

ENVIRONMENTAL & ENGINEERING SERVICES

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December 17, 2007

Mr. Steven Plunkett Environmental Health Services – Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 **RECEIVED**

3:23 pm, Dec 18, 2007

Alameda County
Environmental Health

Subject:

Well Installation and Monitoring report

20957 Baker Road

Castro Valley, California 94546

Leak Case RO0002739 AEI Project # 273928

Dear Mr. Plunkett:

Attached is a copy of the report summarizing the well installation activities and first groundwater monitoring event at the above referenced site. I just got the perjury statement today.

I think the site is essentially clean. Donna had some questions about how lateral migration from the tanks occurred. I think the various gradient maps show that after a dry spell the surface of the groundwater and local gradients can be pretty variable. I don't have any defendable theories as to what is happening with the flow directions, however I suspect the bedrock high combined with recharge from fractures in the bed rock have something to do with the variability. I suspect that MW-4 will be worthless as a monitoring well except during periods when the groundwater is above the sand at around 8 feet bgs. By the next monitoring event the groundwater level should be close to normal.

If you have any questions I can be reached at 925-944-2899, extension 122.

Sincerely,

AEI Consultants

Robert F. Flory, P.G.

CERTIFICATION STATEMENT

I DECLARE, UNDER PENALTY OF PEPJURY, THAT THE INFORMATION AND/OR RECOMMENDATIONS CONTAINED IN THE ATTACHED DOCUMENT OR REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

NATALE PIAZZA

DARLENE J. PIAZZA

DATE

November 29, 2007

WELL INSTALLATION REPORT

20957 Baker Road Castro Valley, California 94546 ACHCS Leak Case RO 2739

AEI Project No. 273928

Prepared For

Nat and Darlene Piazza 7613 peppertree Road Dublin, CA 94568

Prepared By

AEI Consultants 2500 Camino Diablo Walnut Creek, CA 94597



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1.0 Introduction

AEI Consultants (AEI) has prepared this report on behalf of Mr. and Mrs. Nat Piazza (client), owners of the above referenced property. AEI has been retained by the client to provide environmental engineering and consulting services associated with a release from two previously removed underground storage tank (USTs) on the property. This investigation was carried out in response to a request from the Alameda County Environmental Health Services (ACEHS) for a soil and groundwater investigation. The purpose of the investigation was to determine the lateral and vertical extent of impact to the soil and groundwater that resulted from the hydrocarbon release. AEI has prepared this report to summarize the activities and results of the investigation.

2.0 SITE DESCRIPTION

The subject property (hereafter referred to as the "site" or "property") is located at 20957 Baker Road in Castro Valley, California (Figure 1: Site Location Map). The site is located in a mixed residential and commercial/light-industrial area of Castro Valley. The site is approximately 81 feet by 300 feet in area and is currently undeveloped and not in use. The site is partially covered with asphalt surfacing and concrete slabs with the remainder of the site graveled. The site occupies the southern two thirds of the fenced in area.

Baker Road makes up the east boundary of the site with residential property to the east of the road. Rutledge Road bounds the property to the west with commercial and residential property west of the road. The property is bounded to the north by a partially vacant lot. The parcel to the north is split by a fence, with the southern half of the adjacent lot appearing to be part of the subject site. Two residential buildings are located in the northeast quadrant of is adjacent lot. To the south, the east half of the property is by an apartment complex and on the west half bounded to the south by a plumbing contractor. The locations of these buildings relative to the subject site and locations of the former UST are shown on Figure 2, "Site Map".

3.0 BACKGROUND

3.1 Tank Removal

On April 21, 2004, AEI removed two 1,000-gallon USTs from the site (Figure 2). The removal was performed under permit from the ACEHS. Robert Weston, Inspector for the ACEHS, observed the tank removal. Two soil samples were collected from underneath each UST and analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, xylenes (BTEX) and Methyl tertiary butyl ether (MTBE) by EPA Method 8021B/8015Cm. Total Petroleum Hydrocarbons as diesel (TPH-d) was analyzed by EPA Method 8015C and total lead by EPA method 7010.

Hydrocarbons were reported in all the soil samples analyzed. TPH-g was reported at concentrations ranging from 160 milligrams per kilogram (mg/kg) (T1W-EB8') to 1,400 mg/kg

(T2W-EB8'). TPH-d was reported at concentrations ranging from 1,400 mg/kg (T2E-EB8') to 10,000 mg/kg (T1E-EB8'). Total xylenes were reported in two samples at 8.4 mg/kg (T2W-E8') and 0.25 mg/kg (T2E-EB8'). Benzene and ethylbenzene were reported as not detected. Total lead was reported at concentrations ranging from 6.1 mg/kg (T1W-E8') to 24 mg/kg (stockpile sample STKP1-4). The results of hydrocarbon analyses of soil samples collected from the tank removal are included in Table 1.

3.2 Preliminary Site Investigation

AEI performed a Preliminary investigation at the property on May 18, 2005. Eight (8) soil borings (SB-1 through SB-8) were advanced to depths ranging from 14 ft. to 18 ft. below ground surface (bgs) using a Geoprobe[®] Model 5410 direct-push drilling rig. The locations of the soil borings are shown on Figure 2, Site Map.

No detectable concentrations of TPH-g, TPH-d, TPH-mo, MTBE or BTEX, were reported in any of the soil samples from depths of 7.5 to 11 feet bgs at or above detection limits of 1.0 mg/kg, 1.0 mg/kg, 5.0 mg/kg, 0.05 mg/kg, and 0.005 mg/kg, respectively.

TPH-g was reported in the groundwater sample from soil boring SB-2 (SB-2W) at concentration of 7,300 micrograms per liter (μ g/L). No TPH-g was reported in groundwater samples from any other borings at or above the detection limit of 50 μ g/L.

The maximum concentration of TPH-d was reported at a concentration of 23,000 μ g/L in the in the groundwater sample from boring SB-2 (SB-2W). LNAPL was observed both in the field and by the laboratory in this groundwater sample. TPH-d was reported in the other seven borings at concentrations ranging from ND<50 μ g/L (SB-7) to 670 μ g/L (SB-5).

No TPH-mo was reported in groundwater samples from borings SB-3, SB-4 and SB-7 at or above a detection limit of 250 μ g/L. TPH-mo was reported in groundwater samples from borings SB-1, SB-2, SB-5, SB-6 and SB-8 at concentrations ranging from 300 μ g/L (SB-6) to 1400 μ g/L (SB-1 and SB-5).

No MTBE was reported in the groundwater samples from any of the borings at or above a detection limit of $5.0 \,\mu\text{g/L}$.

The results of the groundwater analyses are summarized in Table 2 (Groundwater Sample Analytical Data) and shown on Figure 4, "Soil Boring Groundwater Samples".

4.0 GEOLOGY AND HYDROLOGY

The site is located at approximately 160 feet above mean sea level (msl). The site is relatively flat and the local topography slopes very gently to south-southwest toward an unnamed stream (Figure 1). During periods of rain, surface drainage on the bulk of the site is to the southwest then onto the storm drains along Rutledge Road.

The lithology observed in the borings drilled to date typically consists of 1 to 2 feet of gravelly clay – clayey gravel (Fill). The surface fill is underlain by silty clay, which becomes clayey silt downward to a depth of 6 to 8 feet bgs. This silt and clay unit is underlain by silty and gravelly sands to the top of the bedrock at depths of 13 to 17 feet bgs (Figure 9). In several borings saprolitic clay is present between the sandy sediments and the claystone bedrock.

Groundwater, where present, was encountered at depths of 9 to 11 feet bgs in May 2005. On October 12, 2007 groundwater was encountered at depths ranging from 13.3 feet bgs in well IN-1 to 15.5 feet bgs in well MW-1. This indicates that during at least part of the dry season, groundwater is not present above the top of the bedrock. The overall northward slope to the bedrock surface under the former USTs and the local bedrock low in the area of SB-2 could have resulted in hydrocarbon migration up or across the normal groundwater gradient at times if the groundwater level is below the top of the bedrock. The relationships of the sediments that underlie the site are shown on Figure 10 (Cross sections A-A' and B-B'). Copies of the boring/well logs are included in Appendix B, Boring/Well Logs

Between October 12 and November 6, 2007, the groundwater flow direction ranged from southwest to southeast with highly variable gradients (Table 3, Figures 4 through 7). The high variability is believed to be the result of the low groundwater level and scattered light rainfall during this period.

The nearest surface water body to the site is a small unnamed creek, located approximately 500 feet southwest of the site that drains into San Lorenzo Creek.

5.0 Pre-Investigation Environmental Concerns

Analysis of soil samples collected from beneath the two previously removed 1000-gallon fuel USTs in 2004 reported maximum TPH-g and TPH-d concentrations of 1,400 mg/kg and 10,000 mg/kg, respectively from a depth of 8.0 bgs.

Analysis of soil samples collected during the 2005 Preliminary Site Investigation reported no detectable concentrations of TPH or MBTEX, however obviously impacted greenish gray sand was observed below the top groundwater in boring SB-2. Field screening of sample SB-2-11.5 reported organic vapors at a concentration of 175 ppmv. Based on the data from the 2004 UST removal and 2005 preliminary Site Investigation data, impacted soil appeared to be limited to an area approximately 10 feet by 40 feet, essentially the footprint of the previous tank hold and in the bedrock low around boring SB-2.

Analysis of groundwater samples collected from soil borings in 2005, reported concentrations of TPH-g exceeding the detection limit of 50 μ g/L only in SB-2. In SB-2 TPH-g was reported at a concentration of 7,300 μ g/L. The reported concentrations of BTEX exceeded the detection limit of 0.5 μ g/L only in SB-2 where toluene and total xylenes were reported at concentrations of 11 μ g/L and 27 μ g/L, respectively.

TPH-d was reported at concentrations up to 23,000 μ g/L (SB-2). TPH-mo was reported at concentrations of up to 1,400 μ g/L (SB-1 and SB-5). The results of the groundwater analyses are summarized on Figure 3.

6.0 SCOPE OF WORK

The scope of work for this investigation consisted of the following:

- Install four (4) 2-inch diameter groundwater monitoring wells, one on each side of the former tank hold and two down gradient of the former tank hold.
- Install one (1) 2-inch diameter injection through the center of the former tank hold.
- Prepare a report summarizing well installation and development activities

7.0 MONITORING WELL INSTALLATION

Prior to the initiation of field activities well construction permits W2007-0964 to W2007-0968 were obtained from Alameda County Department of Public Works (DPW), the work area was marked, and Underground Service Alert (USA North) was notified more than 2 working days prior to the initiation of drilling activities. A copy of the drilling permit is attached in Appendix A. H E W Drilling, California C-57 license number 604987, installed the wells on October 12, 2007.

7.1 Well Installation and Construction

Four (4) two-inch diameter groundwater monitoring wells (MW-1 through MW-4) and two-inch diameter injection well IN-1 were installed onsite with a CME-75 drilling rig the locations shown on Figure 2. Wells MW-1 and MW-2 were located west and east ends of the UST excavation, respectively. Wells MW-3 and MW-4 were located down gradient of the UST excavation. Injection well IN-1 was installed in the center of the UST excavation.

The soil borings were advanced to a depth of 16.5 feet bgs using a CME 75 drilling rig with nominal 8 ½-inch diameter continuous flight, hollow stem augers. Soil samples were typically collected at depths of 5, 8, 10, and 12 feet bgs with an 18-inch long modified California split-spoon sampler. Samples were also collected at a depth of 15 feet bgs in wells MW-2 and MW-4. No sample was collected at a depth of 5 feet bgs in well IN-1. In well IN-1 soil sampling began at a depth of 8 feet bgs, just above the base of UST excavation. Selected soil samples were retained for

possible laboratory analysis. The sample sleeves were sealed with Teflon tape, plastic caps, and labeled with a unique identifier. The samples were then placed in a cooler filled with water ice, and transported under appropriate chain-of-custody documentation for analysis to McCampbell Analytical Inc., (DOHS Certification Number 1644) of Pittsburg, California. Selected soil samples were analyzed for TPH-g, TPH-d, TPH-mo, and TPH bunker oil (TPH-bo) by EPA method 8015, benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX), and MTBE by EPA method 8021B. Soil samples were described by an AEI staff geologist and logged using the Unified Soil Classification System. Selected samples were field screened using a photo ionization detector (PID)

The wells were constructed at a total depth of 16.5 feet bgs with 10 feet of 0.020-inch factory slotted, 2-inch diameter schedule 40 PVC screen. The annular space around the slotted casing was filled with #2/16 Monterey sand to a depth approximately 6.0 feet bgs. Approximately 1 foot of 3/8-inch bentonite chip was placed on top of the sand and hydrated with clean water. The balance of the boring was then sealed with neat cement grout. A flush mount well box was cemented at the surface. The details of well construction are summarized in Table 4, *Well Construction Details*.

7.2 Soil Analyses

Two soil samples from borings MW-1 through MW-3 and three soil samples from wells MW-4 and IN-1 were analyzed for TPH-g and MBTEX by EPA Method 8015/8021B and TPH-d, TPH-mo, and TPH-bo by method 8015C. In addition one sample from well MW-2 and one sample from well IN-1 were analyzed for Hexavalent chromium by Alkaline Digestion and IC-UV Analysis, CAM 17/CCR Metals by ICP/MS, chemical oxygen demand (COD) by method SM5220D, and pH by method SW9045C. Three samples were forwarded to a geotechnical laboratory for sieve analysis.

7.3 Soil Analytical Results

No TPH-g, TPH-d, TPH-mo, TPH-bo, BTEX or MTBE was reported in any of the soil samples analyzed from wells MW-1 through MW-4. No TPH-g, TPH-mo, BTEX or MTBE was reported in soil samples from well IN-1. TPH-d was reported concentrations of 4.0 mg/kg, 5.1 mg/kg, and ND<1.0 at depths of 8.5 feet bgs, 10 feet bgs, and 12 feet bgs, respectively. The results of soil analyses for hydrocarbons and MBTEX are summarized in Table 2, *Soil Analytical Data*. COD was reported at 2,400 mg/kg and 1,800 mg/kg in samples IN-1-8.5 and MW-2-11.5, respectively. pH was reported as 7.37 at 24.1 degrees Celsius and 5.82 at 23.8 degrees Celsius in samples IN-1-8.5 and MW-2-11.5, respectively. The results of Cam 17 metal analysis in samples IN-1-8.5 and MW-2-11.5 were all reported within normal background ranges. Hexavalent chromium was reported as below the detection limit in both samples. The results of COD, pH, and metal analyses are summarized on Table 5, *Soil Analytical Data-Metals and Miscellaneous Analyses*. Laboratory results and chain of custody documents are included in Appendix D.

7.4 Groundwater Monitoring Well Development

The wells were initially developed on October 15, 2007. The wells were developed by a combination of over pumping, and surging. Depth to water at the time the wells were developed ranged from 11.00 feet bgs (IN-1) to 14.57 (MW-4).

On October 18, 2007, at the time of the initial sampling event, the depth to groundwater ranged from 10.89 (IN-1) feet bgs to 14.92 feet bgs (MW-4). On October 22, 2007, monitoring well MW-4 was re-developed by loading the well with water (Safeway's house brand drinking water) and surged for 15 minutes. Depth to water in the wells was on November 6, 2007 ranged from 8.00 feet bgs (MW-4) to 11.37 bgs (MW-2) feet bgs. Depth to water in well MW-4 was anomalously low when the wells were installed and at the three times depth to water was measured in October. The anomalously high water level on November 6, 2006 suggests that the permeability development in the well is insufficiently developed for use of the well as a monitoring well. Depth to water measurements are summarized in Table 3, *Groundwater Elevation Data*.

7.5 Groundwater Sampling

The initial groundwater monitoring event occurred on November 18, 2007. Prior to sampling the wells, the well caps were all removed and the wells were allowed to equilibrate with the atmosphere for at least 15 minutes. The depth to water was then measured in each well to \pm 0.01 foot using an electronic depth to water meter. Each well purged using a peristaltic pump with ¼-inch polyethylene drop tube. The wells were low flow $^{(12)}$ or micro-purged at a rate of approximately 0.5-liter per minute. During well purging temperature, pH, specific conductivity, dissolved oxygen, and oxidation-reduction potential (ORP) was measured at one-minute intervals. The wells were purged until the three successive readings are within \pm 0.1 for pH, \pm 3% for conductivity, \pm 10 mv for ORP, and \pm 10% for temperature between three consecutive measurements or until the well dewatered. Visual estimates of turbidity were noted during the purging of the wells.

Once the groundwater parameters stabilized water samples were collected from each well using the peristaltic pump. Water samples were collected into containers with appropriate preservatives to each analysis. Samples for volatile analytes were collected into 40 milliliter (mL) hydrochloric acid preserved volatile organic analysis (VOA) vials, with zero headspace (no air bubbles). Samples to be analyzed for CAM 17 and Hexavalent Chromium were filtered in the field. Samples were entered of an appropriate chain-of-custody and placed in a cooler on water ice under chain of custody protocols to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644).

Groundwater samples were analyzed for TPH-g, MBTEX by method SW8021B/8015Cm and Total petroleum Hydrocarbons as Bunker oil (TPH-bo – C10+), TPH-d (C10-23) and TPH0mo (C18+) by method SW8015C. Two groundwater samples, MW-2 and MW-3, were analyzed for Cam 17 metals and Hexachrome by ICP MS and IC respectively.

