





ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

October 3, 2007

Mr. Natale and Ms. Darlene Piazza 7613 Peppertree Road Dublin, Ca 94568-3343

Mr. Franklin and Ms. Priscilla Mays 7567 Amarillo Road Dublin, CA 94568-2223

Subject: Fuel Leak Case No. RO00002739 (Global ID #T06019758706) Piazza Property, 20957 Baker Road, Castro Valley, CA

Dear Mr. Piazza:

Alameda County Environmental Health Department (ACEH) staff has reviewed the case file and report entitled, "Revised Work Plan for Soil and Groundwater Investigation", dated September 20, 2007 and prepared on your behalf by AEI Consultants. The scope of work as proposed in the work plan recommends the installation of four groundwater monitoring wells and one injection point in the former tank pit. AEI has recommended a pilot test to determine if chemical oxidation using hydrogen peroxide is a viable remediation technique.

Based on ACEH staff review of the documents referenced above, we request that you address the following technical comments and submit a Soil and Groundwater Investigation report according to the schedule described below. Please provide 72-hour advance written notification to this office (e-mail preferred to steven.plunkett@acgov.org) prior to the start of field activities.

TECHNICAL COMMENTS

- 1. Preferential Pathway and Utility Survey. Results from the preferential pathway survey indicate that underground utilities are not located near the site, and thus would not act as potential migration pathways for dissolved phase petroleum hydrocarbon contamination. In addition, AEI determined that wells identified in the monitoring well survey are unlikely to act as vertical conduits for contamination migration.
- Monitoring Well Installation and Soil Sampling. AEI has proposed the installation of four
 groundwater monitoring wells with screen intervals of 10 feet. The proposed well construction
 is acceptable. Newly installed groundwater monitoring wells will be developed a minimum of
 72 hours after construction, and surveyed prior to the initiation of groundwater monitoring and
 sampling.

AEI has proposed soil sampling during monitoring well installation, with soil samples collected at the capillary fringe. ACEH requests that additional soil samples must be collected

at intervals where elevated levels of VOCs are detected during screening, at changes in lithology and at 15 feet bgs. Please present results from soil sampling and monitoring well installation in the SWI requested below.

3. Groundwater Sampling. AEI proposes to collect groundwater samples at depths of 10, 12, 14, and 16 feet in monitoring well MW-2. The collection of groundwater at discrete depths is not necessary. However, the intake depth should be correlated with the discrete interval where contamination has been detected during the monitoring well installation.

AEI states that during initial groundwater sampling, samples will be submitted for laboratory analysis using method 8015/8012. All groundwater samples are to be analyzed using EPA method 8021, and analyzed for the TPHg, TPHd, TPHmo, BTEX and MtBE. Results from groundwater sampling are to be presented in the soil and groundwater investigation report requested below.

- 4. Well Vapor Analysis. AEI will measure CO₂, hydrocarbon, O₂ and CH₄ vapor present in the well head using a four-gas meter. More typically, a four-gas meter measures CO, H₂S, O₂ and CH₄ or % LEL. In addition, ACEH is not familiar with the well-head vapor analysis technique to evaluate biodegradation. We are unsure of the causal relationship between soil vapor in the well-head and the amount and type of biodegradation occurring in the subsurface.
- 5. Pilot Test and Interim Source Area Remediation. AEI proposes in-situ chemical oxidation using a 1% to 2.5% hydrogen peroxide solution. AEI contends that the negative effects of H₂O₂ injection are limited to a few feet from the injection point. Consequently, the radius of influence of the injection would also be limited to a few feet from the injection point.

The pilot test will use one injection well installed in the former tank pit to dispense approximately 1000 to 2000 gallons of H_2O_2 solution into the subsurface. However, prior to the implementation of the pilot test, depth to water will be measured and base line water quality data must be collected. After the initial H_2O_2 application is completed, groundwater samples will be collected and analyzed for TPHg, TPHd, TPHmo, BTEX and MtBE by EPA method 8021. The frequency of groundwater sampling recommended by AEI is acceptable. Please present results from the pilot test in the report requested below.

Geotracker Report Submission. Thank you for the recent submissions to the Geotracker website.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mr. Steven Plunkett), according to the following schedule:

- November 15, 2007 Soil and Groundwater Investigation Report
- December 15, 2007 Fourth Quarter 2007 Groundwater Monitoring Report
- March 15, 2008 Combined First Quarter 2008 Groundwater Monitoring and Interim Source Area Remediation Report

These reports are being requested pursuant to California Health and Safety Code Section 25296:10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail. Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 383-1767.

Sincerely,

Steven Plunkett

Hazardous Materials Specialist

cc: Robery Flory
AEI Consultants
2500 Camino Diablo
Walnut Creek, CA 94597

Supervisor Scott Haggerty c/o Chris Gray 1221 Oak Street, Suite 536 Oakland, CA 94612

Donna Drogos, Steven Plunkett, Ariu Levi, Dave Kears, File

AGENCY







DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

September 6, 2007

Mr. Natale and Ms. Darlene Piazza 7613 Peppertree Road Dublin, Ca 94568-3343

Mr. Franklin and Ms. Priscilla Mays 7567 Amarillo Road Dublin, CA 94568-2223

Subject: Fuel Leak Case No. RO00002739 (Global ID #T06019758706) Piazza Property, 20987 Baker Road, Castro Valley, CA

Dear Mr. Piazza:

Alameda County Environmental Health Department (ACEH) staff has reviewed the case file and reports entitled, "Work Plan for Soil and Groundwater Investigation", "Monitoring Well Survey" and associated figures, dated May 14, 2007 and August 20, 2007 prepared on your behalf by AEI Consultants.

In April 2004, two 1,000 gallon USTs were removed from the site and confirmation soil sampling was conducted in the tank pit. Petroleum hydrocarbon contamination was detected in soil as TPHg and TPHd at concentrations of up to 1,400 mg/kg and 10,000 mg/kg, respectively. Additionally, MtBE and benzene were not detected in soil or groundwater above laboratory detection limits. Our review and evaluation of the soil analytical data confirm that residual petroleum hydrocarbon contamination remains in soil in the former tank pit, and dissolved phase petroleum hydrocarbon contamination is present in groundwater beneath your site.

During the July 25, 2007, meeting with Supervisor Scott Haggerty, ACEH, AEI, and the Piazza's and Mays, ACEH requested that you submit missing data, figures, and evaluations as addendums to the existing work plan. Submittal of these addendum documents was required for ACEH staff to review the work plan. We note that the documents submitted by AEI are incomplete for the reasons stated below. We have reviewed the work plan as is and provide comments below.

Based on ACEH staff review of the documents referenced above, we request that you address the following technical comments and submit a Revised Work Plan according to the schedule described below. Please provide 72-hour advance written notification to this office (e-mail preferred to steven.plunkett@acgov.org) prior to the start of field activities.

TECHNICAL COMMENTS

Monitoring Well Survey. The Monitoring Well Survey submitted by AEI, to satisfy ACEH's
request for a monitoring well survey is not acceptable because no discussion and

interpretation of the well survey data was performed. Submission of raw data without analysis and interpretation does not meet the requirements of a well survey. A cursory overview of the tabulated data indicates that several of the wells may have been or are being used as either irrigation or water supply wells. You are required to evaluate the potential for wells near your site to act as vertical conduits for the migration of groundwater contamination. Report the results of your analysis in the Work Plan Addendum requested below.

- 2. Miscellaneous Figure Submission. Two figures were submitted with no discussion of the context of the figures. Figure 1, a site vicinity map is difficult to read, it is not possible to determine what the adjacent property uses are and the scale of the figure is inconsistent with Figure 2. Figure 2, a site vicinity map does not show any buildings on the property, while our review of aerial photos indicates that there are currently two buildings onsite. Furthermore, the figure does not indicate the use of adjacent properties, whether any buildings exist on adjacent properties, nor reflect the former UST location (residual contamination source) in relation to existing on and off-site structures. Please update the figures to reflect the location of any buildings, former UST and appurtenance, the current property uses and include a scale that is consistent for all figures. Submit the updated figures in the Revised Work Plan requested below.
- 3. Submittal of Documents to the ACEH ftp Site We note that the recent AEI submittals of figures & tables of data were posted to the ftp without a signed cover letter/letter report or other documentation to indicate what the submittals were. These documents were addendums to the work plan and should have been submitted as such. For all future submittals please include a signed cover letter and/or letter report.
- 4. Phase II Soil Sampling. Soil sampling conducted in conjunction with the May 2005 Phase II investigation did not detect petroleum hydrocarbon contamination above laboratory detection limits. However, soil samples were only collected below 8 feet bgs at two locations, SB1 at 11.5 feet bgs and SB2 at 10 feet bgs. All other soil samples were collected between 7.5 to 8 feet bgs. Furthermore, confirmation sampling conducted during the tank removal detected elevated levels of TPHg and TPHd up to 1,400 mg/kg and 10,000 mg/k in soil at 8 feet bgs, respectively. Additional soil sampling is required to determine the vertical extent of soil contamination immediately down gradient of the source area. Please present your proposal to conduct soil sampling to characterize the vertical extent of contamination in the revised Work Plan requested below.
- 5. Regional Groundwater Flow Direction. ACEH requests that you review groundwater elevation data at nearby sites, and thus determine the regional hydraulic gradient. This data must then be used to design a monitoring well array that can be used to monitor the extent of the dissolved plume and to monitor the concentration of dissolved phase hydrocarbon on your site. Report the results of your analysis in the Work Plan Addendum requested below.
- 6. Monitoring Well Locations and Well Design. ACEH agrees with the recommendation that monitoring wells are needed to evaluate and define the down gradient extent of the dissolved petroleum hydrocarbon plume. AEI recommends the installation of monitoring wells with screen intervals of 10 feet. Review of the soil boring logs indicate that a permeable silty sand is present in several soil boring between 8 feet and 14 feet bgs. ACEH recommends the use

of monitoring wells designed with sand pack intervals not exceeding 5 feet installed in arrays that permit monitoring of the vertical extent of the dissolved contaminant plume as well as its horizontal extent.

Considerable research has been conducted to demonstrate that conventional long screen monitoring wells produce biased groundwater quality data. In particular, well-bore mixing and vertical flow within the well bore can result in variable concentration and vertical distribution of contamination across the well screen that are not representative of the actual vertical distribution of dissolved contamination in the aquifer. Please discuss your rational for well installation and design in the Revised Work Plan requested below.

7. Interim Remediation and Hydrogen Peroxide Injection. AEI proposes in-situ chemical oxidation using hydrogen peroxide during interim remediation. The assumption that chemical oxidation in the source area will result in an increase in natural biomass and accelerate biodegredation has not been demonstrated for this site, and generally strong chemical oxidants are detrimental to soil microorganisms. Furthermore, no study has been completed to demonstrate the existence of a community of microorganisms, nor what impacts chemical oxidation would have on soil microbes. After the installation of groundwater monitoring wells, interim remediation should be implemented to mitigate soil and groundwater contamination beneath your site.

AEI recommends that monitoring wells be used jointly as injection points and groundwater monitoring wells. The use of monitoring wells for the joint purpose of injection and subsequent groundwater monitoring is not acceptable. Monitoring wells and remediation injection locations are designed differently, performing two separate and distinct functions. Furthermore, attempting to demonstrate the success of your remediation program by monitoring within an injection point can produce positively biased results that are not indicative of the actual contaminant plume concentration and distribution.

ACEH requires that separate injection points/wells be installed as part of the interim remedial action. Groundwater monitoring wells will be used to collect baseline groundwater data prior to the implementation of remediation. Once a baseline for groundwater has been established, quarterly groundwater monitoring will be required. Please discuss your rational for choosing the location and depth of injection points in the Revised Work Plan requested below.

- 8. **Soil Sampling.** ACEH concurs with the proposed soil sampling and analysis as recommended by AEI. However, we request that additional soil sample(s) be collected from each boring at the total depth of the soil boring, to determine the vertical extent of soil contamination. Please present the results from soil sampling in the soil and groundwater investigation report requested below.
- 9. Groundwater Sampling. After groundwater monitoring wells have been installed and properly developed, groundwater sampling will be conducted by the micro-purge method on a quarterly basis. ACEH generally agrees with this approach and the sample analyses as recommended by AEI. Please present the results from the baseline groundwater sampling in the soil and groundwater investigation report requested below.

- 10. Use of ESLs for Clean Up Goals. AEI has used environmental screening levels that only apply when groundwater is not a potential drinking water source. Castro Valley is located in the East Bay Plain groundwater basin, it is not located in an area that has been dedesignated as a potential drinking water source, and thus must be considered a potential drinking water resource. Moreover, the raw data submitted by AEI for your well survey suggests that drinking water wells exist in the vicinity of your site. In future, please use the appropriate ESLs, which reflect groundwater as a current or potential source of drinking water. Furthermore, the ESLs should only be used a guide during site characterizations and remediation, and not cleanup goals as suggested by AEI. Please revise your reference levels in the Work Plan Addendum requested below.
- 11. Geotracker Report Submission. During our customary check of the Geotracker database, ACEH staff noticed that no documents have been submitted for your site. Please update the Geotracker website by September 30, 2007 to accurately reflect all documents pertinent to this site.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mr. Steven Plunkett), according to the following schedule:

- September 14, 2007 Revised Work Plan for Soil and Groundwater Investigation and Interim Remediation Report
- September 30, 2007 Geotracker uploads
- Thirty Days after Revised Work Plan Approval Soil and Groundwater Investigation Report

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail. Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have

been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 383-1767.

Sincerely,

Steven Plunkett

Hazardous Materials Specialist

cc: Robery Flory
AEI Consultants
2500 Camino Diablo
Walnut Creek, CA 94597

Supervisor Scott Haggerty c/o Chris Gray 1221 Oak Street, Suite 536 Oakland, CA 94612

Donna Drogos, Steven Plunkett, Ariu Levi, Dave Kears, File

RE: RO2739 - 20957

Page 1 of 1

RO 2139

Drogos, Donna, Env. Health

From:

Robert F. Flory [rflory@aeiconsultants.com]

Sent:

Wednesday, July 25, 2007 12:10 PM

To:

Drogos, Donna, Env. Health

Subject: RE: RO2739 - 20957

3:30 is fine.

