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**TRANSMITTAL**

DATE: May 2, 2013 REFERENCE NO.: 240467

PROJECT NAME: 1601 Webster Street, Alameda

TO: Keith Nowell

Alameda County Environmental Health

1131 Harbor Bay Parkway, Suite 250

Alameda, California 94502-6577

**RECEIVED**

By Alameda County Environmental Health at 11:01 am, May 06, 2013

Please find enclosed:  Draft  Final  
 Originals  Other  
 Prints

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 Overnight Courier  Other GeoTracker and Alameda County FTP

QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - First Quarter 2013

As Requested  For Review and Comment  
 For Your Use

**COMMENTS:**

If you have any questions regarding the contents of this document, please call Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)  
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94588  
Ed C. Ralston, ConocoPhillips Company (electronic copy)  
SF Data Room (electronic copy)

Completed by: Peter Schaefer

Signed: *Peter Schaefer*

Filing: Correspondence File



Keith Nowell  
Alameda County Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

**Denis L. Brown**  
**Shell Oil Products US**  
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Tel (707) 865 0251  
Fax (707) 865 2542  
Email [denis.l.brown@shell.com](mailto:denis.l.brown@shell.com)

Re: Shell-branded Service Station  
1601 Webster Street  
Alameda, California  
SAP Code 135032  
Incident No. 97564701  
ACEH Case No. RO0002745

Dear Mr. Nowell:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown  
Senior Program Manager



## **GROUNDWATER MONITORING REPORT - FIRST QUARTER 2013**

**SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET  
ALAMEDA, CALIFORNIA**

**SAP CODE            135032  
INCIDENT NO.      97564701  
AGENCY NO.        RO0002745**

**MAY 2, 2013  
REF. NO. 240467 (13)**

This report is printed on recycled paper.

**Prepared by:  
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## 1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

### 1.1 SITE INFORMATION

Site Address	1601 Webster Street, Alameda
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Keith Nowell
Agency Case No.	RO0002745
Shell SAP Code	135032
Shell Incident No.	97564701

Date of most recent agency correspondence was April 16, 2013.

## 2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

### 2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the established monitoring program for this site. Blaine coordinated groundwater sampling with the adjacent former 76 Station No. 0834 located at 1629 Webster Street, Alameda.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2) including data from both sites, and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B. The data table for the former 76 Station is included in Appendix C.

CRA's November 14, 2012 *Site Conceptual Model and Closure Request* reviewed site data and concluded that the site meets the closure criteria specified in California State Water

Resources Control Board's (SWRCB's) *Low-Threat Underground Storage Tank Case Closure Policy*. Alameda County Environmental Health's April 16, 2013 letter stated that they are recommending the case for closure.

## 2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Northerly to northeasterly
Hydraulic Gradient	Variable
Depth to Water	5.35 to 7.10 feet below top of well casing

## 2.3 PROPOSED ACTIVITIES

CRA recommends suspending the groundwater monitoring program pending case closure. No additional groundwater monitoring events are scheduled.

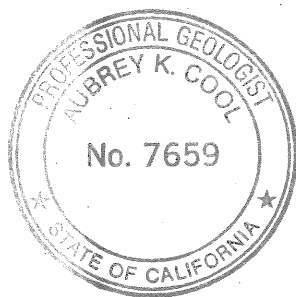
## 2.4 DISCUSSION

Shell and Union Oil Company have filed a claim with the SWRCB to combine investigation, remediation, and monitoring activities for the subject site and the adjacent former 76 Station No. 0834 located at 1629 Webster Street, Alameda with the Underground Storage Tank Cleanup Fund Commingled Plume Account Program. The claim is under review by the SWRCB. Upon receiving case closure for the subject site, Shell will notify the SWRCB and withdraw the comingled plume claim.

All of Which is Respectfully Submitted,  
CONESTOGA-ROVERS & ASSOCIATES

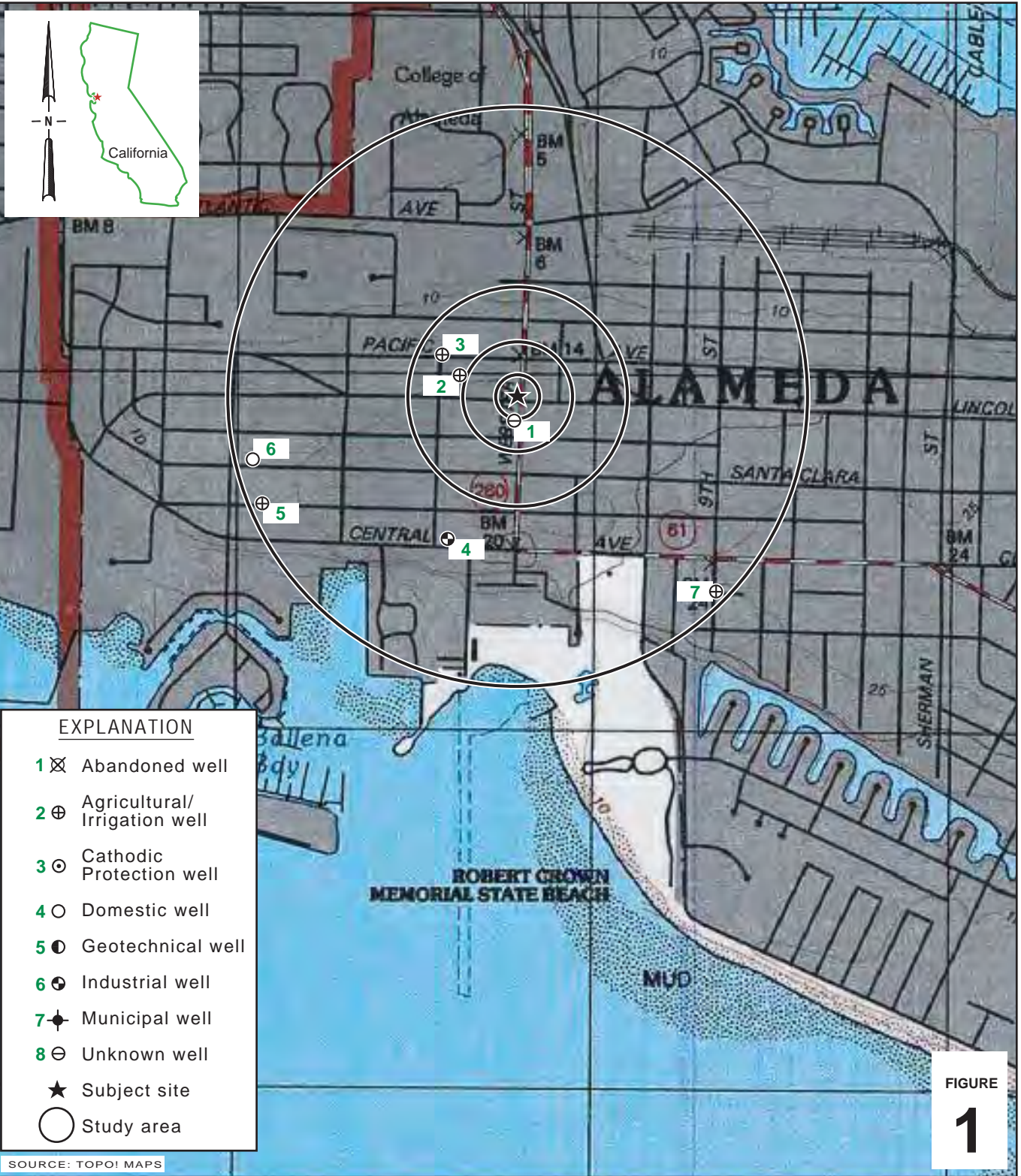
*Peter Schaefer*  
Peter Schaefer, CHG, CEG

*Aubrey K. Cool*  
Aubrey K. Cool, PG





FIGURES



I:\Shell\6-chars\2404--\240467-Alameda 1601 Webster St\240467-FIGURES\240467 VICINITY.AI

FIGURE

1

### Shell-branded Service Station

1601 Webster Street  
Alameda, California



**CONESTOGA-ROVERS  
& ASSOCIATES**

### Vicinity Map

I:\Shell\6-chars\240467-1240467-Alameda 1601 Webster St\240467-REPORTS\240467-RPT\13-1013240467-10M13-GW.DWG

LINCOLN AVENUE

PACIFIC AVENUE

WEBSTER STREET

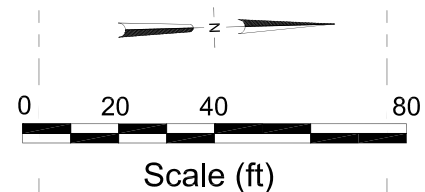
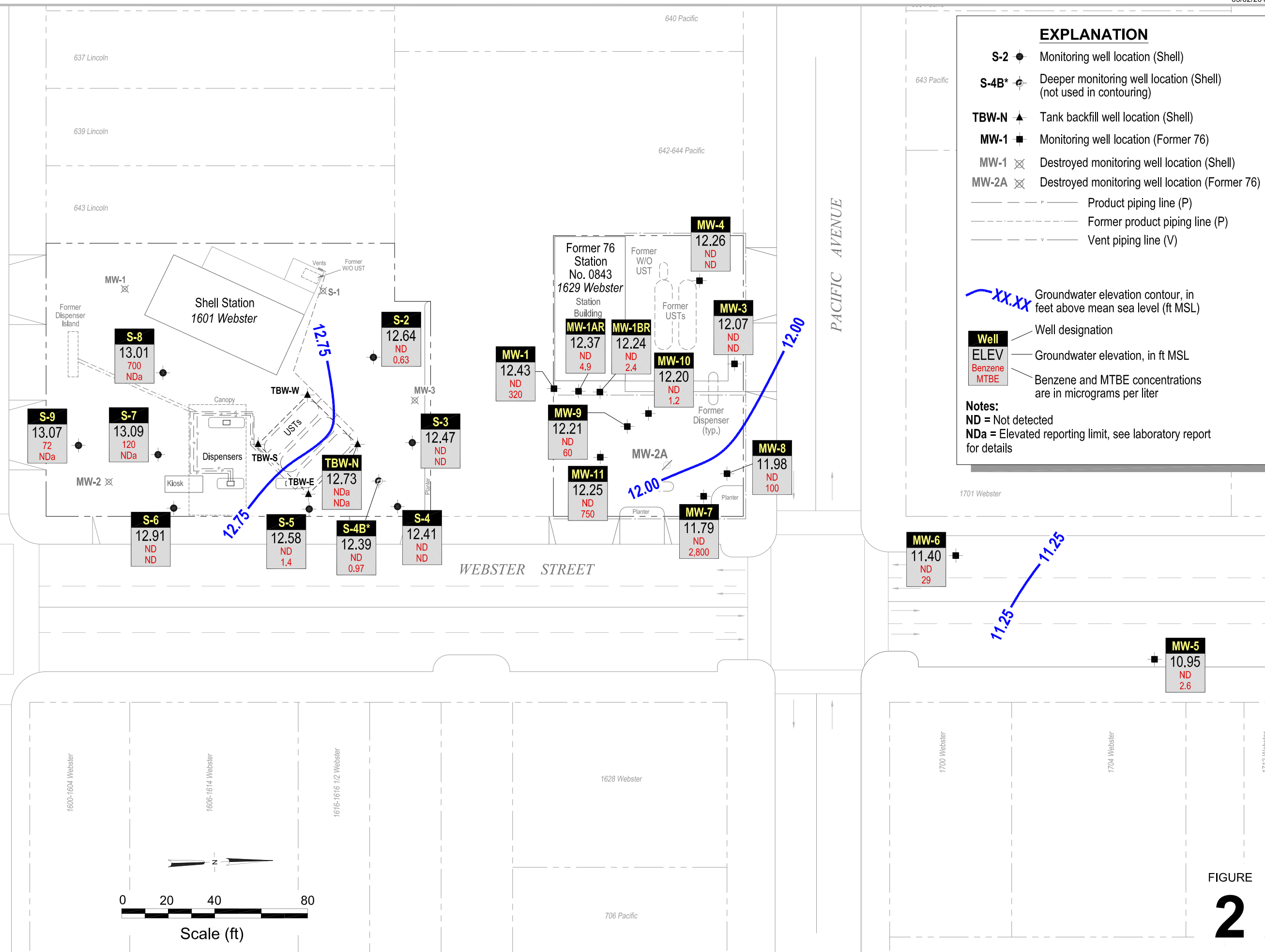