7.6 Field Results

No sheen or free product was encountered during monitoring activities. No petroleum odors were noted in the groundwater purged from any well prior to sample collection.

Copies of the Field Data Sheets are attached in Appendix C. Groundwater elevation data is summarized in Table 3.

Depth to groundwater was measured prior to well development, prior to sampling, at the time of the redevelopment of MW-4 on November 6, 2007. The groundwater elevation contours and groundwater flow direction are shown in Figures 4 through 7. Significant variability is observed in the contours on the top of the groundwater. This is probably related to variable recharge from fractures in the underlying bedrock following the early part of the wet season and the irregularity of the shallow bedrock surface. This variability is expected to decrease as groundwater levels rise and groundwater flow stabilizes as the wet season progresses.

Groundwater elevations at the time of the current monitoring event ranged from 144.77 feet bgs (MW-4) to 148.96 feet bgs (IN-1). The direction of the groundwater flow at the time of measurement was variable ranging from the southeast to east southeast. The calculated apparent groundwater gradient ranged from 0.015 to 0.026 ft/ft.

Groundwater elevations on November 6, 2007 ranged from 148.59 (MW-3) to 151.69 feet bgs (MW-4) to 148.96 feet bgs (IN-1). The direction of groundwater flow at the time of measurement was to the south southeast with a groundwater gradient of 0.002 ft/ft.

7.7 Groundwater Analytical Results

No TPH-g, BTEX or MTBE were reported at or above standard reporting limits in any of the groundwater samples. No TPH-bo, TPH-d, or TPH-mo, were reported in samples from wells MW-2 through MW-4 and IN-1 at or above detection limits of 100 μ g/L, 50 μ g/L, and 250 μ g/L, respectively. TPH-bo (C10+, middle - heavy residual fuel), TPH-d (C10 - 23, middle residual fuel), and TPH-mo (C28+ heavy residual fuel were reported in the water sample from well MW-1 at concentrations of 56 μ g/L, 140 μ g/L, and ND<250 μ g/L, respectively. The difference between concentrations reported for TPH-bo and TPH-d indicate that the heavy residual concentration is approximately 86 μ g/L. All metal analyses were reported within normal background ranges. A summary of groundwater analytical data is presented in Tables 2 and 6. Laboratory results and chain of custody documents are included in Appendix C.

8.0 WELL ELEVATION SURVEY

The location and elevation of each newly installed well was surveyed by Morrow Surveying of West Sacramento, California, a California licensed land surveyor. As required, survey data was obtained utilizing global positioning system (GPS) technology, and was reported at a level of precision and in a format acceptable for submission to the California GeoTracker database. A copy of the site survey is attached as Appendix G.

9.0 WELL VAPOR SURVEY

During the first groundwater monitoring event the soil vapors present in the vadose zone of impacted wells were measured using a RKI Eagle gas analyzer. The Eagle measures hydrocarbon, oxygen, carbon dioxide, and methane concentrations. The relative presence of these gases can be used as an estimate of the amount and type of biodegradation taking place in the subsurface.

Vapor samples were collected from the vadose zone in each of the five wells on site. Eagle gas detector contains multiple detectors that measure Total Hydrocarbons, methane, oxygen, and carbon dioxide. No hydrocarbons were detected in any of the wells, this is consistent with the results of soil and groundwater analyses which reported little or no light hydrocarbons. Oxygen content ranged from near normal, 20.8% in MW-1, to slightly depressed, 7.9% in MW-3, 15.9% in MW-2, and 12.4 % in IN-1. Carbon dioxide content ranged from near normal, 0.4% in MW-1 to significantly elevated in MW-3 (7.3%) and IN-1 (5.0%). The vapor survey field data is found on the Field data sheets and attached in Appendix C and is summarized of Table 7.

Normal air composition is approximately 20.9% Oxygen and 0.03% carbon dioxide. The depressed concentrations of oxygen and elevated concentrations of carbon dioxide in the soil gas is consistent with relatively low levels of biodegradation and low levels of residual hydrocarbons.

10.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the results of field screening, soil and groundwater analysis from this investigation, the hydrocarbons observed in soil at the base of the tank excavation in 2004 and in the groundwater from soil borings in 2005 has been reduced by natural attenuation processes over the last three years. No TPH-g, MBTE, or TPH-mo was identified by this investigation in the soil or groundwater. TPH-d was reported in the soil of only one well, IN-1, in soil underlying the UST excavation at trace concentrations. The current investigation found TPH-bo, TPH-d, or TPH-mo in wells MW-2 through IN-1 at or above standard reporting limits. In well MW-1, TPH-mo was reported as ND<250. TPH-bo and TPH-d were reported at concentrations of 140 μ g/L and 56 μ g/L, respectively. Subtracting the reported concentration of TPH-d (C10-23), from the concentration of TPH-bo (C10+) gives an approximate concentration of residual fuels of 84 μ g/L. These concentrations are below the Regional Water Quality control boards November 2007 ESLs (Table F-1a)

No remedial action is warranted as it appears that the site is essentially clean and is a candidate to site closure.

AEI recommends continued groundwater monitoring on a quarterly basis. The next quarterly monitoring event is tentatively scheduled for mid January 2008. If the results of groundwater analysis at that time are consistent with the currently reported results, AEI will submit a formally request site closure at that time.

AEI requests your comments and approval to proceed with this project. Please contact either of the undersigned at (925) 944-2899, if you have any questions or need any additional information.

Sincerely,

AEI Consultants

Robert F. Flory, PG Project Manager No. 5825

11.0 REFERENCED DOCUMENTS

- 1. Geotechnical Exploration and Engineering Study, Proposed Baker Road Apartments, December 3, 1986, prepared by JMK Environmental Solutions, Inc.
- 2. Underground Storage Tank removal Final Report, May 19, 2004, prepared by AEI Consultants
- 3. Workplan for Soil and Groundwater Investigation and Interim Source Removal, September 20, 2007, prepared by AEI Consultants

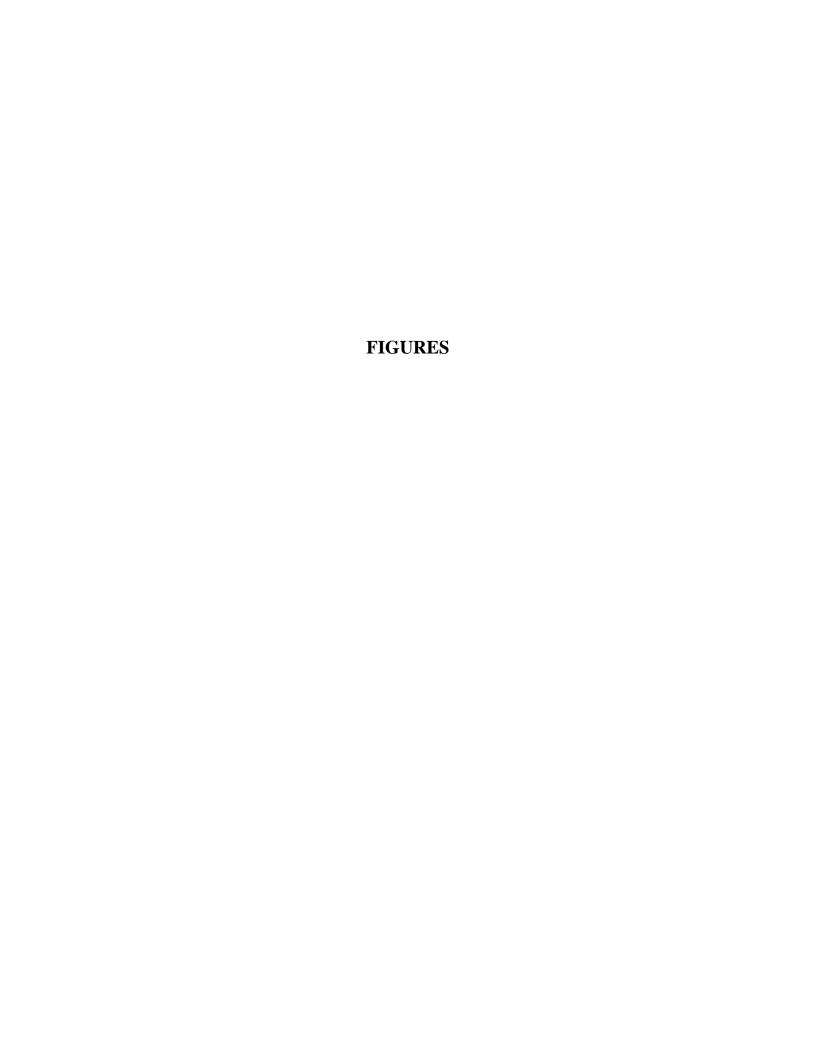
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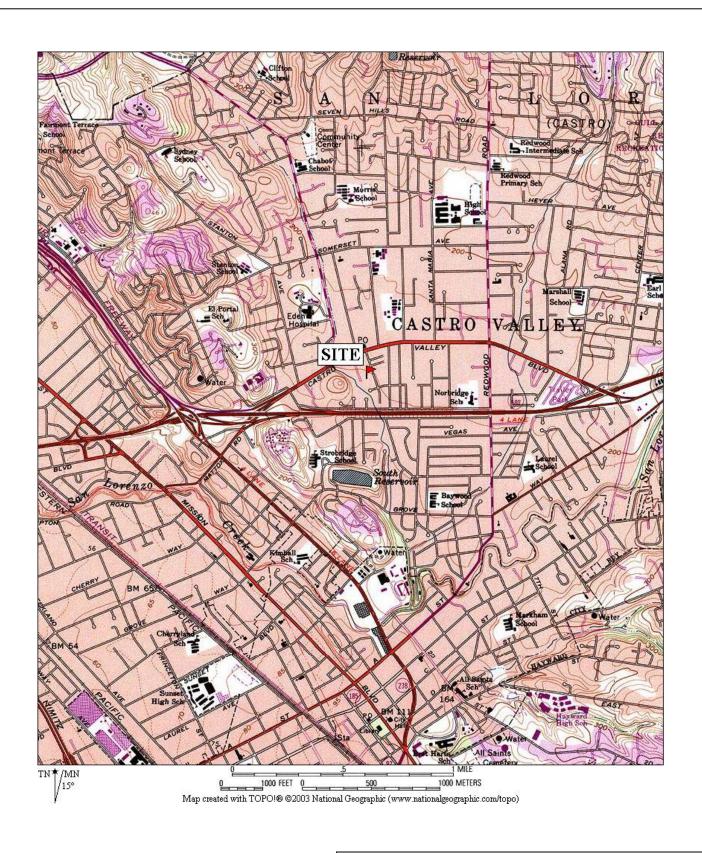
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Nat Piazza, 7613 Pepper Tree Road, Dublin, California, 94568-3343 2 copies