Robert Flory

----Original Appointment----

From: Drogos, Donna, Env. Health [mailto:donna.drogos@acgov.org]

Sent: Wednesday, July 25, 2007 11:41 AM

To: rflory@aeiconsultants.com **Subject:** RO2739 - 20957

When: Wednesday, July 25, 2007 3:30 PM-4:00 PM (GMT-08:00) Pacific Time (US & Canada).

Where:

Hi Robert, I was out of the office most of yesterday & received your messages today. Are you available for a phone discussion at 3:30p today to address the additional items needed for the work plan and confirm dates?

Donna

STATE OF CALIFORNIA - THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 901 P Street Sacramento, CA 95814 (916) 651-0753 (916) 651-0726 (Fax) NORTHERN DISTRICT 2440 Main Street Red Bluff, CA 96080 (530) 529-7300

(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT 3374 E. Shields Ave Ste A7 Fresno, CA 93726 (559) 230-3300 (559) 230-3301 (Fax) SOUTHERN DISTRICT 770 Fairmont Avenue Glendale, CA 91203 (818) 500-1645 ext. 233 (818) 543-4604 (Fax)

ARNOLD SCHWARZENEGGER, Governor

WELL COMPLETION REPORT RELEASE REQUEST AND CONFIDENTIALITY AGREEMENT REGULATORY-RELATED ENVIRONMENTAL CLEANUP STUDY

Well Completion Reports associated with wells located within two miles of an area affected or potentially affected by a known unauthorized release of a contaminant will be made available upon request to any person performing an environmental cleanup study associated with the unauthorized release, if the study is conducted pursuant to a regulatory agency order (Water Code Section 13752).

Requests must be made on the form below, signed and submitted to the appropriate DWR District Office. Please provide the township, range, and section of the property where the study is to be conducted. Attach a map or a sketch with a north arrow, and provide as much identifying information requested below as possible;-additional paper may be attached if necessary.

By signing below, the requester acknowledges and agrees that, in compliance with Section 13752, the information obtained from these reports will be kept confidential and will not be disseminated, published, or made available for inspection by the public. Copies obtained must be stamped **CONFIDENTIAL** and kept in a restricted file accessible only to authorized personnel. These reports must not be used for any purpose other than for the purpose of conducting the environmental cleanup study.

Project Name: Plazza Rogges	39 County: Alameda
Street Address: 20957 Baker Road	City: Castes Valley
Township, Range, and Section: (Include entire study area and a map that shows the area of inte	rest.) Radius: 0,5
AFI Consultants Requester's Company	Regulatory Agency Name
Requester's Name (please print)	Agency Contact Name (please print)
2500 Camino Dialoho Address	Address Box Box Reny
Worland Creek, CA 94397 City, State, and Zip Gode,	City, State, and Zip Code
Signature: Signature:	Signature:
Title: Appect Manage 12 157-75/7 Cell Telephone: (925) 944 - 2899	Title: Sup Mars Telephone: (570) 567-672/
FAX: (925) 944-2895	FAX: (5/0) 337 -9335
Date: Juy 23, 2007	Date: 07/25/07
E-mail: rtlory @ aciconsultents.com	ME-mail: donna. drog afracgov. org

TIME : NAME :

07/25/2007 16:45 ALAMEDA COUNTY DEH

FAX : TEL : SER.# :

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Post-it® Fax Note 76	71	Date 7/2 1/37 # of pages ► /
TO Z. FLOREY		From Diagos
Co./Dept.		Co. ALEIL
Phone #		Phone # 510 -567-6721
Fax #925- 944 2898		Fax #

STATE OF CALIFORNIA - THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 901 P Street Sacramento, CA 95814 (916) 651-0753

(916) 651-0726 (Fax)

NORTHERN DISTRICT 2440 Main Street Red Bluff, CA 96080 (530) 529-7300 (530) 529-7322 (Fex) SAN JOAQUIN DISTRICT 3374 E. Shields Ave Ste A7 Fresno, CA 93726 (559) 230-3300 (559) 230-3301 (Fax) SOUTHERN DISTRICT 770 Falmont Avenue Glendale, CA 91203 (818) 500-1645 ext. 233 (818) 543-4604 (Fax)

ARNOLD SCHWARZENEGGER, Governor

WELL COMPLETION REPORT RELEASE REQUEST AND CONFIDENTIALITY AGREEMENT REGULATORY-RELATED ENVIRONMENTAL CLEANUP STUDY

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Requests must be made on the form below, signed and submitted to the appropriate DWR District Office. Please provide the township, range, and section of the property where the study is to be conducted. Attach a map or a sketch with a north arrow, and provide as much identifying information requested below as possible; additional paper may be attached if necessary.

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Project Name: Plazza Roggaz	39 County: Alamada
Street Address: 20957 Baker Koac	1 11
Township, Range, and Section: (Include entire study area and a map that shows the area of inte	rest.) Radius: 0.5
AEI Consullonts Requester's Company	ALANGERA CO. ENV. HEALTH
Requester's Company Robert F Flory	Regulatory Agency Name
Requester's Name (please print)	Agency Contact Name (please print)

ALAMEDA COUNTY HEALTH CARE SERVICES



DAVID J. KEARS, Agency Director





ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

January 24, 2007

Natale & Darlene Piazza 7613 Peppertree Rd. Dublin, Ca. 94568-3343

Franklin & Priscilla Mays 7567 Amarillo Rd. Dublin, Ca. 94568-2223

Dear Mr. & Mrs. Piazza, Mr. & Mrs. Mays:

Subject:

Fuel Leak Case No. RO0002739; Nat Piazza, 20957 Baker Rd., Castro

Valley, CA 94546

Alameda County Environmental Health staff has reviewed the last workplan, "Work Plan for Soil and Groundwater Investigation" dated January 30, 2006 and email dated December 13, 2006 by AEI Consultants. However, the workplan no longer reflects the work planned for the site. Instead, the consultant, Robert F. Flory of AEI Consultants, proposes excavation of petroleum impacted soil at the former tank pit as indicated in the email dated December 13, 2006, then the placement of ORC in the excavation before backfilling, followed with groundwater monitoring. The consultant, Robert F. Flory of AEI Consultants, plans to replace the work plan submitted with one that will include the aforementioned tasks. We request that you address the following comments and send us the technical reports requested below.

TECHNICAL COMMENTS

- 1) Site characterization Up to 7,300 ug/l TPH-G, 23,000 ug/l TPH-D, and 1,400 ug/l TPH-MO (Motor Oil) were detected during initial delineation sampling. Thus, the plume needs to be further defined. Please propose sampling to define the lateral and vertical extent of groundwater contamination in the Work Plan requested below.
- 2) Excavation of petroleum impacted soil at the former tank pit Please include the methods used for clearance sampling after excavation, and sampling, storing, characterizing, and disposing of contaminated stockpile soil, in the Work Plan requested below.

Mr. & Mrs. Piazza Mr. & Mrs. Mays January 24, 2007 Page 2 of 3

- 3) Placement of ORC in the excavation after soil excavation at the source Please note that we find that the use of ORC in these types of situations often results in the depletion of ORC in a period of days. Therefore, if placement of ORC in the excavation is proposed, we will expect justification of its use. We will want to see that the quantity of ORC used is adequate to treat the petroleum impacted soil and groundwater, that there is stimulation of petroleum consuming microbial activity, and no rebound of contaminant concentrations after ORC treatment verification sampling. Please provide calculations for the amount of ORC to be used and indicate how petroleum consuming microbial activity will be observed and verification sampling for rebound of contaminant concentrations after ORC treatment, in the Work Plan requested below.
- 4) Preferential Pathway Survey We request that you perform a preferential pathway study that details the potential migration pathways and potential conduits (wells, utilities, pipelines, etc.) for horizontal and vertical migration that may be present in the vicinity of the site.
 - a) Utility Survey Please submit map(s) and cross-sections showing the location and depth of all utility lines and trenches (including sewers, storm drains, pipelines, trench backfill, etc.) within and near the site and plume area(s). Evaluate the probability of the contaminant plumes encountering preferential pathways and conduits that could spread the contamination, particularly in the vertical direction to deeper water aquifers. Please submit with the Work Plan requested below.
 - b) Well Survey Locate wells within a quarter mile radius of the site. Show the location of the wells and the site on a map and tabulate well construction details for each well. Please submit with the Work Plan requested below.
- 5) Historical Hydraulic Gradients Please show using a rose diagram with magnitude and direction; include cumulative groundwater gradients in all future reports submitted for this site. Please submit with the Work Plan requested below.
- 6) Contents of Underground Storage Tanks Soil sampling beneath the west tank detected higher TPH-D concentrations than the east tank. However, the TPH groundwater sample collected by the east tank were much higher than TPH groundwater samples collected by the west tank. "Underground Storage Tank Removal ..." dated May 19, 2004 indicates the contents of the west tank to be TPH-G and the contents of the east tank to be TPH-D. However, the inspection report dated April 21, 2004 labeled the west tank as TPH-D and the east tank as TPH-G but identified the west tank as T#2 with material last stored as TPH-G and the east tank was identified as T#1 with TPH-D as the material last stored. Please verify the tank contents.

Mr. & Mrs. Piazza Mr. & Mrs. Mays January 24, 2007 Page 3 of 3

TECHNICAL REPORT REQUEST

Please submit the following technical reports to Alameda County Environmental Health (Attention: Don Hwang), according to the following schedule:

March 24, 2007 - Work Plan

If you have any questions, please call me at (510) 567-6746.

Sincerely,

Don Hwang

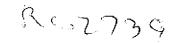
Hazardous Materials Specialist

Local Oversight Program

C: AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597

Donna Drogos

Files



Hwang, Don, Env. Health

From: Robert F. Flory [rflory@aeiconsultants.com]

Sent: Tuesday, December 19, 2006 6:22 PM

To: Hwang, Don, Env. Health

Levi, Ariu, Env. Health; Drogos, Donna, Env. Health

Subject: RE: workplan 1/30/06 RO2739 Piazza, 20957 Baker Rd, CV

Yes, that is the last workplan. Nat Piazza seems to think you don't have the report or the work plan. I uploaded then this evening. They may be duplicates.

I'll be out in the field all this week and the 26th. I'll be available after that.

Robert F. Flory

Cc:

From: Hwang, Don, Env. Health [mailto:don.hwang@acgov.org]

Sent: Tuesday, December 19, 2006 3:57 PM

To: Robert F. Flory

Cc: Levi, Ariu, Env. Health; Drogos, Donna, Env. Health

Subject: workplan 1/30/06 RO2739 Piazza, 20957 Baker Rd, CV

Robert,

I just wanted to double check that the workplan dated 1/30/06 is the latest for RO2739 Piazza, 20957 Baker Rd, CV. Please let me know if it is or not.

Thanks, Don

Hwang, Don, Env. Health

From:

Hwang, Don, Env. Health

Sent:

Tuesday, December 19, 2006 3:57 PM

To:

'Robert F. Flory'

Cc:

Levi, Ariu, Env. Health; Drogos, Donna, Env. Health

Subject: workplan 1/30/06 RO2739 Piazza, 20957 Baker Rd, CV

Tracking: Recipient

Read

'Robert F. Flory'

Levi, Ariu, Env. Health

Read: 12/20/2006 9:58 AM

Drogos, Donna, Env. Health Read: 12/19/2006 5:08 PM

Robert,

I just wanted to double check that the workplan dated 1/30/06 is the latest for RO2739 Piazza, 20957 Baker Rd, CV. Please let me know if it is or not.

Thanks, Don

R02739

Hwang, Don, Env. Health

From:

Robert F. Flory [rflory@aeiconsultants.com]

Sent:

Wednesday, December 13, 2006 9:36 AM

To:

Hwang, Don, Env. Health

Subject:

Requested Figure 2

Attachments: fig2.pdf; exc Site map.pdf; fig4 mod.pdf

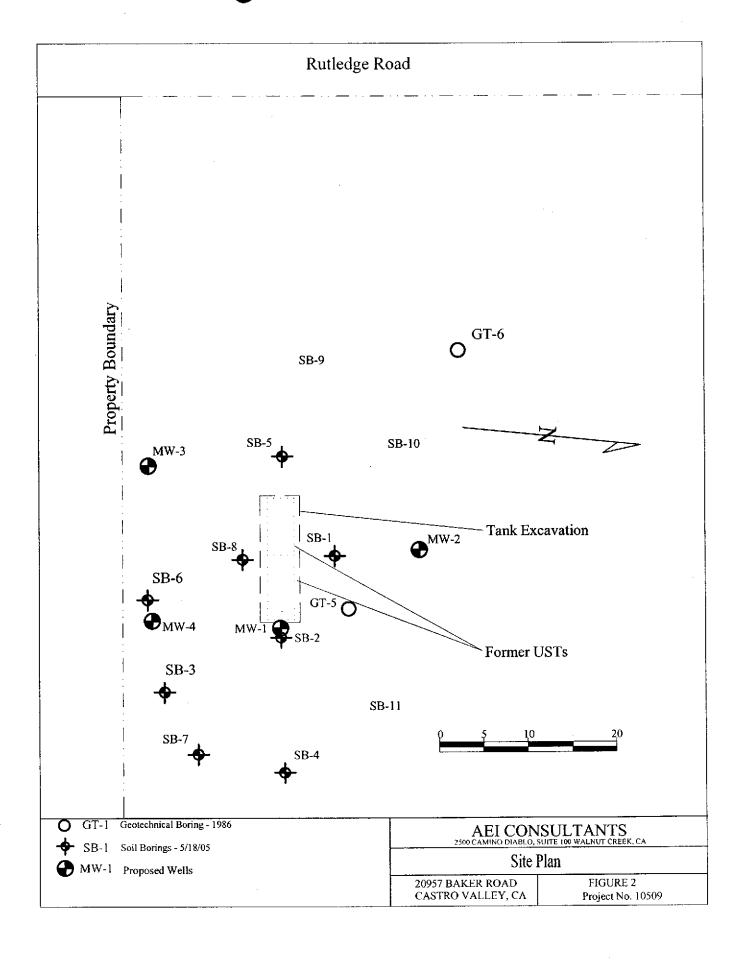
Don,

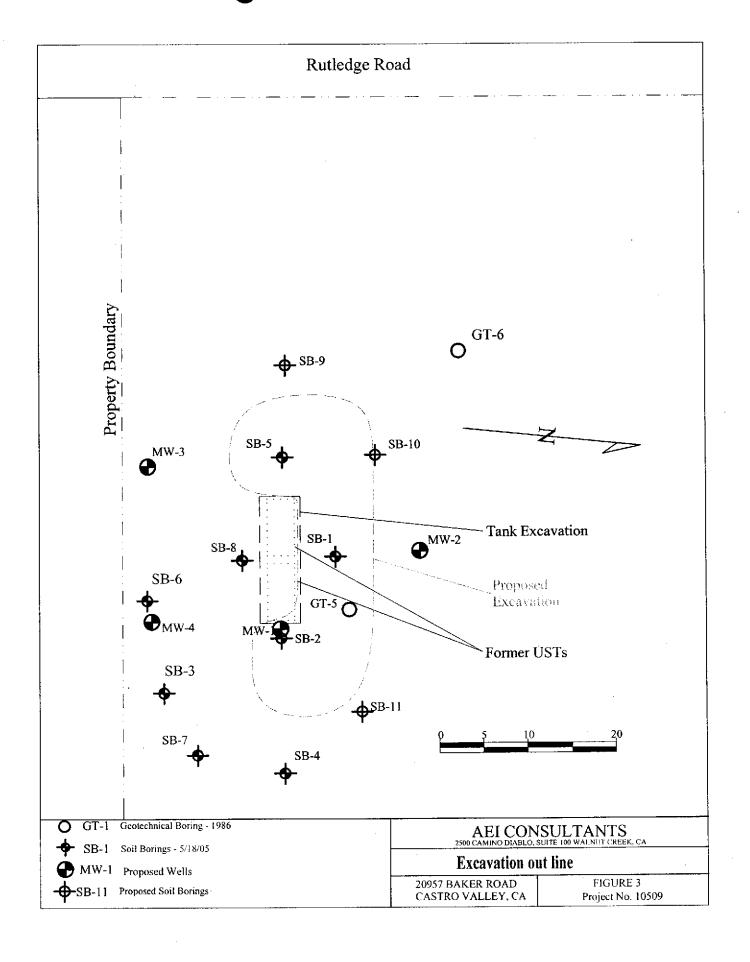
I am assuming this is the map you are looking for. Since the Fund has rejected the Piazza's we are looking to minimize the cost while still moving things forward. The Piazzas are trying to do something with the property, but the value of the property is about the only significant asset they have.

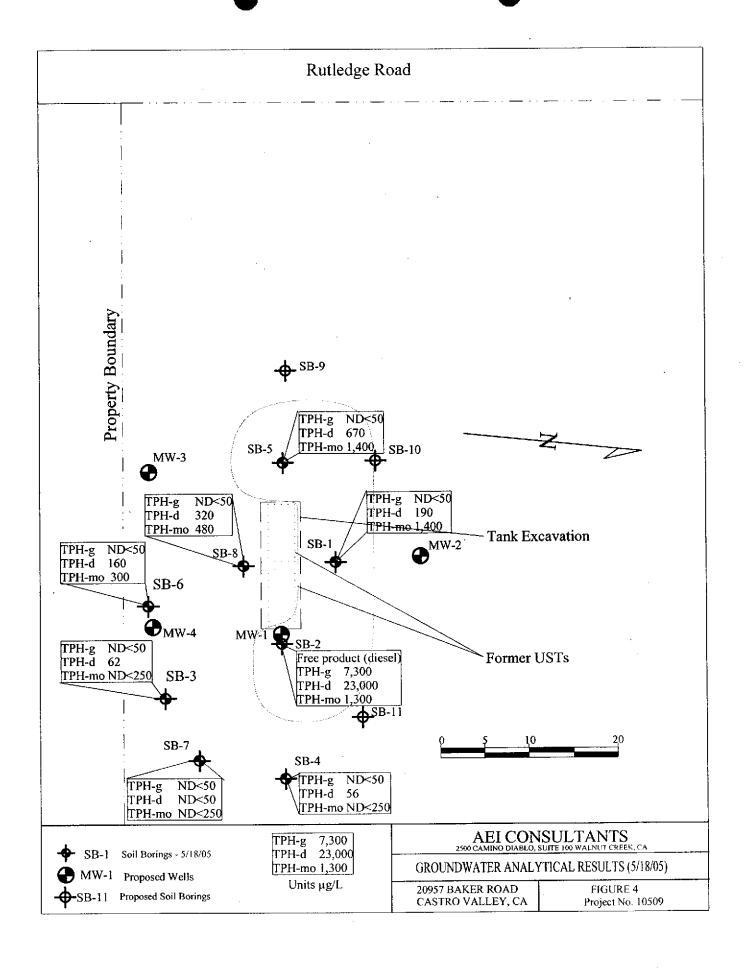
Although nothing shows up in previous soil samples which were collected above the groundwater, it is clear that significant contamination has to be present from the high water level to the top of the bedrock (probable bottom of the smear zone) to produce the LNAPL in SB-2 and the high numbers in boring SB-1 and SB-5. Since they have space available to stockpile soil from an over excavation, we'd like to try that approach next summer. ORC could be placed in the excavation before backfilling.

I have included a modified figure 4 which shows the LNAPL notation.

Robert F. Flory **AEI Consultants**







Ronald M. Duff Fund Manager	June 24, 2006
Underground Storage Tank Close	wastund
Underground Storage Tank Cloud State Water Resoures Control BO	ord
Division of Financial Assistance	
P.O. Rox 944212	4
Sacvamento, Ca 94244-2120	
	Environne de County
	Wiron 27 Why
Nat Darlene Piazza	nent oue
7613 Peppertree Road	
Dublin, Ca. 94568-2243	465
Case # 018690	
Mr. Ronald M. Duff:	
Received a letter of motice the assistance in the "Cleanup Fundisappointment we have deci	19th our claim #018690 for
95513 tance in The "Cleanup Fu	ad was denied With
disappointment we have deci	ded to appeal the decision.
	nator Don Perata / Elmy Bermejo forward in This case. The next Senator Don Perata's office.
Pleading our case will be Se as we feel justified in moving correspondence will come from	
Pleading our case will be Se as we feel justified in moving correspondence will come from	
Pleading our case will be Se as we feel justified in moving correspondence will come from	
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Pleading our case will be Se as we feel justified in moving correspondence will come from Jars sincerly, Val Piaga cc: Elmy Bermejo Shari Knierjem	
Pleading our case will be Se as we feel justified in moving correspondence will come from Jours sincerly, Mat Raya	
Pleading our case will be Se as we feel justified in moving correspondence will come from Jours sincerly, That Piaga cc: Elmy Bermejo Shari Knierjem	
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Pleading our case will be Se as we feel justified in moving correspondence will come from Jars sincerly, Val Piaga cc: Elmy Bermejo Shari Knierjem	
Pleading our case will be Se as we feel justified in moving correspondence will come from Jars sincerly, Val Piaga cc: Elmy Bermejo Shari Knierjem	



State Water Resources Control Board



Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714• FAX (916) 341-5806• www.waterboards.ca.gov/cwphome/ustcf



Natale & Darlene Piazza 7613 Peppentree Rd Dublin, CA 94568-2243 June 13, 2006

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), STAFF DECISION TO REJECT CLAIM: CLAIM NUMBER 018690; FOR SITE ADDRESS: 20957 BAKER RD, CASTRO VALLEY

Your claim has been found to be <u>ineligible</u> for placement on the Priority List for the following reason:

Applicable Authority

The following sections cited are excerpted from the Petroleum Underground Storage Tank Cleanup Fund Regulations, Title 23, Division 3, Chapter 18, of the California Code of Regulations (Fund Regulations) or Petroleum Underground Storage Tank Cleanup Fund Statutes, California Health and Safety Code (H&SC), Division 20, Chapter 6.75.

Section 25299.57(d)(3)(A) of the HS&C reads in part:

"...the claimant has complied with...the permit requirements of the chapter 6.7 (commencing with Section 25280)

Section 25284(a)(1) of the H&SC reads in part:

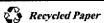
"...no person shall own or operate an underground storage tank unless a permit for its operation has been issued by the local agency..."

In addition, Section 25299.57(d)(3)(B) of the H&SC reads in part:

"All claimants who file their claim on or after January 1, 1994...and who did not obtain or apply for any permit required by subdivision (a) of Section 25284 by January 1, 1990, shall be subject to subparagraph (A) regardless of the reason or reasons that the permit was not obtained or applied for. However, on and after January 1, 1994, the board may waive the provisions of subparagraph (A) as a condition for payment from the fund if the board finds all of the following:

(i) The claimant was unaware of the permit requirement prior to January 1, 1990, and there was no intent to intentionally avoid the permit requirement or the fees associated with the permit..."

California Environmental Protection Agency



- (ii) Prior to filing a claim, the claimant complied with the financial responsibility requirements set forth in section 25299.31 of the Health and Safety Code.
- (iii) Prior to filing a claim, the claimant paid for and obtained any currently required permit.
- (iv) Prior to filing a claim, the claimant paid all currently due storage fees imposed pursuant to section 25299.41 of the Health and Safety Code, and all prior fees due on and after January 1, 1991.

With regard to the waiver, Section 25299.57(d)(3)(B) specifically states that all claimants who file their claim after January 1, 1994, and did not apply for a permit by January 1, 1990, are subject to the permit requirement regardless of the reason why the permit was not obtained. However, the requirement may be waived if the claimant was unaware of the permit requirement prior to January 1, 1990. UST laws, including the permit requirements, became effective January 1, 1984. The waiver criteria can be applied to permit requirements that were applicable prior to January 1, 1990. There was no intent to allow UST owners and operators to be eligible for reimbursement from the Fund where they still had not obtained legally required UST permits several years after the requirement to obtain a permit became law. The waiver is only applicable for permits required prior to January 1, 1990. The USTs in this case were never permitted until their removal in 2004.

The language of Section 254299.57(d)(3)(A) does not provide any latitude (other than the waiver provision, discussed below) with regard to the permit requirement.

Decommissioned UST

A decommissioned tank is one that cannot have inputs or withdrawals, for one or more of the following reasons: (1) it has been filled with an inert solid; (2) its fill pipes have been sealed, or; (3) its piping has been removed. A tank that was not used on or after January 1, 1984, but could be used in the future, meets the definition of an existing UST and is subject either to the operating or closure requirements of the law and regulations.

In discussions with Alameda County, who was present during the tank removal, the piping was removed in conjunction with the removal of the tanks. Consequently, the subject UST's does not meet the definition as a decommissioned UST.

If you disagree with this Staff Decision, you may appeal to the Division Chief pursuant to Section 2814.1 of the Petroleum Underground Storage Tank Cleanup Fund

¹ Since Claimant's USTs were never permitted until their removal in 2004, it is not necessary to reach the issue of whether the waiver can be obtained from permit requirements from January 1, 1984 thru January 1, 1990. ¹

Regulations. If you would like review of the decision by the Fund Manager, please submit your request along with any additional documentation to:

Ronald M. Duff, Fund Manager, Claim #018690 Underground Storage Tank Cleanup Fund State Water Resources Control Board Division of Financial Assistance P.O. Box 944212 Sacramento, CA 94244-2120

A request to the Fund Manager must include, at a minimum: (1) a statement describing how the claimant is damaged by the prior Staff Decision; (2) a description of the remedy or outcome desired; and (3) an explanation of why the claimant believes the Staff Decision is erroneous, inappropriate or improper.

If you do not request a review by the Fund Manager within thirty (30) calendar days from the date of this letter, the Staff Decision will then become final and conclusive.

If you have any questions, please call me at (916) 341-5714.

Sincerely,

Shari Knieriem

Shari Knieriem Claims Review Unit Underground Storage Tank Cleanup Fund

cc: Ms. Donna Drogos Alameda County EHD 1131 Harbor Bay Pkway, 2nd Fl. Alameda, CA 94502-6577 ·. /.

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



Alameda County

JAN 1 0 2006

Environmental Health

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-6700 Fax (510) 337-9335

NAT PIAZZA 7613 PEPPERTREE RD, DUBLIN, CA 94568

RE:R00002739 NAT PIAZZA 20957 BAKER CASTRO VALLEY CA

Dear Mr.PIAZZA:

Page 1 of 2

Please be advised that I have been recently assigned to oversee the above referenced site. Therefore, all documents, reports, and correspondences should be addressed to my attention. In fact, I have received numerous other "new cases", which I need to get familiar with and proceed forward as soon as practicable. In order to keep continuity and to reduce confusion, I will try to follow up on the work/guidelines previously requested by my colleague of this office.

