2 S	S Post	80-PCBs	8	٩	EAD	Corrosivi	etals	ty Polluta	7421/239.	Zn, Ni						VICE (12	SERVI	AS LEED AND
ID	DATE	TIME	VOA	SLEEVE	1L GLASS		댶	S I	NONE		WATER	SOIL			BTEX (602/8020)	втехлрн	TPH as Diesel/Oil (8015)	otal Oil &	otal Oil &	96 · Hour Fish	PA 601/80	PA 602/80	EPA 608/8080.	PA 608/80	EPA 624/8240	EPA 625/8270	ORGANIC LEAD	eactivity,	AM - 17 M	PA - Priori	AD(7420/	J. Cr. Pb, Z						ISH SER	EXPEDITED	STANDARDSIE
MW-I	2-10-95	7.4	2 3				X	×	-	-	X	-	-	_		X	-	+	_		-	" ") W		Ш	<u> </u>	0	Œ	ان	ū	<u>"</u>	8	\bot		\perp	<u> </u>	12	Ä	Ă	13
MW-2		7, 3		1-1				1	\dagger		1			-	-	$\stackrel{\wedge}{\dashv}$	-	\dashv	-	+	- -	+	╁╴	╂-	╀	_	Ш	-		4	_	4	4	1	\bot		318	À		j.
MW-3		7119	_	П			#	-	1	Н	-		H		\dashv	H	\dashv	\dashv	+	\dashv	╁	╁	╁	╀		-	\vdash	4	-	4	_	4	4		Į.Ÿ	*				
MW-4		3:36	\top				\dagger	#	1	-	+			\dashv	╅	H	┪	+	+	╁	+-	╀	╀		ļ	H		_	\dashv	_	4		- 3	1:-	4					
MW-5		3:43	11		_ _		#	- -	十	-	十		-	\dashv	-	╁	-	╌	-1	- -	+	╂╾	╀	_		_	4	-	1				\perp	1:4	,46 2	*				
MW-6		3:5			_		††-		+-		+		-			╂╂		╁		- -	- -	╀	-	_	_		4	_	4	_	_ _		\perp	\perp	L	1. 3 1. 7		*		4
MW-7		4:22			_		$\dagger \dagger$	- -	 -		+				- - -	H		- -	- -	- -	- -	-	┼	_			-4	-	4	_ .	_ _	_		丄		Ш	ű.	1.	Ÿ	Ą
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MICKELSON • van DAM, INC.

Consulting Scientists, Engineers, and Geologists

Future mestigations should include

June 2, 1994

@ Avalysis For more from well closest to 0 line @ Gw muests at or 2rd aquifer may be necessary

Mr. Terrence Fox Ultramar Inc. 525 West Third Street Hanford, California 93232

19024.03

Off-Site Soil and Ground Water Investigation—Beacon Station #604

1619 West First Street, Livermore, California

Dear Mr. Fox:

Acton • Mickelson • van Dam, Inc. (AMV), has been authorized by Ultramar Inc. (Ultramar), to continue an investigation of soil and ground water conditions at Beacon Station #604 located at 1619 West First Street, Livermore, Alameda County, California (Figures 1 and 2). This letter report summarizes the results of soil boring and soil sampling, ground water monitoring well installation, and ground water sampling performed at the site on March 29 and 30, 1994.

Scope of Work

The work included advancing four 8-inch-diameter soil borings at off-site locations to depths of between 47 and 48 feet below grade and completing each of these borings as 2-inch-diameter monitoring wells MW-4, MW-5, MW-6, and MW-7 (Figure 2). Methods used to drill and sample the soil borings are described in Enclosure A.

Selected soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg). Analytical procedures conformed to U.S. Environmental Protection Agency (EPA) and California Environmental Protection Agency, Department of Toxic Substances Control (Cal-EPA) approved methods.

Soil Borings

Soil samples collected from the borings consisted of silty clay, clayey sand, silty gravel, and/or sandy gravel. Approximately 1 foot of concrete or asphalt and gravel road base was encountered at the surface in the borings for monitoring wells MW-4 through MW-7. Soil samples collected from the soil boring for monitoring well MW-6 indicate the following vertical sediment sequence: from the ground surface to 4.5 feet below grade, the soil encountered

LRPT011.MAF

(916) 939-7550 Fax (916) 939-7570 Mr. Terrence Fox June 2, 1994 Page 2

consisted of silty gravel; from 4.5 feet to 18 feet below grade, sandy gravel was encountered; silty clay is present from 18 to 24 feet below grade; from 24 to 31 feet below grade, sandy gravel is present; under the sandy gravel, clayey sand was encountered from 31 to 35 feet below grade; and from 35 to 48 feet below grade, sandy gravel was encountered. Ground water was encountered at approximately 33 feet below grade. The boring was terminated at 48 feet below grade. Soil borings for monitoring wells MW-4, MW-5, and MW-7, each terminated at 47 feet below grade, generally encountered approximately the same sequence of sedimentary materials. Contacts between the soil types varied between gradational and sharp. Soil boring logs containing detailed descriptions of soil conditions encountered in each boring are included in Enclosure B.

Soil Sample Collection

A portion of each soil sample collected from the soil borings was sealed in a plastic bag and allowed to reach ambient air temperature. The headspace of the bag was then screened in the field with a photoionization detector (PID). The PID reading for each sample was recorded on the right-hand side of the boring logs (Enclosure B).

Soil samples were selected for chemical analysis on the basis of PID screening results. Two soil samples collected from above the water table in the boring for monitoring wells MW-4 through MW-6 were submitted for analysis of concentrations of BTEX and TPHg. Three soil samples were submitted for chemical analysis from the boring for monitoring well MW-7. Analytical results of soil samples submitted by AMV are summarized in Table 1. Copies of certified analytical reports for each soil sample submitted to the laboratory during this phase of work are contained in Enclosure D.

Monitoring Well Installation

Ground water monitoring wells MW-4 though MW-7 were constructed of 2-inch-diameter, Schedule 40 PVC casing. Each new well consisted of 20 feet of 0.020 inch slot screened casing. Blank casing extended from the screened interval to the surface. Monitoring well construction details are contained in Enclosure C. The monitoring wells were developed, purged, and sampled in accordance with methods outlined in Enclosure A. A ground water sample from each new well (MW-4, MW-5, MW-6, and MW-7) was submitted for laboratory analysis of BTEX and TPHg by Cal-EPA and EPA-approved methods.

Ground Water Level Measurements

Depth to ground water was measured in the new and existing monitoring wells (MW-1 through MW-7) on March 30, 1994 (Table 2). Ground water was present at depths ranging from

ACTON • MICKELSON • van DAM, INC.

LRPT011.MAF

Mr. Terrence Fox June 2, 1994 Page 3

30.97 (MW-3) to 33.38 (MW-6) feet below the top of the well casing. The casing riser on each newly installed monitoring well was surveyed to the casing riser on existing monitoring well MW-2 within the nearest 0.01 foot. Survey notes are included in Enclosure E. Water level measurements indicate an inferred direction of ground water flow toward the northwest as illustrated on Figure 3. Ground water gradient at the site on March 30, 1994, was calculated to be approximately 0.02 foot per foot (ft/ft). Liquid-phase hydrocarbons (LPH) were not detected in any of the monitoring wells on this date. Copies of field observations and data sheets from work performed at the site on March 29 and 30, 1994 are contained in Enclosure E.

Ground Water Sample Collection

After the newly installed monitoring wells were developed and purged on March 30, 1994, ground water samples were collected from monitoring wells MW-4 through MW-7. Samples were collected as described in Enclosure A. Each ground water sample was analyzed for BTEX and TPHg by EPA and Cal-EPA approved methods. Ground water samples from the newly installed wells were reported to contain petroleum hydrocarbon constituents. Analytical results of sampling conducted on March 30, 1994, are summarized in Table 3. Ground water sample analytical results from previous quarters are also included in Table 3. Copies of certified analytical reports for ground water samples collected on March 30, 1994, are contained in Enclosure F.

Ground water quality data for each of the newly installed ground water monitoring wells are presented on Figure 4. (Each well at the site was sampled by AMV on April 25, 1994, during the scheduled quarterly sampling event; these results will be reported in the quarterly monitoring report for the second quarter of 1994.)

Summary of Analytical Results

Soil samples collected at 30 and 35 feet below grade from the borings for monitoring wells MW-4 and MW-5 and from a depth of 20 feet in the boring for monitoring well MW-7 did not contain detectable concentrations of TPHg or BTEX. Soil samples collected at 30 and 35 feet below grade from the boring for monitoring well MW-6 contained TPHg concentrations of 42 and 3.7 mg/kg and benzene concentrations of 0.65 and 0.061 mg/kg, respectively. The soil samples collected from the 35 and 40 feet below grade from the boring for monitoring well MW-7 (within the zone of water table fluctuation) contained TPHg concentrations of 4.9 and 8.8 mg/kg and benzene concentrations of 0.016 and 0.064 mg/kg, respectively.

Petroleum hydrocarbon constituents were detected in the ground water samples collected from each newly constructed well (MW-4 through MW-7) on March 30, 1994. Benzene concentrations in ground water samples collected on March 30, 1994, ranged from 4.2 µg/1

ACTON • MICKELSON • van DAM, INC.

LRPT011.MAF

Mr. Terrence Fox June 2, 1994 Page 4

concentrations in ground water samples collected on March 30, 1994, ranged from 4.2 μ g/l (MW-4) to 21,000 μ g/l (MW-6).

It is recommended that copies of this report be submitted to the following agencies:

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, California 94612

Mr. Cecil Felix
California Regional Water Quality
Control Board
San Francisco Bay Region
2101 Webster Street
Oakland, California 94612

If you have any questions regarding this project, please contact either of the undersigned immediately.

Sincerely,

ACTON • MICKELSON • van DAM, INC.

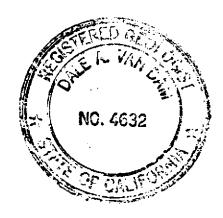
Steven A. Liaty Staff Geologist

Dale A. van Dam, R.G.

California Registered Geologist #4632

Dale a van Jam

SAL:maf/mjd Enclosures



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LRPT011 MAF

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Beacon Station #604

1619 West First Street, Livermore, California (concentrations in milligrams per kilogram)

Boring No.	Sample No.	Date Sampled	Depth (feet below grade)	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*
MW-4	MW4-6 MW4-7	03-30-94	30 35	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<1.0 <1.0
MW-5	MW5-6 MW5-7	03-29-94	30 35	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<0.0050 <0.0050	<1.0 <1.0
MW-6	MW6-6 MW6-7	03-29-94	30 35	0.65 0.061	1.7 0.16	0.72 0.094	4.6 0.55	42 3.7
MW-7	MW7-4 MW7-7 MW7-8	03-30-94	20 35 40	<0.0050 0.016 0.064	<0.0050 0.013 0.029	<0.0050 0.025 0.065	<0.0050 0.048 0.39	<1.0 4.9 8.8

TABLE 2

GROUND WATER ELEVATION MEASUREMENTS

Beacon Station #604

1619 West First Street, Livermore, California

Monitoring Well	Date	Top of Riser (feet)	Depth of Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	06-01-93	100.00	37.50	62.50	No Product
	06-22-93		38.46	61.54	No Product
	10-06-93		42.22	57.78	No Product
	01-13-94		34.52	65.48	No Product
	03-30-94		31.93	68.07	No Product
MW-2	06-01-93	98.68	38.02	60.66	No Product
	06-22-93		39.07	59.61	No Product
	10-06-93		43.72	54.96	No Product
	01-13-94		35.85	62.83	No Product
	03-30-94		32.82	65.86	No Product
MW-3	06-01-93	97.08	36.18	61.90	No Product
İ	06-22-93		37.11	61.97	No Product
	10-06-93		41.15	55.93	No Product
	01-13-94		33.95	63.13	No Product
	03-30-94		30.97	66.11	No Product
MW-4	03-30-94	99.35	31.56	67.79	No Product
MW-5	03-30-94	98.37	32.07	66.30	No Product
MW-6	03-30-94	97.62	33.38	64.24	No Product
MW-7	03-30-94	98.03	31.98	66.05	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

TABLE 3

GROUND WATER SAMPLE ANALYTICAL RESULTS

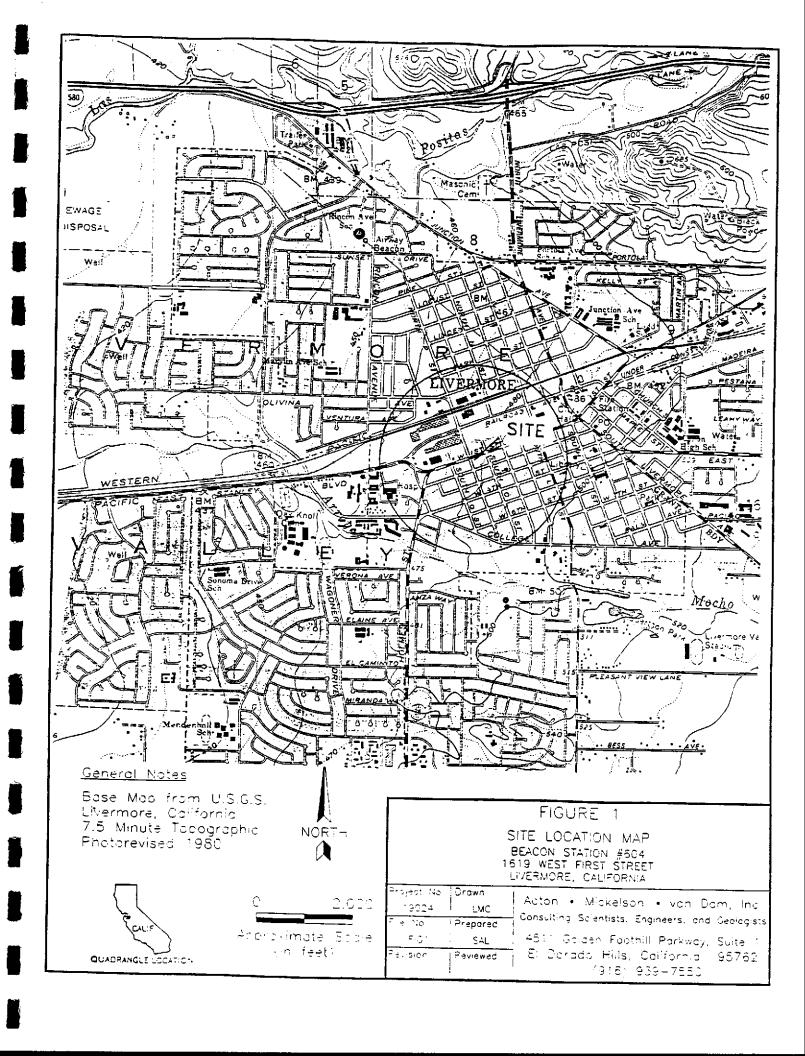
Beacon Station #604

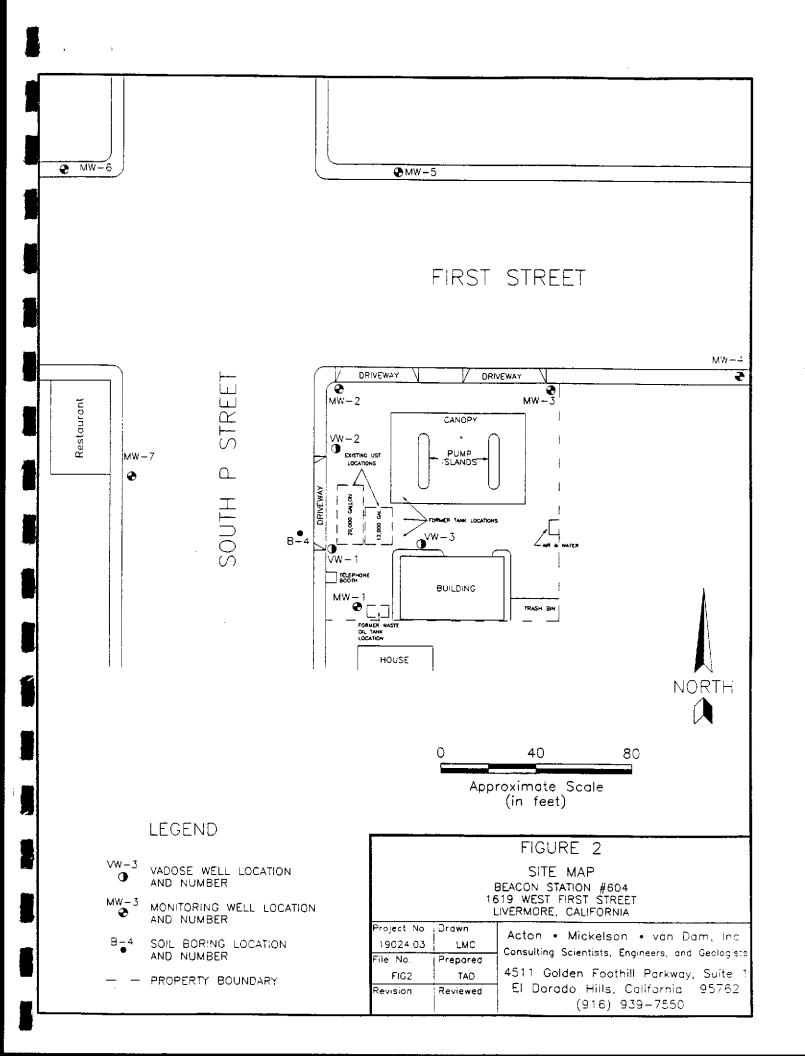
1619 West First Street, Livermore, CA Concentrations in micrograms per liter $(\mu g/l)$

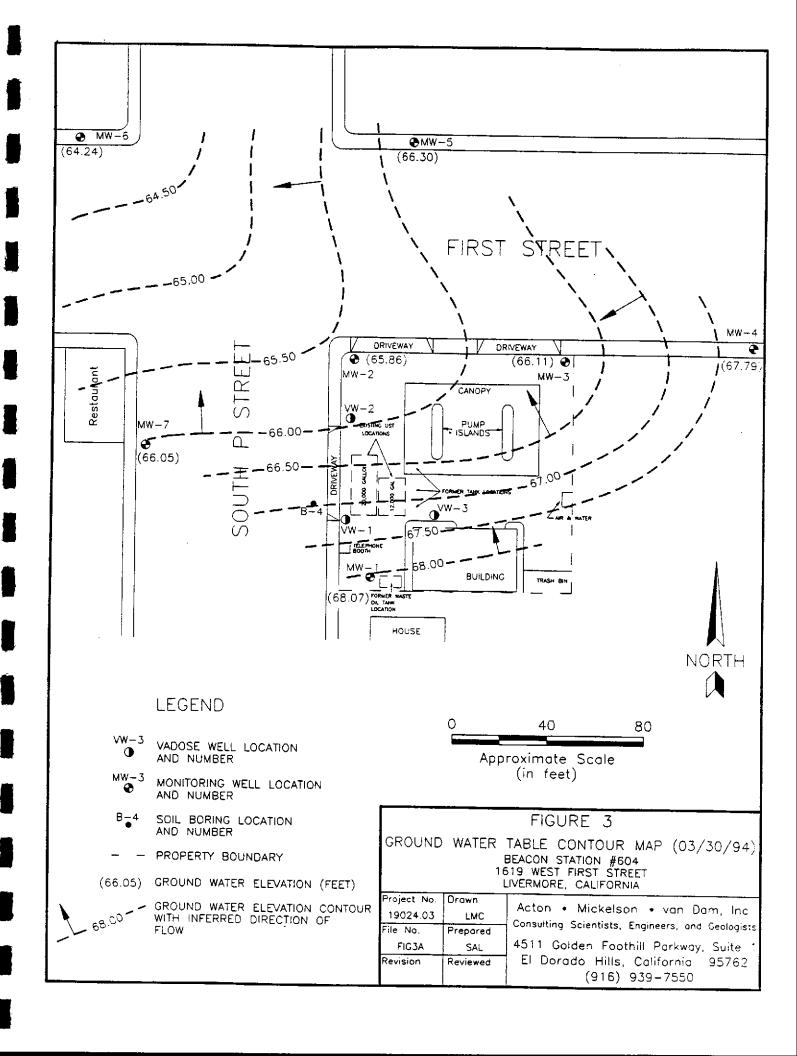
Monitoring Well	Date Sampled	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg ¹
MW-1	06-01-93 06-22-93 10-06-93 01-13-94 03-30-94 ^b	2,200 8,000 4,700 1,300	400 10,000 6,500 950	<50 260 740 110	4,900 10,000 5,300 850	27,000 87,000 40,000 9,400
MW-2	06-01-93 06-22-93 10-06-93 01-13-94 03-30-94	20,000 19,000 17,000 20,000	21,000 22,000 17,000 19,000	3,300 3,500 3,000 2,300	18,000 18,000 15,000 14,000	170,000 160,000 110,000 93,000
MW-3	06-01-93 06-22-93 10-06-93 01-13-94 03-30-94	4.6 8.2 57 2.6	<0.50 <0.50 110 0.67	<0.50 <0.50 24 0.78	1.9 0.72 120 4.2	270 160 740 83
MW-4	03-30-94	4.2	15	2.5	26	120
MW-5	03-30-94	1,300	20	< 13	160	7,500
MW-6	03-30-94	21,000	8,600	1,700	12,000	63,000
MW-7	03-30-94	7,200	2,400	1,600	11,000	43,000

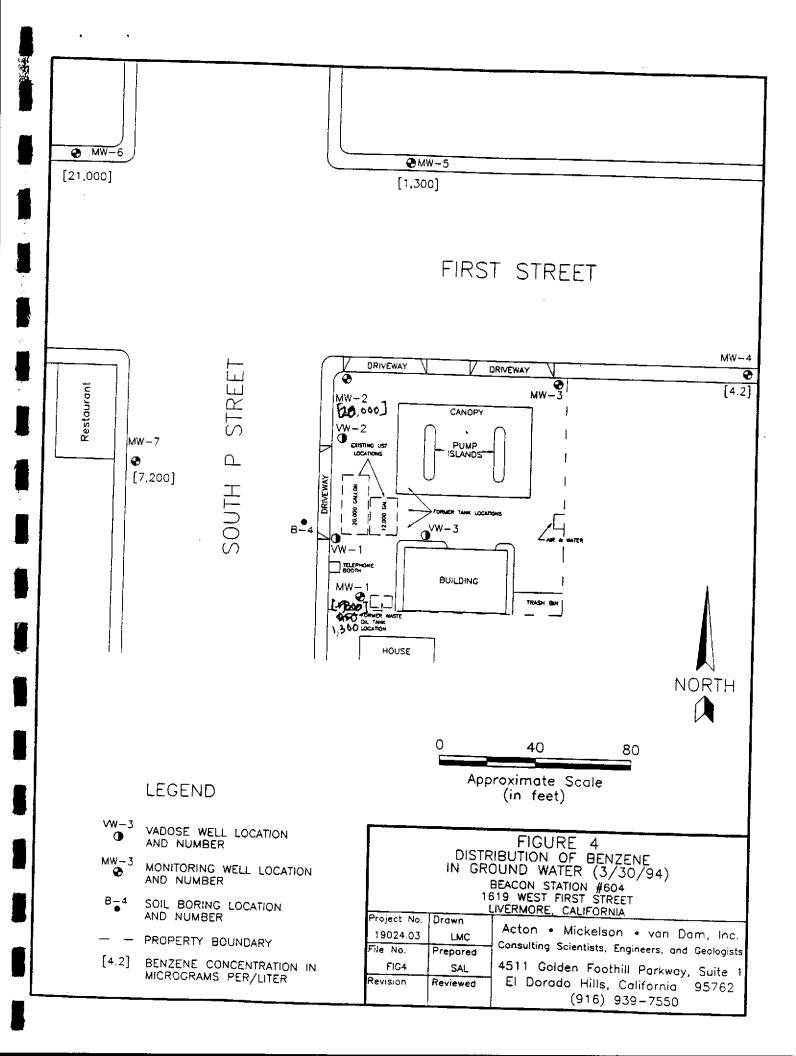
^{*}Total petroleum hydrocarbons as gasoline

bWell not sampled on this date









ENCLOSURE A SAMPLING TECHNIQUES

ENCLOSURE A

SAMPLING TECHNIQUES

Proper sampling techniques must be followed to assure that samples represent actual field conditions and that samples are labeled, preserved, and transported properly to retain sample integrity. This exhibit describes procedures to be followed by Acton • Mickelson • van Dam, Inc. (AMV), during collection of samples of subsurface soil and ground water. Sampling guidance documents from the American Society of Testing and Materials (ASTM), U.S. Environmental Protection Agency (EPA), and California Environmental Protection Agency (Cal-EPA) will be followed for all sampling procedures. Actual sampling procedures to be employed will be based on field conditions and may differ from those described here.

1.0 EXPLORATION BORING/SOIL SAMPLING PROCEDURES

Soil borings and soil sampling will be performed under the direction of an AMV geologist. The soil borings will be advanced using a truck-mounted, hollow-stem auger drill rig.

Soil samples will be collected at 5-foot vertical intervals. Soil sampling will be done in accordance with ASTM 1586-84. Using this procedure, three 2-inch-diameter, 6-inch-length, brass tubes are placed in a California-type split-barrel sampler. The sampler is driven into the soil by a 140-pound weight falling 30 inches. After an initial set of 6 inches, the number of blows required to drive the sampler an additional 12 inches is known as penetration resistance, or the "N" value. The "N" value is used as an empirical measure of the relative density of cohensionless soils and the consistency of cohesive soils.

Upon recovery of the split-barrel sampler, the brass tubes containing the soil will be removed. One of the three brass tubes will be sealed at the ends with Teflon tape and plastic end caps. The sample will be labeled with an identification number, time, date, location, and requested laboratory analysis. The sample will then be placed in a plastic bag and stored at approximately 4° Celsius (C) in an ice chest for transport to the laboratory. Sample custody procedures outlined in Section 5.0 of this exhibit will be followed. This will be performed for each sample collection.

Soil in one of the brass tubes will be extracted upon recovery, placed in a plastic bag, and sealed for later screening for organic vapors using a photoionization detector (PID) or a flame ionization detector (FID). The remaining portion of the soil sample will be examined and a complete log of soil conditions will be recorded on a soil boring log (Enclosure A) using the Unified Soil Classification System (Enclosure B). The soil will be examined for grain size, color, and moisture content.

The split-barrel sampler will be cleaned to prevent cross-contamination for each sampling interval using procedures described in Section 3.0.

