Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Shell-branded Service Station
1601 Webster Street
Alameda, California
SAP Code 135032
Incident No. 97564701
ACHCSA Case No. 2745

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

January 30, 2007

Mr. Jerry Wickham
Hazardous Materials Division
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report – Fourth Quarter 2006**
Former Shell Service Station
1601 Webster Street
Alameda, California
SAP Code 135032
Incident No. 97564701
Agency Case No. 2745

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Cambria Environmental Technology, Inc.

Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Fourth Quarter 2006

cc: Mr. Denis Brown, Shell Oil Products US
Mr. Thomas H. Kosel, ConocoPhillips Risk Management & Remediation, 76 Broadway, Sacramento, CA 95818
Mr. James C Kirschner, ATC Associates, Inc., 6602 Owens Drive, Suite 100, Pleasanton, CA 94588 (consultant for ConocoPhillips)

Cambria Environmental Technology, Inc.

19449 Riverside Drive
Suite 230
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

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GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2006

Site Address	1601 Webster Street, Alameda
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	Cambria, Ana Friel
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	2745
Shell SAP Code	135032
Shell Incident No.	97564701
Date of Most Recent Agency Correspondence	May 30, 2006

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.
3. Cambria submitted the *Site Investigation Report* dated October 6, 2006 for the installation of wells S-4B, S-8, and S-9, and the screening of utility vault boxes and indoor air for petroleum vapors.
4. Groundwater sampling was coordinated with sampling at the adjacent former 76 station site located at 1629 Webster Street. The report for this site, presenting groundwater elevations and laboratory analytical data is included in Attachment B.

Current Quarter's Findings

Groundwater Flow Direction	North-Northeasterly
Hydraulic Gradient	0.005
Depth to Water	5.65 to 7.55 feet below top of well casing

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Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the second month of the quarter, according to the established monitoring program for this site.
2. Cambria will finalize the geologic cross sections for submittal.

Discussion

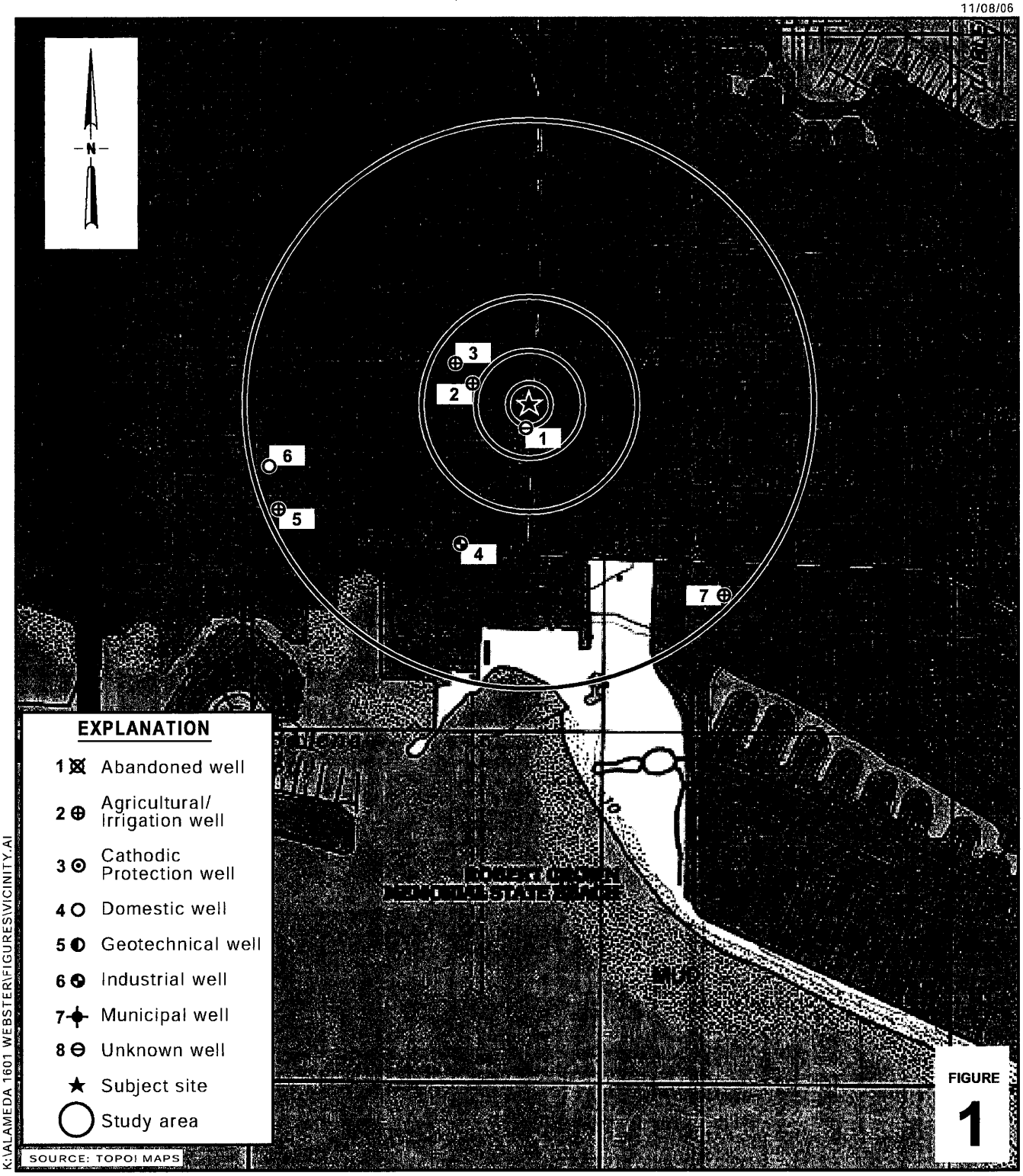
With the addition of the newly installed wells to the monitoring program, the groundwater gradient is consistent with previous events. Monitoring data from the deeper interval at S-4B shows similar impact and water elevations as does S-4, screened shallower.

Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report
B – Coordinated Data – Former 76 Station

K:\Alameda 1601 Webster St\QM\2006\4Q06\4Q06 QMR Text.doc

11/08/06



K:\ALAMEDA 1601 WEBSTER\FIGURES\VICINITY.AI

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Shell-branded Service Station
1601 Webster Street
Alameda, California

Vicinity Map

CAMBRIA

22-Jan-07

Groundwater Contour/Chemical Concentration Map

November 22, 2006

EXPLANATION

- CPT soil boring
- Monitoring well (Shell)
- Destroyed monitoring well
- Tank backfill well
- Monitoring well (Former 76)
- Manhole
- Power pole
- Street light

ND Not detected at reporting limit

Groundwater elevation in feet referenced to mean sea level (ft msl). .

13.44 Groundwater elevation in ft msl

<50/<0.50/*2.0* TPHg/Benzene/MTBE concentrations in micrograms per liter (µg/L)

NS Not sampled

Note: Former 76 Station wells appear to be surveyed to a different datum, and were contoured separately.

- Storm drain inlet
- Electrical line (E)
- Overhead electrical line (OE)
- Storm drain line (SD)
- Sanitary sewer line (SS)
- Water line (W)
- Gas line (G)
- Telecommunications line (T)

Groundwater flow direction and gradient

637 Lincoln

639 Lincoln

643 Lincoln

643 Pacific

642-644 Pacific

1619 Webster

1701 Webster

LINCOLN AVENUE

PACIFIC AVENUE

WEBSTER STREET

1600-1604 Webster

1606-1614 Webster

1616-1616 1/2 Webster

Former Dispenser Island

Shell Service Station (1601 Webster)

Former Product Piping

Former underground air line

Former Underground Waste Oil Tank

Vents

Canopy

Product Piping

Well Piping

Dispensers

USTs

Kiosk

Former Remediation System

Former W/O UST

Former USTs

Former Dispenser

Building

Former 76 Service Station # 0843 (1629 Webster)

Planter

MW-1
S-1
S-2 12.18 110/ND/*62*
MW-3
S-3 12.09 240/ND/*150*
S-4 12.23 520/ND/*480*
S-4B 12.32 620/ND/*580*
S-5 12.40 82/ND/*28*
S-6 12.70 6,900/7.7/*ND*
S-7 12.76 13,000/4,300/*ND*
S-8 12.63 41,000/4,900/*2.6*
S-9 12.82 47,000/2,100/*ND*
MW-2
TBW-W
TBW-N 12.43 36,000/18/*110*
TBW-E
TBW-S
MW-1 9.13 220/ND/*420*
MW-2A 8.96 ND/ND/*0.59*
MW-3 8.73 ND/ND/*0.94*
MW-4 8.80 ND/ND/*16*
MW-5 7.52 ND/ND/*ND* 76 Station Well located outside map boundary ~ 80 feet north-northeast of well MW-6.
MW-6 7.92 690/ND/*620*

SB-9 SB-10 SB-11 SB-12 SB-13 SB-14

0.005 0.007

Inlet = 11.20' FL = 7.70'

inlet = 10.80' FL = 7.60'

rim = 11.70' FL = 2.88'

FL = 2.89'

FL = 4.32'

Scale (ft) 0 15 30 60

FIGURE **2**

Shell-branded Service Station
1601 Webster Avenue
Alameda, California

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0467

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

January 5, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Fourth Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
1601 Webster Street
Alameda, CA

Monitoring performed on September 6, October 13 and
November 22, 2006

Groundwater Monitoring Report **061122-PC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/jn

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Cambria Environmental Technology, Inc.
P.O. Box 259
Sonoma, CA 95476-0259

WELL CONCENTRATIONS
Shell Service Station
1601 Webster Street
Alameda, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
S-2	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.73	7.60	12.13
S-2	11/22/2005	996	0.630	0.500	0.500	3.10	406	<0.500	<0.500	0.570	18.0	NA	NA	NA	19.73	7.70	12.03
S-2	02/24/2006	<50 b	<0.50	<0.50	<0.50	<0.50	2.0	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	19.73	6.29	13.44
S-2	05/30/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.73	6.14	13.59
S-2	08/30/2006	420	<0.500	<0.500	<0.500	<0.500	4.42	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.73	7.18	12.55
S-2	**11/22/2006**	**110**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**62**	**<2.0**	**<2.0**	**<2.0**	**<5.0**	**NA**	**NA**	**NA**	**19.73**	**7.55**	**12.18**
S-3	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.14	7.01	12.13
S-3	11/22/2005	3,900	<0.500	<0.500	<0.500	0.900	3,730	<0.500	<0.500	3.44	26.0	NA	NA	NA	19.14	7.15	11.99
S-3	02/24/2006	580 b	<0.50	<0.50	<0.50	<0.50	360	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	19.14	5.95	13.19
S-3	05/30/2006	<50.0	<0.500	<0.500	<0.500	0.510	52.2	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.14	5.85	13.29
S-3	08/30/2006	2,910	<0.500	<0.500	<0.500	<0.500	882	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.14	6.71	12.43
S-3	**11/22/2006**	**240**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**150**	**<2.0**	**<2.0**	**<2.0**	**30**	**NA**	**NA**	**NA**	**19.14**	**7.05**	**12.09**
S-4	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	18.16	6.00	12.16
S-4	11/22/2005	4,570	<0.500	<0.500	<0.500	0.660	3,450	<0.500	<0.500	3.57	26.0	NA	NA	NA	18.16	6.10	12.06
S-4	02/24/2006	2,200 b	<0.50	<0.50	<0.50	<0.50	1,400	<0.50	<0.50	1.4	13 c	NA	NA	NA	18.16	5.09	13.07
S-4	05/30/2006	1,100	<0.500	<0.500	<0.500	<0.500	1,060	<0.500	<0.500	1.04	87.5	NA	NA	NA	18.16	5.00	13.16
S-4	08/30/2006	3,170	<0.500	<0.500	<0.500	<0.500	1,000	<0.500	<0.500	0.850	120	NA	NA	NA	18.16	5.81	12.35
S-4	**11/22/2006**	**520**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**480**	**<2.0**	**<2.0**	**<2.0**	**5.2**	**NA**	**NA**	**NA**	**18.16**	**5.93**	**12.23**
S-4B	08/21/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	18.78	6.14	12.64
S-4B	08/30/2006	3,630	<0.500	<0.500	5.32	<0.500	1,130	<0.500	<0.500	1.47	643	NA	NA	NA	18.78	6.32	12.46
S-4B	**11/22/2006**	**620**	**<0.50**	**<0.50**	**0.66**	**<1.0**	**580**	**<2.0**	**<2.0**	**<2.0**	**680**	**NA**	**NA**	**NA**	**18.78**	**6.46**	**12.32**
S-5	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	18.68	6.33	12.35
S-5	11/22/2005	1,010	0.900	<0.500	1.79	4.91	302	<0.500	<0.500	<0.500	397	NA	NA	NA	18.68	6.44	12.24
S-5	02/24/2006	<50 b	<0.50	<0.50	<0.50	<0.50	19	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	18.68	5.44	13.24