Steven Plunkett, Alameda County Environmental Health Services electronic

Geotracker electronic

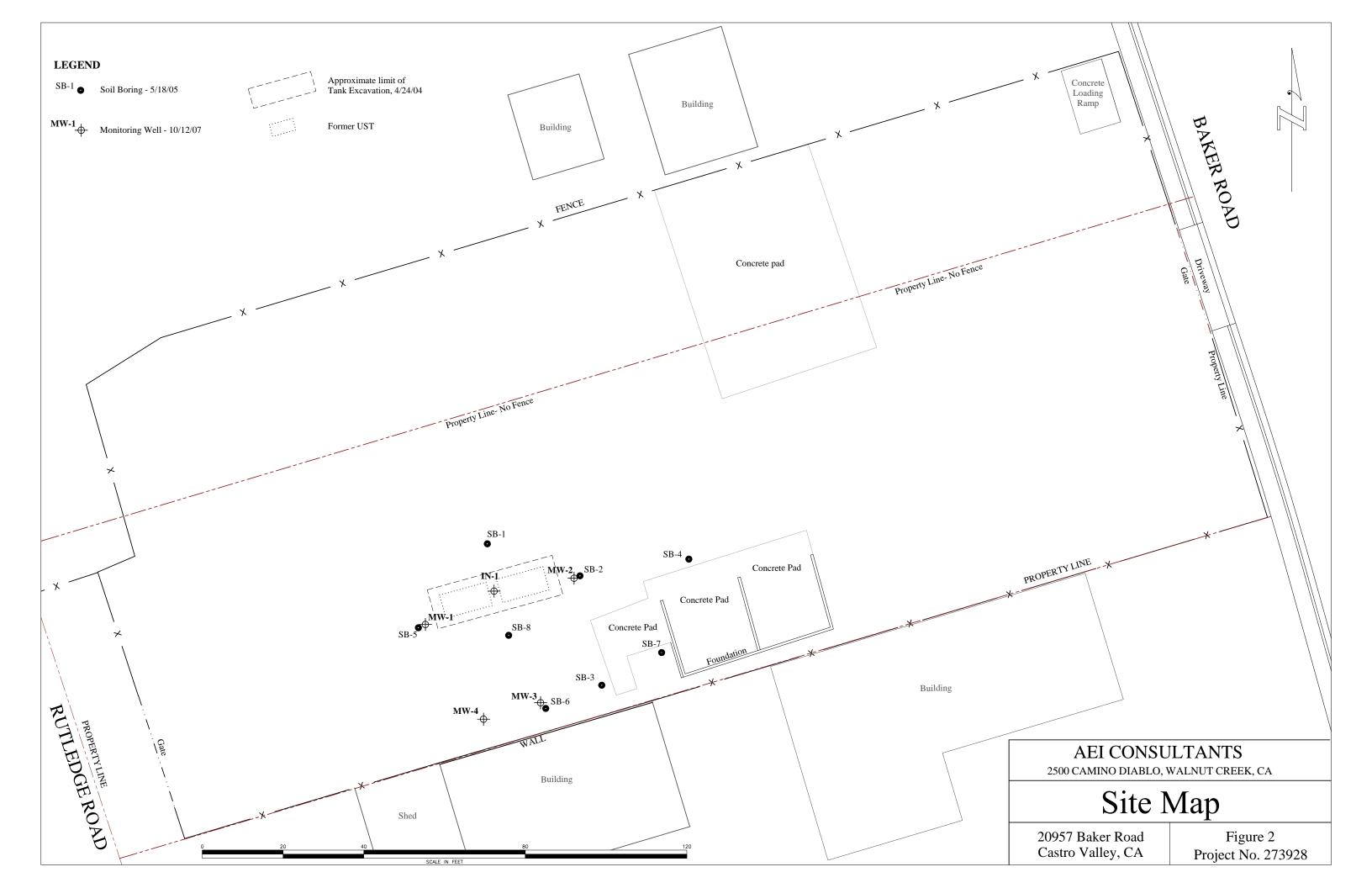


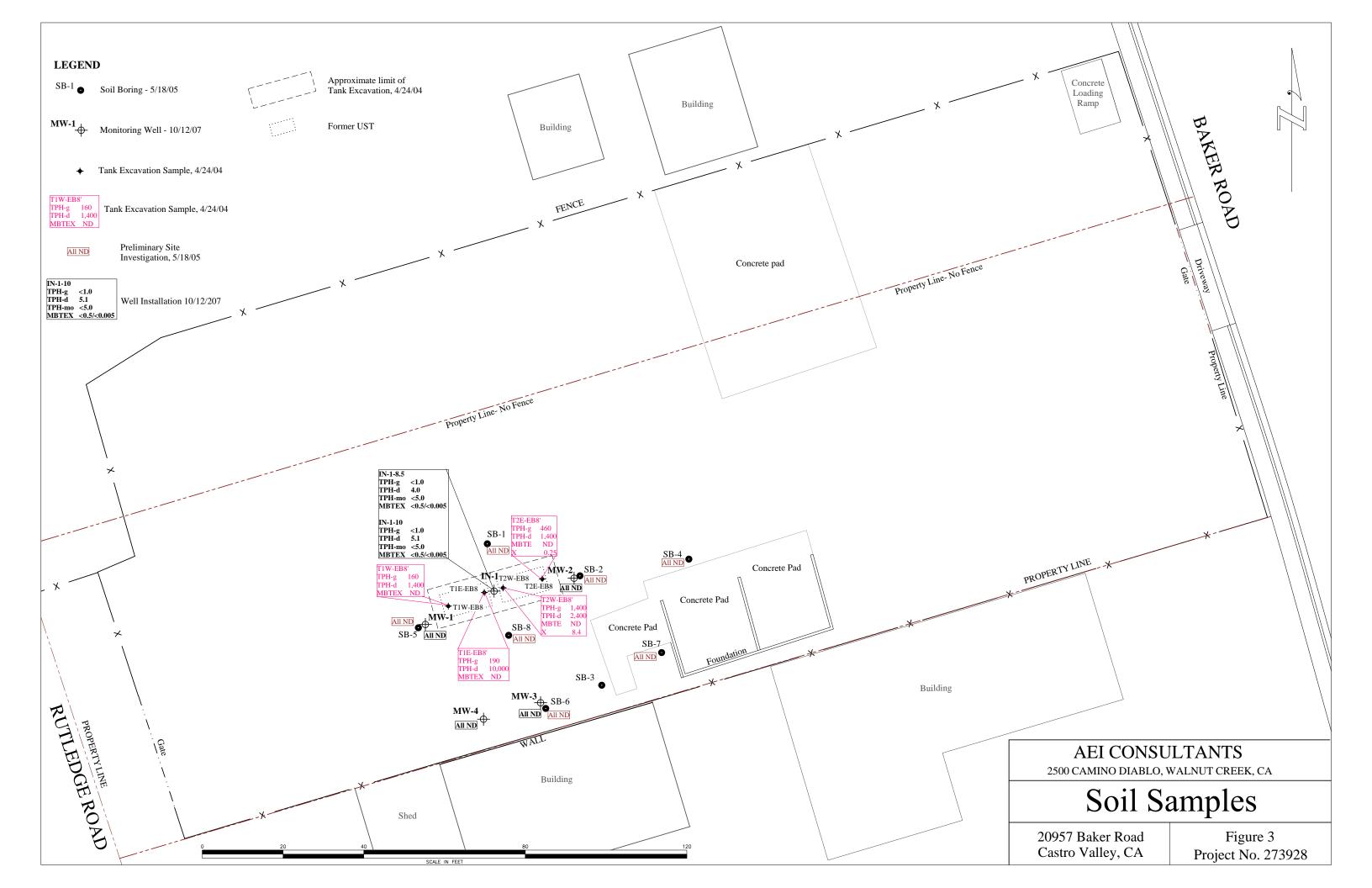


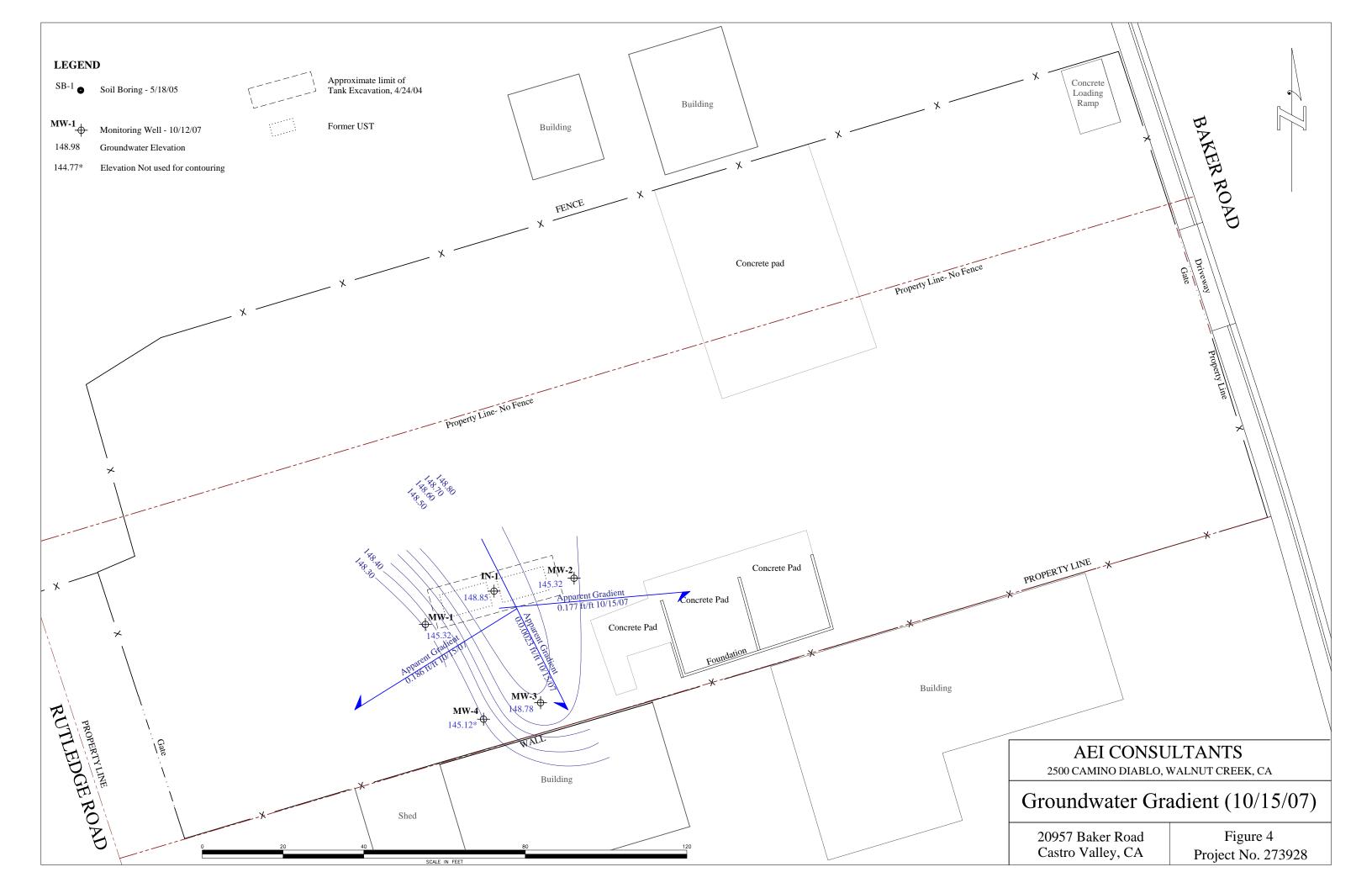
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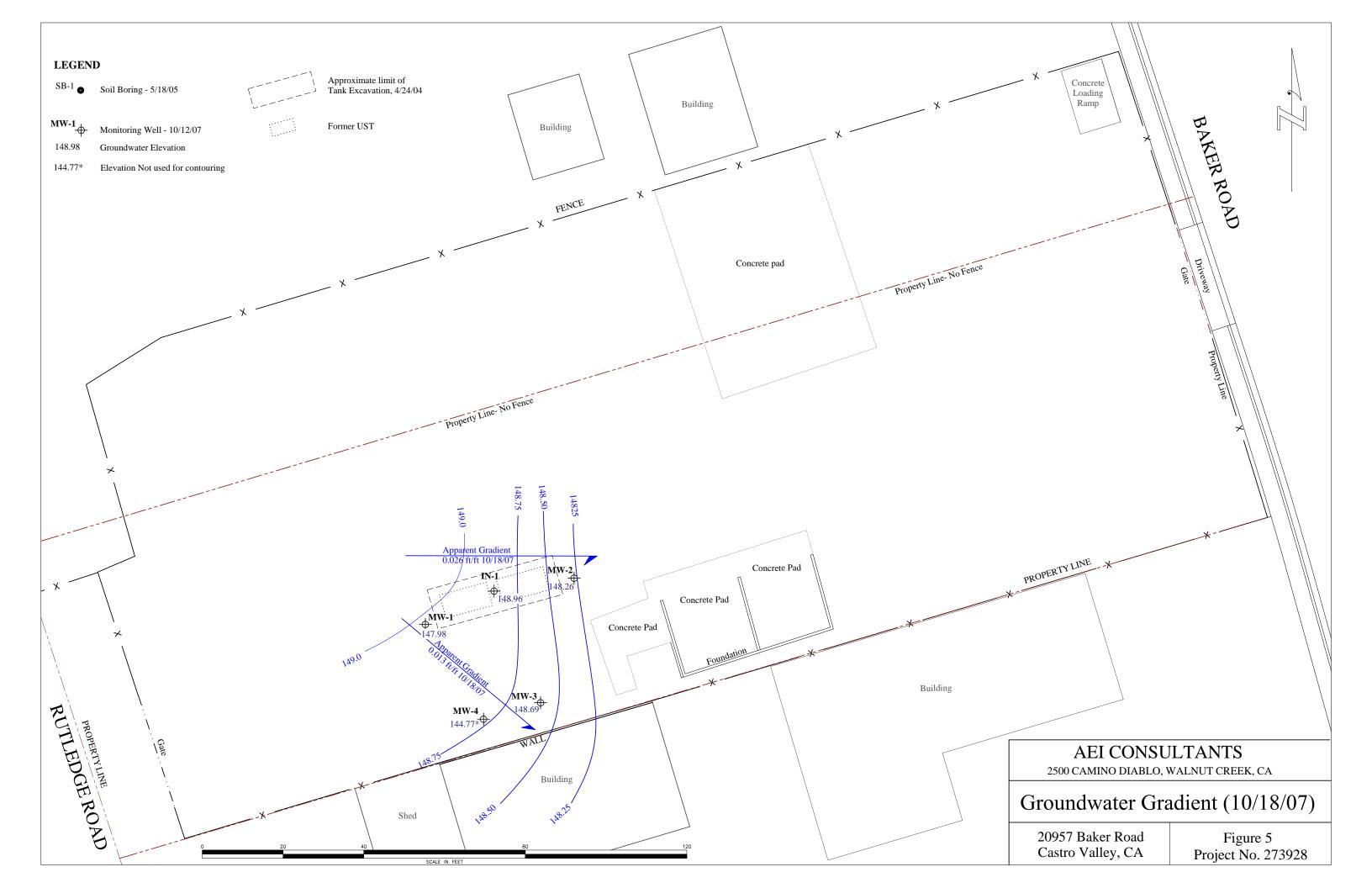
SITE LOCATION MAP

