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Alameda County Environmental Health

GROUNDWATER MONITORING REPORT 3rd Quarter, 2008

20957 Baker Road Castro Valley, California 94565

AEI Project No. 273928

Prepared For

Nat and Darlene Piazza 7613 Peppertree Road Dublin, California 94568

Prepared By

AEI Consultants 2500 Camino Diablo Walnut Creek, CA 94597 (800) 801-3224



CERTIFICATION STATEMENT GROUNDWATER MONITORING **REPORT** 3rd Quarter, 2008

209057 Baker Road Castro Valley, California 94568

I DECLARE, UNDER PENALTY OF PERJURY, THAT THE INFORMATION AND/OR RECOMMENDATIONS CONTAINED IN THE ATTACHED DOCUMENT OR REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

NATALE PIAZZA

9-18-08

DATE



ENVIRONMENTAL & ENGINEERING SERVICES

www.aeiconsultants.com

August 29, 2008

Nat and Darlene Piazza 7613 Peppertree Road Dublin, California 94568

Subject: Quarterly Groundwater Monitoring Report

3rd Quarter, 2008 20957 Baker Road

Castro Valley, California 94565 AEI Project No. 273928

Dear Mr. and Mrs. Piazza:

AEI Consultants (AEI) has prepared this report on your behalf to document groundwater quality at the above referenced site (Figure 1: Site Location Map). The purpose of this activity was to monitor groundwater quality near the former underground storage tanks (USTs). This report presents the findings of the 3rd Quarter, 2008 groundwater monitoring event conducted on August 20, 2008.

I Site Description and Background

The subject property (hereafter referred to as the "site" or "property") is located at 20957 Baker Road in Castro Valley, California (Figure 1: Site Location Map). The site is located in a mixed residential and commercial/light-industrial area of Castro Valley. The site is approximately 81 feet by 300 feet in area; and is currently undeveloped and not in use. The site is partially covered with asphalt surfacing and concrete slabs with the remainder of the site graveled. The site occupies the southern two thirds of the fenced in area.

Baker Road makes up the east boundary of the site with a residential property to the east, beyond the road. Rutledge Road bounds the property to the west with commercial and residential property beyond the road. The property is bounded to the north by a partially vacant lot. The parcel to the north is split by a fence, with the southern half of the adjacent lot appearing to be part of the subject site. Two residential buildings are located in the northeast quadrant of this adjacent lot. To the south, the eastern half of the property is by an apartment complex and the western half bounded to the south by a plumbing contractor. The locations of these buildings relative to the subject site and locations of the former UST are shown on Figure 2, "Site Map".

Tank Removal

On April 21, 2004, AEI removed two 1,000-gallon USTs from the site (Figure 2). The removal was performed under permit from the ACEHS. Robert Weston, Inspector for the ACEHS, observed the tank removal. Two soil samples were collected from underneath each UST and analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, toluene, ethylbenzene, xylenes (BTEX) and Methyl tertiary butyl ether (MTBE) by EPA Method 8021B/8015Cm. Total Petroleum Hydrocarbons as diesel (TPH-d) was analyzed by EPA Method 8015C and total lead by EPA method 7010.

Hydrocarbons were reported in all the soil samples analyzed. TPH-g was reported at concentrations ranging from 160 milligrams per kilogram (mg/kg) (T1W-EB8') to 1,400 mg/kg (T2W-EB8'). TPH-d was reported at concentrations ranging from 1,400 mg/kg (T2E-EB8') to 10,000 mg/kg (T1E-EB8'). Total xylenes were reported in two samples at 8.4 mg/kg (T2W-E8') and 0.25 mg/kg (T2E-EB8'). Benzene and ethylbenzene were reported as not detected. Total lead was reported at concentrations ranging from 6.1 mg/kg (T1W-E8') to 24 mg/kg (stockpile sample STKP1-4). The locations of the soil samples relative to subsequent soil samples are shown on Figure 3.

Preliminary Site Investigation

AEI performed a Preliminary investigation at the property on May 18, 2005. Eight (8) soil borings (SB-1 through SB-8) were advanced to depths ranging from 14 ft. to 18 ft. below ground surface (bgs) using a Geoprobe[®] Model 5410 direct-push drilling rig. The locations of the soil borings are shown on Figure 2, Site Map.

No detectable concentrations of TPH-g, TPH-d, TPH-mo, MTBE or BTEX, were reported in any of the soil samples from depths of 7.5 to 11 feet bgs at or above detection limits of 1.0 mg/kg, 1.0 mg/kg, 5.0 mg/kg, 0.05 mg/kg, and 0.005 mg/kg, respectively. The results of soil analyses ar4 summarized on Table 2.

TPH-g was reported in the groundwater sample from soil boring SB-2 (SB-2W) at concentration of 7,300 micrograms per liter (μ g/L). No TPH-g was reported in groundwater samples from any other borings at or above the detection limit of 50 μ g/L.

The maximum concentration of TPH-d was reported at a concentration of 23,000 μ g/L in the groundwater sample from boring SB-2 (SB-2W). TPH-d was reported in the other seven borings at concentrations ranging from ND<50 μ g/L (SB-7) to 670 μ g/L (SB-5).

TPH-mo was reported in groundwater samples from borings SB-1, SB-2, SB-5, SB-6 and SB-8 at concentrations ranging from 300 μ g/L (SB-6) to 1400 μ g/L (SB-1 and SB-5). No concentrations of TPH-mo were reported in groundwater samples from borings SB-3, SB-4 and SB-7 at or above a detection limit of 250 μ g/L.

No MTBE was reported in the groundwater samples from any of the borings at or above a detection limit of 5.0 µg/L. The results of groundwater analyses are summarized on Table 3.

Monitoring Well Installation

On October 12, 2007 AEI installed five (5) 2-inch inside diameter (ID) groundwater monitoring wells, one on each side of the former tank hold (MW-1, MW-2), one through the center of the backfill (IN-1) and two down gradient of the former tank hold (MW-3, MW-4). The details of well construction are summarized in Table 1, *Well Construction Details*.

Two soil samples from borings MW-1 through MW-3 and three soil samples from wells MW-4 and IN-1 were analyzed for TPH-g and MBTEX by EPA Method 8015/8021B and TPH-d, TPH-mo, and TPH-bo by method 8015C.

Analysis of soil sampled reported TPH-d in well IN-1 at concentrations of 4.0 mg/kg, 5.1 mg/kg, and ND<1.0 in samples collected at depths of 8.5 feet bgs, 10 feet bgs, and 12 feet bgs, respectively. No TPH-g, TPH-mo, BTEX or MTBE was reported in soil samples from well IN-1.

No TPH-g, TPH-d, TPH-mo, TPH-bo, BTEX or MTBE was reported in any of the soil samples analyzed from wells MW-1 through MW-4 at or above standard reporting limits.

The wells were initially developed on October 15, 2007. Depth to water at the time the wells were developed ranged from 11.00 feet bgs (IN-1) to 14.57 feet bgs (MW-4). On October 18, 2007, at the time of the initial sampling event, the depth to groundwater ranged from 10.89 feet bgs (IN-1) to 14.92 feet bgs (MW-4). Depth to water in the wells was on November 6, 2007 ranged from 8.00 feet bgs (MW-4) to 11.37 feet bgs (MW-2). The depth to water in well MW-4 was anomalously low when the wells were installed and at the three times depth to water was measured in October 2007.

Groundwater elevations on November 6, 2007 ranged from 148.59 feet bgs (MW-3) to 151.69 feet bgs (MW-4). The direction of groundwater flow at the time of measurement was to the south southeast with a groundwater gradient of 0.002 ft/ft. A historical summary of groundwater elevations can be found on Table 4.

Groundwater samples from the October 18, 2007 groundwater monitoring event were analyzed for TPH-g, MBTEX by method SW8021B/8015Cm and Total petroleum Hydrocarbons as Bunker oil (TPH-bo – C10+), TPH-d (C10-23) and TPH-mo (C18+) by method SW8015C.

No TPH-g, BTEX or MTBE were present at or above standard reporting limits in any of the groundwater samples.

No TPH-bo, TPH-d, or TPH-mo, were reported in samples from wells MW-2 through MW-4 and IN-1 at or above detection limits of 100 μ g/L, 50 μ g/L, and 250 μ g/L, respectively. TPH-bo (C10+, middle -heavy residual fuel), TPH-d (C10 - 23, middle residual fuel), and TPH-mo (C18+ heavy residual fuel were reported in the water sample from well MW-1 at concentrations of 56 μ g/L, 140 μ g/L, and ND<250 μ g/L, respectively. The difference between concentrations reported for TPH-bo (C10+) and TPH-d suggest a TPH-mo concentration around 86 μ g/L.

The initial groundwater monitoring wells indicate a significant decrease in dissolved hydrocarbon concentrations in the groundwater between soil boring grab sample (May 18, 2005) and the initial sampling of monitoring wells (October 18, 2007) had occurred. No hydrocarbons were reported in any groundwater samples since the January 14, 2008 monitoring event indicating that natural attenuation had

reduced residual hydrocarbons to non-detectable concentrations. All wells continue to report no detectable concentrations of petroleum hydrocarbons at the site. A historical summary of groundwater analyses can be found on Table 5.

During the first groundwater monitoring event (October 18, 2007) concentration hydrocarbons, oxygen, carbon dioxide, and methane in the vadose zone of the wells were measured using a RKI Eagle gas analyzer. The relative presence of these gases can be used as an estimate of the amount and type of biodegradation taking place in the subsurface.