Soil borings will normally be advanced with 8- or 10-inch-diameter, hollow-stem augers. The soil generated from the soil borings will be wrapped in plastic sheeting and stored on site until characterized for disposal.

2.0 WATER LEVEL AND LIQUID-PHASE HYDROCARBON (LPH) THICKNESS MEASUREMENTS AND GROUND WATER SAMPLING

2.1 Water Level and LPH Thickness Measurements

The static water level and LPH thickness in each well will be measured prior to purging or sampling.

The depth to water/product will be measured using an electronic interface probe. The wire of the interface probe is marked at 0.01 foot intervals. One tone is emitted from the interface probe if LPH is encountered; another tone for water. The wire of the interface probe will be lowered slowly until LPH or water is encountered. At this point, the mark on the interface wire opposite the permanent reference point on the top of the well casing will be read to the nearest 0.01 foot and recorded. If the first encountered substance is LPH, the probe will be lowered until the tone corresponding to water is emitted. This depth will also be recorded. The difference between the two depths corresponds to the LPH thickness. The interface probe will be rinsed in a cleaning solution and deionized water between measurements in different wells.

A permanent reference point will be marked on the well casings. The permanent reference point on the well casings will be surveyed to a common reference point. All well casing riser elevations will be known to within 0.01 foot.

Prior to well development, a disposable bailer will be used to collect a sample of LPH, if present in a well, for subjective analysis. The sample will be collected by gently lowering the bailer approximately one-half the bailer length past the air/LPH interface. The appearance (color, opacity, "freshness") will be described and noted on field notes.

If LPH is encountered in the well, it will be removed by bailing or pumping and the approximate volume of LPH removed will be recorded. LPH thickness will be remeasured. If LPH is still present, the thickness will be recorded and the well will not be sampled. If LPH is not present, the well will be developed, purged, and sampled as described below.

2.2 Well Evacuation

After the static water level in a well is determined and prior to collection of a ground water sample, stagnant water will be removed from the well casing and the surrounding gravel pack by bailing, pumping, or with a vacuum truck. At least three casing volumes of water will be

removed from each well from which a sample was collected. The volume of water in the casing will be determined from the known elevation of the water surface, the well bottom elevation (as measured when the well is installed), and the well diameter.

If the well is bailed or pumped during purging, samples will be collected and field analyzed for pH, temperature, and specific conductance. The well will be considered stabilized when repeated readings of the following parameters are within the ranges indicated as follows:

Specific conductance

±10 percent of the reading range

Hq '

 ± 0.1 pH unit

Temperature

 $\pm 0.5^{\circ}$ C.

After stabilization, and after at least three well volumes are evacuated, a sample will be collected for analysis. The field container used for well stabilization measurements, and the pH, temperature, and conductivity probes will be rinsed between wells with deionized water.

All purge water will be containerized and properly handled and documented for disposal. If the containers are stored on site, a label specifying the date of purging, source, and the known or suspected nature of the contents will be affixed to each container.

2.3 Sample Collection, Preservation, and Handling

After purging, a new polyethylene disposable bailer will be used to collect samples for analysis. The bailer is attached to a new disposable rope and lowered slowly into the water to avoid agitation of the collected sample. Containers for volatile organics analyses will be filled completely so that no airspace remains in the vial after sealing.

All sample containers will be prewashed and prepared at the analyzing laboratory in accordance with quality assurance/quality control protocols of the laboratory. Only sample containers appropriate for the intended analyses will be used.

3.0 DECONTAMINATION AND DISPOSAL PROCEDURES

3.1 Equipment Decontamination

All equipment that comes in contact with potentially contaminated soil, drilling fluid, air, or water will be decontaminated before each use. Decontamination will consist of steam-cleaning, a high-pressure, hot-water rinse, or trisodium phosphate (TSP) wash and freshwater rinse, as appropriate.

Drilling and sampling equipment will be decontaminated as follows:

- 1. Drill rig augers, drill rods, and drill bits will be steam-cleaned prior to use and between borings. Visible soil, grease, and other impurities will be removed.
- Soil sampling equipment will be steam-cleaned prior to use and between each boring.
 Prior to individual sample collection, any sampling device will also be cleaned in a
 TSP solution and rinsed twice in clean water. Any visible soil residue will be
 removed.
- 3. It is anticipated that disposable equipment will be used to collect water samples. If disposable equipment is not used, water sampling equipment will be decontaminated using methods described in Item 2 above for soil sampling equipment.
- 4. Water sampling containers will be cleaned and prepared by the respective analytical laboratories.
- 5. Stainless steel or brass soil sampling tubes will be steam-cleaned or washed in TSP solution and rinsed with clean water.
- 6. Field monitoring equipment (pH, conductivity, or temperature probes) will be rinsed with clean water prior to use and between samples.

4.0 FIELD MEASUREMENTS

Field data will be collected during various sampling and monitoring activities; this section describes routine procedures to be followed by personnel performing field measurements. The methods presented below are intended to ensure that field measurements are consistent and reproducible when performed by various individuals.

4.1 Buried Utility Locations

Prior to commencement of work on site, AMV will contact appropriate utility companies to have underground utility lines located. All work associated with the borings will be preceded by hand augering to a minimum depth of 5 feet below grade to avoid contact with underground utilities.

4.2 Lithologic Logging

A log of soil conditions encountered during the drilling and sample collection (Enclosure A) will be maintained using the Unified Soil Classification System (Enclosure B) by an AMV geologist. All boring logs will be reviewed by a California registered geologist.

The collected soil samples will be examined and the following information recorded: boring location, sample interval and depth, blow counts, color, soil type, moisture content (qualitative), and depth at which ground water (if present) is first encountered. Also recorded on the soil boring logs will be the field screening results derived from the use of a portable PID or FID.

4.3 Disposal Procedures

Soils and fluids that are produced and/or used during the installation and sampling of borings, and that are known or suspected to contain potentially hazardous materials, will be contained during the above operations. These substances will be retained on site until chemical testing has been completed to determine the proper means of disposal. Handling and disposal of substances known or suspected to contain potentially hazardous materials will comply with the applicable regulations of Cal-EPA, the California Department of Water Resources, and any other applicable regulations. Soils and fluids produced and/or used during the above-described operations that appear to contain potentially hazardous materials will be disposed of appropriately.

Residual substances generated during cleaning procedures that are known or suspected to pose a threat to human health or the environment will be placed in appropriate containers until chemical testing has been completed to determine the proper means for their disposal.

4.4 Conductivity, Temperature, and pH

Specific conductance, water temperature, and pH measurements will be made when a water sample is collected. Regardless of the sample collection method, a representative water sample will be placed in a transfer bottle used solely for field parameter determinations. A conventional pH meter with a combination electrode or equivalent will be used for field-specific conductance measurements. Temperature measurements will be performed using standard thermometers or equivalent temperature meters. Combination instruments capable of measuring two or all three of the parameters may also be used.

All instruments will be calibrated in accordance with manufacturer methods. The values for conductivity standards and pH buffers used in calibration will be recorded daily in a field notebook. All probes will be thoroughly cleaned and rinsed with fresh water prior to any measurements, in accordance with Section 3.1.

5.0 SAMPLE CUSTODY

This section describes standard operating procedures for sample custody and custody documentation. Sample custody procedures will be followed through sample collection, transfer, analysis, and ultimate disposal. The purpose of these procedures is to assure that (1) the

integrity of samples is maintained during their collection, transportation, and storage prior to analysis and (2) post-analysis sample material is properly disposed of. Sample custody is divided into field procedures and laboratory procedures, as described below.

5.1 Field Custody Procedures

Sample quantities, types, and locations will be determined before the actual fieldwork commences. As few people as possible will handle samples. The field sampler is personally responsible for the care and custody of the collected samples until they are properly transferred.

5.1.1 Field Documentation

Each sample will be labeled and sealed properly immediately after collection. Sample identification documents will be carefully prepared so that identification and chain-of-custody records can be maintained and sample disposition can be controlled. Forms will be filled out with waterproof ink. The following sample identification documents will be utilized.

- Sample labels
- Field notebook
- Chain-of-custody forms

5.1.2 Sample Labels

Sample labels provide identification of samples. Preprinted sample labels will be provided. Where necessary, the label will be protected from water and solvents with clean label-protection tape. Each label will contain the following information:

- Name of collector
- Date and time of collection
- Place of collection
- AMV project number
- Sample number
- Preservative (if any)

5.1.3 Field Notebook

Information pertinent to a field survey, measurements, and/or sampling must be recorded in a bound notebook. Entries in the notebook should include the following:

- Name and title of author, date and time of entry, and physical/environmental conditions during field activity.
- Location of sampling or measurement activity.
- Name(s) and title(s) of field crew.

- Type of sampled or measured media (e.g., soil, ground water, air, etc.)
- Sample collection or measurement method(s).
- Number and volume of sample(s) taken.
- Description of sampling point(s).
- Description of measuring reference points.
- Date and time of collection or measurement.
- Sample identification number(s).
- Sample preservative (if any).
- Sample distribution (e.g., laboratory).
- Field observations/comments.
- Field measurements data (pH, etc.).

5.1.4 Chain-of-Custody Record

A chain-of-custody record will be filled out for and will accompany every sample and every shipment of samples to the analytical laboratories in order to establish the documentation necessary to trace sample possession from the time of collection. The record will contain the following information:

- Sample or station number or sample I.D.
- Signature of collector, sampler, or recorder.
- Date and time of collection.
- Place of collection.
- Sample type.
- Signatures of persons involved in the chain of possession.
- Inclusive dates of possession.

The laboratory portion of the form should be completed by laboratory personnel and will contain the following information:

- Name of person receiving the sample.
- Laboratory sample number.
- Date and time of sample receipt.
- Analyses requested.
- Sample condition and temperature.

5.1.5 Sample Transfer and Shipment

Samples will always be accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving the samples will sign, date, and note the time on the chain-of-custody record. Samples will be packaged properly for shipment and dispatched to the

appropriate laboratory for analysis. The chain-of-custody record will accompany each shipment. The method of shipment, courier name(s), and other pertinent information will be entered in the chain-of-custody record.

5.2 Laboratory Custody Procedures

A designated sample custodian will accept custody of the shipped samples and verify that the information on the sample label matches that on the chain-of-custody record. Information regarding method of delivery and sample conditions will also be checked on the chain-of-custody record. The custodian will then enter the appropriate data into the laboratory sample tracking system. The laboratory custodian may use the sample number on the sample label or may assign a unique laboratory number to each sample. The custodian will then transfer the sample(s) to the proper analyst(s) or store the sample(s) in the appropriate secure area.

Laboratory personnel are responsible for the care and custody of samples from the time they are received until the sample is exhausted. Once at the laboratory, the samples are handled in accordance with <u>U.S. Environmental Protection Agency SW-846</u>. Test Methods for Evaluating <u>Solid Waste Physical/Chemical Methods</u>, Third Edition, for the intended analyses. All data sheets, chromatographs, and laboratory records will be filed as part of the permanent documentation.

5.3 Corrections to Documentation

Original data recorded in field notebooks, chain-of-custody records, and other forms should be written in ink. These documents should not be altered, destroyed, or discarded, even if they are illegible or contain inaccuracies that require a replacement document.

If an error is made or found on a document, the individual making the corrections will do so by crossing a single line through the error, entering the correct information, and initialing and dating the change. The erroneous information will be obliterated. Any subsequent error(s) discovered on a document will be corrected. All corrections will be initialed and dated.

5.4 Sample Storage and Disposal

Samples and extracts should be retained by the analytical laboratory for 60 days after a written report is issued by the laboratory. Unless notified by the program manager, excess or unused samples should be disposed of by the laboratory in an appropriate manner consistent with applicable government regulations.

ENCLOSURE B SOIL BORING LOGS

Acton • Mickelson • van Dam, Inc.

Consulting Scientists, Engineers, and Geologists

Log of Soil Boring: MW-4

4 OVM/OVA: NNu PID with 10.2 eV probe

Drilling

Start

Finish

Project Number: 19024.03

Location: Beacon #604

1619 West First Street Livermore, Califorina

Water Depth (Date): 31.56 Feet (3/30/94)

Date

3/30/94

3/30/94

Drilling Company: V & W Drilling Orilled By: Robert Vickery

Orilling Method: 8" O.D. HSA, B-61 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Fitted With 2"x6" Brass Sample Sleeves

Casing Elevation: 99.35 Feet Completion Depth: 47 Feet Logged By: S. Liaty

Time

1115

1300

Checked By:

	Fitted With 2"x6" Brass Sample Sleeves				•						
OFFTH (feet) SAMPLE INTERVAL	DESCRIPTION	GRAPHIC LOG	USCS CLASS	CONS	IELL Truction	BLONS/8 IN.	INCHES DRIVEN	INCHES RECOVD	CONNENTS	SAMPLE NO.	FIELO OVM/OVA READING (ppm)
	CONCRETE AND ROAD BASE								Gravel up to 1.75 inches in diameter.		\Box
	SILTY GRAVEL, moderately dark yellowish brown, damp, dense,		GM						incres in qualleter.		
5	SANDY GRAVEL, yellowish brown, damp, very dense, fine— to medium—grained sand		GW			13 15 15	18	18	Gravel up to 1.5 Inches in diameter.	MH4-1	<1
10						26 50/ 6"	12	12		MH4-2	<1
15	Mottled reddish brown, partially cemented at 15 feet		CL			22 50/ 6"	12	12		HN4-3	<1
20-8	SILTY CLAY with trace sand, dark yellowish brown, moist, dense, fine- to medium-grained sand		CL.			12 13 16	18	18	Gravel up to L5 inches in diameter.	H114+4	<1
25	SANDY GRAVEL, yellowish brown, moist, dense, fine— to medium— grained sand		GW			11 17 26	18	18		MW4-5	<1
30 🗷	CLAYEY SAND with minor gravel, dark yellowish brown, very dense, coarse-grained		SC								
	(Boring continued on next page)								P	age IOI	<u>. </u>

Log of Soil Boring: MW-4

Project Number: 19024.03

Location: Beacon #604

1619 West First Street Livermore, Califorina

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Orilling Method: 8" O.D. HSA, B-61 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Fitted With 2"x6" Brass Sample Sleeves

OVM/OVA: hNu PID with 10.2 eV probe

Drilling Time **Oate** Start 1115 3/30/94 Finish 1300 3/30/94

Water Depth (Date): 31.56 Feet (3/30/94)

Page 2 Of 2

Casing Elevation: 99.35 Feet Completion Depth: 47 Feet

Logged By: S. Liaty Checked By:

		<u>`</u>										
OEPTH (feet)	SAMPLE	DESCRIPTION	GRAPHIC LOG	USCS	CONST	ELL RUCTIO	BLOWS/6 IN.	INCHES DRIVEN	INCHES RECOVD	COMMENTS	SANPLE NO.	FIELD OVM/OVA READING (ppm)
-	X	CLAYEY SAND with minor gravel, dark yellowish brown, very dense, coarse-grained		SC			29 32 34	18	18		MH4-8	<1
35-	X	SANDY GRAVEL, dark yellowish brown, saturated, very dense, fine-to medium-grained sand		GW			29 50/ 6"	12	12	Gravel up to 1.5 inches in diameter.	NW4-7	<1
40-	XX						17 23 36	18	14		MM4-8	<1
45- 	X						16 22 35	18	10	Boring terminated approximately is feet below the water table.	HW4-9	<1
50-		Boring terminated. Total depth = 47 feet										
55- - - - - 60-												

Acton • Mickelson • van Dam, Inc.

Consulting Scientists, Engineers, and Geologists

Log of Soil Boring: MW-5

Project Number: 19024.03

Location: Beacon #604

1619 West First Street Livermore, Califorina

Dritting Company: V & W Dritting **Drilled By: Robert Vickery**

Drilling Method: 8" O.D. HSA, 8-81 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Fitted With 2"x6" Brass Sample Sleeves

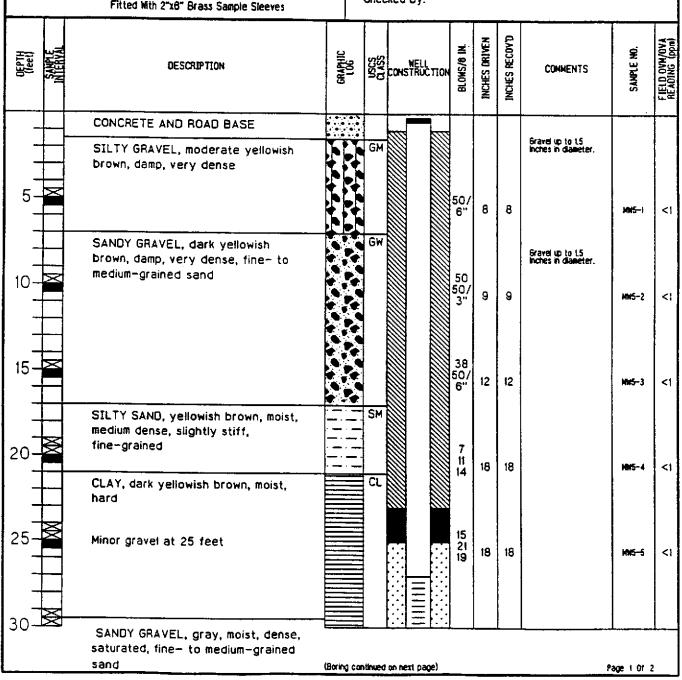
OVM/OVA: hNu PID with 10.2 eV probe

Drillina Time Date Start 1000 3/29/94 Finish 1130 3/29/94

Water Depth (Date): 32.07 Feet (3/30/94)

Casing Elevation: 98.37 Feet Completion Depth: 47 Feet Logged By: S. Liaty

Checked By:



Log of Soil Boring: MW-5

OVM/OVA: hNu PID with 10.2 eV probe

Date

3/29/94

Page 2 Of 2

Project Number: 19024.03

Location: Beacon #604

1619 West First Street Livermore, Califorina

Finish 1130 3/29/94 Water Depth (Date): 32.07 Feet (3/30/94)

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Drilling Method: 8" O.D. HSA, 8-61 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Fitted With 2"Y8" Proce Comple Cl

Casing Elevation: 98.37 Feet Completion Depth: 47 Feet

Time

1000

Logged By: S. Liaty

Checked By:

Start

<u> </u>	Т	Fitted With 2"x6" Brass Sample Sleeves		Checked By:							
OEPTH (feet)	SANPLE	DESCRIPTION	GRAPHIC LOG		WELL Construction	BLOMS/6 IN.	INCHES DRIVEN	INCHES RECOVO	COMMENTS	SAMPLE NO.	FIELD OVN/OVA READING (ppm)
-		SANDY GRAVEL, gray, dense, saturated, fine- to medium-grained sand		다) 당		10 21 28	18	18	Gravel up to 1 inch in diameter,	MNS-6	<1
35- - - -						26 50/ 5"	11	10		MWS-7	<1
40-						25 30 50/ 6"	18	18		MNS-8	<1
45- - -		Boring terminated. Total depth = 47 feet							No sample collected at 45 feet. Boring terminated approximately 15 feet below the water table.		
50-		47 feet							water table.		
55-											
60											

Log of Soil Boring: MW-6

OVM/OVA: NNu PID with 10.2 eV probe

Project Number: 19024.03

Orilling Time Date 1310 Start 3/29/94 Finish 1445 3/29/94

Location: Beacon #604

1619 West First Street Livermore, Califorina

Water Depth (Date): 33.38 Feet (3/30/94)

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Casing Elevation: 97.62 Feet Completion Depth: 48 Feet

Drilling Method: 8" O.D. HSA, 8-61 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Logged By: S. Liaty

Fitted With 2"x6" Brass Sample Sleeves

Checked By:

 					,				,	
OEPTH (feet) SAMPLE INTERVAL	DESCRIPTION	GRAPHIC LOG	USCS	WELL Construction	BLOWS/8 IN.	INCHES DRIVEN	INCHES RECOVO	COMMENTS	SAMPLE NO.	FIELD OVN/OVA READING (DOM)
	CONCRETE AND ROAD BASE							Gravel up to 1 inch		\vdash
	SILTY GRAVEL, dark yellowish brown, damp, very dense		GM					Gravel up to 1 inch in diameter.		
5-8	SANDY GRAVEL, dark yellowish brown, moist, very dense, fine- to medium-grained sand		GW		11 21 34	18	14	Gravel up to LS inches in dameter.	MR46-1	<1
10-					12 50/ 5"	11	11		HW6-2	<1
15			CL		10 28 36	18	16		MM6-3	<1
20-8	SILTY CLAY, dark yellowish brown, moist, very stiff				6 8 10	18	18		MW6-4	<1
25-8	SANDY GRAVEL, yellowish brown, moist, moderately dense, fine- to medium-grained sand		GW		7 17 25	18	18	Gravel up to LS inches in diameter.	MH8-5	<1
	(Decima continued or continued)									
L	(Boring continued on hext page)								age 1 0f 2	<u>. </u>

Log of Soil Boring: MW-6

OVM/OVA: hNu PID with 10.2 eV probe

Time

1310

1445

Completion Depth: 48 Feet

Project Number: 19024.03

Location: Beacon #604 1619 West First Street Livermore, Califorina

Water Depth (Date): 33.38 Feet (3/30/94) Casing Elevation: 97.62 Feet

Date

3/29/94

3/29/94

Page 2 Of 2

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Drilling Method: 8" O.D. HSA, B-61 HDX Mobile Drill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Logged By: S. Liaty

Fitted With 2"x6" Brass Sample Sleeves

Checked By:

Drilling

Start

Finish

-	Fitted with 2"x5" Brass Sample Sleeves									
DEPTH (feet)	OESCRIPTION	GRAPHIC	USCS CLASS	WELL CONSTRUCTION	OLONS/6 IN.	INCHES DRIVEN	INCHES RECOVD	COMMENTS	SAWPLE NO.	FIELO OVM/OVA READING (port)
-	SANDY GRAVEL, yellowish brown, moist, moderately dense, fine- to medium-grained sand		GW SC		6 9 12	18	18	Gravel up to .5 inches in diameter.	MWG-6	<1
35- - -	CLAYEY SAND with minor gravel, dark yellowish brown, moist, fine- to medium-grained sand SANDY GRAVEL, gray, saturated, very dense, medium- to		GW		10 28 40	18	18		мм8 -7	<1
40-	coarse-grained sand				29 50/ 5"	11	11	Soil appears to be stained. Gravel up to I inch in diameter,	мыс -8	<1
45- - -								Rocky Introduction		
50-	Boring terminated. Total depth = 48 feet						•	Boring terminated approximately to feet below the water table.		
55 <u>-</u>										
60										
					 ,		. 1			

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Log of Soil Boring: MW-7

OVM/OVA: hNu PID with 10.2 eV probe

Project Number: 19024.03

Drilling Tine Date Start 0815 3/30/94 Finish 0935 3/30/94

Location: Beacon #604

1619 West First Street Livermore, Califorina

Water Depth (Date): 31.98 Feet (3/30/94)

Page 1 Of 2

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Casing Elevation: 98.03 Feet Completion Depth: 47 Feet Logged By: S. Liaty

Dritting Method: 8" O.D. HSA, B-61 HDX Mobile Oriti Rig Sampling Method: Califorina Modified Split Spoon Sampler

(Boring continued on next page)

Checked By:

Fitted With 2"x8" Brass Sample Sleeves

NCHES RECOV'D NCHES ORIVEN SAMPLE NO. FPTH (feet) SE CONSTRUCTION DESCRIPTION COMMENTS ASPHALT AND ROAD BASE Gravel up to 15 inches in diameter SILTY GRAVEL, yellowish brown, damp, dense to very dense 24 28 18 18 MW7-1 <1 Gravel up to L5 inches in diameter. SANDY GRAVEL, dark yellowish brown with gray mottling, moist, very dense, fine- to medium-grained sand 50 50/ 10 12 12 MW7-2 <1 37 15. 50/ 12 12 MW7-3 <1 SILTY CLAY, dark yellowish brown, 20 moist, hard 18 18 MH7-4 <1 Gravel up to 15 inches in diameter. GW SANDY GRAVEL, yellowish brown, 21 25 moist, very dense, fine- to medium-50/ 6 12 12 MM7-5 <1 grained sand 30

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Log of Soil Boring: MW-7

Project Number: 19024,03

Location: Beacon #604

1619 West First Street Livermore, Califorina

Drilling Company: V & W Drilling Drilled By: Robert Vickery

Drilling Method: 8" O.D. HSA, B-61 HDX Mobile Orill Rig Sampling Method: Califorina Modified Split Spoon Sampler

Fitted With 2"x6" Brass Sample Sleeves

OVM/OVA: hNu PID with 10.2 eV probe

Orilling	Time	Date	
Start	0815	3/30/94	
Finish	0935	3/30/94	

Page 2 Of 2

Water Depth (Date): 31.98 Feet (3/30/94)

Casing Elevation: 98.03 Feet Completion Depth: 47 Feet Logged By: S. Liaty

Checked By:

	1			_	, 				,			
OEPTH (feet)	SAMPLE	DESCRIPTION	GRAPHIC	USCS	CONSTRU	CTION	BLONS/8 IN.	INCHES DRIVEN	INCHES RECOVD	CONNENTS	SAMPLE NO.	FIELD OVM/OVA READING (ppm)
- -		SANDY GRAVEL, yellowish brown, moist, very dense, fine- to medium- grained sand		GW SC			50/ 5"	Ħ	11	Gravel up to .5 inches in diameter.	HH7~6	<1
35- -	ХХ	CLAYEY SAND with minor gravel, dark yellowish brown, saturated, very dense, medium- to coarse-grained sand		GW			28 31 50/ 5"	17	17		MI7- 7	19
40-	X	SANDY GRAVEL, light gray, saturated, very dense, fine— to coarse— grained sand		GR			9 17 36	18	15	Soil appears to be stained. Gravel up to 15 inches in diameter.	MM7-8	21
45-							30					
-		Boring terminated. Total depth =								No sample collected at 45 feet. Boring terminated approximately 15 feet below the		
50-		47 feet								feet below the water table.		
55-												
60					<u> </u>							