FIGURE  
**2**

Groundwater Contour and  
Chemical Concentration Map



**Shell-branded Service Station**  
 1601 Webster Avenue  
 Alameda, California

March 5, 2013

TABLE

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-2	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	19.73	7.60	---	12.13
S-2	11/22/2005	996	0.630	0.500	0.500	3.10	406	18.0	<0.500	<0.500	0.570	---	---	---	19.73	7.70	---	12.03
S-2	02/24/2006	<50 b	<0.50	<0.50	<0.50	<0.50	2.0	<5.0	<0.50	<0.50	<0.50	---	---	---	19.73	6.29	---	13.44
S-2	05/30/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---	19.73	6.14	---	13.59
S-2	08/30/2006	420	<0.500	<0.500	<0.500	<0.500	4.42	<10.0	<0.500	<0.500	<0.500	---	---	---	19.73	7.18	---	12.55
S-2	11/22/2006	110	<0.50	<0.50	<0.50	<1.0	62	<5.0	<2.0	<2.0	<2.0	---	---	---	19.73	7.55	---	12.18
S-2	02/23/2007	140	<0.50	<0.50	<0.50	<1.0	110	<5.0	<2.0	<2.0	<2.0	---	---	---	19.73	6.77	---	12.96
S-2	05/18/2007	<50 h	<0.50	<1.0	<1.0	<1.0	18	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.02	---	12.71
S-2	08/10/2007	<50 h	<0.50	<1.0	<1.0	<1.0	40	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.65	---	12.08
S-2	11/09/2007	130 h,i	<0.50	<1.0	<1.0	<1.0	190	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.87	---	11.86
S-2	02/08/2008	83 h,i	<1.0	<2.0	<2.0	<2.0	180	<20	<4.0	<4.0	<4.0	---	---	---	19.73	6.52	---	13.21
S-2	05/16/2008	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.30	---	12.43
S-2	08/15/2008	<50	<0.50	<1.0	<1.0	<1.0	7.1	<10	<2.0	<2.0	<2.0	---	---	---	19.73	8.38	---	11.35
S-2	11/26/2008	<50	<0.50	<1.0	<1.0	<1.0	32	<10	<2.0	<2.0	<2.0	---	---	---	19.73	9.13	---	10.60
S-2	02/27/2009	90	<0.50	<1.0	<1.0	<1.0	85	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.05	---	12.68
S-2	05/28/2009	<50	<0.50	<1.0	<1.0	<1.0	8.0	<10	<2.0	<2.0	<2.0	---	---	---	19.73	6.93	---	12.80
S-2	09/14/2009	<50	<0.50	<1.0	<1.0	<1.0	17	<10	<2.0	<2.0	<2.0	---	---	---	19.73	8.20	---	11.53
S-2	02/05/2010	68	<0.50	<1.0	<1.0	<1.0	52	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.12	---	12.61
S-2	08/03/2010	<50	<0.50	<1.0	<1.0	<1.0	1.7	<10	<2.0	<2.0	<2.0	---	---	---	19.73	7.59	---	12.14
S-2	02/14/2011	<50	2.6	3.5	1.2	5.7	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.73	7.16	---	12.57
S-2	08/04/2011	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.73	7.20	---	12.53
S-2	02/02/2012	<50	<0.50	<0.50	<0.50	<1.0	3.8	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	19.73	8.00	---	11.73
S-2	08/13/2012	<50	<0.50	<0.50	<0.50	<1.0	1.1	<10	---	---	---	---	---	---	19.73	7.85	---	11.88
S-2	03/05/2013	<50	<0.50	<0.50	<0.50	<1.0	0.63	<10	---	---	---	---	---	---	19.73	7.09	---	12.64
S-3	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	19.14	7.01	---	12.13
S-3	11/22/2005	3,900	<0.500	<0.500	<0.500	0.900	3,730	26.0	<0.500	<0.500	3.44	---	---	---	19.14	7.15	---	11.99
S-3	02/24/2006	580 b	<0.50	<0.50	<0.50	<0.50	360	<5.0	<0.50	<0.50	<0.50	---	---	---	19.14	5.95	---	13.19
S-3	05/30/2006	<50.0	<0.500	<0.500	<0.500	0.510	52.2	<10.0	<0.500	<0.500	<0.500	---	---	---	19.14	5.85	---	13.29
S-3	08/30/2006	2,910	<0.500	<0.500	<0.500	<0.500	882	<10.0	<0.500	<0.500	<0.500	---	---	---	19.14	6.71	---	12.43
S-3	11/22/2006	240	<0.50	<0.50	<0.50	<1.0	150	30	<2.0	<2.0	<2.0	---	---	---	19.14	7.05	---	12.09
S-3	02/23/2007	78	<0.50	<0.50	<0.50	<1.0	78	5.4	<2.0	<2.0	<2.0	---	---	---	19.14	6.30	---	12.84
S-3	05/18/2007	120 h,i	<0.50	<1.0	<1.0	<1.0	150	73	<2.0	<2.0	<2.0	---	---	---	19.14	6.58	---	12.56
S-3	08/10/2007	<50 h	<1.0	<2.0	<2.0	<2.0	200	21	<4.0	<4.0	<4.0	---	---	---	19.14	7.09	---	12.05
S-3	11/09/2007	69 h,i	<0.50	<1.0	<1.0	<1.0	100	<10	<2.0	<2.0	<2.0	---	---	---	19.14	7.28	---	11.86
S-3	02/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	8.5	<10	<2.0	<2.0	<2.0	---	---	---	19.14	6.06	---	13.08
S-3	05/16/2008	71	<0.50	<1.0	<1.0	<1.0	100	<10	<2.0	<2.0	<2.0	---	---	---	19.14	6.84	---	12.30
S-3	08/15/2008	<50	<0.50	<1.0	<1.0	<1.0	9.0	<10	<2.0	<2.0	<2.0	---	---	---	19.14	7.83	---	11.31

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-3	11/26/2008	<50	0.53	<1.0	<1.0	1.5	12	<10	<2.0	<2.0	<2.0	---	---	---	19.14	8.70	---	10.44
S-3	02/27/2009	<50	<0.50	<1.0	<1.0	<1.0	3.2	<10	<2.0	<2.0	<2.0	---	---	---	19.14	6.97	---	12.17
S-3	05/28/2009	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.14	6.41	---	12.73
S-3	09/14/2009	<50	<0.50	<1.0	<1.0	<1.0	6.1	<10	<2.0	<2.0	<2.0	---	---	---	19.14	7.60	---	11.54
S-3	02/05/2010	<50	<0.50	<1.0	<1.0	<1.0	1.8	<10	<2.0	<2.0	<2.0	---	---	---	19.14	6.63	---	12.51
S-3	08/03/2010	<50	<0.50	<1.0	<1.0	<1.0	5.4	<10	<2.0	<2.0	<2.0	---	---	---	19.14	7.05	---	12.09
S-3	02/14/2011	<50	1.7	2.6	0.95	4.6	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.14	6.71	---	12.43
S-3	08/04/2011	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.14	6.75	---	12.39
S-3	02/02/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	19.14	7.53	---	11.61
S-3	08/13/2012	<50	<0.50	<0.50	<0.50	<1.0	0.51	<10	---	---	---	---	---	---	19.14	7.35	---	11.79
S-3	03/05/2013	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	---	---	---	---	---	---	19.14	6.67	---	12.47
S-4	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	18.16	6.00	---	12.16
S-4	11/22/2005	4,570	<0.500	<0.500	<0.500	0.660	3,450	26.0	<0.500	<0.500	3.57	---	---	---	18.16	6.10	---	12.06
S-4	02/24/2006	2,200 b	<0.50	<0.50	<0.50	<0.50	1,400	13 c	<0.50	<0.50	1.4	---	---	---	18.16	5.09	---	13.07
S-4	05/30/2006	1,100	<0.500	<0.500	<0.500	<0.500	1,060	87.5	<0.500	<0.500	1.04	---	---	---	18.16	5.00	---	13.16
S-4	08/30/2006	3,170	<0.500	<0.500	<0.500	<0.500	1,000	120	<0.500	<0.500	0.850	---	---	---	18.16	5.81	---	12.35
S-4	11/22/2006	520	<0.50	<0.50	<0.50	<1.0	480	5.2	<2.0	<2.0	<2.0	---	---	---	18.16	5.93	---	12.23
S-4	02/23/2007	180	<0.50	<0.50	<0.50	<1.0	130	9.6	<2.0	<2.0	<2.0	---	---	---	18.16	5.40	---	12.76
S-4	05/18/2007	220 h,i	<2.5	<5.0	<5.0	2.5 j	420	<50	<10	<10	<10	---	---	---	18.16	5.62	---	12.54
S-4	08/10/2007	98 h,i	<2.5	<5.0	<5.0	<5.0	540	29 j	<10	<10	<10	---	---	---	18.16	6.00	---	12.16
S-4	11/09/2007	190 h,i	<2.5	<5.0	<5.0	<5.0	350	<50	<10	<10	<10	---	---	---	18.16	6.20	---	11.96
S-4	02/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	13	<10	<2.0	<2.0	<2.0	---	---	---	18.16	5.47	---	12.69
S-4	05/16/2008	87	<0.50	<1.0	<1.0	<1.0	120	<10	<2.0	<2.0	<2.0	---	---	---	18.16	6.00	---	12.16
S-4	08/15/2008	<50	<0.50	<1.0	<1.0	<1.0	42	<10	<2.0	<2.0	<2.0	---	---	---	18.16	6.85	---	11.31
S-4	11/26/2008	140	<0.50	<1.0	<1.0	<1.0	140	<10	<2.0	<2.0	<2.0	---	---	---	18.16	7.62	---	10.54
S-4	02/27/2009	56	<0.50	<1.0	<1.0	<1.0	43	<10	<2.0	<2.0	<2.0	---	---	---	18.16	5.35	---	12.81
S-4	05/28/2009	<50	<0.50	<1.0	<1.0	<1.0	12	<10	<2.0	<2.0	<2.0	---	---	---	18.16	5.40	---	12.76
S-4	09/14/2009	<50	<0.50	<1.0	<1.0	<1.0	6.7	<10	<2.0	<2.0	<2.0	---	---	---	18.16	6.55	---	11.61
S-4	02/05/2010	<50	<0.50	<1.0	<1.0	<1.0	4.3	<10	<2.0	<2.0	<2.0	---	---	---	18.16	5.62	---	12.54
S-4	08/03/2010	<50	<0.50	<1.0	<1.0	<1.0	10	<10	<2.0	<2.0	<2.0	---	---	---	18.16	6.09	---	12.07
S-4	02/14/2011	<50	1.3	2.2	0.91	4.4	1.6	<10	<1.0	<1.0	<1.0	---	---	---	18.16	5.80	---	12.36
S-4	08/04/2011	<50	<0.50	<0.50	<0.50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	18.16	5.79	---	12.37
S-4	02/02/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	18.16	6.56	---	11.60
S-4	08/13/2012	<50	<0.50	<0.50	<0.50	<1.0	0.68	<10	<0.50	<0.50	<0.50	---	---	---	18.16	6.35	---	11.81
S-4	03/05/2013	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	---	---	---	---	---	---	18.16	5.75	---	12.41
S-4B	08/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	18.78	6.14	---	12.64

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-4B	08/30/2006	3,630	<0.500	<0.500	5.32	<0.500	1,130	643	<0.500	<0.500	1.47	---	---	---	18.78	6.32	---	12.46
S-4B	11/22/2006	620	<0.50	<0.50	0.66	<1.0	580	680	<2.0	<2.0	<2.0	---	---	---	18.78	6.46	---	12.32
S-4B	02/23/2007	230	<1.0	<1.0	<1.0	<2.0	190	450	<4.0	<4.0	<4.0	---	---	---	18.78	6.64	---	12.14
S-4B	05/18/2007	200 h	<0.50	<1.0	<1.0	<1.0	130	360	<2.0	<2.0	<2.0	---	---	---	18.78	6.19	---	12.59
S-4B	08/10/2007	150 h	0.47 j	<1.0	<1.0	<1.0	67	230	<2.0	<2.0	<2.0	---	---	---	18.78	6.48	---	12.30
S-4B	11/09/2007	<50 h	<0.50	<1.0	<1.0	<1.0	32	67	<2.0	<2.0	<2.0	---	---	---	18.78	6.59	---	12.19
S-4B	02/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	5.3	<10	<2.0	<2.0	<2.0	---	---	---	18.78	6.12	---	12.66
S-4B	05/16/2008	<50	<0.50	<1.0	<1.0	<1.0	2.2	15	<2.0	<2.0	<2.0	---	---	---	18.78	6.45	---	12.33
S-4B	08/15/2008	<50	<0.50	<1.0	<1.0	<1.0	1.4	<10	<2.0	<2.0	<2.0	---	---	---	18.78	6.90	---	11.88
S-4B	11/26/2008	<50	<0.50	<1.0	<1.0	<1.0	2.5	<10	<2.0	<2.0	<2.0	---	---	---	18.78	8.19	---	10.59
S-4B	02/27/2009	<50	<0.50	<1.0	<1.0	<1.0	1.4	<10	<2.0	<2.0	<2.0	---	---	---	18.78	6.03	---	12.75
S-4B	05/28/2009	<50	<0.50	<1.0	<1.0	<1.0	2.0	<10	<2.0	<2.0	<2.0	---	---	---	18.78	6.01	---	12.77
S-4B	09/14/2009	<50	<0.50	<1.0	<1.0	<1.0	3.7	<10	<2.0	<2.0	<2.0	---	---	---	18.78	6.90	---	11.88
S-4B	02/05/2010	<50	<0.50	<1.0	<1.0	<1.0	2.0	<10	<2.0	<2.0	<2.0	---	---	---	18.78	7.23	---	11.55
S-4B	08/03/2010	<50	<0.50	<1.0	<1.0	<1.0	1.2	25	<2.0	<2.0	<2.0	---	---	---	18.78	6.64	---	12.14
S-4B	02/14/2011	<50	1.3	2.1	0.82	3.9	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	18.78	6.70	---	12.08
S-4B	08/04/2011	<50	<0.50	<0.50	<0.50	<1.0	1.1	22	<1.0	<1.0	<1.0	---	---	---	18.78	7.13	---	11.65
S-4B	02/02/2012	<50	<0.50	<0.50	<0.50	<1.0	1.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	18.78	6.57	---	12.21
S-4B	08/13/2012	<50	<0.50	<0.50	<0.50	<1.0	0.95	<10	---	---	---	---	---	---	18.78	7.83	---	10.95
S-4B	03/05/2013	<50	<0.50	<0.50	<0.50	<1.0	0.97	<10	---	---	---	---	---	---	18.78	6.39	---	12.39
S-5	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	18.68	6.33	---	12.35
S-5	11/22/2005	1,010	0.900	<0.500	1.79	4.91	302	397	<0.500	<0.500	<0.500	---	---	---	18.68	6.44	---	12.24
S-5	02/24/2006	<50 b	<0.50	<0.50	<0.50	<0.50	19	<5.0	<0.50	<0.50	<0.50	---	---	---	18.68	5.44	---	13.24
S-5	05/30/2006	2,000	4.13	0.670	<0.500	3.28	143	<10.0	<0.500	<0.500	<0.500	---	---	---	18.68	5.33	---	13.35
S-5	08/30/2006	1,380	<0.500	<0.500	1.43	<0.500	211	106	<0.500	<0.500	<0.500	---	---	---	18.68	6.16	---	12.52
S-5	11/22/2006	82	<0.50	<0.50	<0.50	<1.0	28	13	<2.0	<2.0	<2.0	---	---	---	18.68	6.28	---	12.40
S-5	02/23/2007	<50	<0.50	<0.50	<0.50	<1.0	1.2	<5.0	<2.0	<2.0	<2.0	---	---	---	18.68	5.68	---	13.00
S-5	05/18/2007	<50 h,i	<0.50	<1.0	<1.0	<1.0	2.6	<10	<2.0	<2.0	<2.0	---	---	---	18.68	5.91	---	12.77
S-5	08/10/2007	<50 h	<0.50	<1.0	<1.0	<1.0	1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.36	---	12.32
S-5	11/09/2007	<50 h	<0.50	<1.0	<1.0	<1.0	<10	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.47	---	12.21
S-5	02/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	5.52	---	13.16
S-5	05/16/2008	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.22	---	12.46
S-5	08/15/2008	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	7.26	---	11.42
S-5	11/26/2008	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	8.03	---	10.65
S-5	02/27/2009	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	5.83	---	12.85
S-5	05/28/2009	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	5.73	---	12.95
S-5	09/14/2009	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.95	---	11.73