Vapor samples were collected from the vadose zone in each of the five wells on site. Eagle gas detector contains multiple detectors that measure Total Hydrocarbons, methane, oxygen, and carbon dioxide. No hydrocarbons were detected in any of the wells. This is consistent with the results of soil and groundwater analyses from installation of the groundwater monitoring wells, which reported little or no volatile hydrocarbons present underlying the site. Oxygen content ranged from near normal, 20.8% in MW-1, to slightly depressed, 7.9% in MW-3, 15.9% in MW-2, and 12.4 % in IN-1. Carbon dioxide concentrations ranged from near normal, 0.4% in MW-1 to slightly elevated in MW-3 (7.3%) and IN-1 (5.0%). The vapor survey field data is summarized of Table 6.

Normal air composition is approximately 20.9% oxygen and 0.03% carbon dioxide. The depressed concentrations of oxygen and elevated concentrations of carbon dioxide in the soil gas is consistent with relatively low levels of biodegradation and the low levels of residual hydrocarbons seen in the soil and groundwater..

II Summary of Activities

On August 20, 2008, AEI conducted the regularly scheduled quarterly groundwater monitoring event at the site. The well caps were removed from each well (MW-1 to MW-4 and IN-1), allowing the wells to equilibrate with atmospheric pressure. The depth to groundwater was measured with an electric water level indicator and recorded on the field data sheets.

Prior to sampling the wells, the well caps were all removed and the wells were allowed to equilibrate with the atmosphere for at least 15 minutes. The depth to water was then measured in each well to \pm 0.01 foot using an electronic depth to water meter. Each well purged using a peristaltic pump with ¼-inch polyethylene drop tube. The wells were low flow $^{(12)}$ or micropurged at a rate of approximately 0.5-liter per minute. During well purging temperature, pH, specific conductivity, dissolved oxygen, and oxidation-reduction potential (ORP) was measured at one-minute intervals. The wells were purged until the three successive readings are within \pm 0.1 for pH, \pm 3% for conductivity, \pm 10 mv for ORP, and \pm 10% for temperature between three consecutive measurements or until the well dewatered. Visual estimates of turbidity were noted during the purging of the wells.

Once the groundwater parameters stabilized water samples were collected from each well using the peristaltic pump. Water samples were collected into containers with appropriate

preservatives to each analysis. Samples for volatile analytes were collected into 40 milliliter (mL) hydrochloric acid preserved volatile organic analysis (VOA) vials, with zero headspace (no air bubbles). Samples were labeled with, at minimum, project number, sample number, time, date, and sampler's name. The samples were then entered on an appropriate chain-of-custody form and placed on water ice in the pre-chilled cooler pending same day transportation to the laboratory. Samples were transported the same day on ice under proper chain-of-custody protocol to McCampbell Analytical, Inc. of Pittsburg, California (Department of Health Services Certification #1644).

Five groundwater samples were analyzed for TPH-g, BTEX, and MTBE by EPA Methods SW8021B and SW8015Cm. Analysis for TPH-d was performed by EPA Method SW8015C.

III Field Results

On July 12, 2008 the concentrations hydrocarbons, oxygen, carbon dioxide, and methane in the vadose zone were measured using a RKI Eagle gas analyzer.

Vapor samples were collected from the vadose zone in each of the five wells on site. No methane or hydrocarbons were detected in any of the wells. Oxygen concentrations were below normal atmospheric concentrations, ranging from 11.3% in MW-4, to 9.2% in IN-1. Carbon dioxide concentrations were elevated, ranging from 9.4% in MW-IN-1 to 6.0% IN-1. The vapor survey field data is summarized of Table 7.

No hydrocarbon odor was noted while groundwater was being purged from of the wells. No sheen was detected at any of the wells. Groundwater levels for the current monitoring episode ranged from 148.53 (MW-1) to 148.27 (MW-4) feet above mean sea level (amsl). The average groundwater elevation was 1.23 feet lower than at the time of the previous monitoring event. The direction of groundwater appears to flow outward in a radial pattern from MW-1. This pattern was seen previously in data collected on October 15, 2007 and October 22, 2007. Apparent gradients at the site have exhibited a high degree of variability since the wells were installed. This variability appears to be the result of sensitivity to rainfall and possibly due to local recharge from fractures in the underlying bedrock.

Water table contours and groundwater flow directions are shown in Figure 3. Groundwater elevation data are summarized in Tables 4 and 4a. Refer to Appendix A for the Groundwater Monitoring Well Field Sampling Forms.

IV Groundwater Quality

No TPH-g, TPH-d, or TPH-bo were reported at detection limits of 50 μ g/L, 50 μ g/L, and ND<100 μ g/L, respectively. MBTEX continued to be reported as not detectable at or above the laboratory reporting limits of 5.0 μ g/L, 0.5 μ g/L, 0.5 μ g/L, 0.5 μ g/L and 5.0 μ g/L respectively.

A summary of groundwater sample analytical data is presented in Table 3 and 5. Laboratory results and chain of custody documentation are included in Appendix B.

V Conclusions and Recommendations

For the third quarter in a row, no TPH-g, BTEX, MTBE, or other fuel oxygenates were detected in any of the wells onsite during this groundwater monitoring event. The data from this and the previous monitoring events indicate that no hydrocarbon impact remains at the site. It appears that following the removal of the UST, natural attenuation mechanisms such as biodegradation and dispersion have reduced the contaminant concentrations to below detection limits. For this reason, AEI believes case closure is appropriate for the site at this time.

VI Case Closure Summary

At the time of the removal of the 1,000 diesel and gasoline USTs from the site (April 21, 2005) significant soil contamination was observed in the excavation. Despite the contamination observed during removal, the Alameda County Environmental Health Services (ACEHS) inspector overseeing the UST removal did not allow over excavation to remove observed impacted soil. AEI was instructed to backfill the excavation without removing the obviously impacted soil. This was contrary AEI standard operation guidelines and contrary to established Bay Area regional Water Quality Control Board (RWQCB) guidelines for immediate source removal.

Initial Hydrocarbon Impact to Soil and Groundwater

Subsequent analysis of the four soil samples collected from beneath the USTs reported TPH-g and TPH-d at concentrations up to 1,400 mg/kg and 10,000 mg/kg, respectively. No MTBE, benzene, toluene, and ethylbenzene were reported in the samples. Total xylenes were reported at concentrations ranging from ND<0.05 mg/kg to 8.4 mg/kg.

On May 18, 2008, AEI advanced eight (8) soil around the former UST tank hold. No indication of impacted soil were observed except for a dark grayish green sand at a depth of 10 feet bgs in soil boring. Analysis samples of this sand and samples from other soil borings reported no TPH-g, TPH-d, TPH-mo or MBTEX above respective standard detection limits.

Analysis of groundwater samples collected from the soil borings reported no detectable concentrations of TPH-g except in soil boring SB-2 (Table 2) located at the east end of the former tank hold. TPH-d was reported in groundwater from soil borings SB-2 at a concentration of 23,000 μ g/L. TPH-d was reported as ND<50 (SB-7) in soil boring SB-7. TPH-d was reported in the remaining soil borings at concentrations ranging from 56 μ g/L (SB-4) to 670 μ g/L (SB-5) μ g/L. Total petroleum Hydrocarbons as Motor Oil (TPH-mo) was reported at concentrations ranging from ND<250 μ g/L (SB-3, SB-4) to 1,400 μ g/L (SB-1, SB-5). No MBTEX was

reported in the groundwater above reporting limits except fro SB-2 where toluene and total xylenes were reported at concentrations of 11 μ g/L and 27 μ g/L, respectively. Liquid non-aqueous phase liquid (LNAPL) or free product was reported in the water sample from SB-2.

Current Hydrocarbon Impact to Soil and Groundwater In Monitoring Wells

Four (4) monitoring wells were installed on October 12, 2007. No TPH-g or MBTEX were reported in soil samples from any of the wells. No diesel was reported from any of the wells located outside of the of the former tank hold. Diesel was reported at concentrations of 4.0 μ g/L (8.5 feet bgs) and 5.1 μ g/L (10 feet bgs) from soil samples from well IN-1 located in the center at of the former tank hold where diesel had been previous reported in the bottom of the UST excavation at concentration of 10,000 mg/kg. This represents a reduction in soil contamination by three orders of magnitude by natural attenuation following the removal of the USTs.

Analysis of groundwater from the first groundwater monitoring event (10/18/2007) reported no TPH-g or MBTEX in any of the wells. TPH-d (C10 to C23) and middle and heavy residual hydrocarbons quantified as Total Petroleum Hydrocarbons as bunker oil (TPH-mo C10+) at concentrations of 56 μ g/L and 140 μ g/L. Total Petroleum Hydrocarbon as motor oil (C10 to C23) was reported as ND<250 μ g/L. The difference between the TPH-d and TPH-bo (86 μ g/L) suggests a concentration in the range of 100 μ g/L. This represents a reduction in groundwater contamination by 1 to 10 orders of magnitude by natural attenuation following the removal of the USTs.

Groundwater analysis from the three (3) subsequent groundwater monitoring events found no hydrocarbons at or above standard reporting limits.

Summary

AEI believes that the site meets the strictest RWQCB ESLs, residential land use with groundwater having potential use as drinking water. The only area (the tank pit) where significant soil contamination has been identified, has been re-sampled (Well IN-1) with minimal hydrocarbons identified (5.1 mg/kg TPH-d). The soil borings with the highest concentrations of hydrocarbons in the groundwater have been twinned with wells that report no detectable hydrocarbons except in well MW-1 where reported concentrations of gasoline, middle distillates and residual fuels have been consistently below 100 μ g/L. A copy of the RWQCB Site Closure summary is attaches as Appendix C.

VII Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations,

and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and construction field, which existed at the time and location of the work.

Please contact the undersigned for questions regarding the findings outlined in this report.

