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6 November 2000

Ms. Eva Chu **Environmental Specialist** Hazardous Materials Division Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502-6577

Subject:

Phase II Environmental Site Assessment and Request for Closure

Former Grand Auto Store at 7100 Regional Street, Dublin, California

K/J 000109.02

Dear Ms. Chu:

The enclosed report is submitted by Kennedy/Jenks Consultants on behalf of PACCAR Inc. The report describes subsurface investigation activities that were recently completed at the former Grand Auto Store located at 7100 Regional Street in Dublin, California. The investigation activities, which were performed to complete the evaluation associated with the removal of three underground storage tanks in 1986, included the collection of soil and reconnaissance groundwater samples which were analyzed for petroleum hydrocarbon compounds.

On the basis of the subsurface investigation activities and the analytical results described in the enclosed report, we respectfully request that the Alameda County Department of Environmental Health issue a closure letter for the subject site.

If you have any questions regarding the enclosed report, please call me at (415) 243-2534. We appreciate your assistance on this project.

Very truly yours,

KENNEDY/JENKS CONSULTANTS

Meredith G. Durant, P.E.

Maradith G. Durant

Project Manager

Enclosure

cc: Robert Butler, PACCAR Inc. Randi Morrison, CSK Auto

Kennedy/Jenks Consultants

622 Folsom Street San Francisco, California 94107

Phase II Environmental Site Assessment

6 November 2000

Prepared for

PACCAR Inc

P.O. Box 1518 Bellevue, Washington 98009

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Section 1: Introduction

This report summarizes the activities and results of a Phase II Environmental Site Assessment (ESA) completed at the former PACCAR Grand Auto Store #45 located at 7100 Regional Street in Dublin, California (the Site). The Phase II ESA was performed by Kennedy/Jenks Consultants (Kennedy/Jenks) on behalf of PACCAR Inc. The location of the Site is shown on Figure 1.

1.1 Site History and Background

PACCAR Inc sold its Grand Auto subsidiary company to CSK Auto, Inc. (CSK) in late 1999. In conjunction with this transaction, CSK retained GeoTek Insite, Inc. (GeoTek) to perform a Phase I ESA for the Site. Three 10,000-gallon gasoline USTs were present at the Site and were reportedly removed in 1986¹. During the tank removal, six soil samples were collected from beneath the USTs and analyzed for total volatile organic hydrocarbons (TVHs) using a modified EPA Method 601/602 by Hull Development Labs, Inc. No TVHs were detected in the six samples. PACCAR submitted this information to Alameda County Environmental Health Department (ACDEH) in a 6 March 2000 letter.

Ms. Eva Chu, of ACDEH, indicated in a 21 April 2000 telephone conversation with Kennedy/Jenks that ACDEH would not grant closure at this Site until additional information was collected. Ms. Chu stated that groundwater samples should be collected and analyzed for total petroleum hydrocarbons (TPH); total extractable petroleum hydrocarbons (TEPH); benzene, toluene, ethylbenzene and xylenes (BTEX); and methyl tert-butyl ether (MtBE). Ms. Chu also advised that the local groundwater flow direction is to the east-southeast. Ms. Chu said that a work plan for the investigation would not be required because the site does not have a known release. Finally, she advised that if PACCAR wishes to receive closure for the Site, the results of the investigation should be submitted to ACDEH.

1.2 Purpose

The purpose of the Phase II ESA was to collect and analyze groundwater samples as requested by the ACDEH in order to obtain a site closure letter from ACDEH. Accordingly, sampling locations were identified in the vicinity of the former USTs and in the presumed downgradient direction.

GeoTek 2000. Phase I Environmental Site Assessment for CSK Auto #4045, 7100 Regional Street, Dublin, California. Prepared for CSK Auto by GeoTek Insite. 2 March 2000.

Section 2: Field Activities

2.1 Permitting and Utility Clearance

Kennedy/Jenks obtained a drilling permit from the Zone 7 Water Agency prior to starting the field activities. A copy of the permit is included in Appendix A.