ENCLOSURE C MONITORING WELL CONSTRUCTION DETAILS

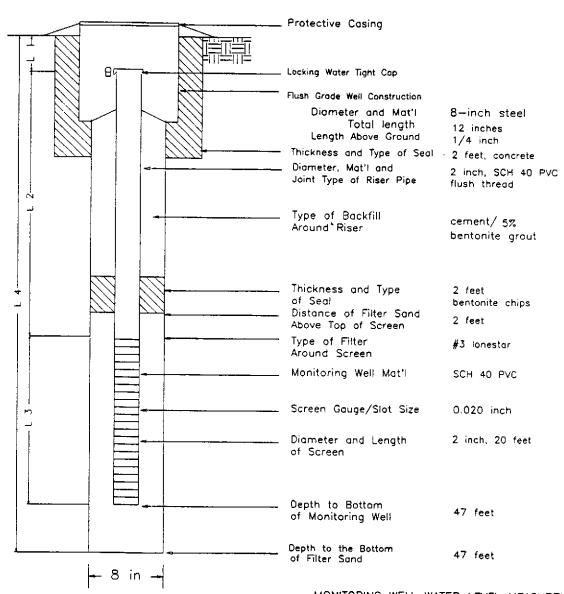
PROJECT NO: 19024.03 LOCATION: Beacon #604

1619 West First Street Livermore, California

MONITORING WELL NO .:

MW-4

ELEVATION: 99.35 feet



L1 = 0.25 feet L2 = 26.75 feet L3 = 20.00 feet L4 = 47.00 feet MONITORING WELL WATER LEVEL MEASUREMENTS

Date:	Time:	Water Level∗
03/30/94	1545	31.56

Completion Date and Time: 03/30/94 1500

* Measuring Point: Top Of Casing

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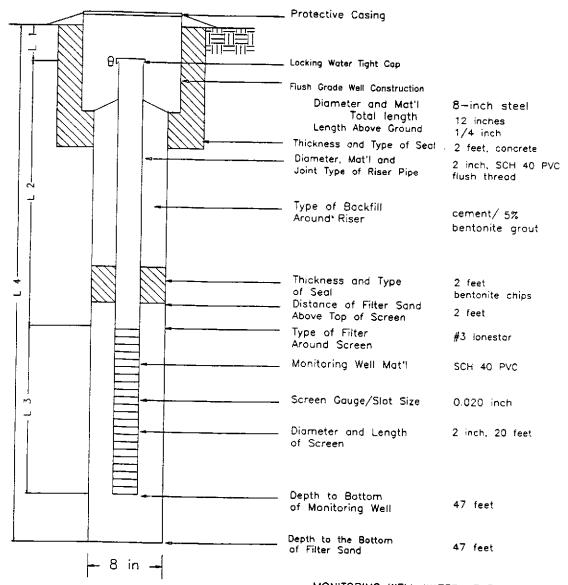
PROJECT NO: 19024.03 LOCATION: Beacon #604

1619 West First Street Livermore, California

MONITORING WELL NO .:

MW-5

ELEVATION: 98.37 feet



L1 = 0.25 feetL2 =26.75 feet 20.00 feet 47.00 feet MONITORING WELL WATER LEVEL MEASUREMENTS

Date:	Time:	Water Level*
03/30/94	1525	32.07

Completion Date and Time: 03/29/94 1300

* Measuring Point: Top Of Casing

ACTON . MICKELSON . VAN DAM, INC. 4511 Golden Foothill Parkway, Suite 1 El Dorado Hills, CA 95762

PROJECT NO: 19024.03

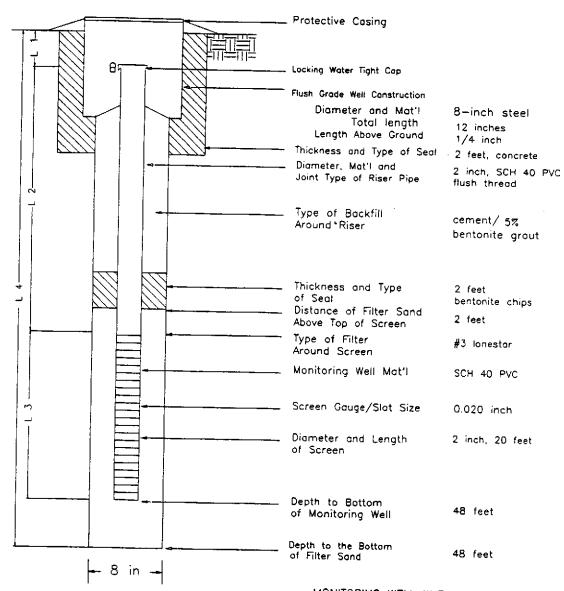
LOCATION: Beacon #604

1619 West First Street Livermore, California

MONITORING WELL NO .:

MW-6

ELEVATION: 97.62 feet



0.25 feet 27.75 feet L2 =

L3 =

20.00 feet 48.00 feet

Completion Date and Time: 03/29/94 1600

MONITORING WELL WATER LEVEL MEASUREMENTS

Date:	Time:	Water Levei∗
03/30/94	1521	33.38

Measuring Point: Top Of Casing

ACTON . MICKELSON . VAN DAM, INC.

4511 Golden Foothill Parkway, Suite 1 El Dorado Hills, CA 95762

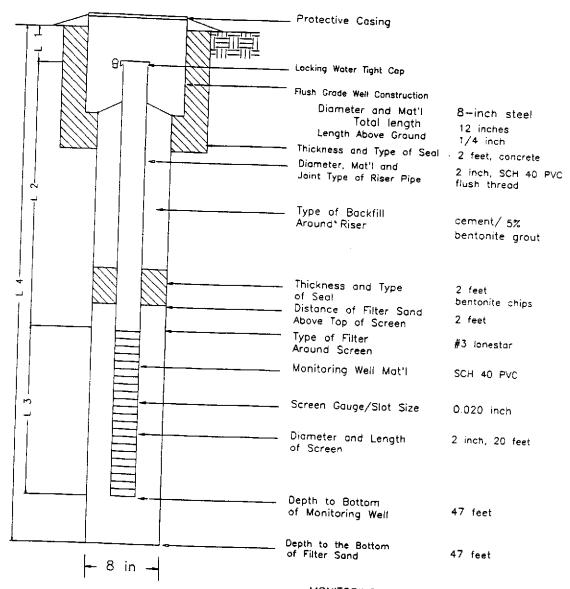
PROJECT NO: 19024.03 LOCATION: Beacon #604

1619 West First Street Livermore, California

MONITORING WELL NO .:

MW-7

ELEVATION: 98.03 feet



0.25 feet L2 =26.75 feet L3 =

20.00 feet

47.00 feet

Completion Date and Time: 03/30/94 1100

MONITORING WELL WATER LEVEL MEASUREMENTS

Date:	Time:	Water Level∗
03/30/94	1519	31.98

Measuring Point: Top Of Casing

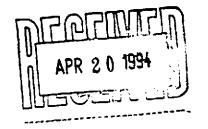
ACTON . MICKELSON . VAN DAM, INC. 4511 Golden Foothill Parkway, Suite 1

El Dorado Hills, CA 95762

ENCLOSURE D

SOIL SAMPLE ANALYTICAL REPORTS





April 13, 1994 Sample Log 9043

Steve Liaty Acton, Mickelson & van Dam 5090 Robert J. Matthews Pkwy El Dorado Hills, CA 95762

Subject: Analytical Results for 4 Water Samples and 10 Soil Samples

Identified as: Project # 19024.03 (Beacon 604)

Received: 04/01/94

Dear Mr. Liaty:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on April 8, 1994 and describes procedures used to analyze the samples.

Sample(s) were received in 40-mL glass vials sealed with TFE lined septae, and in brass sleeves sealed with TFE sheets and endcaps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 8020/Purge-and-Trap)
"BTEX" (EPA Method 602/Purge-and-Trap)

"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

"Total Lead" (EPA 6010)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Stewart Podolsky Senior Chemist



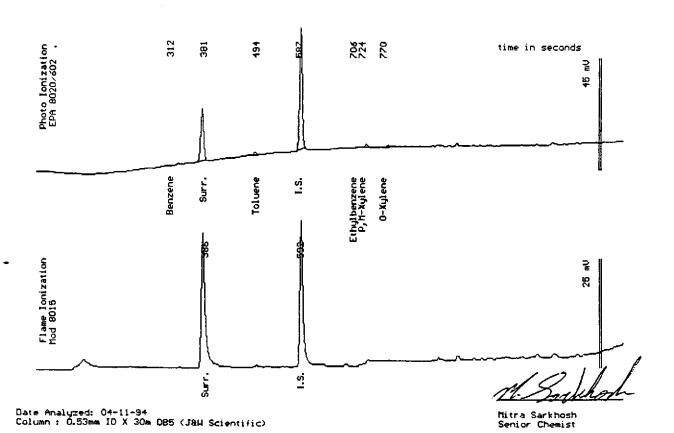
Sample: MW4-6

From : Project # 19024.03 (Beacon 604)

Sampled : 03/29/94

Dilution: 1:1 QC Batch: 6099B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	99 %





Sample: MW4-7

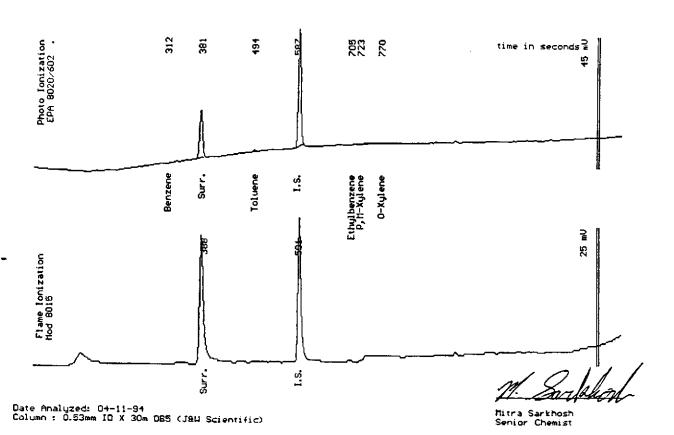
From_: Project # 19024.03 (Beacon 604)

Sampled: 03/29/94

Dilution: 1:1

QC Batch : 6099B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	95





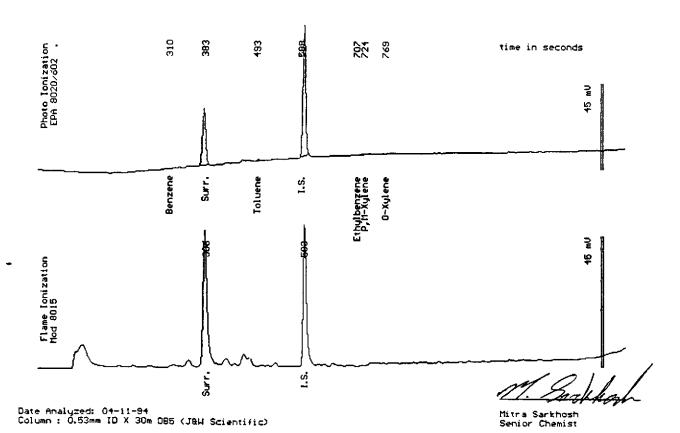
Sample: MW5-6

From : Project # 19024.03 (Beacon 604)

Sampled : 03/29/94

Dilution: 1:1 QC Batch: 6099B

Parameter	(MRL) mg/kg	Measured Value »g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	103 %





Sample: MW5-7

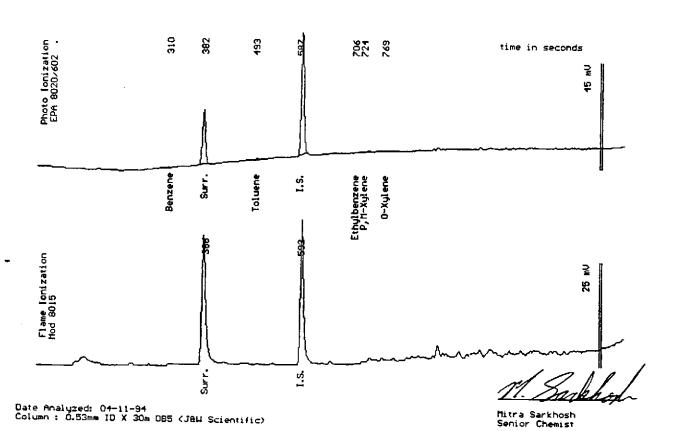
From : Project # 19024.03 (Beacon 604)

Sampled : 03/29/94

Dilution: 1:1 Matrix: Soil

QC Batch: 6099B

Parameter	(MRL) mg/kg	Measured Value ≖g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	7	100 %





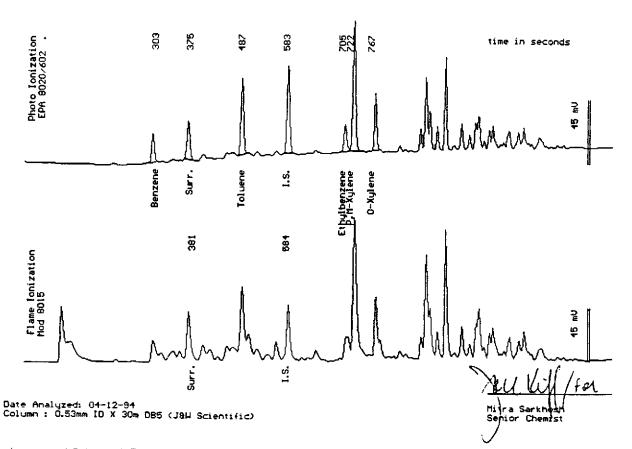
Sample Log 9043 9043-14

Sample: MW6-6

From : Project # 19024.03 (Beacon 604)

Sampled: 03/29/94 Dilution: 1:10 QC Batch : 6099D

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.050) (.050) (.050) (.050) (10)	.65 1.7 .72 4.6 42
Surrogate Recovery	7	98 %





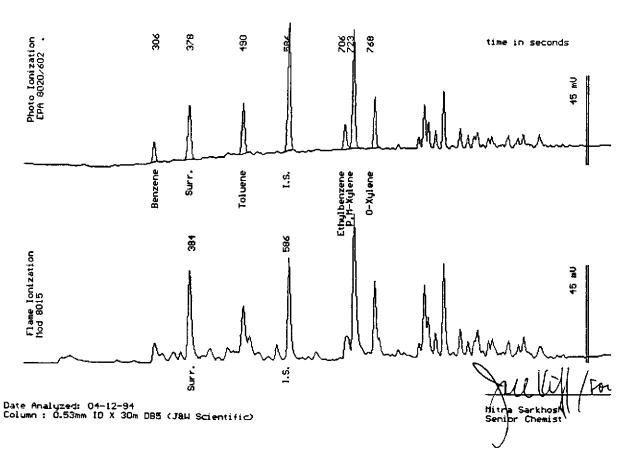
Sample: MW6-7

From : Project # 19024.03 (Beacon 604)

Sampled: 03/29/94

Dilution: 1:1 QC Batch: 6099D

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.061 .16 .094 .55 3.7
Surrogate Recovery	,	103 %





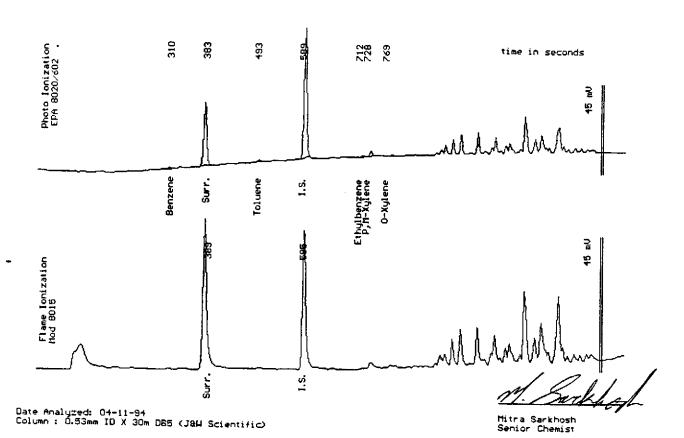
Sample: MW7-4

From : Project # 19024.03 (Beacon 604)

Sampled : 03/29/94

Dilution: 1:1 QC Batch: 6099B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	?	101 %





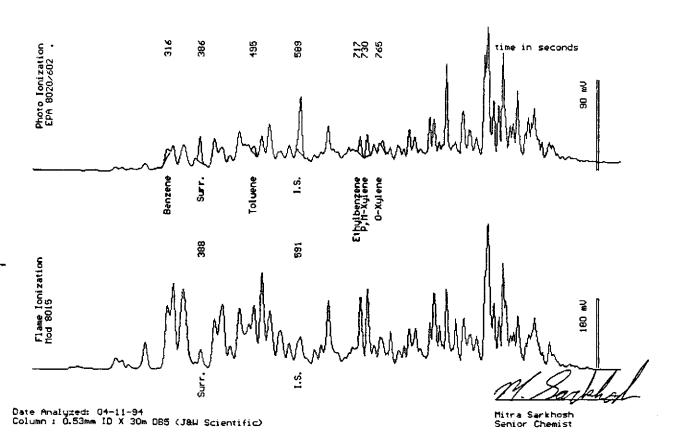
Sample: MW7-7

From : Project # 19024.03 (Beacon 604)

Sampled: 03/29/94

Dilution: 1:1 QC Batch: 6099B

Parameter	(MRL) mg/kg	Measured Value ∍g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.016 .013 .025 .048 4.9
Surrogate Recovery	7	88 %





Sample: MW7-8

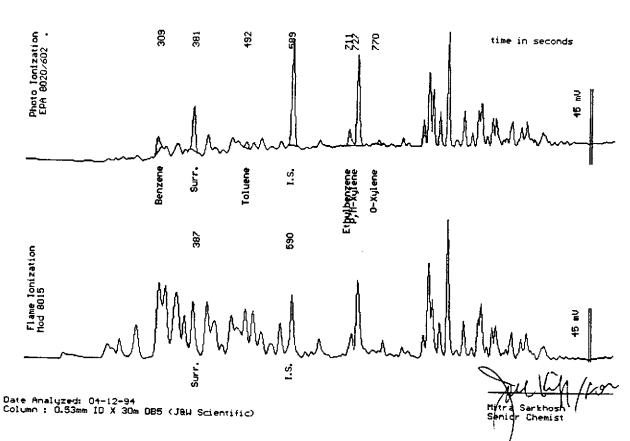
From : Project # 19024.03 (Beacon 604)

Sampled: 03/29/94

Dilution: 1:1 QC Batch: 6099D

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.064 .029 .065 .39 8.8
Surrogate Recovery		93 %



Western Environmental Science & Technology - 45133 County Road 328 - Davis, CA 95616 - 916 753-9500 - FAX: 916 757-4653



Sample Log 9043 9043-37

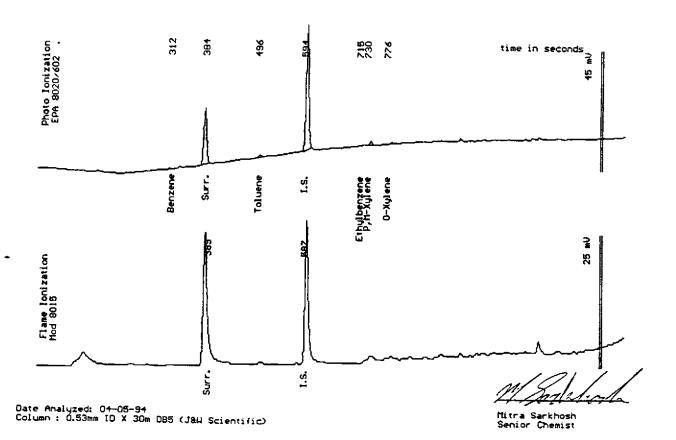
Sample: LV-(1->4)

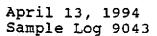
From : Project # 19024.03 (Beacon 604)

Sampled : 03/30/94

Dilution: 1:1 QC Batch : 6098A

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	100 %







Sample: LV-(1->4)

From : Project # 19024.03 (Beacon 604)

Sampled: 03/30/94 Received: 04/01/94

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value ₌g/kg
Total Lead	(10)	<10

Metal Mady on Ry Stewart Podolsky Sanjar Charlet



Sampler (Print	t Name)		1				T	Date	Form N	o.
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Sampler (Sign	alure)									
Stur	e List	<i>!</i> -					ers	Stan	derd	i
Affiliation	0						itain	1	AT	
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1/01/1					<u>'4 / </u>					
	Stove Sampler (Sign Affiliation AMU Date 3-21-94 Date A-1-94 Date MIMA Date	Date Time Received Time Date Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received Time Received	Sampler (Signature) Affiliation Au Gro Date Time Lab No. 3-21-94 Date Time Received by: (Signature by Signature by Si	Sampler (Signature) Affiliation Affiliation Date Time Lab No. and Affiliation 3-21-94 Date Time Received by: (Signature/Affiliation) Date Time Redeived by: (Signature/Affiliation) Date Time Received by: (Signature/Affiliation) Date Time Received by: (Signature/Affiliation) Bitto: ULTRAMAR INC 525 West Third Signature/Affiliation) Bitto: ULTRAMAR INC 525 West Third Signature/Affiliation:	Sampler (Signature) Affiliation Date Time Lab No. Date Time Received by: (Signature/Affiliation) Sampler (Signature) Affiliation Date Time Lab No. Date Time Received by: (Signature/Affiliation) Sampler (Signature) Affiliation Date Time Lab No. Date Time Received by: (Signature/Affiliation) Sampler (Signature) Affiliation Date Time Lab No. Date Time Received by: (Signature/Affiliation) Biff o: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: Texecy Fox	Sampler (Signature) Sampler (Signature) Affiliation Affiliation Date Time Lab No. Date Time Received by: (Signature/Affiliation) Sampler (Signature) Short Living Sampler (Signature) Affiliation Date Time Lab No. Date Time Lab No. Date Time Lab No. Date Time Date Time Received by: (Signature/Affiliation) Date Time Date Time Received by: (Signature/Affiliation) Date Time Received by: (Signature/Affiliation) Date Date Time Received by: (Signature/Affiliation) Date Date Time Received by: (Signature/Affiliation) Date				



Beacon Station No.	Sampler (Prin	t Name)	···		Date	Form No.
604	Sieve			ANALYSES	3-31-1	54 Z of
Project No.	Sampler (Sign	ature)				
16.7.	· · · · ·				[v] <	In deed
19074.03 Project Location	Affiliation	Truf_			Containers	tandad TAT
		V		sel)	or ta	145
Lucinore	AMU &	co		(gasoline)		
Sample No./Identification	Date	Time	Lab No.	BTE)	o oN R	EMARKS
Mex-1	3-27-94			XX	1. 1	all discreet
MU6-2	<u> </u>				1 . 1	· · · · · · · · · · · · · · · · · · ·
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MW6-6						date 77
MW6-7					1	77
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DAILY FIELD REPORT

Dail E	ELD REPORT
ACTON • MICKE	SON • van DAM, INC.
Project No.	
Project No. 19024.03 Project Name:	Date: 3/29+3./94
Beacon #604	Project Location:
	- West First Street + P Street
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ACTON • MICKELSON • viiii DAM, INC.

GROUND WATER LEYEL DATA

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Well No. MW-1 14w-2		Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments Als Product
44-3 44-4 46-5	1514 1545 1525 1521		3097 3097 31.56 32.57 33.38 31.98		98.68 97.08 99.35 98.37 97.62	(5.86 6(11 67.79 66.30 64.24 66.65	
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ACTON • MICKELSON • van DAM, INC.

SURVEY FIELD NOTES

	ion #6c	1	Bench	No. ۱۶۵۷ ا	2	Date 3	38-94 Description	
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MW-6			6.52	97.62			 	
MW-7			6.10	93 03	 			
MW-5			5.76	98.37	 			
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ENCLOSURE F GROUND WATER SAMPLE ANALYTICAL REPORTS



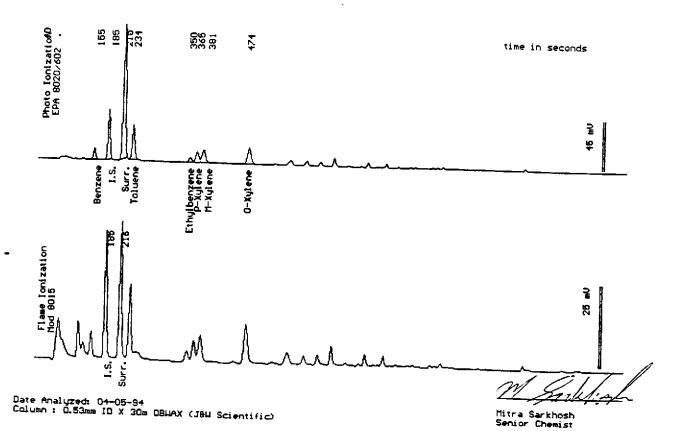
Sample Log 9043 9043-33

Sample: MW-4

From : Project # 19024.03 (Beacon 604)

Sampled: 03/30/94 Dilution: 1:1 QC Batch : 4077A

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	4.2 15 2.5 26 120
Surrogate Recovery		98 %



Western Environmental Science & Technology + 45133 County Road 32B + Davis, CA 95616 + 916 753-9500 + FAX: 916 757-4652



Sample: MW-5

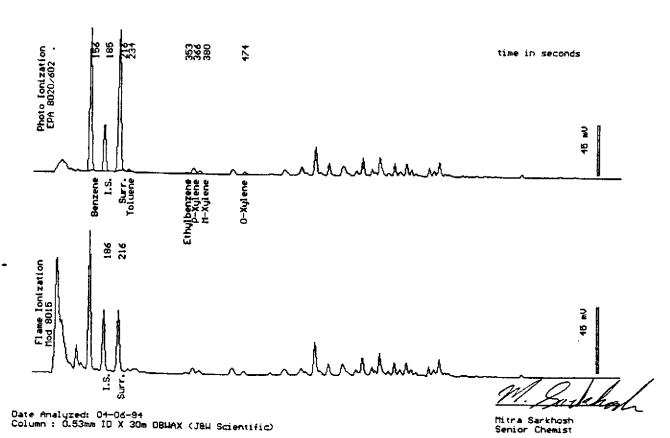
From : Project # 19024.03 (Beacon 604)

Sampled: 03/30/94

Dilution: 1:25

QC Batch : 4077b

Parameter	(MRL) ug/L	Measured Value ug/L				
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(13) (13) (13) (13) (1300)	1300 20 <13 160 7500				
Surrogate Recovery	7	96 %				





Sample Log 9043 9043-35

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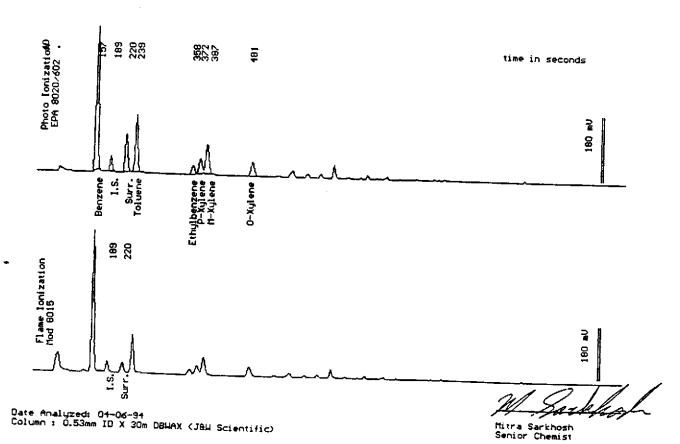
Sample: MW-6

From : Project # 19024.03 (Beacon 604)

Sampled: 03/30/94

Dilution: 1:100 QC Batch : 4077b

Parameter	(MRL) ug/t	Measured Value ug/L				
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	21000 8600 1700 12000 63000				
Surrogate Recovery		99 %				





Sample Log 9043 9043-36

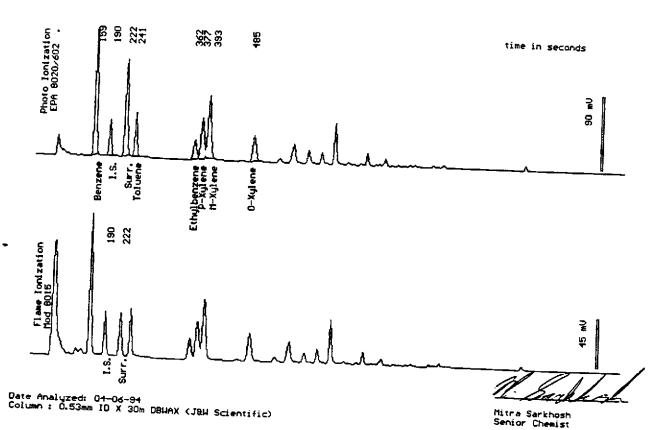
Sample: MW-7

From : Project # 19024.03 (Beacon 604)

Sampled : 03/30/94

Dilution: 1:100 QC Batch : 4077b

Parameter	(MRL) ug/L	Measured Value ug/L					
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	7200 2400 1600 11000 43000					
Surrogate Recovery		98 %					



Western Environmental Science & Technology • 45133 County Road 32B • Davis, CA 95616 • 916 753-9500 • FAX: 916 757-4652



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Ultramar

Telecopy: 209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

August 10, 1993

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94612

SUBJECT:

1619 FIRST STREET, LIVERMORE, BEACON STATION NO. 604,

CALIFORNIA

Dear Ms. Chu:

Enclosed is a copy of the report on the assessment at the above-referenced Ultramar facility.