Sincerely,

AEI Consultants

Russell Bartlett Staff Geologist

Robert F. Flory, P.G. Project Manager No. 5825

Figures

Figure 1 Site Location Map

Figure 2 Site Plan

Figure 3 Groundwater Gradients – 8/20/08

Figure 4 Groundwater Analytical data – 8/206/08

Tables

Table 1 Well Construction Details

Table 2/2a Historical Groundwater Elevation Data

Table 3 Historical Groundwater Data

Appendix A

Groundwater Monitoring Well Field Sampling Forms

Appendix B

Laboratory Analyses with Chain of Custody Documentation

Previous Documentation

- 1. Geotechnical Exploration and Engineering Study, Proposed Baker Road Apartments, December 3, 1986, prepared by JMK Environmental Solutions, Inc.
- 2. Underground Storage Tank removal Final Report, May 19, 2004, prepared by AEI Consultants
- 3. Workplan for Soil and Groundwater Investigation and Interim Source Removal, September 20, 2007, prepared by AEI Consultants
- 4. Well Installation Report, November 29, 2007, prepared by AEI Consultants
- 5. Groundwater Monitoring Report, 1st Quarter 2008, February 29, 2008, prepared by AEI Consultants

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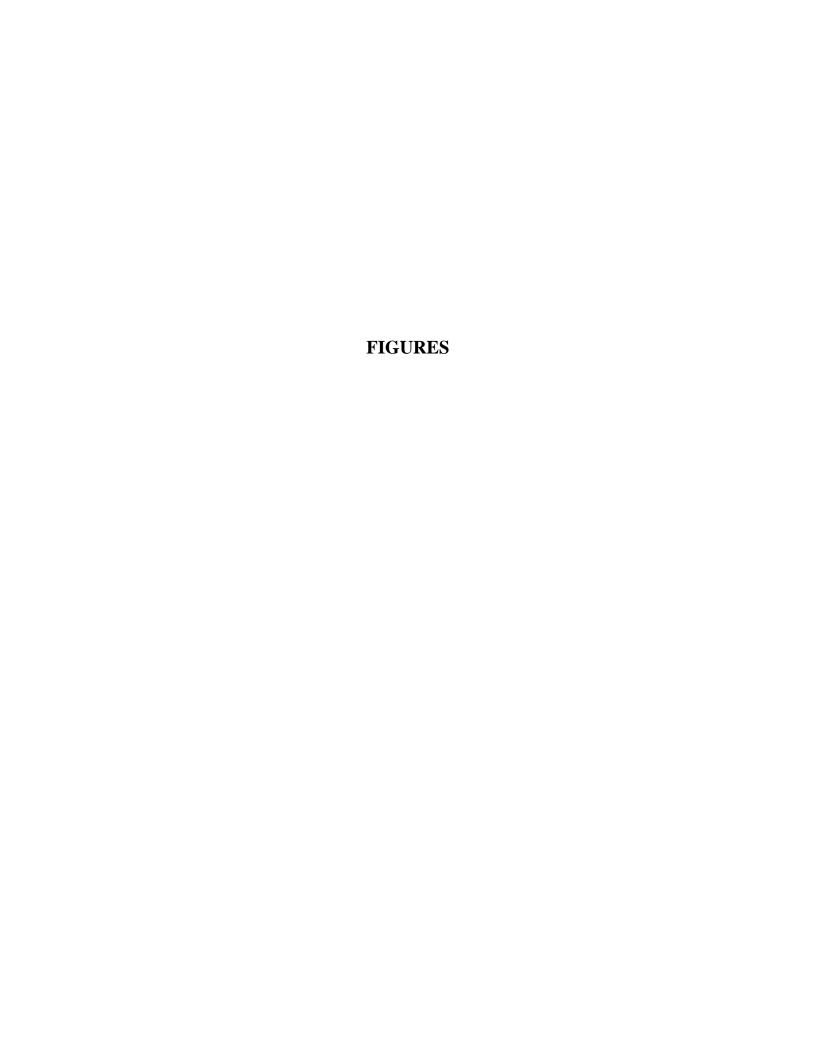
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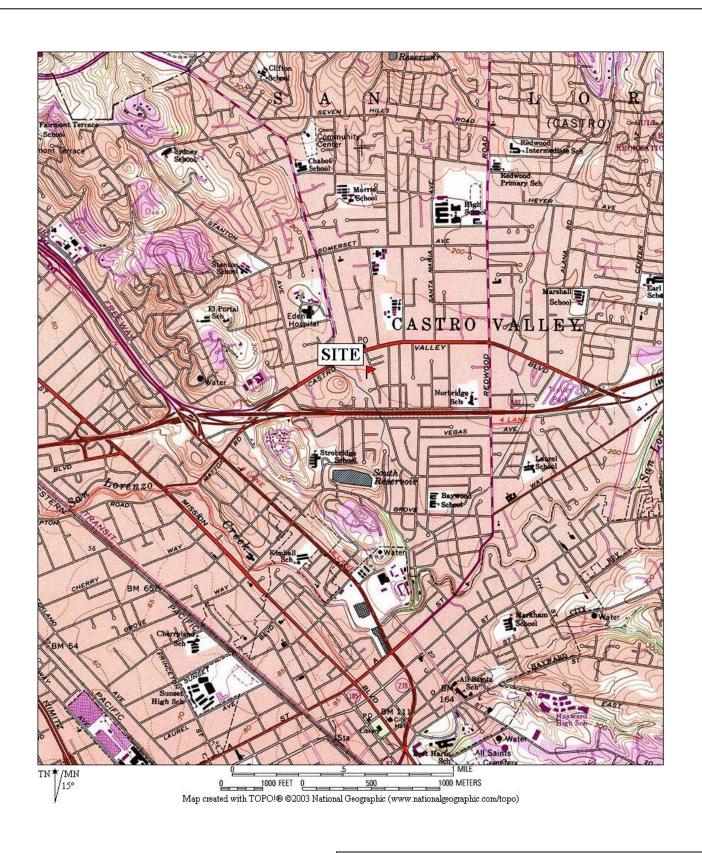
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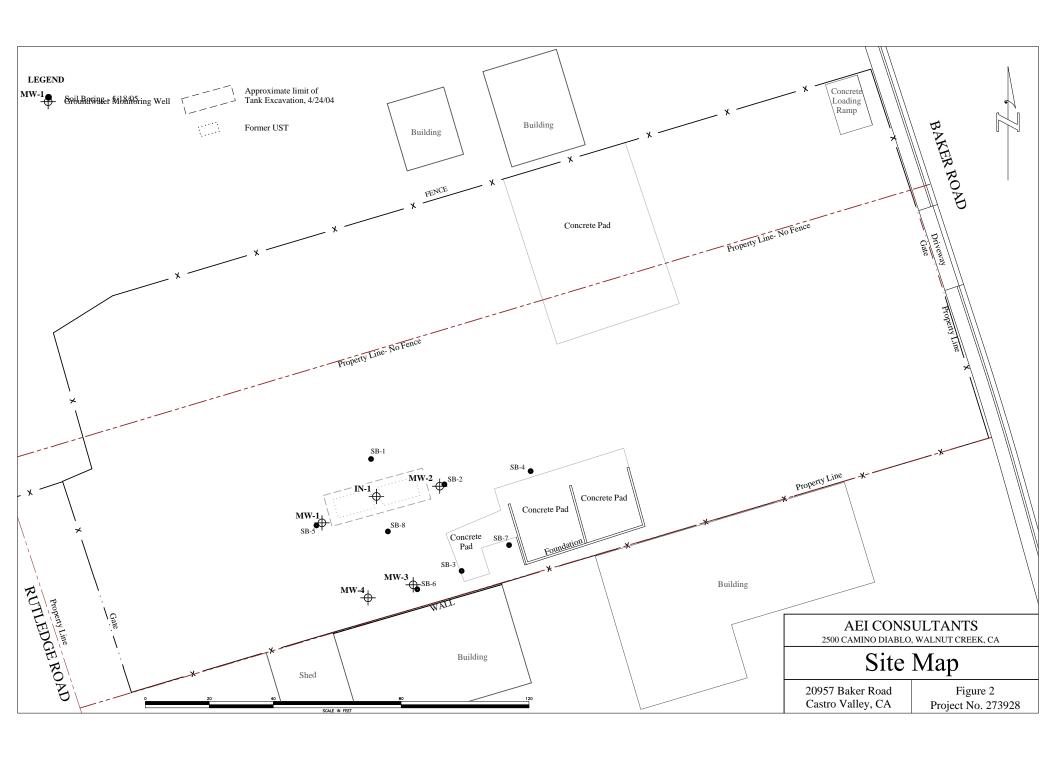