Prior to initiating the field activities, Kennedy/Jenks prepared a focused Site Health and Safety Plan to address the subsurface investigation activities.

Prior to drilling, Kennedy/Jenks contacted Underground Service Alert (USA) to mark the buried utilities present beneath public property adjacent to the Site. In addition, Subdynamic Locating Services of San Jose, California conducted a utility survey on 31 August 2000 to attempt to locate buried utilities and other subsurface obstructions at the proposed locations of the three soil borings.

2.2 Drilling and Sampling

The subsurface investigation activities were performed on 31 August 2000 by Precision Sampling, Inc. of San Rafael, California. The activities consisted of advancing three soil borings (B-1, B-2, and B-3) and collecting soil and reconnaissance groundwater samples. The locations of the soil borings are shown on Figure 2.

The soil borings were advanced with a hydraulic push/drive sampling system. The borings were cored over specific depth intervals, as shown on the boring logs (Appendix A), and the soils were lithologically logged by a Kennedy/Jenks registered geologist using the Unified Soil Classification System (ASTM D 2488-93). The lithologies encountered during the drilling of each soil boring and other pertinent observations, including headspace measurements, are recorded on boring logs. Headspace measurements were obtained by placing soil from selected depths in a container, allowing the soil to equilibrate to ambient temperature, and then measuring the organic vapor concentration in the headspace of the container with a photoionization detector (PID). On the basis of visual observations and PID readings, selected soil samples from the vadose zone were submitted for laboratory analysis.

Boring B-1 was cored to 34 feet below ground surface (bgs), where it was thought that the moist zone encountered at 31 feet bgs would produce a water sample. The PVC casing was installed to 34 feet bgs, however, no recharge was observed. Boring B-2 was cored to sampler refusal (due to the stiff clay) at 37 feet bgs, whereupon the core rod was replaced with thinner rod with a sacrificial conical tip that could penetrate deeper but would not allow soil sample collection. The thinner rod was driven to refusal at 42.5 feet bgs, removed, and temporary PVC casing was installed. Groundwater was encountered between 37 feet and 42.5 feet bgs and entered the PVC casing. Boring B-1 was then deepened, without coring, to rod refusal at 42.5 feet and the PVC casing inserted. Boring B-3 was cored from 10 feet bgs to 28 feet bgs, and drilled without coring to rod refusal at 42.5 feet bgs. At both Boring B-1 and Boring B-3, the PVC casing could only be inserted to 39 feet bgs.

Reconnaissance groundwater samples were collected from each of the three borings. After drilling the borings, a 10-foot section of disposable 1-inch or 3/4-inch diameter, 0.010-inch slotted PVC

screen, flush-threaded to 1-inch or ¾-inch diameter PVC blank casing, was inserted into each borehole. The groundwater samples were then collected from the PVC casing using a disposable PVC bailer. For quality assurance purposes, one duplicate groundwater sample was collected. Following completion of sampling activities, the boring were grouted with neat cement.

Drilling equipment was steam-cleaned prior to initial use and between each boring. The PVC casing and screen sections were discarded after completion of each boring. Steam-cleaning residuals were contained in a water collection system, and subsequently transferred to DOT-approved 55-gallon drums. Soil cuttings were contained in 5-gallon pails. These investigation-derived residuals were removed from the Site by Precision Sampling Inc. and were subsequently disposed of at appropriately permitted facilities.

2.3 Sample Analysis

Following collection and proper labeling, the soil and groundwater samples were placed in chilled containers. The samples were submitted under chain-of-custody procedures to Chromalab Inc., of Pleasanton, California. Laboratory analytical reports are included in Appendix B.

2.3.1 Soil Sample Analysis

Three soil samples from two of the soil borings (B-2 and B-3) were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and total petroleum hydrocarbons as diesel (TPHd) using EPA Method 8015 Modified, and for BTEX and MtBE using EPA Method 8020. One sample from each of the two borings was submitted for laboratory analysis based upon the observation of discolored soil or hydrocarbon odor. In addition, one sample from Boring B-3 from a depth beneath the zone with indications of hydrocarbons was submitted to assess the vertical migration of hydrocarbons in soil. No visual indications of hydrocarbons or elevated PID headspace readings were observed in Boring B-1 and therefore, no samples were collected from that boring. The soil sample analytical results are summarized in Table 1.