TABLE 1

**GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-5	02/05/2010	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.01	---	12.67
S-5	08/03/2010	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	18.68	6.46	---	12.22
S-5	02/14/2011	<50	3.9	3.8	1.2	5.3	1.8	<10	<1.0	<1.0	<1.0	---	---	---	18.68	6.20	---	12.48
S-5	08/04/2011	<50	<0.50	<0.50	<0.50	<1.0	1.8	<10	<1.0	<1.0	<1.0	---	---	---	18.68	6.15	---	12.53
S-5	02/02/2012	<50	<0.50	<0.50	<0.50	<1.0	0.75	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	18.68	6.87	---	11.81
S-5	08/13/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	---	---	---	---	---	---	18.68	6.70	---	11.98
S-5	03/05/2013	<50	<0.50	<0.50	<0.50	<1.0	1.4	<10	---	---	---	---	---	---	18.68	6.10	---	12.58
S-6	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	19.32	6.36	---	12.96
S-6	11/22/2005	15,800	5.14	0.690	32.1	934	<0.500	14.2	<0.500	<0.500	<0.500	---	---	---	19.32	6.53	---	12.79
S-6	01/19/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	19.32	5.50	---	13.82
S-6	02/24/2006	7,900 b	4.4	<1.5	260	380	<1.5	<7.0	<1.5	<1.5	<1.5	---	---	---	19.32	5.76	---	13.56
S-6	05/30/2006	4,170	4.98	<0.500	76.6	44.2	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---	19.32	5.68	---	13.64
S-6	08/30/2006	16,400	10.7	<0.500	353	292	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---	19.32	6.38	---	12.94
S-6	11/22/2006	6,900	7.7	<2.5	250	450	<2.5	<25	<10	<10	<10	---	---	---	19.32	6.62	---	12.70
S-6	02/23/2007	7,900	4.4	<2.5	400	940	<2.5	<25	<10	<10	<10	---	---	---	19.32	6.06	---	13.26
S-6	05/18/2007	2,600 h	3.1	<1.0	85	147.3	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.12	---	13.20
S-6	08/10/2007	3,100 h	3.5	0.28 j	110	202	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.60	---	12.72
S-6	11/09/2007	3,700 h	2.1	0.34 j	160	335	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.80	---	12.52
S-6	02/08/2008	2,600 h	2.7	<1.0	72	156.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.11	---	13.21
S-6	05/16/2008	350	<0.50	<1.0	8.4	5.3	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.60	---	12.72
S-6	08/15/2008	3,600	0.99	<1.0	100	164.9	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	7.70	---	11.62
S-6	11/26/2008	1,500	2.9	<1.0	13	3.1	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	8.41	---	10.91
S-6	02/27/2009	2,800	4.3	<1.0	17	23	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.22	---	13.10
S-6	05/28/2009	570	0.74	<1.0	3.1	1.3	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.10	---	13.22
S-6	09/14/2009	440	0.55	<1.0	1.5	2.3	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	7.43	---	11.89
S-6	02/05/2010	2,200	1.7	<1.0	5.2	8.3	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.34	---	12.98
S-6	08/03/2010	340	<0.50	<1.0	<1.0	1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.32	6.85	---	12.47
S-6	02/14/2011	590	1.0	1.0	1.4	3.7	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.32	6.50	---	12.82
S-6	08/04/2011	820	1.2	<0.50	1.7	1.2	<1.0	<10	<1.0	<1.0	<1.0	---	---	---	19.32	6.52	---	12.80
S-6	02/02/2012	1,500	1.4	<0.50	2.4	1.4	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	---	19.32	7.30	---	12.02
S-6	08/13/2012	320	<0.50	<0.50	<0.50	<1.0	<0.50	<10	---	---	---	---	---	---	19.32	7.16	---	12.16
S-6	03/05/2013	530	<0.50	<0.50	<0.50	<1.0	<0.50	<10	---	---	---	---	---	---	19.32	6.41	---	12.91
S-7	11/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	19.44	6.76	---	12.68
S-7	11/22/2005	51,100	2,680	2,980	969	6,360	1.49	53.3	<0.500	<0.500	<0.500	---	---	---	19.44	6.88	---	12.56
S-7	02/24/2006	22,000 b/25,000 d	1,700	1,200	1,200	2,800	<2.5	58	<2.5	<2.5	<2.5	---	---	---	19.44	5.73	---	13.71
S-7	05/30/2006	35,600	1,720	641	1,600	3,630	2.83	<10.0	<0.500	<0.500	<0.500	---	---	---	19.44	5.61	---	13.83



TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-7	08/30/2006	83,900	5,060	62.5	1,640	4,010	2.38	43.4	<0.500	<0.500	<0.500	---	---	---	19.44	6.43	---	13.01
S-7	11/22/2006	13,000	4,300	27	710	1,900	<2.5	54	<10	<10	<10	---	---	---	19.44	6.68	---	12.76
S-7	02/23/2007	15,000	2,000	43	1,100	3,300	<12	<120	<50	<50	<50	---	---	---	19.44	5.82	---	13.62
S-7	05/18/2007	6,100 h	3,900	22 j	520	2,010	<50	<500	<100	<100	<100	---	---	---	19.44	6.20	---	13.24
S-7	08/10/2007	14,000 h	4,900	19 j	670	2,046 j	<50	<500	<100	<100	<100	---	---	---	19.44	6.74	---	12.70
S-7	11/09/2007	16,000 h	4,400	21 j	550	2,052	<50	<500	<100	<100	<100	---	---	---	19.44	6.93	---	12.51
S-7	02/08/2008	2,400 h	160	<2.0	70	160	<2.0	<20	<4.0	<4.0	<4.0	---	---	---	19.44	6.23	---	13.21
S-7	05/16/2008	6,200	1,200	21	320	736.9	<2.0	<20	<4.0	<4.0	<4.0	---	---	---	19.44	6.62	---	12.82
S-7	08/15/2008	15,000	4,500	19	450	1,300	<10	<100	<20	<20	<20	---	---	---	19.44	7.81	---	11.63
S-7	11/26/2008	9,300	3,200	<25	77	250	<25	<250	<50	<50	<50	---	---	---	19.44	8.53	---	10.91
S-7	02/27/2009	3,900	900	<25	49	160	<25	<250	<50	<50	<50	---	---	---	19.44	6.27	---	13.17
S-7	05/28/2009	7,100	1,200	<10	81	600	<10	<100	<20	<20	<20	---	---	---	19.44	6.18	---	13.26
S-7	09/14/2009	11,000	4,000	19	73	66	<10	<100	<20	<20	<20	---	---	---	19.44	7.58	---	11.86
S-7	02/05/2010	4,700	1,200	<10	33	17	<10	<100	<20	<20	<20	---	---	---	19.44	6.36	---	13.08
S-7	08/03/2010	7,600	2,600	14	15	10	<10	<100	<20	<20	<20	---	---	---	19.44	6.90	---	12.54
S-7	02/14/2011	2,200	800	<10	<10	<20	<20	<200	<20	<20	<20	---	---	---	19.44	6.53	---	12.91
S-7	08/04/2011	4,600	1,200	16	<10	<20	<20	<200	<20	<20	<20	---	---	---	19.44	6.53	---	12.91
S-7	02/02/2012	1,600	93	4.7	4.0	7.4	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	---	19.44	7.39	---	12.05
S-7	08/13/2012	3,000	220	14	8.9	15	<2.0	<40	<2.0	<2.0	<2.0	---	---	---	19.44	7.14	---	12.30
S-7	03/05/2013	2,000	120	6.2	6.1	10	<1.0	<20	---	---	---	---	---	---	19.44	6.35	---	13.09
S-8	08/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	20.11	7.02	---	13.09
S-8	08/30/2006	90,600	5,150	28.2	3,230	4,450	4.30	<10.0	<0.500	<0.500	<0.500	---	---	---	20.11	7.19	---	12.92
S-8	11/22/2006	41,000	4,900	58	3,300	7,200	2.6	<25	<10	<10	<10	---	---	---	20.11	7.48	---	12.63
S-8	02/23/2007	28,000	2,900	28	2,900	4,900	<25	<250	<100	<100	<100	---	---	---	20.11	6.73	---	13.38
S-8	05/18/2007	24,000 h	4,400	33 j	3,800	4,470	<50	<500	<100	<100	<100	---	---	---	20.11	6.98	---	13.13
S-8	08/10/2007	22,000 h	5,000	30 j	3,100	3,660	<50	<500	<100	<100	<100	---	---	---	20.11	7.57	---	12.54
S-8	11/09/2007	22,000 h	4,600	24 j	3,000	2,770	<50	<500	<100	<100	<100	---	---	---	20.11	7.80	---	12.31
S-8	02/08/2008	11,000 h	5,900	<50	410	310	<50	<500	<100	<100	<100	---	---	---	20.11	6.55	---	13.56
S-8	05/16/2008	20,000	1,600	32	2,300	2,136	<20	<200	<40	<40	<40	---	---	---	20.11	7.30	---	12.81
S-8	08/15/2008	26,000	2,400	20	4,900	2,432	<20	<200	<40	<40	<40	---	---	---	20.11	8.60	---	11.51
S-8	11/26/2008	10,000	890	6.6	790	302	<5.0	<50	<10	<10	<10	---	---	---	20.11	9.20	---	10.91
S-8	02/27/2009	770	30	<1.0	9.9	6.0	<1.0	12	<2.0	<2.0	<2.0	---	---	---	20.11	7.04	---	13.07
S-8	05/28/2009	5,800	620	3.1	390	380	<1.0	40	<2.0	<2.0	<2.0	---	---	---	20.11	6.91	---	13.20
S-8	09/14/2009	7,700	1,600	<10	110	750	<10	<100	<20	<20	<20	---	---	---	20.11	8.32	---	11.79
S-8	02/05/2010	10,000	2,000	<10	150	260	<10	<100	<20	<20	<20	---	---	---	20.11	7.08	---	13.03
S-8	08/03/2010	12,000	2,000	<20	47	82	<20	<200	<40	<40	<40	---	---	---	20.11	7.64	---	12.47
S-8	02/14/2011	4,900	960	<10	89	78	<20	<200	<20	<20	<20	---	---	---	20.11	7.20	---	12.91

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
S-8	08/04/2011	7,200	830	<5.0	26	13	<10	<100	<10	<10	<10	---	---	---	20.11	7.24	---	12.87
S-8	02/02/2012	12,000	1,400	4.0	29	9.8	<2.5	<50	<2.5	<2.5	<2.5	<2.5	<2.5	---	20.11	8.08	---	12.03
S-8	08/13/2012	7,100	1,100	<5.0	55	21	<5.0	<100	<5.0	<5.0	<5.0	---	---	---	20.11	7.84	---	12.27
S-8	03/05/2013	3,600	700	<5.0	18	<10	<5.0	<100	---	---	---	---	---	---	20.11	7.10	---	13.01
S-9	08/21/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	19.60	6.93	---	12.67
S-9	08/30/2006	162,000	3,620	5,040	3,810	22,500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	---	19.60	6.52	---	13.08
S-9	11/22/2006	47,000	2,100	840	3,000	12,000	<2.5	<25	<10	<10	<10	---	---	---	19.60	6.78	---	12.82
S-9	02/23/2007	18,000	890	120	1,800	3,600	<12	<120	<50	<50	<50	---	---	---	19.60	6.13	---	13.47
S-9	05/18/2007	22,000 h	1,300	630	2,400	7,300	<50	<500	<100	<100	<100	---	---	---	19.60	6.35	---	13.25
S-9	08/10/2007	36,000 h	2,600	920	4,200	14,900	<50	<500	<100	<100	<100	---	---	---	19.60	6.86	---	12.74
S-9	11/09/2007	34,000 h	2,100	320	3,700	12,000	<50	<500	<100	<100	<100	---	---	---	19.60	7.09	---	12.51
S-9	02/08/2008	7,400 h	410	51	1,100	1,620	<10	<100	<20	<20	<20	---	---	---	19.60	6.00	---	13.60
S-9	05/16/2008	19,000	910	230	1,600	4,200	<10	<100	<20	<20	<20	---	---	---	19.60	6.67	---	12.93
S-9	08/15/2008	65,000	2,600	540	5,200	19,000	<10	<100	<20	<20	<20	---	---	---	19.60	7.93	---	11.67
S-9	11/26/2008	18,000	910	<100	2,000	3,340	<100	<1,000	<200	<200	<200	---	---	---	19.60	8.60	---	11.00
S-9	02/27/2009	1,000	55	2.3	100	61	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	19.60	6.35	---	13.25
S-9	05/28/2009	9,700	410	120	810	1,400	<10	<100	<20	<20	<20	---	---	---	19.60	6.22	---	13.38
S-9	09/14/2009	24,000	960	120	2,200	6,500	<5.0	<50	<10	<10	<10	---	---	---	19.60	7.73	---	11.87
S-9	02/05/2010	4,900	310	6.2	180	240	<5.0	<50	<10	<10	<10	---	---	---	19.60	6.51	---	13.09
S-9	08/03/2010	17,000	940	25	500	2,800	<2.0	29	<4.0	<4.0	<4.0	---	---	---	19.60	7.02	---	12.58
S-9	02/14/2011	1,500	190	3.6	11	38	<4.0	<40	<4.0	<4.0	<4.0	---	---	---	19.60	6.60	---	13.00
S-9	08/04/2011	5,300	370	18	53	370	<5.0	<50	<5.0	<5.0	<5.0	---	---	---	19.60	6.62	---	12.98
S-9	02/02/2012	1,100	85	2.1	3.4	2.9	<1.0	<20	<1.0	<1.0	<1.0	<1.0	<1.0	---	19.60	7.48	---	12.12
S-9	08/13/2012	4,200	370	18	48	66	<2.5	<50	---	---	---	---	---	---	19.60	7.27	---	12.33
S-9	03/05/2013	1,800	72	2.8	4.9	6.4	<1.0	<20	---	---	---	---	---	---	19.60	6.53	---	13.07
TBW-E	11/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.31	---	---
TBW-E	12/01/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7.01	---	---
TBW-E	12/07/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.32	---	---
TBW-E	12/15/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.55	---	---
TBW-E	12/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5.95	---	---
TBW-E	12/27/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8.47	---	---
TBW-N	11/23/2004	83,000	640	27,000	1,700	20,000	2,300	1,300	<400	<400	<400	<100	<100	<10,000	---	5.64	---	---
TBW-N	12/01/2004	160,000	700	31,000	2,300	24,000	2,900	1,200	<400	<400	<400	<100	<100	<10,000	---	6.35	---	---
TBW-N	12/07/2004	130,000	590	29,000	2,300	24,000	2,700	1,300	<400	<400	<400	<100	<100	<10,000	---	5.65	---	---
TBW-N	12/15/2004	120,000	420	26,000	2,000	22,000	3,300	<1,000	<400	<400	<400	<100	<100	<10,000	---	5.85	---	---