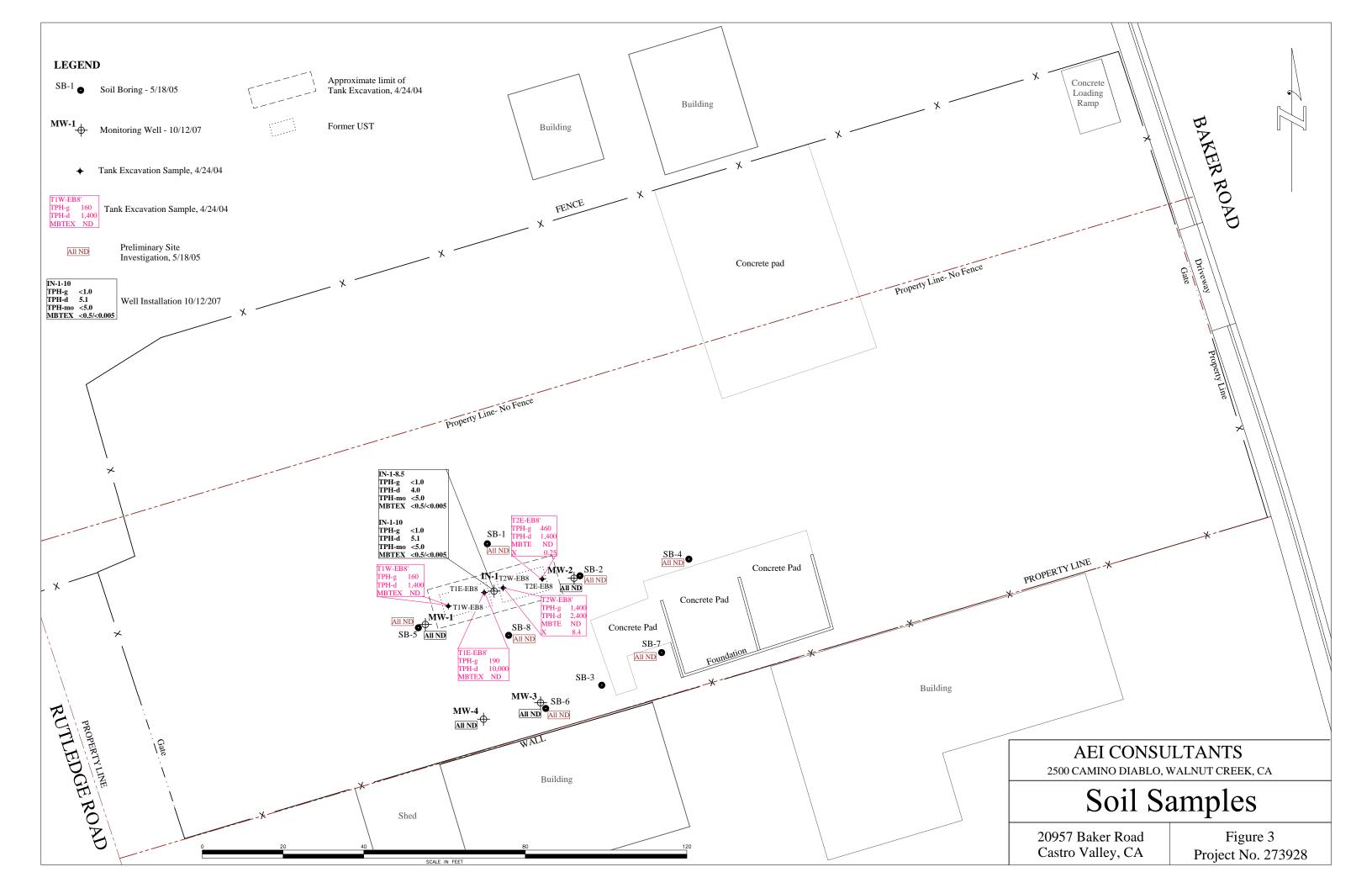


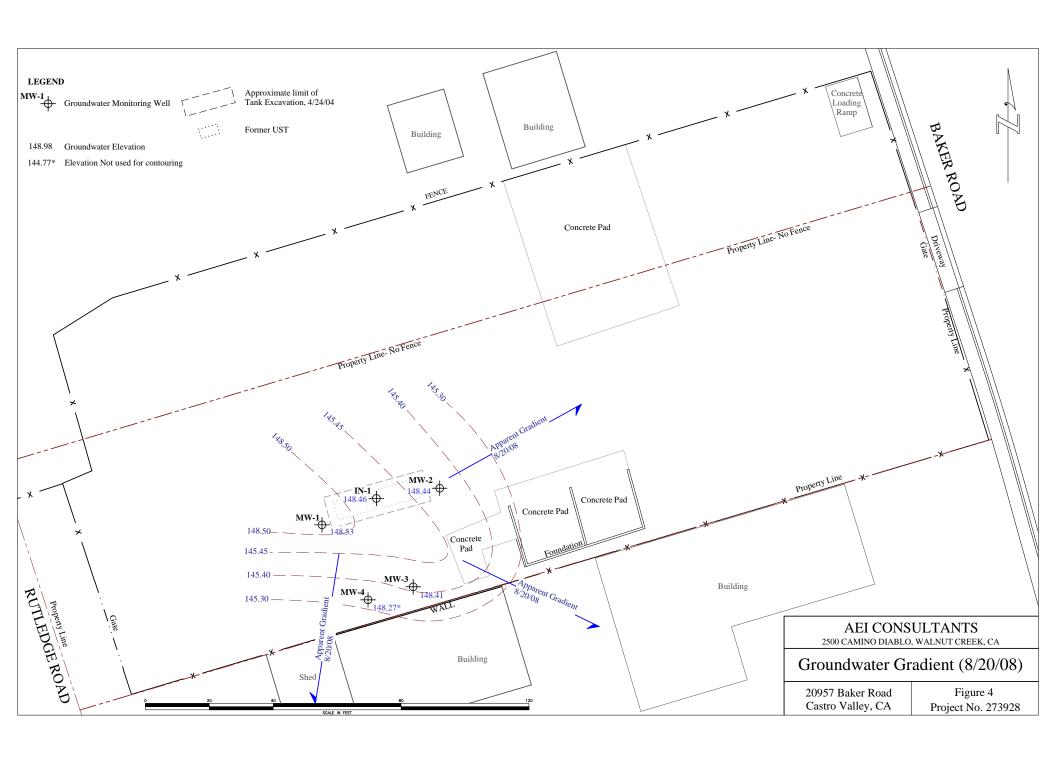
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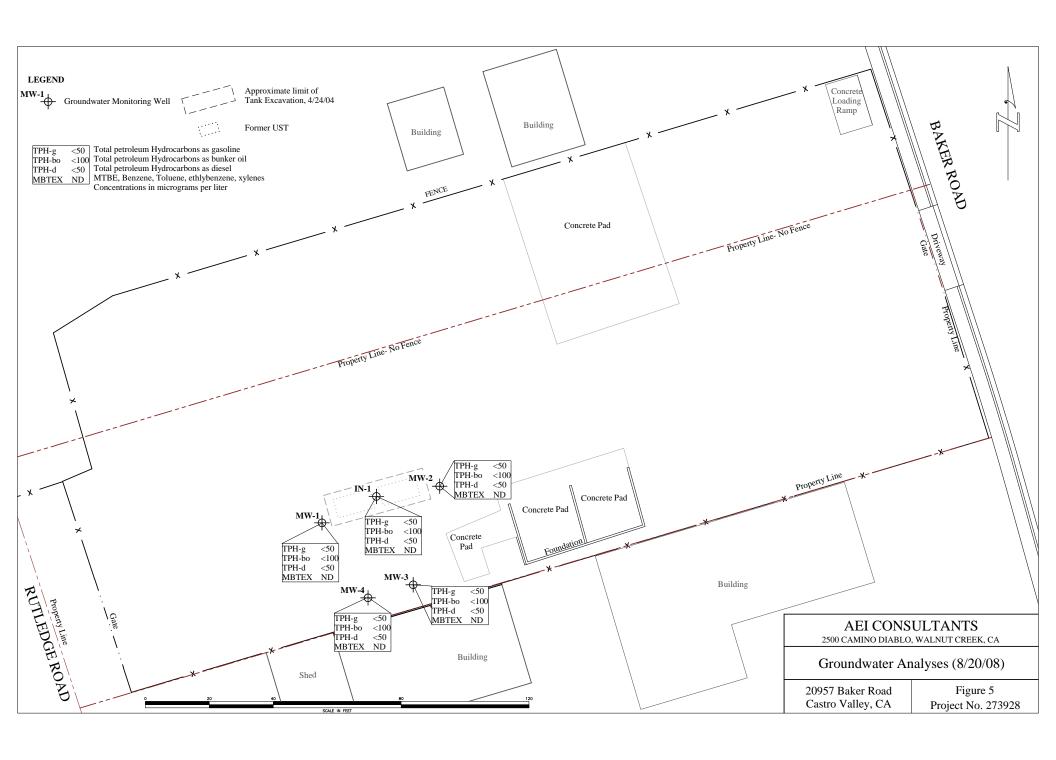
SITE LOCATION MAP