2.3.2 Groundwater Sample Analysis

Reconnaissance groundwater samples from each of the three soil borings were analyzed for TPHg and TPHd using EPA Method 8015 Modified, and BTEX and MtBE by EPA Method 8020. The analytical results are presented in Table 2. Upon receipt of the analytical results, the sample from Boring B-1 was analyzed a second time for TPHd using the silica gel cleanup preparation to attempt to remove non-anthropogenic hydrocarbons from the sample extract.

2.4 Quality Assurance/Quality Control (QA/QC)

2.4.1 Field QA/QC

In addition to careful equipment decontamination between samples and sampling locations, field QA/QC measures included collecting and analyzing one duplicate groundwater sample from Boring B-2.

2.4.2 Laboratory QA/QC

Sample results were checked for holding times, matrix spike and matrix spike duplicate recoveries, and laboratory blank results. All of the samples or their extracts were analyzed within the required method holding times. Overall the matrix spike and matrix spike duplicates were within acceptable ranges. No analytes were detected in the laboratory blanks.

Section 3: Findings

3.1 Subsurface Lithology

In general, the observed subsurface materials consisted of fine-grained silts and stiff clays. No groundwater was observed down to the greatest depth cored, 37 feet bgs.

Groundwater was encountered between 37 feet bgs (the greatest depth reached by the core barrel) and 42.5 feet bgs (the greatest depth reached with the narrow rod and sacrificial tip). Because monitoring wells were not installed, groundwater elevation data were not recorded. Sufficient recharge to allow sample collection occurred, although for Boring B-2 and Boring B-3, the recharge was sufficient to fill only one of the 1-liter sample bottles. The subsurface material between 37 feet bgs and 42.5 feet bgs is unknown, although based upon the groundwater recharge, the material is probably coarser-grained than the silts and clays encountered above 37 feet bgs.

Hydrocarbon odor, elevated headspace readings, and discoloration was noted in the soil core obtained from Borings B-2 and B-3 between approximately 22 and 27 feet bgs. Soil above and below this depth did not have indications of hydrocarbons. Headspace readings of up to 44 parts per million (ppm) were recorded in the stained soil in Boring B-3 at 23 feet bgs.

3.2 Soil Sample Analytical Results

As shown in Table 1, TPHd was detected at 16 mg/kg, TPHg was detected at 6.1 mg/kg, and toluene was detected at 0.036 mg/kg in the sample collected from 25.5 feet bgs in Boring B-2. TPHd was detected at 1.5 mg/kg in the sample collected from 22.5 feet bgs in Boring B-3. No analytes were detected in the sample collected from 27.5 feet bgs from Boring B-3, which was selected to assess the vertical extent of hydrocarbons in soil.

The laboratory reports note that although analytical results were within the quantitation range for TPHd and TPHg, the chromatographic pattern does not match their diesel and gasoline standards.

Except for the toluene detection noted above, BTEX compounds and MtBE were not detected in the three soil samples submitted for laboratory analysis.

The ACDEH has stated that is does not have numeric cleanup values, but instead relies on risk-based assessment for chemicals detected in the subsurface at individual sites.

3.3 Groundwater Sample Analytical Results

As shown in Table 2, TPHd was detected in all of the samples except B-2-W, and TPHg, BTEX, and MtBE were not detected in any of the samples. The detected concentrations of TPHd ranged from 300 μ g/l in sample B-3-W to 120 μ g/l in sample B-8/31-Dup (the duplicate groundwater sample collected from Boring B-2). However, the laboratory reports indicate that the detected compounds did not exhibit a chromatographic pattern characteristic of petroleum hydrocarbons.

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As noted above, only Boring B-1 produced sufficient groundwater to allow collection of a second 1-liter sample. Following receipt of the analytical results summarized in Table 2, the analytical laboratory was instructed to analyze the remaining water sample from Boring B-1 using a silica gel cleanup preparation. The sample analyzed following the silica gel cleanup did not contain detectable concentrations of TPHd (detection limit of 63 μ g/l). This result further confirms that the compounds detected in the water samples are not petroleum hydrocarbons.