WELL CONCENTRATIONS
Shell Service Station
1601 Webster Street
Alameda, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
S-5	05/30/2006	2,000	4.13	0.670	<0.500	3.28	143	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	18.68	5.33	13.35
S-5	08/30/2006	1,380	<0.500	<0.500	1.43	<0.500	211	<0.500	<0.500	<0.500	106	NA	NA	NA	18.68	6.16	12.52
S-5	**11/22/2006**	**82**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**28**	**<2.0**	**<2.0**	**<2.0**	**13**	**NA**	**NA**	**NA**	**18.68**	**6.28**	**12.40**
S-6	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.32	6.36	12.96
S-6	11/22/2005	15,800	5.14	0.690	32.1	934	<0.500	<0.500	<0.500	<0.500	14.2	NA	NA	NA	19.32	6.53	12.79
S-6	01/19/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.32	5.50	13.82
S-6	02/24/2006	7,900 b	4.4	<1.5	260	380	<1.5	<1.5	<1.5	<1.5	<7.0	NA	NA	NA	19.32	5.76	13.56
S-6	05/30/2006	4,170	4.98	<0.500	76.6	44.2	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.32	5.68	13.64
S-6	08/30/2006	16,400	10.7	<0.500	353	292	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.32	6.38	12.94
S-6	**11/22/2006**	**6,900**	**7.7**	**<2.5**	**250**	**450**	**<2.5**	**<10**	**<10**	**<10**	**<25**	**NA**	**NA**	**NA**	**19.32**	**6.62**	**12.70**
S-7	11/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.44	6.76	12.68
S-7	11/22/2005	51,100	2,680	2,980	969	6,360	1.49	<0.500	<0.500	<0.500	53.3	NA	NA	NA	19.44	6.88	12.56
S-7	02/24/2006	22,000 b/25,000 d	1,700	1,200	1,200	2,800	<2.5	<2.5	<2.5	<2.5	58	NA	NA	NA	19.44	5.73	13.71
S-7	05/30/2006	35,600	1,720	641	1,600	3,630	2.83	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.44	5.61	13.83
S-7	08/30/2006	83,900	5,060	62.5	1,640	4,010	2.38	<0.500	<0.500	<0.500	43.4	NA	NA	NA	19.44	6.43	13.01
S-7	**11/22/2006**	**13,000**	**4,300**	**27**	**710**	**1,900**	**<2.5**	**<10**	**<10**	**<10**	**54**	**NA**	**NA**	**NA**	**19.44**	**6.68**	**12.76**
S-8	08/21/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	20.11	7.02	13.09
S-8	08/30/2006	90,600	5,150	28.2	3,230	4,450	4.30	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	20.11	7.19	12.92
S-8	**11/22/2006**	**41,000**	**4,900**	**58**	**3,300**	**7,200**	**2.6**	**<10**	**<10**	**<10**	**<25**	**NA**	**NA**	**NA**	**20.11**	**7.48**	**12.63**
S-9	08/21/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	19.60	6.93	12.67
S-9	08/30/2006	162,000	3,620	5,040	3,810	22,500	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	NA	19.60	6.52	13.08
S-9	**11/22/2006**	**47,000**	**2,100**	**840**	**3,000**	**12,000**	**<2.5**	**<10**	**<10**	**<10**	**<25**	**NA**	**NA**	**NA**	**19.60**	**6.78**	**12.82**
TBW-E	11/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.31	NA

WELL CONCENTRATIONS
Shell Service Station
1601 Webster Street
Alameda, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
TBW-E	12/01/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.01	NA
TBW-E	12/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.32	NA
TBW-E	12/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.55	NA
TBW-E	12/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.95	NA
TBW-E	12/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.47	NA
TBW-N	11/23/2004	83,000	640	27,000	1,700	20,000	2,300	<400	<400	<400	1,300	<100	<100	<10,000	NA	5.64	NA
TBW-N	12/01/2004	160,000	700	31,000	2,300	24,000	2,900	<400	<400	<400	1,200	<100	<100	<10,000	NA	6.35	NA
TBW-N	12/07/2004	130,000	590	29,000	2,300	24,000	2,700	<400	<400	<400	1,300	<100	<100	<10,000	NA	5.65	NA
TBW-N	12/15/2004	120,000	420	26,000	2,000	22,000	3,300	<400	<400	<400	<1,000	<100	<100	<10,000	NA	5.85	NA
TBW-N	12/23/2004	100,000	220	23,000	1,900	20,000	1,900	<400	<400	<400	<1,000	<100	<100	<10,000	NA	5.30	NA
TBW-N	12/27/2004	110,000	470	26,000	2,300	22,000	1,800	<400	<400	<400	<1,000	<100	<100	<10,000	NA	7.80	NA
TBW-N	01/17/2005	86,000	330	22,000	2,200	21,000	1,600	<400	<400	<400	1,600	<100	<100	<10,000	NA	6.59	NA
TBW-N	02/04/2005	97,000	290	23,000	1,800	20,000	1,900	<400	<400	<400	<1,000	<100	<100	<10,000	NA	4.50	NA
TBW-N	03/02/2005	94,000	360	24,000	2,000	19,000	1,200	<400	<400	<400	<1,000	<100	<100	<10,000	NA	4.11	NA
TBW-N	04/12/2005	27,000	130	9,300	1,100	8,700	1,400	<100	<100	<20	390	<25	<25	<2,500	NA	4.08	NA
TBW-N	05/13/2005	42,000	130	8,700	1,500	12,000	1,400	<100	<100	<100	440	<25	<25	<2,500	NA	4.45	NA
TBW-N	06/10/2005	46,000	63	5,500	1,300	11,000	500	<100	<100	<100	<250	<25	<25	<2,500	NA	4.97	NA
TBW-N	07/15/2005	48,000	88	8,400	1,300	9,500	660	<100	<100	<100	310	<25	<25	<2,500	NA	5.18	NA
TBW-N	08/17/2005 a	36,000	85	8,500	1,200	11,000	510	<200	<200	<200	<500	<50	<50	<5,000	18.08	5.28	12.80
TBW-N	09/15/2005	20,000	59	2,400	730	9,300	600	<40	<40	<40	500	NA	NA	<1,000	18.08	5.92	12.16
TBW-N	10/17/2005	59,000	58	4,900	1,200	16,000	490	<100	<100	<100	<250	<25	<25	<2,500	18.08	5.96	12.12
TBW-N	11/22/2005	105,000	41.3	8,750	1,550	18,300	443	<0.500	<0.500	<0.500	248	<0.500	<0.500	<50.0	18.08	5.82	12.26
TBW-N	12/09/2005	65,900	43.4	5,110	1,110	13,500	493	<0.500	<0.500	<0.500	259	<0.500	<0.500	<50.0	18.08	5.60	12.48
TBW-N	01/05/2006	80,100	33.8	4,910	1,620	19,400	410	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	18.08	4.44	13.64
TBW-N	02/24/2006	56,000 b/60,000 d	15	2,700	1,000	12,000	270	<15	<15	<15	180	<15	<15	<150	18.08	4.67	13.41
TBW-N	03/08/2006	60,200	23.4	3,820	1,370	16,500	293	<0.500	<0.500	<0.500	93.8	<0.500	<0.500	<50.0	18.08	4.18	13.90
TBW-N	04/13/2006	73,000	21.8	2,900	1,220	14,600	277	<0.500	<0.500	<0.500	68.5	<0.500	<0.500	<500	18.08	3.49	14.59

WELL CONCENTRATIONS
Shell Service Station
1601 Webster Street
Alameda, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
TBW-N	05/30/2006	59,300	18.7	1,170	1,800	10,200	119 e	<0.500	<0.500	<0.500	<10.0	0.860	<0.500	<50.0	18.08	4.52	13.56
TBW-N	06/05/2006	83,700	16.0	1,510	2,090	11,400	146 e	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	18.08	4.55	13.53
TBW-N	07/19/2006	80,100	16.4	632	1,550	13,900	85.7	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<50.0	18.08	4.99	13.09
TBW-N	08/30/2006	52,700	18.2	747	1,900	13,400	82.9	<5.00	<5.00	<5.00	<100	<5.00	<5.00	<500	18.08	5.47	12.61
TBW-N	**09/06/2006**	**77,500**	**21.3**	**1,100**	**1,650**	**11,800**	**116**	**<0.500**	**<0.500**	**<0.500**	**12.4**	**<0.500**	**<0.500**	**<50.0**	**18.08**	**5.39**	**12.69**
TBW-N	**10/13/2006**	**33,000**	**22**	**1,300**	**1,700**	**27,000**	**160**	**<20**	**<20**	**<20**	**<50**	**<5.0**	**<5.0**	**<500**	**18.08**	**5.57**	**12.51**
TBW-N	**11/22/2006**	**36,000**	**18**	**680**	**1,200**	**14,000**	**110**	**<20**	**<20**	**<20**	**<50**	**<5.0**	**<5.0**	**<500**	**18.08**	**5.65**	**12.43**
TBW-S	11/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.18	NA
TBW-S	12/01/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.87	NA
TBW-S	12/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.15	NA
TBW-S	12/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.38	NA
TBW-S	12/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.81	NA
TBW-S	12/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.35	NA
TBW-W	11/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.14	NA
TBW-W	12/01/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.86	NA
TBW-W	12/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.13	NA
TBW-W	12/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.37	NA
TBW-W	12/23/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.79	NA
TBW-W	12/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.32	NA

WELL CONCENTRATIONS
Shell Service Station
1601 Webster Street
Alameda, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol or tertiary butanol, analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B
EDB = Ethylene Dibromide, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable

Notes:
a = Extracted out of holding time.
b = Result with a carbon range of C4-C12.
c = Result may be biased slightly high. See lab report case narrative.
d = Result with a carbon range of C6-C12.
e = Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
Ethanol analyzed by EPA Method 8260B.
Well TBW-N surveyed September 1, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells S-2 through S-7 surveyed on November 30, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells S-4B and S-7 through S-9 surveyed on August 17, 2006 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

September 21, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Ana Friel

Work Order: NPI0856
Project Name: 1601 Webster Street, Alameda, CA
Project Nbr: SAP 135032
P/O Nbr: 97564701
Date Received: 09/08/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
TBW-N	NPI0856-01	09/06/06 09:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI0856-01 (TBW-N - Water) Sampled: 09/06/06 09:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
Benzene	**21.3**		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
1,2-Dichloroethane	ND		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
Ethylbenzene	**1650**		ug/L	50.0	100	09/16/06 17:19	SW846 8260B	6093102
Ethanol	ND		ug/L	50.0	1	09/16/06 02:50	SW846 8260B	6093007
Toluene	**1100**		ug/L	50.0	100	09/16/06 17:19	SW846 8260B	6093102
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
Diisopropyl Ether	ND		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
Methyl tert-Butyl Ether	**116**		ug/L	0.500	1	09/16/06 02:50	SW846 8260B	6093007
Xylenes, total	**11800**		ug/L	50.0	100	09/16/06 17:19	SW846 8260B	6093102
Tertiary Butyl Alcohol	**12.4**		ug/L	10.0	1	09/16/06 02:50	SW846 8260B	6093007
Surr: 1,2-Dichloroethane-d4 (70-130%)	*119 %*					*09/16/06 02:50*	*SW846 8260B*	*6093007*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*09/16/06 17:19*	*SW846 8260B*	*6093102*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*09/16/06 02:50*	*SW846 8260B*	*6093007*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*09/16/06 17:19*	*SW846 8260B*	*6093102*
Surr: Toluene-d8 (78-121%)	*108 %*					*09/16/06 02:50*	*SW846 8260B*	*6093007*
Surr: Toluene-d8 (78-121%)	*101 %*					*09/16/06 17:19*	*SW846 8260B*	*6093102*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*09/16/06 02:50*	*SW846 8260B*	*6093007*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*09/16/06 17:19*	*SW846 8260B*	*6093102*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**77500**		ug/L	5000	100	09/16/06 17:19	CA LUFT GC/MS	6093102

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6093007-BLK1						
Benzene	<0.200		ug/L	6093007	6093007-BLK1	09/16/06 01:13
Ethylbenzene	<0.200		ug/L	6093007	6093007-BLK1	09/16/06 01:13
Toluene	<0.200		ug/L	6093007	6093007-BLK1	09/16/06 01:13
Xylenes, total	<0.350		ug/L	6093007	6093007-BLK1	09/16/06 01:13
Surrogate: 1,2-Dichloroethane-d4	105%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: Dibromofluoromethane	103%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: Toluene-d8	105%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: 4-Bromofluorobenzene	113%			6093007	6093007-BLK1	09/16/06 01:13
6093102-BLK1						
Benzene	<0.200		ug/L	6093102	6093102-BLK1	09/16/06 12:27
Ethylbenzene	<0.200		ug/L	6093102	6093102-BLK1	09/16/06 12:27
Toluene	<0.200		ug/L	6093102	6093102-BLK1	09/16/06 12:27
Xylenes, total	<0.350		ug/L	6093102	6093102-BLK1	09/16/06 12:27
Surrogate: 1,2-Dichloroethane-d4	106%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: Dibromofluoromethane	106%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: Toluene-d8	105%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: 4-Bromofluorobenzene	109%			6093102	6093102-BLK1	09/16/06 12:27
Purgeable Petroleum Hydrocarbons						
6093007-BLK1						
Gasoline Range Organics	<50.0		ug/L	6093007	6093007-BLK1	09/16/06 01:13
Surrogate: 1,2-Dichloroethane-d4	105%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: Dibromofluoromethane	103%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: Toluene-d8	105%			6093007	6093007-BLK1	09/16/06 01:13
Surrogate: 4-Bromofluorobenzene	113%			6093007	6093007-BLK1	09/16/06 01:13
6093102-BLK1						
Gasoline Range Organics	<50.0		ug/L	6093102	6093102-BLK1	09/16/06 12:27
Surrogate: 1,2-Dichloroethane-d4	106%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: Dibromofluoromethane	106%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: Toluene-d8	105%			6093102	6093102-BLK1	09/16/06 12:27
Surrogate: 4-Bromofluorobenzene	109%			6093102	6093102-BLK1	09/16/06 12:27

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6093007-BS1								
Benzene	50.0	48.7		ug/L	97%	79 - 123	6093007	09/16/06 00:00
Ethylbenzene	50.0	52.1		ug/L	104%	79 - 125	6093007	09/16/06 00:00
Toluene	50.0	48.7		ug/L	97%	78 - 122	6093007	09/16/06 00:00
Xylenes, total	150	157		ug/L	105%	79 - 130	6093007	09/16/06 00:00
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6093007	09/16/06 00:00
Surrogate: Dibromofluoromethane	50.0	52.6			105%	79 - 122	6093007	09/16/06 00:00
Surrogate: Toluene-d8	50.0	51.2			102%	78 - 121	6093007	09/16/06 00:00
Surrogate: 4-Bromofluorobenzene	50.0	55.4			111%	78 - 126	6093007	09/16/06 00:00
6093102-BS1								
Benzene	50.0	47.6		ug/L	95%	79 - 123	6093102	09/16/06 11:14
Ethylbenzene	50.0	50.2		ug/L	100%	79 - 125	6093102	09/16/06 11:14
Toluene	50.0	46.7		ug/L	93%	78 - 122	6093102	09/16/06 11:14
Xylenes, total	150	153		ug/L	102%	79 - 130	6093102	09/16/06 11:14
Surrogate: 1,2-Dichloroethane-d4	50.0	51.5			103%	70 - 130	6093102	09/16/06 11:14
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6093102	09/16/06 11:14
Surrogate: Toluene-d8	50.0	49.7			99%	78 - 121	6093102	09/16/06 11:14
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	78 - 126	6093102	09/16/06 11:14
Purgeable Petroleum Hydrocarbons								
6093007-BS1								
Gasoline Range Organics	3050	3390		ug/L	111%	67 - 130	6093007	09/16/06 00:00
Surrogate: 1,2-Dichloroethane-d4	50.0	52.5			105%	70 - 130	6093007	09/16/06 00:00
Surrogate: Dibromofluoromethane	50.0	52.6			105%	70 - 130	6093007	09/16/06 00:00
Surrogate: Toluene-d8	50.0	51.2			102%	70 - 130	6093007	09/16/06 00:00
Surrogate: 4-Bromofluorobenzene	50.0	55.4			111%	70 - 130	6093007	09/16/06 00:00
6093102-BS1								
Gasoline Range Organics	3050	3070		ug/L	101%	67 - 130	6093102	09/16/06 11:14
Surrogate: 1,2-Dichloroethane-d4	50.0	51.5			103%	70 - 130	6093102	09/16/06 11:14
Surrogate: Dibromofluoromethane	50.0	52.0			104%	70 - 130	6093102	09/16/06 11:14
Surrogate: Toluene-d8	50.0	49.7			99%	70 - 130	6093102	09/16/06 11:14
Surrogate: 4-Bromofluorobenzene	50.0	53.8			108%	70 - 130	6093102	09/16/06 11:14

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6093007-MS1										
Benzene	ND	56.0		ug/L	50.0	112%	71 - 137	6093007	NPI0846-01	09/16/06 09:19
Ethylbenzene	ND	54.9		ug/L	50.0	110%	72 - 139	6093007	NPI0846-01	09/16/06 09:19
Toluene	ND	51.7		ug/L	50.0	103%	73 - 133	6093007	NPI0846-01	09/16/06 09:19
Xylenes, total	ND	167		ug/L	150	111%	70 - 143	6093007	NPI0846-01	09/16/06 09:19
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	70 - 130	6093007	NPI0846-01	09/16/06 09:19
Surrogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	79 - 122	6093007	NPI0846-01	09/16/06 09:19
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	78 - 121	6093007	NPI0846-01	09/16/06 09:19
Surrogate: 4-Bromofluorobenzene		54.1		ug/L	50.0	108%	78 - 126	6093007	NPI0846-01	09/16/06 09:19
Purgeable Petroleum Hydrocarbons										
6093007-MS1										
Gasoline Range Organics	89.1	2910		ug/L	3050	92%	60 - 140	6093007	NPI0846-01	09/16/06 09:19
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	0 - 200	6093007	NPI0846-01	09/16/06 09:19
Surrogate: Dibromofluoromethane		52.8		ug/L	50.0	106%	0 - 200	6093007	NPI0846-01	09/16/06 09:19
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	0 - 200	6093007	NPI0846-01	09/16/06 09:19
Surrogate: 4-Bromofluorobenzene		54.1		ug/L	50.0	108%	0 - 200	6093007	NPI0846-01	09/16/06 09:19

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6093007-MSD1												
Benzene	ND	57.0		ug/L	50.0	114%	71 - 137	2	23	6093007	NPI0846-01	09/16/06 09:43
Ethylbenzene	ND	59.5		ug/L	50.0	119%	72 - 139	8	23	6093007	NPI0846-01	09/16/06 09:43
Toluene	ND	55.3		ug/L	50.0	111%	73 - 133	7	25	6093007	NPI0846-01	09/16/06 09:43
Xylenes, total	ND	179		ug/L	150	119%	70 - 143	7	27	6093007	NPI0846-01	09/16/06 09:43
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	70 - 130			6093007	NPI0846-01	09/16/06 09:43
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	79 - 122			6093007	NPI0846-01	09/16/06 09:43
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	78 - 121			6093007	NPI0846-01	09/16/06 09:43
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	78 - 126			6093007	NPI0846-01	09/16/06 09:43
Purgeable Petroleum Hydrocarbons												
6093007-MSD1												
Gasoline Range Organics	89.1	3110		ug/L	3050	99%	60 - 140	7	40	6093007	NPI0846-01	09/16/06 09:43
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	0 - 200			6093007	NPI0846-01	09/16/06 09:43
Surrogate: Dibromofluoromethane		53.0		ug/L	50.0	106%	0 - 200			6093007	NPI0846-01	09/16/06 09:43
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	0 - 200			6093007	NPI0846-01	09/16/06 09:43
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	0 - 200			6093007	NPI0846-01	09/16/06 09:43

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI0856
	270 Perkins Street	Project Name:	1601 Webster Street, Alameda, CA
	Sonoma, CA 95476	Project Number:	SAP 135032
Attn	Ana Friel	Received:	09/08/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPI0856

Cooler Received/Opened On: 9/8/06@8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2863

Fed-EX

Temperature of representative sample or temperature blank when opened: 2.5 **Degrees Celsius**

(indicate IR Gun ID#)

A00750

3. Were custody seals on outside of cooler?..... YES..NO....NA

   a. If yes, how many and where: 2 Front

4. Were the seals intact, signed, and dated correctly?..... YES..NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... ~

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

   were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert (Plastic bag) Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