However, to expedite this so called "familiarization" process, please fill out and submit to me the attached table as soon as possible. I would appreciate it if you could fill out the attached table with the latest information regarding concentrations, etc and send it to me via an email attachment. My email address is

Site Address:

Site Audress:	
Depth to groundwater	0/0/
Groundwater flow gradient and speed	8.6 - 9.6
Benzane (ppb)	unknown - probably south
Toluene (ppb)	NOL0.500/L
Ethylbenzene (ppb)	11 ug/L
Xylene (ppb)	NO < 605 ug/L
MTBE (ppb)	a vg/L
TPHg (ppb)	NU 21510
TPHd (ppb)	7,300 ug/L
Solvents if any (ppb)	23,000 Lg/L 18tma 1400vc/1
Heavy Metals if any	
Well Screen levels (for each monitoring well)	
Date information collected for concentrations	No Wells
Plume Stability: increasing or decreasing or stable?	May 18,2005
Any"Active Remediation" occurring presently or past?	unknown
Other Pertinent Information regarding this site, such as	None
whether any of the following has been performed: the plume	Paclminary Inv (Phase IL) only all soil analyzed N.D
is defined (vertically & horizontally) in soil & GW, SCM ,Risk	The immaky the
Assessment, ESL comparison for Soil /GW, Sensitive	all soil analyzed No
Receptor survey, Soil Vapor analysis, etc. What is left in	
soil/Gw presently? (Please use additional attachment(s) if	· ·
necessary)	
	•

amin K. Whekend 1-218- 567-6876







Hwang, Don, Env. Health

From:

Hwang, Don, Env. Health

Sent:

Wednesday, June 29, 2005 3:50 PM

To:

'Robert F. Flory'

Subject:

RE: Piazza Site Castro Valley

Robert, Next report'll be fine. Don

----Original Message----

From: Robert F. Flory [mailto:rflory@aeiconsultants.com] Sent: Wednesday, June 22, 2005 4:40 PM To: Hwang, Don, Env. Health

Subject: Piazza Site Castro Valley

Don.

The 8260 analysis for the above referenced site got omitted on the original chain of custody and was called in to the lab. The results were not in when the report was due so I sent it out.

Oxygenates were all ND, I'll add the data to the next report, or I can reissue a copy if you like.

Robert F. Flory AEI Consultants





Sent: Wednesday, June 22, 2005 4:40 PM

To: Hwang, Don, Env. Health Subject: Piazza Site Castro Valley

Don,

From:

The 8260 analysis for the above referenced site got omitted on the original chain of custody and was called in to the lab. The results were not in when the report was due so I sent it out.

Oxygenates were all ND, I'll add the data to the next report, or I can reissue a copy if you like.

Robert F. Flory AEI Consultants

1

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

April 8, 2005

Natale & Darlene Piazza 7613 Peppertree Rd. Dublin, Ca. 94568-3343

Franklin & Priscilla Mays 7567 Amarillo Rd. Dublin, Ca. 94568-2223

Dear Mr. & Mrs. Piazza, Mr. & Mrs. Mays:

Subject:

Fuel Leak Case N Nat Piazza, 20957 Baker Rd., Castro

Valley, CA 94546

Alameda County Environmental Health staff has reviewed "Workplan for Preliminary Site Assessment" dated May 19, 2004 by AEI Consultants. We generally concur with the work plan. We request that you address the following comments, perform the work proposed, and send us the technical reports requested below.

TECHNICAL COMMENTS

- Boring Sampling Soil samples shall be collected at a minimum of every 5 ft., including at changes of lithology, at the soil/groundwater interface, and at areas of obvious contamination.
- 2) Logs of geotechnical borings drilled in 1986 Please submit with a copy of its accompanying report if any.

TECHNICAL REPORT REQUEST

Please submit the following technical reports to Alameda County Environmental Health (Attention: Don Hwang), according to the following schedule:

June 8, 2005 - Preliminary Site Assessment June 8, 2005 – 1986 geotechnical borings report Mr. & Mrs. Piazza Mr. & Mrs. Mays April 8, 2005 Page 2 of 2

If you have any questions, please call me at (510) 567-6746.

Sincerely,

Don Hwang

Hazardous Materials Specialist

Local Oversight Program

C: AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597

Donna Drogos

Files

Alameda County-6-05

Facsimile Cover Sheet

From:

Nat and Darlene Piazza 7613 Peppertree Road Dublin, CA 94568

Fax: (925) 828-1538 Phone: (925) 828-1577 Environmental Health

To: Mr. Don Hwang
Environmental Health Sonvices
1131 Herbor Bay Parkung #250
1410 meda Ca

Fax. (510) 337 . 9335 Phone () -

This fax contains _____ pages, including the cover sheet. If you do not receive the complete transmission, please notify the sender.

Shakement that you requested. Original was sent to your office on 2-15-05.

Signed MAL

Cariffeetica Statement

i deplore, under penalty of parjury, that the instrumeton meter recovered choice contained in the especial decriment or region is true and correct to the base of my imported pe

Value Finana

All the second s

SOSTANDED TO SERVICE SERVICES

4-6-05

Paratuable Cover Sheet

TATE STATE

Haland Darkne Plazza 7613 Parrentes Road Don'th CA 94568

Part: (973) 328-1538 Phone: (929) 525-1577 To: Mr. Don Houng.
Edward April 1 South Success 1121 Berket Fry Bokkley : 3,350 Mansely Williams

> (Feb.) (500) 337 . 4335 Frame ()

This for commins ___ peges, including the cover chest. If you do not receive the complete transmission, please notify the sander.

Commonwest Pro Atoched is Mrs Contilination Shotmanet Shet for sugare tod. Despend was suit.

Signed Millings.

Certification Statement

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

lafall leager

date

R02739

Signature Authorization

AEI Consultants and its employees are authorized to sign submissions related to Fuel Leak Case No. RO0002739 on behalf of Netale & Darlene Piazza and Franklin & Priscilla Mays, the property owners. This signature authorization includes reports, work plans, analytical data, letters and the associated certifications required by the Alameda County Health Care Services Agency.

Natale Piazza

2 - //-05 Date

FEB 1 & 2005
FEB 1 & 2005

AGENCY





December 15, 2004

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Natale & Darlene Piazza 7613 Peppertree Rd. Dublin, Ca. 94568-3343

Franklin & Priscilla Mays 7567 Amarillo Rd. Dublin, Ca. 94568-2223

Dear Mr. & Mrs. Piazza, Mr. & Mrs. Mays:

Subject:

Fuel Leak Case No. RO0002739; Nat Piazza, 20957 Baker Rd., Castro

Valley, CA 94546

Alameda County Environmental Health staff has reviewed "Underground Storage Tank Removal ..." dated May 19, 2004 by AEI Consultants. We request that you address the following comments and send us the technical reports requested below.

TECHNICAL COMMENTS

- 1) Work plan for a Preliminary Site Assessment Preliminary assessment includes, at a minimum, initial site investigation, initial abatement actions and initial site characterization. The purpose of the preliminary assessment is to determine the extent of existing soil contamination and its impact on ground water. Soil samples shall be obtained to determine the concentration of pollutants in the soil and the vertical and lateral extent of contaminated soil. Oversight of preliminary site assessment also includes oversight of the following work: (1) removal or in-place closure of the UST and inspection of any related excavation pit or borings, (2) excavation and disposal or on-site treatment of contaminated backfill and surrounding native soils, (3) removal of any floating product and/or free product discovered during tank removal and soil excavation, and (4) drilling of ground water wells as necessary to determine whether ground water has been affected. Please submit.
- 2) Professional Certification "Underground Storage Tank Removal ..." dated May 19, 2004 prepared by AEI Consultants has not been submitted as a valid technical report. Please note the California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic and or engineering evaluations

Mr. & Mrs. Piazza Mr. & Mrs. Mays December 15, 2004 Page 2 of 2

and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, site specific data, data interpretations, and recommendations are to be prepared by an appropriately licensed professional and include the professional's registration stamp and signature. Your consultant's report has not been stamped by the licensed professional. We request that you submit the required professional certifications for the report to this office by February 15, 2004. Please ensure that all future technical reports submitted for this fuel leak case meet these requirements.

OTHER COMMENTS

3) Perjury Statement - Please note all work plans, technical reports, or technical documents submitted to this office must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. A review of our case file indicates that your report was not submitted with a perjury statement. We request that you submit your perjury statement referencing this report to ACEH by February 15, 2004. Please ensure that all future technical reports submitted for this fuel leak case meet this requirement.

TECHNICAL REPORT REQUEST

Please submit the following technical reports to Alameda County Environmental Health (Attention: Don Hwang), according to the following schedule:

Work plan - February 15, 2004

If you have any questions, please call me at (510) 567-6746.

Sincerely,

Don Hwang

Hazardous Materials Specialist

50 Awang

Local Oversight Program

C: AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597 Donna Drogos Files

R02739

October 9, 2004

Alemado County

OCT 1 9 2004

Environmental Health

Mr. Don Hwang Environmental Health Services II3I Harbor Bay Parkway, Suite 250 Alameda, Ca. 94502-6577

Mr. Nat Piazza 7613 Peppertree Road Dublin, Ca. 94568-3343



Re: Record ID: R 00002739
Vacant Lot
20957 Baker Road
Castro Valley, Ca. 94546

Dear Mr. Hwang:

First of all I would like to thank you for your kind manner and understanding at the time you spoke to my wife Darlene over the phone some weeks ago.

In answer to your request on the Certified Mail #7002-2030-0006-9574-0665 dated Sept. 3, 2004. We have four current records owners of the properties. We are listed as Natale Piazza & Darlene Piazza; Franklin Mays & Priscilla Mays. The property is divided equally in half (see attachment) going east to west or from Baker to Rutledge Road.

In regards of removal of the two tanks off the property along with the clean-up and necessary test of soil results, this was taken first part of 2004 by AEI Consultants of Walnut Creek, Ca. It is our understanding that a complete and accurate study information booklet was sent to your office soon after the clean-up. Since the beginning AEI has been in charge and still remains, in order that the project meets your approval.

Just last week we were told Pete Holverson of AEI who was the project leader is no longer with them. Taking his position is Nick Klumpp whom will be contacting you soon. We have ask Nick to work with you and your office to expedite this project. We feel confident that Nick will be able to do this.

Again, thanks, and look forward to meeting you.

Yours Truly

cc: Nick Klummp AEI

Mike Ahern MW Associates Mays, Frank & Priscilla Piazza, Nat & Darlene Mays/Piazza Property
Castro Valley

20957 Rutledge Road

	20957 Kulledge Koad	
(South)	Piazza Mays Property Property	Castro Valley 131va.
	Baker Road	

Note: Not to scale

(East)

Alameda County CUPA Program

Contaminated Site Case Transfer Form



Referral To:

Date	May 7, 2004
Agency	Alameda County Environmental Health, 1131 Harbor Bay Parkway, Alameda, CA 94502
Attention	Donna L. Drogos, LOP/SLIC Program Manager

Site Information:

Site Responsible Party(s)	Nat Piazza, 7613 Peppertree Road, Dublin CA 94568
Site Name	na
Site Address	20957 Baker Road, Castro Valley, CA 94546
Site Phone	na
Site Contractor/Consultant (if available)	Peter Hoversen, AEI Consultants
Site DBA	vacant lot

Site Conditions:				
TUST				
USTs removed? # removed:2 Date removed: April 21, 2004	Yes	\boxtimes	No	
Contents (circle): gasoline diesel waste oil heating oil solvents kerosene stoddard solvent other (specify)	Yes	\boxtimes	No	
Observations of system (holes, leaks)?	Yes	\boxtimes	No	
Observed contamination (free product, smell, soil/water discoloration)?	Yes		No	
Detectable concentrations of soil and/or groundwater contamination?	Yes		No	Ш
Highest Concentration Detected in Soil				
Contaminant (specify)diesel Concentration10,000 ppm Highest Concentration Detected in Water				
Contaminant (specify)NA Concentration ppb				
	. Von	 	NIa	
Unauthorized Release Form filed?	Yes Yes	片	No No	-
Future intended use if known? Specify	res	Щ	INO	
Former industrial use?	Yes		No	
Detectable concentrations of soil and/or groundwater contamination?	Yes		No	ᅮ
Highest Concentration Detected in Soil	103	ш	140	ш
Contaminant (specify) Concentration ppm Highest Concentration Detected in Water				
Highest Concentration Detected in Water				
Contaminant (specify) Ppb				
Future intended use if known? Specify	Yes		No	
If available, attach pertinent reports	-l			
Transferred as: LOP 🗵 SLIC 🗌				
and the state of t		FF □ △II	the chave	_
Level of Update requested: distribution list all meetings all site visits closur				
Transfer requested by Inspector: Robert Weston Date:				
Transfer accepted by (ACEH): Date:	08/	10/09	<u> </u>	
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	FACILITY NAME ((IF APPLICABLE)				OPERATOR					PHONE ()	
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AEI CONSULTANTS 2500 Camino Diablo, Suite 200

Walnut Creek, CA 94597

PHONE: (925) 283-6000

(800) 801-3224

FAX:

(925) 283-6121

Date:

5/7/04

9259442895

Hard Copy Sent? Y ☐ N ☐

To:

Robert Weston

Phone:

Fax:

1510.337.9335

From:

Peter Hoversen

Pages:

2, including this cover page

Subject:

20957 Baker Road, Castro Valley

UNDERGROUND STORAGE TANK CLOSURE/REMOVAL FIELD INSPECTION REPORT

<u> </u>	314 0 005716.
Facility Name: VACANT LOT	STHD: Date/4-2/-04
Facility Address: 20957 BANGA RD. CASTROVANCES	STHD: Date(f-2)-04 Contact on site: NAT PIAZZA
Inspector: (ADGAT 14/63 TD)	Contractor/Consultant: PETEN
Joy Joy	
strogen Reddienited St. 2015 of the West Aries	and the control of th
Approved closure plan on site.	Site Safety Plan properly signed.
Changes to approved plan noted.	40B:C fire extinguisher on site.
Residuals properly stored/transported.	"No Smoking" signs posted.
Receipt for adequate dry ice noted.	Gas detector challenged by inspector.
Tank Capacity (gallons) ////ji 0 //// /// /// /// /// /// /// /// ///	Obvious corrosion?
	Obvious corresion?
Material last stored Dry ice used (pounds) 150 150	Seams intact?
Combustible gas concentration as %LEL. (Note time & sampling point)	Tank bed backfill material 1263 Pack
(1) /2.35	Obvious discoloration? YES YES BULL CAGE
(2)	Obvious odors ex tank bed? YES YES
(3)	Water in excavation? NO NO Common Ex.
Oxygen concentration as % volume. (Note time & sampling point.)	Sheen/product on water? NO NO
(1) /2'35	Tank tagged by transporter? YES 163
(2)	Tank wrapped for transport? NO NO
(3)	Tank plugged w/ vent cap?
Tank Material	Date/time tank hauled off? 136 Dim 4-21-04
Wrapping/Coating, if any	No. of soil samples taken?
Obvious holes?	Depth of soil samples (ft. bgs)
SPIPINGREBOYT STATE PAGE NO TNA	erente at a Disconstants
All piping removed hauled off w/ tanks?	Leak from any tank suspected?
Obvious holes on pipes?	"Leak Report" form given to the operator?
Obvious odors from pipes?	
	Obviously contaminated soil excavated?
Obvious soil discoloration in piping trench?	Soil stockpile sampled?
Obvious odors from piping trench?	Stockpile lined AND covered?
Water in piping trench?	Water in excavation sampled?
Number & depth of soil samples from piping trench?	Number/depth of water samples taken?
Number & depth of water samples from piping trench?	All samples properly preserved for transport?
Aviditional Observations a Pres 2 No N/A	SIDES SARBING DAGRAM
Soil/water sampling protocols acceptable?	t has hits w
Sampling "chain of custody" noted?	FGMS DIE
Tank pit filled in or covered?	
Tank pit fenced or barricaded?	
Transporter a registered HW hauler?	<u> </u>
Uniform HW Manifest completed?	
Contractor/Consultant reminded of complete	}
UST Removal Report due within 30 days?	
Date/Time removal/closure operations completed?	
OT hours or additional charges due from contractor?	\mathcal{N}
Notes/Comments: BN VY 1 7 TINE NW	(de Sin)
Notes/Comments: DN 444 L INC MW	
1/0	OLOR CHANGE IN SOIL