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
TBW-N	12/23/2004	100,000	220	23,000	1,900	20,000	1,900	<1,000	<400	<400	<400	<100	<100	<10,000	---	5.30	---	---
TBW-N	12/27/2004	110,000	470	26,000	2,300	22,000	1,800	<1,000	<400	<400	<400	<100	<100	<10,000	---	7.80	---	---
TBW-N	01/17/2005	86,000	330	22,000	2,200	21,000	1,600	1,600	<400	<400	<400	<100	<100	<10,000	---	6.59	---	---
TBW-N	02/04/2005	97,000	290	23,000	1,800	20,000	1,900	<1,000	<400	<400	<400	<100	<100	<10,000	---	4.50	---	---
TBW-N	03/02/2005	94,000	360	24,000	2,000	19,000	1,200	<1,000	<400	<400	<400	<100	<100	<10,000	---	4.11	---	---
TBW-N	04/12/2005	27,000	130	9,300	1,100	8,700	1,400	390	<100	<100	<20	<25	<25	<2,500	---	4.08	---	---
TBW-N	05/13/2005	42,000	130	8,700	1,500	12,000	1,400	440	<100	<100	<100	<25	<25	<2,500	---	4.45	---	---
TBW-N	06/10/2005	46,000	63	5,500	1,300	11,000	500	<250	<100	<100	<100	<25	<25	<2,500	---	4.97	---	---
TBW-N	07/15/2005	48,000	88	8,400	1,300	9,500	660	310	<100	<100	<100	<25	<25	<2,500	---	5.18	---	---
TBW-N	08/17/2005	36,000 a	85 a	8,500 a	1,200 a	11,000 a	510 a	<500 a	<200 a	<200 a	<200 a	<50 a	<50 a	<5,000 a	18.08	5.28	---	12.80
TBW-N	09/15/2005	20,000	59	2,400	730	9,300	600	500	<40	<40	<40	---	---	<1,000	18.08	5.92	---	12.16
TBW-N	10/17/2005	59,000	58	4,900	1,200	16,000	490	<250	<100	<100	<100	<25	<25	<2,500	18.08	5.96	---	12.12
TBW-N	11/22/2005	105,000	41.3	8,750	1,550	18,300	443	248	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	5.82	---	12.26
TBW-N	12/09/2005	65,900	43.4	5,110	1,110	13,500	493	259	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	5.60	---	12.48
TBW-N	01/05/2006	80,100	33.8	4,910	1,620	19,400	410	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	4.44	---	13.64
TBW-N	02/24/2006	56,000 b/60,000 d	15	2,700	1,000	12,000	270	180	<15	<15	<15	<15	<15	<150	18.08	4.67	---	13.41
TBW-N	03/08/2006	60,200	23.4	3,820	1,370	16,500	293	93.8	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	4.18	---	13.90
TBW-N	04/13/2006	73,000	21.8	2,900	1,220	14,600	277	68.5	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	3.49	---	14.59
TBW-N	05/30/2006	59,300	18.7	1,170	1,800	10,200	119 e	<10.0	<0.500	<0.500	<0.500	0.860	<0.500	<50.0	18.08	4.52	---	13.56
TBW-N	06/05/2006	83,700	16.0	1,510	2,090	11,400	146 e	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	4.55	---	13.53
TBW-N	07/19/2006	80,100	16.4	632	1,550	13,900	85.7	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	4.99	---	13.09
TBW-N	08/30/2006	52,700	18.2	747	1,900	13,400	82.9	<100	<5.00	<5.00	<5.00	<5.00	<5.00	<500	18.08	5.47	---	12.61
TBW-N	09/06/2006	77,500	21.3	1,100	1,650	11,800	116	12.4	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0	18.08	5.39	---	12.69
TBW-N	10/13/2006	33,000	22	1,300	1,700	27,000	160	<50	<20	<20	<20	<5.0	<5.0	<500	18.08	5.57	---	12.51
TBW-N	11/22/2006	36,000	18	680	1,200	14,000	110	<50	<20	<20	<20	<5.0	<5.0	<500	18.08	5.65	---	12.43
TBW-N	12/12/2006	34,000	<25	330	1,400	11,000	89	<1,000	<25	<25	<25	<25	<25	<5,000	18.08	5.34	---	12.74
TBW-N	01/05/2007	26,000 g	16	450	1,400	13,000 f	96	<50	<20	<20	<20	<5.0	<5.0	<500	18.08	5.23	---	12.85
TBW-N	02/23/2007	41,000	<25	400	1,500	15,000	120	<250	<100	<100	<100	<25	<25	<2,500	18.08	4.96	---	13.12
TBW-N	03/08/2007	15,000	<25	320	1,300	15,000	110	<250	<100	<100	<100	<25	<25	<2,500	18.08	4.93	---	13.15
TBW-N	04/06/2007	24,000 h	15	360	1,100	12,300	130	<50	<10	<10	<10	<2.5	---	<500	18.08	5.07	---	13.01
TBW-N	05/18/2007	30,000 h	15 j	140	1,100	9,960	100	<50	<100	<100	<100	<25	<50	<5,000	18.08	5.25	---	12.83
TBW-N	06/11/2007	26,000 h	15 j	160	1,300	9,150	120	<500	<100	<100	<100	<25	<50	<5,000	18.08	5.33	---	12.75
TBW-N	07/03/2007	36,000 h	9.3 j	150	990	8,400	130	<500	<100	<100	<100	<25	<50	<5,000	18.08	5.46	---	12.62
TBW-N	08/10/2007	24,000 h	14	200	1,200	5,240	120	<200	<40	<40	<40	<10	<20	<2,000	18.08	5.78	---	12.30
TBW-N	09/25/2007	28,000 h	15	560	1,400	7,600	<20	160 j	<40	<40	<40	<10	<20	<2,000	18.08	6.02	---	12.06
TBW-N	11/09/2007	42,000 h	18	610	1,700	14,500	140	<250	<50	<50	<50	<12	<25	<2,500	18.08	5.91	0.01	12.18
TBW-N	02/08/2008	36,000 h	<25	450	1,400	15,100	97	<500	<100	<100	<100	<25	<50	<5,000	18.08	4.79	---	13.29
TBW-N	05/16/2008	26,000	80	99	970	5,130	130	<500	<100	<100	<100	---	---	---	18.08	5.50	---	12.58

TABLE 1

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
TBW-N	08/15/2008	24,000	<25	1,300	1,300	2,400	90	<500	<100	<100	<100	<25	<50	<5,000	18.08	6.59	---	11.49
TBW-N	11/26/2008	24,000	<25	140	810	5,580	52	<500	<100	<100	<100	<25	<50	<5,000	18.08	7.40	---	10.68
TBW-N	02/27/2009	22,000	<25	110	520	5,000	<50	<500	<100	<100	<100	<25	<50	<5,000	18.08	5.86	---	12.22
TBW-N	05/28/2009	32,000	8.9	160	860	5,600	53	160	<10	<10	<10	---	---	---	18.08	5.50	---	12.58
TBW-N	09/14/2009	28,000	10	110	890	4,700	60	<200	<40	<40	<40	<10	<20	<2000	18.08	6.31	---	11.77
TBW-N	02/05/2010	27,000	<10	71	630	4,900	28	<200	<40	<40	<40	<10	<20	<2000	18.08	5.28	---	12.80
TBW-N	08/03/2010	20,000	9.8	46	130	890	64	<100	<20	<20	<20	<5.0	<10	<1000	18.08	5.75	---	12.33
TBW-N	02/14/2011	15,000	7.5	38	320	1,800	18	<10	<10	<10	<10	<5.0	<5.0	<1500	18.08	5.40	---	12.68
TBW-N	08/04/2011	11,000	5.7	26	77	120	21	12	<1.0	<1.0	<1.0	<0.50	<0.50	<150	18.08	5.43	---	12.65
TBW-N	02/02/2012	11,000	4.8	15	150	200	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<150	18.08	6.27	---	11.81
TBW-N	08/13/2012	7,400	6.3	8.5	100	65	<0.50	17	---	---	---	<0.50	<0.50	<150	18.08	6.20	---	11.88
TBW-N	03/05/2013	12,000	<5.0	9.0	130	260	<5.0	<100	---	---	---	<5.0	<5.0	<1,500	18.08	5.35	---	12.73
TBW-S	11/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.18	---	---
TBW-S	12/01/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.87	---	---
TBW-S	12/07/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.15	---	---
TBW-S	12/15/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.38	---	---
TBW-S	12/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5.81	---	---
TBW-S	12/27/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8.35	---	---
TBW-W	11/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.14	---	---
TBW-W	12/01/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.86	---	---
TBW-W	12/07/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.13	---	---
TBW-W	12/15/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6.37	---	---
TBW-W	12/23/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5.79	---	---
TBW-W	12/27/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8.32	---	---

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260B

EDB = Ethylene dibromide analyzed by EPA Method 8260B

Ethanol analyzed by EPA Method 8260B

GROUNDWATER DATA  
SHELL-BRANDED SERVICE STATION  
1601 WEBSTER STREET, ALAMEDA, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)
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TOC = Top of casing elevation, in feet relative to mean sea level

SPH = Separate-phase hydrocarbon

GW = Groundwater

µg/L = Micrograms per liter

<x = Not detected at reporting limit x

--- = Not analyzed or available

a = Extracted out of holding time.

b = Result with a carbon range of C4-C12.

c = Result may be biased slightly high. See lab report case narrative.

d = Result with a carbon range of C6-C12.

e = Secondary ion abundances were outside method requirements. Identification based on analytical judgment.

f = Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.

g = Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below the acceptance limits. A low bias to sample results is indicated.

h = Analyzed by EPA Method 8015B (M).

i = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

j = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

Well TBW-N surveyed September 1, 2005 by Virgil Chavez Land Surveying

Wells S-2 through S-7 surveyed on November 30, 2005 by Virgil Chavez Land Surveying

Wells S-4B and S-7 through S-9 surveyed on August 17, 2006 by Virgil Chavez Land Surveying

APPENDIX A

BLAINE TECH SERVICES, INC. -  
FIELD NOTES

## WELL GAUGING DATA

Project # 130305-GRI Date 03/05/2013 Client Shell

Site 1601 Webster St., Alameda, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or <u>TOC</u>	Notes
TEW-N	0905	4					5.35	10.61	↓	
S-2	0820	4				7.09	11.73			
S-3	0900	4				6.67	11.69			
S-4	0825	4				5.75	11.39			
S-4B	0827	4				6.39	19.92			
S-5	0833	4				6.10	11.35			
S-6	0838	4				6.41	11.45			
S-7	0844	4				6.35	10.99			
S-8	0854	4				7.10	11.80			
S-9	0849	4				6.53	11.90			

## SHELL WELL MONITORING DATA SHEET

BTS #: 130305-GR1	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: TBW-N	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 10.61	Depth to Water (DTW): 5.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.40	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing

Other: \_\_\_\_\_

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

3.4 (Gals.) X 3 = 10.2 Gals.  
 I Case Volume      Specified Volumes      Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u> )	Turbidity (NTUs)	Gals. Removed	Observations
1050	63.4	6.77	478.7	148	3.5	odor
1051	63.4	6.74	473.0	54	7.0	
1052	63.3	6.74	471.7	22	10.5	DTW - 5.37

Did well dewater? Yes  No  Gallons actually evacuated: 10.5

Sampling Date: 03/05/2013      Sampling Time: 1100      Depth to Water: 5.37

Sample I.D.: TBW-N      Laboratory: Test America      Other \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other: see LOC

EB I.D. (if applicable): \_\_\_\_\_ @ \_\_\_\_\_ Time      Duplicate I.D. (if applicable): \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV



## SHELL WELL MONITORING DATA SHEET

BTS #: 130305-GRI	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: S-2	Well Diameter: 2 3 <b>4</b> 6 8
Total Well Depth (TD): 11.73	Depth to Water (DTW): 7.09
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <b>PVC</b> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.02	

Purge Method:  Bailer  Watera  Disposable Bailer  Peristaltic  Positive Air Displacement  Extraction Pump  **Electric Submersible**  Other \_\_\_\_\_

Sampling Method:  **Bailer**  Disposable Bailer  Extraction Port  Dedicated Tubing  Other: \_\_\_\_\_

$3.0 \text{ (Gals.)} \times 3 = 9.0 \text{ Gals.}$ 1 Case Volume      Specified Volumes      Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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1"	0.04	4"	0.65														
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3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0939	61.8	6.44	602.5	14	3.0	
0939		well	dewatered	@	3.2	
1220	62.8	6.77	625.8	45	Grabs	

Did well dewater?  **Yes**  No      Gallons actually evacuated: 3.2

Sampling Date: 03/05/2013      Sampling Time: 1220      Depth to Water: 7.10

Sample I.D.: S-2      Laboratory: **Test America**      Other: \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    **Other: see COC**

EB I.D. (if applicable): @ \_\_\_\_\_      Duplicate I.D. (if applicable): \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## SHELL WELL MONITORING DATA SHEET

BTS #: 130305 - GR1	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: S-3	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 11.69	Depth to Water (DTW): 6.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.67	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing

Other: \_\_\_\_\_

$3.3 \text{ (Gals.)} \times 3 = 9.9 \text{ Gals.}$ 1 Case Volume      Specified Volumes      Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u> )	Turbidity (NTUs)	Gals. Removed	Observations
0937	63.6	6.94	593.1	15	3.5	
0937		well	dewatered	@	4.0	
1232	63.9	6.96	620.1	26	Grab	