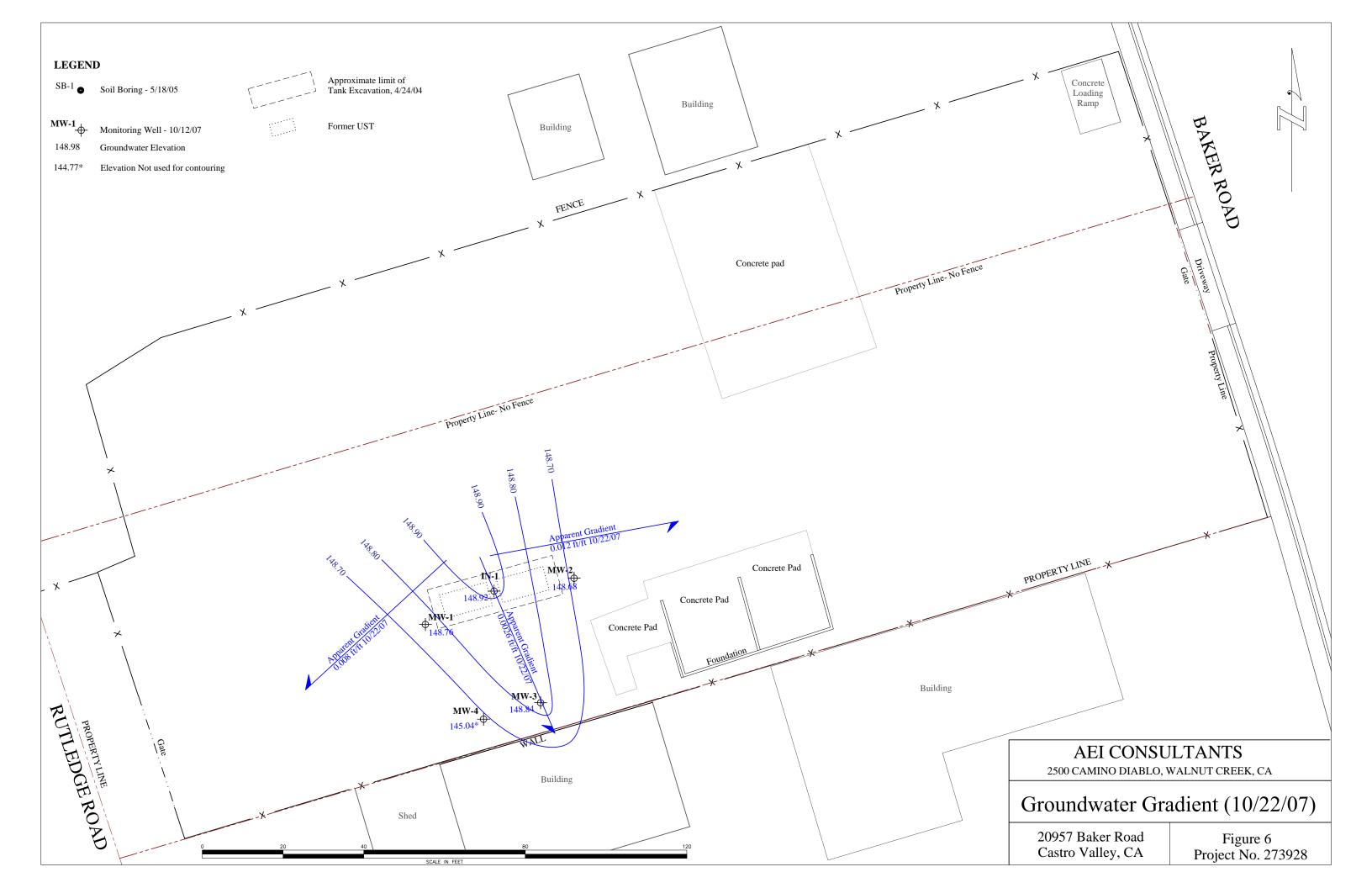
20957 BAKER ROAD CASTRO VALLEY, CALIFORNIA FIGURE 1 PROJECT No. 273928

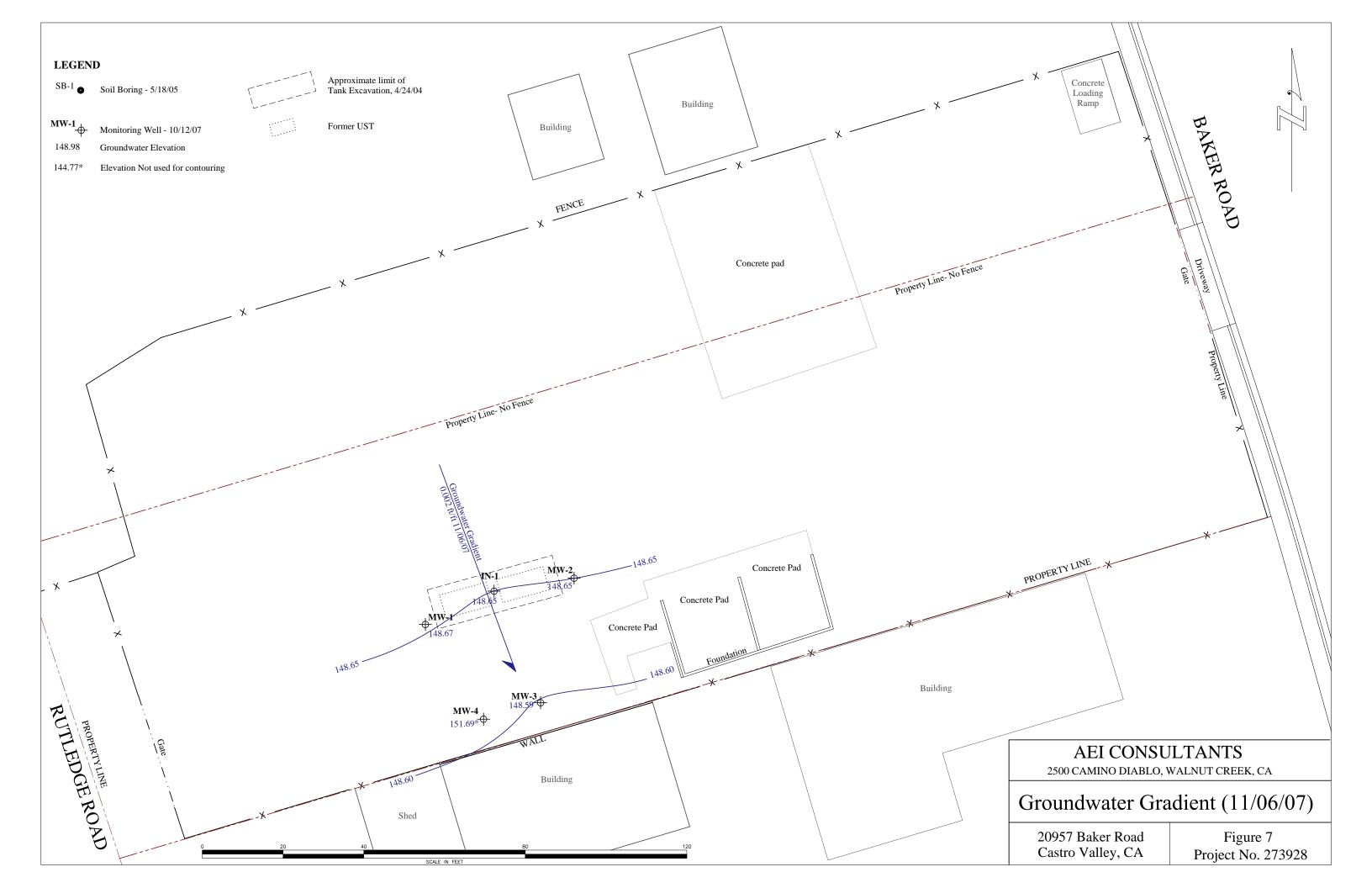


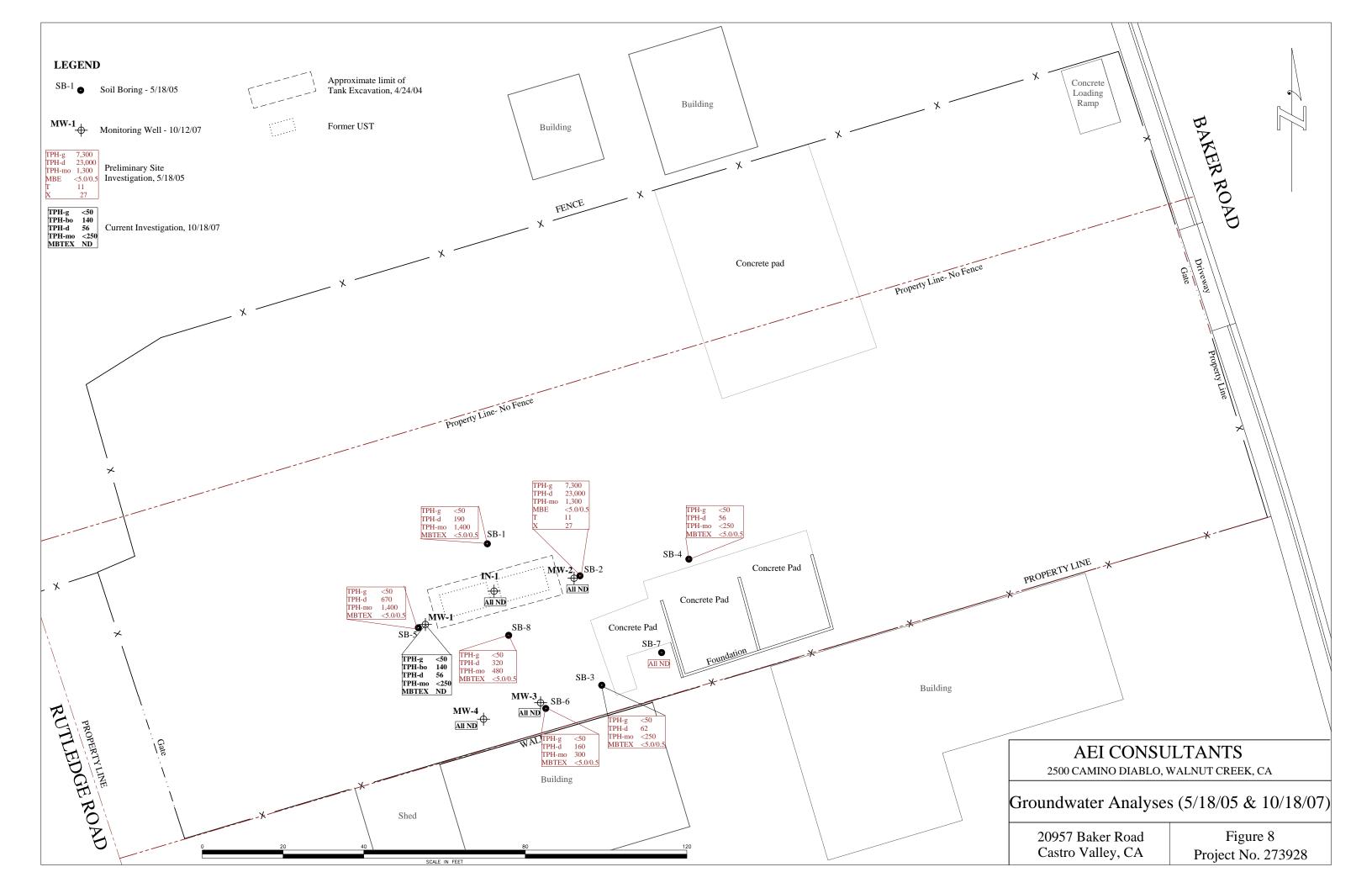


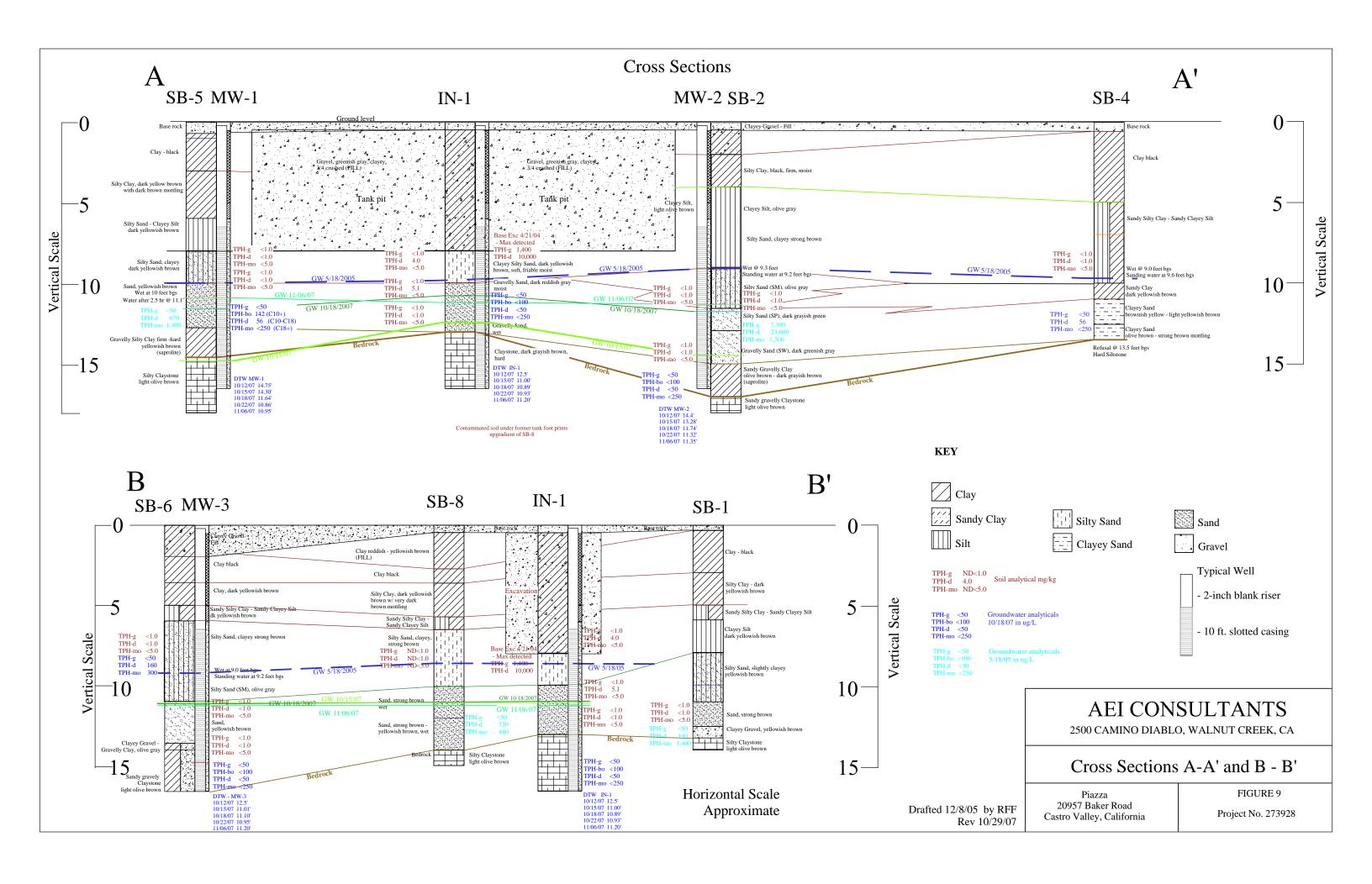












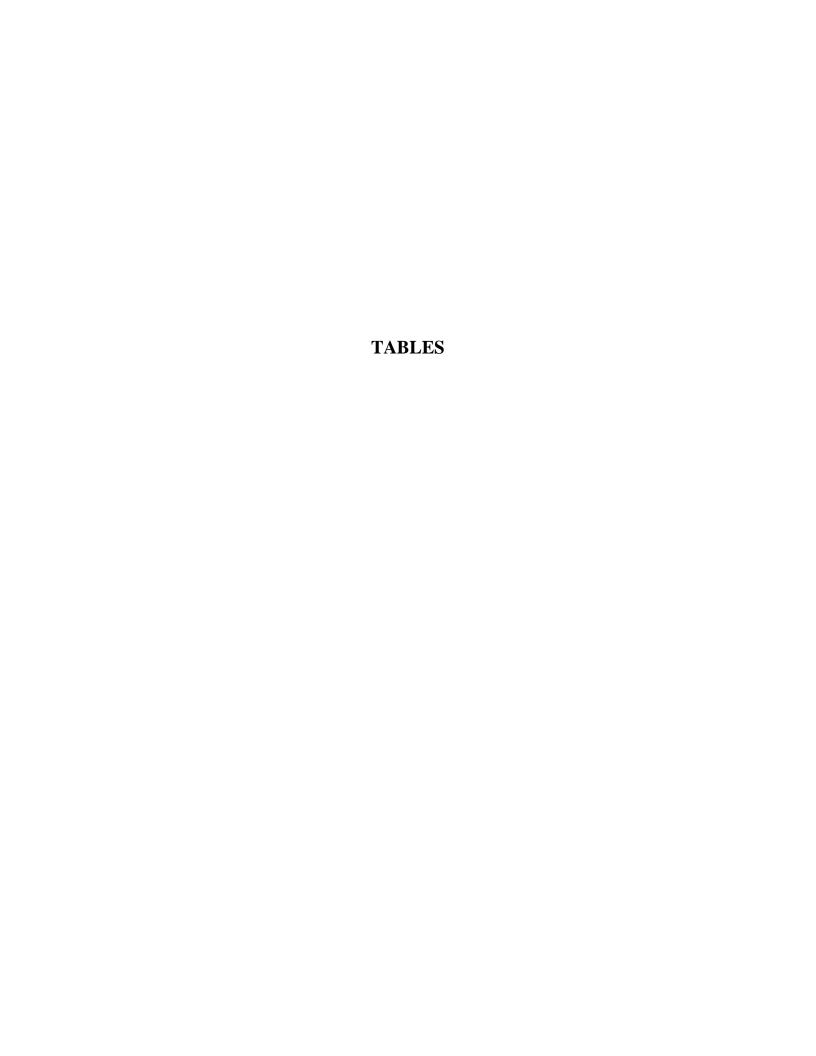


Table 1 Soil Analytical Data Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl	Xylenes
ID								benzene	
			1		mg	g/kg	1	I	<u> </u>
			8015 C				8021 B		
IN-1-8.5	10/12/2007	<1.0	4.0^{1}	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
IN-1-10	10/12/2007	<1.0	5.1 1	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
IN-1-12	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-1-8.5	10/12/2007	-1 O	<1.0	< 5 0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-1-8.3 MW-1-9	10/12/2007 10/12/2007	<1.0 <1.0	<1.0 <1.0	<5.0 <5.0		<0.005	<0.005		< 0.005
IVI VV - 1 - 9	10/12/2007	<1.0	<1.0	<5.0	< 0.05	<0.003	<0.003	< 0.005	<0.005
MW-2-11.5	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-2-13.5	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-3-11	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-3-13	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-11	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-12	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-16	10/12/2007	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
GD 1 11 #	- / - /								
SB1-11.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB2-10	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB3-7.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB4-7.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB5-7.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB6-7.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB7-8	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB8-7.5	5/18/2005	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
T1W-EB8'	4/21/2004	160	4,900		ND<0.50	ND<0.05	ND<0.05	ND<0.05	ND<0.05
T1E-EB8'	4/21/2004	190	10,000		ND<1.7	ND<0.17	ND<0.17	ND<0.17	8.4
T2W-EB8'	4/21/2004	1,400	2,400		ND<10	ND<1.0	ND<1.0	ND<1.0	ND<1.0
T2E-EB8'	4/21/2004	460	1,400		ND<0.50	ND<0.05	ND<0.05	ND<0.05	0.25

Notes:

Lead in excavation samples 6.1 mg/kg to 18 mg/kg, stockpile 22 mg/kg to 24 kmg/kg

^{1 -} Aged diesel ? is significant

Table 2 Groundwater Analytical Data
Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	Depth to	TPH-g	TPH-d	TPH-mo	TPH-bo	MTBE	Benzene	Toluene	Ethyl-	Xylenes
ID		Water	C6-C12	C10-C23	C18+	C10+				benzene	
		feet	μg/L		μg/L		μg/L	μg/L	μg/L	μg/L	μg/L
			1	EPA Method 80	015			EF	PA Method 802	1B	
IN-1	10/18/07	10.89	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-1 W	5/18/2005	8.75	ND<50	$190^{1,2}$	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-1	10/18/07	11.64	ND<50	56	ND<250 (86) ⁶	140 ²	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB5-W	5/18/2005	11.60	ND<50	670 ^{1,2}	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	10/18/07	11.74	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-2 W	5/18/2005	9.20	$7,300^{3,4}$	23,000 1,2,4,5	1,300		ND<50	ND<5.0	11	ND<5.0	27
MW-3	10/18/07	11.10	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB6-W	5/18/2005	8.62	ND<50	$160^{1,2}$	300		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-4	10/18/07	14.92	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-1 W	5/18/2005	8.75	ND<50	$190^{1,2}$	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-2 W	5/18/2005	9.20	$7,300^{3,4}$	23,000 1,2,4,5	1,300		ND<50	ND<5.0	11	ND<5.0	27
SB3-W	5/18/2005	8.56	ND<50	62	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB4-W	5/18/2005	9.60	ND<50	56 ²	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB5-W	5/18/2005	11.60	ND<50	$670^{1,2}$	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB6-W	5/18/2005	8.62	ND<50	$160^{1,2}$	300		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB7-W	5/18/2005	8.56	ND<50	ND<50	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB8-W	5/18/2005	8.70	ND<50	$320^{1,2}$	480		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
RWQCB ESL	LS**		100	100	100		5.0	1.0	40	30	20

Notes

Soil boring data from 2005 is paired with twin 2007 groundwater monitoring well data for comparison purposes.

BOLD = Current groundwater data

1 - oil range compounds are significant

TPH-g = total petroleum hydrocarbons as gasoline

2 = diesel range compounds are significant, no recognizable pattern

TPH-d = total petroleum hydrocarbons as diesel

3 = no recognizable pattern

TPH-mo = total petroleum hydrocarbons as motor oil

4 = lighter than water immiscible sheen/product is present

MTBE = methyl tert-butyl ether

5 = gasoline range compounds are significant

 μ g/L = micrograms per liter (parts per billion)

6 = value in parenthesis is approximate "residual fuel", C10+ value minus TPH-d value

ft amsl = feet above mean sea level

ND = Not reported at or above the indicated method detection limit

^{** =} RWQCB ESLs November 2007, TABLE F-1a. Groundwater Screening levels, Groundwater is a current or potential drinking water resource

Table 3 Groundwater Elevation Data
Piazza, 20957 Baker Road, Castro Valley, CA

Well ID	Date	Well Elevation (ft amsl)	Depth to Water (ft)	Groundwater Elevation (ft amsl)	Elevation Change (ft)
IN-1	10/15/07	159.85	11.00	148.85	
	10/18/07	159.85	10.89	148.96	0.11
	10/22/2007*	159.85	10.93	148.92	-0.04
	11/06/07	159.85	11.20	148.65	-0.27
MW-1	10/15/07	159.62	14.30	145.32	
141 44 -1	10/18/07	159.62	11.64	147.98	2.66
	10/13/07	159.62	10.86	148.76	0.78
	11/06/07	159.62	10.95	148.67	-0.09
MW-2	10/15/07	160.00	13.28	146.72	
	10/18/07	160.00	11.74	148.26	1.54
	10/22/07	160.00	11.32	148.68	0.42
	11/06/07	160.00	11.35	148.65	-0.03
MW-3	10/15/07	159.79	11.01	148.78	
2.27,	10/18/07	159.79	11.10	148.69	-0.09
	10/22/07	159.79	10.95	148.84	0.15
	11/06/07	159.79	11.20	148.59	-0.25
MXX/ 4	10/15/07	150.70	14.57	145 12	
MW-4	10/15/07	159.69 159.69	14.57 14.92	145.12 144.77	-0.35
	10/18/07	159.69 159.69	14.92 14.65	144.77 145.04	-0.35 0.27
	11/06/07	1 with fresh water- sur 159.69	ged for 15 minutes- v 8.00	water level dropping slow	wiy @ 4.0 feet 6.65

Depth to water measured from the top of well casing

ft amsl = feet above mean sea level

Table 3a Groundwater Elevation and Gradient Piazza, 20957 Baker Road, Castro Valley, CA

Event	Date	Average Water Table Elevation (ft amsl)	Water Table Elevation Change (ft)	Hydraulic Gradient Flow Direction (ft/ft)
	10/15/05	1.47.40		
Develop wells	10/15/07	147.42		variable
1	10/18/07	148.47	1.06	variable
Develop well MW-	10/22/07	148.80	0.33	variable
	11/06/07	148.64	-0.16	0.002/SSE

Notes

^{*} = average groundwater elevation of wells, IN-1, MW-1 through MW-3, Well MW-4 has no apparent permeability below 8 feet bgs.