TANKS

UNDERGROUND STORAGE TANKS - FACILITY

TOTAL NUMBER OF TANKS REMAINING AT SITE ASS Tracility on Indian Reservation or Imsulands? Tracility or Indian Reservation or Imsulands? Tracility or Imsulands. Trac		RGROUND ST					-	- 		page p	per site	e) I	Page _	of
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II. PROPERTY OWNER NAME Mr. Nat	(n)		405	operates the	031 (7	,		out person				,		406
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TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

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TANK IDS			7											431
TANK MANUFACTURER												46 . 1.	1	
TANK MANUFACTURER	I. TANK DESCRIPTION	A scaled plot plan	with the location of	f the UST system incli	uding bu	ildings a	ind landit	arks sh	ali b	submi	tted to	the lo	cai agenc	y.)
TANK CONTENTS		432 TANK	MANUFACTURE	Ti	433	COM.	PAKIM	SINTAL	1211	, [(1141	• Ш	res L	1 NO	434
APPLICATION AS TANK CAPACITY IN GALLONS	t				752									437
ADDITIONAL DESCRIPTION (feet-local use only)	DATE INSTALLED (YEAR/MC) 435 TANK			436	NUM	BER OF	COMP	AKI	MEN I		Δ		,
TANK USE SPAN MOTOR VEHICLE FUEL Consider on the professor Type	UNKNOWN		500	<u></u>		<u> </u>						•, \		438
TANK USE	ADDITIONAL DESCRIPTION	For local use only)												
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MONTOR VEHICLE FUEL Gravitation Report Performant Paper Gravitation State Gravitation Fuel Gravita	TANK USE 439	PETROLEUM												440
				2. LEADED	_	_								
2. NON-FUEL PETROLUEN 3. CEMICAL PRODUCT 4. HAZARDOIS WASTE (Incidate fixed Oil) 95. UNKNOWN 1. TANK CONSTRUCTION 1. SINGLE WALL 1. SINGLE WALL WITH 1. SINGLE WALL WITH INTERNAL BLADDER SYSTEM 44.	1 -			3. DIESEL	C	6. AV	IATION F	UEL						
3. CHEMICAL PRODUCT COMMON NAME (from Hazardous Materials inventely page) 44 CASIF (from Hazardous Materials Inventely page) 45 CASIF (from Hazardous Materials Inventely page) 47 CASIF (from Hazardous Materials Inventely page) 49 CASIF (from Hazardous Materials Inventely page) 49 CASIF (from Hazardous Materials Inventely page) 49 CASIF (from Hazardous Materials Inventely page) 40 CASIF (from Hazardous Materials Inve		☐ 1c. MIDGRA	DE UNLEADED	4. GASOHOL										442
Check one item only)	3. CHEMICAL PRODUCT	COMMON NA	ME (from Hazardous !	Materials Inventory page)	44	" CA	AS# (from I	Hazardous	Male	tals inver	itory pag	ge)		
Process Proc	☐ 4. HAZARDOUS WASTE													
TYPE OF TANK (Check one item only) 2. DOUBLE WALL	(Includes Used Oil)	Gaso	line											
Check one item only	☐ 95, UNKNOWN	<u> </u>			corror:		<u></u> -							
SINDLE WALL A. SIGNLE WALL IN VAULT 95. UNKNOWN 99. OTHER 15. CONCRETE 15. CONCRETE 15. CONCRETE 15. CONCRETE 16. CONCRETE					CTION	s sinci	LE WALE	WITHI	NTE	RNALB	LADD	ER SYS	STEM	443
Q. DOUBLE WALL	TYPE OF TANK	. SINGLE WALL			_									
TANK MATERIAL - primary tank 1. BARE STEEL 3. FIBERGLASS / PLASTIC (Check one item only) 2. STAINLESS STEEL 4. STEEL CLAD W/FIBERGLASS 8. FRP COMPTIBLE W/100% METHANOL 99. OTHER REINFORCED PLASTIC (FRP) 10. COATED STEEL 1. STEEL CLAD W/FIBERGLASS 8. FRP COMPTIBLE W/100% METHANOL 99. OTHER REINFORCED PLASTIC (FRP) 10. COATED STEEL	-	3. DOUBLE WAL												
Check one item only											ē	9 5, U	NKNOW	1 444
REINFORCED PLASTIC (FRP) TANK MATERIAL - secondary tank	, , , , , , , , , , , , , , , , , , ,		<u> </u>		s 🗆 8	, FRP C	OMPTIBL	E W/100)% M	ETHAN	ot [99. O	THER	
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TANK INTERIOR LINING				EL CLAD W/FIBERGLA					100%	METHA	NOL	□ 99.	OTHER	
TANK INTERIOR LINING					RP) □	10. COA	TED STE	EL						
TANK INTERIOR LINING							27 04 73	#****ONE		3//6		TE 1310	TALLED	447
OTHER CORROSION 1 MANUFACTURED CATHODIC 3 FIBERGLASS REINFORCED PLASTIC 448 DATE INSTALLED 449 OTHER CORROSION 1 MANUFACTURED CATHODIC 3 FIBERGLASS REINFORCED PLASTIC 448 DATE INSTALLED 449 PROTECTION IF APPLICABLE PROTECTION 4 IMPRESSED CURRENT 99 OTHER (For local use only) 99 OTHER SPILL AND OVERFILL YEAR INSTALLED 450 TYPE (local use only) 451 OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452 (Check all that apply) 1 SPILL CONTAINMENT 1 ALARM 3 FILL TUBE SHUT OFF VALVE 2 DROP TUBE 2 BALL FLOAT 454 EXEMPT IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.) IF SINGLE WALL TANK (Check all that apply) 1 VISUAL (EXPOSED PORTION ONLY) 453 IF DOUBLE WALL TANK OR TANK WITH BLADDER 454 1 VISUAL (EXPOSED PORTION ONLY) 455 MANUAL TANK GAUGING (MTG) 1 VISUAL (SINGLE WALL IN VAULT ONLY) 2 CONTINUOUS ATG 7 GROUNDWATER 3 MANUAL MONITORING 3 MANUAL MONITORING 3 CONTINUOUS ATG 99 OTHER 3 MANUAL MONITORING 3 MANUAL MONITORING 457 ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457 45	TANK INTERIOR LINING	. RUBBER LINED	3. EPOXY LIN	NING ☐ 5. GLA	SS LININ		_		IN	4-4()	Lin	(IEI.NO	IACCED	,,,
OTHER CORROSION I MANUFACTURED CATHODIC 3 FIBERGLASS REINFORCED PLASTIC 95 UNKNOWN 448 DATE INSTALLED 449 PROTECTION I MAPPESSED CURRENT 99 OTHER 99 OTHER (For local use only) 1 SPILL AND OVERFILL YEAR INSTALLED 450 TYPE (local use only) 451 OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452 (Check all that apply) 1 SPILL CONTAINMENT 1 ALARM 3 FILL TUBE SHUT OFF VALVE 2 BALL FLOAT 4 EXEMPT 4 EXEM	-	ALKYD LINING	4 PHENOLIC	LINING 🗀 6 UNLIN	NED] 99 OTHI	ER					(For location	al use only)
PROTECTION IF APPLICABLE PROTECTION (Check one item only)									1 X I X T	448	DA	TE INS	TALLED	449
(Check one item only)					CED PLA	STIC			MN					
SPILL AND OVERFILL YEAR INSTALLED 450 TYPE (local use only) 451 OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452 (Check all that apply)		PROTECTION		MPRESSED CURRENT			L 99 C	JIHEK					(For loca	l use only)
(Check all that apply)				(local use only) 451	OVER	FILL PRO	OTECTIO:	N EQUII	PME	IT YEA	R INS	TALLEI)	452
2 DROP TUBE 2 BALL FLOAT 4 EXEMPT	Di IED I I I I I I I I I I I I I I I I I I		1,11	- (
IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.) IF SINGLE WALL TANK (Check all that apply) I VISUAL (EXPOSED PORTION ONLY) 2 AUTOMATIC TANK GAUGING (ATG) 3 CONTINUOUS ATG 4 STANK TESTING 4 STANK TESTING (SIR) BIENNIAL TANK TESTING IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) I VISUAL (SINGLE WALL TANK OR TANK WITH BLADDER (Check one item only) 1 VISUAL (SINGLE WALL IN VAULT ONLY) 2 CONTINUOUS INTERSTITIAL MONITORING 3 MANUAL MONITORING 457 ESTIMATED DATE LAST USED (YR/MO/DAY) 458 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 459 TANK FILLED WITH INERT MATERIAL? 457	I '				_		OAT							
IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.) IF SINGLE WALL TANK (Check all that apply) If SINGLE WALL TANK (Check all that apply) I VISUAL (EXPOSED PORTION ONLY) I VISUAL (EXPOSED PORTION ONLY) I VISUAL (SINGLE WALL TANK OR TANK WITH BLADDER (Check one item only) I VISUAL (SINGLE WALL IN VAULT ONLY) I VI														
IF SINGLE WALL TANK (Check all that apply)		IV. TANK LE	AK DETECTION	(A description of the monitor	oring progra	am shall be	submitted t	o the local	agend	y.)				
□ 1 VISUAL (EXPOSED PORTION ONLY) □ 2 AUTOMATIC TANK GAUGING (ATG) □ 3 CONTINUOUS ATG □ 4 STATISTICAL INVENTORY RECONCILIATION □ 8 TANK TESTING □ 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 1 VISUAL (SINGLE WALL IN VAULT ONLY) □ 1 VISUAL (SINGLE WALL IN VAULT ONLY) □ 2 CONTINUOUS INTERSTITIAL MONITORING □ 3 MANUAL MONITORING □ 3 MANUAL MONITORING □ 4 STANK TESTING □ 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 1 VISUAL (SINGLE WALL IN VAULT ONLY) □ 2 CONTINUOUS INTERSTITIAL MONITORING □ 3 MANUAL MONITORING □ 3 MANUAL MONITORING □ 3 MANUAL MONITORING □ 4 STANK TESTING □ 4 STANK TESTING □ 4 STANK TESTING □ 5 STIMATED QUANTITY OF SUBSTANCE REMAINING □ 4 STANK FILLED WITH INFORMATERIAL? 457	IF SINGLE WALL TANK (Chec	k all that apply)		453				TANK	OR	TANK	WITI	HBLA	DDER	454
☐ 2 AUTOMATIC TANK GAUGING (ATG) ☐ 6 VADOSE ZONE ☐ 2 CONTINUOUS INTERSTITIAL MONITORING ☐ 3 CONTINUOUS ATG ☐ 7 GROUNDWATER ☐ 3 MANUAL MONITORING ☐ 4 STATISTICAL INVENTORY RECONCILIATION ☐ 8 TANK TESTING ☐ (SIR) BIENNIAL TANK TESTING ☐ 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457	THE VISUAL (EXPOSED PORTIO	N ONLY)	™ 5 MANUAL 1	TANK GAUGING (MTG	3) 🗀 🗀	ı Visua	L (SJNGL							
□ 3 CONTINUOUS ATG □ 7 GROUNDWATER □ 3 MANUAL MONITORING □ 4 STATISTICAL INVENTORY RECONCILIATION □ 8 TANK TESTING □ (SIR) BIENNIAL TANK TESTING □ 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457			-			2 CONTI	NUOUS I	NTERS1	TITIA	L MON	TORI	NG		
□ 4 STATISTICAL INVENTORY RECONCILIATION □ 8 TANK TESTING (SIR) BIENNIAL TANK TESTING □ 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457	<u> </u>	` .				3 MANU	AL MON	TORING	3					
(SIR) BIENNIAL TANK TESTING 99 OTHER IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457		RECONCILIATION	☐ 8 TANK TES	TING										
ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 TANK FILLED WITH INERT MATERIAL? 457		ESTING												
ESTIMATED DATE LAST USED (YR/MO/DAY) 455 ESTIMATED QUANTITY OF SUBSTANCE REMAINING 1 ANK FILLED WITH INSECTION OF SUBSTANCE REMAINING 1 AND SUBSTANCE REMAINING								N PLAC	JE			NEDW 1	AATERIAT	2 457
	ESTIMATED DATE LAST USED	(TROMO/OAT)	5 ESTIMATED	DUANTITY OF SUBST.			(G 458	TAN	NK, FI					4 :