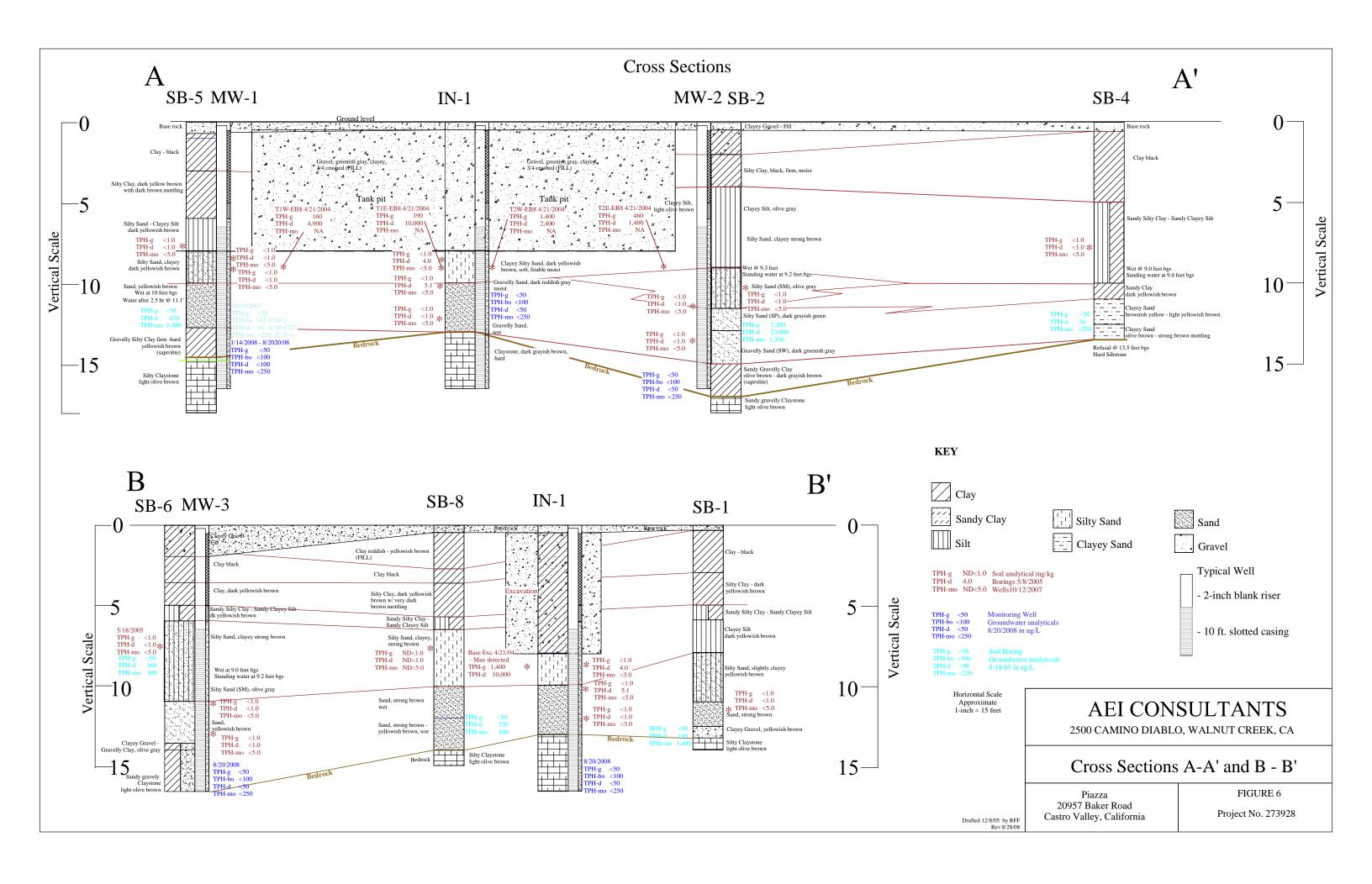
20957 BAKER ROAD CASTRO VALLEY, CALIFORNIA FIGURE 1 PROJECT No. 273928











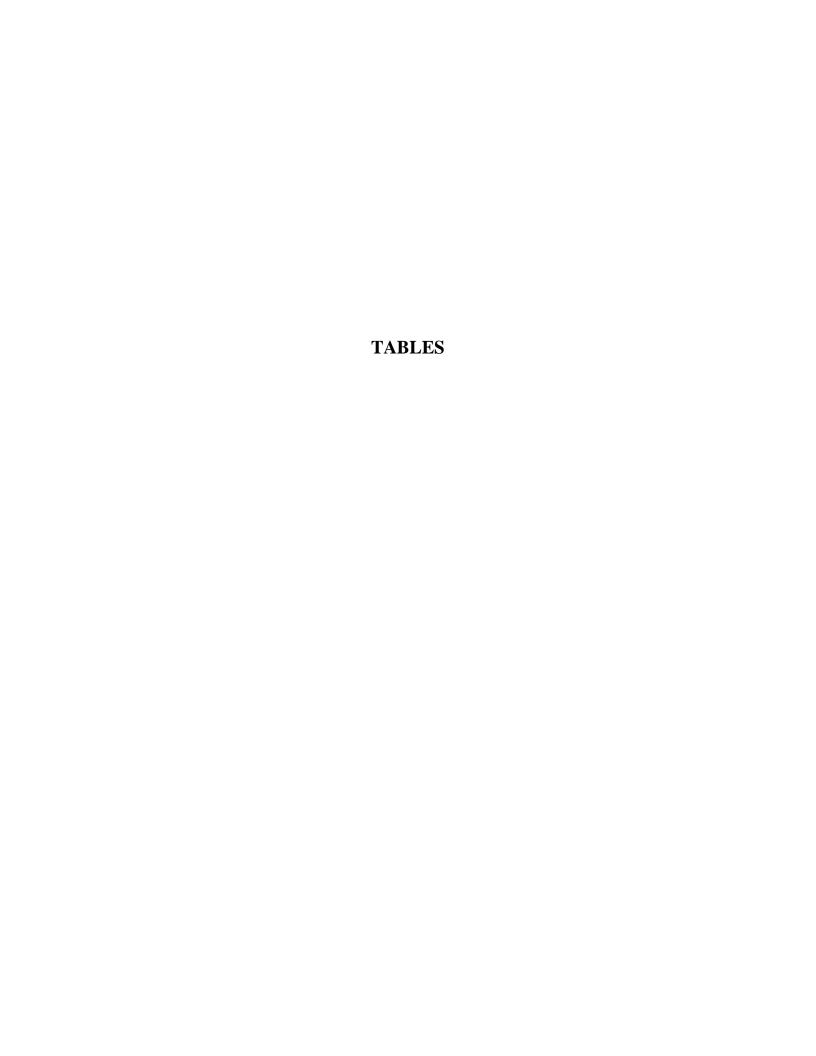


Table 1: Well Construction Details
Piazza, 20957 Baker Road, Castro Valley, CA

Well ID	Date Installed (feet)	Top of casing (feet)	Top of Well Box (feet)	Depth To Water 08/20/08 (feet)	Casing Material	Boring Total Depth (feet)	Well Total Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Sand (feet)	Bentonite Interval (feet)	Grout Interval (feet)
IN-1	10/12/07	160.12	159.85	11.39	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-5.5	.05-5.0
MW-1	10/12/07	159.84	159.62	11.09	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-2	10/12/07	160.30	160.00	11.56	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-3	10/12/07	160.04	159.79	11.38	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0
MW-4	10/12/07	159.95	159.69	11.42	PVC	16.5	16.5	8 1/4	2.0	6.5-16.5	0.020	6.0-16.5	2/12	5.0-6.5	.05-5.0

Table 2 Soil Analytical Data Piazza, 20957 Baker Road, Castro Valley, CA

Sample	TPH-g	TPH-d	TPH-mo	MTBE	Benzene	Toluene	Ethyl	Xylenes
ID							benzene	
				mg	g/kg			
		8015 C				8021 B		
Tank Remova	al - 4/21/200	4						
T1W-EB8'	160	4,900		ND<0.50	ND<0.05	ND<0.05	ND<0.05	ND<0.05
T1E-EB8'	190	10,000		ND<1.7	ND<0.17	ND<0.17	ND<0.17	8.4
T2W-EB8'	1,400	2,400		ND<10	ND<1.0	ND<1.0	ND<1.0	ND<1.0
T2E-EB8'	460	1,400		ND<0.50	ND<0.05	ND<0.05	ND<0.05	0.25
Phase II Site	Investigatio	n - 5/18/2005	;					
SB1-11.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB2-10	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB3-7.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB4-7.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB5-7.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB6-7.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB7-8	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
SB8-7.5	ND<1.0	ND<1.0	ND<5.0	ND<0.05	ND<0.005	ND<0.005	ND<0.005	ND<0.005
Well Installat	ion - 10/12/	2007						
IN-1-8.5	<1.0	4.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
IN-1-10	<1.0	5.1	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
IN-1-12	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-1-8.5	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-1-9	<1.0	<1.0	<5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
1,1,1,1,2	<1.0	\1.0	ν3.0	\0.03	\0.00 <i>5</i>	<0.003	<0.003	<0.003
MW-2-11.5	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-2-13.5	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-3-11	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-3-13	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-11	<1.0	<1.0	< 5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-12	<1.0	<1.0	<5.0 <5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
MW-4-16	<1.0	<1.0	<5.0 <5.0	< 0.05	< 0.005	< 0.005	< 0.005	< 0.005
ESL <9 ft DW	83	83	370	0.25	0.044	0.29	2.3	2.3
ESL <9 ft ND'	83 83	83 83	2500	0.25	0.044	0.29	2.3	2.3
LUL VILIND	os	os.	2300	0.23	0.044	0.23	2.3	2.3

Notes:

Values in Bold above reporting limit Values in Bold RED are aboveESL

ESL <9 ft DW = Shallow soil groundwater having potential for drinking w ESL <9 ft NDW = Shallow soil groundwater with no potential for drinking

Lead in excavation samples 6.1 mg/kg to 18 mg/kg, stockpile 22 mg/kg to 24 kmg/kg

Table 3 **Groundwater Analytical Data - Soil Borings and Paired Monitoring Wells** Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	Depth to	TPH-g	TPH-d	TPH-mo	TPH-bo	MTBE	Benzene	Toluene	Ethyl-	Xylenes
ID		Water	C6-C12	C10-C23	C18+	C10+				benzene	
		feet	μg/L		μg/L		μg/L	μg/L	μg/L	μg/L	μg/L
			Ε	PA Method 8	3015			EP	A Method 802	21B	
SB-1 W	5/18/2005	8.75	ND<50	190	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
IN-1	10/18/07	10.89	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB-2 W	5/18/2005	9.20	7,300	23,000	1,300		ND<50	ND<5.0	11	ND<5.0	27
MW-2	10/18/07	11.74	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB3-W	5/18/2005	8.56	ND<50	62	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	10/18/07	11.10	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB4-W	5/18/2005	9.60	ND<50	56	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB5-W	5/18/2005	11.60	ND<50	670	1,400		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-1	10/18/07	11.64	ND<50	56	ND<250 (86)	140	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB6-W	5/18/2005	8.62	ND<50	160	300		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	10/18/07	11.10	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB7-W	5/18/2005	8.56	ND<50	ND<50	ND<250		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
SB8-W	5/18/2005	8.70	ND<50	320	480		ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
RWQCB ES	Ls**		100	100	100		5.0	1.0	40	30	20

Notes

Soil boring data from 2005 is paired with twin 2007 groundwater monitoring well data for comparison purposes.