Table 4: Well Construction Details
Piazza, 20957 Baker Road, Castro Valley, CA

Well ID	Date Installed (feet)	Top of casing (feet)	Top of Well Box (feet)	Depth To Water 10/18/07 (feet)	Casing Material	Total Depth Boring (feet)	Total Depth Well (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Sand (feet)	Bentonite Interval	Grout Interval (feet)
IN-1	10/12/07	160.12	159.85	140.87	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-5.5	.05-5.0
MW-1	10/12/07	159.84	159.62	11.64	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-2	10/12/07	160.30	160.00	11.74	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-3	10/12/07	160.04	159.79	11.1	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-4	10/12/07	159.95	159.69	14.92	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0

Table 5 Soil Analytical Data - Metals and Misc.
Piazza, 20957 Baker Road, Castro Valley, CA

	Sample ID				
Analyte	IN-1-8.5	MW-2-11.5			
	mg/kg	mg/kg			
Antimony	0.51	0.60			
Arsenic	4.4	5.3			
Barium	73	80			
Beryllium	<0.5	<0.5			
Cadmium	< 0.25	< 0.25			
Chromium (Total)	22	22			
Chromium VI	<0.8	< 0.2			
Cobalt	4.3	11			
Copper	11	14			
Lead	4	7.4			
Mercury	< 0.05	< 0.012			
Molybdenum	< 0.5	<0.5			
Nickel	18	27			
Selenium	< 0.5	<0.5			
Silver	< 0.5	<0.5			
Thallium	< 0.5	<0.5			
Vanadium	26	34			
Zinc	26	39			
COD	2400	1800			
рН	7.37 @24.1 C	5.86 @ 23.8 C			

Sampled 10/12/07 mg/kg = micrograms per kilogram

Table 6 Groundwater Analytical Data - Metals
Piazza, 20957 Baker Road, Castro Valley, CA

	Sample ID					
Analyte	MW-2	MW-3				
	μg/L	μg/L				
Antimony	0.72	<0.5				
Arsenic	2.3	0.82				
Barium	300	360				
Beryllium	< 0.5	<0.5				
Cadmium	< 0.25	< 0.25				
Chromium (Total)	0.57	0.55				
Chromium VI	< 0.2	<0.2				
Cobalt	< 0.2	< 0.5				
Copper	2.00	1.3				
Lead	< 0.5	<0.5				
Mercury	0.017	< 0.012				
Molybdenum	4.7	0.70				
Nickel	1.6	2.0				
Selenium	1.9	1.4				
Silver	< 0.19	< 0.19				
Thallium	< 0.5	<0.5				
Vanadium	2.1	1.3				
Zinc	180	190				

Sampled 10/18/07

 $\mu g/L = micrograms \ per \ kilogram$

Table 7 Soil Vapor Data
Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	DTW	Hydrocarbons	Methane	Oxygen	Carbon Dioxide				
ID			Percent (%)							
			RKI Eagle Gas Detector							
MW-1	10/18/2007	11.64	0.0	0.0	20.8	0.4				
MW-2	10/18/2007	11.74	0.0	0.0	15.9	2.9				
MW-3	10/18/2007	11.1	0.0	0.0	7.9	7.3				
MW-4	10/18/2007	14.92	0.0	0.0	19.0	1.3				
IN-1	10/18/2007	10.89	0.0	0.0	12.4	5.0				

APPENDIX A

Well Permits

Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 08/31/2007 By jamesy Permit Numbers: W2007-0964 to W2007-0968 Permits Valid from 10/05/2007 to 10/09/2007

Application Id: 1188588659887 City of Project Site:Castro Valley

Site Location: 20957 Baker Road
Project Start Date: 09/11/2007 Completion Date:09/11/2007
Extension Start Date: 10/05/2007 Extension Count: 1 Extended By: vickyh1

Applicant: AEI Consultants - Robert Flory **Phone:** 925-944-2899

2500 Camino Diablo, Walnut Ćreek, CA 94597

Property Owner: Phone: 925-828-1577

7613 Peppertree Road, Dublin, CA 94568

Client: ** same as Property Owner **

Contact: Robert Flory **Phone:** 925-944-2899 **Cell:** 925-457-7517

Total Due: \$1500.00

Receipt Number: WR2007-0389 Total Amount Paid: \$1500.00

Payer Name : Peter J McIntyre Paid By: VISA PAID IN FULL

Work Total: \$1500.00

Works Requesting Permits:

Well Construction-Monitoring-Monitoring - 5 Wells Driller: HEW Drilling - Lic #: 384167 - Method: hstem

Specifications

Permit #	Issued Date	Expire Date	Owner Well	Hole Diam.	Ū	Seal Depth	Max. Depth
			ld		Diam.		
W2007-	08/31/2007	12/10/2007	MW-1	8.25 in.	2.00 in.	7.00 ft	20.00 ft
0964							
W2007-	08/31/2007	12/10/2007	MW-2	8.25 in.	2.00 in.	7.00 ft	20.00 ft
0965							
W2007-	08/31/2007	12/10/2007	MW-3	8.25 in.	2.00 in.	7.00 ft	20.00 ft
0966							
W2007-	08/31/2007	12/10/2007	MW-4	8.25 in.	2.00 in.	7.00 ft	20.00 ft
0967							
W2007-	08/31/2007	12/10/2007	MW-5	8.25 in.	2.00 in.	7.00 ft	20.00 ft
0968							

Specific Work Permit Conditions

- 1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 2. Permitte, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required

Alameda County Public Works Agency - Water Resources Well Permit

for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

- 4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Including permit number and site map.
- 5. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 6. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.
- 7. Minimum surface seal thickness is two inches of cement grout placed by tremie
- 8. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.
- 9. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

Scheduling Work/Inspections:

Alameda County Public Works Agency (ACPWA), Water Resources Section requires scheduling and inspection of permitted work. All drilling activities must be scheduled in advance. Availability of inspections will vary from week to week and will come on a first come, first served bases. To ensure inspection availability on your desired or driller scheduled date, the following procedures are required:

Please contact **James Yoo at 510-670-6633** to schedule the inspection date and time (You must have drilling permit approved prior to scheduling).

Schedule the work as far in advance as possible (at least 5 days in advance); and confirm the scheduled drilling date(s) at least 24 hours prior to drilling.

Once the work has been scheduled, an ACPWA Inspector will coordinate the inspection requirements as well as how the Inspector can be reached if they are not at the site when Inspection is required. Expect for special circumstances given, all work will require the inspection to be conducted during the working hours of 8:30am to 2:30pm., Monday to Friday, excluding holidays.

Request for Permit Extension:

Permits are only valid from the start date to the completion date as stated on the drilling permit application and Conditions of Approval. To request an extension of a drilling permit application, applicants must request in writing prior to the completion date as set forth in the Conditions of Approval of the drilling permit application. Please send fax or email to Water Resources Section, Fax 510-782-1939 or email at wells@acpwa.org. There are no additional fees for permit extensions or for re-scheduling inspection dates. You may not extend your drilling permit dates beyond 90 days from the approval date of the permit application. **NO refunds** shall be given back after 90 days and the permit shall be deemed voided.

Cancel a Drilling Permit:

Refunds/Service Charge:

A service charge of \$25.00 dollars for the first check returned and \$35.00 dollars for each subsequent check returned.

Applicants who cancel a drilling permit application **before** we issue the approved permit(s), will receive a **FULL** refund (at any amount) and will be mailed back within two weeks.

Applicants who cancel a drilling permit application **after** a permit has been issued will then be charged a service fee of \$50.00 (fifty Dollars).

To collect the remaining funds will be determined by the amount of the refund to be refunded (see process below).

Board of Supervisors Minute Order, File No. 9763, dated January 9, 1996, gives blanket authority to the Auditor-Controller to process claims, from all County departments for the refund of fees which do not exceed \$500 (Five Hundred Dollars)(with the exception of the County Clerk whose limit is \$1,500).

Refunds over the amounts must be authorized by the Board of Supervisors Minute Order, File No. 9763 require specific approval by the Board of Supervisors. The forms to request for refunds under \$500.00 (Five Hundred Dollars) are available at this office or any County Offices. If the amount is exceeded, a Board letter and Minute Order must accompany the claim. Applicant shall fill out the request form and the County Fiscal department will process the request.

Enforcement

Penalty. Any person who does any work for which a permit is required by this chapter and who fails to obtain a permit shall be guilty of a misdemeanor punishable by fine not exceeding Five Hundred Dollars (\$500.00) or by imprisonment not exceeding six months, or by both such fine and imprisonment, and such person shall be deemed guilty of a separate offense for each and every day or portion thereof during which any such

APPENDIX B

Boring/Well Logs

Project Location: 20957 Baker Road, Castro Valley, CA

Project Number: 273928

Log of Boring MW-1

Sheet 1 of 1

Date(s) October 12, 2007	Logged By Leah Levine-Goldberg	Checked By Robert F. Flory, PG
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 1/4 inch	Total Depth of Borehole 16.5 feet bgs
Drill Rig Type CME-75	Drilling Contractor HEW Drilling	Surface Elevation 159.84 feet MSL
Groundwater Level and Date Measured 14.75 feet ATD	Sampling Method(s) ModCal	Permit # W2007-0964
Borehole Backfill Well Completion	Location	

	Sample Type Sample Number	Sampling Resistance, blows/foot	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	PID Reading, ppm	Well Log	REMARKS AND OTHER TESTS
0-			Asphalt		Asphalt 2", base rock 4"		1	TOC 159.62 ft
_			CL		Clay, black 10YR 2/1, firm, stiff, moist			MW-1 is a twin to bor 5 (SB-5)
			CL					Blank 2" diameter schedule 40 PVC
5			OL.		Silty Clay, dark yellowish brown 10YR3/4 with very dark brown mottling 10YR 2/2	-		Neat cement grout 3/8" bentonite pellets
_	MW-1-5	5/7/7	SM-ML			<1	100 mg	
-					Clayey Silt - Silty Sand, dark yellowish brown 10YR3/4 with some 10YR 4/6 mottling, firm,slighly moist			
-	MW-1-8	4/6/7	SM		Sand, yellowish brown 10YR 4/6, very fine grained, clayey, firm - moderately firm, friable, very moist -	<1		
10-	MW-1-10	5/7/10	SP		Sand, yellowish brown 10YR 4/6, very fine grained - coarse grained, firm, wet ?	<1		
-	MW-1-12	5/10/13	CL		- Gravelly Clay - Silty Clay, olive - olive brown 5y 4/4 - 2.5 4/4, firm - hard, slightly moist - (saprolite)	<1 -		
15-			Claystone		Silty Claystone, light olive brown 2.5Y 4/4, firm - hard, indurated (ATD) =			
-								



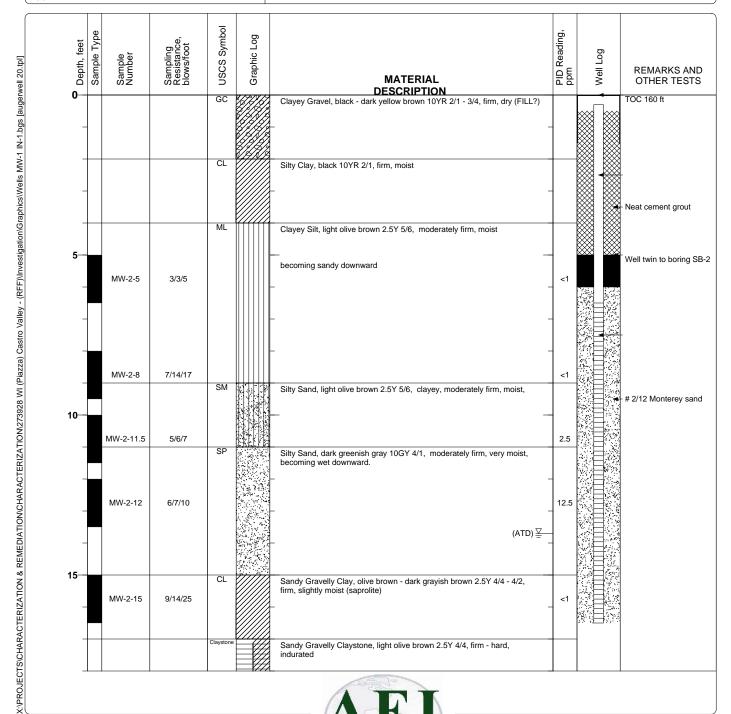
Project Location: 20957 Baker Road, Castro Valley, CA

Project Number: 273928

Log of Boring MW-2

Sheet 1 of 1

Date(s) Drilled October 12, 2007	Logged By Leah Levine-Goldberg	Checked By Robert F. Flory, PG
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 1/4 inch	Total Depth of Borehole 18 feet bgs
Drill Rig Type CME-75	Drilling Contractor HEW DRILLING	Surface Elevation 160.3 feet
Groundwater Level and Date Measured 13.7 feet ATD	Sampling Method(s) ModCal	Permit # W2007-0965
Borehole Backfill Well Completion	Location	



ENVIRONMENTAL & CIVIL ENGINEERING

Project Location: 20957 Baker Road, Castro Valley, CA

Project Number: 273928

Log of Boring MW-3

Sheet 1 of 1

Date(s) October 12, 2007	Logged By Leah Levine-Goldberg	Checked By Robert F. Flory, PG
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 1/4 inch	Total Depth of Borehole 16.5 feet bgs
Drill Rig Type CME-75	Drilling Contractor HEW Drilling	Surface Elevation 160.04 feet MSL
Groundwater Level and Date Measured 13.3 feet ATD	Sampling Method(s) ModCal	Permit # W2007-0966
Borehole Backfill Well Completion	Location	

Depth, feet Sample Type	Sample Number	Sampling Resistance, blows/foot	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	PID Reading, ppm	Well Log	REMARKS AN OTHER TEST
•			Asphalt GC	E/1/2/2	Asphalt			- TOC 159.79 ft
					Clayey Gravel, gray, FILL			
_			CL		Clay, black 10YR 2/1, soft, moist			- Blank 2" diameter schedule 40 PVC
_			CL		Silty Clay, dark yellowish brown 10YR3/4 with very dark brown mottling - 10YR 2/2 -			- Neat cement grout
5	MW-3-5	3/5/5	CL-ML		Sandy Silty Clay - Clayey Silt, dark yellowish brown 10YR3/4 with some 10YR 4/6 mottling, firm, moist	<1		- 3/8" bentonite pelle
10-	MW-3-8	3/7/11			Silty Sand, dark brown 10YR 5/8, very fine grained, slightly clayey, firm - moderately firm, friable, moist	<1		
-	MW-3-10	6/7/8	SP		Sandy Gravel, yellowish brown 10YR 5/4, well graded, moderately firm, moist	<1		
	MW-3-12	7/11/14	SW		Gravelly Sand, yellowish brown 10YR 5/4, well graded, moderately firm, wet.	<1		
15-			GC-CL	0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	Clayey Gravel - Gravelly Clay, olive gray - olive 4/2 - 5/3, firm, wet, (saprolite)	-		
					Bottom of Boring at 16.5 feet bgs			

CONSULTANTS
ENVIRONMENTAL & CIVIL ENGINEERING

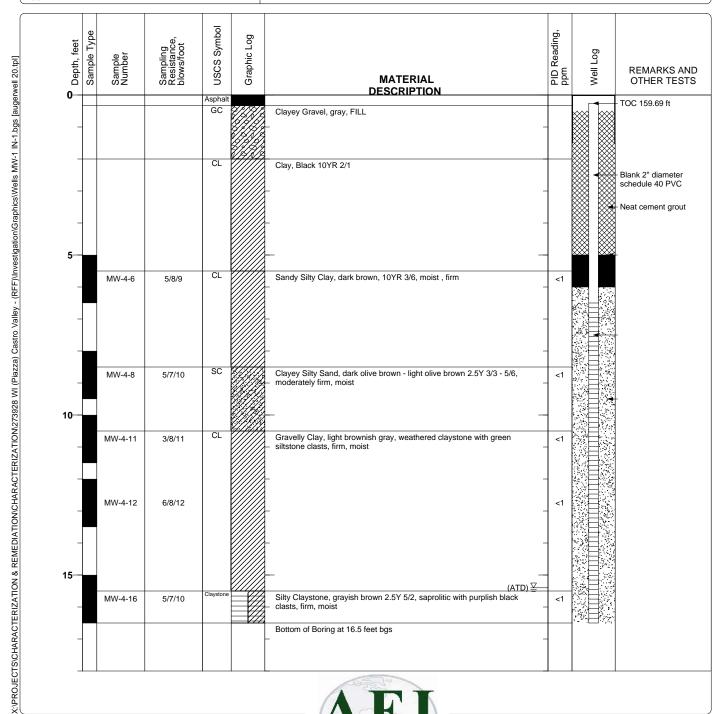
Project Location: 20957 Baker Road, Castro Valley, CA

Project Number: 273928

Log of Boring MW-4

Sheet 1 of 1

Date(s) Drilled October 12, 2007	Logged By Leah Levine-Goldberg	Checked By Robert F. Flory, P.G
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 1/4 inch	Total Depth of Borehole 16.5 feet bgs
Drill Rig Type CME-75	Drilling Contractor HEW Drilling	Surface Elevation 159.95 feet MSL
Groundwater Level and Date Measured 15.4 feet ATD	Sampling Method(s) ModCal	Permit # W2007-0967
Borehole Backfill Well Completion	Location	