As noted above, the ACDEH does not have numeric cleanup levels.

Section 4: Findings and Recommendations

4.1 Findings

On the basis of the field investigations and analytical results from soil and groundwater samples, the following findings were developed.

- Land use in the vicinity of the Site is primarily commercial, especially towards the south and southeast. Highway 680 is located approximately ½ mile to the east and southeast of the Site.
- The depth to groundwater at the Site was greater than expected, with groundwater not encountered until depths exceeding 37 feet bgs.
- At the locations of Borings B-2 and B-3, there were visual indications of organic compounds at depths of approximately 26 and 23 feet bgs, respectively. However, the analytical results from soil samples collected from these depths suggest that the organic compounds are present at relatively low concentrations, and the detected compounds did not match the laboratory's diesel and gasoline standards. Furthermore, a soil sample collected from a depth of approximately 28 feet bgs in Boring B-3 did not contain detectable concentrations of any organic compounds, indicating that these compounds are limited in vertical extent.
- With one exception, BTEX and MtBE were not detected in any of the soil samples. The
 exception was the detection of toluene at a concentration of 0.036 mg/kg in the soil sample
 collected from Boring B-2.
- TPHg, BTEX and MtBE were not detected in any of groundwater samples.
- Organic compounds in the TPHd range were detected in the groundwater samples, however, the chromatographic pattern was not characteristic of petroleum hydrocarbons, and analysis of a remaining water sample using a silica gel cleanup suggested that these compounds are in fact not derived from petroleum hydrocarbons.

In conjunction with the site investigation activities, Kennedy/Jenks reviewed historical documents provided by PACCAR. Underground tank permit applications for the Site indicate that the three former 10,000-gallon USTs were used to contain regular, unleaded, and premium gasoline, respectively. Diesel fuel does not appear to have been stored or dispensed at this Site, therefore, the historical records appear to further confirm that the organic compounds detected in groundwater samples are not actually diesel fuel.

4.2 Conclusions

Based upon the site investigation activities performed at the request of ACDEH, and the analytical results that are described herein, groundwater has not been impacted by releases from the former gasoline USTs at this Site. In our opinion, it would be appropriate for the ACDEH to issue a closure letter for this Site.

Tables

Table 1: Soil Sample Analytical Results

Analytical Results (mg/kg)(a)

Boring	Sample Depth (ft. bgs) ^(b)	TPHd ^(c)	TPHg ^(d)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE ^(e)
B-2	25.5-26.0	16 ^(f)	6.1 ^(g)	<0.0050	0.036	<0.0050	<0.0050	<0.0050
B-3	22.5-23.0	1.5 ^(f)	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050
B-3	27.5-28.0	<1.0	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050

- (a) mg/kg = milligrams per kilogram. Samples analyzed for TPHg and TPHd using EPA Method 8015M, and for BTEX and MTBE using EPA Method 8020.
- (b) ft. bgs = feet below ground surface
- (c) TPHd = Total Petroleum Hydrocarbons as diesel
- (d) TPHg = Total Petroleum Hydrocarbons as gasoline
- (e) MTBE = Methyl tert-butyl ether
- (f) Laboratory reports that hydrocarbon reported does not match the pattern of their diesel standard
- (g) Laboratory reports that hydrocarbon reported falls in gasoline range does not match their gasoline standard

Table 2: Reconnaissance Groundwater Sample Analytical Results

Analytical Results (ug/L)(a)

Boring	Sample_	TPHd ^(b)	TPHg ^(c)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE ^(d)
B-1	B-1-W	140 ^(e)	<50	<0.50	<0.50	<0.50	<0.50	<5.0
B-1	B-1-W- (Si Gel Cleanup) ^(f)	<63	NA	NA	NA	NA	NA	NA
B-2	B-2-W	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
B-2	B-8/31-DUP	120 ^(e)	<50	<0.50	<0.50	<0.50	<0.50	<5.0
B-3	B-3-W	300 ^(e)	<50	<0.50	<0.50	<0.50	<0.50	<5.0

⁽a) µg/l = micrograms per liter. Samples analyzed for TPHd and TPHg using EPA Method 8015M and BTEX and MTBE using EPA Method 8020.