    If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO #_____

BIS = Broken in shipment

LAB:

SHELL Chain Of Custody Record

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☐ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other TA

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 5 6 4 7 0 1

PO #:

SAP or CRMT #:

DATE: 09/06/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	1601 Webster St., Alameda	CA	T0600137103

ADDRESS:	EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com	060906-JC1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:	BTS #
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com	

SAMPLER NAME(S) (Print): S. Carmack

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

NPI0856

09/22/06 23:59

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	TBW-N	09/06/06	0935	H_2O	3	X		X	X						X	X	X	NPI0856	TEMPERATURE ON RECEIPT C° 3.0

	Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
1			09/06/06	1512
2			9/6/06	1600
3			9/6/06	1700

Relinquished by: (Signature) Received by: (Signature) (M.H) 9-7-06 1500

9-8-06 2-5°C

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Blaine Tech / Shell 97564701
REC. BY (PRINT) Feliz
WORKORDER:

DATE REC'D AT LAB: 9-6-06
TIME REC'D AT LAB: 1700
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
									3 voas / Ice
1. Custody Seal(s) Present / Absent; Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #: Lab courier									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.0C; Corrected Temp: 3.0C; Is corrected temp 4 +/- 2°C? Yes / No** (Acceptance range for samples requiring thermal pres.)									
Exception (if any): METALS / OFF ON ICE, or Problem COC									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

30 October, 2006

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1601 Webster St., Alameda
Work Order: S610306

Enclosed are the results of analyses for samples received by the laboratory on 10/16/06 13:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project:	1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number:	97564701	**Reported:**
San Jose CA, 95112	Project Manager:	Michael Ninokata	10/30/06 16:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TBW-N	S610306-01	Water	10/13/06 11:30	10/16/06 13:50

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	10/30/06 16:54

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBW-N (S610306-01) Water Sampled: 10/13/06 11:30 Received: 10/16/06 13:50									
Ethanol	ND	500	ug/l	10	6100340	10/25/06	10/26/06	GCMS \ 8260B	
Tert-butyl alcohol	ND	50	"	"	"	"	"	"	
Methyl tert-butyl ether	**160**	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	20	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	20	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	20	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
Benzene	**22**	5.0	"	"	"	"	"	"	
Toluene	**1300**	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**33000**	500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*98 %*	*60-140*		"	"	"	"	
TBW-N (S610306-01RE1) Water Sampled: 10/13/06 11:30 Received: 10/16/06 13:50									
Ethylbenzene	**1700**	25	ug/l	50	6100340	10/26/06	10/26/06	GCMS \ 8260B	
Xylenes (total)	**27000**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*96 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*104 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*98 %*	*60-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	10/30/06 16:54

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6100340 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (6100340-BLK1)				Prepared & Analyzed: 10/25/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*23.3*		*"*	*25.0*		*93*	*60-140*			
Surrogate: Toluene-d8	*25.5*		*"*	*25.0*		*102*	*60-140*			
Surrogate: 4-BFB	*25.4*		*"*	*25.0*		*102*	*60-140*			
Blank (6100340-BLK2)				Prepared & Analyzed: 10/26/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*24.6*		*"*	*25.0*		*98*	*60-140*			
Surrogate: Toluene-d8	*25.7*		*"*	*25.0*		*103*	*60-140*			
Surrogate: 4-BFB	*24.8*		*"*	*25.0*		*99*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	10/30/06 16:54

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6100340 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (6100340-BS1)				Prepared & Analyzed: 10/25/06						
Gasoline Range Organics (C4-C12)	2050	50	ug/l	2200		93	70-130			
Surrogate: 1,2-DCA-d4	*26.1*		*"*	*25.0*		*104*	*60-140*			
Surrogate: Toluene-d8	*25.0*		*"*	*25.0*		*100*	*60-140*			
Surrogate: 4-BFB	*24.7*		*"*	*25.0*		*99*	*60-140*			
Laboratory Control Sample (6100340-BS2)				Prepared & Analyzed: 10/25/06						
Methyl tert-butyl ether	18.6	0.50	ug/l	20.0		93	60-140			
Benzene	20.5	0.50	"	20.0		102	70-130			
Toluene	18.0	0.50	"	20.0		90	70-130			
Surrogate: 1,2-DCA-d4	*25.2*		*"*	*25.0*		*101*	*60-140*			
Surrogate: Toluene-d8	*24.8*		*"*	*25.0*		*99*	*60-140*			
Surrogate: 4-BFB	*24.5*		*"*	*25.0*		*98*	*60-140*			
Laboratory Control Sample (6100340-BS3)				Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	2230	50	ug/l	2200		101	70-130			
Surrogate: 1,2-DCA-d4	*26.2*		*"*	*25.0*		*105*	*60-140*			
Surrogate: Toluene-d8	*25.6*		*"*	*25.0*		*102*	*60-140*			
Surrogate: 4-BFB	*25.0*		*"*	*25.0*		*100*	*60-140*			
Laboratory Control Sample (6100340-BS4)				Prepared & Analyzed: 10/26/06						
Methyl tert-butyl ether	21.1	0.50	ug/l	20.0		106	60-140			
Benzene	21.5	0.50	"	20.0		108	70-130			
Toluene	17.3	0.50	"	20.0		86	70-130			
Surrogate: 1,2-DCA-d4	*27.9*		*"*	*25.0*		*112*	*60-140*			
Surrogate: Toluene-d8	*24.3*		*"*	*25.0*		*97*	*60-140*			
Surrogate: 4-BFB	*24.1*		*"*	*25.0*		*96*	*60-140*			
Matrix Spike (6100340-MS1)	**Source: S610303-01**			Prepared & Analyzed: 10/26/06						
Methyl tert-butyl ether	33.6	0.50	ug/l	52.0	4.95	55	60-140			QM02
Benzene	23.3	0.50	"	38.8	ND	60	70-130			QM02
Toluene	135	0.50	"	188	ND	72	70-130			
Gasoline Range Organics (C4-C12)	2130	50	"	2200	ND	97	60-140			
Surrogate: 1,2-DCA-d4	*25.1*		*"*	*25.0*		*100*	*60-140*			
Surrogate: Toluene-d8	*26.2*		*"*	*25.0*		*105*	*60-140*			
Surrogate: 4-BFB	*25.0*		*"*	*25.0*		*100*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	10/30/06 16:54

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6100340 - EPA 5030B [P/T] / GCMS \ 8260B										
Matrix Spike Dup (6100340-MSD1)	**Source: S610303-01**			Prepared & Analyzed: 10/26/06						
Methyl tert-butyl ether	34.7	0.50	ug/l	52.0	4.95	57	60-140	3	25	QM02
Benzene	22.9	0.50	"	38.8	ND	59	70-130	2	25	QM02
Toluene	128	0.50	"	188	ND	68	70-130	5	25	QM02
Gasoline Range Organics (C4-C12)	2060	50	"	2200	ND	94	60-140	3	25	
Surrogate: 1,2-DCA-d4	*25.0*		"	*25.0*		*100*	*60-140*			
Surrogate: Toluene-d8	*26.0*		"	*25.0*		*104*	*60-140*			
Surrogate: 4-BFB	*25.3*		"	*25.0*		*101*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S610306
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	10/30/06 16:54

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

LAB:

SHELL Chain Of Custody Record

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ COMPLIANCE
- ☐ BILL CONSULTANT
- ☐ RMT/CRMT
- ☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 5 6 4 7 0 1

PO #:

SAP or CRMT #:

DATE: 10/13/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
1601 Webster St., Alameda	CA	T0600137103

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com	06013EM2

BTS #

SAMPLER NAME(S) (Print): E Marse

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

SL10306

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)								TEMPERATURE ON RECEIPT C°
	TBW-N	10/13	1130	W	3	X		X	X						X	X	X					-01				4.7°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
		10/13/06	1409
Relinquished by: (Signature)	Received by: (Signature)	Date: 10/16/06	Time: 1350
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27 December, 2006

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1601 Webster St., Alameda
Work Order: S611561

Enclosed are the results of analyses for samples received by the laboratory on 11/28/06 09:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TBW-N	S611561-01	Water	11/22/06 09:48	11/28/06 09:00
S-2	S611561-02	Water	11/22/06 09:42	11/28/06 09:00
S-3	S611561-03	Water	11/22/06 10:14	11/28/06 09:00
S-4	S611561-04	Water	11/22/06 09:57	11/28/06 09:00
S-4B	S611561-05	Water	11/22/06 10:04	11/28/06 09:00
S-5	S611561-06	Water	11/22/06 10:25	11/28/06 09:00
S-6	S611561-07	Water	11/22/06 10:40	11/28/06 09:00
S-7	S611561-08	Water	11/22/06 10:52	11/28/06 09:00
S-8	S611561-09	Water	11/22/06 11:02	11/28/06 09:00
S-9	S611561-10	Water	11/22/06 11:14	11/28/06 09:00