A workplan detailing further assessment will be sent to your office when it has been completed.

Please call if you have any questions regarding this site.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

cc:

Alameda County Local Coordinator, San Francisco Bay Region,

RWOCB



ACTON • MICKELSON • van DAM, INC. Consulting Scientists, Engineers, and Geologists

5090 Robert J. Mathews Parkway, #4 El Dorado Hills, California 95762 (916) 939-7550 Fax (916) 939-7570

August 6, 1993

Mr. Terrence A. Fox Ultramar, Inc. 525 West Third Street Hanford, California 93232

19024.01

Subject:

Soil and Ground Water Investigation--Beacon Station No. 604

1619 West First Street, Livermore, California

Dear Mr. Fox:

Acton • Mickelson • van Dam, Inc. (AMV), has been authorized to conduct an investigation of soil and ground water conditions at Beacon Station No. 604 located at 1619 West First Street, Livermore, Alameda County, California (Figure 1). This letter summarizes the results of soil boring, ground water monitoring well and vapor extraction well installation, and soil and ground water sampling performed at the site on May 27, 28, June 1, and June 22, 1993.

Scope of Work

The work included advancing three 10-inch-diameter soil borings to a depth of approximately 54 feet below grade and completing each of these borings as monitoring wells (MW-1, MW-2, and MW-3) and advancing four 8-inch-diameter soil borings to approximate depths of 50, 37, 36, and 35 feet below grade (VW-1, VW-2, VW-3, and B-4, respectively). Soil borings VW-1, VW-2, and VW-3 were completed as vapor extraction wells. Soil boring B-4 was grouted to the surface shortly after drilling. Monitoring and vapor extraction well and soil boring locations are illustrated on Figure 2. Methods used to drill and sample the soil borings are described in Enclosure A. Soil boring logs containing detailed descriptions of soil characteristics are included in Enclosure B.

Mr. Terrence A. Fox August 6, 1993 Page 2

Selected soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) and total petroleum hydrocarbons as gasoline (TPHg). Analytical procedures conformed to U.S. Environmental Protection Agency (EPA) and California Environmental Protection Agency (CAL-EPA) approved methods.

Ground water monitoring wells MW-1, MW-2, and MW-3 were constructed of 4-inch-diameter, Schedule 40 PVC casing. Vapor extraction wells VW-1, VW-2, and VW-3 were constructed of 2-inch-diameter Schedule 40 PVC casing. Details of monitoring well and vapor extraction well construction are contained in Enclosure C. The monitoring wells were developed, purged, and sampled in accordance with methods outlined in Enclosure A. A ground water sample from each monitoring well was submitted for laboratory analysis of BTEX and TPHg in accordance with the requirements of the Department of Environmental Health, County of Alameda.

Soil Borings

Soil samples collected from the borings consisted of silty clay and clayey gravel. For example, samples collected from the boring of monitoring well MW-3 indicated the following vertical soil sequence: from below the concrete to 18.5 feet below grade, the soil encountered consisted of clayey gravel; from 18.5 to 35 feet, a silty clay unit was encountered; from 35 feet to a total depth of 53 feet below grade, a clayey gravel unit was present. Contacts between the soil types were gradational. Soil boring logs containing detailed descriptions of soil conditions encountered in each boring are included in Enclosure B.

Soil Sample Analytical Results

A portion of each soil sample collected from the soil borings was sealed in a plastic bag and allowed to reach ambient air temperature. The headspace of the bag was then screened in the field for the presence of organic vapors with a photoionization detector (PID). The highest PID reading for each sample was recorded on the right-hand side of the boring logs (Enclosure B.)

Soil samples were selected for chemical analysis on the basis of PID screening results and the location of the soil samples in relation to the most likely source of petroleum constituents. Twenty-four soil samples were submitted for analysis of concentrations of BTEX and TPHg. Analytical results of soil samples submitted by AMV are summarized in Table 1. Copies of certified analytical reports are contained in Enclosure D.

Mr. Terrence A. Fox August 6, 1993 Page 3

Ground Water Level Measurements

Ground water level measurements were collected from each monitoring well on June 1 and June 22, 1993 (Table 2). Ground water was present at depths ranging from 37.11 to 39.07 feet below the top of the monitoring well casings on June 22, 1993. Water level measurements from the June 22, 1993, indicate an inferred direction of ground water flow toward the northwest as illustrated on Figure 3. On June 22, 1993, the ground water gradient was approximately 0.03 foot per foot.

Ground Water Analytical Results

On June 1 and June 22, 1993, ground water samples were collected from the three on-site monitoring wells (MW-1, MW-2, and MW-3). Samples were collected as described in Enclosure A. Copies of field notes for sampling activities conducted on June 22, 1993, are contained in Enclosure E. Each ground water sample was analyzed for BTEX and TPHg by state and federal EPA approved methods. Analytical results are compiled in Table 3. Copies of certified analytical reports are contained in Enclosure F.

Discussion

Soil samples containing TPHg concentrations exceeding 100 parts per million (ppm) were collected from 40 feet below grade in soil boring VW-1 and 20 feet below grade in soil boring VW-2. The area of soil containing TPHg at concentrations exceeding 100 ppm has been defined. A soil sample collected at 40 feet below grade from soil boring VW-1 contained benzene at a concentration of 1.8 ppm.

The most recent ground water samples collected on June 22, 1993, contained TPHg concentrations ranging from 160,000 micrograms per Liter (μ g/L) in monitoring well MW-2, to 160 μ g/L monitoring well MW-3. The ground water sample collected from monitoring well MW-2 on June 22, 1993, contained the highest concentration of benzene at 19,000 μ g/L.

It is recommended that a copy of this report be forwarded to the following agencies:

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, California 94612

Mr. Terrence A. Fox August 6, 1993 Page 4

Mr. Cecil Felix
California Regional Water Quality Control Board,
San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

If you have any questions, please contact either of the undersigned at (916) 939-7550.

Sincerely,

ACTON ● MICKELSON ● van DAM, INC.

Hal Harsa for

Steven A. Liaty Geologist

SAL:DAvD:ecd Enclosures Dali a. va Dan

Dale A. van Dam, R.G. California Registered Geologist #4632

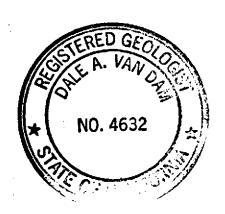


TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Concentrations in milligrams per kilogram (mg/kg)

Boring No.	Sample No.	Depth (feet below grade)	Date Sampled	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*
VW-1	6	30	05-27-93	<0.50	4.3	2.6	17	280
	7	35	05-27-93	0.20	0.45	0.11	0.56	11
	8	40	05-27-93	1.8	16	5.3	32	340
VW-2	4	20	05-28-93	<0.50	4.0	4.0	25	200
	6	30	05-28-93	0.018	0.15	0.044	0.23	3.5
	.7	35	05-28-93	0.021	0.024	0.0086	0.056	<1.0
VW-3	4	20	06-01-93	<0.0050	`<0.0050	<0.0050	<0.0050	<1.0
	5	25	06-01-93	0.017	<0.0050	<0.0050	<0.0050	<1.0
	6	30	06-01-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	7	35	06-01-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
MW-1	5	25	05-27-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	6	30	05-27-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	7	35	05-27-93	0.029	0.015	0.0051	0.031	<1.0
MW-2	4	20	05-27-93	<0.0050	<0.0050	<0.0050	0.037	6.4
	5	25	05-27-93	0.057	0.099	0.026	0.22	1.5
	6	30	05-27-93	0.040	0.065	0.0070	0.051	<1.0
	7	35	05-27-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
MW-3	5	25	05-28-93	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	6	30	05-28-93	<0.0050	<0.0050	<0.005	<0.0050	<1.0
	7	35	05-28-93	<0.0050	<0.0050	<0.005	<0.0050	<1.0
B-4	4	20	06-01-93	<0.0050	<0.0050	<0.0050	0.020	<1.0
	5	25	06-01-93	<0.050	0.27	0.18	1.7	16
	6	30	06-01-93	0.17	0.044	0.013	0.057	<1.0
	7	35	06-01-93	0.073	0.11	0.30	0.65	55

TABLE 2
WATER ELEVATION DATA

Monitoring Well	Date	Top of Riser	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	06-01-93 06-22-93	100.00	37.50 38.46	62.50 61.54	No Product No Product
MW-2	06-01-93 06-22-93	98.68	38.02 39.07	60.66 59.61	No Product No Product
MW-3	06-01-93 06-22-93	97.08	36.18 37.11	61.90 61.97	No Product No Product

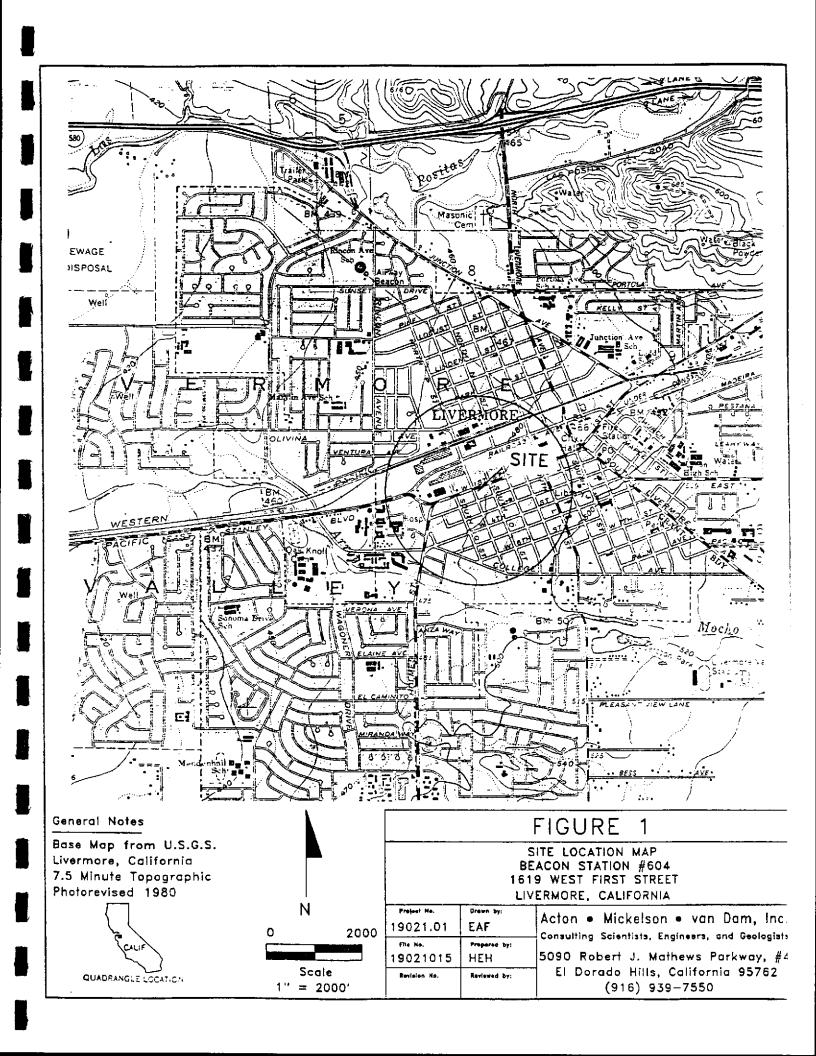
NOTE: Monitoring well elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

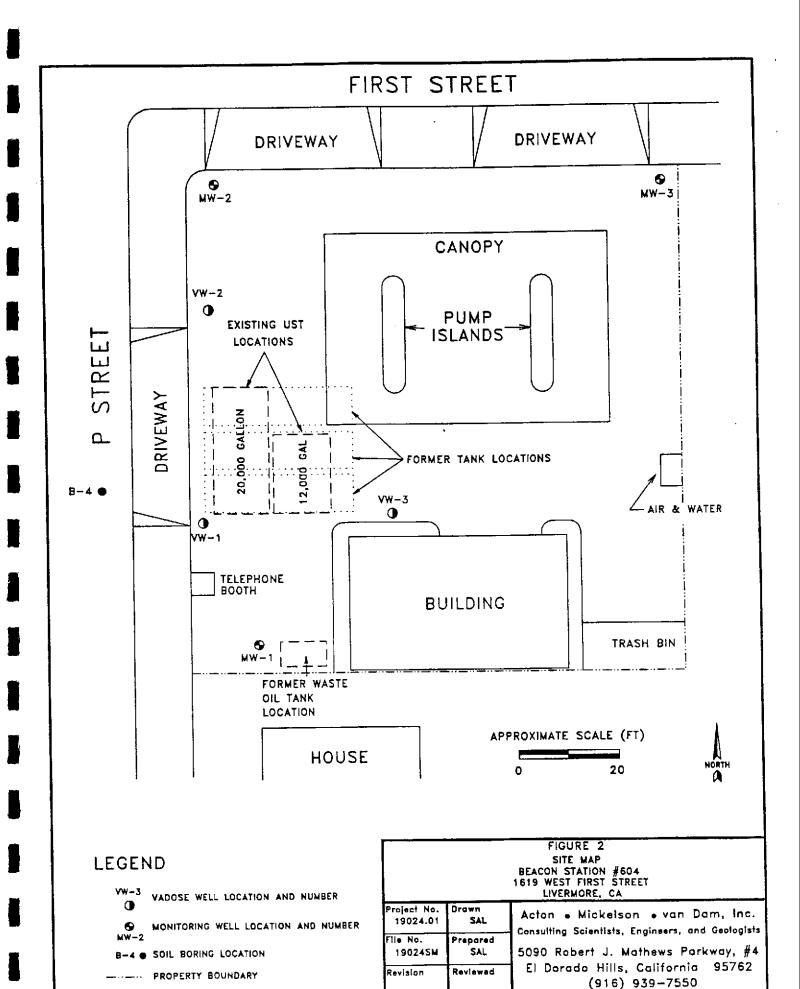
TABLE 3

GROUND WATER SAMPLE ANALYTICAL RESULTS
Concentrations in micrograms per Liter (µg/L)

Monitoring Well	Date Sampled	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*
MW-1	06-01-93	2,200	400	<50	4,900	27,000
	06-22-93	8,000	10,000	260	10,000	87,000
MW-2	06-01-93	20,000	21,000	3,300	18,000	170,000
	06-22-93	19,000	22,000	3,500	18,000	160,000
MW-3	06-01-93	4.6	<0.50	<0.50	1.9	270
	06-22-93	8.2	<0.50	<0.50	0.72	160

*Total Petroleum Hydrocarbons as gasoline.





ENCLOSURE A

SOIL AND GROUND WATER SAMPLING TECHNIQUES

Proper sampling techniques were followed to assure that samples represented actual field conditions and that samples were labeled, preserved, and transported properly to retain sample integrity. This exhibit describes procedures followed by Acton • Mickelson • van Dam, Inc. (AMV), during collection of samples of subsurface soil and ground water. Sampling guidance documents from the American Society of Testing and Materials (ASTM), U.S. Environmental Protection Agency (EPA), and California Department of Health Services (DHS) were followed for all sampling procedures. Actual sampling procedures employed were based on field conditions and may differ from those described here.

1.0 EXPLORATION BORING/SOIL SAMPLING PROCEDURES

Soil borings and soil sampling were performed under the direction of an AMV geologist. The soil borings were advanced using a truck-mounted, hollow-stem auger drill rig.

Soil samples were collected at 5-foot vertical intervals. Soil sampling was done in accordance with ASTM 1586-84. Using this procedure, three 2-inch-diameter, 6-inch-length, brass tubes were placed in a California-type split-barrel sampler. The sampler was driven into the soil by a 140-pound weight falling 30 inches. After an initial set of 6 inches, the number of blows required to drive the sampler an additional 12 inches is known as penetration resistance, or the "N" value. The "N" value was used as an empirical measure of the relative density of cohensionless soils and the consistency of cohesive soils.

Upon recovery of the split-barrel sampler, the brass tubes containing the soil were removed. The ends of one of the three brass tubes were sealed with Teflon tape and plastic end caps. The sample was labeled with an identification number, time, date, location, and requested laboratory analysis. The sample was placed in a plastic bag and stored at approximately 4° Celsius (C) in an ice chest for transport to the laboratory. Sample custody procedures outlined in Section 5.0 of this exhibit were followed. This was performed for each sample collection.

Soil in one of the brass tubes was extracted upon recovery, placed in a plastic bag, and sealed for later screening for organic vapors using a photoionization detector (PID) or a flame ionization detector (FID). The remaining portion of the soil sample was examined and a complete log of soil conditions was recorded on a soil boring log (Enclosure A) using the Unified Soil Classification System (Enclosure B). The soil was examined for grain size, color, and moisture content.

The split-barrel sampler was cleaned to prevent cross-contamination for each sampling interval using procedures described in Section 3.0.

Soil borings were normally advanced with 8- or 10-inch-diameter, hollow-stem augers. The soil generated from the soil borings was stored on visqueen.

2.0 WATER LEVEL AND LIQUID-PHASE HYDROCARBON (LPH) THICKNESS MEASUREMENTS AND GROUND WATER SAMPLING

2.1 Water Level and LPH Thickness Measurements

The static water level and/or LPH thickness in each well was measured prior to purging or sampling.

The depth to water/product was measured using an electronic interface probe. The wire of the interface probe is marked at 0.01 foot intervals. One tone is emitted from the interface probe if LPH is encountered; another tone for water. The wire of the interface probe was lowered slowly until LPH or water was encountered. At this point, the mark on the interface wire opposite the permanent reference point on the top of the well casing was read to the nearest 0.01 foot and recorded. If the first encountered substance was LPH, the probe was lowered until the tone corresponding to water was emitted. This depth was also recorded. The difference between the two depths corresponds to the LPH thickness. The interface probe was rinsed in deionized water between measurements in different wells.

A permanent reference point was marked on the well casings. The permanent reference point on the well casings was surveyed to a common reference point. All well casing riser elevations are known to within 0.01 foot.

Prior to well development, a disposable bailer was used to collect a sample of LPH, if present in a well, for subjective analysis. The sample was collected by gently lowering the bailer approximately one-half the bailer length past the air/LPH interface. The appearance (color, opacity, "freshness") was described and noted on field notes.

2.2 Well Evacuation and Development

After the static water level in a well was determined and prior to collection of a ground water sample, stagnant water was removed from the well casing and the surrounding gravel pack by bailing, pumping, or with a vacuum truck. At least three casing volumes of water were removed from each well from which a sample was collected. The volume of water in the casing was determined from the known elevation of the water surface, the well bottom elevation (as measured when the well is installed), and the well diameter.

If the well was bailed or pumped during purging, samples were collected and field analyzed for pH, temperature, and specific conductance. The well was considered stabilized when repeated readings of the following parameters were within the ranges indicated as follows:

• Specific conductance

±10 percent of the reading range

• pH

±0.1 pH unit

Temperature

±0.5° C.

After stabilization, and after at least three well volumes were evacuated, a sample was collected for analysis. The field container used for well stabilization measurements, and the pH, temperature, and conductivity probes were rinsed between wells with deionized water.

All purge water was containerized and properly handled and documented for disposal. If the containers was stored on site, a label specifying the date of purging, source, and the known or suspected nature of the contents was affixed to each container.

2.3 Sample Collection, Preservation, and Handling

After purging, a new polyethylene disposable bailer was used to collect samples for analysis. The bailer was attached to a new disposable rope and lowered slowly into the water to avoid agitation of the collected sample. Containers for volatile organics analyses were filled completely so no airspace remained in the vial after sealing.

All sample containers were prewashed and prepared at the analyzing laboratory in accordance with quality assurance/quality control protocols of the laboratory. Only sample containers appropriate for the intended analyses were used.

3.0 DECONTAMINATION AND DISPOSAL PROCEDURES

3.1 Equipment Decontamination

All equipment that came in contact with potentially contaminated soil, drilling fluid, air, or water was decontaminated before each use. Decontamination consisted of steam-cleaning, a high-pressure, hot-water rinse, or trisodium phosphate (TSP) wash and freshwater rinse, as appropriate.

Drilling and sampling equipment were decontaminated as follows:

- 1. Drill rig augers, drill rods, and drill bits were steam-cleaned prior to use and between borings. Visible soil, grease, and other impurities were removed.
- Soil sampling equipment was steam-cleaned prior to use and between each boring.
 Prior to individual sample collection, any sampling device was cleaned in a TSP
 solution and rinsed twice in clean water. Any visible soil residue was removed.
- 3. Water sampling containers were cleaned and prepared by the respective analytical laboratories.

- 4. Stainless steel or brass soil sampling tubes were steam-cleaned or washed in TSP solution and rinsed with clean water.
- 5. Field monitoring equipment (pH, conductivity, or temperature probes) was rinsed with clean water prior to use and between samples.

4.0 FIELD MEASUREMENTS

Field data were collected during various sampling and monitoring activities; this section describes routine procedures followed by personnel performing field measurements. The methods presented below are intended to ensure that field measurements are consistent and reproducible when performed by various individuals.

4.1 Buried Utility Locations

Prior to commencement of work on site, AMV contacted appropriate utility companies to have underground utility lines located. AMV also researched the location of all underground utilities using past site construction and surveying plans and by conducting a ground reconnaissance of the area. All work associated with the borings was preceded by hand augering to a minimum depth of 5 feet below grade to avoid contact with underground utilities.

4.2 Lithologic Logging

A log of soil conditions encountered during the drilling and sample collection (Enclosure A) was maintained using the Unified Soil Classification System (Enclosure B) by an AMV geologist. All boring logs were reviewed by a California registered geologist.

The collected soil samples were examined and the following information recorded: boring location, sample interval and depth, blow counts, color, soil type, moisture content (qualitative), and depth at which ground water (if present) is first encountered. Also recorded on the soil boring logs were the field screening results derived from the use of a portable PID or FID.

4.3 Disposal Procedures

Soils and fluids that were produced and/or used during the installation and sampling of borings, and that are known or suspected to contain potentially hazardous materials, were contained during the above operations. These substances were retained on site until chemical testing had been completed to determine the proper means of disposal. Handling and disposal of substances known or suspected to contain potentially hazardous materials complied with the applicable regulations of DHS, the California Department of Water Resources, and any other applicable regulations. Soils and fluids produced and/or used during the above-described operations that appeared to contain potentially hazardous materials were disposed of appropriately.

Residual substances generated during cleaning procedures that are known or suspected to pose a threat to human health or the environment were placed in appropriate containers until chemical testing had been completed to determine the proper means for their disposal.

4.4 Conductivity, Temperature, and pH

Specific conductance, water temperature, and pH measurements were made when a water sample was collected. Regardless of the sample collection method, a representative water sample was placed in a transfer bottle used solely for field parameter determinations. A conventional pH meter with a combination electrode or equivalent was used for field-specific conductance measurements. Temperature measurements were performed using standard thermometers or equivalent temperature meters. Combination instruments capable of measuring two or all three of the parameters may have also been used.

All instruments were calibrated in accordance with manufacturer methods. The values for conductivity standards and pH buffers used in calibration were recorded daily in a field notebook. All probes were thoroughly cleaned and rinsed with fresh water prior to any measurements, in accordance with Section 3.1.

5.0 SAMPLE CUSTODY

This section describes standard operating procedures for sample custody and custody documentation. Sample custody procedures were followed through sample collection, transfer, analysis, and ultimate disposal. The purpose of these procedures is to assure that (1) the integrity of samples was maintained during their collection, transportation, and storage prior to analysis and (2) post-analysis sample material was properly disposed of. Sample custody is divided into field procedures and laboratory procedures, as described below.

5.1 Field Custody Procedures

Sample quantities, types, and locations were determined before the actual fieldwork commenced. As few people as possible handled samples. The field sampler was personally responsible for the care and custody of the collected samples until they were properly transferred.

5.1.1 Field Documentation

Each sample was labeled and sealed properly immediately after collection. Sample identification documents was carefully prepared so that identification and chain-of-custody records could be maintained and sample disposition could be controlled. Forms were filled out with waterproof ink. The following sample identification documents were utilized.