BOLD = Current groundwater data

1 - oil range compounds are significant

TPH-g = total petroleum hydrocarbons as gasoline

2 = diesel range compounds are significant, no recognizable pattern

TPH-d = total petroleum hydrocarbons as diesel

3 = no recognizable pattern

TPH-mo = total petroleum hydrocarbons as motor oil 4 = lighter than water immiscible sheen/product is present

MTBE = methyl tert-butyl ether

5 = gasoline range compounds are significant

 μ g/L = micrograms per liter (parts per billion)

6 = value in parenthesis is approximate "residual fuel", C10+ value minus TPH-d value

ft amsl = feet above mean sea level

ND = Not reported at or above the indicated method detection limit

^{** =} RWQCB ESLs November 2007, TABLE F-1a. Groundwater Screening levels, Groundwater is a current or potential drinking water resource

Table 4 **Groundwater Elevation Data** Piazza, 20957 Baker Road, Castro Valley, CA

Well ID	Date	Well Elevation (ft amsl)	Depth to Water (ft)	Groundwater Elevation (ft amsl)	Elevation Change (ft)
IN-1	10/15/07	159.85	11.00	148.85	
	10/18/07	159.85	10.89	148.96	0.11
	10/22/2007*	159.85	10.93	148.92	-0.04
	11/06/07	159.85	11.20	148.65	-0.27
	01/14/08	159.85	8.39	151.46	2.81
	04/16/08	159.85	10.21	149.64	-1.82
	08/20/08	159.85	11.39	148.46	-1.18
MW-1	10/15/07	159.62	14.30	145.32	
	10/18/07	159.62	11.64	147.98	2.66
	10/22/07	159.62	10.86	148.76	0.78
	11/06/07	159.62	10.95	148.67	-0.09
	01/14/08	159.62	8.81	150.81	2.14
	04/16/08	159.62	9.98	149.64	-1.17
	08/20/08	159.62	11.09	148.53	-1.11
MW-2	10/15/07	160.00	13.28	146.72	
	10/18/07	160.00	11.74	148.26	1.54
	10/22/07	160.00	11.32	148.68	0.42
	11/06/07	160.00	11.35	148.65	-0.03
	01/14/08	160.00	8.49	151.51	2.86
	04/16/08	160.00	10.38	149.62	-1.89
	08/20/08	160.00	11.56	148.44	-1.18
MW-3	10/15/07	159.79	11.01	148.78	
	10/18/07	159.79	11.10	148.69	-0.09
	10/22/07	159.79	10.95	148.84	0.15
	11/06/07	159.79	11.20	148.59	-0.25
	01/14/08	159.79	8.41	151.38	2.79
	04/16/08	159.79	10.19	149.60	-1.78
	08/20/08	159.79	11.38	148.41	-1.19
MW-4	10/15/07	159.69	14.57	145.12	
	10/18/07	159.69	14.92	144.77	-0.35
	10/22/07	159.69	14.65	145.04	0.27
	10/22/07 Well loaded	d with fresh water- sur	ged for 15 minutes-	water level dropping slo	wly @ 4.0 feet
	11/06/07	159.69	8.00	151.69	6.65
	01/14/08	159.69	8.77	150.92	-0.77
	04/16/08	159.69	9.94	149.75	-1.17
	08/20/08	159.69	11.42	148.27	-1.48

Depth to water measured from the top of well casing ft amsl = feet above mean sea level

Table 4a Groundwater Elevation and Gradient
Piazza, 20957 Baker Road, Castro Valley, CA

Event	Date	Average Water Table Elevation (ft amsl)	Water Table Elevation Change (ft)	Hydraulic Gradient Flow Direction (ft/ft)
Develop wells	10/15/07	147.42		variable
1	10/18/07	148.47	1.06	variable
Develop well MW-	10/22/07	148.80	0.33	variable
	11/06/07	148.64	-0.16	0.002/SSE
2	01/14/08	151.22	2.58	0.010-0.029/SW
3	04/16/08	149.65	-1.57	0.004/SSE
4	08/20/08	148.42	-1.23	variable

Notes

Table 5 Groundwater Analytical Data Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	Depth to	TPH-g	TPH-d	TPH-mo	TPH-bo	MTBE	Benzene	Toluene	Ethyl-	Xylenes
ID		Water	C6-C12	C10-C23	C18+	C10+				benzene	
		feet	μg/L	μg/L	μg/L		μg/L	μg/L	μg/L	μg/L	μg/L
			1	EPA Method 80	015			EF	PA Method 802	1B	
IN-1	10/18/07	10.89	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/14/2008	8.39	ND<50	ND<50		ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/16/08	10.21	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/20/08	11.39	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-1	10/18/07	11.64	ND<50	56	ND<250 (86)	140	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/14/2008	8.81	ND<50	ND<50		ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/16/08	8.98	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/20/08	11.09	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	10/18/07	11.74	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/14/2008	8.49	ND<50	ND<50		ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/16/08	10.38	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/20/08	11.56	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	10/18/07	11.10	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/14/2008	8.41	ND<50	ND<50		ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/16/08	10.19	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/20/08	11.38	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-4	10/18/07	14.82	ND<50	ND<50	ND<250	ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	1/14/2008	8.77	ND<50	ND<50		ND<250	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/16/08	9.94	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/20/08	11.42	ND<50	ND<50		ND<100	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
ESLs Residen	tial		100	100	100		5.0	1.0	40	30	20
ESLs Comme	rcial Industrial		210	210	210	210	1800	46	130	43	100

Notes

BOLD = Current groundwater data

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

TPH-mo = total petroleum hydrocarbons as motor oil

TPH-bo = total petroleum hydrocarbons as bunker oil

MTBE = methyl tert-butyl ether

Bold orange concetration above detection limit

 μ g/L = micrograms per liter (parts per billion)

ft amsl = feet above mean sea level

ND = Not reported at or above the indicated method detection limit

** = RWQCB ESLs November 2007, TABLE F-1a. Groundwater Screening levels, Groundwater is a current or potential drinking water resource

Table 6 Soil Vapor Data - RKI Eagle Gas Detector
Piazza, 20957 Baker Road, Castro Valley, CA

Sample	Date	Vacuum	Hydrocarbons	Methane	Oxygen	Carbon
ID						Dioxide
			mg/kg		Percent (%)	
MW-1	10/18/2007	11.64	0.0	0.0	20.8	0.4
	7/12/2008		0.0	0.0	9.8	8.8
MW-2	10/18/2007	11.74	0.0	0.0	15.9	2.9
	7/12/2008		0.0	0.0	10.5	7.7
MW-3	10/18/2007	11.1	0.0	0.0	7.9	7.3
	7/12/2008		0.0	0.0	10.5	7.7
MW-4	10/18/2007	14.92	0.0	0.0	19.0	1.3
	7/12/2008		0.0	0.0	11.3	6.0
IN-1	10/18/2007	10.89	0.0	0.0	12.4	5.0
	7/12/2008		0.0	0.0	9.2	9.4

APPENDIX A

Groundwater Monitoring Well Field Sampling Forms

Monitoring Well Number: IN-1

Р	Project Name:	Nat Piazza	Date of Sampling:	8/20/2008
	Job Number:	273928	Name of Sampler:	A Nieto
Pr	roject Address:	20957 Baker Road, Castro valley, California		

MONITORIN	MONITORING WELL DATA										
Well Casing Diameter (2"/4"/6")		2									
Wellhead Condition	OK										
Elevation of Top of Casing (feet above msl)	159.85										
Depth of Well	16.50										
Depth to Water (from top of casing)	11.39										
Water Elevation (feet above msl)	148.46										
Well Volumes Purged		Micropurged									
Actual Volume Purged (liters)	4.0										
Appearance of Purge Water	Clear										
Free Product Present?	nt? No Thickness (ft):										

	GROUNDWATER SAMPLES											
Number of Sampl	es/Container S	Size		3 - 40 ml VOA, 1 1-liter Amber,								
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments					
10:20	1.0	21.67	6.58	559	1.25	115.5	Clear					
10:22	2.0	21.99	6.22	496	0.76	112.1	Clear					
10:24	3.0	22.36	6.10	482	0.73	110.3	Clear					
10:26	4.0	22.41	9.07	485	0.76	108.0	Clear					

Purge water clear with no odor.						
Tubing line at 13 feet, pump head on 300 rpm drive						

Monitoring Well Number: MW-1

Р	Project Name:	Nat Piazza	Date of Sampling:	8/20/2008
	Job Number:	273928	Name of Sampler:	A Nieto
Pr	roject Address:	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	OK		▼			
Elevation of Top of Casing (feet above msl)		159.62				
Depth of Well	16.50					
Depth to Water (from top of casing)	11.09					
Water Elevation (feet above msl)	148.53					
Well Volumes Purged	Micropurged					
Actual Volume Purged (liters)	4.0					
Appearance of Purge Water	Clear					
Free Product Present?	nt? No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Samples/Container Size				3 - 40 ml VOA	A, 1 1-liter Am	ber,	
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
10:38	1.0	21.68	6.72	1047	1.00	133.7	Clear
10:40	2.0	22.09	6.63	999	1.37	104.0	Clear
10:42	3.0	22.31	6.62	993	1.16	92.7	Clear
10:44	4.0	22.26	6.62	996	1.16	87.0	Clear

Purge water clear with no odor	
Tubing line at 13 feet, pump head on 300 rpm drive	