TANKS

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTRUCTI	ON (Check all that apply) Page Cof Z
UNDERGROUND PIPING	ABOVEGROUND PIPING
Da CUCTION D2 CPAVITY	458 1. PRESSURE 2. SUCTION 3. GRAVITY 459
SYSTEM TYPE LITTRESSORE LITTRESSORE	460 1. SINGLE WALL 295. UNKNOWN 462
CONSTRUCTION II. SINGLE WALL	2. DOUBLE WALL 99. OTHER
MANOCIAE AND A CONTROL OF THE CONTRO	461 MANUFACTURER 463
MANUFACTURER ☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE w/100% METHANOL ☐ 1. E	BARE STEEL G. FRP COMPATIBLE W/100% METHANOL
	STAINLESS STEEL 7. GALVANIZED STEEL
12. STAINLESS STEEL 17. GSEVALUEES STEEL	PLASTIC COMPATIBLE W/CONTENTS
3. PLASTIC COMPATIBLE III CONTENTS	FIBERGLASS 9. CATHODIC PROTECTION
1 4. FIBERGEASS (1.67.2)	STEEL W/COATING \(\sigma_95\) UNKNOWN 465
	(A description of the monitoring program shall be submitted to the local agency.)
UNDERGROUND PIPING	ABOVEGROUND PIPING
SINGLE WALL PIPING 466	SINGLE WALL PIPING 467
PRESSURIZED PIPING (Check all that apply):	PRESSURIZED PIPING (Check all that apply):
I. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHU OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION +	SHUL OFF FOR LEAR, STREET MOOKE, THE BY OTHER
AUDIBLE AND VISUAL ALARMS.	AUDIBLE AND VISUAL ALARMS.
2. MONTHLY 0.2 GPH TEST	2. MONTHLY 0.2 GPH TEST
3. ANNUAL INTEGRITY TEST (0.1GPH)	3, ANNUAL INTEGRITY TEST (0.1GPH)
	4. DAILY VISUAL CHECK
CONVENTIONAL SUCTION SYSTEMS	CONVENTIONAL SUCTION SYSTEMS (Check all that apply)
5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)	5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM
SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):	☐ 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)
7. SELF MONITORING	SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):
GRAVITY FLOW	☐ 7. SELF MONITORING
9 BIENNIAL INTEGRITY TEST (0.1 GPH)	GRAVITY FLOW (Check all that apply):
J. Digital to the Book of the second	☐ 8. DAILY VISUAL MONITORING
	9. BIENNIAL INTEGRITY TEST (0.1 GPH)
SECONDARILY CONTAINED PIPING	SECONDARILY CONTAINED PIPING
	PRESSURIZED PIPING (Check all that apply):
PRESSURIZED PIPING (Check all that apply): 10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL	10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL
ALARMS AND (Check one)	ALARMS AND (Check one)
□ a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	 □ a AUTO PUMP SHUT OFF WHEN A LEAK OCCURS □ b AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM
b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM	DISCONNECTION
DISCONNECTION C. NO AUTO PUMP SHUT OFF	☐c NO AUTO PUMP SHUT OFF
11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT	☐ 11. AUTOMATIC LEAK DETECTOR
OFF OR RESTRICTION	☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)
☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)	SUCTION/GRAVITY SYSTEM
SUCTION/GRAVITY SYSTEM	☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS
☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	EMERGENCY GENERATORS ONLY (Check all that apply)
EMERGENCY GENERATORS ONLY (Check all that apply) 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS	□ 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS
☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW	☐ 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)
SHUT OFF OR RESTRICTION 16. ANNUAL INTEGRITY TEST (0.1 GPH)	☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)
 -	17. DAILY VISUAL CHECK
17. DAILY VISUAL CHECK	SER CONTAINMENT
DISPENSER CONTAINMENT 1. FLOAT MECHANISM THAT SHUTS OFF SE	· _ · · _ · _ · _ · _ · _ · _ · _ · _ ·
The state of the s	
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR 1 3. CONTINUOUS DISPENSER PAN SENSOR 1 DISPENSER + AUDIBLE AND VISUAL ALA	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 50. NONE 469
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR + 3. CONTINUOUS DISPENSER PAN SENSOR Y DISPENSER + AUDIBLE AND VISUAL ALA IX. OWNER/OF	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 56. NONE 469
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR + 3. CONTINUOUS DISPENSER PAN SENSOR Y DISPENSER + AUDIBLE AND VISUAL ALA IX. OWNER/OF I certify that by prophation provided herein is true and accurate to the best of my knowledge.	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 6. NONE 469 RMS PERATOR SIGNATURE
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR + 3. CONTINUOUS DISPENSER PAN SENSOR NOT SE	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 6. NONE 469 IRMS PERATOR SIGNATURE 470
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR + 3. CONTINUOUS DISPENSER PAN SENSOR Y DISPENSER + AUDIBLE AND VISUAL ALA IX. OWNER/OF I certify the proportion provided herein is true and accurate to the best of my knowledge. SIGNATURE OF OWNER/OPERATOR Again the Owner	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 6. NONE 469 IRMS PERATOR SIGNATURE DATE JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENSOR + 3. CONTINUOUS DISPENSER PAN SENSOR IN DISPENSER + AUDIBLE AND VISUAL ALA IX. OWNER/OF I certify the proportation provided herein is true and accurate to the best of my knowledge. SIGNATURE OF OWNER/OPERATOR Against For Owner.	AUDIBLE AND VISUAL ALARMS 5. TRENCH LINER / MONITORING WITH AUTO SHUT OFF FOR 6. NONE 469 RMS PERATOR SIGNATURE DATE 13104 470 TITLE OF OWNER/OPERATOR AVAILABLE 472

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

								, (L	wo pages p	CI UZIK)
									Page	_of
TYPE OF ACTION IN I NEW SIT	E PERMIT	☐ 4 AMENDED PE	RMIT 🔲 5 CHANGE	OF INFOR	MATION E	🗀 в темро	RARY SITE	CLOSURE		
					Г	7 PERM	ANENTLY (CLOSED ON	SITE	
(Check one item only)						= ≰-8 tank				430
☐ 3 RENEW.	AL PERMIT	(Specify reason - for	local use only) (Specify rea	ason – for loca	n na e ou i vi	B IANK	KEMOVED			430
BUSINESS NAME same as FACILIF	NAME of DBA	- Doing Business As)	FACILITY ID:			į	•			
20957 BAKER 19	D. Casto	· Valley CA	'							ĺ
LOCATION WITHIN SITE (Option		1			•					431
200111011111111111111111111111111111111	,									
		to the state of the section of	- Cale - TICT	_14:	.1	1	hall ha auh		least agenc	`
I. TANK DESCRIPTION (A										
TANK ID# ,	432 TA1	IK MANUFACTUR	UNKNOWN	7 433	COMPAR	RTMENTAL	JIZED TA	VK 🗌 Yes	Mag No	434
			UNKNOWN	•	If "Yes", con	nplete one page	for each comp	artment.		
DATE INSTALLED (YEAR/MO)	435 TAN	IK CAPACITY IN	GALLONS	436	NUMBE	R OF COME	ARTMEN	TS	•	437
NAKNOWN	İ	50	0					N A		
ADDITIONAL DESCRIPTION (FO			<u> </u>			-		1, (438
ADDITIONAL DESCRIPTION (FO	or local use only)									430
			II. TANK CONTE	NTS						
TANK USE 439	PETROLEU	M TYPE							,	440
1. MOTOR VEHICLE FUEL		LAR UNLEADED	2. LEADED	_] s. JET FUI	C1				
* *			<u>. —</u> .	_	=					
(If marked complete Petroleum Type)	☐ ib. PREN	IUM UNLEADED	DESEL] 6. AVIATIO					
2. NON-FUEL PETROLEUM	🔲 le. MIDO	RADE UNLEADED	4. GASOHOL		99. OTHER					
☐ 3. CHEMICAL PRODUCT	COMMON !	VAME (from Hazardous	Materials Inventory page)	44	CAS#(from Hazardous	Materials Inv	entory page)		442
☐ 4. HAZARDOUS WASTE		•								
(Includes Used Oil)										
, and the second										
195. UNKNOWN										
		II	I. TANK CONSTRU	CTION						j
TYPE OF TANK	. SINGLE WAI	L 3. SINGL	E WALL WITH	5	SINGLE W	ALL WITH I	NTERNAL	BLADDER SY	STEM	443
(Check one item only)		EXTE	RIOR MEMBRANE LIN	ER 🗀 9	5. UNKNOW	/N				
	. DOUBLE W		E WALL IN VAULT		9. OTHER					
								NO OS 1	UNKNOWN	444
TANK MATERIAL - primary tank			RGLASS / PLASTIC	_	CONCRETE					747
(Check one item only)	L STAINLESS	STEEL 🔲 4. STEEL	CLAD W/FIBERGLAS	5 🖵 8.	FRP COMPT	TIBLE W/100	% METHA?	10t 🗆 99.0	THER	
		REINF	ORCED PLASTIC (FRP)						
TANK MATERIAL - secondary tank	1. BARE STE	EL 3. FIBE	RGLASS / PLASTIC		5. CONCRE	TE		95. 0	UNKNOWN	445
	2. STAINLES		EL CLAD W/FIBERGL	ASS 🗀 :	B. FRP COM	PTIBLE W/I	00% METH	ANOL 🔲 99.	OTHER	
(Check one item oray)	2. 00//00/00/00	_	NFORCED PLASTIC (F	_	0. COATED			-		
				ים (איז	O. COMILD	SILD				
		☐ 5. CQN	CRETE							
TANK INTERIOR LINING 1. R	UBBER LINED	3. EPOXY LT	NING 🔲 5. GLA	SS LINING	95	. UNKNOW	446	DATEINS	STALLED	447
OR COATING 2 A	LKYD LINING	☐ 4 PHENOLIC	LINING 6 UNLI	MED	☐ 99 C	THER				
(Check one item only)	LK I D LINING	_ 4 FILENOLIC	LIMING DOUGH	VLO	٠// ت	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(For local	use only)
(Charlest and talk all)							448	DATEINS	TALLED	449
OTHER CORROSION	NUFACTURE	CATHODIC 🔲 3 F	IBERGLASS REINFOR	CED PLAS		95 UNKNO'	WN To	DAILING	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
PROTECTION IF APPLICABLE PRO	DTECTION	☐ 4 []	MPRESSED CURRENT			99 OTHER				
	CRIFICIAL AND	ODE							(For local	use only)
SPILL AND OVERFILL YEAR	R INSTALLED	450 TYPI	E (local use only) 451	OVERF	LL PROTEC	TION EQUIP	MENT:YEA	R INSTALLE	D	452
(Check all that apply)		*	_ (, ,	 			-			
						_		JBE SHUT OF	F VALVE	
☐ 2 DROP TU	BE		•	☐ 2 BA	LL FLOAT	j.	₹4 EXEMP	Т		-
☐ 3 STRIKER	PLATE									
		EAK DETECTION	(A description of the monit	oting program	shali be submit	ted to the local	agency.)			
IF SINGLE WALL TANK (Check all			453					WITH BLA	DDER	454
IT OTHER MAYOR THANK (COSCR ST	men ethbili)	_		(Check	cone item only)					1
1 VISUAL (EXPOSED PORTION C	NLY)	🖼 s manual	TANK GAUGING (MTC	3) 🔲 11	VISUAL (SIN	IGLE WALL	IN VAULT	ONLY)		j
☐ 2 AUTOMATIC TANK GAUGING	(ATG)	☐ 6 VADOSE 2	ONE	□ 2	CONTINUOL	JS INTERST	TIAL MON	TORING		į
3 CONTINUOUS ATG	· /	☐ 7 GROUNDY			MANUAL M					
	COMOUNT COM	-		"",		, , , , , , , , , , , , , , , , ,				
4 STATISTICAL INVENTORY RE										
(SIR) BIENNIAL TANK TEST		99 OTHER								
	IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE									
ESTIMATED DATE LAST USED (YR	MO/DAY)	ESTIMATED C	QUANTITY OF SUBSTA	ANCE REM	IAINING	456 TANE	K FILLED W	TTH INERT M	(ATERIAL?	457
UNICHON		リ	NKNOWN	gallon:	5		(Yes 🔲	No	
J 1-7+0 9 5 1								-		