- Sample labels
- Field notebook
- Chain-of-custody forms

5.1.2 Sample Labels

Sample labels provide identification of samples. Preprinted sample labels were provided. Where necessary, the label was protected from water and solvents with clean label-protection tape. Each label contained the following information:

- Name of collector
- Date and time of collection
- Place of collection
- AMV project number
- Sample number
- Preservative (if any)

5.1.3 Field Notebook

Information pertinent to a field survey, measurements, and/or sampling were recorded in a bound notebook. Entries in the notebook may have included the following:

- Name and title of author, date and time of entry, and physical/environmental conditions during field activity.
- Location of sampling or measurement activity.
- Name(s) and title(s) of field crew.
- Type of sampled or measured media (e.g., soil, ground water, air, etc.)
- Sample collection or measurement method(s).
- Number and volume of sample(s) taken.
- Description of sampling point(s).
- Description of measuring reference points.
- Date and time of collection or measurement.
- Sample identification number(s).
- Sample preservative (if any).
- Sample distribution (e.g., laboratory).
- Field observations/comments.
- Field measurements data (pH, etc.).

5.1.4 Chain-of-Custody Record

A chain-of-custody record was filled out for and accompanied every sample and every shipment of samples to the analytical laboratories in order to establish the documentation necessary to trace sample possession from the time of collection. The record contained the following information:

- Sample or station number or sample I.D.
- Signature of collector, sampler, or recorder.
- Date and time of collection.
- Place of collection.
- Sample type.
- Signatures of persons involved in the chain of possession.
- Inclusive dates of possession.

The laboratory portion of the form was completed by laboratory personnel and contains the following information:

- Name of person receiving the sample.
- Laboratory sample number.
- Date and time of sample receipt.
- Analyses requested.
- Sample condition and temperature.

5.1.5 Sample Transfer and Shipment

Samples were always accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving the samples signed, dated, and noted the time on the chain-of-custody record. Samples were packaged properly for shipment and dispatched to the appropriate laboratory for analysis. The chain-of-custody record accompanied each shipment. The method of shipment, courier name(s), and other pertinent information was entered in the chain-of-custody record.

5.2 Laboratory Custody Procedures

A designated sample custodian accepted custody of the shipped samples and verified that the information on the sample label matched that on the chain-of-custody record. Information regarding method of delivery and sample conditions was also checked on the chain-of-custody record. The custodian then entered the appropriate data into the laboratory sample tracking system. The laboratory custodian may have used the sample number on the sample label or may have assigned a unique laboratory number to each sample. The custodian then transferred the sample(s) to the proper analyst(s) or stored the sample(s) in the appropriate secure area.

Laboratory personnel are responsible for the care and custody of samples from the time they are received until the sample is exhausted. Once at the laboratory, the samples are handled in accordance with <u>U.S. Environmental Protection Agency SW-846</u>, <u>Test Methods for Evaluating Solid Waste Physical/Chemical Methods</u>, <u>Third Edition</u>, for the intended analyses. All data sheets, chromatographs, and laboratory records were filed as part of the permanent documentation.

5.3 Corrections to Documentation

Original data recorded in field notebooks, chain-of-custody records, and other forms were written in ink. These documents were not altered, destroyed, or discarded, even if they were illegible or contained inaccuracies that required a replacement document.

If an error was made or found on a document, the individual making the corrections did so by crossing a single line through the error, entering the correct information, and initialing and dating the change. The erroneous information was obliterated. Any subsequent error(s) discovered on a document were corrected. All corrections were initialed and dated.

5.4 Sample Storage and Disposal

Samples and extracts were retained by the analytical laboratory for 60 days after a written report was issued by the laboratory. Unless notified by the program manager, excess or unused samples were disposed of by the laboratory in an appropriate manner consistent with applicable government regulations.

ENCLOSURE B SOIL BORING LOGS

	Projec	ct No.	1 (20	at	ion:	Beacon 50	4	\neg
Acton - Mickelson - van Dam, Inc.	1902		_,		.		1619 W. F Livermore,		itreel
Consulting Scientists, Engineers, and Geologists		Compai		Tu	mer	Explore	stion		
Log of Soil Boring MW-1	Driller: Mike Barr Drilling and Sampling Methods:								
Log of Soil Boring Mill 1		BK-81 HS			•	_		•	
		split-spoon	*amp	ier					İ
Casing Elevation: 100.00 feet	OVM	/OVA	НЬ	lu P	D w	ilth 10.2	eV probe		
	Dril	ling		Ti	m	e	Dat	е	
	Sta	irt		05-:	27-9	93	13:10	+	
	Fīn	ish		05-:	27-!	33	15:15		
Completion Depth: 54 feet	1	Depth	Init				Compistio 38.4	n 6 fe	91
Logged by: H. Hansen	iè	BORING/ WELL DETAIL	ni i	5	Recov'd			#	׌
Checked by: D.D. Description	<u>a</u> 6	Z L	s/6	į.	Rec	÷		ample	/N/0
Checked by: DD	²	WE!	Blows/6	nches Driven	nchea	Con	nments	San	Field OVM/OV/ Reading (ppm
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0 12 inch bore concrete		<u>`</u>							
1 CLAYEY GRAVEL Olive brown, 1/2 to 2 Inch gravel,		₩ ₩							
2 fine to coarse-grained sand, common plastic fines, dry (GC)		₩ ₩							
3 🕂		₩ ₩							
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Consulting Scientists, Engineers, and Geologists	Drillin	g Com			Tı	r.ue	r Explor	ation	•	
Log of Soil Boring MW-1	Drilling and Sampling Methods: BK-81 HSA Colifornia Modified									
(com)		spiit-s				Prnic	MOGIT	100		
Casing Elevation: 100.00 feet	OVM	/0V	<u>/A</u>	Н	Nu f	PID 1	with 10.	2 eV proba		
		lling	3		Ti	m	e	Dat	е	
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Completion Double 54 foot		nish	41-	Init		27-	93	15:1		
Completion Depth: 54 feet Logged by: H. Hansen	1	Dep				פ			16 fa	
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O Description	p g	OR!	ETA	WS/	hes [nches R			Sample	Field OVM, Reading (
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piastic fines, maist (GC)	0.0		▩							
23 SILTY CLAY			畿							
brown, slighty plastic, 24 moist, (CL)		***	畿	:						
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27 🕂			▓							
28 CLAYEY GRAVEL			▓							
29 Olive brown, 1/2 to 2 inch gravel fins to coarse-grained annu		₩	***							
30 - common plastic fines, moist (GC)		***	***	14					3-1W1	4
31 👭				17 33	18	16			3	
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40 — saturated at 40 feet				19 27	18	16			N-1-8	40
41				37					3	,,

Acton - Mickelson - van Dam, Inc.	Project No. 19024.01	Location:	Beacon 604 1619 W. First Street Livermore, CA.					
Consulting Scientists, Engineers, and Geologists		ηγ: Turner Explorat Barr						
Lag of Soil Boring MW-1	Drilling and Sampling Methods: 8K-81 HSA California Modified spill-spoon sampler							
Casing Elevation: 100.00 feet	OVM/OVA	Hnu PiD with 10.2	ł eV Probe					
	Drilling	Time	Date					
	Start	05-27-93	13:10					
	Finish	05-27-93	15:15					
Completion Depth: 54 feet	Water Depth	Initial	Completion 38.46 feet					
Logged by: H. Hansen	اند اي .	6 in Driven Recovid	e # 4/0vA (ppm)					
Checked by: D.D. Description	DG DE	Blows/6 1 Inches Briven Inches Recov O	ample					
Description	Graphic Log BORING/ WELL DETAIL	Blows	Sample					
(continued from above) CLAYEY GRAVEL, olive brown, 1/2 to 2 inch gravel, fine— to coarse—grained sand, common plastic fines, saturated (GC) 42								
43 + 44 + 45 + 46 + 46 + 46		28 29 18 18 42	6- IMM					
47 48 49 50 51		16 14 18 15 33	150 T 150					
52 53 54 55 Boring terminated at 55 feet		16 17 18 24	PWI-11					
56 + 57 + 58 + 59 + 60 + 61 + 61 + 61								

Acton Michalan wan Dam Inc	Proje	ct No		Lo	C	at	ion:	Beacon 604 1619 W. Fir Livermore, 0		rest
Action • Mickelson • van Dam, Inc. Consulting Scientists, Engineers, and Geologists		Comp	pan	y:	Tur	ner	Explorat			
1	Drille	er: Mik	:• E	larr						
Log of Soil Boring MW-2	Drilling and Sampling Methods: BK-81 HSA California Modified split-spoon sampler									
Casing Elevation: 98.68 feet	ОУМ	/0V	A	HNc	PIC) wi	th 10.2	eV probe		
	Dri	lling			Tiı	m	е	Dat	е	
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	Fir	nish			5-2	7-9.	3	09:00		
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fine to coarse—grained sand, common plastic fines, slighty moist, (GC)	500		畿							
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18 SILTY CLAY brown, moderately plastic,			₩							
19 moist. (CL)	CL			8 14					-	
20 -				22 24		16			MW2-4	12
			*	<u> </u>						

Acton - Mickelson - van Dam, Inc.	Proje		э.	Ļ	o c	at	ion:	Beacon 604 1619 W. Fir Livermore, 0		reet
Consulting Scientists, Engineers, and Geologists Log of Soil Boring MW-2 (cont)										
Casing Elevation: 98.68 feet	оум	/ov	'A	HNu	PIC) wil	h 10.2	eV probe		
	Dril	ling	<u>, </u>		Τi	m	е	Dat	е	
	Sto	ırt		0	5-27	7-93		07:00		
	Fin	ish				7-93		09:00		
Completion Depth: 54 feet	Water		th	Init	ial			Completio 39.07		
Logged by: H. Hansen	<u>-</u>	2		n i	L O	Recov'd			= #≥	AVO Pm)
Checked by: D.D. Description	Graphic Log	BORING/ WELL	DETAIL	Blows/6	Inches Driven	inches Rec	Con	nments	Sample	Field OVIN/ Reading (P
20 SiLTY CLAY, brown, moderately plastic, moist (CL) 21 CLAYEY GRAVEL alive brown, 1/2 to 1 inch gravel fine to coarse—grained sand common plastic fines, very moist, (GC) 28 29 30 31 32 33 34 35 36 37 38 38 38 38				7 19 24 32 41	18	15			MW2-7 MW2-6 MW2-5	30
39 saturated at 39.5 feet 40				24 38 32	16	14			MW2-8	400

	Project No. Location: Beacon 60						Rescon 604		\neg
Acton - Mickelson - van Dam, Inc.	1902		L'	00	G I	ion:	1619 W. Fli Livermore, C	L21 21	reet
Consulting Scientists, Engineers, and Geologists		Compo		Tur	ner	Explora	tion		
· ·	Driller: Mike Barr Drilling and Sampling Methods:								i
Log of Soil Boring MW-2		BK-81 HS			•	-		•	
		split-spoon	sampl	ler					
Casing Elevation: 98.68 feet	ОУМ	/OVA	HN	u Pl	D wi	th 10.2	eV probe		
	Dri	lling	ļ	Ti	m	е	Dat	е	
	Sto	art .	_ °	5-2	7-9	3	07:00		
	Fir	nish	<u> </u>	5-2	7-9	3	09:00		
Completion Depth: 54 feet		Depth		'lai	r ,		Completion 39.07	n 7 fae	
Logged by: H. Hansen	ic	BORING/ WELL DETAIL	E	- S	Recov'd			#	(mdd)
Checked by: DVD	<u> </u>	RIN L	/s/	nches Driven				ample	
Description	Gr.	BO WE	Blows/6	Inche	Inches	Con	nments	San	Field OV! Reading
(continued from above) CLAYEY GRAVEL, cilve brown, 1/2 to 1	000		_				<u>_</u> _		
Inch gravel, fine— to coarse—grained sand,		▓≡▒							
41 	GC								
42 +									
43 +									
44 SILTY CLAY			16 17		18			W2-9	
brown, moderately plastic saturated, (CL)			22	18	'*			3	300
46									
47 +									
48 +	CL								
49 +			19					2	
50 -			24 22	15	17			MW2-10	250
51 - 52									
53 +		≋ ≡				i			
54 -			8 9	18	12			MW2-11	15
55			12					Š	
Total depth 55 feet.									
57									
58 +						<u> </u>			
59 +									
60 +									
61 🕂									
		L				L			L

Acton - Mickelson - van Dam, Inc.	Project No. Location: Beacon 604 1619 W. First 5 Livermore, CA.								LEL 3	ireet
Consulting Scientists, Engineers, and Geologists Log of Soil Boring MW-3	Drilling Company: Turner Exploration Driller: Mike Barr Drilling and Sampling Methods:									
Log of John Borning Will C	BK-81 HSA California Modified spill-spoon sampler									
Casing Elevation: 99.08 feet	ОУМ	<u>/ov</u>	Α	HN	u Pl	D wi	th 10.2	eV probe		
	Dri	lling	Ц		Ti	m	e	Dat	е	
	St	art		C	5-2	8-9	3	12:30		
	Fir	nish				8-9	3	15:30		
Completion Depth: 54 feet	1	Dept	th	Init				Completio 37.11		,
Logged by: H. Hansen	<u>ic</u>	/9		in S	V.	Recov'd			#	/0VA (mqc
Checked by: DvD	g g	BORING/ WELL	∄	3/swole	nches Driven				ample	W 20
Description	Graphic Log	BO	DE	Blow	inche	Inches	Con	nments	San	Field OV Reading
				_						
O Concrete/roadbase		××× 1	888							
CLAYEY GRAVEL Olive brown, 1/2 to 2 inch gravel,			▩							
fine to coarse-grained sand, common plastic fines, moist, (GC)			▩							
3 +			▩							
4 +			▓	6					-	
5			₩	17 42	18	17			1-EWN	0
6 🖶	000		▓							1
7 🕂		▓▕								
8 🕂	E .		₩							
9 🛨		▓▕	▩	9					~	•
10			綴	24 32	18	18			MW3-2	o
11 🛱	ă o	▓	***							
12 🕂	5 5		₩							ļ
13 🕂	0 0	▓▕	***							
14 🚼			₩	10					-,	NO RECOVERY
15			▩	5	18	0			MW3-3	REC
16		▓	₩							오
17 🕂		▓▮	₩							
18 SILTY CLAY	ŏ°ŏ	▓	▩							
brown, moderately plastic,			▩	18						
20 - (CL)	ar E		₩	24 22	18	9			MW3-4	0
<u> </u>			₩							

	Proje	ct No.		0.0	аŧ	ion:	Beacon 604)	
Acton - Mickelson - van Dam, Inc.	1902			. .	.	, , , , ,	1619 W. FI Livermore,	rst S	treet
Consulting Scientists, Engineers, and Geologists	Drilling	Compa	ny:	Tu	rner	Explore	ition		\neg
	Drill	er: Mike	Barr			·			İ
Log of Soil Boring MW-3	Drilling and Sampling Methods: BK-81 HSA Collfornia Modified								Ì
(com)	split-spoon sampler								
Casing Elevation: 99.08 feet	ОУМ	/OVA	ни	lu Pl	D w	lth 10.2	eV probe		
	Dri	lling		Ti	m	<u>e</u>	Dat	е	
	Sto	ort	,	05-2	25-9	3	12:30		
		nish	 	05-2	28-9	3	15:30		
Completion Depth: 54 feet		Depth		ial			Completion 37.11		
Logged by: H. Hansen	15	/9	ñ	Le v	Recov'd			# 6	4/0VA (PPm)
Checked by: D.D. Description	اع ق	RIN LL TAIL	15/1	nches Driven				Sample	¥. ∑.
Description	Sr. o.	BORING/ WELL DETAIL	Blows/6	Inche	inches	Con	nments	San	Field OVM/OVA Reading (ppm)
(continued from above) 20 SILTY CLAY, brawn, moderately									
21 plastic, moist (CL)			3						
22 +			§						
23 +			3						
24 ++			§						
25			22 28	18	11			W3-5	٥
26			29					3	
27 +	CL								
28 +			3						
29 +			3						
30			17					ې	
31		*** *********************************	19 21	18	16			MW3-6	°
32 🕂									
33 🕂									
34 🕀									
35	000		9 37	18	11			NW3-7	0
36 CLAYEY GRAVEL 1/2 to 2 inch gravel, fine to			42					3	
37 coarse-grained sand, common plastic fines, saturated (GC)						ļ			
38 🕂									
39 🕌			30000						
40 +			14 22	18	16			EW3-8	0
41 -	n n		25					3	

Acton - Mickelson - van Dam, Inc.	Proje 19024	ct No. 1.01	Lo	o c	at	ion:	Beacon 604 1619 W. Fir Livermore, C		reel
Consulting Scientists, Engineers, and Geologists	Drille	Compai	Barr			Explorat			
Log of Soil Boring MW-3	Drilling and Sampling Methods: BK-81 HSA California Modified split-spoon sampler								
Casing Elevation: 99.08 feet	ОУМ	/OVA	HNu	PID) wii	h 10-2	eV probe	•	
	Dri	lling	٠	Ti	m	е	Dat	е	
	Sto	art	a:	5-28	3-93	,	12:30		
	Fir	nish			3-93		15:30		
Completion Depth: 54 feet		Depth	initi	iai		,	Completio 37.11	n feet	,
Logged by: H. Hansen	Jic	/9	Ë	L .	Recov'd			##	V/o/Y
Checked by: DvD	d b	RIN TAIL	Blows/6 in	nches Driven		•		Sample	0VM,
Description	Sr.	BORING/ WELL DETAIL	Blov	Inche	Inches	Con	nments	Sar	Field OV) Reading
(continued from above) CLAYEY GRAVEL, 1/2 to 2 inch gravel, fine— to coarse—grained sand, common plastic fines, saturated (GC) 42 43 44 45 46 47 48 49 50			9 37 42 7 9	18				MW3-10 MW3-9	0
52									

Acton - Mickelson - van Dam, Inc.		ject No. Location: Beacon 604 1619 W. First Livermore, CA.								
Consulting Scientists, Engineers, and Geologists	Drilling Company: Turner Exploration Driller: Mike Barr									
Log of Soil Boring VW-1	Drilling and Sampling Methods: BK-81 HSA California Modified spill-spoon sampler									
Casing Elevation:	оум,	/OVA	HN	y Pi	D wi	1h 10.2	eV probe			
	Dril	ling	•	Tiı	m	е	Dat	е		
	Sta	ırt	C	5-2	7-9	3	08:30)		
	Fin	ish			7-9	3	10:30			
Completion Depth: 37 feet	1	Depth	Initi	ial 			Completion N/A	n 	,	
Logged by: H. Hansen	<u>اج</u>	\(\)	'n	Ven V	Recov'd			# 6	/0VA	
Checked by: DAD Description	<u> </u>	R L L)/s/	nches Driven	S Rec			Sample	Fleid OVM/OVA Reading (ppm)	
Description	Gra	BORING/ WELL DETAIL	Blows/6	Inche	Inches	Con	nments	Sar	Field	
O Concrete										
1										
14										

Acton - Mickelson - van Dam, Inc.	Proje		L	o c	at	ion:	Beacon 604 1619 W. Fir Livermore, (rsi Si	reat
Consulting Scientists, Engineers, and Geologists	Drilling Company: Turner Exploration								
·	Driller: Mike Barr Drilling and Sampling Methods:								
Log of Soil Boring VW-1		BK-81 HS spill-spoon	A Cal	lior	-	_			
Casing Elevation:	ОУМ	/OVA	HN	u Pl	D wi	th 10.2	eV probe		
	Dri	lling		Ti	m	е	Dat	е	
	Sto	art		5-2	7-9.	3	08:30		
		nish	_		7-9	3	10:30		
Completion Depth: 37 feet		Depth	Init				Completion N/A		
Logged by: H. Hansen	Graphic Log	ر د	Blows/6 in	ven A	Recov'd			##	VOVA Ppm)
Checked by: D.D. Description	ap l	BORING, WELL DETAIL	/s/	nches Oriven	ss Re	•		Sample	Field OVM/OVA Reading (ppm)
Description	Sr.	88	Bloy	Inch	Inches	Con	nments	Sar	Field
(continued from above) 0 to 27 feet; conductor casing,		₩ ₩							
21 no samples callected		▓₩							
22 +									
23 +		₩ ₩							
24 +									
25 🕂									
26 🕂									
27 CLAYEY GRAVEL) <u>(</u>								
28 olive brown, 1/2 to 1 Inch gravel, fine to coarse-grained sand,									
29 common plastic fines, very moist, (GC)	000								
30 -			23 13	16	9			VW1-6	225
31 🖶			11						
32 ++									
33 🛨									
34 🕁			21					, 	
35 -			31 33	18	16			VW1-7	325
36									
37									
38									
39 Saturated at 39.5 feet			37						
41			14 13	18	18			8-1WV	500
<u> </u>	$\overline{\Phi}^{\circ}\overline{\Phi}$					<u></u>		<u> </u>	

	1		Pencan 604						
Acton - Mickelson - van Dam, Inc.	Project No. 19024.01	Location	1. Beacon 604 1619 W. First Street Uvermore, CA.						
Consulting Scientists, Engineers, and Geologists	Drilling Company: Turner Exploration								
Log of Soil Boring VW-1	Driller: Mke Borr Drilling and Sampling Methods:								
(cont)		A California Modi							
Casing Elevation:	OVM/OVA	HNU PID with 10	.2 eV probe						
	Drilling	Time	Date						
	Start	05-27-93	0B:30						
	Finish	05-27-93	10:30						
Completion Depth: 37 feet	Water Depth	Initial	Completion N/A						
Logged by: H. Hansen		/6 in Driven Recov'd	# YAO						
		S/6	nple #						
Checked by: DIV	Graphic Log BORING/ WELL DETAIL	Blows/6 i	Nample Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P. Reading (P.						
(continued from above) CLAYEY GRAVEL, clive brown, 1/2 to 1									
and common plastic fines, esturated (GC									
41									
42 +									
43 +	GC C								
44 +		19 22 18 18	<u>₹</u> 300						
45 +		18	\$						
46 +									
47 +									
48 +									
49 +		26	9						
50 Boring terminated at 50 feet		36 24 18 18	01-1MA 45						
51 ++									
52 									
53 +									
154 #									
55 +									
56 +									
57 +									
58 +									
59 +									
60 +									
61 +									

Acton - Mickelson - van Dam, Inc.	Proje 1902		t t	L	o c	at	ion:	Beacan 604 1619 W. Fir Livermore, C		reet
Consulting Scientists, Engineers, and Geologists	Orilling				Turi	ner	Explorat	ion		
Log of Soil Boring VW-2	Driller: Mike Barr Drilling and Sampling Methods: BK-81 HSA California Modified split-spoon sampler									
Casing Elevation:	ОУМ	/(AVC	HNL	P10	wil	h 10.2	eV probe		\neg
	Dri	lliı	ng		Ti	m	е	Dat	е	
	Start 05-28-93 08:45									_
	Finish 05-27-93 Water Depth Initial LLL ws/6 in Becover a Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record as Record a						09:45 Completion			
Completion Depth: 37 feet	9					- I		N/A		
Logged by: H. Hansen	بخ	Ş	<u>-</u>	1 9,	riven	ADD8			# ə	\$ E \$
Checked by: H. Hansen Checked by: D.D. Description	Grap Log	BORIN	WELL DETA	Blows/	inches D	Inches R	Con	nments	Sample	Fleid OVM/OVA Reading (ppm)
O Concrete										
CLAYEY GRAVEL olive brown, 1/2 to 2 Inch gravel, fine to coarse-grained sand common plastic fines, slightyly moist, (GC) 4 5 6 7 8 9 10 11 12 13 14 15 16				17 19 24 25 35	12				VW2-3 VW2-2 VW2-1	0
17 — 18 — 19 — 20 —				!1 9 22	16	10			VW2-4	0

Aslam Waladaan wan Dana Ina	Proje		٥.	L	o C	at	ion:	Beacon 604 1619 W. Fil Livermore, 0		rest
Acton - Mickelson - van Dam, Inc.	19024.01 Livermore, CA.								.A.	
Consulting Scientists, Engineers, and Geologists	Drilling Company: Turner Exploration Driller: Mike Barr									
Log of Soil Boring $VW-2$	Driller: Mike Barr Drilling and Sampling Methods:									
(conf)			HSA	Call	ifori		Modifie			
Casing Elevation:	оум	/0V	/A	HN	u Pil	D wi	th 10.2	eV probe		
	Dri	lling	3		Ti	m	e	Dat	е	
	Sto	art .		٥	5-2	8-9	3	08:45		
	Fir	nish		0	5-2	7-9	3	09:45		
Completion Depth: 37 feet	Water	Dep	th	init	iał			Completio N/A	n	
Logged by: H. Hansen	ic	/:		in	Ų.	Recov'd			#	¥ Œ
Checked by: H. Hansen Checked by: DvD Description	اط 9	S N	AIL	9/8	Pr.	8].		ple	VIV.
Description	Graphi Log	BORING, WELL	DET	Blows/6	Inches Driven	Inches	Con	nments	Sample	Field OVM/OVA Reading (ppm)
(continued from above) CLAYEY GRAVEL, office brown, 1/2 to 2 inch										
gravel, fine— to coarse—grained sand, 21 common plastic fines, silghtly moist (GC)										
	707									
22 SILTY CLAY brown, moderately plastic	CI									
23 moist, (CL)										
24 +									10	
25 clayey gravel				15 17	18	2			VW2-5	225
26 t/2 to 2 inch gravel, fine to course-grained sand,				19					_	
27 common plastic fines, (GC)										
28	000									
29 🕁										
30 -	E CC			12 19	18	6	Retain	ed for cai analysis	VW2-6	_
31 💾	0.0			27					>	
32 ++										
33 🕂									:	
34 🕂										
35 -				42					2-7	
36				50/0	1				VW2-	475
37 -	1686			1						
boring terminated at 37 feet										
39 +										
40 +										
41 +										
	<u> </u>				<u> </u>		<u> </u>			

Acton - Mickelson - van Dam, Inc.	Proje	ct No. 4.01	Lo) C	at	ion:	Beacon 604 1519 W. Fir Livermore, C		reet		
Consulting Scientists, Engineers, and Geologists Log of Soil Boring VW-3 (cont)	Drilling Company: Turner Exploration Driller: Mike Barr Drilling and Sampling Methods: BK-81 HSA California Modified split-spoon sampler										
Casing Elevation:	OVM	/OVA	HNu	PID	wil	h 10.2	eV probe		\dashv		
		lling	-	Tit	m	<u> </u>	Dat	e	\dashv		
	St	art	06	-01	-93		08:40				
	Fir	nish	06	- Ω1	-93		09:30				
Completion Depth: 36 feet	Water	Depth	initi	ai			Completion N/A				
Logged by: H. Hansen	ic	<u>``</u>	드	Ę	Recov'd			**	Pm)		
Checked by: Down Description	Srapt Log	BORING/ WELL DETAIL	Blows/6 in	nches Driven	nches Rec	Con	nments	Sample	Field OVM/OVA Reading (ppm)		
(continued from above)			8	-	=			0,	تــــــــــــــــــــــــــــــــــــــ		
20			27 25 42	18	17			VW3-7 VW3-6 VW3-5	1		
37 boring terminated at 36.0 feet 38											