ENVIRONMENTAL & CIVIL ENGINEERING

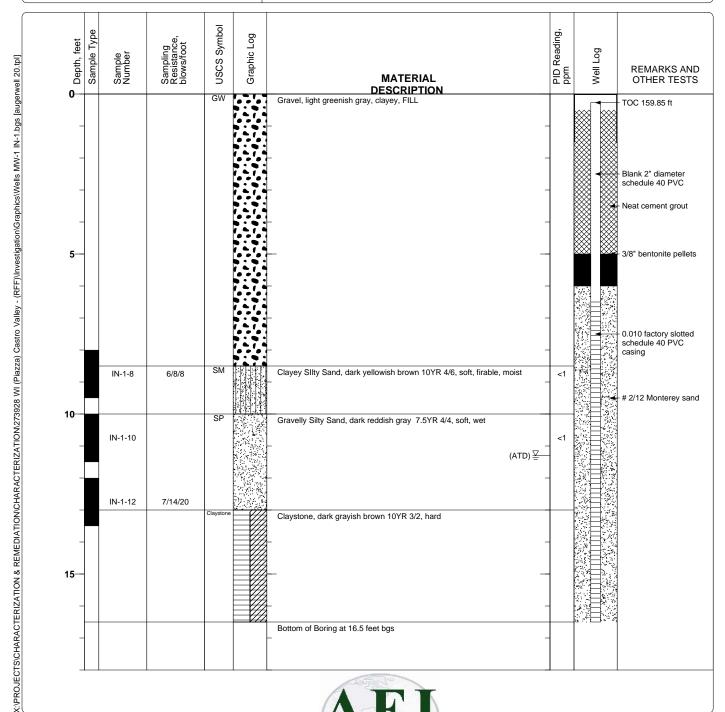
Project Location: 20957 Baker Road, Castro Valley, CA

Project Number: 273928

Log of Boring IN-1

Sheet 1 of 1

Date(s) October 12, 2007	Logged By Leah Levine-Goldberg	Checked By Robert F. Flory, P.G
Drilling Method Hollow Stem Auger	Drill Bit Size/Type 8 1/4 inch	Total Depth of Borehole 16.5 feet bgs
Drill Rig Type CME-75	Drilling Contractor HEW Drilling	Surface Elevation 160.12 feet MSL
Groundwater Level and Date Measured 11.3 feet ATD	Sampling Method(s) ModCal	Permit # W2007-0968
Borehole Backfill Well Completion	Location	



ENVIRONMENTAL & CIVIL ENGINEERING

APPENDIX C

Groundwater Monitoring Well Field Sampling Forms

Monitoring Well Number: MW-1

Ī	Project Name:	Nat Piazza	Date of Sampling: 10/18/2007
	Job Number:	273928	Name of Sampler: R. Bartlett
ĺ	Project Address:	20957 Baker Road, Castro valley, California	

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	OK		▼				
Elevation of Top of Casing (feet above msl)		159.84					
Depth of Well	16.50						
Depth to Water (from top of casing)	11.64						
Water Elevation (feet above msl)	148.20						
Well Volumes Purged	Micropurged						
Actual Volume Purged (liters)	2.0						
Appearance of Purge Water	Clear						
Free Product Present?	No	Thickness (ft):					

GROUNDWATER SAMPLES								
Number of Sample	es/Container S	Size		3 - 40 ml VO	A, 1 1-liter Am	ber, 2 - 500 m	l Poly	
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments	
11.49	0.5	22.03	7.40	2340	6.03	28.3		
11.53	1.0	22.38	7.35	2170	6.30	28.4		
11.56	1.5	22.52	7.34	2134	6.44	26.9		
11.58	2.0	22.60	7.34	2095	6.59	26.8		
Eagle readings	НС	CH4	02	CO2				
	0.0	0.0	20.8	0.4				

Purge water clear with no odor		

Monitoring Well Number: MW-2

Project Nan	: Nat Piazza	Date of Sampling:	10/18/2007
Job Numb	" 273928	Name of Sampler:	R. Bartlett
Project Addre	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	ОК						
Elevation of Top of Casing (feet above msl)		160.30					
Depth of Well	16.50						
Depth to Water (from top of casing)	1174.00						
Water Elevation (feet above msl)	-1013.70						
Well Volumes Purged	Micropurged						
Actual Volume Purged (liters)	2.0						
Appearance of Purge Water	Clear						
Free Product Present?	t? No Thickness (ft):						

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		3 - 40 ml VO	A, 1 1-liter Am	ber	
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
1153	0.5	23.14	7.48	1488	5.09	51.6	
1156	1.0	22.83	7.33	1765	4.71	54.6	
1159	1.5	22.81	7.30	2133	4.74	54.3	
1202	2.0	22.77	7.32	2190	4.87	53.7	
Eagle readings	НС	CH4	02	CO2			_
	0.0	0.0	15.9	2.9			

Purge water clear with no odor		

Monitoring Well Number: MW-3

Ī	Project Name:	Nat Piazza	Date of Sampling: 10/18/2007	
	Job Number:	273928	Name of Sampler: R. Bartlett	
	Project Address:	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	ОК						
Elevation of Top of Casing (feet above msl)		160.04					
Depth of Well	16.50						
Depth to Water (from top of casing)	11.10						
Water Elevation (feet above msl)	148.94						
Well Volumes Purged	Micropurged						
Actual Volume Purged (liters)	2.0						
Appearance of Purge Water	Clear						
Free Product Present?	t? No Thickness (ft):						

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		3 - 40 ml VO	3 - 40 ml VOA, 1 1-liter Amber, 2 - 500 ml Poly		
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
1051	0.5	20.34	6.72	829	3.31	109.7	
1053	1.0	20.72	6.85	805	2.83	89.4	
1055	1.5	20.87	6.88	783	2.92	86.2	
1057	2.0	20.98	6.89	740	3.13	83.1	
Eagle readings	НС	CH4	02	CO2			
	0.0	0.0	7.9	7.3			

Purge water clear with no odor					

Monitoring Well Number: MW-4

Project Name:	Nat Piazza	Date of Sampling: 10/18	3/2007
Job Number:	273928	Name of Sampler: R. Ba	artlett
Project Address:	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA							
Well Casing Diameter (2"/4"/6")	2						
Wellhead Condition	OK						
Elevation of Top of Casing (feet above msl)		159.95					
Depth of Well	16.50						
Depth to Water (from top of casing)	14.92						
Water Elevation (feet above msl)	145.03						
Well Volumes Purged	Micropurged						
Actual Volume Purged (liters)	2.0						
Appearance of Purge Water	Clear						
Free Product Present?	t? No Thickness (ft):						

GROUNDWATER SAMPLES							
Number of Sample	es/Container S	Size		3 - 40 ml VOA, 1 1-liter Amber, 2 - 500 ml Poly			ıl Poly
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
1126	0.5	19.67	7.09	2709	5.10	85.8	
1128	1.0	20.02	7.24	2246	5.70	50.0	
1130	1.5	20.24	7.33	1721	6.87	47.6	
1132	2.0	20.30	7.30	1936	6.65	46.4	
Eagle readings	НС	CH4	02	CO2			
	0.0	0.0	19.0	1.3			

Well went dry @ 11:32, sampled A 11:36	
Purge water clear with no odor	

Monitoring Well Number: IN-1

Project Nan	: Nat Piazza	Date of Sampling:	10/18/2007
Job Numb	" 273928	Name of Sampler:	R. Bartlett
Project Addre	20957 Baker Road, Castro valley, California		

MONITORIN	G WELL DA	TA	
Well Casing Diameter (2"/4"/6")		2	
Wellhead Condition	OK		▼
Elevation of Top of Casing (feet above msl)		160.12	
Depth of Well		16.50	
Depth to Water (from top of casing)		10.89	
Water Elevation (feet above msl)		149.23	
Well Volumes Purged		Micropurged	
Actual Volume Purged (liters)		2.0	
Appearance of Purge Water		Clear	
Free Product Present?	No	Thickness (ft):	

		G	ROUNDWA	TER SAMPL	_ES							
Number of Sample	es/Container S	Size		3 - 40 ml VOA, 1 1-liter Amber, 2 - 500 ml Poly								
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments					
1221	0.5	22.80	7.54	856	2.47	50.9						
1223	0.1	22.82	7.11	793	2.33	55.8						
1225	0.5	22.67	7.02	792	2.28	57.4						
1228	0.2	22.73	6.88	731	2.47	61.5						
Eagle readings	HC	CH4	02	CO2								
	0.0	0.0	12.4	5.0								

Purge water clear with no odor, becoming brown & purging dry @ 2 liters.

APPENDIX D

Laboratory Analyses
With
Chain of Custody Documentation

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/12/07
2500 Camino Diablo, Ste. #200		Date Received: 10/15/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 10/22/07
Wallat Crock, Cri 7 1377	Client P.O.:	Date Completed: 10/22/07

WorkOrder: 0710502

October 22, 2007

Dear Robert:

Enclosed are:

- 1). the results of 12 analyzed samples from your #273928; Piazza project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.								Т					(СН	A	IN	OI	C	US	T	OD	ΥI	RE	CO	RI	0		000 (20					
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McCampbell Analytical, Inc.

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1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

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0710502-004	MW3-13		Soil	10/12/2007				Α		Α							
0710502-006	MW4-11		Soil	10/12/2007				Α		Α							
0710502-007	MW4-12		Soil	10/12/2007				Α		Α							
0710502-008	MW4-16		Soil	10/12/2007				Α		Α							
0710502-010	MW1-8.5		Soil	10/12/2007				Α		Α							
0710502-011	MW1-9		Soil	10/12/2007				Α		Α							
0710502-014	IN-1-8.5		Soil	10/12/2007		Α	Α	Α		Α							
0710502-015	IN-1-10		Soil	10/12/2007				Α		Α							
0710502-016	IN-1-12		Soil	10/12/2007				Α		Α							
0710502-018	MW2-11.5		Soil	10/12/2007		Α	Α	Α		Α							
0710502-019	MW2-13.5		Soil	10/12/2007				Α		Α							
Test Legend: 1	2 7 12	CAM17	MS_S	3 G	-МВТЕ	x_s		9		PREDF I	REPOR	T		5 10	ТРН	(DMO)_S	<u> </u>
The following SampIDs:		group.											Pren	ared by	: Ana	Venegas	s

Comments: Joanne no longer with AEI; invoices to dmockel@aeiconsultants.com

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	and Time Received:	10/15/07 4	:31:29 PM
Project Name:	#273928; Piazza				Check	dist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	0710502 Matrix	<u>Soil</u>			Carrie	r: <u>Client Drop-In</u>		
		Chain of	f Cus	stody (C	OC) Informa	ation		
Chain of custody	present?	Υ	es/	V	No 🗆			
Chain of custody	signed when relinquished ar	nd received? Y	es/	V	No 🗆			
Chain of custody	agrees with sample labels?	Υ	es/	✓	No 🗌			
Sample IDs noted	by Client on COC?	Υ	es/	V	No 🗆			
Date and Time of	collection noted by Client on C	COC? Y	es/	✓	No 🗆			
Sampler's name r	noted on COC?	Y	es/	V	No 🗆			
		Sam	ple	Receipt	Information	<u>!</u>		
Custody seals int	tact on shipping container/coo	oler? Y	es/		No 🗆		NA 🔽	
Shipping containe	er/cooler in good condition?	Υ	es/	V	No 🗆			
Samples in prope	er containers/bottles?	Υ	es/	V	No 🗆			
Sample containe	rs intact?	Υ	es/	✓	No 🗆			
Sufficient sample	volume for indicated test?	Y	es/	✓	No 🗌			
	<u>S</u> :	ample Preserva	ation	and Ho	ld Time (HT) Information		
All samples recei	ved within holding time?	Υ	es/	✓	No 🗌			
Container/Temp E	Blank temperature	C	coole	r Temp:	7.8°C		NA \square	
Water - VOA vial	s have zero headspace / no	bubbles? Y	es/		No 🗆	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correct preservation	n? Y	es/	✓	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<	2)? Y	es/		No 🗆		NA 🗹	
		=====			====		====	======
Client contacted:		Date contacted	:			Contacted	by:	
Comments:								

	"When Ouality Counts" Telephone: 877-252-9262 Fax: 925-252-9269						
AEI Consultants		Client Proje	ect ID: #	273928; Piazza	Date Sampled:	10/12/07	
2500 Camino Dia	ablo, Ste. #200				Date Received:	10/15/07	
Walnut Creek, CA	A 94597	Client Con	ntact: Ro	bert Flory	Date Extracted:	10/17/07	
		Client P.O.	. .		Date Analyzed	10/17/07	
Analytical Mathad. E		chrome by	Alkaline 1	Digestion and IC-UV A	analysis*	Work Order: 0	710502
Analytical Method: E	Client ID		Matrix		Hexachrome	work Order: 0	DF
0710502-014A	IN-1-8.5		S		ND		1
0710502-018A	MW2-11.5		S		ND		1
	for DF = 1; ND means not d	etected at	W		NA		
	above the reporting limit		S		0.8 mg/Kg		
	ported in mg/kg unless otherw			_			
j) reporting limit rai	sed due to matrix interference	e; k) reporting	g limit raise	ed due to insufficient samp	le amount.		

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/12/07
2500 Camino Diablo, Ste. #200		Date Received: 10/15/07
2500 Camino Diablo, Stc. #200	Client Contact: Robert Flory	Date Extracted: 10/15/07
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 10/16/07

2500 Camina Diala Sta #200			Date Re	ceived: 10/15/07	
2500 Camino Diablo, Ste. #200	Client C	ontact: Robert Flor	y Date Ex	tracted: 10/15/07	
Walnut Creek, CA 94597	Client P.	O.:	Date Ar	alyzed 10/16/07	
	C	CAM / CCR 17 Metal	s*		
Lab ID	0710502-014A	0710502-018A		Paparting Li	mit for DF =1
Client ID	IN-1-8.5	MW2-11.5		ND means	not detected eporting limit
Matrix	S	S		S	W
Extraction Type	TOTAL	TOTAL		mg/Kg	mg/L
	ICP-N	AS Metals, Concent	ration*		
Analytical Method: 6020A	Extr	action Method: SW3050E	1	Work Order:	0710502
Dilution Factor	1	1		1	1
Antimony	0.51	0.60		0.5	NA
Arsenic	4.4	5.3		0.5	NA
Barium	73	80		5.0	NA
Beryllium	ND	ND		0.5	NA
Cadmium	ND	ND		0.25	NA
Chromium	22	22		0.5	NA
Cobalt	4.3	11		0.5	NA
Copper	11	14		0.5	NA
Lead	4.0	7.4		0.5	NA
Mercury	ND	ND		0.05	NA
Molybdenum	ND	ND		0.5	NA
Nickel	18	27		0.5	NA
Selenium	ND	ND		0.5	NA
Silver	ND	ND		0.5	NA
Thallium	ND	ND		0.5	NA
Vanadium	26	34		0.5	NA
Zinc	26	39		5.0	NA
%SS:	97	96			

$*water\ samples\ are\ reported\ in\ \mu g/L,\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ and\ all\ TCLP\ /\ STLC\ /\ DISTLC\ /\ SPLP\ extracts\ are\ reported\ in\ product/oil/non-aqueous\ liquid\ samples\ are\ product/oil/non-aqueous\ product/oil/$
mg/L, soil/sludge/solid samples in mg/kg, wipe samples in μg/wipe, filter samples in μg/filter.