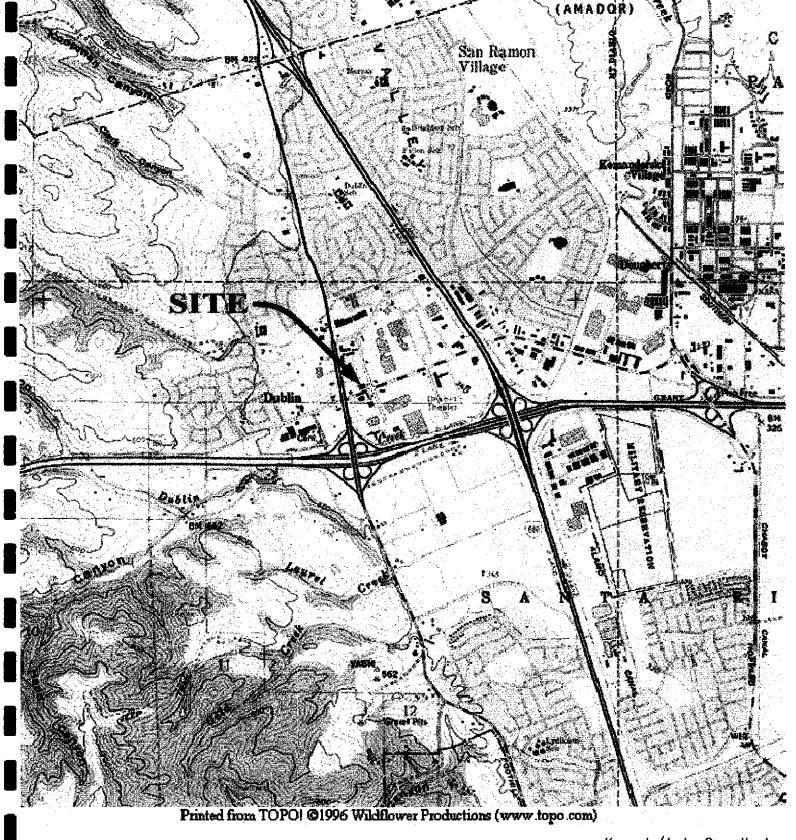
⁽b) TPHd = Total Petroleum Hydrocarbons as diesel

⁽c) TPHg = Total Petroleum Hydrocarbons as gasoline

⁽d) MtBE = Methyl tert-butyl ether

⁽e) Laboratory reports that compounds reported are in this range but do not exhibit a pattern characteristic of petroleum hydrocarbons

⁽f) Si Gel Cleanup step using EPA Method 3630 performed on extract from second 1-liter sample container



Reference:

TOPO Interactive Maps on CD-Rom, 1996

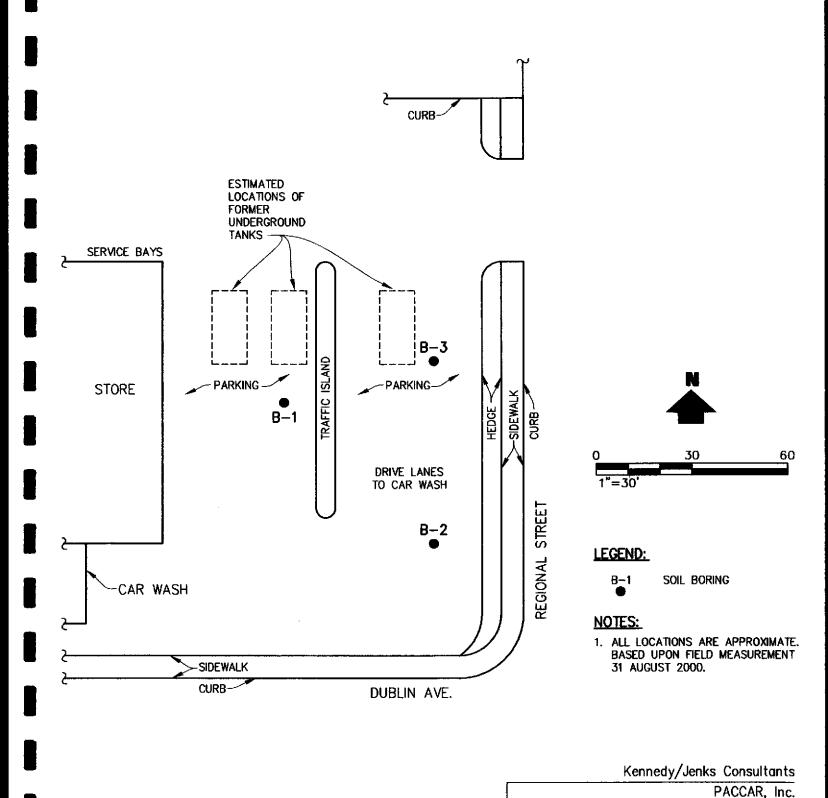
Kennedy/Jenks Consultants
PACCAR Inc

PACCAR Inc 7100 Regional Street Dublin, CA

Site Location Map

K/J 000109.02 October 2000

Figure 1



Sample Locations K/J 000109.02

7100 Regional Street

October 2000

Figure 2

Dublin, CA

Appendix A

Soil Boring Logs and Alameda County Drilling Permit

BORING I	OCATIO	VI.	Eas	t of Building, upg	radient of II	STs	<u>-</u> .			Boring/Weil Name	B-1
DRILLING	COMPA			Sampling, Inc.		DRILL		mbriz			PACCAR Inc
DRILLING	METHO)(S)				DRILL	BIT(S) SIZ	ZE		Project Name	
ISOLATIO	N CASIN		ENVIR	ocore (XD-1)		FROM		nches TO	FT.	Project Number	000109.02
BLANK C	ASING	·		n/a		FROM	n/a_	<u>п/а</u> то	B. FT.	ELEVATION AND DATUM None	Core: 34 ft. BGS
SLOTTED			nch P\	/C (temporary)		FROM	+ 0.5	29		DATE STARTED 8/31/00	DATE COMPLETED 8/31/00
		1-ic		/C (temporary)			29	39)	STATIC WATER ELEVATION n/a	
SIZE AND	TYPE O	FFILTER	PACK	none		FROM	n/a	то п/ а		LOGGED BY	
ŞEAL				none		FROM	! n/a	то n/ a	FT.	SAMPLING METHODS	WELL COMPLETION
GROUT			Nea	ıt Cement		FROM	0.5	TO 39	FT.	Envirocore	☐ SURFACE HOUSING ☐ STAND PIPE
	AMPLES	Penetr.	Drill Depth	WELL CONSTRUC	TION	uscs	Lithology	Color		SAMPLE DESCRIPTION and	
Type & No.	Recovery (Feet)	Resist. Blows/5"	(Feet)			Log	Lillology	COIDI		SAMPLE DESCRIPTION AIM	3 DIVIDENTO NEIGHBOAN
	0.9		_		-			10YR 3/2	- BRO	TO CLAYEY SILT (ML) V WN, VERY STIFF, LOW T DOOR	ERY DARK GRAYISH TO NO PLASTICITY, DRY,
	0.5		5-	OVM=0 PPM	-	ML		10YR 3/4	4 FT. BRO	COLOR LIGHTENS TO D	DARK YELLOWISH
1	0.7		-	OVM=0 PPM	-			10YR 4/2-4/3 10YR 3/2	TO B	COLOR LIGHTENS TO I ROWN, WITH VERY DAF YELLOWISH BROWN SF	DARK GRAYISH BROWN RK GRAYISH BROWN PECKS
	ſ		-	OVM=0 PPM				10YR 5/4-5/8	-		-
	2		10-	33 3.1 M	-			10YR 4/3	OVE STIF	Y TO CLAY WITH SAND (C RALL, ~10-15 % FINE-GR F TO STIFF (PP ~3.5 TSF ST TO DRY, NO ODOR	RAINED SAND, MEDIUM
	2.4		-	OVM=0 PPM		CL		10YR B/2	WHI	CE SCATTERED COARS TE STREAKS, STIFFNES HTLY	
			15- -	OVM=0 PPM	-				- -		
-			_						_		