Acton - Mickelson - van Dam, Inc.		roject No. Location: Beacon 604 1619 W. First St Livermore, CA.							reet	
Consulting Scientists, Engineers, and Geologists Log of Soil Boring B-4										
Casing Elevation:	ОУМ	/OVA	HNu	PID	wit	h 10.2	eV probe		\neg	
	Dri	lling	•	Ti	m	е	Dat	е		
	Sto	art	00	3-01	-93		11:20			
	Fir	ıish		5-01	-93		12:20			
Completion Depth: 35.0 feet		Depth	Init	ial			Completion N/A	n		
Logged by: H. Hansen	<u>ن</u> د	/5	ñ	E .	Recov'd			# 6	V (maa	
Checked by: DD	g b	RING LL TAIL	Blows/6 in	nches Driven				Sample	V 2	
Logged by: H. Hansen Checked by: DD Description	22	BORING/ WELL DETAIL	Blow	inche	Inches	Con	nments	Sar	Field OVM, Reading (
O Asphalt										
CLAYEY GRAVEL olive brown, 1/2 to 2 inch gravel, fine to coarse-grained sand, common plastic fines, (GC) 10 11 12 13 14 15 16 17 18 19			16 18 22 10 28 23 12 14 42	18	17			B4-3 B4-2 B4-1	0	
20			15 43 50/1	18	16			B4-4	25	

A L MILL D	Project	t No.	Lc	CC	ati	on:	Beacon 604 1619 W. Fla	at St	reel
Acton - Mickelson - van Dam, Inc.	19024.	01					Livermore, (A.	
Consulting Scientists, Engineers, and Geologists	Drilling Company: Turner Exploration Driller: Mike Barr								
Log of Soil Boring $B-4$	Drilling and Sampling Methods:								
(cont)	BK-81 HSA California Modified spill-speen sampler								
Casing Elevation:	OVM/	OVA	HNu	PID	wil	h 10.2	eV probe		
	Drill	ing	-	Tir	n	eˈ	Dat	е	
	Star	rt	00	5-01	-93		11:20		
	Fini	sh		5-01	-93		12:20		
Completion Depth: 35.0 feet	Water		Initi	ial			Completion N/A		
Logged by: H. Hansen	از از	<u>,</u>	ے	Ě	Recov'd			#	γον (mg
Checked by: DA Description	<u> </u>	Z L S	s/6	٥	R Rec	•		ple	OVIA (F)
Description	Graphic Log	WEI DET	Blows/6	Inches Driven	Inches	Con	nments	Sample	Field OVM/OVA Reading (ppm)
(continued from above) CLAYEY GRAVEL, 1/2 to 2 inch									
20 CLAYEY GRAVEL, 1/2 to 2 inch gravel, fine- to coarse-grained sand, common plastic fines (GC)	oc E								
i H									
22 + SILTY CLAY				ļ					
brown, moderately plastic,									
24			15	18	15			84-5	100
25			43 50/6		,,,			à	
	a				:				
27									
28									
29 🕁			23 28	18	18			94-6	40
30 - CLAYEY GRAVEL			41					Ò	
olive brown, 1/2 to 3 inch gravel,									
32 common plastic fines, (GC)	ec e								
33	900								
34 saturated at 35.0 feet			19 27	18	1B			B4-7	65
35 boring terminated at 35.0 feet			42					_	
36			1						
37 🛨									
38 🕁									
39 🕌								1	
40 +									
41 ++									

ENCLOSURE C

MONITORING WELL AND VAPOR EXTRACTION WELL CONSTRUCTION SPECIFICATIONS

MONITORING WELL -CONSTRUCTION DETAILS MONITORING WELL NO. WW-1 PROJECT: Beacon #604 **ELEVATION:** 100.00 1619 W. First Street Livermore, CA Protective Casing Locking Water Tight Cap 89 Flush Grade Well Construction Digmeter and Mat'l 12-Inch steel Total length 12 inches 1/4 inch Length Above Ground Thickness and Type of Seal 2 feet, concrete 4 Inch, SCH 40 PVC, Diameter, Mat'l and flush thread Joint Type of Riser Pipe cement/ 5% Type of Backfill Around Riser bentonite grout 2 feet Thickness and Type bentonite chips of Seal Distance of Filter Sand 2 feet Above Top of Screen #3 Lonestar Type of Filter Around Screen SCH 40 PVC Monitoring Well Mat'l Screen Gauge/Slot Size 0.020 Inch 4 Inch, 20 feet Diameter and Length of Screen Depth to Bottom 54 feet of Monitoring Well Depth to the Bottom 55 feet of Filter Sand Borshole 10 in -Diameter | L1 = 0.25 MONITORING WELL WATER LEVEL MEASUREMENTS L2 = 33.75 L3 ± DATE TIME WATER LEVEL* 20 38.46 ft 06-22-93 13:26 54 COMPLETION DATE AND TIME 15:30 05-27-93 ACTON . MICKELSON . VAN DAM, INC. ___

MONITORING WELL-CONSTRUCTION DETAILS MONITORING WELL NO. WW-2 PROJECT: Beacon #604 **ELEVATION:** 98.68 1619 W. First Street Livermore, CA _ Protective Casing Locking Water Tight Cap 8 Flush Grade Well Construction Diameter and Mat'l 12-inch steel Total length 12 inches Length Above Ground 1/4 Inch Thickness and Type of Seal 2 feet, concrete Diameter, Mat'l and 4 Inch, SCH 40 PVC. Joint Type of Riser Pipe flush thread Type of Backfill cement/ 5% Around Riser bentonite grout Thickness and Type 2 feet of Seci bentonite chips Distance of Filter Sand 2 feet Above Top of Screen Type of Filter #3 Lonestor Around Screen Monitoring Well Mat'l SCH 40 PVC Screen Gauge/Slot Size 0.020 Inch Diameter and Length 4 inch, 20 feet of Screen Depth to Bottom 54 feet of Monitoring Well Depth to the Bottom 54 feet of Filter Sand Borehole 10 in -Diameter 0.25 L1 = MONITORING WELL WATER LEVEL MEASUREMENTS L2 = 33,75 L3 = 20 DATE TIME WATER LEVEL* 06-22-93 39.07 ft 54 13:30 * MEASURING POINT ____TOP_OF_CASING____ COMPLETION DATE AND TIME 10:00 05-27-93 ACTON • MICKELSON • VAN DAM, INC. _

MONITORING WELL -CONSTRUCTION DETAILS

PROJECT:

Beacon #604

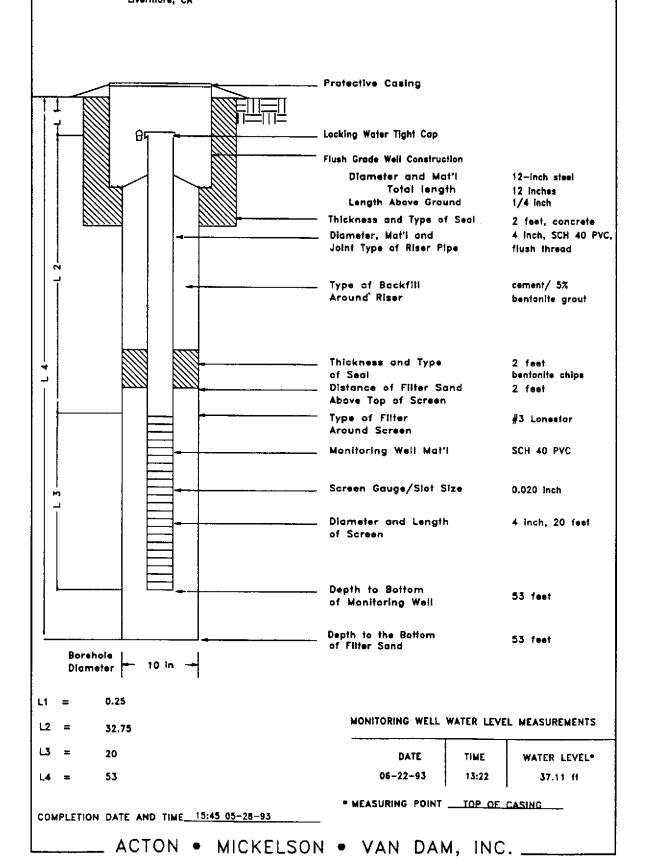
1619 W. First Street

Livermore, CA

MONITORING WELL NO. MW-3

ELEVATION:

99.08



— VADOSE WELL — CONSTRUCTION DETAILS

VADOSE WELL NO.

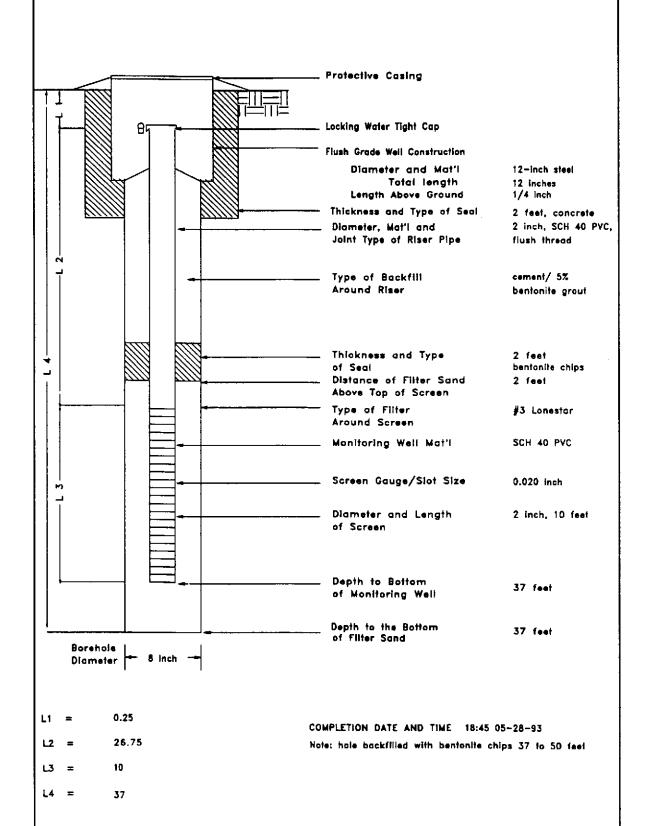
VW-1

PROJECT:

Beacon **∮**604

1619 W. First Street

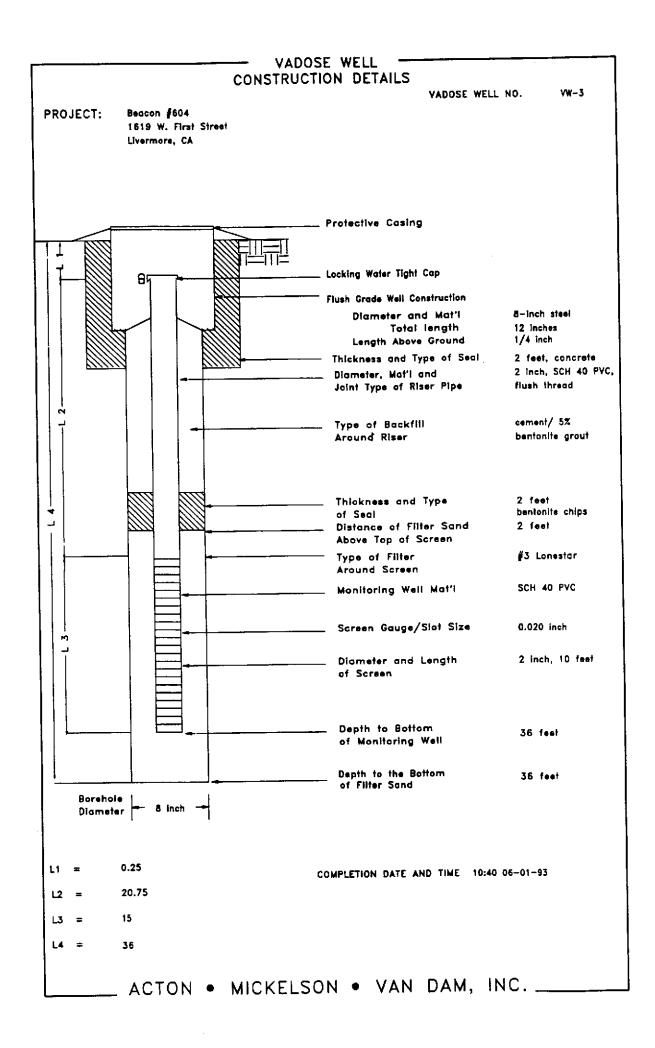
Livermore, CA



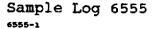
ACTON . MICKELSON . VAN DAM, INC. _

VADOSE WELL CONSTRUCTION DETAILS VADOSE WELL NO. **VW-2** PROJECT: Beacon #604 1619 W. First Street Livermore, CA _ Protective Casing Locking Water Tight Cap 89 Flush Grade Well Construction Diameter and Mat'l 12-inch steel Total length 12 inches Length Above Ground 1/4 Inch Thickness and Type of Seai 2 feet, concrete Diameter, Mat'l and 2 Inch, SCH 40 PVC, Joint Type of Riser Pipe flush thread Type of Backfill cement / 5% bentonite grout Around Riser Thickness and Type 2 feet of Seal bentonite chips Distance of Filter Sand 2 feet Above Top of Screen Type of Filter #3 Lonestar Around Screen Monitoring Well Mat'l SCH 40 PVC Screen Gauge/Slot Size 0.020 Inch 2 Inch, 15 feet Diameter and Length of Screen Depth to Bottom 37 feet of Monitoring Wall Depth to the Bottom 37 feet of Fliter Sand Borehole 8 inch -Diameter | 0.25 COMPLETION DATE AND TIME 10:45 05-28-93 21.75 15 37

ACTON . MICKELSON . VAN DAM, INC. _



ENCLOSURE D SOIL SAMPLE ANALYTICAL RESULTS





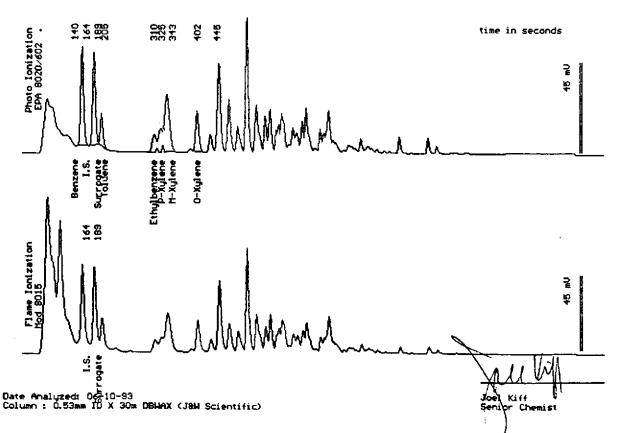
Sample: VW-1-6 30'

From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:100 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value ه٩/kq
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	<.50 4.3 2.6 17 280
Surrogate Recovery	7	92 %



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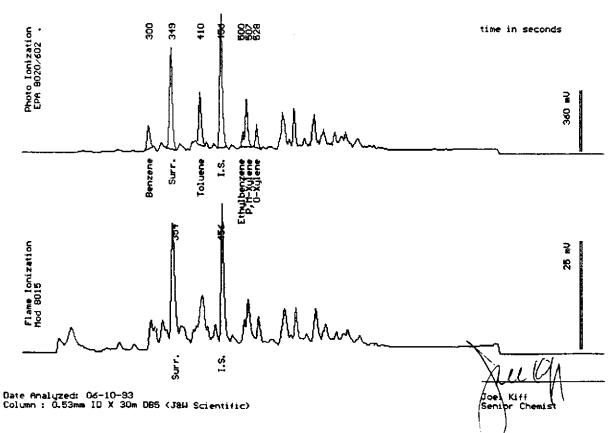
Sample: VW-1-7 35'

From : Project # 19024.01 (Beacon 604)

Sampled : 05/27/93

Dilution: 1:10 QC Batch: 6026b

Parameter	(MDL) mg/kg	Measured Value =9/k9
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.050) (.050) (.050) (.050) (10)	.20 .45 .11 .56
Surrogate Recovery	,	89 %





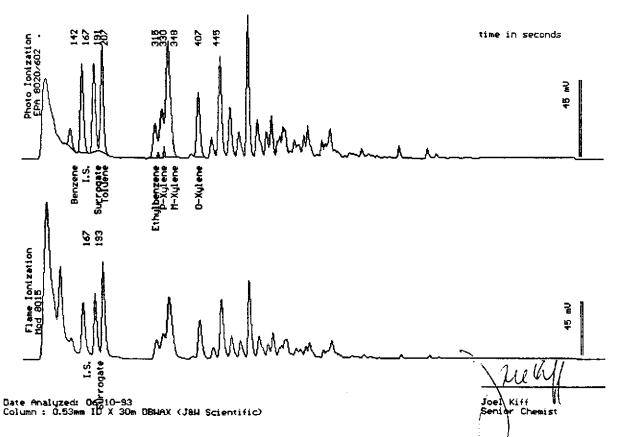
Sample: VW-1-8 40'

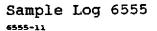
From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:100 QC Batch: 4012d

Parameter	(MDL) mg/kg	Measured Value *9/k9
Benzene	(.50)	1.8
Toluene	(.50)	16
Ethylbenzene	(.50)	5.3
Total Xylenes	(.50)	32
TPH as Gasoline Surrogate Recovery	(100)	340 98 %







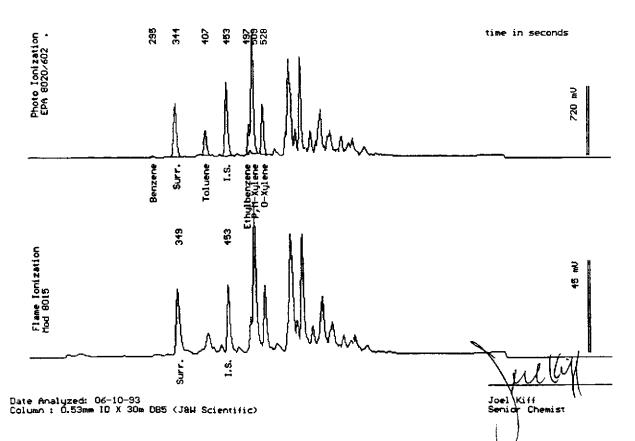
Sample: VW-2-4 20

From : Project # 19024.01 (Beacon 604)

Sampled: 05/28/93

Dilution: 1:100 QC Batch: 6026c

Parameter	(MDL) mg/kg	Measured Value =9/kg
Benzene	(.50)	<.50
Toluene	(.50)	4.0
Ethylbenzene	(.50)	4.0
Total Xylenes	(.50)	25
TPH as Gasoline	(100)	200
Surrogate Recovery	7	88 %



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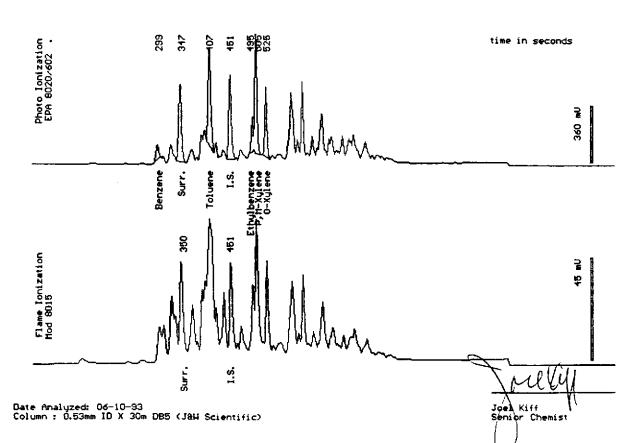
Sample: VW-2-6 30'

From : Project # 19024.01 (Beacon 604)

Sampled : 05/28/93

Dilution: 1:1 QC Batch: 6026c

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.018 .15 .044 .23 3.5
Surrogate Recovery	,	111 %





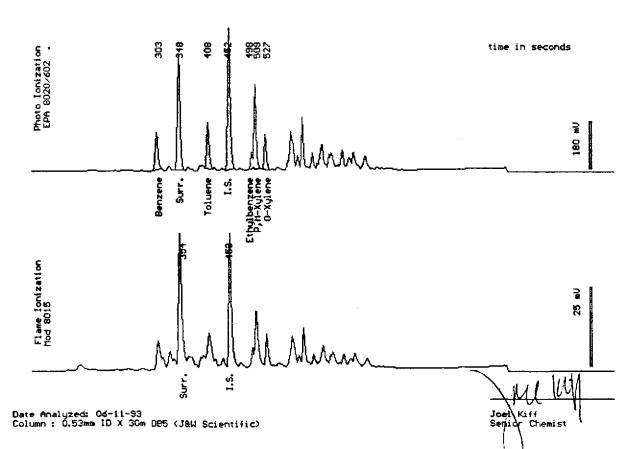
Sample: VW-2-7 35'

From : Project # 19024.01 (Beacon 604)

Sampled: 05/28/93

Dilution: 1:1 QC Batch: 6026d

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.021 .024 .0086 .056 <1.0
Surrogate Recovery	,	100 %





Sample: VW-3-4

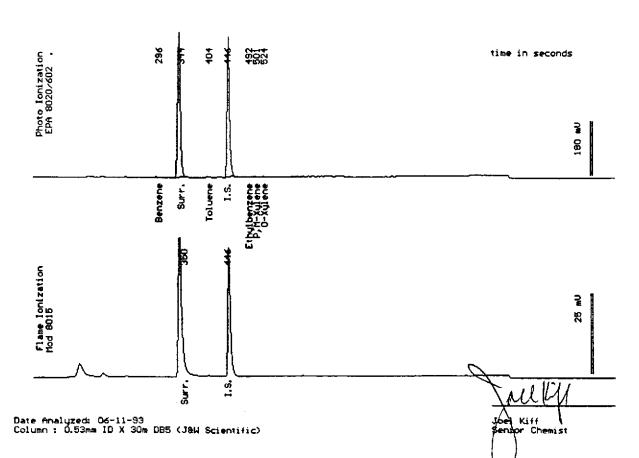
From : Project # 19024.01

Sampled : 06/01/93

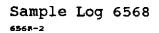
Dilution: 1:1 QC Batch: 6026d

Matrix : Soil

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene Ethylbenzene Total Xylenes	(.0050) (.0050) (.0050)	<.0050 <.0050
TPH as Gasoline	(1.0)	<.0050 <1.0
Surrogate Recovery	y .	122 %



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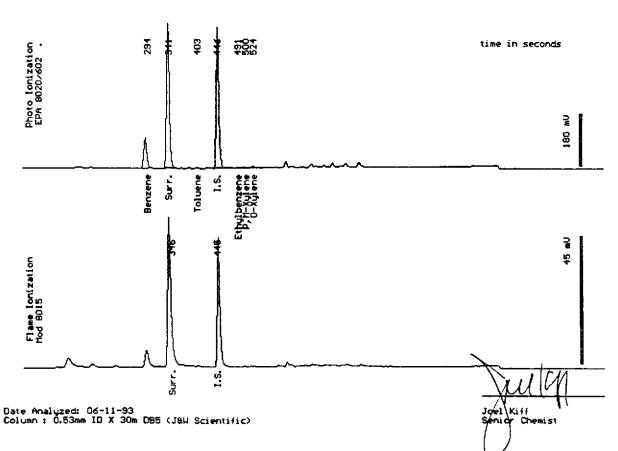
Sample: VW-3-5

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:1 QC Batch: 6026d

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	.017
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	127 %





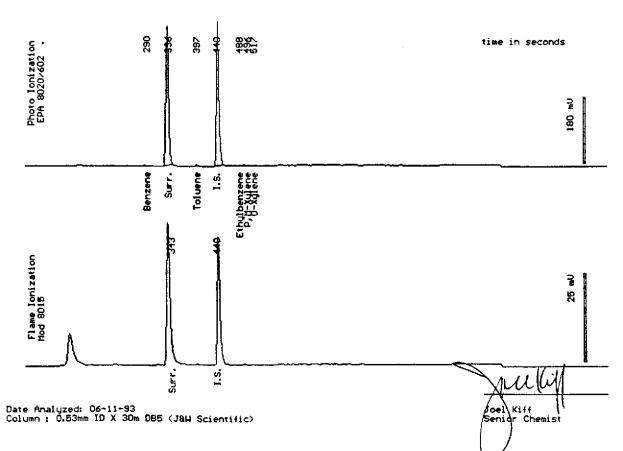
Sample: VW-3-6

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:1 QC Batch: 6026d

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	115 %





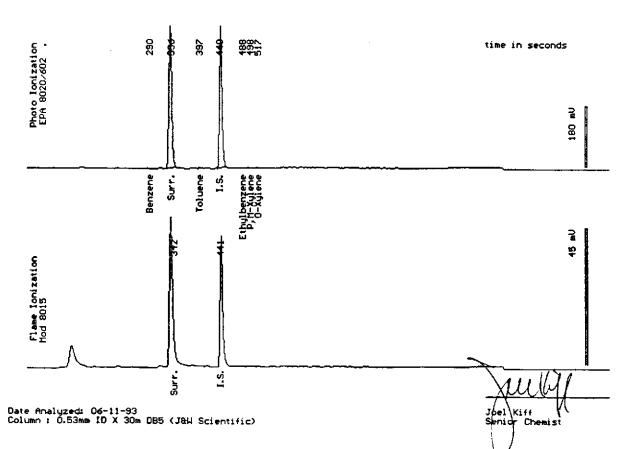
Sample: VW-3-7

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:1 QC Batch: 6026d

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	124 %





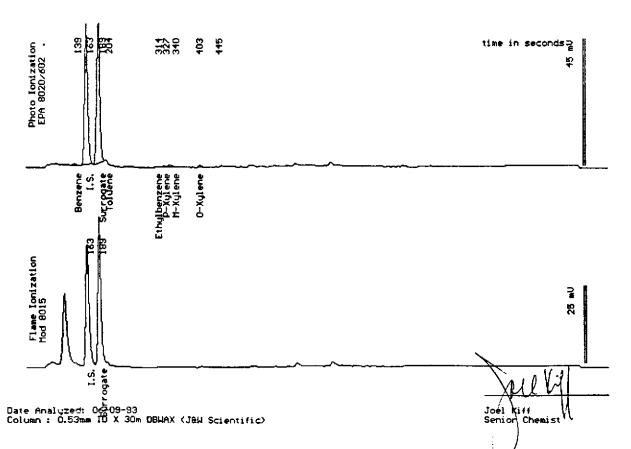
Sample: MW-1-5 25'