TANKS

UNDERGROUND STORAGE TANKS – TANK PAGE 2

VI. PIPING CONSTI	RUCTION		Page Cof L					
UNDERGROUND PIPING		ABOVEGROUND PIPIN						
SYSTEM TYPE 1. PRESSURE 2. SUCTION 3. GRA	AVITY	☐ 1. PRESSURE ☐ 2. SUCTION ☐ 3	GRAVITY 459					
CONSTRUCTION 1. SINGLE WALL 3. LINED TRENCH 99. C	OTHER 4	☐ 1. SINGLE WALL ☐ 95. UNKNO	WN 462					
MANUFACTURER 2. DOUBLE WALL \$25. UNKNOWN		☐ 2. DOUBLE WALL ☐ 99. OTHER						
MANUFACTURER		MANUFACTURER	463					
☐ 1. BARE STEEL ☐ 6. FRP COMPATIBLE w/100% METHANOL	🔲 J. BARJ	EEL G. FRP COMPAT	TBLE W/100% METHANOL					
2. STAINLESS STEEL 7. GALVANIZED STEEL Unknown	2. STA	SS STEEL 7. GALVANIZED	O STEEL					
☐ 3, PLASTIC COMPATIBLE W/ CONTENTS ☐ 99. Other	3. PLA	COMPATIBLE W/ CONTENTS 3. FLEXIBLE (H	DPE) 🔲 99. OTHER					
☐ 4. FIBERGLASS ☐ 8. FLEXIBLE (HDPE)	4. FIBE	ASS	ROTECTION					
5, STEEL W/COATING 9, CATHODIC PROTECTION 464	5. STE	COATING 95. UNKNOWN	465					
	iat apply) (A de	on of the monitoring program shall be submitted to the local agency.)						
UNDERGROUND PIPING		ABOVEGROUND PIPING						
SINGLE WALL PIPING	466	SINGLE WALL PIPING	467					
PRESSURIZED PIPING (Check all that apply): 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUN OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION AUDIBLE AND VISUAL ALARMS. 1. AONTHLY 0.2 GPH TEST		SSURIZED PIPING (Check all that apply): LECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYS AUDIBLE AND VISUAL ALARMS. MONTHLY 0.2 GPH TEST						
3. ANNUAL INTEGRITY TEST (0.1GPH)		: ANNUAL INTEGRITY TEST (0.1GPH) : DAILY VISUAL CHECK	+					
CONVENTIONAL SUCTION SYSTEMS		VENTIONAL SUCTION SYSTEMS (Check all that apply)						
5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PI INTEGRITY TEST (0.1 GPH)	IPING	. DAILY VISUAL MONITORING OF PIPING AND PUM	IPING SYSTEM					
SAFE SUCTION SYSTEMS (NO VALUES IN BELOW GROUNDPIPING):		. TRIENNIAL INTEGRITY TEST (0.1 GPH)						
☐ 7. SELF MONITORING		E SUCTION SYSTEMS (NO VALVES IN BELOW GROU	JND PIPING):					
GRAVITY FLOW		. SELF MONITORING						
9. BIENNIAL INTEGRITY TEST (0.1 GPH)		VITY FLOW (Check all that apply):						
		. DAILY VISUAL MONITORING						
		BIENNIAL INTEGRITY TEST (0.1 GPH)						
SECONDARILY CONTAINED PIPING	-	SECONDARILY CONTAINED PIPI	NG					
PRESSURIZED PIPING (Check all that apply): 10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH AUDIBLE AND VISUAL ALARMS AND (Check one)</u> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION PRESSURIZED PIPING (Check all that apply): 10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH AUDIBLE AND VISUAL ALARMS AND (Check one)</u> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION DISCONNECTION								
□c. NO AUTO PUMP SHUT OFF		C NO AUTO PUMP SHUT OFF						
11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW S OFF OR RESTRICTION	SHUT	1. AUTOMATIC LEAK DETECTOR						
☐ 12. ANNUAL INTEGRITY TEST (0.1 GPH)		2. ANNUAL INTEGRITY TEST (0.1 GPH)						
SUCTION/GRAVITY SYSTEM	- !	TION/GRAVITY SYSTEM						
☐ 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	1	CONTINUOUS SUMP SENSOR + AUDIBLE AND VI	SUAL ALARMS					
EMERGENCY GENERATORS ONLY (Check all that apply) 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLO	ow	EMERGENCY GENERATORS ONLY (Check 4. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PU AUDIBLE AND VISUAL ALARMS 5. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TES	IMP SHUT OFF *					
SHUT OFF OR RESTRICTION			'''					
☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)	1	☐ 16. ANNUAL INTEGRITY TEST (0.1 GPH)						
☐ 17. DAILY VISUAL CHECK		7. DAILY VISUAL CHECK						
VIII, DIS	PENSER	TAINMENT						
DISPENSER CONTAINMENT								
DATE INSTALLED 468 2. CONTINUOUS DISPENSER PAN SENS 3. CONTINUOUS DISPENSER PAN SENS DISPENSER ÷ AUDIBLE AND VISUAL	SOR <u>WITH</u> L ALARMS	SHUT OFF FOR 6. NONE	ONITORING 469					
	R/OPERA	RSIGNATURE						
t certify maybe triognation provided torein is true and accurate to the best of my knowledge.	Т	TE/_/	470					
action Agent for Owner		2/18/04						
NAME OF OWNER PRATOR (print) FIEL HOVEY SOW - AE Permit Number (For local use only) 473 Permit Approved (F	471 For local use on	POT OWNER/OPERATOR ASSECT MANAGER 474 Permit Expiration Date (For local use	472 only) 475					
2								

VIEW WEST

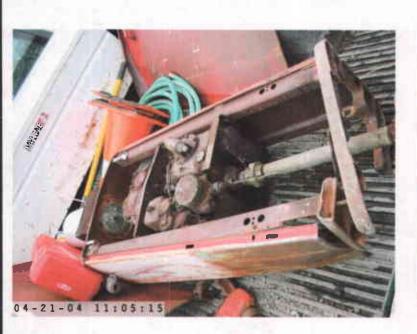


VIEW GAST



TANK REMOVAL RWESTON 4-21-04

20957 BAKER ROAD CASTRO VALLEY





TANK REMOVAL RWESTON 4-21-04 CORROSION BUT NO THRU GOING HOLES 20957 BAKER ROAD CASTRO VALLEY







TANK REMOVAL RWESTON 4-21-04 MULTIPLE THRU GOING HOLES BOTTOM OF GASOLINE TANK 20957 BAKER ROAD CASTRO VALLEY

AEI CONSULTANTS

Environmental & Civil Engineering Services

PETER HOVERSEN

Project Manager

2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597-3940 phoversen@aeiconsultants.com Office: (925) 283-6000 x119 Mobile: (925) 487-4079 Fax: (925) 944-2895

ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH 1131 HARBOR BAY PARKWAY

ALAMEDA, CA 94502-6577 PHONE (510) 567-6700

ACCEPTED

Inderground Storage Tank Closure Permit Application Alameda County Division of Hazardous Materials 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-8577

These closure/removal plans have been received and found nate ased for issuance of any required building permits for State and local laws. The project proposed herein is non be acceptable and essentially meet the requirements State and Local Health Laws. Changes to your closure of indicated by this Department are to assure compliance

One copy of the accepted plans must be on the job and available to all contractors and craftsmen involved with the construction/destruction. removat,

Any changes or aiterations of these plans and specification must be submitted to this this Department and to the Fire and Building Inspections Department to determine if such Notify this Department at least 72 hours prior to the following changes meet the requirements of State and local laws. required inspections:

Removal of Tank(s) and Piping Final Inspection Sampling

a) permit to operate, b) permanent sh closume, is dependent on compliance with accepted pl and all applicable laws and regulations. Issuance of

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS

Robert Weston Contact Specialist:

Accepted February 25, 2004

Note: Site Safety Plan required to be on-site

UNDERGROUND STORAGE TANK CLOSURE PLAN * * * Complete closure plan according to instructions

1.	Name of Business		
	Business Owner or Contact Person (PRINT) Mr. Not Piaz	700
2.	Site Address 20957 Baker Road	7	
	City, State Castro Valley, CA	Zip <u>94546</u>	Phone
3.	Mailing Address 7613 Peppertree Re		
	City, State Dublin, CA	Zip <u>1</u> 4568	Phone 975-828-157
4.	Property Owner Mr. Nat Piazza		
	Business Name (if applicable)		
	Address 7613 Peppertne Rd		
	City, State Dublin Ca	Zip 94568	Phone 975-838-1577
5.	Generator name under which tank will be m	anifested	

EPA I.D. No. under which tank(s) will be manifested C A C 0 0 2 5 1 년 5 골 0

02-19-2004

Rev. 09/17/03 RW N:\LOP-CUPA-TEAM



6.	Coi	ntractor AEI Consultants			
	Add	dress 2500 Carrino Diable, Silte	200		
	City	, State when creek	Zip <u>B 9459</u> Phone 975 - 283 - 60c	20	
		ense Type			
7.		nsultant (if applicable) <u>Same as Co</u>			
	Add	dress			
	City	/, State	Zip Phone		
8.	Ма	in Contact Person for Investigation (if appli	cable)		
	Nar	me PETER HOVERSEN	Title PROSECT MANAGER		
	Cor	mpany AEI ConsucTANTS			
	Pho	one 925 283-6000			
9.	Nur	Number of underground tanks being closed with this plan			
		gth of piping being removed under this pla			
	Tota	al number underground tanks at this facility	/ (**confirmed with owner or operator)	-	
10.	Sta	te Registered Hazardous Waste Transport	ers/Facilities (See Instructions).		
	a)	Product/Residual Sludge/Rinsate Transp	orter		
		Name Excel Environmental	EPA I.D. No. CAL 000 170148	<u>,</u>	
			License Exp. Date		
		Address 1141 Catalin Drive.			
		City, State Livermore, CA	Zip 94550		
	b)	Product/Residual Sludge/Rinsate Disposa	al Site		
		Name Alviso Independent O:i	EPA I.D. No. <u>CAL</u> 00161 74	<u>3</u>	
		Address 5002 Archer St.			
		City, State Alviso, Ca	Zip <u>9500Z</u>		

	c)	Tank and Piping Transporter			
		Name Elology Control Industries EPAI.D. No. CAD \$100946639			
		Hauler License No License Exp. Date			
		Address 255 Parr Blvd.			
		City, State Richmond, CA Zip 94801			
	d)	Tank and Piping Disposal Site			
		Name <u>Same as Tank TransporterEPAI.D. No.</u>			
		Address			
		City, State Zip			
١.		nple Collector			
	Nan	ne Peter Hoversen			
	Con	npany AEI Consultants			
	Add	ress 2500 Camino Diablo, Suite 200			
	City	State Walnut Creek, CA Zip 94597 Phone 925 283-6000			
2.	Laboratory				
	Nan	ne McCampbell Analytical			
	Con	npany			
		ress 110 2nd Avenue South # D7			
	City	, State Pacheco, CA zip 94553			
	Stat	e Certification No. 1644			
3.	Hav	e tank(s) or piping leaked in the past? Yes [] No [] Unknown [Ķ]			
	If ye	es, describe:			
	Des	cribe method(s) to be used for rendering tank(s) inert:			
l .					

Before tank(s) are pumped out and inerted, all associated piping must be flushed back into the tank(s). All accessible piping must then be removed. Inaccessible piping must be permanently plugged using grout.

The Bay Area Air Quality Management District, (415) 771-6000, along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of a combustible gas indicator to verity tank inertness. It is the contractor's responsibility to have a functional combustible gas indicator on-site to verity that the tank(s) is inerted.

15. Tank History and Sampling Information ***(See Instructions)***

Tank			
Capacity (gallons)	Use History include date last used (estimated)	Material to be sampled (tank contents, soil, groundwater)	Location and Depth of Sample(s)
500	UNKNOW	Soil	2 fect beneath the bottom of each tank

One soil sample must be collected for every 20 linear feet of underground piping that is removed. A groundwater sample must be collected if any groundwater is present in the excavation.

Excavated/Stockpiled Soil			
Stockpiled Soil Volume (estimated)	Sampling Plan		
	4 point composite sample		

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be re	turned to the excavation immediately after tank
removal? [] yes [] no	[M] unknown
	y ·
If yes, explain reasoning	
ii yes, expiairi reasoriirig	

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without <u>prior</u> approval from this office. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling activities.

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

For Use by Unidocs Member Agencies or where approved by your Local Jurisdiction

TABLE #2

REVISED 1 MARCH 1999

HYDROCARBON LEAK		ANALYSIS 6 METHOD)		TER ANALYSIS (Waste Water Method)
Gasoline	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
(Leaded and Unleaded)	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETB	E, DIPE, and TBA by 826		4 (8260) for water
	TOTAL LEAD	AA	TOTALLEAD	AA
		Optional		
	Organic Lead	DHS-LUFT	Organic Lead .	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524,2/624 (8260)
•	BTEX	8260	BTEX	524.2/624 (8260)
•	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE	E, DIPE, and TBA by 8260		(8260) for water
	TOTAL LEAD	AA	TOTALLEAD	AA
•	1.	- Optional		
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene,	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
and Fuel/Heating Oil	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	82 60	EDB and EDC	524.2/624 (8260)
*	MTBE, TAME, ETBE	, DIPE, and TBA by 8260	for soil and 524.2-624	(8260) for water
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8060 or 8021	BTEX	524.2/624 (8260) or
				524.2/602 (8021)
Non-chlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
•	BTEX	8060 or 8021	BTEX	524.2/624 (8260) or
				524.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
•	O&G	9070	O&G	418.1
•	BTEX	8260	8TEX	524.2/624 (8260)
	CLHC	8260	CL HC	524.2/624 (8260)
•	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE	DIPE, and TBA by 8260	for soil and 524.2/624	(8260) for water
	METALS (Cd, Cr, Pb	, Ni, Zn) by ICAP or AA fo	or soil and water	•
	PCB*, PCP*, PNA, C	REOSOTE by 8270 for so	olf and 524/625 (8270)	for water
		* If found, analyze	for dibenzofurans (PC	CBs) or dioxins (PCP)

NOTES:

- 1. 8021 replaces old methods 8020 and 8010
- 8260 replaces old method 8240
- 3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001)

16. Chemical methods and associated detection limits to be used for analyzing sample(s):

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits shall be followed.

See Table 2, Recommended Minimum Verification Analyses for Underground Tank Leaks.

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPH(g) TPH(d) BTEX MTBE Total lead			1.0 mg/kg 1.0 mg/kg 5.0 mg/kg

- 17. Submit Site Health and Safety Plan (See Instructions)
- 18. Submit Worker's Compensation Certificate copy

Name of Insurer State Compensation Insulance Fund

- 19. Submit Plot Plan ***(See Instructions)***
- 20. Enclose Deposit (See Instructions)
- 21. Report all leaks or contamination to this office within 5 days of discovery. The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (URL) form.
- 22. Submit a closure report to this office within 60 days of the tank removal. The closure report must contain all information listed in item 22 of the instructions.
- 23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one-B form for each UST to be removed) (mark box 8 for "tank removed" in the upper right hand corner).

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan has been approved.

I understand that any changes in design, materials, or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION	
Name of Business AEI Consultants	
Name of Individual Perer Hoversen	
Signature — //	Date <u>2/18/04</u>
PROPERTY OWNER OR [] MOST RECENT TANK OPER	ATOR (Check one)
Name of Business	
Name of Individual Mr. Nat Giazza	
Signature better Agent for Owner	Date



P.O. BOX 807, SAN FRANCISCO, CA 94142-0807

CERTIFICATE OF WORKERS' COMPENSATION INSURANCE

12-20-2003 ISSUE DATE:

000092 GROUP: 0000421-2003 POLICY NUMBER: CERTIFICATE ID: CERTIFICATE EXPIRES: 12-20-2004 12-20-2003/12-20-2004

lanne C. Oki

CONTRACTORS STATE LICENSE BOARD NB WORKERS' COMPENSATION UNIT P 0 BOX 26000 SACRAMENTO CA 95826

LICENSE NUMBER: CSLB #654919 NCEPTION DATE: 12-20-2003 0.0.:

This is to certify that we have issued a valid Workers' Compensation insurance policy in a form approved by the California Insurance Commissioner to the employer named below for the policy period indicated.