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBW-N (S611561-01) Water Sampled: 11/22/06 09:48 Received: 11/28/06 09:00									
Ethanol	ND	500	ug/l	10	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Tert-butyl alcohol	ND	50	"	"	"	"	"	"	
Methyl tert-butyl ether	**110**	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	20	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	20	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	20	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
Benzene	**18**	5.0	"	"	"	"	"	"	
Ethylbenzene	**1200**	5.0	"	"	"	"	"	"	
Toluene	**680**	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**36000**	500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*90 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*103 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*100 %*		*60-140*		"	"	"	
TBW-N (S611561-01RE1) Water Sampled: 11/22/06 09:48 Received: 11/28/06 09:00									
Xylenes (total)	**14000**	100	ug/l	100	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*99 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*103 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*103 %*		*60-140*		"	"	"	
S-2 (S611561-02) Water Sampled: 11/22/06 09:42 Received: 11/28/06 09:00									
Tert-butyl alcohol	ND	5.0	ug/l	1	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	**62**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**110**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*88 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*101 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*103 %*		*60-140*		"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-3 (S611561-03) Water Sampled: 11/22/06 10:14 Received: 11/28/06 09:00									
Tert-butyl alcohol	**30**	5.0	ug/l	1	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	**150**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**240**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*89 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*103 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*60-140*	"	"	"	"	
S-4 (S611561-04) Water Sampled: 11/22/06 09:57 Received: 11/28/06 09:00									
Tert-butyl alcohol	**5.2**	5.0	ug/l	1	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**520**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*92 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*103 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*107 %*		*60-140*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-4 (S611561-04RE1) Water Sampled: 11/22/06 09:57 Received: 11/28/06 09:00									
Methyl tert-butyl ether	**480**	10	ug/l	20	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*98 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*110 %*	*60-140*		"	"	"	"	
S-4B (S611561-05) Water Sampled: 11/22/06 10:04 Received: 11/28/06 09:00									
Tert-butyl alcohol	**680**	5.0	ug/l	1	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**0.66**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**620**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*93 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*104 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*103 %*	*60-140*		"	"	"	"	
S-4B (S611561-05RE1) Water Sampled: 11/22/06 10:04 Received: 11/28/06 09:00									
Methyl tert-butyl ether	**580**	10	ug/l	20	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*99 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*101 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*105 %*	*60-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-5 (S611561-06) Water Sampled: 11/22/06 10:25 Received: 11/28/06 09:00									
Tert-butyl alcohol	**13**	5.0	ug/l	1	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	**28**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**82**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*95 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*104 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*103 %*		*60-140*	"	"	"	"	
S-6 (S611561-07) Water Sampled: 11/22/06 10:40 Received: 11/28/06 09:00									
Tert-butyl alcohol	ND	25	ug/l	5	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	10	"	"	"	"	"	"	
Benzene	**7.7**	2.5	"	"	"	"	"	"	
Ethylbenzene	**250**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	**450**	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**6900**	250	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*96 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*101 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*60-140*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-7 (S611561-08) Water Sampled: 11/22/06 10:52 Received: 11/28/06 09:00									
Tert-butyl alcohol	**54**	25	ug/l	5	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	10	"	"	"	"	"	"	
Ethylbenzene	**710**	2.5	"	"	"	"	"	"	
Toluene	**27**	2.5	"	"	"	"	"	"	
Xylenes (total)	**1900**	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**13000**	250	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*94 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*102 %*	*60-140*		"	"	"	"	
S-7 (S611561-08RE1) Water Sampled: 11/22/06 10:52 Received: 11/28/06 09:00									
Benzene	**4300**	50	ug/l	100	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*96 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*103 %*	*60-140*		"	"	"	"	
S-8 (S611561-09) Water Sampled: 11/22/06 11:02 Received: 11/28/06 09:00									
Tert-butyl alcohol	ND	25	ug/l	5	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	**2.6**	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	10	"	"	"	"	"	"	
Toluene	**58**	2.5	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*94 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*104 %*	*60-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-8 (S611561-09RE1) Water Sampled: 11/22/06 11:02 Received: 11/28/06 09:00									
Benzene	**4900**	50	ug/l	100	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Ethylbenzene	**3300**	50	"	"	"	"	"	"	
Xylenes (total)	**7200**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**41000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*102 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*104 %*		*60-140*		"	"	"	
S-9 (S611561-10) Water Sampled: 11/22/06 11:14 Received: 11/28/06 09:00									
Tert-butyl alcohol	ND	25	ug/l	5	6120032	12/04/06	12/05/06	GCMS \ 8260B	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	10	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	10	"	"	"	"	"	"	
Toluene	**840**	2.5	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*91 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*101 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*102 %*		*60-140*		"	"	"	
S-9 (S611561-10RE1) Water Sampled: 11/22/06 11:14 Received: 11/28/06 09:00									
Benzene	**2100**	50	ug/l	100	6120032	12/05/06	12/05/06	GCMS \ 8260B	
Ethylbenzene	**3000**	50	"	"	"	"	"	"	
Xylenes (total)	**12000**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**47000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*98 %*		*60-140*		"	"	"	
Surrogate: Toluene-d8		*101 %*		*60-140*		"	"	"	
Surrogate: 4-BFB		*108 %*		*60-140*		"	"	"	

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Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6120032 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (6120032-BLK1)				Prepared: 12/04/06 Analyzed: 12/05/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*9.53*		*"*	*10.0*		*95*	*60-140*			
Surrogate: Toluene-d8	*9.65*		*"*	*10.0*		*96*	*60-140*			
Surrogate: 4-BFB	*10.5*		*"*	*10.0*		*105*	*60-140*			
Blank (6120032-BLK2)				Prepared & Analyzed: 12/05/06						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*9.09*		*"*	*10.0*		*91*	*60-140*			
Surrogate: Toluene-d8	*10.4*		*"*	*10.0*		*104*	*60-140*			
Surrogate: 4-BFB	*10.4*		*"*	*10.0*		*104*	*60-140*			

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(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Blaine Tech Services (Shell)	Project: 1601 Webster St., Alameda	S611561
1680 Rogers Avenue	Project Number: 97564701	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6120032 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (6120032-BS1)				Prepared: 12/04/06 Analyzed: 12/05/06						
Methyl tert-butyl ether	35.8	0.50	ug/l	52.0		69	60-140			
Toluene	152	0.50	"	188		81	70-130			
Gasoline Range Organics (C4-C12)	2240	50	"	2200		102	70-130			
Surrogate: 1,2-DCA-d4	*9.45*		*"*	*10.0*		*94*	*60-140*			
Surrogate: Toluene-d8	*10.3*		*"*	*10.0*		*103*	*60-140*			
Surrogate: 4-BFB	*9.97*		*"*	*10.0*		*100*	*60-140*			
Laboratory Control Sample (6120032-BS2)				Prepared & Analyzed: 12/04/06						
Methyl tert-butyl ether	21.0	0.50	ug/l	20.0		105	60-140			
Benzene	20.1	0.50	"	20.0		100	70-130			
Toluene	21.4	0.50	"	20.0		107	70-130			
Surrogate: 1,2-DCA-d4	*9.62*		*"*	*10.0*		*96*	*60-140*			
Surrogate: Toluene-d8	*9.99*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.2*		*"*	*10.0*		*102*	*60-140*			
Laboratory Control Sample (6120032-BS3)				Prepared & Analyzed: 12/05/06						
Methyl tert-butyl ether	34.4	0.50	ug/l	52.0		66	60-140			
Toluene	154	0.50	"	188		82	70-130			
Gasoline Range Organics (C4-C12)	2250	50	"	2200		102	70-130			
Surrogate: 1,2-DCA-d4	*9.17*		*"*	*10.0*		*92*	*60-140*			
Surrogate: Toluene-d8	*10.7*		*"*	*10.0*		*107*	*60-140*			
Surrogate: 4-BFB	*10.4*		*"*	*10.0*		*104*	*60-140*			
Laboratory Control Sample (6120032-BS4)				Prepared & Analyzed: 12/05/06						
Methyl tert-butyl ether	19.4	0.50	ug/l	20.0		97	60-140			
Benzene	18.6	0.50	"	20.0		93	70-130			
Toluene	21.0	0.50	"	20.0		105	70-130			
Surrogate: 1,2-DCA-d4	*9.35*		*"*	*10.0*		*94*	*60-140*			
Surrogate: Toluene-d8	*10.6*		*"*	*10.0*		*106*	*60-140*			
Surrogate: 4-BFB	*10.1*		*"*	*10.0*		*101*	*60-140*			

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San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6120032 - EPA 5030B [P/T] / GCMS \ 8260B										
Matrix Spike (6120032-MS1)	**Source: S611561-02**			Prepared & Analyzed: 12/05/06						
Methyl tert-butyl ether	98.2	0.50	ug/l	52.0	62.5	69	60-140			
Benzene	23.8	0.50	"	38.8	ND	61	70-130			M8
Toluene	158	0.50	"	188	ND	84	70-130			
Gasoline Range Organics (C4-C12)	2320	50	"	2200	111	100	60-140			
Surrogate: 1,2-DCA-d4	*9.88*		*"*	*10.0*		*99*	*60-140*			
Surrogate: Toluene-d8	*10.4*		*"*	*10.0*		*104*	*60-140*			
Surrogate: 4-BFB	*10.8*		*"*	*10.0*		*108*	*60-140*			
Matrix Spike Dup (6120032-MSD1)	**Source: S611561-02**			Prepared & Analyzed: 12/05/06						
Methyl tert-butyl ether	96.6	0.50	ug/l	52.0	62.5	66	60-140	2	25	
Benzene	22.6	0.50	"	38.8	ND	58	70-130	5	25	M8
Toluene	150	0.50	"	188	ND	80	70-130	5	25	
Gasoline Range Organics (C4-C12)	2210	50	"	2200	111	95	60-140	5	25	
Surrogate: 1,2-DCA-d4	*10.2*		*"*	*10.0*		*102*	*60-140*			
Surrogate: Toluene-d8	*10.2*		*"*	*10.0*		*102*	*60-140*			
Surrogate: 4-BFB	*10.7*		*"*	*10.0*		*107*	*60-140*			

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San Jose CA, 95112	Project Manager: Michael Ninokata	12/27/06 22:48

Notes and Definitions

M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

AB 411

SHELL Chain Of Custody Record

- ☐ TA - Irvine, California
- ☒ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 5 6 4 7 0 1

PO #:

SAP or CRMT #:

DATE: 11/22/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	1601 Webster St., Alameda	CA	T0600137103

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555 | FAX: 408-573-7771 | E-MAIL: mninokata@blainetech.com

EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, Cambria, Eureka Office | PHONE NO.: (707) 268-3812 | E-MAIL: sonomaedf@cambria-env.com

CONSULTANT PROJECT NO.: 061122-PC1 | BTS #

SAMPLER NAME(S) (Print): P. Garnish, D. Allbutt

LAB USE ONLY: 361561

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	TBW-N	11/22/06	946	W	3	X		X	X						X	X	X		3.0°
	S-2		0942		3	X		X	X										
	S-3		1014		3	X		X	X										
	S-4		957		3	X		X	X										
	S-4B		1004		3	X		X	X										
	S-5		1026		3	X		X	X										
	S-6		1040		3	X		X	X										
	S-7		1052		3	X		X	X										
	S-8		1102		3	X		X	X										
	S-9		1114		3	X		X	X										3.9°

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date: 11/22/06 Time: 1243
Relinquished by: (Signature)	Received by: (Signature)	Date: 11/22/06 Time: 1500
Relinquished by: (Signature)	Received by: (Signature)	Date: 11/22/06 Time: 16:06

JULIENG (MH) 11/27/06 1700 — 11/28/06 0900

05/02/06 Revision

Q&Q Graphic (714) 895-9702

SHELL WELLHEAD INSPECTION CHECKLIST

Client Shell Date 11/22/06

Site Address 1601 Webster, Alameda

Job Number 061122-PC1 Technician P. Cornish

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	WELL TAG IS PRESENT, SECURE, AND CORRECT	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
TBW-N	x									
S-2	x									
S-3	x									
S-4	x									
S-4B	x									
S-5	x									
S-6	x									
S-7	x									
S-8	x									
S-9	x									

NOTES:

SHELL WELLHEAD INSPECTION CHECKLIST

Client Shell Date 10/13/06

Site Address 1601 Webster St, Alameda

Job Number 060130m2 Technician E Mars

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	WELL TAG IS PRESENT, SECURE, AND CORRECT	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
TBW-N	✓	✓	✓	NO						
	VAULT									

NOTES:

Repair Data Sheet

Client Shell Date 9-7-06

Site Address 1601 Webster St., Alameda

Job Number 060907AA1 Technician Andrew Adolf

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
TBWN							/													X
Notes: Retap / heli 4 of 4, no tag for well																				
S-2	X		X																	X
Notes: Tag well																				
S-3	/																			
Notes: Tag well																				
S-4	X																			
Notes: Tag well																				
S-4B																				
Notes: no tag for well																				
S-5	X			X																X
Notes: Tag well																				

Repair Data Sheet

Job Number 060907AA1

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-6							X													X
Notes: Bolts too tight retap, tag well																				
S-7	X																			
Notes: Tag well																				
S-8																				
Notes: No tag for well																				
S-9	X			X																X
Notes: No tag for well																				
Notes:																				
Notes:																				
Notes:																				