From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:1 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value
D	(-aa)	
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	108 %





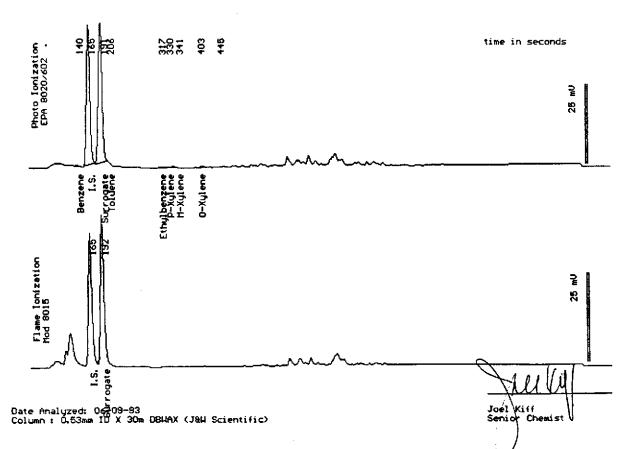
Sample: MW-1-6 30'

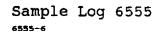
From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:1 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	117 %







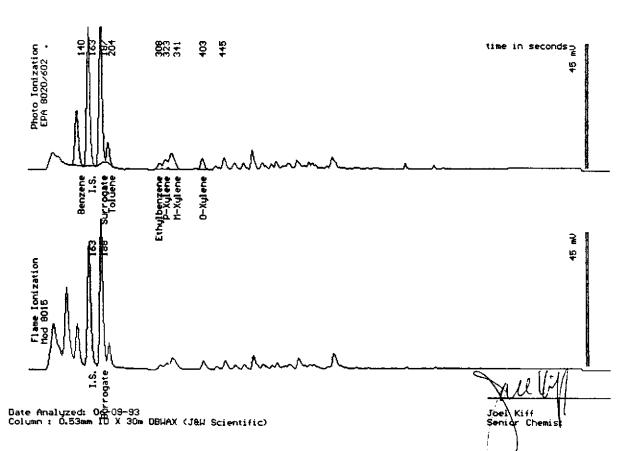
Sample: MW-1-7 35'

From : Project # 19024.01 (Beacon 604)

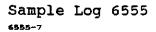
Sampled : 05/27/93

Dilution: 1:1 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value =9/kg
Benzene	(.0050)	.029
Toluene	(.0050)	.015
Ethylbenzene	(.0050)	.0051
Total Xylenes	(.0050)	.031
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	107 %



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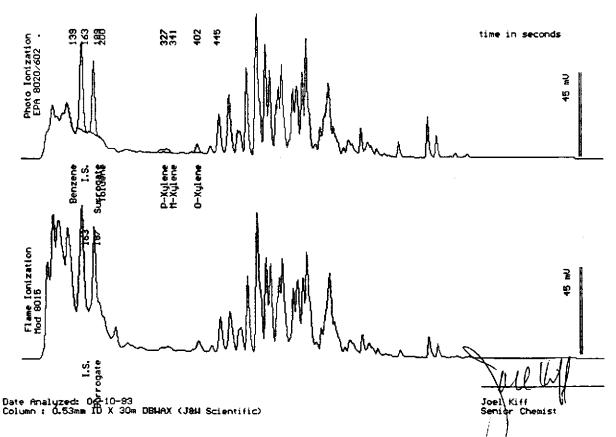
Sample: MW-2-4 20'

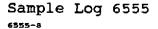
From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:1 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene Toluene	(.0050)	<.0050
Ethylbenzene Total Xylenes	(.0050) (.0050) (.0050)	<.0050 <.0050 .037
TPH as Gasoline	(1.0)	6.4
Surrogate Recovery	у .	70 %







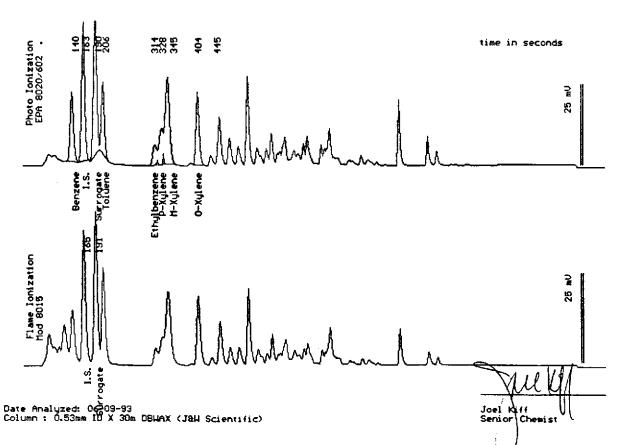
Sample: MW-2-5 25'

From : Project # 19024.01 (Beacon 604)

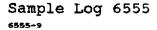
Sampled: 05/27/93

Dilution: 1:1 QC Batch: 4011m

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.057 .099 .026 .22 1.5
Surrogate Recovery	7	114 %



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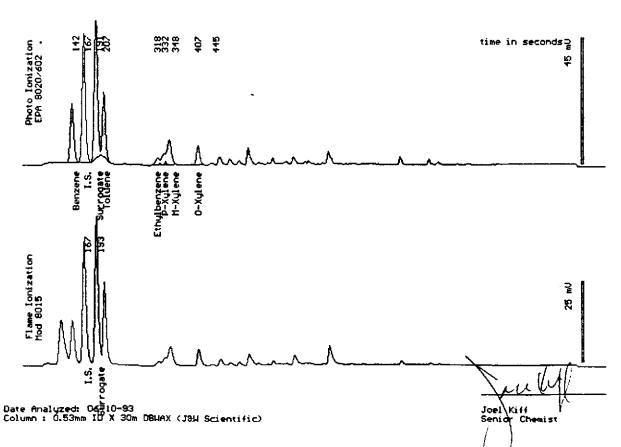
Sample: MW-2-6 30'

From : Project # 19024.01 (Beacon 604)

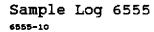
Sampled : 05/27/93

Dilution: 1:1 QC Batch: 4012d

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.040 .065 .0070 .051 <1.0
Surrogate Recovery	7	112 %



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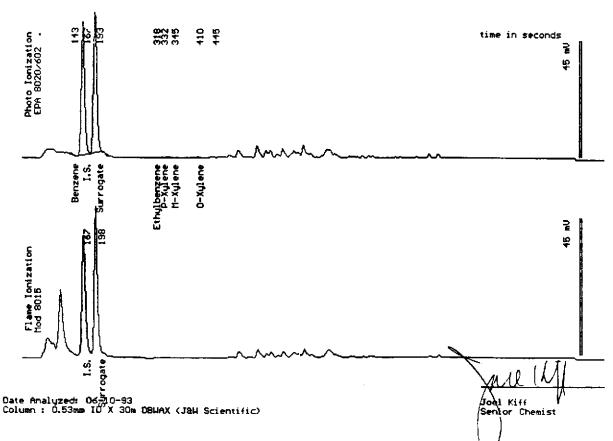
Sample: **MW-2-7 35'**

From : Project # 19024.01 (Beacon 604)

Sampled: 05/27/93

Dilution: 1:1 QC Batch: 4012c

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	,	110 %



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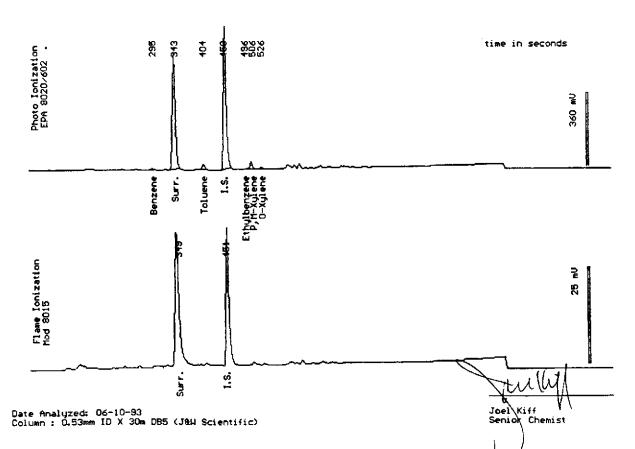
Sample: MW-3-5 25'

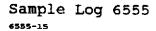
From : Project # 19024.01 (Beacon 604)

Sampled: 05/28/93

Dilution: 1:1 QC Batch: 6026c

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	95 %







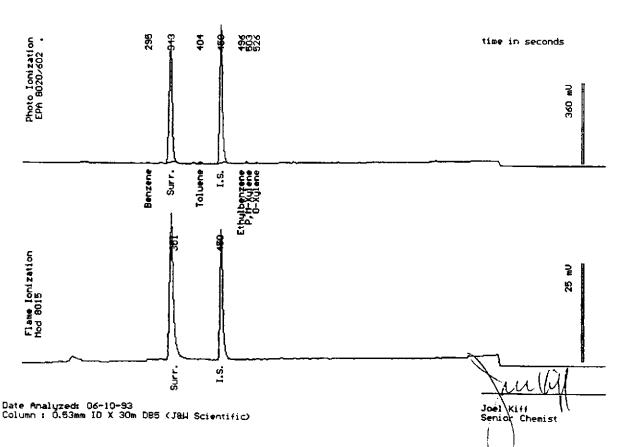
Sample: MW-3-6 30'

From : Project # 19024.01 (Beacon 604)

Sampled: 05/28/93

Dilution: 1:1 QC Batch: 6026c

Parameter	(MDL) mg/kg	Measured Value =9/19
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	γ .	102 %





Sample Log 6555 €555-16

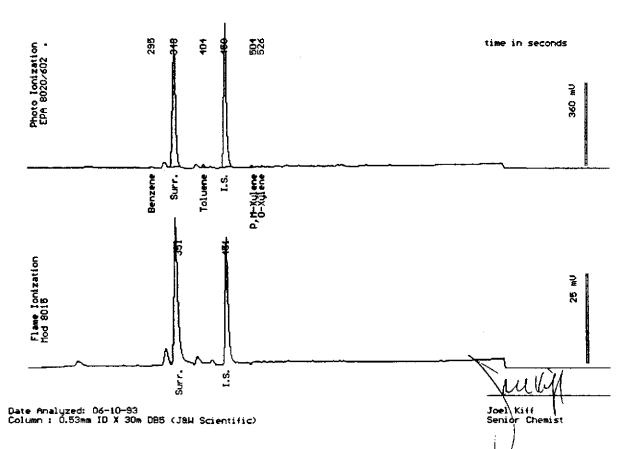
Sample: MW-3-7 35'

From : Project # 19024.01 (Beacon 604)

Sampled : 05/28/93

Dilution: 1:1 QC Batch: 6026c

Parameter	(MDL) mg/kg	Measured Value 🛶 /kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	103 %





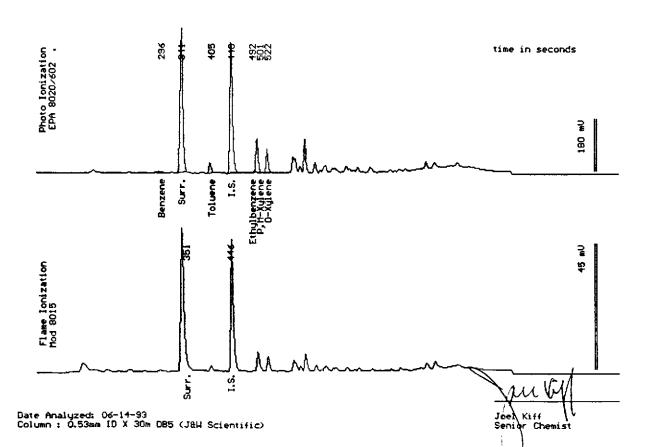
Sample: B-4-4 20'

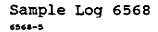
From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:1 QC Batch: 6027a

Parameter	(MDL) mg/kg	Measured Value 10/15
Benzene Toluene	(.0050) (.0050)	<.0050 <.0050
Ethylbenzene Total Xylenes	(.0050) (.0050) (.0050)	<.0050 <.0050 .020
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	,	122 %







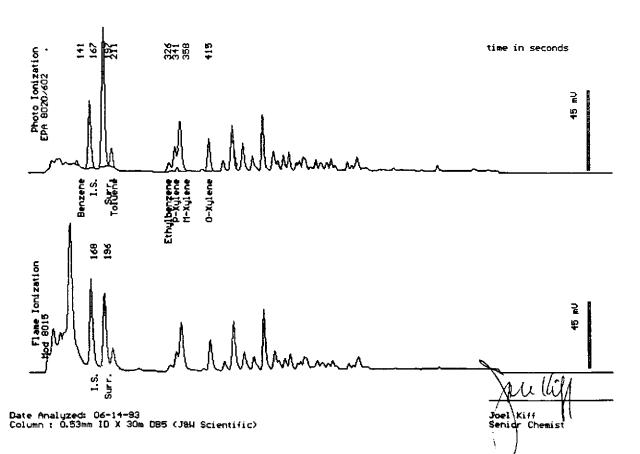
Sample: B-4-5 25'

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:10 QC Batch: 2001b

Parameter	(MDL) mg/kg	Measured Value =9/kg
Benzene	(.050)	<.050
Toluene	(.050)	.27
Ethylbenzene	(.050)	.18
Total Xylenes	(.050)	1.7
TPH as Gasoline	(10)	16
Surrogate Recovery	,	86 %



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Sample Log 6568 6568-6

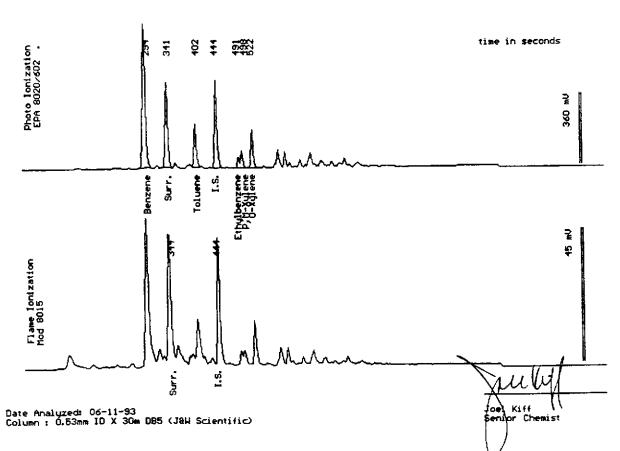
Sample: B-4-6 30'

From : Project # 19024.01

Sampled: 06/01/93 Dilution: 1:1

QC Batch: 6026d

Parameter	(MDL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.17 .044 .013 .057 <1.0
Surrogate Recover	у .	118 %





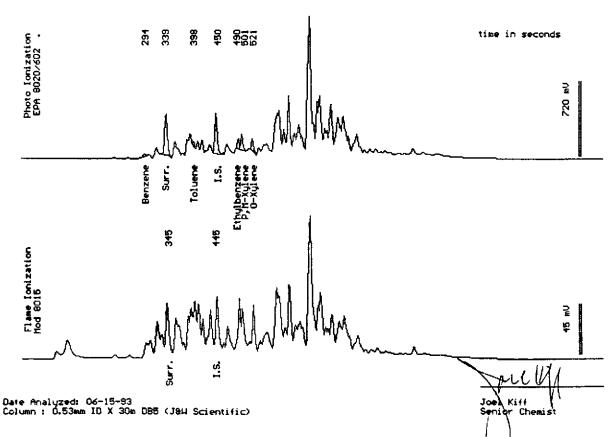
Sample: B-4-7 35'

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:10 QC Batch: 6027e

Parameter	(MDL) mg/kg	Measured Value =g/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.050) (.050) (.050) (.050) (10)	.073 .11 .30 .65 55
Surrogate Recovery	?	123 %





Beacon Station No.	Sampler (Pri	nt Name)						Date	Form N	0.
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Project No.	Sampler (Sig	nature)							1 .		
19024,01	Affiliation	Igno	er						Sp III	CE	
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Sivernore Ca	AM	<u>V</u>		_	_ _ _	(dies				date O'C	
Sample No./Identification	Date	т	ime	Lab No.	BTE	TPH (diesel)			REMA	ARKS	
VW-1-6 30'	5-17-93				1	1 1			1		
VW-1-7 35					X	X					
VW-1-8 40					X	K			No.	•	-
MW-1-1 5									hold		
MW-1-2 10									hold		
MW1-3 15'									Rold		
MW1-4 20									hold		
MW-1.5 25	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \								,		
Relinquished by: (Signature/Affiliation)	Date	Time	Receiv	ed by: (Signatu	ıre/Aff	iliation	1)			Date	Time
Wel Haras AMV	5-20	207	Ì			·					
Relinquished by: (Signature/Affiliation)	Date	Time	Receiv	ed by: (Signatu	ire/Aff	iliation)		· , , , , , , , , , , , , , , , , , , ,	Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time	Danair	// ed by: (Signatu		:1:=1:	-			Date	Time
Helinquished by. (Signature/Amination)	Date	Time	Hecely		ITE/AH	mation	1/1	· /		2) 18/2	
Report To:			Bill fo:	ULTRAMA	RINC	247	<i>*</i> **		····	<u> </u>	<u> </u>
Hal Hansen AN	١٧			525 West 1							
• •				Hanford, C. Attention:_			45°	٠,			
				vacuation.	~43	· VV	001	.		 	
WHITE: Return to Client with Report	YELLOW: Lab	oratory (Ору	PINK: Origi	nator	Сору			-	32-60	03 1/90



Beacon Station No.	1 .	Sampler (Print Name)						ANAI	YSES	;			Form No.	
604	/	101	Hal	15CM		┵	Π			Τ			-	
Project No. Let no. I	Sample	r (Signa	ture)											
1902 Lio)	0	West	gola	roen		İ	6				Containers			
Project Location 1619 W. Tuet 47	Affiliation	Sampler (Signature) 9 Lal glaroen Attiliation									nta			
Livermonetr	1	MV	!				(gasoline)	ë						
Liverment	 	10.0				一位	TPH	<u>-</u>			No. of		.	
Sample No./Identification	Da	te	Tir	ne	Lab No.			+	-		Ž	REMARK	<u> </u>	<u>. </u>
MW-1-6 30	8-2	7-93				_X	X			\perp]			
MW-1-7 35	}					X	X							
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MW-2-1 5								_		_	Ш	hald		
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MW-2-420						X	7				\parallel	A THE		
							12	1		T	1			
MW-2-5 25	<u> </u>	Date	Time	I Boceive	ed by: (Signate	_ T '	Y 1	_ ation'		!_	II.		Date	Time
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Report To:				Bill to:	ULTRAMA / 525 West			reet	1	~				
Report To: Hul Hansen AMV	•				Hanford, C	CA 90	3230)	, ب					
					Attention:	0-4	2/1/	my c	rox	<u> </u>				



Beacon Station No.	San	Sampler (Print Name)								Date	Form No),]
604		Hai	11_	rc.		 	AN T	<u>IALYSES</u>	- -	5-28-93	3 of	<u>u</u>
Project No.	San	<i>Har]</i> npler (Sign	ature)	16.67		┨			1			
	04	a')	101			1			2			ŀ
Project Location 16 19 Same W. Ein	A 2011	iation	Ne	non	<i></i>	-	<u>ا اع</u>		Containers			
Project Location 16 19 Samuel W. Lin	r Amili	ation										
St Ziverson Cu	,	Day iation 4 M V	in						Ŭ	1		
Sample No /Identification		Date Tin			Lab No.	BTE	TPH (gasoline)		o N		KS	
- MW-2-6 30'	5	17-93				1	۲]		!			
MW2-7 25		 				X	١					
MW-2-8 40		<u>/-</u>				\coprod				hold hold	· · · · · · · · · · · · · · · · · · ·	
XX:W-2-1 5	5-7	19-93								hold		
VW-2-2 10				·						hoold		
/ VW-2-3 15										hold		
1 VW12-4 20						X			\prod			
1 VW12-6 30				1		4	11.1		\ <u>\</u>		1 -	
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Heel Hanson AMV		5-282	307									
Relinquished by: (Signature/Affiliation)		Date	Time	Receiv	ed by: (Signatur	ę/Af	liliatio	n)			Date	Time
					<u> </u>			/1				
Relinquished by: (Signature/Affiliation)		Date	Time	Receiv	ed by: (Signatur	e/Aff	iliatio			-	Date	Time
				1	Cull 1	//	mh	NO		51	18733	15:1
Report To:		· · · · · · · · · · · · · · · · · · ·		Bill to:	ULTRAMAR 525 West Th							
Hal Hansen AM												
,,	•				Hanford, CA Attention:			200				
				<u> </u>								
WHITE: Return to Client with Report	YELL	_OW: Labo	ratory (Сору	PINK: Origin	ator	Copy	1			32-60	03 1/90



Beacon Station No.	Sampler (P	rint Name)					Date).	
604	Hal	Hon	509	AN	IALYSES	+	5-18.93	4 of	<u> </u>
Project No.	Sampler (S	ignature)		7					
1902401	ON.	I Re	y on			Siers			
Project Location 1619 W. Zinett	Affiliation					ntair			
Swemple Car	Affiliation A M	Via		(gas		of Containers			
Sample No./Identification	Date		ime Lab No.	BTEX TPH (gasoline) TPH (diesel)		S S	REMAI	RKS	
vw·2-7 35	5-28-4	3		11		1			
- JWN-3-1 5'							hold		
MW-3-2 10							hold		
MU-3-24 15'							hold		
MW-3-2 10' MW-3-4 15' MW-3-5 25' MW-3-6 30'				17+1			1.		
,,,,,,,,				++					
MW-3-7 35				44					
MW-8-8 40"	/					~	hold		
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Report To:		<u> </u>	Bill to: / ULTRAMAR		1				<u> </u>
Hal Honsen A	1111		525 West TI		t				ŀ
11 11 19 3 X/1 A	MIV		Hanford, CA		. 3-				ł
			Attention:	1000	490-03				
WILITE- Boturn to Client with Report	YFITOW: I	aboratory (Copy PINK: Origin	ator Copy	/			32-8	003 1/90



Beacon Station No.	Sampler (Print Name)												Form No).)
Project Location 16 Jd W. First 24		Sampler (Signature) Affiliation							/SE	S	No. of Containers	6 1 93	<u>/ of</u>	1
Surmer!	1	AMV									of Con			
Sample No./Identification	D	ate	Ti	me	Lab No.	BTE	TPH (gasoline) TPH (diesel)				No.	REMARK	(S	
VW-3-1	6-1	-73	ļ			X	<u>\</u>		Ш			hald		
VW3-2		·- ·- ·- ·- ·- ·- ·- ·- ·					\coprod		$\bot \bot$		Ш	Meld	···	
VV33			ļ						Ц	_		Nold		Ý.
V103 4										1	<u> </u>			
VWBS						\prod	Ш	Ш	\coprod		Ľ			
VW3 6					·	Ш			Ш		<u> '</u>			
1/203-7						V	V				1			
		ĺ												
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Relinquished by: (Signature/Affiliation)		Date	Time	Receive	ed by: (Signatu	ré/A	tillati	ζή) //	<u> </u>	`		Co	Date	Time
Report To: Hall House				Bill to:	ULTRAMA 525 West T Hanford, C Attention:	hird A 93:	Stree		<u> </u>	/				1
WHITE: Return to Client with Report	YFI I (DW: Labo	oratory C	ony	PINK: Origin								32-80	03 (790



Beacon Station No.	Samp	Sampler (Print Name)									Т		ate	Form	No.	
604	H_c	Hall Harry								ES	-	6.1	93	2 of	1	
Project No.	Sampl	Sampler (Signature)														
1902401	1/4	Hall Harrier														
Project Location 16/9 W = 11	Affiliat	Affiliation							11		je	:				
Swenner Ca		ИУ	· · · · · ·			_	gas	ğ			No. of Containers					
Sample No./Identification	D;	ate	Ti	me	Lab No.	BTEX	TPH (gasoline)	且	TPH			2		REMA	RKS	
B-4-1 5	6-1	93				×	7				1	1	uld			
B-42 10											1	1	rold			
B-6-3 15											1	<u>/</u>	eld	· · · · · · · · · · · · · · · · · · ·		
B 4-4 10 -		· · ·							Ш		!					
B-4-5 25											1					
B-4-6 -30°							\coprod				1				•	
13-4-7 35						/	1				1					
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Relinquished by: (Signature/Affiliation)		ł						4.						D-1-	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Heceiv	ed by: (Signatu	re/A11	rilla	atior 	1) -/- -					Date	Time	
Relinquished by: (Signature/Affiliation)		Date	Time	Receiv	ed by: (Signatu	re/All	filie	ilior	<u>/</u>	≥ .				Date	1	
					1	Π			X)			1/1/9	3/11.50	
Report To: That I Have the				Bill to:	ULTRAMAI 525 West T	R INC	<i>j. l</i> Str	eet								
AMY					Hanford, CA 93230											
MAT I					Attention: _	207	• • •			<u></u>			··		•	
MEITE: Datum to Client with Report	YELL O	W· Labo	ratory C	ODV	PINK: Origin	nator	Co	ρy						35	-8003 1/90	

ENCLOSURE E
FIELD NOTES

ACTON • MICKELSON • van DAM, INC.

GROUND WATER LEVEL DATA

n			604:				Project Number 19024.01
Date_6	-22-9	3	Field Crew	1 Har	sen + 8	teve si	Mensuring Device
Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
EHM	1,22		37.//		99.08	61.97	TO 54
MW-J	1126		38.46		100-00	61.54	053
WM-7	1:3 0		39.07		98,64	59,61	TO 54
							
·							
			·				
Signature							

ACTON • MICKELSON • van DAM, INC.