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

Comments

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TOTAL^ metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; J) analyte detected below quantitation limits; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

	"When Quality Counts"		Telephone:	877-252-9262 Fax: 92	5-252-9269	
AEI Consultants		Client Project ID:	#273928; Piazza	Date Sampled:	10/12/07	
2500 Camino Dia	ablo, Ste. #200			Date Received:	10/15/07	
Walnut Creek, CA	Δ 94597	Client Contact: 1	Robert Flory	Date Extracted:	10/22/07	
wamut Creek, Cr	1)TJ)	Client P.O.:		Date Analyzed	10/22/07	
		Chemical Oxyge	en Demand (COD)*			
Analytical Method: S	M5220D				Work Order: 07	710502
Lab ID	Client ID	Matr	rix	COD		DF
0710502-014A	IN-1-8.5	S		2400		1
0710502-018A	MW2-11.5	S		1800		1
	for DF = 1; ND means not d			NA		
	above the reporting limit	S		250 mg/Kg		
	on-aqueous liquid samples an s in μg/wipe, filter samples in		TLC/SPLP extracts are repo	rted in mg/L; soil/slu	dge/solid sample	es in

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/12/07
2500 Camino Diablo, Ste. #200		Date Received: 10/15/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 10/15/07-10/17/07
, united crossis, cray toy,	Client P.O.:	Date Analyzed 10/16/07-10/18/07

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extracti	on method SW5030B		Anal	ytical methods SV	V8021B/8015Cm			Work Order	: 0710	0502
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
003A	MW3-11	S	ND	ND	ND	ND	ND	ND	1	84
004A	MW3-13	S	ND	ND	ND	ND ND		ND	1	78
006A	MW4-11	S	ND	ND	ND	ND	ND	ND	1	80
007A	MW4-12	S	ND	ND	ND	ND	ND	ND	1	79
008A	MW4-16	S	ND	ND	ND	ND	ND	ND	1	74
010A	MW1-8.5	S	ND	ND	ND	ND	ND	ND	1	91
011A	MW1-9	S	ND	ND	ND	ND	ND	ND	1	75
014A	IN-1-8.5	S	ND	ND	ND	ND	ND	ND	1	82
015A	IN-1-10	S	ND	ND	ND	ND	ND	ND	1	80
016A	IN-1-12	S	ND	ND	ND	ND	ND	ND	1	83
018A	MW2-11.5	S	ND	ND	ND	ND	ND	ND	1	82
019A	MW2-13.5	S	ND	ND	ND	ND	ND	ND	1	85
_	oorting Limit for DF =1;	W	NA	NA	NA	NA	NA	NA	1	ug/L
	means not detected at or ove the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	1	mg/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high organic / MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) value derived using a client specified carbon range; o) results are reported on a dry weight basis; p) see attached narrative.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

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AEI Consultant	ts	Client Project ID: #	£273928; I	Piazza	Date Sampled:	10/12/07	
2500 Camino Di	iablo, Ste. #200				Date Received:	10/15/07	
Walnut Creek, C	CA 04507	Client Contact: Ro	obert Flor	y	Date Extracted:	10/17/07	
Wantut Creek, C	JA 94391	Client P.O.:			Date Analyzed	10/17/07	
		pI	I *				
Analytical Method: S	SW9045C					Work Order:	0710502
Lab ID	Client ID		Matrix		рН		
0710502-014A	IN-1-8.5		S		7.37 @ 24.19	C,C	
0710502-018A	MW2-11	5	S		5.86 @ 23.89	°C	
			W		NA		
Method Acc	euracy and Reporting Units		S		±0.05, pH units	@ °C	

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/12/07
2500 Camino Diablo, Ste. #200		Date Received: 10/15/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 10/15/07-10/17/07
Wande Cross, Crry 1097	Client P.O.:	Date Analyzed 10/16/07-10/18/07

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil*

Extraction method: SW35	550C	Analytical m	ethods: SW8015C	Wor	k Order: 0	710502
Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0710502-003A	MW3-11	S	ND	ND	1	90
0710502-004A	MW3-13	S	ND	ND	1	91
0710502-006A	MW4-11	S	ND	ND	1	92
0710502-007A	MW4-12	S	ND	ND	1	88
0710502-008A	MW4-16	S	ND	ND	1	99
0710502-010A	MW1-8.5	S	ND	ND	1	93
0710502-011A	MW1-9	S	ND	ND	1	91
0710502-014A	IN-1-8.5	S	4.0,c	ND	1	82
0710502-015A	IN-1-10	S	5.1,c	ND	1	88
0710502-016A	IN-1-12	S	ND	ND	1	101
0710502-018A	MW2-11.5	S	ND	ND	1	91
0710502-019A	MW2-13.5	S	ND	ND	1	93
_	g Limit for DF =1;	W	NA	NA	ug	g/L
	ns not detected at or the reporting limit	S	1.0	5.0	mg	/Kg

1 0		
* water samples are reported in µg/L, wipe samples in µg/	g/wipe, soil/solid/sludge samples in mg/kg.	, product/oil/non-aqueous liquid samples in mg/L,
and all DICTLC / CTLC / CDLD / TCLD avtracts are repo	ported in ug/I	

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit; o) mineral oil; p) see attached narrative.



QC SUMMARY REPORT FOR E218.6m

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method E218.6m	Extraction SW3060A					BatchID: 31407			Spiked Sample ID: 0710502-014a				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)		
7 mary to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
Hexachrome	ND	40	99	104	5.21	108	108	0	80 - 120	20	90 - 110	10	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31407 SUMMARY

Sample ID	nple ID Date Sampled Date Extracted Date Analyzed		Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-014A	10/12/07 12:00 PM	I 10/17/07	10/17/07 8:23 PM	0710502-018A	10/12/07 1:25 PM	10/17/07	10/17/07 8:42 PM

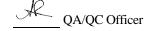
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR 6020A

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method 60	020A			Extraction SW3050B			В	atchID: 3	1308	Spiked Sample ID 0710447-014A				
Analyte	Sample	Spiked	MS	MSD MS-MSD Spiked			LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
mg/Kg mg/Kg % Rec. 9		% Rec.	% RPD	mg/Kg	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
Antimony	ND	50	114	105	8.18	10	106	106	0	70 - 130	20	80 - 120	20	
Arsenic	7.3	50	115	105	7.71	10	98.3	95	3.42	70 - 130	20	80 - 120	20	
Barium	250	500	120	106	8.61	100	93.1	92.8	0.376	70 - 130	20	80 - 120	20	
Beryllium	ND	50	100	93.9	6.44	10	97.6	97.6	0	70 - 130	20	80 - 120	20	
Cadmium	ND	50	112	103	8.48	10	97.9	97.5	0.409	70 - 130	20	80 - 120	20	
Chromium	35	50	105	94.4	6.15	10	93.2	92.4	0.787	70 - 130	20	80 - 120	20	
Cobalt	10	50	106	98.1	6.23	10	99.9	99.6	0.271	70 - 130	20	80 - 120	20	
Copper	22	50	113	103	6.44	10	97.9	96.9	0.996	70 - 130	20	80 - 120	20	
Lead	7.6	50	113	104	7.39	10	94.1	93.2	0.940	70 - 130	20	80 - 120	20	
Mercury	ND	1.25	106	100	5.85	0.25	86.3	90	4.13	70 - 130	20	80 - 120	20	
Molybdenum	0.59	50	110	102	7.23	10	87.3	89.2	2.09	70 - 130	20	80 - 120	20	
Nickel	33	50	116	105	6.41	10	96.6	95.1	1.61	70 - 130	20	80 - 120	20	
Selenium	ND	50	117	110	5.85	10	98.5	101	2.17	70 - 130	20	80 - 120	20	
Silver	ND	50	113	105	7.37	10	98.1	97.8	0.388	70 - 130	20	80 - 120	20	
Thallium	ND	50	109	102	6.65	10	91.8	91.3	0.513	70 - 130	20	80 - 120	20	
Vanadium	55	50	109	94.7	6.80	10	92.7	91.8	0.998	70 - 130	20	80 - 120	20	
Zinc	56	500	112	103	7.61	100	110	109	0.641	70 - 130	20	80 - 120	20	
%SS:	109	250	118	108	8.65	250	128	116	9.75	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31308 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-014A	10/12/07 12:00 PM	1 10/15/07 L0	0/16/07 10:49 PM	0710502-018A	10/12/07 1:25 PM	1 10/15/07 10	/16/07 10:56 PM

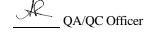
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte



QC SUMMARY REPORT FOR SM5220D

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SM5220D	od SM5220D Extraction SM5220D						BatchID: 31406 Spiked Sample ID: 0710502-0					4A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
COD	2400	10000	95.5	97.8	1.98	98.4	101	2.40	80 - 120	20	90 - 110	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31406 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-014A	10/12/07 12:00 PM	I 10/22/07	10/22/07 4:36 PM	0710502-018A	10/12/07 1:25 PM	10/22/07	10/22/07 4:42 PM

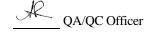
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	chID: 31	310	Sp	iked Sam	ole ID: 0710453-020A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	-MSD LCS LCSD LCS-LCSD Acceptance Criteria (%					Criteria (%)	
7 that yes	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	0.60	92.1	90.4	1.93	104	114	8.57	70 - 130	30	70 - 130	30
MTBE	ND	0.10	82.7	85.8	3.79	103	82	22.4	70 - 130	30	70 - 130	30
Benzene	ND	0.10	84.2	90.1	6.79	112	92.9	18.5	70 - 130	30	70 - 130	30
Toluene	ND	0.10	77.2	82	5.67	108	93.8	14.1	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	90.3	94.5	4.60	115	109	5.29	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	86.3	90.7	4.90	117	107	8.96	70 - 130	30	70 - 130	30
%SS:	89	0.10	81	85	4.83	106	92	14.4	70 - 130	30	70 - 130	30

 $All \ target \ compounds \ in \ the \ Method \ Blank \ of \ this \ extraction \ batch \ were \ ND \ less \ than \ the \ method \ RL \ with \ the \ following \ exceptions:$

NONE

BATCH 31310 SUMMARY

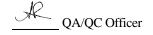
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-003A	10/12/07 9:00 AM	10/15/07	10/16/07 9:10 PM	0710502-004A	10/12/07 9:10 AM	10/15/07	10/16/07 10:52 PM
0710502-006A	10/12/07 10:10 AM	10/15/07	10/16/07 10:43 AM	0710502-007A	10/12/07 10:15 AM	10/15/07	10/16/07 10:13 AM
0710502-010A	10/12/07 11:05 AM	10/15/07	10/17/07 1:09 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	chID: 31	341	Spiked Sample ID: 0710502-019A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 tildiyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	0.60	113	101	11.5	106	107	0.997	70 - 130	30	70 - 130	30
MTBE	ND	0.10	81	73.1	10.3	81.2	79.5	2.01	70 - 130	30	70 - 130	30
Benzene	ND	0.10	92.2	90.5	1.84	96.3	97.4	1.16	70 - 130	30	70 - 130	30
Toluene	ND	0.10	90.6	87	3.88	94.1	95.4	1.34	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	96.1	97	1.01	101	103	1.72	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	91.3	91.3	0	96	96.3	0.347	70 - 130	30	70 - 130	30
%SS:	85	0.10	77	78	0.685	81	82	1.44	70 - 130	30	70 - 130	30

 $All \ target \ compounds \ in \ the \ Method \ Blank \ of \ this \ extraction \ batch \ were \ ND \ less \ than \ the \ method \ RL \ with \ the \ following \ exceptions:$

NONE

BATCH 31341 SUMMARY

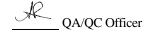
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-011A	10/12/07 11:05 AM	10/15/07	10/16/07 11:14 AM	0710502-014A	10/12/07 12:00 PM	10/15/07	10/17/07 1:43 AM
0710502-015A	10/12/07 12:05 PM	10/15/07	10/16/07 7:39 AM	0710502-018A	10/12/07 1:25 PM	10/15/07	10/16/07 7:06 AM
0710502-019A	10/12/07 1:30 PM	10/15/07	10/16/07 8:12 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B		Bat	chID: 31	358	Spiked Sample ID: 0710502-016A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	0.60	108	102	6.16	101	97.7	3.34	70 - 130	30	70 - 130	30
MTBE	ND	0.10	102	114	11.5	110	118	6.60	70 - 130	30	70 - 130	30
Benzene	ND	0.10	94.6	95.1	0.496	96.5	92.8	3.94	70 - 130	30	70 - 130	30
Toluene	ND	0.10	105	106	1.16	107	102	4.46	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	103	104	0.578	105	100	4.76	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	113	113	0	120	110	8.70	70 - 130	30	70 - 130	30
%SS:	83	0.10	97	111	14.1	85	92	8.02	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 31358 SUMMARY

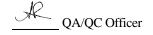
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-016A	10/12/07 12:10 PM	1 10/16/07	10/17/07 11:00 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8021B/8015Cm	EPA Method SW8021B/8015Cm Extraction SW5030B							Sp	iked Samp	ole ID:	0710502-00	8A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyte	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£])	ND	0.60	104	102	2.53	110	113	3.10	70 - 130	30	70 - 130	30
MTBE	ND	0.10	101	100	0.430	102	108	5.65	70 - 130	30	70 - 130	30
Benzene	ND	0.10	95.3	98.1	2.92	104	102	2.25	70 - 130	30	70 - 130	30
Toluene	ND	0.10	92	94.6	2.73	98.3	95.3	3.14	70 - 130	30	70 - 130	30
Ethylbenzene	ND	0.10	102	103	1.37	109	105	3.54	70 - 130	30	70 - 130	30
Xylenes	ND	0.30	96.7	100	3.39	103	103	0	70 - 130	30	70 - 130	30
%SS:	74	0.10	90	91	1.53	96	93	2.75	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 31381 SUMMARY

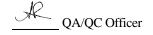
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-008A	10/12/07 10:25 AM	1 10/17/07	10/18/07 1:33 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.



QC SUMMARY REPORT FOR WET CHEMISTRY TESTS

Test Method: pH Matrix: S WorkOrder: 0710502

Method Name: SW9	045C		Units ±, pH u	nits @ °C		BatchID: 31344			
SampleID	Sample	DF	Dup / Ser. Dil.	DF	RD	Acceptance Criteria			
0710502-014A	7.37 @ 24.1°C	1	7.37 @ 24.1°C	1	0	±0.05			
0710502-018A	5.86 @ 23.8°C	1	5.85 @ 23.9°C	1	0.01	±0.05			

BATCH 31344 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-014A	10/12/07 12:00 PM	M 10/17/07	10/17/07 6:50 PM	0710502-018A	10/12/07 1:25 PM	M 10/17/07	10/17/07 7:00 PM

Dup = Duplicate; Ser. Dil. = Serial Dilution; MS = Matrix Spike; RD = Relative Difference; RPD = Relative Percent Deviation.

 $RD = Absolute\ Value\ \{Sample - Duplicate\};\ RPD = 100\ ^*\ (Sample - Duplicate)\ /\ [(Sample + Duplicate)\ /\ 2].$

QA/QC Officer

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8015C	EPA Method SW8015C Extraction SW3550C					chID: 31	312	Spiked Sample ID: 0710453-020A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 may to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	ND	20	113	114	0.471	116	113	2.71	70 - 130	30	70 - 130	30
%SS:	105	50	105	105	0	106	103	2.69	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31312 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-003A	10/12/07 9:00 AM	10/15/07	10/16/07 9:13 PM	0710502-004A	10/12/07 9:10 AM	10/15/07	10/18/07 6:46 AM
0710502-006A	10/12/07 10:10 AM	10/15/07	10/16/07 6:52 PM	0710502-007A	10/12/07 10:15 AM	10/15/07	10/17/07 6:33 AM
0710502-010A	10/12/07 11:05 AM	10/15/07	10/16/07 8:03 PM	0710502-011A	10/12/07 11:05 AM	10/15/07	10/16/07 9:13 PM
0710502-014A	10/12/07 12:00 PM	10/15/07	10/17/07 3:03 AM	0710502-015A	10/12/07 12:05 PM	10/15/07	10/17/07 4:12 AM
0710502-018A	10/12/07 1:25 PM	10/15/07	10/18/07 7:56 AM	0710502-019A	10/12/07 1:30 PM	10/15/07	10/18/07 10:16 AM

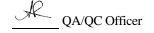
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8015C	Extraction SW3550C				BatchID: 31347			Spiked Sample ID: 0710517-004A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
/ way to	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	920	20	NR	NR	NR	121	121	0	70 - 130	30	70 - 130	30
%SS:	93	50	95	95	0	115	116	1.03	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31347 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed	
0710502-016A	10/12/07 12:10 PM	<i>I</i> 10/16/07	10/18/07 6:03 AM					

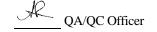
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Soil QC Matrix: Soil WorkOrder 0710502

EPA Method SW8015C	Extra		Bat	chID: 31	402	Spiked Sample ID: 0710597-037A								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	ceptance Criteria (%)				
Tillalyto	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
TPH(d)	1.4	20	107	108	0.843	119	110	7.17	70 - 130	30	70 - 130	30		
%SS:	98	50	74	76	3.18	100	79	23.4	70 - 130	30	70 - 130	30		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31402 SUMMARY

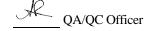
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710502-008A	10/12/07 10:25 AM	1 10/17/07	10/18/07 3:16 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled:	10/08/07-10/18/07
2500 Camino Diablo, Ste. #200		Date Received:	10/18/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported:	10/25/07
Wallat Crock, Cri 71377	Client P.O.:	Date Completed:	10/25/07

WorkOrder: 0710655

October 25, 2007

Dear Robert:

Enclosed are:

- 1). the results of 5 analyzed samples from your #273928; Piazza project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

0710655



McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD PITTSBURG, CA 94565-1701

Website: www.mccampbell.com Email: main@mccampbell.com Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

THRN	ADO	CINTEL	TITALITY
1 1 1 1 1 1 1 1	A PC I B		

RUSH 24 HR 48 HR

72 HR 5 DAY GeoTracker EDF DF Excel Write On (DW) Check if sample is effluent and "J" flag is required

Report To: Bob	Flory		Bi	ll To	: 5	5/	N	76												A	anal	ysis	Rec	lues	t						Oth	ier	Comments
Report To: Bob Company: A & J	Consul	tants															6					SL									0		Filter
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		SAMI	PLING	Se.	ers		MA	TR	XIX	1	MI PRE	ETH	IOD RVE	D	Gas ((51)	0;1 &	Hydro	8010	NLY	81 (C	CB's	NP Pe	Acidio	8260	8270	8310 (2007	7.003	8 / 60	t		
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other	BTEX & TPH as	TPH as Diesel (80	Total Petroleum Oil & Grense (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUIT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200,7 / 200.8 / 6010 / 6020)	Hexavalent	3	
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MW-3		19/18	10:05	6		X					X	X	1		X	X												X			1		Fill beed in
1100-4		19/18	1:35	4		X					X	X			X	X												1					
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IN-1		-	-	-	-	769	-				ED- 1	8	-	-	_	-	-	+	-	+	+	+	+	+	+	+	+	+	+	+		+	-
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McCampbell Analytical, Inc.