Did well dewater? Yes No      Gallons actually evacuated: 4.0

Sampling Date: 03/05/2013      Sampling Time: 1232      Depth to Water: 6.68

Sample I.D.: S-3      Laboratory: Test America Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: see col

EB I.D. (if applicable): @ Time      Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## SHELL WELL MONITORING DATA SHEET

BTS #: <u>130305-6R1</u>	Site: <u>97584701</u>
Sampler: <u>BR</u>	Date: <u>03/05/2013</u>
Well I.D.: <u>S-4</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>11.39</u>	Depth to Water (DTW): <u>5.75</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>6.88</u>	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing  
 Other: \_\_\_\_\_

$3.7 \text{ (Gals.)} \times 3 = 11.1 \text{ Gals.}$   
1 Case Volume      Specified Volumes      Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Time	Temp (°F)	pH	Cond. (mS or $\mu$ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0946</u>	<u>63.6</u>	<u>6.74</u>	<u>324.2</u>	<u>13</u>	<u>4.0</u>	
<u>0946</u>		<u>well</u>	<u>dewatered</u>	<u>(e)</u>	<u>5.5</u>	
<u>1243</u>	<u>63.8</u>	<u>6.90</u>	<u>323.8</u>	<u>17</u>	<u>Grab</u>	

Did well dewater? Yes No      Gallons actually evacuated: 5.5

Sampling Date: 03/05/2013      Sampling Time: 1243      Depth to Water: 5.76

Sample I.D.: S-4      Laboratory: Test America      Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: see COC

EB I.D. (if applicable): @ \_\_\_\_\_ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

# SHELL WELL MONITORING DATA SHEET

BTS #: <u>130305-GR1</u>	Site: <u>9 75 64701</u>
Sampler: <u>GR</u>	Date: <u>03/05/2013</u>
Well I.D.: <u>S-4B</u>	Well Diameter: 2 3 <input checked="" type="checkbox"/> 4 6 8 _____
Total Well Depth (TD): <u>1992</u>	Depth to Water (DTW): <u>6.39</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>9.10</u>	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing

Other: \_\_\_\_\_

$\underline{8.8} \text{ (Gals.)} \times \underline{3} = \underline{26.4} \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														
1 Case Volume      Specified Volumes      Calculated Volume																	

Time	Temp (°F)	pH	Cond. (mS or $\mu$ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0953</u>	<u>66.0</u>	<u>6.52</u>	<u>617.6</u>	<u>14</u>	<u>9.0</u>	
<u>0954</u>		<u>well</u>	<u>dewatered</u>	<u>@</u>	<u>13.0</u>	
<u>1255</u>	<u>64.3</u>	<u>6.59</u>	<u>605.1</u>	<u>27</u>	<u>Grab</u>	

Did well dewater?  Yes      No      Gallons actually evacuated: 13.0

Sampling Date: 03/05/2013      Sampling Time: 1255      Depth to Water: 6.49

Sample I.D.: S-4B      Laboratory: Test America      Other \_\_\_\_\_

Analyzed for: TPH-G      BTEX      MTBE      TPH-D      Oxygenates (5)      Other: see COC

EB I.D. (if applicable): @ \_\_\_\_\_ Time      Duplicate I.D. (if applicable):

Analyzed for: TPH-G      BTEX      MTBE      TPH-D      Oxygenates (5)      Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## SHELL WELL MONITORING DATA SHEET

BTS #: 130305-GR1	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: S-5	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 11.35	Depth to Water (DTW): 6.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>eye</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.15	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing  
 Other: \_\_\_\_\_

$\frac{3.4 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 10.2 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														
Specified Volumes	Calculated Volume																

Time	Temp (°F)	pH	Cond. (mS or $\mu$ S)	Turbidity (NTUs)	Gals. Removed	Observations
1003	62.8	6.86	424.7	14	3.5	
1003		wet	dewatered	@	5.0	
1306	61.3	6.84	430.6	33	Grab	

Did well dewater?  Yes    No    Gallons actually evacuated: 5.0

Sampling Date: 03/05/2013    Sampling Time: 1306    Depth to Water: 6.11

Sample I.D.: S-5    Laboratory: Test America    Other \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other see COC

EB I.D. (if applicable): @ Time    Duplicate I.D. (if applicable):

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other: \_\_\_\_\_

D.O. (if req'd): Pre-purge:		mg/L	Post-purge:		mg/L
O.R.P. (if req'd): Pre-purge:		mV	Post-purge:		mV

# SHELL WELL MONITORING DATA SHEET

BTS #: 130305-6821	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: S-6	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 11.45	Depth to Water (DTW): 6.41
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.42	

Purge Method: Bailer  Disposable Bailer  Positive Air Displacement  Electric Submersible  Waterra  Peristaltic  Extraction Pump  Other \_\_\_\_\_ Sampling Method: Bailer  Disposable Bailer  Extraction Port  Dedicated Tubing  Other: \_\_\_\_\_

$\underline{3.3} \text{ (Gals.)} \times \underline{3} = \underline{9.9} \text{ Gals.}$ <p>1 Case Volume      Specified Volumes      Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS or $\mu$ S)	Turbidity (NTUs)	Gals. Removed	Observations
1012	63.8	6.84	900.6	18	3.5	
1012		well	dewatered	@	4.0	
1318	62.6	6.88	947.5	30	Grab	

Did well dewater? Yes  No  Gallons actually evacuated: 4.0

Sampling Date: 03/05/2013      Sampling Time: 1318      Depth to Water: 6.44

Sample I.D.: S-6      Laboratory: Test America      Other: \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other see col

EB I.D. (if applicable): @ Time      Duplicate I.D. (if applicable):

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Oxygenates (5)    Other:

D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

## SHELL WELL MONITORING DATA SHEET

BTS #: <u>130305-6R1</u>	Site: <u>97564701</u>
Sampler: <u>GR</u>	Date: <u>03/05/2013</u>
Well I.D.: <u>S-7</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>10.99</u>	Depth to Water (DTW): <u>6.35</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>7.28</u>	

Purge Method:  Bailer  Disposable Bailer  Middleburg  Electric Submersible

Waterra  Peristaltic  Extraction Pump  Other \_\_\_\_\_

Sampling Method:  Bailer  Disposable Bailer  Extraction Port  Dedicated Tubing

Other: \_\_\_\_\_

<u>3.0</u> (Gals.) X <u>3</u> = <u>9.0</u> Gals. 1 Case Volume      Specified Volumes      Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
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2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS/cm or <u>µS/cm</u> )	Turbidity (NTUs)	Gals. Removed	Observations
1021	64.2	6.69	1053	19	3.0	
1021		well	dewatered	@	3.3	
1330	63.8	6.61	1048	15	Grab	

Did well dewater?  Yes  No      Gallons actually evacuated: 3.3

Sampling Date: 03/05/2013      Sampling Time: 1330      Depth to Water: 6.50

Sample I.D.: S-7      Laboratory: Test America Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other See COC

EB I.D. (if applicable): @ \_\_\_\_\_ Time \_\_\_\_\_ Duplicate I.D. (if applicable): \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

### SHELL WELL MONITORING DATA SHEET

BTS #: 130305 - GR1		Site: 97564701	
Sampler: GR		Date: 03/05/2013	
Well I.D.: 5-8		Well Diameter: 2 3 4 6 8	
Total Well Depth (TD): 11.80		Depth to Water (DTW): 7.10	
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to: PVC	Grade	D.O. Meter (if req'd):	YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.04			

Purge Method:  Bailer  Waterra  Sampling Method:  Buffer  
 Disposable Bailer  Peristaltic  Disposable Bailer  
 Middleburg  Extraction Pump  Extraction Port  
 Electric Submersible  Other \_\_\_\_\_  Dedicated Tubing  
 Other: \_\_\_\_\_

$3.0 \text{ (Gals.)} \times 3 = 9.0 \text{ Gals.}$ 1 Case Volume      Specified Volumes      Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS/cm or <u>uS/cm</u> )	Turbidity (NTUs)	Gals. Removed	Observations
1040	65.0	6.55	955.6	24	3.0	
1040		well	dewatered	@	4.0	
1355	64.4	6.62	1053	32	Grabs	

Did well dewater?  Yes      No      Gallons actually evacuated: 4.0

Sampling Date: 03/05/2013      Sampling Time: 1355      Depth to Water: 7.12

Sample I.D.: 5-8      Laboratory: Test America      Other \_\_\_\_\_

Analyzed for: TPH-G    BTEX    MTBE    TPH-D     Other: see lab

EB I.D. (if applicable): @ Time      Duplicate I.D. (if applicable):

Analyzed for: TPH-G    BTEX    MTBE    TPH-D    Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV



## SHELL WELL MONITORING DATA SHEET

BTS #: 130305-GR1	Site: 97564701
Sampler: GR	Date: 03/05/2013
Well I.D.: S-9	Well Diameter: 2 3 ④ 6 8 _____
Total Well Depth (TD): 11.90	Depth to Water (DTW): 6.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.60	

Purge Method: Bailer      Waterra      Sampling Method: Bailer  
 Disposable Bailer      Peristaltic      Disposable Bailer  
 Positive Air Displacement      Extraction Pump      Extraction Port  
Electric Submersible      Other \_\_\_\_\_      Dedicated Tubing

Other: \_\_\_\_\_

$\frac{3.5 \text{ (Gals.)} \times 3}{\text{I Case Volume Specified Volumes}} = \frac{10.5 \text{ Gals.}}{\text{Calculated Volume}}$	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius<sup>2</sup> * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius <sup>2</sup> * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius <sup>2</sup> * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1030	64.7	6.67	1049	34	3.5	odor
1030		well	dewatered	ⓐ	4.0	
1342	63.1	6.79	982.8	35	Grab	

Did well dewater? Yes No      Gallons actually evacuated: 4.0

Sampling Date: 03/05/2013      Sampling Time: 1342      Depth to Water: 6.54

Sample I.D.: S-9      Laboratory: Test America Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

INCIDENT # 41264101

ADDRESS 1601 Webster St.

DATE: 3/05/2013

CITY & STATE Alameda, CA

Well ID	Observations Upon Arrival													Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photos of Well Condition	Repair Date and PM Initials		
	Manway Cover, Type, Condition & Size					Well Labeled / Painted Properly*		Well Cap (Gripper) Condition		Well Lock Condition			Well Pad / Surface Condition					
TBW-N	Standpipe	Flush	G	P	36 Size (inch)	Y	N	G	R	G	R	NL	G	P	- handle missing from vault lid - clean threads to secure bolts	Y	N	
S-2	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
S-3	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-4	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-4B	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-5	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-6	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	M		
S-7	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-8	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
S-9	Standpipe	Flush	G	P	12 Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P	Y	N		
TOTAL # CAPS REPLACED =						0		0			= TOTAL # OF LOCKS REPLACED							
Condition of Soil Boring Patches or Abandoned Monitoring Wells:			G	P	N/A	IF POOR, Borings/Well IDs or Location Description:											Y	N
Remediation Compound Type (Check boxes that apply)		Condition of Enclosure			Condition of Area Inside Enclosure			Compound Security			Emergency Contact Info Visible			Cleaning / Repairs Recommended and Conducted			Photos of Condition	Repair Date and PM Initials
NA		G			G			G			Y						Y	N
Building		G			G			G			Y						Y	N
Building w/ Fence Comp.		G			G			G			Y						Y	N
Fenced Compound		G			G			G			Y						Y	N
Trailer		G			G			G			Y						Y	N
Number of Drums On-site	Does the Label Reveal the Source of the Contents	Labeled Correctly and Writing Legible			Drum Condition			Confirm Drums Related to Environmental		Drums Located to Min Business Interference			Detailed Explanation of Any Issues Resolved			Photos of Drum Condition	Date Drums Removed from Site and PM Initials	
1	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A		Y	N	

G = Good (Acceptable) R = Replaced  
P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

\* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations.

Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Gregory Roberts, BTS  
Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. --  
ANALYTICAL REPORT

# TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

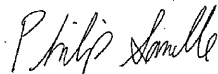
## ANALYTICAL REPORT

TestAmerica Laboratories, Inc.  
TestAmerica Irvine  
17461 Derian Ave  
Suite 100  
Irvine, CA 92614-5817  
Tel: (949)261-1022

TestAmerica Job ID: 440-40367-1  
Client Project/Site: 1601 Webster St., Alameda, CA

For:  
Conestoga-Rovers & Associates, Inc.  
5900 Hollis Street  
Suite A  
Emeryville, California 94608

Attn: Peter Schaefer



Authorized for release by:  
3/20/2013 10:12:51 AM

Philip Sanelle  
Project Manager I  
philip.sanelle@testamericainc.com

### LINKS

Review your project  
results through  
**Total Access**

Have a Question?

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The  
Expert

Visit us at:  
[www.testamericainc.com](http://www.testamericainc.com)

*The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.*

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

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# Sample Summary

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-40367-1	TBW-N	Water	03/05/13 11:00	03/08/13 09:30
440-40367-2	S-2	Water	03/05/13 12:20	03/08/13 09:30
440-40367-3	S-3	Water	03/05/13 12:32	03/08/13 09:30
440-40367-4	S-4	Water	03/05/13 12:43	03/08/13 09:30
440-40367-5	S-4B	Water	03/05/13 12:55	03/08/13 09:30
440-40367-6	S-5	Water	03/05/13 13:06	03/08/13 09:30
440-40367-7	S-6	Water	03/05/13 13:18	03/08/13 09:30
440-40367-8	S-7	Water	03/05/13 13:30	03/08/13 09:30
440-40367-9	S-8	Water	03/05/13 13:55	03/08/13 09:30
440-40367-10	S-9	Water	03/05/13 13:42	03/08/13 09:30

## Case Narrative

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

---

**Job ID: 440-40367-1**

---

**Laboratory: TestAmerica Irvine**

**Narrative**

---

**Job Narrative**

**440-40367-1**

**Comments**

No additional comments.

**Receipt**

The samples were received on 3/8/2013 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.6° C.

**GC/MS VOA**

No analytical or quality issues were noted.

**VOA Prep**

No analytical or quality issues were noted.

## Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: TBW-N**

**Lab Sample ID: 440-40367-1**

Date Collected: 03/05/13 11:00

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	12000		500		ug/L			03/13/13 13:33	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	105		80 - 120		03/13/13 13:33	10
4-Bromofluorobenzene (Surr)	112		80 - 120		03/13/13 13:33	10
Toluene-d8 (Surr)	109		80 - 120		03/13/13 13:33	10

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		5.0		ug/L			03/13/13 13:33	10
Ethylbenzene	130		5.0		ug/L			03/13/13 13:33	10
Methyl-t-Butyl Ether (MTBE)	ND		5.0		ug/L			03/13/13 13:33	10
tert-Butyl alcohol (TBA)	ND		100		ug/L			03/13/13 13:33	10
Toluene	9.0		5.0		ug/L			03/13/13 13:33	10
Xylenes, Total	260		10		ug/L			03/13/13 13:33	10
1,2-Dichloroethane	ND		5.0		ug/L			03/13/13 13:33	10
Ethanol	ND		1500		ug/L			03/13/13 13:33	10
1,2-Dibromoethane (EDB)	ND		5.0		ug/L			03/13/13 13:33	10

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		80 - 120		03/13/13 13:33	10
Dibromofluoromethane (Surr)	105		80 - 120		03/13/13 13:33	10
Toluene-d8 (Surr)	109		80 - 120		03/13/13 13:33	10

**Client Sample ID: S-2**

**Lab Sample ID: 440-40367-2**

Date Collected: 03/05/13 12:20

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 06:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	112		80 - 120		03/13/13 06:26	1
4-Bromofluorobenzene (Surr)	110		80 - 120		03/13/13 06:26	1
Toluene-d8 (Surr)	108		80 - 120		03/13/13 06:26	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 06:26	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 06:26	1
Methyl-t-Butyl Ether (MTBE)	0.63		0.50		ug/L			03/13/13 06:26	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 06:26	1
Toluene	ND		0.50		ug/L			03/13/13 06:26	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 06:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		80 - 120		03/13/13 06:26	1
Dibromofluoromethane (Surr)	112		80 - 120		03/13/13 06:26	1
Toluene-d8 (Surr)	108		80 - 120		03/13/13 06:26	1

TestAmerica Irvine



## Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: S-3**

**Lab Sample ID: 440-40367-3**

Date Collected: 03/05/13 12:32

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 11:00	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	101		80 - 120					03/13/13 11:00	1
4-Bromofluorobenzene (Surr)	110		80 - 120					03/13/13 11:00	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 11:00	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 11:00	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 11:00	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/13/13 11:00	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 11:00	1
Toluene	ND		0.50		ug/L			03/13/13 11:00	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 11:00	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	110		80 - 120					03/13/13 11:00	1
Dibromofluoromethane (Surr)	101		80 - 120					03/13/13 11:00	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 11:00	1

**Client Sample ID: S-4**

**Lab Sample ID: 440-40367-4**

Date Collected: 03/05/13 12:43

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 12:32	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	110		80 - 120					03/13/13 12:32	1
4-Bromofluorobenzene (Surr)	111		80 - 120					03/13/13 12:32	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 12:32	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 12:32	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 12:32	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/13/13 12:32	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 12:32	1
Toluene	ND		0.50		ug/L			03/13/13 12:32	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 12:32	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	111		80 - 120					03/13/13 12:32	1
Dibromofluoromethane (Surr)	110		80 - 120					03/13/13 12:32	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 12:32	1

TestAmerica Irvine

## Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: S-4B**

**Lab Sample ID: 440-40367-5**

Date Collected: 03/05/13 12:55

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 13:02	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	109		80 - 120					03/13/13 13:02	1
4-Bromofluorobenzene (Surr)	112		80 - 120					03/13/13 13:02	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 13:02	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 13:02	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 13:02	1
<b>Methyl-t-Butyl Ether (MTBE)</b>	<b>0.97</b>		<b>0.50</b>		<b>ug/L</b>			<b>03/13/13 13:02</b>	<b>1</b>
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 13:02	1
Toluene	ND		0.50		ug/L			03/13/13 13:02	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 13:02	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	112		80 - 120					03/13/13 13:02	1
Dibromofluoromethane (Surr)	109		80 - 120					03/13/13 13:02	1
Toluene-d8 (Surr)	109		80 - 120					03/13/13 13:02	1

**Client Sample ID: S-5**

**Lab Sample ID: 440-40367-6**

Date Collected: 03/05/13 13:06

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 00:02	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	105		80 - 120					03/13/13 00:02	1
4-Bromofluorobenzene (Surr)	114		80 - 120					03/13/13 00:02	1
Toluene-d8 (Surr)	113		80 - 120					03/13/13 00:02	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 00:02	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 00:02	1
<b>Methyl-t-Butyl Ether (MTBE)</b>	<b>1.4</b>		<b>0.50</b>		<b>ug/L</b>			<b>03/13/13 00:02</b>	<b>1</b>
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 00:02	1
Toluene	ND		0.50		ug/L			03/13/13 00:02	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 00:02	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	114		80 - 120					03/13/13 00:02	1
Dibromofluoromethane (Surr)	105		80 - 120					03/13/13 00:02	1
Toluene-d8 (Surr)	113		80 - 120					03/13/13 00:02	1

TestAmerica Irvine

## Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: S-6**

**Lab Sample ID: 440-40367-7**

Date Collected: 03/05/13 13:18

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	530		50		ug/L			03/13/13 00:29	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	108		80 - 120					03/13/13 00:29	1
4-Bromofluorobenzene (Surr)	116		80 - 120					03/13/13 00:29	1
Toluene-d8 (Surr)	113		80 - 120					03/13/13 00:29	1

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			03/13/13 00:29	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 00:29	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/13/13 00:29	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 00:29	1
Toluene	ND		0.50		ug/L			03/13/13 00:29	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 00:29	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	116		80 - 120					03/13/13 00:29	1
Dibromofluoromethane (Surr)	108		80 - 120					03/13/13 00:29	1
Toluene-d8 (Surr)	113		80 - 120					03/13/13 00:29	1

**Client Sample ID: S-7**

**Lab Sample ID: 440-40367-8**

Date Collected: 03/05/13 13:30

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	2000		100		ug/L			03/13/13 11:23	2
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	84		80 - 120					03/13/13 11:23	2
4-Bromofluorobenzene (Surr)	98		80 - 120					03/13/13 11:23	2
Toluene-d8 (Surr)	105		80 - 120					03/13/13 11:23	2

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	120		1.0		ug/L			03/13/13 11:23	2
Ethylbenzene	6.1		1.0		ug/L			03/13/13 11:23	2
Methyl-t-Butyl Ether (MTBE)	ND		1.0		ug/L			03/13/13 11:23	2
tert-Butyl alcohol (TBA)	ND		20		ug/L			03/13/13 11:23	2
Toluene	6.2		1.0		ug/L			03/13/13 11:23	2
Xylenes, Total	10		2.0		ug/L			03/13/13 11:23	2
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	98		80 - 120					03/13/13 11:23	2
Dibromofluoromethane (Surr)	84		80 - 120					03/13/13 11:23	2
Toluene-d8 (Surr)	105		80 - 120					03/13/13 11:23	2

TestAmerica Irvine

## Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: S-8**

**Lab Sample ID: 440-40367-9**

Date Collected: 03/05/13 13:55

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	3600		500		ug/L			03/13/13 01:24	10
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	109		80 - 120					03/13/13 01:24	10
4-Bromofluorobenzene (Surr)	115		80 - 120					03/13/13 01:24	10
Toluene-d8 (Surr)	112		80 - 120					03/13/13 01:24	10

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	700		5.0		ug/L			03/13/13 01:24	10
Ethylbenzene	18		5.0		ug/L			03/13/13 01:24	10
Methyl-t-Butyl Ether (MTBE)	ND		5.0		ug/L			03/13/13 01:24	10
tert-Butyl alcohol (TBA)	ND		100		ug/L			03/13/13 01:24	10
Toluene	ND		5.0		ug/L			03/13/13 01:24	10
Xylenes, Total	ND		10		ug/L			03/13/13 01:24	10
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	115		80 - 120					03/13/13 01:24	10
Dibromofluoromethane (Surr)	109		80 - 120					03/13/13 01:24	10
Toluene-d8 (Surr)	112		80 - 120					03/13/13 01:24	10

**Client Sample ID: S-9**

**Lab Sample ID: 440-40367-10**

Date Collected: 03/05/13 13:42

Matrix: Water

Date Received: 03/08/13 09:30

**Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	1800		100		ug/L			03/13/13 12:46	2
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Dibromofluoromethane (Surr)	86		80 - 120					03/13/13 12:46	2
4-Bromofluorobenzene (Surr)	96		80 - 120					03/13/13 12:46	2
Toluene-d8 (Surr)	105		80 - 120					03/13/13 12:46	2

**Method: 8260B - Volatile Organic Compounds (GC/MS)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	72		1.0		ug/L			03/13/13 12:46	2
Ethylbenzene	4.9		1.0		ug/L			03/13/13 12:46	2
Methyl-t-Butyl Ether (MTBE)	ND		1.0		ug/L			03/13/13 12:46	2
tert-Butyl alcohol (TBA)	ND		20		ug/L			03/13/13 12:46	2
Toluene	2.8		1.0		ug/L			03/13/13 12:46	2
Xylenes, Total	6.4		2.0		ug/L			03/13/13 12:46	2
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	96		80 - 120					03/13/13 12:46	2
Dibromofluoromethane (Surr)	86		80 - 120					03/13/13 12:46	2
Toluene-d8 (Surr)	105		80 - 120					03/13/13 12:46	2

TestAmerica Irvine

## Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: TBW-N**

**Lab Sample ID: 440-40367-1**

Date Collected: 03/05/13 11:00

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		10	10 mL	10 mL	91312	03/13/13 13:33	SS	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		10	10 mL	10 mL	91313	03/13/13 13:33	SS	TAL IRV

**Client Sample ID: S-2**

**Lab Sample ID: 440-40367-2**

Date Collected: 03/05/13 12:20

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91223	03/13/13 06:26	MP	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91224	03/13/13 06:26	MP	TAL IRV

**Client Sample ID: S-3**

**Lab Sample ID: 440-40367-3**

Date Collected: 03/05/13 12:32

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91312	03/13/13 11:00	SS	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91313	03/13/13 11:00	SS	TAL IRV

**Client Sample ID: S-4**

**Lab Sample ID: 440-40367-4**

Date Collected: 03/05/13 12:43

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91312	03/13/13 12:32	SS	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91313	03/13/13 12:32	SS	TAL IRV

**Client Sample ID: S-4B**

**Lab Sample ID: 440-40367-5**

Date Collected: 03/05/13 12:55

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91312	03/13/13 13:02	SS	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91313	03/13/13 13:02	SS	TAL IRV

## Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

**Client Sample ID: S-5**

**Lab Sample ID: 440-40367-6**

Date Collected: 03/05/13 13:06

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91247	03/13/13 00:02	LB	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91248	03/13/13 00:02	LB	TAL IRV

**Client Sample ID: S-6**

**Lab Sample ID: 440-40367-7**

Date Collected: 03/05/13 13:18

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	91247	03/13/13 00:29	LB	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	91248	03/13/13 00:29	LB	TAL IRV

**Client Sample ID: S-7**

**Lab Sample ID: 440-40367-8**

Date Collected: 03/05/13 13:30

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		2	10 mL	10 mL	91318	03/13/13 11:23	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		2	10 mL	10 mL	91319	03/13/13 11:23	AT	TAL IRV

**Client Sample ID: S-8**

**Lab Sample ID: 440-40367-9**

Date Collected: 03/05/13 13:55

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		10	10 mL	10 mL	91247	03/13/13 01:24	LB	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		10	10 mL	10 mL	91248	03/13/13 01:24	LB	TAL IRV

**Client Sample ID: S-9**

**Lab Sample ID: 440-40367-10**

Date Collected: 03/05/13 13:42

Matrix: Water

Date Received: 03/08/13 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		2	10 mL	10 mL	91318	03/13/13 12:46	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		2	10 mL	10 mL	91319	03/13/13 12:46	AT	TAL IRV

**Laboratory References:**

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 440-91223/21

Matrix: Water

Analysis Batch: 91223

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L			03/12/13 22:47	1
Ethylbenzene	ND		0.50		ug/L			03/12/13 22:47	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/12/13 22:47	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/12/13 22:47	1
Toluene	ND		0.50		ug/L			03/12/13 22:47	1
Xylenes, Total	ND		1.0		ug/L			03/12/13 22:47	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	110		80 - 120		03/12/13 22:47	1
Dibromofluoromethane (Surr)	103		80 - 120		03/12/13 22:47	1
Toluene-d8 (Surr)	109		80 - 120		03/12/13 22:47	1

Lab Sample ID: LCS 440-91223/5

Matrix: Water

Analysis Batch: 91223

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	25.0	22.8		ug/L		91	70 - 120
Ethylbenzene	25.0	25.2		ug/L		101	75 - 125
m,p-Xylene	50.0	50.3		ug/L		101	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	23.7		ug/L		95	60 - 135
o-Xylene	25.0	25.2		ug/L		101	75 - 125
tert-Butyl alcohol (TBA)	125	141		ug/L		113	70 - 135
Toluene	25.0	25.0		ug/L		100	70 - 120

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	106		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: 440-40386-F-1 MS

Matrix: Water

Analysis Batch: 91223

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec. Limits
				Result	Qualifier				
Benzene	ND		25.0	22.5		ug/L		90	65 - 125
Ethylbenzene	ND		25.0	24.8		ug/L		99	65 - 130
m,p-Xylene	ND		50.0	48.6		ug/L		97	65 - 130
Methyl-t-Butyl Ether (MTBE)	0.85		25.0	26.2		ug/L		101	55 - 145
o-Xylene	ND		25.0	24.2		ug/L		97	65 - 125
tert-Butyl alcohol (TBA)	ND		125	134		ug/L		107	65 - 140
Toluene	ND		25.0	24.7		ug/L		99	70 - 125

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	106		80 - 120
Dibromofluoromethane (Surr)	111		80 - 120
Toluene-d8 (Surr)	109		80 - 120

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-40386-F-1 MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91223

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		Limit
Benzene	ND		25.0	23.2		ug/L		93	65 - 125	3	20
Ethylbenzene	ND		25.0	24.7		ug/L		99	65 - 130	0	20
m,p-Xylene	ND		50.0	48.2		ug/L		96	65 - 130	1	25
Methyl-t-Butyl Ether (MTBE)	0.85		25.0	27.0		ug/L		105	55 - 145	3	25
o-Xylene	ND		25.0	24.4		ug/L		98	65 - 125	1	20
tert-Butyl alcohol (TBA)	ND		125	141		ug/L		113	65 - 140	5	25
Toluene	ND		25.0	25.3		ug/L		101	70 - 125	3	20