GROUND WATER LEVEL DATA

1			04 Sive me	Project Number 1902L+-01			
Date_6	-1-93		Field CrewH	'al Ha	insen		Project Number 19024-01 Measuring Device Interface probe and Number
Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments
MW-1	436		37.50		100 no	62.50	TASL
MW-2	617		38.02		98.68	6066	TDAL
MW-3	618		36.18		9908	61.90	TAS3
<u></u>							
	 						
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						· ·	
Signature							

DAILY FIELD REPORT							
ACTON • MICKELSON • van DAM, INC.							
Project No. 19624. 01	Date: 6-24-93 work partorment 6-22-93						
Project Name: Form Beacon 604	Project Location: 1619 First SE						
	hireman, CA						
Weather: Clear, warm	Field Crew: HEH, SAL						
Today's Work Activities:							
- trovied at site approxi	etely 12:45.						
- 100 k water level mears	rements						
11 Hand Servet Thurs well.	and the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contra						
- Collected Samples from a - left site & expressionets	ムード・ログ() cサイコ Ga Ga - 1						
	4 5.30 pm.						
	<u> </u>						
Signature Steve but	Date_ 6 / 74 93						

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ACTON • MICKELSON • van DAM, INC.										
SAMPLING/DEVELOPMENT INFORMATION										
Sampling/Develor Sample I.D Describe Samplin	g/Developmen	nt Point_ろいっ	Project Name Beacon 604 Project No. 19024 Work Order # Date 6/22/93 Field Crew HEH /6AL							
Well Depth Depth to Water (Discharge Rate Number of borehevacuated before	ole volumes	34.46	Casing Diameter 4 inches Time 3.11 AM/RDP							
Sampling/Development Method: Tap Submersible Other Centrifugal Pump										
Pump intake or b	ailer set at	53feet be	low MP.							
Sample Appearan Note any Samplin Note any Equipm Samples Collected	g Problems:_ ent Washing:		~ . 3vo	A's						
		EVACUATIO	N/STABILIZAT	TON TEST DA	ATA					
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate (gpm)				
Bailing Start Time 3:00 WL 38.45 Bailing Stop Time 3:45 pm WL 40.40										
Comments:										
Signature Steve Leat Date 6/22/93										

ACTON • MICKELSON • van DAM, INC.										
SAMPLING/DEVELOPMENT INFORMATION										
Sampling/Develor Sample I.D Describe Samplin		nt Point NU C	Project Name Beacon 604 Project No. 19024 Work Order # Date 6:22-73 Field Crew 5AL							
Well Depth Depth to Water (Discharge Rate Number of boreh evacuated before	below MP)	39.07	Casing Diameter 4 inches Time 415 AM/PM							
Sampling/Develo Taj	-	: <u>×</u>	Bailer Other		_ Centrifugal Pump					
Sample Appearan Note any Samplin	Pump intake or bailer set at 50.00 feet below MP. Sample Appearance: Uoul- Note any Sampling Problems: Note any Equipment Washing: Samples Collected/Time: 450 fm 3004's EVACUATION/STABILIZATION TEST DATA									
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate` (gpm)				
Bailing Start Tim Bailing Stop Tim Comments:	e 4:00 e 4:45 //	<u> </u>	WL 35 WL 42	1, 07						
Signature Steve hout Date 6/24/93										
	<u> </u>			<u> </u>						

ACTON • MICKELSON • van DAM, INC.										
SAMPLING/DEVELOPMENT INFORMATION										
Sampling/Develo		MW-3	Project Name Leac 604							
Sample I.D.	<u> </u>	.D 115		Project No/ Work Order #	9024					
AA	ig/Developme	nt Point NE c	ownor	Work Order #	1-97					
				Date 6-11-93 Field Crew H H & L						
Well Depth	below MP) ole volumes		Casing Diameter							
Sampling/Develo	pment Method		Bailer Other		_ Centrifugal Pump					
Pump intake or b										
Sample Appearan Note any Samplir Note any Equipm Samples Collecter	ent Washing:	······································	093							
		EVACUATIO	N/STABILIZAT	ION TEST DA	ATA					
Time	pH (units)	Temperature Corrected Conductance (umhos/cm)	Temperature (°C)	Water Level (nearest 0.01 foot)	Cumulative Volume of Water Removed from Well (gallons)	Pumping Rate` (gpm)				
					34					
						·				
	<u> </u>		<u> </u>							
	3.45			<u> </u>						
Bailing Start Time 2:15 Bailing Stop Time 2:40 WL 37.41 WL 40.50										
Comments:										
Signature Sta	e fiat			Date 6-Z2-93						
										

ACTON • MICKELSON • van DAM, INC.

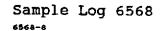
SURVEY FIELD NOTES

Project Na	me		Project	Project No. 19024.01 Bench Mark MW.1			Date 6-/-93 Bench Mark Description					
												
Surveyor	Hal Ho	シャク	Rod M	an								
Station	(+) B.S.	H.I.	(-) F.S.	Elevation	Stadia Readings	Distance	Horizontal Angle	Remarks				
MWI	5.07	105,07		10000		1						
MWZ			6.39	98.68	<u> </u>							
E-MW			5.99	99.08		•						
WMAI	(3)	10531		100.00								
MW-1			6.67	98.08				·				
WM3	-		3د ئ	99.08								
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SITE SKETCH

Signature

ENCLOSURE F GROUND WATER SAMPLE ANALYTICAL RESULTS





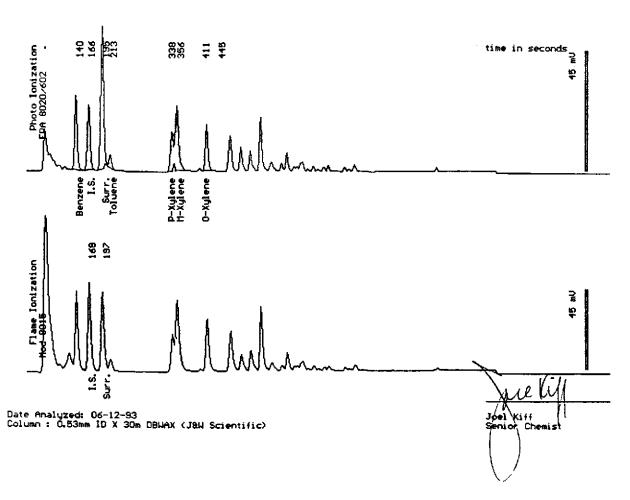
Sample: MW-1

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:100 QC Batch: 2000h

Parameter	(MDL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	2200 400 <50 4900 27000
Surrogate Recovery	7 - 4	89 %





Sample Log 6568

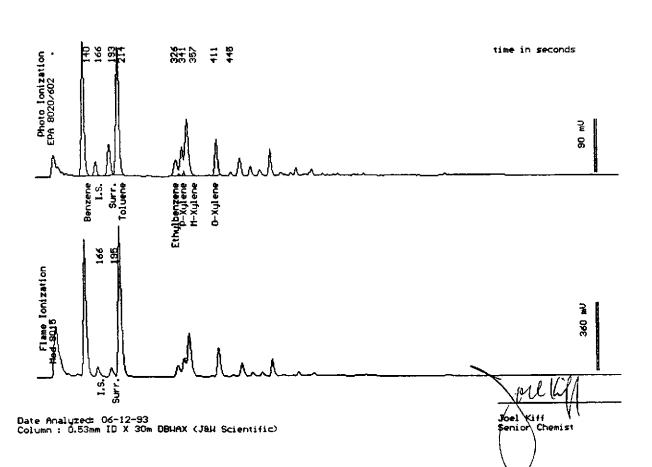
Sample: MW-2

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:100 QC Batch: 2000h

Parameter	(MDL) wg/L	Measured Value سع/۲
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	20000 21000 3300 18000 170000
Surrogate Recovery	7	90 %





Sample Log 6568

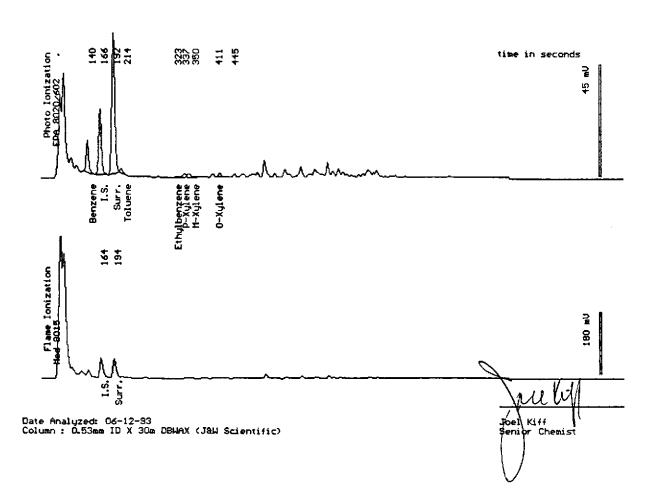
Sample: MW-3

From : Project # 19024.01

Sampled: 06/01/93

Dilution: 1:1 QC Batch: 2000h

Parameter	(MDL) ug/L	Measured Value ug/L					
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	4.6 <.50 <.50 1.9 270					
Surrogate Recovery	7	92 %					





Ultramar inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.	Sampler (I				T				\sqcap	Date	Form N	o.
604	Ho	11 A	ans ch)	\vdash	AN.	ALYSE	<u>s</u> _	+	6-1-93	3 of	3
Project No.	Sampler (Signature)			-							
190-4.01	Affiliation	ul 9d	mos	γ					Containers			
Project Location, 6 MW. First &	Affiliation			· · · · · · · · · · · · · · · · · · ·		(e)			Itair			
Project Location, 6 MW. First & Everyone Co	<u></u>	AM	Vine		×	(diesel)			Š			
Sample No./Identification	Date		Time	Lab No.	BTEX	HPH			No. of	REMAR	KS	
MW-J	6-1-93				X }				3			
MW-2									3	*		,
MW3						V			3		<u> </u>	
									\prod			
				,						DECE	IVE	ה
			-							RECE by W	ES.T.	
										date	03	
Relinquished by: (Signature/Affiliation)	Da	1		ed by: (Signatu	re/Affil	iation)				Date	Time
Hal Glenson AMV	<u></u>	g e-rg	ار									
Relinquished by: (Signature/Affiliation)	Dat	e Time	Receiv	ed by: (Signatu	re/Affil	iation)				Date	Time
Relinquished by: (Signature/Affiliation)	Dat	e Time	Receive	ed by (Signatu	re/Affil	iation))				Date	Time
Report To: Hal Honses AMV		•	Bill to:	ULTRAMAI 525 West T Hanford, C Attention:	hird St	reet	,		۔۔۔۔۔۔		1/	1
·	YELLOW: L	aboratory	Copy	Attention:PINK: Origin			ry.	0	d)	ν 	32-80	103 1/90



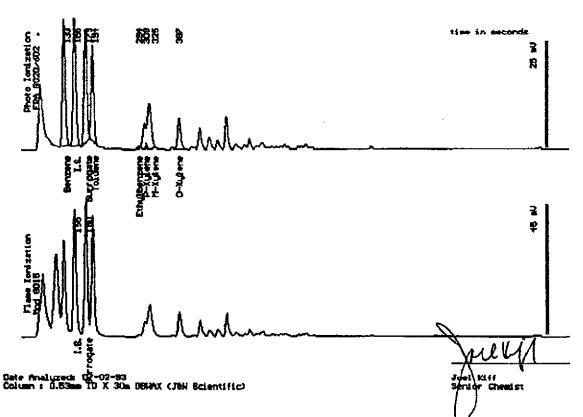
Sample Log 6755 4755-1

Sample: MW1

From : Project # 19024.01 (Beacon 604)

Sampled: 06/22/93 Dilution: 1:500 QC Batch : 4017A

Parameter	(MRL) =/2	Measured Value 149/2.
Benzene	(250)	8000
Toluene	(250)	10000
Ethylbenzene	(250)	260
Total Xylenes	(250)	10000
TPH as Gasoline	(25000)	87000
Surrogate Recovery	ť	94 %



Western Environmental Science & Technology + 45133 County Road 32B + Davis, CA 95816 + 916/753-9500 + FAX: 816 757-4652



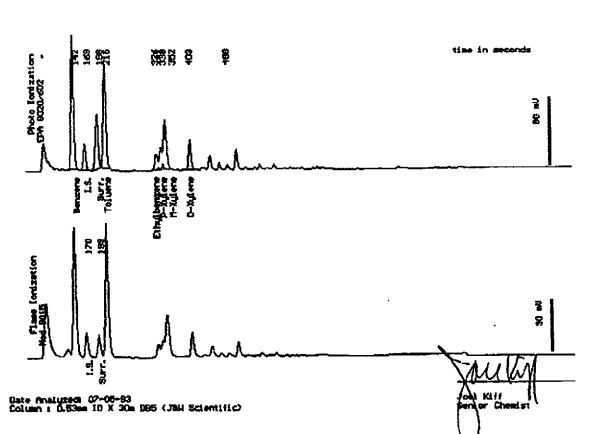
Sample Log 6755 6755-2

Sample: MW2

From : Project # 19024.01 (Beacon 604)

Sampled: 06/22/93 Dilution: 1:250 QC Batch : 2004C

Parameter	(MRL) wg/L	Measured Value 🛶 🕫
Benzene	(130)	19000
Toluene	(130)	22000
Ethylbenzene	(130)	3500
Total Xylenes	(130)	18000
TPH as Gasoline	(13000)	160000
Surrogate Recover	Y	102 %



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Sample Log 6755

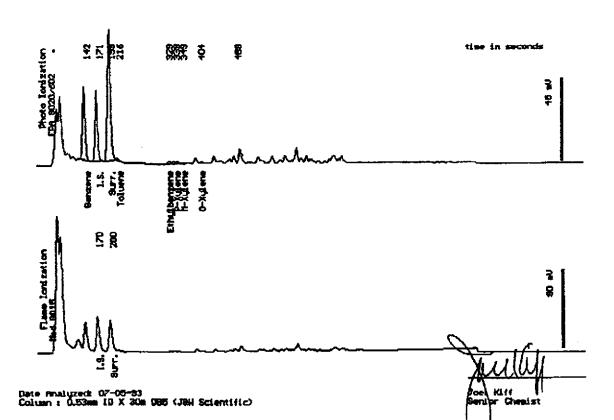
Sample: MW3

From : Project # 19024.01 (Beacon 604)

Sampled: 06/22/93

Dilution: 1:1 QC Batch: 2004C

Parameter	(MRL) we/s	Measured Value 14/2
Benzene	(.50)	8.2
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	.72
TPH as Gasoline	(50)	160
Surrogate Recovery	Y	106 \$



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Ultramar Inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.	Sampler (Print	Name)							Date	Form No).	1
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2200 Powell Street, Ste. 880 • Emeryville, CA 94608 (510) 547-3886 • FAX: (510) 547-3631

7/28/92

Eva Chu Alameda County Health Agency 80 Swan Way, Room 200 Oakland, CA 94621

RE: Livermore Arcade/Beacon Oil Gasoline Contamination Plume

Dear Ms. Chu:

On behalf of Grubb & Ellis Realty, H⁺GCL has enclosed with this letter monitoring well sampling data to demonstrate that the Livermore Arcade Shopping Center (Arcade site) is not the source of the gasoline constituents which have been found in on and off site wells.

The gasoline plume has intermingled with a PCE plume originating at Mike's Cleaners of the Arcade site. This has seriously slowed the cleanup of the PCE contamination currently being performed by soil vapor extraction.

In addition, recent testing of California Water Service Wells 3 and 8 (CWS-3, CWS-8) found 0.3 ug/l of toluene in CWS-8. Though this is a low and legal concentration, it indicates that the gasoline plume may have spread to the deeper aquifer threatening water supplies.

Research obtained during the performance of a Phase I evironmental site assessment showed no current or historical sources of gasoline at the Arcade site. In addition, data obtained from a monitoring well upgradient of the Arcade site (MW-16) found significantly higher levels of gasoline components than a monitoring well (MW-1) which is located on the Arcade site. Both wells were sampled on the same day.

The gasoline plume appears to be originating from the Beacon Oil Station at the intersection of First Street and P Street. In a statement provided to H⁺GCL, Becker Engineering of Napa, CA said that they repaired badly leaking pipes at the Beacon Oil Station in the late 1980's. It is possible that a monitoring well has already been installed on their property and that groundwater analysis data is readily available.

H⁺GCL has found no evidence of on-site sources of gasoline contaminants at the Arcade site. We hope that Alameda County will vigorously pursue action from the up-gradient source of this plume.

Sincerely

Harl Norah

Karl W. Novak, P.E., R.E.A.

Director, Engineering and Hydrogeology

Attachment: Well Data

Legend 0 Location of Monitoring Well Location of Mike's Cleaners **PCE PLUME GASOLINE PLUME INFERRED PLUME** . BEACON OIL STATION Scale: 0 100 feet 200 feet

ARCADE SHOPPING CENTER

Fried Commental Scientists and Engineers

March 1992

Plate I

1 = 4 1 7

* **

October 17, 1995

Alameda County Health Agency Department of Environmental Health Hazardous Materials Division 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502

687157.08

File: Correspondence

Attention:

Ms. Eva Chu

Subject:

Amendment No. 1, Final LNAPL Assessment and Groundwater Characterization Investigation Report, Mill Springs Park Apartments, 1809 Railroad Avenue, Livermore, California

Dear Eva:

Telephone

This letter presents an amendment to EARTH TECH's October 9, 1995 LNAPL Assessment and Groundwater Characterization Investigation for the Mill Springs Park Apartment (MSP) site in Livermore, California. This report characterized the extent and possible source(s) of a light nonaqueous phase liquid (LNAPL) encountered in monitoring well MW-1 at the MSP site. This amendment identifies additional boring locations and results of split samples performed by RSI on behalf of Desert Petroleum Inc. located off the MSP property boundaries. This additional subsurface investigation was performed as part of further characterization of the B&C Mini-mart located at 2008 First Street in Livermore, California,

510.540.6954

Facsimile

510.540.7496

EARTH TECH observed RSI's drilling of five soil borings and collection of grab groundwater samples at these locations between October 10 and October 12, 1995. The boring locations are identified as G-1, G-2, G-3, G-4 and MW-5. The boring locations are shown on the attached Boring Location Plan, Map 1. All boring locations are located offsite and in an upgradient direction to the MSP site. Four of the borings (G-1 through G-4) are located on property owned by the Groth Brothers Oldsmobile - GMC. MW-5 is located within the limits of "L" Street.

Grab groundwater sampling was performed by RSI personnel, and split samples were obtained from borings G-1, G-2, G-3, G-4 and MW-5 (prior to well development) and contained in sample containers provided by Curtis & Tompkin, Ltd.

The groundwater samples were analyzed for total volatile hydrocarbons (TVH) against a gasoline standard, using EPA Method 8015 (LUFT). In addition, the groundwater samples were analyzed for VOCs [benzene, toluene, ethylbenzene, xylenes and methyl tert-butyl ether] using EPA method 8020. These data were used to further characterize the extent of the dissolved petroleum hydrocarbons associated with previous LNAPL releases.

687157/4/ACHALTR,NO8



The results of the TVH, BTXE and MTBE analyses are presented on the attached Map and tabulated in Table 1, Groundwater Analyses Summary Table. Copies of the certified analytical reports are also presented as an attachment to this letter. The data indicate that groundwater has been impacted at all five locations sampled. High concentrations of gasoline (TVH) exceeding 1,000 μ g/L were detected in borings G-3, G-4 and MW-5.

The TVH concentration at all the sample locations also exceeded the 50 μ g/L action level presented in the Tri-Regional Guidelines for Investigating Leaking Underground Fuel Tanks by the Regional Water Quality Control Board (RWQCB). The highest TVH concentration was detected at boring MW-5 at a concentration of 250,000 μ g/L. This boring is located east and upgradient of the former gasoline UST on the Groth Brothers Oldsmobile site.

The results of grab groundwater analyses clearly indicate that the LNAPL detected in MW-1 and dissolved petroleum hydrocarbons detected in the grab groundwater samples collected from the MSP site originated from an offsite source. These data also indicate that the Groth Brothers Oldsmobile site is not the source of the LNAPL and dissolved petroleum hydrocarbons.

In the October 9, 1995 report, EARTH TECH concluded, based on the field investigation and file research, that the potential sources of the LNAPL were the B & C Mini-mart (2008 First Street) and Groth Brothers Oldsmobile (78 L street). Since the Groth site has been determined not to be a source of the LNAPL, the B&C Mini-mart now appears to be the most likely source. Given the current groundwater data, the conclusion that the B & C Minimart is the most likely source of the LNAPL and dissolved petroleum hydrocarbon contamination in the groundwater at the MSP site is further supported by the following facts: the documented occurrence of at least two unauthorized releases of gasoline at this site within the last six months; the recent (September 1995) removal of a UST from service due to a structural failure of the tank and the marked similarities between the fingerprint of the LNAPL from monitoring well MW-1 with fingerprints of petroleum products (gasoline) dispensed at the B & C Mini-mart.

While other sources, yet unidentified, may exist, the facts and findings clearly demonstrate that the LNAPL and dissolved petroleum hydrocarbon contamination detected under the MSP site originated from an offsite source, and that it is reasonable to conclude that the B & C Mini-mart is the source of the contamination.

687157/4/ACHALTR.NO8



Alameda County Health Agency Department of Environmental Health Ms. Eva Chu

October 17, 1995 Page 3

Since the LNAPL and groundwater contamination has been confirmed to originate from an offsite source, EARTH TECH recommends that the final site closure granted by the RWQCB remain in place and that the present and any future owner of the MSP site not be required to perform any further site characterization or periodic groundwater monitoring.

EARTH TECH further requests that the ACHA-DEH issue a letter to MSP stating that final site closure status has not changed and that MSP will not be held responsible for further monitoring or remediation of impacted groundwater underlying the site. EARTH TECH further requests that the ACHA-DEH also obtain similar written concurrence from the RWQCB regarding monitoring and remediation.

Soil and groundwater data utilized were used as reported. Chemical analyses were performed by others not under direct supervision by EARTH TECH. The conclusions and recommendations contained herein represent professional opinions prepared consistent with the standards of care and diligence normally practiced by environmental consultants of a similar nature in the same locale. No other warranty, expressed or implied, is made.

If you have any questions, please contact the undersigned.

Sincerely,

EARTH TECH

Mark Milani, P.E.

Managing Senior Engineer

MM:mm

cc: Mr. Jim Hardy, Wingfield Venture Fund

Attachments: Map 1 - Boring Location Plan

Table 1 - Groundwater Analyses Summary Table

Certified Analytical Report

687157/4/ACHALTR,NO8



TABLE 1
GROUNDWATER ANALYSES SUMMARY TABLE

Page: 1A of 1A Date: 10/17/95

DATE	Gasoline (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl benzene (ug/l)	Total xylenes (ug/l)	MTBE (ug/l)
08/11/95	<50	< 0.5	<0.5	<0.5	<0.5	<2.0
08/11/95	<50	<0.5	<0.5	<0.5	< 0.5	<2.0
09/13/95	< 50	< 0.5	<0.5	< 0.5	< 0.5	<2.0
08/14/95	<50	< 0.5	<0.5	<0.5	5.4	<2.0
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Values represent total concentrations unless noted < = Not detected at indicated reporting limit --- = Not analyzed

For RCL 8020C&T

GROUNDWATER ANALYSES SUMMARY TABLE

Page: 1A of 1A Date: 10/17/95

SITE	DATE	Gasoline (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethy) benzene (ug/l)	Total xylenes (ug/l)	MTBE (ug/l)			
G-01	10/11/95	280	60	< 0.5	< 0.5	1.5	< 2.0			
G-02	10/11/95	94	1.7	< 0.5	< 0.5	< 0.5	< 2.0			
G-03	10/11/95	82000	12000	19000	2700	12000	18000		 A service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the servic	had the control of the conferen
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Values represent total concentrations unless noted <=Not detected at indicated reporting limit ---=Not analyzed



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

The Earth Technology Corporation 2030 Addison Street Suite 500 Berkeley, CA 94704

Date: 16-OCT-95

Lab Job Number: 122991 Project ID: 687157.00

Location: Mill Springs

Reviewed by:

Reviewed by:

This package may be reproduced only in its entirety.



LABORATORY NUMBER: 122991

CLIENT: THE EARTH TECHNOLOGY CORPORATION

PROJECT ID: 687157.00 LOCATION: MILL SPRINGS

DATE SAMPLED: 10/11/95 DATE RECEIVED: 10/11/95 DATE ANALYZED: 10/14/95 DATE REPORTED: 10/16/95

BATCH NO: 23846

Total Volatile Hydrocarbons with BTXE in Aqueous Solution TVH by California DOHS Method/LUFT Manual October 1989 MTBE & BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)	MT8E	
123001-003	MSP-GW3	82,000	12,000	19,000	2,700	12,000	18,000*	
METHOD BLANK	N/A	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2.0)	

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY: BS/BSD	
	=====
RPD, %	
RECOVERY, % 91	

^{*} Result obtained from a 1:100 dilution analyzed on 10/16/95 QC BATCH: 23860



LABORATORY NUMBER: 122991

CLIENT: THE EARTH TECHNOLOGY CORPORATION

PROJECT ID: 687157.00 LOCATION: MILL SPRINGS

DATE SAMPLED: 10/11/95 DATE RECEIVED: 10/11/95 DATE ANALYZED: 10/13/95 DATE REPORTED: 10/16/95

BATCH NO: 23815

Total Volatile Hydrocarbons with BTXE in Aqueous Solution TVH by California DOHS Method/LUFT Manual October 1989 MTBE & BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	GASOLINE		TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)	MTBE		
123001-001	MSP-GW1	280	60	(0.5) מא	ND(0.5)	1.5	ND(2.0)		
123001-002	MSP-GW2	94	1.7	ND(0.5)	ND(0.5)	ND(0.5)	ND(2.0)		
123001-004	MSP-GW4	4,300*	33	ND(0.5)	2.5	4.5	ND(2.0)		
METHOD BLANK	N/A	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2.0)		

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY:	BS/BSD
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RPD, %	3
RECOVERY, %	95
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^{*} Result obtained from a 1:2 dilution analyzed on 10/14/95 QC BATCH: 23846.

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Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

The Earth Technology Corporation 2030 Addison Street Suite 500 Berkeley, CA 94704

Date: 16-OCT-95
Lab Job Number: 123001
Project ID: 687157.08

Location: Mill Springs

Reviewed by:

Reviewed by:

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LABORATORY NUMBER: 123001

CLIENT: THE EARTH TECHNOLOGY CORPORATION

PROJECT ID: 687157.08 LOCATION: MILL SPRINGS

DATE SAMPLED: 10/12/95 DATE RECEIVED: 10/12/95 DATE ANALYZED: 10/16/95 DATE REPORTED: 10/16/95

BATCH NO: 23860

Total Volatile Hydrocarbons with BTXE in Aqueous Solution TVH by California DOHS Method/LUFT Manual October 1989 MTBE & BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)	MTB£
123001-001	MSP-MW5-GRAB	250,000*	42,000	120,000	23,000	120,000	110,000
METHOD BLANK	N/A	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2.0)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY:	BS/BSD
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RPD, %	3
RECOVERY, %	100

^{*} Result obtained from a 1:600 dilution analyzed on 10/14/95 QC BATCH: 23846.

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