SITE INSPECTION CHECKLIST

Client Shell Date 9-7-06

Site Address 1601 Webster St., Alameda

Job Number 060907BA1 Technician Andrew Adinolfi

Site Status Shell Branded Station Vacant Lot Other

Inspected / Labeled / Cleaned - All Wells on Scope Of Work	☒	
Inspected / Cleaned Components - All Other Identifiable Wells	☐	N/A
Inspected Site for Investigation Related Trip Hazards	☒	
Addressed All Outstanding Wellhead Repair Order(s)	☒	N/A
Completed Repair Data Sheets(s)	☒	N/A
Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance	☒	N/A
Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security	☐	N/A

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments (In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed 9/8 Initial/Date Notes

WELLHEAD INSPECTION CHECKLIST

Client Shell 97564701 Date 09/06/06

Site Address 1601 Webster St. Alameda, CA

Job Number 060906-SC1 Technician S. Carmack

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
TBW-N								X		

NOTES: TBW-N = 1/4 bolts missing 1/4 bolts stripped

WELL GAUGING DATA

Project # 061122-R1 Date 11/22/06 Client Shell

Site 1601 Webster St., Alameda

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
TBW-N	837	4	No SPH detected				5.65	10.62	TOC	VSPH
S-2	813	4					7.55	11.75		
S-3	922	4	Parked over until 922				7.05	11.70		
S-4	820	4					5.93	11.40		
SMW	822	4					6.46	19.96		
S-5	815	4					6.28	11.38		
S-6	825	4					6.62	11.47		
S-7	827	4					6.68	11.03		
S-8	829	4					7.48	11.79		
S-9	832	4					6.78	11.92		

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-PC1	Site: 97564701
Sampler: PC/DA	Date: 11/22/06
Well I.D.: S-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.75	Depth to Water (DTW): 7.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.39	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (K) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: (K) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

2.7 (Gals.) X	3	=	8.1 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0855	63.9	6.6	2720	36	3	clear
0855	well dewatered @ 3g.					
0940	66.6	6.7	679	70	—	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Date: 11/22/06 Sampling Time: 0942 Depth to Water: 7.95

Sample I.D.: S-2 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 061121-PC1	Site: 1601 Webster St. Alameda, CA
Sampler: DA	Date: 11/22/06
Well I.D.: S - 3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.70	Depth to Water (DTW): 7.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.98	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

3.0 (Gals.) X	3	= 9.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0927	65.2	6.8	740	178	3	cloudy
0927	well	dewatered @ 3g				
1012	65.5	6.7	602	141		

Did well dewater? (Yes) No Gallons actually evacuated: 3

Sampling Date: 11/22/06 Sampling Time: 1014 Depth to Water: 7.20

Sample I.D.: S-3 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.40	Depth to Water (DTW): 5.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.02	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ___

1 Case Volume	Specified Volumes	Calculated Volume
3.6 (Gals.) X	3	= 10.8 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0904	65.0	6.7	1540	18	4	clear
0904	well dewatered @ 4 g.					
0955	66.2	6.7	478	36	—	"

Did well dewater? (Yes) No — Gallons actually evacuated: 4

Sampling Date: 11/22/06 — Sampling Time: 0957 — Depth to Water: 6.10

Sample I.D.: S-4 — Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: oxys

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S- 4B	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.96	Depth to Water (DTW): 6.46
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.16	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

8.8 (Gals.) X	3	= 26.4 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0914	65.4	6.8	1077	23	9	clear
0916	67.0	6.7	954	152	18	"
0917	68.1	6.8	757	71000	26.5	cloudy, tan
0917	well dewatered @ 26.5 g.					
1002	66.1	6.8	497	189	-	

Did well dewater? (Yes) No Gallons actually evacuated: 26.5

Sampling Date: 11/22/06 Sampling Time: 1004 Depth to Water: 6.65

Sample I.D.: S- 4B Laboratory: STL Other: TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-PC1	Site: 97564701
Sampler: PC/DA	Date: 11/22/06
Well I.D.: S-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.39	Depth to Water (DTW): 6.28
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.30	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ___

3.3 (Gals.) X 3 = 9.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0936	65.3	6.9	463	57	3.5	clear
0936	well dewatered @ 3.5 g.					
1023	66.1	6.8	526	44		-

Did well dewater? (Yes) No — Gallons actually evacuated: 3.5

Sampling Date: 11/22/06 — Sampling Time: 1025 — Depth to Water: 6.70

Sample I.D.: S-5 — Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: oxys

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S-6	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 11.47	Depth to Water (DTW): 6.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.59	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

3.2 (Gals.) X 3 = 9.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
907	69.6	6.4	1171	123	3.2	odor
	well dewatered					
			DTW: 8.68 @ 1012			
1040	67.7	6.9	1096	56		

Did well dewater? (Yes) No Gallons actually evacuated: 4

Sampling Date: 11/22/06 Sampling Time: 1040 Depth to Water: 7.20

Sample I.D.: S-6 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S-7	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 11.03	Depth to Water (DTW): 6.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.55	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- (X) Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method:
- (X) Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ____

2.9 (Gals.) X	3 =	8.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
918	71.9	6.5	1527	43	3	odor
	well dewatered					
			DTW: 8.20 @	1008		
1052	69.8	6.7	1550	441	-	

Did well dewater? (Yes) No — Gallons actually evacuated: 3.5

Sampling Date: 11/22/06 — Sampling Time: 1052 — Depth to Water: 7.50

Sample I.D.: S-7 — Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: oxys

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S-8	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.79	Depth to Water (DTW): 7.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.34	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; ✓ Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: ✓ Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

2.8 (Gals.) X	3	=	8.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
926	72.5	6.7	1424	188	3	cloudy, odor
	well dewatered					
			DTW: 9.40 @ 955			
1102	69.9	6.9	1468	483		

Did well dewater? (Yes) No Gallons actually evacuated: 3.5

Sampling Date: 11/22/06 Sampling Time: 1102 Depth to Water: 8.10

Sample I.D.: S-8 Laboratory: STL Other: (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: oxy's

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-RC1	Site: 97564701
Sampler: RC/DA	Date: 11/22/06
Well I.D.: S-9	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 11.92	Depth to Water (DTW): 6.78
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.81	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- ✓ Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method:
- ✓ Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ____

3.3 (Gals.) X 3 = 9.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
938	72.9	6.7	1717	88	3.3	
	well dewatered					
			DTW: 8.35 @ 1002			
1114	71.5	6.9	1522	48		

Did well dewater? (Yes) No Gallons actually evacuated: 5

Sampling Date: 11/22/06 Sampling Time: 1114 Depth to Water: 7.35

Sample I.D.: S-9 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 061122-PC1	Site: 97564701
Sampler: PC	Date: 11/22/06
Well I.D.: TBW-N	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.62	Depth to Water (DTW): 5.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.64	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume		Specified Volumes		Calculated Volume
3.2	(Gals.) X	3	=	9.6 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
942	6.95	6.6	920	51	3.2	
943	7.1	6.6	772	19	6.4	
944	7.0	6.6	725	15	9.6	

Did well dewater? Yes (No)		Gallons actually evacuated:	10
Sampling Date: 11/22/06	Sampling Time: 948	Depth to Water:	5.68
Sample I.D.: TBW-N	Laboratory: STL Other (TA)		
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D	Other: Ethanol, Oxy's 1,2-DCA, EDB		
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:		
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 061013em2 Date 10/13/06 Client Shell

Site 1601 Webster St, Alameda

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or ~~TOC~~	Notes
TBLW	1125	4	no Product	found			5.57	10.72	TOB	

SHELL WELL MONITORING DATA SHEET

BTS #: 061013sm2	Site: 9 7564 701
Sampler: E Marsh	Date: 10/13/06
Well I.D.: TBW-N	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.72	Depth to Water (DTW): 5.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.60	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible ✓; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: ✓ Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

3 x 3 (Gals.) X	4	= 13.40 Gals.	
1 Case Volume	Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1127	74.6	6.7	757	7	3.5	
1128	73.5	6.7	754	5	7.0	
1128	73.9	6.7	755	4	10.5	
1128	73.8	6.7	756	4	14.0	

Did well dewater? Yes (No) Gallons actually evacuated: 14.0

Sampling Date: 10/13/06 Sampling Time: 1130 Depth to Water: 6.03

Sample I.D.: Laboratory: STL (Other TA)

Analyzed for: TPH-G BTEX ~~MTBE~~ TPH-D Other: OXYS 12 Dca, edb, ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060906-SC1 Date (SC) ~~06~~ 09/06/06 Client Shell 97564701

Site 1601 Webster St. Alameda, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	Notes
TBW-N	0905	4		No Sph detected			5.39	10.69	↓	Sph ✓

SHELL WELL MONITORING DATA SHEET

BTS #: 060906-JC1	Site: 1601 Webster St. Alameda, CA
Sampler: S. Carmack	Date: 09/06/06
Well I.D.: TBW-N	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.69	Depth to Water (DTW): 5.39
Depth to Free Product: No Sph detected	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.45	

Purge Method: ✓ Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.5 (Gals.) X	3 =	10.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0919	75.5	6.2	778	46	3.5	clear, odor
0923	75.5	6.3	776	31	7.0	" "
0928	75.7	6.3	774	23	10.5	" "

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 09/06/06 Sampling Time: 0935 Depth to Water: 5.43

Sample I.D.: TBW-N Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, 1,2-DCA, EDB, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

Coordinated Data –
Former 76 Station

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 22, 2006

Former 76 Station 0843

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1		**(Screen Interval in feet: 4.5-20.5)**												
11/22/06	16.18	7.05	0.00	9.13	2.46	--	220	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	420	
MW-2A		**(Screen Interval in feet: 5-11.5)**												
11/22/06	15.56	6.60	0.00	8.96	-0.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	2.2	--	0.59	
MW-3		**(Screen Interval in feet: 5.0-20.0)**												
11/22/06	15.11	6.38	0.00	8.73	-0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.94	
MW-4		**(Screen Interval in feet: 5.0-20.5)**												
11/22/06	15.17	6.37	0.00	8.80	-0.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	16	
MW-5		**(Screen Interval in feet: 5-20)**												
11/22/06	13.34	5.82	0.00	7.52	-0.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
MW-6		**(Screen Interval in feet: 5-20)**												
11/22/06	14.08	6.16	0.00	7.92	0.85	--	690	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	620	