	Mor	nitoring Well Number:	MW-2
Project Name:	Nat Piazza	Date of Sampling:	8/20/2008
Job Number:	273928	Name of Sampler:	A Nieto
Project Address:	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	OK					
Elevation of Top of Casing (feet above msl)		160.00				
Depth of Well		16.50				
Depth to Water (from top of casing)	11.56					
Water Elevation (feet above msl)	148.44					
Well Volumes Purged	Micropurged					
Actual Volume Purged (liters)	4.0					
Appearance of Purge Water	Clear					
Free Product Present?	ent? No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		3 - 40 ml VO	A, 1 1-liter Am	ber	
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
	1.0	21.37	6.93	818	0.89	113.3	Clear
	2.0	21.56	6.88	746	0.59	99.1	Clear
	3.0	21.79	6.73	696	0.56	94.8	Clear
	4.0	21.9	6.70	699	0.43	89.5	Clear

Purge water clear with no odor				
Tubing line at 13 feet, pump head on 300 rpm drive				

Monitoring Well Number: MW-3

Project Name:	Nat Piazza	Date of Sampling:	8/20/2008
Job Number:	273928	Name of Sampler:	A Nieto
Project Address:	20957 Baker Road, Castro valley, California		

MONITORING WELL DATA						
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	OK		▼			
Elevation of Top of Casing (feet above msl)		159.79				
Depth of Well	16.50					
Depth to Water (from top of casing)	11.38					
Water Elevation (feet above msl)	148.41					
Well Volumes Purged	Micropurged					
Actual Volume Purged (liters)	4.0					
Appearance of Purge Water	Clear					
Free Product Present?	nt? No Thickness (ft):					

GROUNDWATER SAMPLES							
Number of Sampl	es/Container S	Size		3 - 40 ml VOA	A, 1 1-liter Am	ber,	
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments
11:09	1.0	20.21	6.37	508	2.15	56.3	Clear
	2.0	20.23	6.31	504	0.67	50.0	Clear
	3.0	20.59	6.30	504	0.69	44.8	Clear
	4.0	20.64	6.30	503	0.84	42.8	Clear

Purge water clear with no odor	
Tubing line at 13 feet, pump head on 300 rpm drive	

Monitoring Well Number: MW-4

Project Name:	Nat Piazza	Date of Sampling:	8/20/2008
Job Number:	273928	Name of Sampler:	A Nieto
Project Address:	20957 Baker Road, Castro valley, California		

MONITORIN	MONITORING WELL DATA										
Well Casing Diameter (2"/4"/6")		2									
Wellhead Condition	OK										
Elevation of Top of Casing (feet above msl)		159.69									
Depth of Well		16.50									
Depth to Water (from top of casing)		11.42									
Water Elevation (feet above msl)	148.27										
Well Volumes Purged		Micropurged									
Actual Volume Purged (liters)		3.0									
Appearance of Purge Water	Clear										
Free Product Present?	No	Thickness (ft):									

	GROUNDWATER SAMPLES												
Number of Sampl	les/Container S	Size		3 - 40 ml VOA, 1 1-liter Amber,									
Time	Vol Removed (liter)	Temperature (deg C)	рН	Conductivity (μS/cm)	DO (mg/L)	ORP (meV)	Comments						
10:54	1.0	20.35	20.35	1017	1.19	98.7	Clear						
10:56	2.0	20.46	20.46	986	1.09	82.7	light bown						
10:57	3.0	20.61	6.83	972	1.18	7.4	light bown						

Tubing line at 16 feet, pump head on 300 rpm drive
Purge water clear with no odor
Water turned brown at 2 liters, well going dry

APPENDIX B

Laboratory Analytical Reports
With
Chain of Custody Documentation

McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza, 20957	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	Baker Road, Castro Valley,	Date Received: 08/20/08
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 08/25/08
Wallat Crook, CH 71077	Client P.O.:	Date Completed: 08/25/08

WorkOrder: 0808594

August 25, 2008

1	Dear	Ro	hei	rt.
	Dear	NO	וסנו	и.

Enclosed within are:

- 1) The results of the 5 analyzed samples from your project: #273928; Piazza, 20957 Baker Road
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

Telephoi	Mc ne: (925) 25	PITTSBU	LOW PAS	S RO	AD 701		(925) 252	2-92	69			L	70.7		200000	RO	UN	D	ΓIN	2013		RI	JSH		24 F	IR_	4	□ 8 HI	2	72	⊒ HR	5 DAY
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Tel: (925) 944-28					925)	_			itaii	15.00	111		8015VMTBE	11.3	E	3					scav		831									Analy	
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	"	SAMP	LING		N.		MAT	TRI	(MI PRE	ETH		- 10	- 54	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	HVOCs EPA 8260 (8010 list)	BTEX ONLY (EPA 602 / 8020)	Pesticides EPA 608 / 8080	PCBs EPA 608 / 8080	EPA 624 / 8260 (9) Oxygenates		PAH's / PNA's by EPA			Lead (7240/7421/239.2/6010)							
200000000000000000000000000000000000000	Field			ers	ine			Т		FRE	SER	VEL	8	9000	9 1	Ē	826	E	A 60	180	09	2	's b	als	sls	421/		_					
SAMPLE ID	Point			Containers	Containers								BTEX & TPH	1	role	rolei	BPA	E	SEP	9 V	/ 82	EPA 625 / 8270	PNA	CAM-17 Metals	LUFT 5 Metals	40/7		Chromium VI					
	Name	Date	Time	ont	o C	Water	_	Sludge	ier	١.	_ <	5 5	× ×	N	l Per	l Per	S	X O	icide	S EF	624	625	l's/	4-17	TS	1(72		mim					
				#	Type	¥.	Soil	Sluc	Other	Ice	HC	Other	BEE	Id.L	Total	Tota	H	BTE	Pest	PCB	EPA	EPA	PAF	8	LUE	Lea		Chr					
MW-1	MW-1	glelot	10° Ca	4	vlL	X		+			+	+	+	3	<	+	\vdash					\forall							\forall	+	+		
MW-2	MW-2	1	10:15		1	1	+	+					-	3																	+		
MW-3	MW-3	 		+	+	4	+	+		-	+	+	-	3	-							\dashv				_			_	+	+		
		+	11:20	\vdash		k	+	+			+	+	1	-		+						+	-		-				+	+	+		
MW-4	MW-4				+	K	+	+		-	-	+	-	-		+					-	-							-	+	+		
/ IN-1	IN-1	1	10.30	d	0	<	_	+		-	+	+	12	2		+	H				-	\dashv	-	_		_			-	+	+		
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Refinquished By: /	,	Date:	Time:	Rece	ived B	v:					_										_	_	_						_				
1/2		2/20/06	more	11	14	ica	ca	-	1	/		0	1			2	(0										OAS	0.8	G	ME	TALS	OTHER
Relinquished By:		Date:	Time:	Rece	ived B								1		E/t°_	_	· (FIG	NI	L						TIC							
8 11						5											CE			Г	-			TA		ATE RS		1	/				
Relinquished By:		Date:	Time:	Rece	ived B	y:							1				INA			_	В						IN	LAB					

McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

- 2 S	illow Pass Rd																
—// A A	rg, CA 94565-1701 52-9262					Work	Order	0808	594	(ClientC	Code: A	EL				
			WriteOn	n ☑ EDF		Excel		Fax		✓ Email		Hard	Юору	Thir	rdParty	☐ J-1	flag
Report to: Robert Flory		Email: r	flory@aeicor	nsultants.com				enise Mo					Req	uested	TAT:	5 (days
	no Diablo, Ste. #200 ek, CA 94597		#273928; Pia: Castro Valley,	zza, 20957 Baker	Road,		25 Wa	El Consu 00 Cam alnut Cr nockel@	nino Dia eek, Ca	A 94597	7			e Rece e Prini		08/20/2 08/20/2	
									Rea	uested	Tests	(See le	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
Lab ID 0808594-001	MW-1		Water	8/20/2008 10:50		Α	Α	В								<u> </u>	
0808594-002	MW-2		Water	8/20/2008 10:15	Ш	Α		В									
0808594-003	MW-3		Water	8/20/2008 11:20		Α		В						<u> </u>	<u> </u>	<u> </u>	
0808594-004	MW-4		Water	8/20/2008 11:00		Α		В							<u> </u>		
0808594-005	IN-1		Water	8/20/2008 10:30		Α		В									
6	TEX_W 2 7	PREDF RE	PORT	3 TP	H(DMC	D)_W		4 9						5 10			
11	12												Prep	ared by	: Ana '	Venegas	<u> </u>

Comments:

Sample Receipt Checklist

Client Name:	AEI Consultants				Date a	and Time Received:	08/20/08 6	:50:28 PM
Project Name:	#273928; Piazza, 20957	Baker Road	d, Ca	stro Va	Ile Check	dist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	0808594 Matrix	Water			Carrie	r: <u>Client Drop-In</u>		
		Chain	of Cu	stody (C	OC) Informa	ation		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody	signed when relinquished ar	nd received?	Yes	V	No 🗆			
Chain of custody	agrees with sample labels?		Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?		Yes	V	No 🗆			
Date and Time of	collection noted by Client on C	COC?	Yes	✓	No 🗆			
Sampler's name r	noted on COC?		Yes	✓	No 🗆			
		Sa	mple	Receipt	Information	ļ		
Custody seals int	tact on shipping container/coo	oler?	Yes		No 🗆		NA 🔽	
Shipping containe	er/cooler in good condition?		Yes	V	No 🗆			
Samples in prope	er containers/bottles?		Yes	V	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicated test?		Yes	✓	No 🗌			
	<u>S</u>	ample Preser	vatior	n and Ho	old Time (HT) Information		
All samples recei	ved within holding time?		Yes	✓	No 🗌			
Container/Temp E	Slank temperature		Coole	er Temp:	3.6°C		NA \square	
Water - VOA vial	ls have zero headspace / no	bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted \square	
Sample labels ch	necked for correct preservation	n?	Yes	V	No 🗌			
TTLC Metal - pH	acceptable upon receipt (pH<	2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	~	No 🗆			
		(Ice Type	: WE	TICE)			
* NOTE: If the "N	No" box is checked, see com	ments below.						
=====	=======	=====	===	===				======
Client contacted:		Date contacte	ed:			Contacted	by:	
Comments:								