F-40.1 (6-87) (3-88) (8-90)

SHEET 1 OF 3

SAMPLES			Project Number			000109.02 Boring/Well Name B-1
Type Recovery Resist & No. (Feet) Blows	. (Feet)	WELL CONSTRUCTION	USCS	Lithology	Color	SAMPLE DESCRIPTION and DRILLING REMARKS
2.5	-		-		2.5Y 5/3 10YR 8/2 10YR 4/6	CLAY TO CLAY WITH SAND (CL) CONTINUED COLOR GRADES TO LIGHT OLIVE BROWN WITH WHITE AND DARK YELLOWISH BROWN STREAKS
2.5	20-	OVM=0 PPM	-		10YR 4/2	21 FT. COLOR GRADES TO DARK GRAYISH BROWN, FINE-GRAINED SAND DECREASES, STIFFNESS DECREASES (PP ~2 TSF), PLASTICITY INCREASES TO MEDIUM
3.0	-		-		2.5YR 5/3-5/6 10YR 8/2	22 FT. COLOR CHANGES TO LIGHT OLIVE BROWN WITH TRACES OF WHITE
	25-		CL			25 FT. COLOR LIGHTENS TO LIGHT YELLOWISH BROWN WITH WHITE STREAKS AND VERY DARK GRAYISH BROWN SPECKS
3.0		OVM=0 PPM	-		2.5Y 6/3 10YR 8/2	
3.0	30-				10YR 3/2	
	-				10YR 4/2	30 FT. FINE-GRAINED SAND INCREASES TO ~10-15% 31 FT. COLOR CHANGES TO DARK GRAYISH BROWN OVERALL WITH WHITE STREAKS, MEDIUM STIFF TO STIFF, MEDIUM PLASTICITY
3.1					10YR 3/2	
	35-					34 - 42.5 FT. DRILLED WITHOUT SAMPLING
	-					
	-					

	Name AMPLES	 -		PACCAR Inc WELL CONSTRUCTION	Project !	Number .		000109.02	Boring/Well Name	B-1
Type & No.	Recovery	Penetr.	Drill Depth (Feet)	WELL CONSTRUCTION	USCS Log	Lithology	Color	SAMPLE [ESCRIPTION and DRILLING REMARI	KS
								34 - 42.5 FT. DRI	LLED WITHOUT SAMPLING	

34 FT. TERMINATE CORING. SET PVC TO 34 FT. BUT NO GROUNDWATER RECHARGES INTO PVC. PUSH SAMPLER TIP WITHOUT SAMPLING TO REFUSAL AT 42.5 FT. BGS AND SET 10 FT OF SCREEN 29 FT. TO INSERTION REFUSAL AT 39 FT. AND COLLECT RECONNAISSANCE SAMPLE.

- NOTES

 1. ALL CONTACTS ARE APPROXIMATE
- 2. VERTICAL SCALE IS 1-INCH = 2.5 FEET
- 3. SOIL CLASSIFIED IN ACCORDANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM, ASTM D-2488-93
- 4. COLOR DESIGNATION IN ACCORDANCE WITH THE MUNSELL SOIL COLOR CHARTS (KOLLMORGEN INSTRUMENTS CORPORATION, 1990)
- 5. BGS: BELOW GROUND SURFACE
- 6. OVM = ORGANIC VAPOR METER
- 7. PPM = PARTS PER MILLION
- 8. PP = POCKET PENETROMETER
- 9. TSF = TONS PER SQUARE FOOT