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	105		80 - 120
Dibromofluoromethane (Surr)	112		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: MB 440-91247/4

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91247

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L		03/12/13 19:02	03/12/13 19:02	1
Ethylbenzene	ND		0.50		ug/L		03/12/13 19:02	03/12/13 19:02	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L		03/12/13 19:02	03/12/13 19:02	1
tert-Butyl alcohol (TBA)	ND		10		ug/L		03/12/13 19:02	03/12/13 19:02	1
Toluene	ND		0.50		ug/L		03/12/13 19:02	03/12/13 19:02	1
Xylenes, Total	ND		1.0		ug/L		03/12/13 19:02	03/12/13 19:02	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	112		80 - 120		03/12/13 19:02	1
Dibromofluoromethane (Surr)	107		80 - 120		03/12/13 19:02	1
Toluene-d8 (Surr)	110		80 - 120		03/12/13 19:02	1

Lab Sample ID: LCS 440-91247/5

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91247

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec.
		Result	Qualifier				Limits
Benzene	25.0	24.6		ug/L		98	70 - 120
Ethylbenzene	25.0	25.5		ug/L		102	75 - 125
m,p-Xylene	50.0	49.7		ug/L		99	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	25.1		ug/L		100	60 - 135
o-Xylene	25.0	25.3		ug/L		101	75 - 125
tert-Butyl alcohol (TBA)	125	147		ug/L		118	70 - 135
Toluene	25.0	26.9		ug/L		108	70 - 120

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	109		80 - 120
Dibromofluoromethane (Surr)	110		80 - 120
Toluene-d8 (Surr)	114		80 - 120

TestAmerica Irvine



## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-40383-D-4 MS

Client Sample ID: Matrix Spike

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91247

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.
	Result	Qualifier	Added	Result	Qualifier				
Benzene	ND		25.0	20.9		ug/L		83	65 - 125
Ethylbenzene	ND		25.0	23.9		ug/L		95	65 - 130
m,p-Xylene	ND		50.0	47.4		ug/L		95	65 - 130
Methyl-t-Butyl Ether (MTBE)	ND		25.0	21.3		ug/L		85	55 - 145
o-Xylene	ND		25.0	23.1		ug/L		93	65 - 125
tert-Butyl alcohol (TBA)	ND		125	141		ug/L		113	65 - 140
Toluene	ND		25.0	23.5		ug/L		94	70 - 125

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	110		80 - 120
Dibromofluoromethane (Surr)	107		80 - 120
Toluene-d8 (Surr)	113		80 - 120

Lab Sample ID: 440-40383-D-4 MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91247

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier						
Benzene	ND		25.0	20.9		ug/L		83	65 - 125	0	20
Ethylbenzene	ND		25.0	22.9		ug/L		92	65 - 130	4	20
m,p-Xylene	ND		50.0	45.5		ug/L		91	65 - 130	4	25
Methyl-t-Butyl Ether (MTBE)	ND		25.0	21.1		ug/L		84	55 - 145	1	25
o-Xylene	ND		25.0	23.0		ug/L		92	65 - 125	1	20
tert-Butyl alcohol (TBA)	ND		125	141		ug/L		113	65 - 140	0	25
Toluene	ND		25.0	23.2		ug/L		93	70 - 125	2	20

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	106		80 - 120
Dibromofluoromethane (Surr)	108		80 - 120
Toluene-d8 (Surr)	110		80 - 120

Lab Sample ID: MB 440-91312/4

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91312

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L			03/13/13 09:28	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 09:28	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/13/13 09:28	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 09:28	1
Toluene	ND		0.50		ug/L			03/13/13 09:28	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 09:28	1
1,2-Dichloroethane	ND		0.50		ug/L			03/13/13 09:28	1
Ethanol	ND		150		ug/L			03/13/13 09:28	1
1,2-Dibromoethane (EDB)	ND		0.50		ug/L			03/13/13 09:28	1

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 440-91312/4

Matrix: Water

Analysis Batch: 91312

Client Sample ID: Method Blank

Prep Type: Total/NA

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	111		80 - 120		03/13/13 09:28	1
Dibromofluoromethane (Surr)	106		80 - 120		03/13/13 09:28	1
Toluene-d8 (Surr)	110		80 - 120		03/13/13 09:28	1

Lab Sample ID: LCS 440-91312/5

Matrix: Water

Analysis Batch: 91312

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	25.0	26.8		ug/L		107	75 - 125
m,p-Xylene	50.0	53.2		ug/L		106	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	23.9		ug/L		96	60 - 135
o-Xylene	25.0	26.7		ug/L		107	75 - 125
tert-Butyl alcohol (TBA)	125	146		ug/L		117	70 - 135
Toluene	25.0	25.5		ug/L		102	70 - 120
1,2-Dichloroethane	25.0	23.8		ug/L		95	60 - 140
Ethanol	250	335		ug/L		134	40 - 155
1,2-Dibromoethane (EDB)	25.0	27.1		ug/L		108	75 - 125

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	109		80 - 120
Dibromofluoromethane (Surr)	109		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: 440-40367-3 MS

Matrix: Water

Analysis Batch: 91312

Client Sample ID: S-3

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	ND		25.0	26.9		ug/L		108	65 - 130
m,p-Xylene	ND		50.0	53.9		ug/L		108	65 - 130
Methyl-t-Butyl Ether (MTBE)	ND		25.0	27.2		ug/L		109	55 - 145
o-Xylene	ND		25.0	26.6		ug/L		107	65 - 125
tert-Butyl alcohol (TBA)	ND		125	146		ug/L		117	65 - 140
Toluene	ND		25.0	25.6		ug/L		103	70 - 125
1,2-Dichloroethane	ND		25.0	25.6		ug/L		102	60 - 140
Ethanol	ND		250	323		ug/L		129	40 - 155
1,2-Dibromoethane (EDB)	ND		25.0	29.1		ug/L		116	70 - 130

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	112		80 - 120
Dibromofluoromethane (Surr)	110		80 - 120
Toluene-d8 (Surr)	110		80 - 120

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-40367-3 MSD

Client Sample ID: S-3

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91312

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier			Limits	Limit		
Benzene	ND		25.0	24.0		ug/L		96	65 - 125	3	20
Ethylbenzene	ND		25.0	28.0		ug/L		112	65 - 130	4	20
m,p-Xylene	ND		50.0	55.6		ug/L		111	65 - 130	3	25
Methyl-t-Butyl Ether (MTBE)	ND		25.0	27.1		ug/L		108	55 - 145	0	25
o-Xylene	ND		25.0	28.1		ug/L		112	65 - 125	5	20
tert-Butyl alcohol (TBA)	ND		125	154		ug/L		123	65 - 140	5	25
Toluene	ND		25.0	26.5		ug/L		106	70 - 125	4	20
1,2-Dichloroethane	ND		25.0	26.0		ug/L		104	60 - 140	1	20
Ethanol	ND		250	347		ug/L		139	40 - 155	7	30
1,2-Dibromoethane (EDB)	ND		25.0	29.2		ug/L		117	70 - 130	0	25
<b>MSD MSD</b>											
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>								
4-Bromofluorobenzene (Surr)	112		80 - 120								
Dibromofluoromethane (Surr)	109		80 - 120								
Toluene-d8 (Surr)	110		80 - 120								

Lab Sample ID: MB 440-91318/5

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91318

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.50		ug/L			03/13/13 09:46	1
Ethylbenzene	ND		0.50		ug/L			03/13/13 09:46	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			03/13/13 09:46	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			03/13/13 09:46	1
Toluene	ND		0.50		ug/L			03/13/13 09:46	1
Xylenes, Total	ND		1.0		ug/L			03/13/13 09:46	1
<b>MB MB</b>									
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>		<b>Prepared</b>		<b>Analyzed</b>		<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	95		80 - 120				03/13/13 09:46		1
Dibromofluoromethane (Surr)	95		80 - 120				03/13/13 09:46		1
Toluene-d8 (Surr)	102		80 - 120				03/13/13 09:46		1

Lab Sample ID: LCS 440-91318/6

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91318

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec.
		Result	Qualifier			Limits	Limit
Benzene	25.0	22.7		ug/L		91	70 - 120
Ethylbenzene	25.0	24.9		ug/L		100	75 - 125
m,p-Xylene	50.0	49.4		ug/L		99	75 - 125
Methyl-t-Butyl Ether (MTBE)	25.0	23.4		ug/L		94	60 - 135
o-Xylene	25.0	25.2		ug/L		101	75 - 125
tert-Butyl alcohol (TBA)	125	124		ug/L		99	70 - 135
Toluene	25.0	24.0		ug/L		96	70 - 120

TestAmerica Irvine

# QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 440-91318/6

Matrix: Water

Analysis Batch: 91318

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	98		80 - 120
Dibromofluoromethane (Surr)	92		80 - 120
Toluene-d8 (Surr)	103		80 - 120

Lab Sample ID: 440-40367-8 MS

Matrix: Water

Analysis Batch: 91318

Client Sample ID: S-7

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MS MS		Unit	D	%Rec	%Rec.	Limits
	Result	Qualifier		Result	Qualifier					
Benzene	120		50.0	157		ug/L		72	65 - 125	
Ethylbenzene	6.1		50.0	57.6		ug/L		103	65 - 130	
m,p-Xylene	8.5		100	112		ug/L		103	65 - 130	
Methyl-t-Butyl Ether (MTBE)	ND		50.0	49.3		ug/L		99	55 - 145	
o-Xylene	1.6		50.0	53.9		ug/L		104	65 - 125	
tert-Butyl alcohol (TBA)	ND		250	292		ug/L		109	65 - 140	
Toluene	6.2		50.0	56.4		ug/L		100	70 - 125	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	95		80 - 120
Dibromofluoromethane (Surr)	85		80 - 120
Toluene-d8 (Surr)	103		80 - 120

Lab Sample ID: 440-40367-8 MSD

Matrix: Water

Analysis Batch: 91318

Client Sample ID: S-7

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD MSD		Unit	D	%Rec	%Rec.	Limits	RPD	Limit
	Result	Qualifier		Result	Qualifier							
Benzene	120		50.0	159		ug/L		76	65 - 125	1	20	
Ethylbenzene	6.1		50.0	55.9		ug/L		100	65 - 130	3	20	
m,p-Xylene	8.5		100	108		ug/L		100	65 - 130	3	25	
Methyl-t-Butyl Ether (MTBE)	ND		50.0	47.1		ug/L		94	55 - 145	5	25	
o-Xylene	1.6		50.0	52.4		ug/L		101	65 - 125	3	20	
tert-Butyl alcohol (TBA)	ND		250	277		ug/L		103	65 - 140	5	25	
Toluene	6.2		50.0	55.5		ug/L		99	70 - 125	2	20	

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	92		80 - 120
Dibromofluoromethane (Surr)	86		80 - 120
Toluene-d8 (Surr)	104		80 - 120

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 440-91224/21

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91224

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/12/13 22:47	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Dibromofluoromethane (Surr)	103		80 - 120		03/12/13 22:47	1
4-Bromofluorobenzene (Surr)	110		80 - 120		03/12/13 22:47	1
Toluene-d8 (Surr)	109		80 - 120		03/12/13 22:47	1

Lab Sample ID: LCS 440-91224/6

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91224

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	500	497		ug/L		99	55 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	102		80 - 120
4-Bromofluorobenzene (Surr)	111		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: 440-40386-F-1 MS

Client Sample ID: Matrix Spike

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91224

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec. Limits
				Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1350		ug/L		78	50 - 145

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	111		80 - 120
4-Bromofluorobenzene (Surr)	106		80 - 120
Toluene-d8 (Surr)	109		80 - 120

Lab Sample ID: 440-40386-F-1 MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 91224

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec. Limits	RPD	Limit
				Result	Qualifier						
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1380		ug/L		80	50 - 145	2	20

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	112		80 - 120
4-Bromofluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	109		80 - 120

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: MB 440-91248/4**

**Matrix: Water**

**Analysis Batch: 91248**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/12/13 19:02	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	107		80 - 120		03/12/13 19:02	1
4-Bromofluorobenzene (Surr)	112		80 - 120		03/12/13 19:02	1
Toluene-d8 (Surr)	110		80 - 120		03/12/13 19:02	1

**Lab Sample ID: LCS 440-91248/6**

**Matrix: Water**

**Analysis Batch: 91248**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	500	478		ug/L		96	55 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Dibromofluoromethane (Surr)	108		80 - 120
4-Bromofluorobenzene (Surr)	111		80 - 120
Toluene-d8 (Surr)	111		80 - 120

**Lab Sample ID: 440-40383-D-4 MS**

**Matrix: Water**

**Analysis Batch: 91248**

**Client Sample ID: Matrix Spike**

**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	964		ug/L		53	50 - 145

Surrogate	MS %Recovery	MS Qualifier	Limits
Dibromofluoromethane (Surr)	107		80 - 120
4-Bromofluorobenzene (Surr)	110		80 - 120
Toluene-d8 (Surr)	113		80 - 120

**Lab Sample ID: 440-40383-D-4 MSD**

**Matrix: Water**

**Analysis Batch: 91248**

**Client Sample ID: Matrix Spike Duplicate**

**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	986		ug/L		54	50 - 145	2	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
Dibromofluoromethane (Surr)	108		80 - 120
4-Bromofluorobenzene (Surr)	106		80 - 120
Toluene-d8 (Surr)	110		80 - 120

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: MB 440-91313/4**

**Matrix: Water**

**Analysis Batch: 91313**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 09:28	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Dibromofluoromethane (Surr)	106		80 - 120		03/13/13 09:28	1
4-Bromofluorobenzene (Surr)	111		80 - 120		03/13/13 09:28	1
Toluene-d8 (Surr)	110		80 - 120		03/13/13 09:28	1

**Lab Sample ID: LCS 440-91313/6**

**Matrix: Water**

**Analysis Batch: 91313**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	500	522		ug/L		104	55 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	110		80 - 120
4-Bromofluorobenzene (Surr)	115		80 - 120
Toluene-d8 (Surr)	109		80 - 120