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	TBA	Ethanol (8260B)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1					
11/22/06	74	ND<250	ND<0.50	ND<0.50	0.51
MW-2A					
11/22/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50
MW-3					
11/22/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50
MW-4					
11/22/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50
MW-5					
11/22/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50
MW-6					
11/22/06	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1	**(Screen Interval in feet: 4.5-20.5)**													
03/05/99	16.18	--	--	--	--	86.6	--	ND	2.04	ND	4.06	--	23.9	
06/03/99	16.18	6.24	0.00	9.94	--	ND	--	ND	ND	ND	ND	ND	ND	
09/02/99	16.18	7.19	0.00	8.99	-0.95	ND	--	ND	ND	ND	ND	ND	ND	
12/14/99	16.18	8.07	0.00	8.11	-0.88	ND	--	ND	ND	ND	ND	ND	--	
03/14/00	16.18	5.47	0.00	10.71	2.60	ND	--	ND	ND	ND	ND	ND	--	
05/31/00	16.18	6.22	0.00	9.96	-0.75	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	16.18	6.82	0.00	9.36	-0.60	ND	--	ND	ND	ND	ND	ND	--	
12/01/00	16.18	7.54	0.00	8.64	-0.72	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	16.18	5.73	0.00	10.45	1.81	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	16.18	6.43	0.00	9.75	-0.70	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	16.18	7.12	0.00	9.06	-0.69	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	16.18	6.89	0.00	9.29	0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/11/02	16.18	5.61	0.00	10.57	1.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	16.18	5.71	0.00	10.47	-0.10	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/03/02	16.18	--	--	--	--	--	--	--	--	--	--	--	--	Not monitored/sampled
12/12/02	16.18	7.80	0.00	8.38	--	--	--	--	--	--	--	--	--	No longer sampled
03/13/03	16.18	5.94	0.00	10.24	1.86	--	--	--	--	--	--	--	--	
06/12/03	16.18	6.10	0.00	10.08	-0.16	--	--	--	--	--	--	--	--	
09/12/03	16.18	6.65	0.00	9.53	-0.55	--	--	--	--	--	--	--	--	
12/31/03	16.18	5.74	0.00	10.44	0.91	--	--	--	--	--	--	--	--	Monitored Only
02/12/04	16.18	6.02	0.00	10.16	-0.28	--	--	--	--	--	--	--	--	Monitored Only
06/07/04	16.18	6.61	0.00	9.57	-0.59	--	--	--	--	--	--	--	--	Monitored Only
09/17/04	16.18	7.58	0.00	8.60	-0.97	--	--	--	--	--	--	--	--	Sampled Annually

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
12/11/04	16.18	6.49	0.00	9.69	1.09	--	--	--	--	--	--	--	--	Sampled Annually
03/15/05	16.18	5.28	0.00	10.90	1.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	27	
05/17/05	16.18	5.83	0.00	10.35	-0.55	--	--	--	--	--	--	--	--	Sampled annually
07/27/05	16.18	6.52	0.00	9.66	-0.69	--	--	--	--	--	--	--	--	Sampled Annually
11/23/05	16.18	7.28	0.00	8.90	-0.76	--	--	--	--	--	--	--	--	Sampled annually
02/24/06	16.18	6.60	0.00	9.58	0.68	--	910	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5100	
05/30/06	16.18	6.48	0.00	9.70	0.12	--	--	--	--	--	--	--	--	Sampled Q1 only
08/30/06	16.18	9.51	0.00	6.67	-3.03	--	--	--	--	--	--	--	--	Sampled Q1 only
11/22/06	16.18	7.05	0.00	9.13	2.46	--	220	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	420	
MW-2	**(Screen Interval in feet: 4.5-20.5)**													
03/05/99	15.57	--	0.00	--	--	34400	--	2070	7710	2340	8240	--	8460	
06/03/99	15.57	5.96	0.00	9.61	--	51200	--	1820	7570	2510	7320	6460	8800	
09/02/99	15.57	6.85	0.00	8.72	-0.89	17000	--	1000	3100	1400	3700	4000	3720	
12/14/99	15.57	7.65	0.00	7.92	-0.80	83000	--	3000	22000	4500	17000	9100	11000	
03/14/00	15.57	5.26	0.00	10.31	2.39	31000	--	1600	4600	2300	7300	5700	8700	
05/31/00	15.57	5.60	0.00	9.97	-0.34	9970	--	598	1030	487	2060	2500	1670	
08/29/00	15.57	6.35	0.00	9.22	-0.75	7900	--	390	1500	280	1900	1800	1300	
12/01/00	15.57	7.06	0.00	8.51	-0.71	87500	--	1860	17400	5590	19400	6220	3790	
03/17/01	15.57	5.98	0.00	9.59	1.08	4310	--	371	59.0	280	682	321	433	
05/23/01	15.57	6.97	0.00	8.60	-0.99	45400	--	374	4490	2790	10900	ND	406	
09/24/01	15.57	7.56	0.00	8.01	-0.59	76000	--	430	13000	4700	18000	ND<2000	480	
12/10/01	15.57	6.52	0.00	9.05	1.04	82000	--	320	9100	4400	16000	ND<2500	270	
03/11/02	15.57	5.51	0.00	10.06	1.01	14000	--	75	1400	1100	3600	ND<250	150	
06/07/02	15.57	5.73	0.00	9.84	-0.22	14000	--	120	1200	1400	4700	540	200	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
09/03/02	15.57	6.81	0.00	8.76	-1.08	10000	--	150	1200	610	2800	510	460	
12/12/02	15.57	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed, replaced with MW-2A
MW-2a (Screen Interval in feet: 5-11.5)														
12/12/02	15.56	7.45	0.00	8.11	--	3400	--	80	260	210	1000	380	400	
03/13/03	--	5.85	0.00	--	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	1.8	2.4	2.4	
06/12/03	--	6.08	0.00	--	--	ND<50	--	0.59	0.69	ND<0.50	1.2	6.0	4.7	
09/12/03	15.56	6.54	0.00	9.02	--	--	120	1.8	4.2	6.1	20	--	6.6	
12/31/03	15.56	5.63	0.00	9.93	0.91	88	--	0.79	1.8	3.6	14	ND<5.0	2.9	
02/12/04	15.56	5.68	0.00	9.88	-0.05	160	--	2.6	4.8	13	48	7.2	7.9	
06/07/04	15.56	6.21	0.00	9.35	-0.53	94	--	0.80	1.2	2.1	9.1	4.5	3.7	
09/17/04	15.56	7.16	0.00	8.40	-0.95	--	230	3.5	6.1	13	41	--	83	
12/11/04	15.56	5.84	0.00	9.72	1.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
03/15/05	15.56	5.52	0.00	10.04	0.32	--	92	0.84	1.7	2.4	9.8	--	ND<10	
05/17/05	15.56	5.55	0.00	10.01	-0.03	--	54	2.1	1.7	1.9	7.0	--	2.9	
07/27/05	15.56	6.16	0.00	9.40	-0.61	--	ND<50	0.66	1.1	1.3	4.2	--	3.7	
11/23/05	15.56	6.88	0.00	8.68	-0.72	--	120	1.3	2.8	7.8	30	--	10	
02/24/06	15.56	5.79	0.00	9.77	1.09	--	84	0.51	1.2	4.2	16	--	7.2	
05/30/06	15.56	5.62	0.00	9.94	0.17	--	69	0.90	2.2	3.7	14	--	4.1	
08/30/06	15.56	6.38	0.00	9.18	-0.76	--	77	ND<0.50	0.50	1.0	3.3	--	2.5	
11/22/06	15.56	6.60	0.00	8.96	-0.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	2.2	--	0.59	
MW-3 (Screen Interval in feet: 5.0-20.0)														
03/05/99	15.11	--	0.00	--	--	135	--	ND	ND	ND	4.84	--	2.46	
06/03/99	15.11	5.57	0.00	9.54	--	ND	--	ND	ND	ND	ND	5.23	12.7	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
09/02/99	15.11	6.50	0.00	8.61	-0.93	ND	--	ND	ND	ND	ND	13	11	
12/14/99	15.11	7.28	0.00	7.83	-0.78	ND	--	ND	ND	ND	ND	ND	--	
03/14/00	15.11	4.87	0.00	10.24	2.41	ND	--	ND	ND	ND	ND	7.2	6.3	
05/31/00	15.11	5.58	0.00	9.53	-0.71	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	15.11	6.06	0.00	9.05	-0.48	ND	--	ND	ND	ND	ND	ND	ND	
12/01/00	15.11	6.76	0.00	8.35	-0.70	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	15.11	5.09	0.00	10.02	1.67	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	15.11	5.72	0.00	9.39	-0.63	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	15.11	6.34	0.00	8.77	-0.62	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	15.11	6.31	0.00	8.80	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/11/02	15.11	5.15	0.00	9.96	1.16	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	15.11	5.45	0.00	9.66	-0.30	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/12/02	15.11	7.15	0.00	7.96	-1.70	--	--	--	--	--	--	--	--	No longer sampled
03/13/03	15.11	5.37	0.00	9.74	1.78	--	--	--	--	--	--	--	--	
06/12/03	15.11	5.51	0.00	9.60	-0.14	--	--	--	--	--	--	--	--	
09/12/03	15.11	6.03	0.00	9.08	-0.52	--	--	--	--	--	--	--	--	
12/31/03	15.11	5.62	0.00	9.49	0.41	--	--	--	--	--	--	--	--	Monitored Only
02/12/04	15.11	5.51	0.00	9.60	0.11	--	--	--	--	--	--	--	--	Monitored Only
06/07/04	15.11	5.92	0.00	9.19	-0.41	--	--	--	--	--	--	--	--	Monitored Only
09/17/04	15.11	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/11/04	15.11	5.94	0.00	9.17	--	--	--	--	--	--	--	--	--	Sampled Annually
03/11/05	15.11	4.76	0.00	10.35	1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/17/05	15.11	5.23	0.00	9.88	-0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/27/05	15.11	5.81	0.00	9.30	-0.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
11/23/05	15.11	6.60	0.00	8.51	-0.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/24/06	15.11	5.37	0.00	9.74	1.23	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.2	
05/30/06	15.11	5.08	0.00	10.03	0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
08/30/06	15.11	5.52	0.00	9.59	-0.44	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.51	
11/22/06	15.11	6.38	0.00	8.73	-0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.94	
MW-4	**(Screen Interval in feet: 5.0-20.5)**													
03/05/99	15.17	--	0.00	--	--	ND	--	ND	ND	ND	2.44	--	25.2	
06/03/99	15.17	5.45	0.00	9.72	--	ND	--	ND	ND	ND	ND	ND	3.96	
09/02/99	15.17	6.48	0.00	8.69	-1.03	ND	--	ND	ND	ND	ND	23	27	
12/14/99	15.17	7.27	0.00	7.90	-0.79	ND	--	ND	ND	ND	ND	200	270	
03/14/00	15.17	4.67	0.00	10.50	2.60	ND	--	ND	ND	ND	ND	46	49	
05/31/00	15.17	5.48	0.00	9.69	-0.81	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	15.17	6.10	0.00	9.07	-0.62	ND	--	ND	ND	ND	ND	6.1	3.2	
12/01/00	15.17	6.79	0.00	8.38	-0.69	ND	--	ND	ND	ND	ND	152	101	
03/17/01	15.17	5.01	0.00	10.16	1.78	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	15.17	5.78	0.00	9.39	-0.77	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	15.17	6.42	0.00	8.75	-0.64	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	15.17	6.41	0.00	8.76	0.01	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1700	1300	
03/11/02	15.17	5.05	0.00	10.12	1.36	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	15.17	5.42	0.00	9.75	-0.37	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/03/02	15.17	6.50	0.00	8.67	-1.08	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/12/02	15.17	7.18	0.00	7.99	-0.68	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.9	3.3	
03/13/03	15.17	5.42	0.00	9.75	1.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
06/12/03	15.17	5.60	0.00	9.57	-0.18	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
09/12/03	15.17	6.07	0.00	9.10	-0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/31/03	15.17	5.63	0.00	9.54	0.44	750	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	790	--	
02/12/04	15.17	5.26	0.00	9.91	0.37	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/04	15.17	5.82	0.00	9.35	-0.56	ND<50	--	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<1	--	
09/17/04	15.17	6.86	0.00	8.31	-1.04	--	56	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
12/11/04	15.17	6.01	0.00	9.16	0.85	--	350	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	380	
03/11/05	15.17	4.61	0.00	10.56	1.40	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/17/05	15.17	4.93	0.00	10.24	-0.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/27/05	15.17	5.74	0.00	9.43	-0.81	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/23/05	15.17	6.59	0.00	8.58	-0.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	23	
02/24/06	15.17	5.19	0.00	9.98	1.40	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.7	
05/30/06	15.17	5.07	0.00	10.10	0.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
08/30/06	15.17	6.02	0.00	9.15	-0.95	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
11/22/06	15.17	6.37	0.00	8.80	-0.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	16	
MW-5	**(Screen Interval in feet: 5-20)**													
12/14/99	13.34	6.45	0.00	6.89	--	ND	--	ND	ND	ND	ND	3.5	3.8	
03/14/00	13.34	4.46	0.00	8.88	1.99	ND	--	ND	ND	ND	ND	ND	--	
05/31/00	13.34	5.18	0.00	8.16	-0.72	ND	--	ND	ND	ND	ND	ND	--	
08/29/00	13.34	5.46	0.00	7.88	-0.28	ND	--	ND	ND	ND	ND	ND	--	
12/01/00	13.34	5.95	0.00	7.39	-0.49	ND	--	ND	ND	ND	ND	ND	--	
03/17/01	13.34	5.36	0.00	7.98	0.59	ND	--	ND	ND	ND	ND	ND	--	
05/23/01	13.34	5.09	0.00	8.25	0.27	ND	--	ND	ND	ND	ND	ND	--	
09/24/01	13.34	5.58	0.00	7.76	-0.49	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
12/10/01	13.34	5.51	0.00	7.83	0.07	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
03/11/02	13.34	4.70	0.00	8.64	0.81	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/02	13.34	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
09/03/02	13.34	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
12/12/02	13.34	6.42	0.00	6.92	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
03/13/03	13.34	5.12	0.00	8.22	1.30	ND<50	--	ND<0.50	0.54	ND<0.50	ND<0.50	ND<2.0	--	
06/12/03	13.34	5.24	0.00	8.10	-0.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	
09/12/03	13.34	5.53	0.00	7.81	-0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
12/31/03	13.34	5.11	0.00	8.23	0.42	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
02/12/04	13.34	5.02	0.00	8.32	0.09	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/07/04	13.34	5.35	0.00	7.99	-0.33	ND<50	--	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<1	--	
09/17/04	13.34	6.10	0.00	7.24	-0.75	--	--	--	--	--	--	--	--	Sampled Annually
12/11/04	13.34	5.53	0.00	7.81	0.57	--	--	--	--	--	--	--	--	Sampled Annually
03/11/05	13.34	4.96	0.00	8.38	0.57	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/17/05	13.34	5.04	0.00	8.30	-0.08	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/27/05	13.34	5.31	0.00	8.03	-0.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/23/05	13.34	5.86	0.00	7.48	-0.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/24/06	13.34	5.08	0.00	8.26	0.78	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/30/06	13.34	5.01	0.00	8.33	0.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
08/30/06	13.34	5.65	0.00	7.69	-0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
11/22/06	13.34	5.82	0.00	7.52	-0.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
MW-6	**(Screen Interval in feet: 5-20)**													
12/14/99	14.08	6.64	0.00	7.44	--	ND	--	ND	ND	ND	ND	11000	18000	
03/14/00	14.08	4.72	0.00	9.36	1.92	ND	--	ND	ND	ND	ND	19000	21000	
05/31/00	14.08	5.28	0.00	8.80	-0.56	ND	--	ND	ND	ND	ND	13200	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
08/29/00	14.08	5.39	0.00	8.69	-0.11	ND	--	ND	ND	ND	ND	270	400	
12/01/00	14.08	6.11	0.00	7.97	-0.72	ND	--	ND	ND	ND	ND	6330	3640	
03/17/01	14.08	6.02	0.00	8.06	0.09	18700	--	2950	989	1040	3000	10200	11500	
05/23/01	14.08	5.82	0.00	8.26	0.20	ND	--	ND	ND	ND	ND	4660	--	
09/24/01	14.08	6.59	0.00	7.49	-0.77	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	160	190	
12/10/01	14.08	6.50	0.00	7.58	0.09	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3200	2400	
03/11/02	14.08	4.81	0.00	9.27	1.69	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	92	120	
06/07/02	14.08	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
09/03/02	14.08	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible - paved over
12/12/02	14.08	6.51	0.00	7.57	--	590	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1500	6200	
03/13/03	14.08	5.20	0.00	8.88	1.31	1600	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	4900	4100	
D 03/13/03	14.08	5.20	0.00	8.88	1.31	--	--	--	--	--	--	--	5100	
06/12/03	14.08	5.38	0.00	8.70	-0.18	1600	--	ND<10	ND<10	ND<10	ND<10	5200	3700	
09/12/03	14.08	6.29	0.00	7.79	-0.91	--	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	310	
12/31/03	14.08	5.38	0.00	8.70	0.91	3300	--	ND<25	ND<25	ND<25	ND<25	3800	--	
02/12/04	14.08	5.06	0.00	9.02	0.32	1100	--	ND<10	ND<10	ND<10	ND<10	1900	2800	
06/07/04	14.08	5.45	0.00	8.63	-0.39	2500	--	ND<3	ND<3	ND<3	ND<6	3200	2900	
09/17/04	14.08	6.20	0.00	7.88	-0.75	--	1300	ND<10	ND<10	ND<10	ND<20	--	2000	
12/11/04	14.08	5.60	0.00	8.48	0.60	--	1800	ND<10	ND<10	ND<10	ND<20	--	2700	
03/11/05	14.08	4.71	0.00	9.37	0.89	--	ND<1000	ND<10	ND<10	ND<10	ND<20	--	2500	
05/17/05	14.08	4.98	0.00	9.10	-0.27	--	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2200	
07/27/05	14.08	5.48	0.00	8.60	-0.50	--	ND<1000	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1100	
11/23/05	14.08	6.01	0.00	8.07	-0.53	--	590	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1700	
02/24/06	14.08	5.12	0.00	8.96	0.89	--	400	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	990	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 1999 Through November 2006