"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza, 20957 Baker Road, Castro Valley,	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	20937 Baker Road, Castro Valley,	Date Received: 08/20/08
	Client Contact: Robert Flory	Date Extracted: 08/22/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/22/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods SW8021B/8015Cm Extraction method SW5030B Work Order: 0808594 Xylenes Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene DF % SS 001A MW-1 W ND ND ND ND ND ND 98 002A MW-2 W ND ND 1 ND ND ND ND 92 003A MW-3 W ND ND ND ND 1 ND ND 95 004A MW-4 W ND ND ND ND ND ND 1 98 005A IN-1 ND ND ND ND ND 93 W ND 1 Reporting Limit for DF = 1; W 50 5.0 0.5 0.5 0.5 0.5 μ g/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

I	* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe,
ı	product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

AEI Consultants	Client Project ID: #273928; Piazza, 20957 Baker Road, Castro Valley,	Date Sampled: 08/20/08
2500 Camino Diablo, Ste. #200	20737 Baker Road, Castro Vancy,	Date Received: 08/20/08
	Client Contact: Robert Flory	Date Extracted: 08/20/08
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed 08/22/08

Total Extractable Petroleum Hydrocarbons*

Analytical methods SW8015C Extraction method SW3510C Work Order: 0808594 TPH-Diesel TPH-Motor Oil TPH-Bunker Oil Client ID Matrix DF Lab ID % SS (C10-C23) (C18-C36) (C10-C36) 001B MW-1 W ND ND ND 1 107 002B MW-2 W ND ND ND 1 108 101 003B MW-3 W ND ND ND 1 004B MW-4 W ND ND ND 1 102 005B IN-1 W ND ND ND 103 1

Reporting Limit for DF =1;	W	50	250	100	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	NA	mg/Kg

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37700 WorkOrder: 0808594

EPA Method SW8021B/8015Cm	Extra	ction SW	5030B						Spiked Sa	mple IE): 0808547-	003A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 tildiy to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£])	ND	60	93.6	88.1	6.01	88.3	86.9	1.61	70 - 130	20	70 - 130	20
MTBE	ND	10	95	101	6.62	89.7	109	19.4	70 - 130	20	70 - 130	20
Benzene	ND	10	90.1	89.6	0.485	86.6	73.4	16.5	70 - 130	20	70 - 130	20
Toluene	ND	10	87.2	86.2	1.13	85.6	80.5	6.21	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.2	92.8	1.50	89.5	96.5	7.49	70 - 130	20	70 - 130	20
Xylenes	ND	30	106	103	2.37	100	107	6.57	70 - 130	20	70 - 130	20
%SS:	95	10	95	97	2.77	95	99	3.61	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37700 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808594-001A	08/20/08 10:50 AM	08/22/08	08/22/08 9:57 PM	0808594-002A	08/20/08 10:15 AM	08/22/08	08/22/08 2:59 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

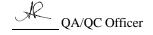
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37726 WorkOrder: 0808594

EPA Method SW8021B/8015Cm	Extrac	tion SW	5030B						Spiked Sa	mple IE): 0808594-	004A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%))
7 mary to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex [£]	ND	60	95.8	91.5	4.53	95.9	95.9	0	70 - 130	20	70 - 130	20
MTBE	ND	10	97.8	92.4	5.74	90.4	104	13.7	70 - 130	20	70 - 130	20
Benzene	ND	10	92.9	88.6	4.72	92.8	94.5	1.78	70 - 130	20	70 - 130	20
Toluene	ND	10	93.6	89	5.01	84.8	84.5	0.391	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	97.4	93.3	4.39	94.4	92.9	1.55	70 - 130	20	70 - 130	20
Xylenes	ND	30	108	104	4.15	91.8	90.2	1.82	70 - 130	20	70 - 130	20
%SS:	98	10	95	93	1.83	99	97	2.75	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37726 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808594-003A	08/20/08 11:20 AM	08/22/08	08/22/08 3:32 AM	0808594-004A	08/20/08 11:00 AM	08/22/08	08/22/08 8:43 AM
0808594-005A	08/20/08 10:30 AM	08/22/08	08/22/08 9:14 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

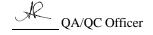
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 37677 WorkOrder 0808594

EPA Method SW8015C	Method SW8015C Extraction SW3510C							Spiked Sample ID: N/A					
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	102	101	1.06	N/A	N/A	70 - 130	30	
%SS:	N/A	2500	N/A	N/A	N/A	105	105	0	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 37677 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0808594-001B	08/20/08 10:50 AM	08/20/08	08/22/08 5:48 PM	0808594-002B	08/20/08 10:15 AM	08/20/08	08/22/08 6:59 PM
0808594-003B	08/20/08 11:20 AM	08/20/08	08/22/08 4:27 PM	0808594-004B	08/20/08 11:00 AM	08/20/08	08/22/08 5:48 PM
0808594-005B	08/20/08 10:30 AM	08/20/08	08/22/08 6:59 PM				

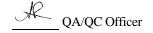
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



APPENDIX C

Case Closure Summary

CASE CLOSURE SUMMARY

Date:10/11/2007

I. AGENCY INFORMATION

Agency Name: Alameda County Environmental Health Services	Address: 1131 Harbor Bay Parkway, Ste 250
City/State/Zip: Oakland, CA 94612	Phone: 510-622-2300
Responsible Staff Person: Steven Plunkett	Title:

II. SITE INFORMATION

Site Facility Na	Site Facility Name: Nat Piazza							
Site Facility Address: 20957 Baker Road, Castro Valley, CA								
RB Case Nos.:		Local or LOP Case No	.: Pr	iority: Low				
URF Filing Dat	e:	SWEEPS No.:	SWEEPS No.:					
Responsible Par	ties (include addresse	es and phone numbers)						
Nat and Darler	Nat and Darlene Piazza, 7613 Peppertree Road, Dublin, CA 94568 925-828-1577, Fax 925-828-1538							
Tank No.	Size in Gallons	Contents	Closed In—Place	e/Removed?	Date			
1	1,000	gasoline	Removed		4/16/2004			
2	1,000	diesel	Removed		4/16/2004			

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Leaking UST							
Site characterization complete? Yes	Date Approved by Oversight Agency:						
Monitoring wells installed? Yes	Number: 5	Proper screened interval? Yes					
Highest GW Depth Below Ground Surface: 14.52	Lowest Depth: 8.39	Flow Direction: SW to South					
Most Sensitive Current Use: Vacant - acreage							
Most Sensitive Potential Use Residential and Probability of Use							
Are drinking water wells affected? No	Aquifer Name:						
Is surface water affected? No	Nearest surface water name: San Lorenzo Creek						
Off-Site Beneficial Use Impacts (Addresses/Locations): None							
Report(s) on file? Yes	Where is report(s) filed? Alameda County/GeoTracker						

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL						
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date			
Tanks	2 1,000 gallon tanks	Triple rinse Excel Environmental, removal and Disposal by Ecology Control Industries	4/162004			
Piping	unknown	Removal and disposal by Ericson	4/162004			
Free Product	none					
Soil	100 tons	Disposal under manifest - landfill	4/16/2004			
Groundwater	None removed	Biodegradation/natural attenuation	To date			
Barrels						

MAXIMU	MAXIMUM DOCUMENTED POLLUTANT CONCENTRATIONS—BEFORE AND AFTER CLEANUP								
POLLUTANT	Soil (1	ppm)	Water (ppb)		POLLUTANT	Soil (ppm)		Water (ppb)	
	Before	After	Before	After		Before	After	Before	After
трн-д	1,400	<1.0	7,300	<50	Toluene	<1.0	<0.005	11	ND<0.5
TPH-d	10,000	5.1	1,400	<50	EthylBenz	<1.0	<0.005	<0.5	ND<0.5
TPH-mo		<5.0	<250	<100	xylenes	8.4	<0.005	27	ND<0.5
TPH-bo		<5.0	140	<100	MTBE	<10	<0.05	<0.5	ND<5.0
Benz/EthyB	<1.0	<0.005	<0.5	<0.5					
xylenes	8.4	<0.005	27	<0.5					

Comments (Depth o	f Remediation, etc.):
-------------------	-----------------------

IV. CLOSURE

Does completed corrective action protect existing b	eneficial uses per the Regional Boar	rd Basin Plan? Yes	
Does completed corrective action protect potential	beneficial uses per the Regional Boa	ard Basin Plan? Yes	
Does corrective action protect public health for current	rent land use? Yes		
Site Management Requirements: NONE			
Should corrective action be reviewed if land use changes: NO			
Monitoring Wells Decommissioned: None to date	Number Decommissioned: 0	Number Retained: 5	
List Enforcement Actions Taken: None			
List Enforcement Actions Rescinded: None			

V. TECHNICAL REPORTS, CORRESPONDENCE, ETC., THAT THIS CLOSURE RECOMMENDATION WAS BASED UPON

3 rd Quarter 2008 Groundwater Monitoring report and Site Closure Request, 8/29/2008	
VI. ADDITIONAL COMMENTS, DATA, ETC.	
See body of report report.	

This document and the related CASE CLOSURE LETTER shall be retained by the lead agency as part of the official site file.