**Lab Sample ID: 440-40367-3 MS**

**Matrix: Water**

**Analysis Batch: 91313**

**Client Sample ID: S-3**

**Prep Type: Total/NA**

Analyte	Sample Sample		Spike Added	MS MS		Unit	D	%Rec	%Rec. Limits
	Result	Qualifier		Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1480		ug/L		86	50 - 145

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	110		80 - 120
4-Bromofluorobenzene (Surr)	112		80 - 120
Toluene-d8 (Surr)	110		80 - 120

**Lab Sample ID: 440-40367-3 MSD**

**Matrix: Water**

**Analysis Batch: 91313**

**Client Sample ID: S-3**

**Prep Type: Total/NA**

Analyte	Sample Sample		Spike Added	MSD MSD		Unit	D	%Rec	%Rec. Limits	RPD	Limit
	Result	Qualifier		Result	Qualifier						
Volatile Fuel Hydrocarbons (C4-C12)	ND		1730	1490		ug/L		87	50 - 145	1	20

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	109		80 - 120
4-Bromofluorobenzene (Surr)	112		80 - 120
Toluene-d8 (Surr)	110		80 - 120

TestAmerica Irvine

## QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: MB 440-91319/5**

**Matrix: Water**

**Analysis Batch: 91319**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/13/13 09:46	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	95		80 - 120					03/13/13 09:46	1
4-Bromofluorobenzene (Surr)	95		80 - 120					03/13/13 09:46	1
Toluene-d8 (Surr)	102		80 - 120					03/13/13 09:46	1

**Lab Sample ID: LCS 440-91319/7**

**Matrix: Water**

**Analysis Batch: 91319**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	500	524		ug/L		105	55 - 130
Surrogate	%Recovery	Qualifier	Limits				
Dibromofluoromethane (Surr)	89		80 - 120				
4-Bromofluorobenzene (Surr)	100		80 - 120				
Toluene-d8 (Surr)	106		80 - 120				

**Lab Sample ID: 440-40367-8 MS**

**Matrix: Water**

**Analysis Batch: 91319**

**Client Sample ID: S-7**

**Prep Type: Total/NA**

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec. Limits
	Result	Qualifier		Result	Qualifier				
Volatile Fuel Hydrocarbons (C4-C12)	2000		3450	4950		ug/L		87	50 - 145
Surrogate	%Recovery	Qualifier	Limits						
Dibromofluoromethane (Surr)	85		80 - 120						
4-Bromofluorobenzene (Surr)	95		80 - 120						
Toluene-d8 (Surr)	103		80 - 120						

**Lab Sample ID: 440-40367-8 MSD**

**Matrix: Water**

**Analysis Batch: 91319**

**Client Sample ID: S-7**

**Prep Type: Total/NA**

Analyte	Sample	Sample	Spike Added	MSD	MSD	Unit	D	%Rec	%Rec. Limits	RPD	Limit
	Result	Qualifier		Result	Qualifier						
Volatile Fuel Hydrocarbons (C4-C12)	2000		3450	4740		ug/L		81	50 - 145	4	20
Surrogate	%Recovery	Qualifier	Limits								
Dibromofluoromethane (Surr)	86		80 - 120								
4-Bromofluorobenzene (Surr)	92		80 - 120								
Toluene-d8 (Surr)	104		80 - 120								

TestAmerica Irvine



## QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### GC/MS VOA

#### Analysis Batch: 91223

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-2	S-2	Total/NA	Water	8260B	
440-40386-F-1 MS	Matrix Spike	Total/NA	Water	8260B	
440-40386-F-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-91223/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-91223/21	Method Blank	Total/NA	Water	8260B	

#### Analysis Batch: 91224

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-2	S-2	Total/NA	Water	8260B/CA_LUFT MS	
440-40386-F-1 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-40386-F-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-91224/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-91224/21	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

#### Analysis Batch: 91247

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-6	S-5	Total/NA	Water	8260B	
440-40367-7	S-6	Total/NA	Water	8260B	
440-40367-9	S-8	Total/NA	Water	8260B	
440-40383-D-4 MS	Matrix Spike	Total/NA	Water	8260B	
440-40383-D-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-91247/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-91247/4	Method Blank	Total/NA	Water	8260B	

#### Analysis Batch: 91248

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-6	S-5	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-7	S-6	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-9	S-8	Total/NA	Water	8260B/CA_LUFT MS	
440-40383-D-4 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-40383-D-4 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-91248/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-91248/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

#### Analysis Batch: 91312

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-1	TBW-N	Total/NA	Water	8260B	
440-40367-3	S-3	Total/NA	Water	8260B	
440-40367-3 MS	S-3	Total/NA	Water	8260B	
440-40367-3 MSD	S-3	Total/NA	Water	8260B	
440-40367-4	S-4	Total/NA	Water	8260B	
440-40367-5	S-4B	Total/NA	Water	8260B	

TestAmerica Irvine

## QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.  
 Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### GC/MS VOA (Continued)

#### Analysis Batch: 91312 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 440-91312/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-91312/4	Method Blank	Total/NA	Water	8260B	

#### Analysis Batch: 91313

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-1	TBW-N	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-3	S-3	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-3 MS	S-3	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-3 MSD	S-3	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-4	S-4	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-5	S-4B	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-91313/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-91313/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

#### Analysis Batch: 91318

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-8	S-7	Total/NA	Water	8260B	
440-40367-8 MS	S-7	Total/NA	Water	8260B	
440-40367-8 MSD	S-7	Total/NA	Water	8260B	
440-40367-10	S-9	Total/NA	Water	8260B	
LCS 440-91318/6	Lab Control Sample	Total/NA	Water	8260B	
MB 440-91318/5	Method Blank	Total/NA	Water	8260B	

#### Analysis Batch: 91319

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-40367-8	S-7	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-8 MS	S-7	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-8 MSD	S-7	Total/NA	Water	8260B/CA_LUFT MS	
440-40367-10	S-9	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-91319/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-91319/5	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

## Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

### Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

# Certification Summary

Client: Conestoga-Rovers & Associates, Inc.  
Project/Site: 1601 Webster St., Alameda, CA

TestAmerica Job ID: 440-40367-1

## Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-13
Arizona	State Program	9	AZ0671	10-13-13
California	LA Cty Sanitation Districts	9	10256	01-31-14
California	NELAP	9	1108CA	01-31-14
California	State Program	9	2706	06-30-14
Guam	State Program	9	Cert. No. 12.002r	03-28-13
Hawaii	State Program	9	N/A	01-31-14
Nevada	State Program	9	CA015312007A	07-31-13
New Mexico	State Program	6	N/A	03-28-13
Northern Mariana Islands	State Program	9	MP0002	03-28-13
Oregon	NELAP	10	4005	09-12-13
USDA	Federal		P330-09-00080	06-06-14
USEPA UCMR	Federal	1	CA01531	01-31-15

LAB (LOCATION)

- CALSCIENCE ( )
- SPL Houston ( )
- XENCO ( )
- TEST AMERICA (IRVINE)
- OTHER ( )



Shell Oil Products Chain Of Custody Record

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SO&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER	

Print Bill To Contact Name: 240467 Peter Schaefer

INCIDENT # (ENV SERVICES) 9 7 5 6 4 7 0 1

PO # SAP #

DATE: 03/05/2013

PAGE: 1 of 1

SAMPLING COMPANY: **Bialno Tech Services** LEO CODE: **BTSS**

SITE ADDRESS: Street and City: **1601 Webster St., Alameda** State: **CA** GLOBAL ID NO.: **T0600137103**

ADDRESS: **1680 Rogers Avenue, San Jose, CA**

CONTRACTOR PROJECT NO.: **240467-95-12.021**

PROJECT CONTACT (Hardcopy or PDF Report to): **Lorin King**

PHONE NO.: **510-420-3343** E-MAIL: **ShellIEDF@CRAWorld.com**

TELEPHONE: (310) 885-4455 x 108 FAX: (310) 637-5802 E-MAIL: **lking@bialnotech.com**

SAMPLER NAME(S) (Print): **Gregory Roberts** LAB USE ONLY: **440-40367**

TURNAROUND TIME (CALENDAR DAYS):  STANDARD (14 DAY)  5 DAYS  3 DAYS  2 DAYS  24 HOURS  RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT  UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

1) Please upload the "CRA EQUIS 4-file EDD" to the CRA Website (<http://cralabeddupload.craworld.com/equis/default.aspx>) and/or send it to the Shell-US-LabDataManagement@CRAworld.com email folder. 2) Please indicate that you have uploaded the EDD by including "EDD Uploaded to CRA website" in the body of the email used to deliver the final PDF report to the Shell-US-LabDataManagement@CRAworld.com email folder.

SHELL CONTRACT RATE APPLIES  
 STATE REIMBURSEMENT RATE APPLIES  
 EDD NOT NEEDED  
 RECEIPT VERIFICATION REQUESTED

TPH-GRO, Purgeable (8260B)	TPH-DRO, Extractable (80161)	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 6 OXYs (MTBE, TBA, DIPE, TAME, ETBE) (8260B)	VOCs Full list (8260B)	Single Compound: (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015B)	TEMPERATURE ON RECEIPT, °C
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Copy final report to Shell.Lab.Billing@craworld.com, ShellIEDF@craworld.com, Shell-US-LabDataManagement@CRAworld.com, and pschaefer@CRAWorld.com

Email Invoice to Shell.Lab.Billing@craworld.com

Matrix Codes - WG (groundwater), VS (surface water), WP (drinking water source), W (Trip or Temp Blank)

LAB USE ONLY	SAMPLE ID				TIME	MATRIX	PRESERVATIVE					NO. OF CONT.	TPH-GRO, Purgeable (8260B)	TPH-DRO, Extractable (80161)	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 6 OXYs (MTBE, TBA, DIPE, TAME, ETBE) (8260B)	VOCs Full list (8260B)	Single Compound: (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015B)	TEMPERATURE ON RECEIPT, °C
	PROJECT NUMBER	DATE (MMDDYY)	SAMPLER INITIALS	WELL ID			HCL	HN03	H2SO4	NONE	OTHER														
	WG	130305-GR1	030513	GR-TBW-N (100)			WG	X																	
			GR-S-2	1220		X						X													
			GR-S-3	1232		X						X													
			GR-S-4	1243		X						X													
			GR-S-4B	1255		X						X													
			GR-S-5	1306		X						X													
			GR-S-6	1318		X						X													
			GR-S-7	1330		X						X													
			GR-S-8	1355		X						X													
			GR-S-9	1342		X						X													

Relinquished by: (Signature) *[Signature]* Date: 3/05/2013 Time: 1540

Received by: (Signature) *[Signature]* (Sample Custodian) Date: 3/05/2013 Time: 1540

Relinquished by: (Signature) *[Signature]* Date: 3/7/13 Time: 1300

Received by: (Signature) *[Signature]* Date: 3-08-13 Time: 9:30

Relinquished by: (Signature) *[Signature]* Date: 3-7-13 Time: 1700

Received by: (Signature) *[Signature]* Date: 3-08-13 Time: 9:30

1.6°C

3/20/2013

## Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 440-40367-1

Login Number: 40367

List Source: TestAmerica Irvine

List Number: 1

Creator: Escalante, Maria

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	GREGORY ROBERTS
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

APPENDIX C

TRC -

DATA TABLE FOR FORMER 76 STATION NO. 0843

**Table 1**  
**Current Groundwater Gauging and Analytical Results**  
**Unocal Site 0843**  
**1629 Webster Street, Alameda, California**

Well ID	Date Sampled	TOC Elevation (feet MSL)	DTW (feet bTOC)	LPH Thickness (feet)	GW Elevation (feet MSL)	TPH-G 8015B	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	TBA	TAME	ETBE	DIPE	EDB	EDC	Ethanol	Comments
MW-1	3/5/2013	19.13	6.70	0.00	12.43	<50	<0.50	<0.50	<0.50	<1.0	320	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01
MW-1AR	3/5/2013	19.29	6.92	0.00	12.37	<50	<0.50	<0.50	<0.50	<1.0	4.9	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-1BR	3/5/2013	19.13	6.89	0.00	12.24	<50	<0.50	<0.50	<0.50	<1.0	2.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-3	3/5/2013	18.05	5.98	0.00	12.07	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-4	3/5/2013	18.14	5.88	0.00	12.26	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-5	3/5/2013	16.45	5.50	0.00	10.95	<50	<0.50	<0.50	<0.50	<1.0	2.6	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-6	3/5/2013	16.97	5.57	0.00	11.40	<50	<0.50	<0.50	<0.50	<1.0	29	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-7	3/5/2013	17.81	6.02	0.00	11.79	<50	<0.50	<0.50	<0.50	<1.0	2,800	510	2.3	<0.50	<0.50	<0.50	<0.50	<250	A01
MW-8	3/5/2013	18.13	6.15	0.00	11.98	<50	<0.50	<0.50	<0.50	<1.0	100	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01
MW-9	3/5/2013	18.75	6.54	0.00	12.21	<50	<0.50	<0.50	<0.50	<1.0	60	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-10	3/5/2013	18.84	6.64	0.00	12.20	<50	<0.50	<0.50	<0.50	<1.0	1.2	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
MW-11	3/5/2013	18.72	6.47	0.00	12.25	<50	<0.50	<0.50	<0.50	<1.0	750	180	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01

**Note**

Analytical results given in micrograms per liter (µg/l) unless otherwise noted

**Standard Abbreviations**

- < not detected at or above laboratory detection limit
- µg/l micrograms per liter (approx. equivalent to parts per billion, ppb)
- TOC top of casing (surveyed reference elevation)
- MSL relative to mean sea level
- DTW depth to water
- bTOC below top of casing
- LPH liquid-phase hydrocarbons
- GW groundwater
- TPH-G total petroleum hydrocarbons as gasoline
- MTBE methyl tertiary butyl ether
- TBA tertiary butyl alcohol
- TAME tertiary amyl methyl ether
- ETBE ethyl tertiary butyl ether
- DIPE di-isopropyl ether
- EDB 1,2-dibromoethane
- EDC 1,2-dichloroethane (same as ethylene dichloride)
- 8015B EPA Method 8015B for TPH-G
- 8260B EPA Method 8260B for BTEX/MTBE/Oxygenates
- A01 PQL's and MDL's are raised due to sample dilution.
- PQL practical quantitation limit
- MDL method detection limit