Former 76 Station 0843

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
05/30/06	14.08	5.04	0.00	9.04	0.08	--	ND<1200	ND<12	ND<12	ND<12	ND<25	--	560	
08/30/06	14.08	7.01	0.00	7.07	-1.97	--	930	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	820	
11/22/06	14.08	6.16	0.00	7.92	0.85	--	690	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	620	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1							
09/02/99	ND	ND	--	--	ND	ND	ND
03/15/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
02/24/06	62	ND<250	--	--	ND<0.50	ND<0.50	5.5
11/22/06	74	ND<250	--	--	ND<0.50	ND<0.50	0.51
MW-2							
09/02/99	ND	ND	--	--	ND	ND	ND
12/14/99	ND	ND	ND	ND	ND	ND	ND
03/14/00	1300	ND	ND	ND	ND	ND	ND
05/31/00	ND	ND	ND	ND	ND	ND	ND
08/29/00	250	ND	ND	ND	ND	ND	ND
12/01/00	ND	ND	ND	ND	ND	ND	ND
03/17/01	ND	ND	ND	ND	14.8	ND	ND
05/23/01	ND	ND	ND	ND	ND	ND	ND
09/24/01	ND<5000	ND<50000000	ND<100	ND<100	ND<100	ND<100	ND<100
12/10/01	ND<500	ND<12000000	ND<25	ND<25	ND<25	ND<25	ND<25
03/11/02	ND<1000	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20
06/07/02	ND<1000	ND<2000000	ND<25	ND<25	ND<25	ND<25	ND<25
09/03/02	ND<1000	ND<5000000	ND<20	ND<20	ND<20	ND<20	ND<20
MW-2a							
12/12/02	ND<100	ND<500000	ND<2.0	2.3	ND<2.0	ND<2.0	ND<2.0
03/13/03	ND<100	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
06/12/03	ND<100	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/12/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/31/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
02/12/04	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-2A	**continued**						
06/07/04	ND<12	ND<800	ND<0.5	ND<0.5	ND<1	ND<1	ND<1
09/17/04	6.7	ND<50	--	--	ND<1.0	ND<0.50	ND<0.50
12/11/04	ND<5.0	ND<50	--	--	ND<1.0	ND<0.50	ND<0.50
03/15/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
05/17/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
07/27/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
11/23/05	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
02/24/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
05/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
08/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
11/22/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
MW-3							
09/02/99	ND	ND	--	--	ND	ND	ND
03/11/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
05/17/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
07/27/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
11/23/05	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
02/24/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
05/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
08/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
11/22/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
MW-4							
09/02/99	ND	ND	--	--	ND	ND	ND
12/10/01	ND<290	ND<7100000	ND<14	ND<14	ND<14	ND<14	ND<14
12/12/02	ND<100	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
09/12/03	--	ND<500	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-4 continued							
09/17/04	ND<5.0	ND<50	--	--	ND<1.0	ND<0.50	ND<0.50
12/11/04	ND<25	ND<250	--	--	ND<5.0	ND<2.5	ND<2.5
03/11/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
05/17/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
07/27/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
11/23/05	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
02/24/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
05/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
08/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
11/22/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
MW-5							
09/12/03	--	ND<500	--	--	--	--	--
03/11/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
05/17/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
07/27/05	ND<5.0	ND<50	--	--	ND<0.50	ND<0.50	ND<0.50
11/23/05	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
02/24/06	59	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
05/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
08/30/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
11/22/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50
MW-6							
03/17/01	ND	ND	ND	219	ND	ND	ND
09/24/01	ND<100	ND<1000000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/10/01	ND<500	ND<12000000	ND<25	ND<25	ND<25	ND<25	ND<25
03/11/02	ND<100	ND<500000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
12/12/02	ND<10000	ND<50000000	ND<200	ND<200	ND<200	ND<200	ND<200

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
Former 76 Station 0843

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-6 continued							
03/13/03	ND<5000	ND<25000000	ND<100	ND<100	ND<100	ND<100	ND<100
06/12/03	ND<2000	ND<10000000	ND<40	ND<40	ND<40	ND<40	ND<40
09/12/03	--	ND<2500	--	--	--	--	--
02/12/04	ND<2000	ND<10000	ND<40	ND<40	ND<40	ND<40	ND<40
06/07/04	ND<200	ND<8000	ND<5	ND<5	ND<10	ND<10	ND<10
09/17/04	ND<100	ND<1000	--	--	ND<20	ND<10	ND<10
12/11/04	ND<100	ND<1000	--	--	ND<20	ND<10	ND<10
03/11/05	ND<100	ND<1000	--	--	ND<10	ND<10	ND<10
05/17/05	ND<100	ND<1000	--	--	ND<10	ND<10	ND<10
07/27/05	ND<100	ND<1000	--	--	ND<10	ND<10	ND<10
11/23/05	ND<10	ND<250	--	--	ND<0.50	ND<0.50	1.0
02/24/06	ND<10	ND<250	--	--	ND<0.50	ND<0.50	0.68
05/30/06	ND<250	ND<6200	--	--	ND<12	ND<12	ND<12
08/30/06	ND<100	ND<2500	--	--	ND<5.0	ND<5.0	ND<5.0
11/22/06	ND<100	ND<2500	--	--	ND<5.0	ND<5.0	ND<5.0