This policy is not subject to cancellation by the Fund except upon 30 days' advance written notice to the employer.

We will also give you 30 days' advance notice should this policy be cancelled prior to its normal expiration.

This certificate of insurance is not an insurance policy and does not amend, extend or after the coverage afforded by the policies listed herein. Notwithstanding any requirement, term, or condition of any contract or other document with respect to which this certificate of insurance may be issued or may pertain, the insurance afforded by the policies described herein is subject to all the terms, exclusions and conditions of such policies.

AUTHORIZED REPRESENTATIVE

PRESIDENT

EMPLOYER'S LIABILITY LIMIT INCLUDING DEFENSE COSTS: \$1,000,000.00 PER OCCURRENCE.

ENDORSEMENT #2085 ENTITLED CERTIFICATE HOLDERS' NOTICE EFFECTIVE 12-20-2003 IS ATTACHED TO AND FORMS A PART OF THIS POLICY.

EMPLOYER

LEGAL NAME

AET CONSULTANTS 2500 CAMINO DIABLO STE 100 WALNUT CREEK CA 94597

ALL ENVIRONMENTAL, INC.

State of California

Contractors State License Board

Pursuant to Chapter 9 of Division 3 of the Business and Professions-Code and the Rules and Regulations of the Contractors State License Board, the Registrar of Contractors does hereby issue this license to:

ALL ENVIRONMENTAL INC



to engage in the business or act in the capacity of a contractor in the following classification(s):

A - GENERAL ENGINEERING CONTRACTOR HAZ - HAZARDOUS SUBSTANCES REMOVAL



Witness my hand and seal this day, September 24, 1992

Issued September 24, 1992

Signature of Elcensee

Signature of License Qualifier

this license is the property of the Registrar of Contractors, is not transferrable, and shall be returned to the Registrar upon demand when suspended, revoked, or invalidated for any reason. It becomes void if not renewed.

David R Chillys

Registrar of Contractors

654919

License Number

California Home

Thursday, Febru

Welcome to California



License Detail Contractor License # 654919

CALIFORNIA CONTRACTORS STATE LICEN

DISCLAIMER

A license status check provides information taken from the CSLB license data base. Before on this information, you should be aware of the following limitations:

- CSLB complaint disclosure is restricted by law (<u>B&P 7124.6</u>). If this entity is subject to complaint disclosure, a link for complaint disclosure will appear below. Click on the lin button to obtain complaint and/or legal action information.
- Per B&P 7071.17, only construction related civil judgments known to the CSLB are di
- Arbitrations are not listed unless the contractor fails to comply with the terms of the arbitration.
- Due to workload, there may be relevant information that has not yet been entered ont Board's license data base.

Extract Date: 02/19/2004

* * * Business Information * * *

ALL ENVIRONMENTAL INC dba: AEI CONSULTANTS 3210 OLD TUNNEL ROAD STE B LAFAYETTE, CA 94549-4157 Business Phone Number: (925) 283-6000

Entity: Corporation
Issue Date: 09/24/1992 Expire Date: 09/30/2004

* * * License Status * * *

This license is current and active. All information below should be reviewed.

* * * Classifications * * *

Class	Description
A GENERAL ENGINEERING CONTRA	

* * * Certifications * * *

Cert	Description	
	•	

HEALTH AND SAFETY PLAN

Prepared for:

Undergournd Storage Tank Removal at 20957 Baker Road Castro Valley, California 94546

A. INTRODUCTION

This Site Specific Health and Safety Plan is written for the underground storage tank removal project located at 20957 Baker Road in Castro Valley, California. All job site personnel will follow CAL OSHA safe operating practices as outlined in 29 CFR 1910 and 1926, as well as established guidelines set forth by AEI Consultants or their respective companies.

B. WORK DESCRIPTION

Prepared by: Peter Hoversen

Site Manager: Dusty Roy

Address: 20957 Baker Road

Castro Valley, California

Scope of Work: AEI Consultants (AEI) will remove (1) 500 gallon diesel and (1) 500-gallon gasoline underground storage tanks located at the above address. The tanks will be emptied, removed, and disposed of according to federal, state and local regulations. 2 soil samples will be taken from the native material beneath the tank.

C. SITE/WASTE CHARACTERISTICS

Hazard Level:

Serious:

Low: XXX

Moderate: XXX

Unknown:

Waste Type:

Solid:

Underground Storage Tank

Sludge: None

Liquid:

Remaining Product Inside Tank

Gas:

None

Hazard Characteristics:

Combustible, Toxic

There will be a three feet boundary surrounding the excavation pit and the stockpiled material. The area within this boundary is considered an exclusion zone and only qualified personnel will be allowed to enter. All personnel arriving or departing the site should log in before entering the exclusion zone. All activities on site must be cleared through the Site Manager.

D. HAZARD EVALUATION

Potential chemical hazards include skin and eye contact or inhalation exposure to potentially toxic concentrations of hydrocarbon vapors. The potential toxic compounds that may exist at the site are listed below with descriptions of specific health effects of each. The list includes the primary potential toxic constituents that may be found at sites which previously handled petroleum hydrocarbons, including home heating diesel fuel.

1. Benzene

- a. Colorless to light yellow, flammable liquid with an aromatic odor.
- b. Toxic hazard by inhalation, adsorption, ingestion and skin and/or eye contact.
- c. Exposure may irritate eyes, nose and respiratory system and may cause acute restlessness, convulsions, nausea, or depression. Benzene is carcinogenic.*
- d. Permissible exposure level (PEL) for a time weighted average (TWA) over an eight hour period is 1.0 ppm.

2. Toluene

- a. Colorless liquid with a sweet, pungent, benzene like odor.
- b. Toxic hazard by inhalation, adsorption, ingestion and skin and/or eye contact.
- c. Exposure may cause fatigue, weakness, confusion, euphoria, dizziness, headaches, dilated pupils, lacrimation, nervousness, insomnia, paresthesia, and dermatitis.
- d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

3. Xylene

- a. Colorless liquid with an aromatic odor.
- b. Toxic hazard by inhalation, adsorption, ingestion and skin and/or eye contact.
- c. Exposure may irritate eyes nose and throat and may cause dizziness, excitement, drowsiness, incoordination, corneal vacuolization, anorexia, nausea, vomiting, and dermatitis.
- d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

4. Ethylbenzene

- a. Colorless liquid with an aromatic odor.
- b. Toxic hazard by **inhalation**, **ingestion**, and **skin and/or eye contact**. Ethylbenzene is carcinogenic.*
- c. Exposure may irritate eyes and mucous membrane and may cause headaches, dermatitis, narcosis and loss of consciousness.
- d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

^{*} Known to the State of California to cause cancer.

5. Lead

- a. A heavy ductile soft grey metal.
- b. Toxic hazard by inhalation, ingestion, and skin and/or eye contact.
- c. Exposure may cause weakness, nausea, lassitude, diarrhea, insomnia, anorexia, inflamed mucous membranes and abdominal pains. Lead is carcinogenic.*
- d. Permissible exposure level for a time weighted average over an eight hour period is .05 ppb (in vapor).

6. Diesel

- a. Colorless to dark brown, combustible liquid with an aromatic odor
- b. Toxic hazard by inhalation, ingestion, skin and/or eye contact.
- c. Inhalation of vapors may depress the central nervous system, increasing reaction times, and decreasing pulse rate and blood pressure. Skin irritant.
- d. Occupational exposure limit 5.0 ppm (in vapor).

7. Gasoline

- a. Colorless liquid with a strong aromatic odor. Highly volatile and extremely flammable.
- b. Toxic hazard by inhalation, adsorption, ingestion and skin and/or eye contact.
- c. Inhalation of vapors can cause depression of the central nervous system with symptoms such as headache, dizziness, nausea and loss of coordination. Skin contact can cause defatting of the skin, skin irritation and dermatitis. Benzene is a major constituent of gasoline.
- d. Permissible exposure level for a time weighted average over an eight hour period is 300 ppm.

8. Waste Oil

- a. Toxic hazard by ingestion and possibly inhalation.
- b. Prolonged contact may cause skin irritation and dermatitis. Waste oil may be carcinogenic.*
- c. Waste oil may contain metals or toxic organics from thermal breakdown of the oil. In some cases, chlorinated solvents may be present.
- d. Permissible exposure level for a time weighted average over an eight hour period is 5 ppm (in vapor).

^{*} Known to the State of California to cause cancer.

Dusty Roy has been designated to coordinate access control and security on site. All work will strictly follow OSHA guidelines. A safe perimeter has been established at a three feet radius surrounding the site. These boundaries are identified by yellow caution tape and orange safety cones. Personnel shall maintain the maximum distance from the pit while performing their duties. No one shall enter an excavation pit that is greater than five feet in depth unless the excavation is shored or sloped and no one shall climb on the stockpiled material except to cover it with plastic. Additional hazards on site include heavy equipment and overhead lifting equipment. Heavy equipment used for performing the tank removal project may include a backhoe, an excavator, or a crane for lifting the tank out of the excavation. Only 40 hour trained personnel will operate equipment or perform any duty associated with this project. A hard hat and steel toed boots are mandatory for all personnel associated with the tank removal.

A FIRST AID KIT AND A 40 POUND BC FIRE EXTINGUISHER WILL BE AVAILABLE ON SITE.

EMERGENCY SERVICES ARE AVAILABLE BY DIALING 911 ON THE TELEPHONE LOCATED IN THE SITE MANAGER'S VEHICLE. THIS VEHICLE WILL BE ON SITE AT ALL TIMES.

E. PERSONAL PROTECTIVE CLOTHING

Based on evaluation of potential hazards, level "D" protective clothing has been designated as the appropriate protection for this project. The level of protective clothing will be upgraded if the organic vapor levels in the operator's breathing zone exceeds 5 ppm above background levels continuously for more than five minutes, or if any single reading exceeds 25 ppm. If this occurs then level C protection will be used. If the organic concentration in the operator's breathing zone exceeds 200 ppm for 5 minutes and/or the organic vapor concentration two feet above the excavation exceeds 1,000 ppm or 10% of the lower explosive limit, then the equipment will be shut down and the site evacuated. If organic vapor concentrations exceed 200 ppm and work continues then level B protection will be required.

"EPA Standard Operating Safety Guidelines" defines the levels of protective clothing as follows:

LEVEL A:

Fully encapsulating suit / SCBA / Hard hat / Steel toe boots / Safety gloves.

LEVEL B:

Splash resistant suit / SCBA / Hard Hat / Steel toe boots / Safety gloves.

LEVEL C:

Half face respirator / Hard hat / Safety glasses / Steel toe boots / Coveralls / Gloves.

LEVEL D:

Coveralls / Hardhat / Safety Glasses / Steel toe boots / Gloves.

If air purifying respirators are authorized, organic vapor w-filter is the appropriate canister for use with the involved substances and concentrations. A competent individual has determined that all criteria for using this type of respiratory protection have been met.

NO CHANGES TO THE SPECIFIED LEVELS OF PROTECTION SHALL BE MADE WITHOUT THE APPROVAL OF THE COMPANY SAFETY OFFICER, PETER HOVERSEN.

F. MONITORING INSTRUMENTS

The following environmental monitoring instruments shall be used on site at specified intervals.

Lower Explosive Limit (LEL) Meter that will also check the tank for Oxygen levels will be used to check the tank for removal and transportation.

G. EMERGENCY HOSPITAL

The closest hospital with an emergency room is:

Alameda County Medical Center at Highland Hospital 1411 East 31st Street, Oakland Emergency (510) 437-4800

911

DIRECTIONS FROM THE JOB SITE:

EXIT JOBSITE AND GO:

Start on Baker Road toward Castro Valley Blvd.

Turn left on Castro Valley Blvd.

Take I-580 West toward Oakland

Exit 14th Avenue/Park Blvd.

Turn left on Beaumont Avenue.

Turn left on East 31st Street.

Highland Hospital is approximately one tenth of a mile on the right side.

H. READ AND SIGN

The work party was briefe personnel have read the ab	at 8:00 am. All site	
NAME:	SIGNATURE:	COMPANY NAME:

Alameda County

FEB 2 0 2004

Environmental Health

ALL ENVIRONMENTAL, INC. DBA AEI CONSULTANTS 2500 CAMINO DIABLO STE 200 WALNUT CREEK, CA 94597 925-283-6000

BANK OF AMERICA NATIONAL ASSOCIATION TEMECULA, CA 92592 11-35/1210

2/12/2004

PAY TO THE ORDER OF .

CHSS4 - SOOD INTUIT INC.

ALAMEDA COUNTY DEPT. OF HEALTH

DOLLARS 🚹 🗮

7525

ALAMEDA COUNTY DEPT. OF HEALTH

tank permit #8131

MEMO.

#007525# #121000358# 05252-09532

HAZ HAZARDOUS SUBSTANCES REMOVAL

* * * Bonding Information * * *

CONTRACTOR'S BOND: This license filed Contractor's Bond number 184792 in the ame \$10,000 with the bonding company

AMERICAN CONTRACTORS INDEMNITY COMPANY.

Effective Date: 01/01/2004

Contractor's Bonding History

BOND OF QUALIFYING INDIVIDUAL(1): The Responsible Managing Officer (RMO) CI HAROLD HERTZ certified that he/she owns 10 percent or more of the voting stock/equity corporation. A bond of qualifying individual is **not** required.

Effective Date: **05/23/1995**

* * * Workers Compensation Information * * *

This license has workers compensation insurance with the STATE COMPENSATION INSURANCE FUND

Policy Number: 092-0000421 Effective Date: 12/20/2003 Expire Date: 12/20/2004

Workers Compensation History

Personnel listed on this license (current or disassociated) are listed on other licer

Personnel List Other Licenses

License Number Request

Contractor Name Request

Personnel Name Request

Salesperson Request

Salesperson Name Request

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