1534 Pittsb (925)

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0710655 ClientID: AEL

☑ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty

Report to: Bill to: Requested TAT: 5 days

Robert Flory Email: rflory@aeiconsultants.com Denise Mockel
AEI Consultants
TEL: (925) 283-6000 FAX: (925) 283-6121 AEI Consultants

2500 Camino Diablo, Ste. #200 ProjectNo: #273928; Piazza 2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597 PO: Walnut Creek, CA 94597

dmockel@aeiconsultants.com

Date Received: 10/18/2007

Date Printed: 10/18/2007

Requested Tests (See legend below) Sample ID ClientSampID Matrix Collection Date Hold 2 3 10 11 12 0710655-001 MW-1 Water 10/18/07 11:05:00 В В 0710655-002 MW-2 10/18/07 12:15:00 D С В С Water Α 0710655-003 MW-3 Water 10/18/07 10:05:00 В С Α 0710655-004 MW-4 10/18/07 1:35:00 В Α Water 0710655-005 IN-1 Water 10/8/07 11:30:00 В Α

Test Legend:

1	218_6_W
6	TPH(D)_W
11	

2	CAM17MS_DISS
7	
12	

3	G-MBTEX_W
8	

4	PRDISSOLVED
9	

5	PREDF REPORT
10	

Prepared by: Ana Venegas

Comments: Joanne no longer with AEI; invoices to dmockel@aeiconsultants.com

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Sample Receipt Checklist

Client Name:	AEI Consultants			Date a	and Time Received:	10/18/07 5	:40:28 PM			
Project Name:	#273928; Piazza			Check	dist completed and r	eviewed by:	Ana Venegas			
WorkOrder N°:	0710655 Matrix	<u>Water</u>		Carrie	er: <u>Client Drop-In</u>					
Chain of Custody (COC) Information										
Chain of custody	present?	Yes	V	No 🗆						
Chain of custody	signed when relinquished ar	nd received? Yes	V	No 🗆						
Chain of custody	agrees with sample labels?	Yes	✓	No 🗆						
Sample IDs noted	by Client on COC?	Yes	V	No 🗆						
Date and Time of	collection noted by Client on C	COC? Yes	~	No \square						
Sampler's name r	noted on COC?	Yes	✓	No 🗆						
Sample Receipt Information										
Custody seals int	tact on shipping container/coo	oler? Yes		No 🗆		NA 🗹				
Shipping containe	er/cooler in good condition?	Yes	V	No 🗆						
Samples in prope	er containers/bottles?	Yes	✓	No \square						
Sample containe	rs intact?	Yes	✓	No 🗆						
Sufficient sample	volume for indicated test?	Yes	✓	No 🗌						
	<u>S</u> :	ample Preservatio	n and Ho	old Time (HT) Information					
All samples recei	ved within holding time?	Yes	V	No 🗌						
Container/Temp E	Blank temperature	Cool	er Temp:	9.2°C		NA \square				
Water - VOA vial	s have zero headspace / no	bubbles? Yes	✓	No 🗆	No VOA vials subm	itted \square				
Sample labels ch	necked for correct preservation	n? Yes	~	No 🗌						
TTLC Metal - pH	acceptable upon receipt (pH<	2)? Yes	✓	No 🗆		NA \square				
=====				====	======					
Client contacted:		Date contacted:			Contacted	by:				
Comments:										

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/18/07
2500 Camino Diablo, Ste. #200		Date Received: 10/18/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 10/18/07
, union Green, Gray 1097	Client P.O.:	Date Analyzed: 10/18/07

Hexachrome by IC*

Analytical Method: E218.6 Work Order: 0710655

Lab ID	Client ID	Matrix	Hexachrome	DF
0710655-002D	MW-2	W	ND	1
0710655-003D	MW-3	W	ND	1

Reporting Limit for DF = 1; ND means not detected at	W	0.2 μg/L	
or above the reporting limit	S	NA	

^{*} water samples are reported in $\mu g/L$.

N/A means surrogate not applicable to this analysis; # surrogate diluted out of range or surrogate coelutes with another peak.

h) a lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to matrix interference; p) see attached narrative.

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled: 10/18/07
2500 Camino Diablo, Ste. #200		Date Received: 10/18/07
2500 Camino Diablo, Stc. π200	Client Contact: Robert Flory	Date Extracted: 10/18/07
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 10/19/07-10/23/07

2500 Camino Diablo, Ste. #200			Date Received:	10/18/07			
2300 Carrillo Diablo, Ste. #200	Client C	ontact: Robert Flory	Date Extracted:	Date Extracted: 10/18/07			
Walnut Creek, CA 94597	Client P.	O.:	Date Analyzed	10/19/07-1	0/23/07		
	C	AM / CCR 17 Metals*					
Lab ID	0710655-002C	0710655-003C		Reporting Lir	nit for DE -1		
Client ID	MW-2	MW-3		1	not detected		
Matrix	W	W		S	W		
Extraction Type	Extraction Type DISS. DISS.				μg/L		
	ICP-N	AS Metals, Concentration	*				
Analytical Method: E200.8	Extr	action Method: E200.8		Work Order:	0710655		
Dilution Factor	1	1		1	1		
Antimony	0.72	ND		NA	0.5		
Arsenic	2.3	0.82		NA	0.5		
Barium	300	360		NA	5.0		
Beryllium	ND	ND		NA	0.5		
Cadmium	ND	ND		NA	0.25		
Chromium	0.57	0.55		NA	0.5		
Cobalt	ND	ND		NA	0.5		
Copper	2.0	1.3		NA	0.5		
Lead	ND	ND		NA	0.5		
Mercury	0.017	ND		NA	0.012		
Molybdenum	4.7	0.70		NA	0.5		
Nickel	1.6	2.0		NA	0.5		
Selenium	1.9	1.4		NA	0.5		
Silver	ND	ND		NA	0.19		
Thallium	ND	ND		NA	0.5		
Vanadium	2.1	1.3		NA	0.5		
Zinc	180	190		NA	5.0		
%SS:	N/A	N/A					

*water samples are reported in µg/L, product/o	oil/non-aqueous lic	quid samples and a	all TCLP / ST	TLC / D	DISTLC / SPLP extra	acts are reported	in
mg/L, soil/sludge/solid samples in mg/kg, wine	samples in ug/wir	pe, filter samples in	ug/filter				

means surrogate diluted out of range; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

TOTAL = acid digestion.

Comments

WET = Waste Extraction Test (STLC).

DI WET = Waste Extraction Test using de-ionized water.

i) aqueous sample containing greater than ~1 vol. % sediment; for DISSOLVED metals, this sample has been preserved prior to filtration; for TOTAL^ metals, a representative sediment-water mixture was digested; j) reporting limit raised due to insufficient sample amount; k) reporting limit raised due to matrix interference; m) estimated value due to low/high surrrogate recovery, caused by matrix interference; n) results are reported on a dry weight basis; p) see attached narrative.

Date Analyzed: 10/19/07

When Quality Counts

AEI Consultants

Client Project ID: #273928; Piazza

Date Sampled: 10/08/07-10/18/07

Date Received: 10/18/07

Client Contact: Robert Flory

Date Extracted: 10/19/07

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0710655

Client P.O.:

Extracti	on method: SW5030B		Anaiy	tical methods: SV	V8021B/8015Cm			Work Order: 0/10		655
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001B	MW-1	W	ND	ND	ND	ND	ND	ND	1	103
002B	MW-2	W	ND	ND	ND	ND	ND	ND	1	103
003B	MW-3	W	ND	ND	ND	ND	ND	ND	1	102
004B	MW-4	W	ND	ND	ND	ND	ND	ND	1	110
005B	IN-1	W	ND	ND	ND	ND	ND	ND	1	123
	porting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
	means not detected at or ove the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



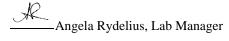
[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

AEI Consultants	Client Project ID: #273928; Piazza	Date Sampled:	10/08/07-10/18/07
2500 Camino Diablo, Ste. #200		Date Received:	10/18/07
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted:	10/18/07
, and cross, crivisy	Client P.O.:	Date Analyzed	10/19/07-10/24/07

	il (C10+), Diesel (C10-C2 thod: SW3510C	3) & Motor	COIL Range (C18+) Ex			esel & Mo	
Lab ID	Client ID	Matrix	TPH(bo)	TPH(d)	TPH(mo)	DF	% SS
001A	MW-1	W	140,b	56	ND	1	94
002A	MW-2	W	ND	ND	ND	1	112
003A	MW-3	W	ND	ND	ND	1	112
004A	MW-4	W	ND	ND	ND	1	113
005A	IN-1	W	ND	ND	ND	1	88
Repo	orting Limit for DF =1;	W	100	50	250	111	g/L
ND n	neans not detected at or	S	NA	NA NA	NA		g/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR E218.6

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0710655

EPA Method E218.6	Extraction E218.6					BatchID: 31430			piked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
7 thaty to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Hexachrome	N/A	25	N/A	N/A	N/A	94.2	93.8	0.426	N/A	N/A	90 - 110	10

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31430 SUMMARY

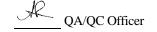
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710655-002D	10/18/07 12:15 PM	10/18/07	10/18/07 8:47 PM	0710655-003D	10/18/07 10:05 AM	10/18/07	10/18/07 8:28 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0710655

EPA Method SW8021B/8015Cm Extraction SW5030B					BatchID: 31425 Spiked Sample ID: 0710655-					0710655-00	4B	
Analyte	Sample	Sample Spiked MS			MS-MSD LCS L		LCSD LCS-LCSD		Acce	Acceptance Criteria (%)		
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	79.1	80	1.25	91.7	101	10.1	70 - 130	30	70 - 130	30
MTBE	ND	10	97	104	7.04	105	101	3.80	70 - 130	30	70 - 130	30
Benzene	ND	10	101	106	4.42	86.5	94.2	8.47	70 - 130	30	70 - 130	30
Toluene	ND	10	100	105	4.64	97.3	106	8.27	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	101	105	4.16	95.3	102	6.96	70 - 130	30	70 - 130	30
Xylenes	ND	30	93.5	95.1	1.74	107	113	6.06	70 - 130	30	70 - 130	30
%SS:	110	10	107	107	0	83	88	5.27	70 - 130	30	70 - 130	30

 $All \ target \ compounds \ in \ the \ Method \ Blank \ of \ this \ extraction \ batch \ were \ ND \ less \ than \ the \ method \ RL \ with \ the \ following \ exceptions:$

NONE

BATCH 31425 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710655-001B	10/18/07 11:05 AM	10/19/07	10/19/07 8:28 AM	0710655-002B	10/18/07 12:15 PM	10/19/07	10/19/07 7:58 AM
0710655-003B	10/18/07 10:05 AM	10/19/07	10/19/07 7:27 AM	0710655-004B	10/18/07 1:35 PM	10/19/07	10/19/07 6:57 AM
0710655-005B	10/08/07 11:30 AM	10/19/07	10/19/07 6:26 AM				

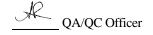
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.



QC SUMMARY REPORT FOR E200.8

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0710655

EPA Method E200.8 Extraction E200.8				Bat	chID: 31	427	Sp	iked Samı	ole ID:	0710657-00	1A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	CS-LCSD Acceptance Criteria (%)			
, undiffe	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Antimony	0.55	10	98.9	99.9	0.953	108	107	0.834	70 - 130	20	80 - 120	20
Arsenic	37	10	116	116	0	100	99.1	1.18	70 - 130	20	80 - 120	20
Barium	33	100	99.6	99.8	0.151	101	100	0.596	70 - 130	20	80 - 120	20
Beryllium	ND	10	85.1	86	1.12	102	101	1.18	70 - 130	20	80 - 120	20
Cadmium	ND	10	94	93.5	0.499	102	101	0.891	70 - 130	20	80 - 120	20
Chromium	12	10	89.3	90.9	0.747	96.2	96.7	0.550	70 - 130	20	80 - 120	20
Cobalt	1.4	10	83	84	1.01	104	105	0.383	70 - 130	20	80 - 120	20
Copper	130	10	NR	NR	NR	94.2	93.9	0.255	70 - 130	20	80 - 120	20
Lead	6.1	10	100	101	0.124	100	102	1.51	70 - 130	20	80 - 120	20
Mercury	0.057	0.25	88.8	88.1	0.647	86.6	87.2	0.736	70 - 130	20	80 - 120	20
Molybdenum	66	10	116	118	0.284	97.3	96.2	1.18	70 - 130	20	80 - 120	20
Nickel	8.7	10	103	118	7.58	98.4	101	2.48	70 - 130	20	80 - 120	20
Selenium	26	10	111	115	0.987	103	103	0	70 - 130	20	80 - 120	20
Silver	ND	10	90.6	91.1	0.619	103	102	0.974	70 - 130	20	80 - 120	20
Thallium	ND	10	94.3	94.8	0.518	94.2	95	0.772	70 - 130	20	80 - 120	20
Vanadium	20	10	96.1	97.2	0.372	99.3	98.2	1.06	70 - 130	20	80 - 120	20
Zinc	210	100	99.7	98.8	0.288	102	104	1.74	70 - 130	20	80 - 120	20
%SS:	105	750	108	109	0.676	105	103	2.07	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

BATCH 31427 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710655-002C	10/18/07 12:15 PM	10/18/07	10/19/07 1:15 AM	0710655-002C	10/18/07 12:15 PM	10/18/07	10/23/07 2:37 PM
0710655-003C	10/18/07 10:05 AM	10/18/07	10/19/07 1:23 AM	0710655-003C	10/18/07 10:05 AM	10/18/07	10/23/07 7:26 PM

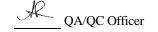
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not applicable to this method.

NONE



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0710655

EPA Method SW8015C Extraction SW3510C				Bat	chID: 31	428	Sp	iked Samı	ole ID:	N/A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	D Acceptance Criteria (%)			
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	111	112	1.39	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	73	80	9.22	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 31428 SUMMARY

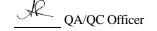
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0710655-001A	10/18/07 11:05 AM	10/18/07	10/22/07 8:31 PM	0710655-002A	10/18/07 12:15 PM	10/18/07	10/19/07 11:43 PM
0710655-003A	10/18/07 10:05 AM	10/18/07	10/20/07 12:50 AM	0710655-004A	10/18/07 1:35 PM	10/18/07	10/20/07 1:57 AM
0710655-005A	10/08/07 11:30 AM	10/18/07	10/24/07 3:05 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

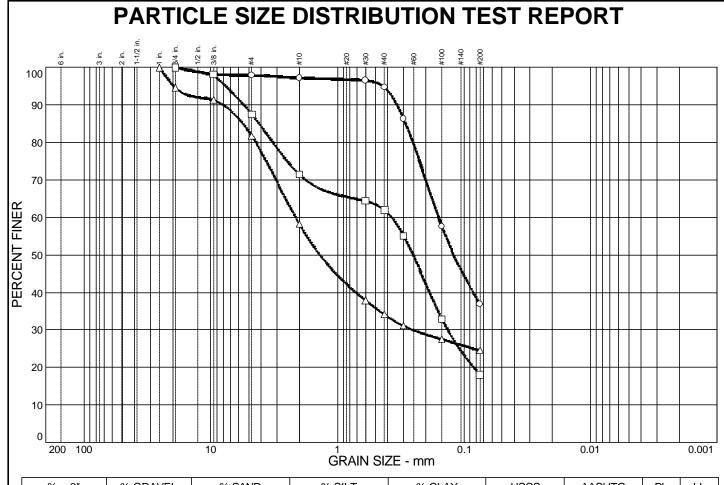
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



APPENDIX E

Sieve Analyses



	% + 3"	% GRAVEL	% SAND	% SILT	% CLAY	USCS	AASHTO	PL	LL
0		2.1	61.0	36	5.9				
		12.5	69.5	18.0					
Δ		18.3	57.2	24	1.5				

SIEVE	PE	PERCENT FINER							
inches size	0		Δ						
1 3/4 3/8	100.0 98.2	100.0 98.1	100.0 94.6 91.3						
	GRAIN SIZE								
		GRAIN SIZE							
D ₆₀	0.159	GRAIN SIZE	2.14						
D ₆₀ D ₃₀									
		0.373	2.14						
D ₃₀	0.159	0.373	2.14 0.253						
D ₃₀	0.159	0.373 0.135	2.14 0.253						

SIEVE	PE	RCENT FIN	ER
number size	0		Δ
#4 #10 #30 #40 #50 #100 #200	97.9 97.2 96.5 94.7 86.3 57.6 36.9	87.5 71.5 64.4 62.0 55.1 32.9 18.0	81.7 58.2 37.9 34.1 31.1 27.5 24.5

O Reddish Brown Silty SAND	
□ Olive Silty SAND	

 Δ Brown Clayey SAND w/ Gravel

SOIL DESCRIPTION

	EMARKS:		
°			

Source: IN-1-8.5
 Sample No.: 0710502-014A
 □ Source: MW2-11.5
 Sample No.: 0710502-018A
 Source: MW2-13.5
 Sample No.: 0710502-019A

COOPER TESTING LABORATORY

Client: McCampbell Analytical, Inc.

Project: Piazza - 273928

Project No.: 385-034

Figure

APPENDIX F

Well Elevation Survey Data