Kennedy/Jenks Consultants

DRILLING COMPANY Precision Sampling, Inc. DRILLER F. Ambriz DRILLER F. Ambriz Project Name PACC Project Number O001 ISOLATION CASING ISOLATION CASING INA BLANK CASING I-inch PVC (temporary) SLOTTEO CASING I-inch PVC (temporary) SIZE AND TYPE OF FILTER PACK IND NONE SEAL NONE PROM TO FT. AND TO FT. PROM TO FT. PROM TO FT. NONE STATIC WATER ELEVATION INA LOGGED BY M. MCLeod SAMPLING METHODS ENVIRONMENTAL DATE WELL CO. SAMPLING METHODS ENVIRONMENTAL DATE SAMPLING METHODS ENVIRONMENTAL DATE WELL CO. SAMPLING METHODS ENVIRONMENTAL DATE SAMPLING METHODS ENVIRONMENTAL DATE SEAL ORIGINAL BITCH PROJECT NAME PROJECT N	B-2 CAR Inc 109.02 DEPTH Ore: 37 ft. BGS COMPLETED 8/31/00
Project Name PACC DRILLING METHOD(S) Envirocore (XD-1) ESOLATION CASING ISOLATION CASING ISOLATION CASING ISOLATION CASING ISOLATION CASING I-inch PVC (temporary) I-in	DEPTH Ore: 37 ft. BGS
DRILLING METHOD(S) Envirocore (XD-1) BIANK CASING INA BLANK CASING 1-inch PVC (temporary) SIZE AND TYPE OF FILTER PACK INONE GROUT Neat Cement Neat Cement Neat Cement O.1 OVM=0 PPM OVM=0 PPM O.3 OVM=0 PPM O.3 OVM=0 PPM O.3 ORILLING MIT (S) SIZE Project Number Project Number OD01 FROM 10 n/a FROM 70 n/a FROM 10 n/a	DEPTH Ore: 37 ft. BGS
BOLATION CASING In a	Ore: 37 ft. BGS
BLANK CASING 1-inch PVC (temporary) SLOTTED CASING 1-inch PVC (temporary) SLE AND TYPE OF FILTER PACK NONE FROM 1-inch PVC (temporary) SLE AND TYPE OF FILTER PACK NONE FROM 1-inch PVC (temporary) SLE AND TYPE OF FILTER PACK NONE FROM 1-inch PVC (temporary) SLE AND TYPE OF FILTER PACK NONE FROM 1-inch PVC (temporary) FROM 1-inch PVC (temporary) FROM 1-inch PVC (temporary) FROM 1-inch PVC (temporary) SALT TYPE OF FILTER PACK NONE FROM 1-inch PVC (temporary)	COMPLETED
SLOTTED CASING 1-Inch PVC (temporary) SIZE AND TYPE OF FILTER PACK NONE SEAL NONE FROM 1/a TO 1/a FT IN/a	8/31/00
SIZE AND TYPE OF FILTER PACK SEAL	
SEAL NONE FROM 170 171 FT. SAMPLES Double of From 1/2 FT. Neat Cement SAMPLES Color SAMPLE DESCRIPTION and DRILLING F.	
SAMPLES Colid STAN SAMPLE STAN SAMPLE STAN SAMPLE STAN	
Neat Cement SAMPLES Penetric Residence Penet	COMPLETION RFACE HOUSING
Type Recovery Resident (Feet) OVM=0 PPM TFT. COLOR GRADES TO LIGHT OLIVE DARK GRAYISH BROWN OVERALL WERY STIFF, LOW PLASTICITY, DRY, 4/2 OVM=0 PPM OVM	AND PIPE N/a FT.
OVM=0 PPM OVM=0 PPM OVM=0 PPM OVM=0 PPM TOYR AVERY STIFF, MEDIUM PLASTICITY, DR VERY STIFF, LOW PLASTICITY, DRY, TOYR O.8 TFT. COLOR GRADES TO LIGHT OLIV GRAYISH BROWN OVERALL W GRAYISH BROWN OVERALL W GRAYISH BROWN SPECKS	REMARKS
OVM=0 PPM OVM=0 PPM SILT (ML) DARK GRAYISH BROWN OV VERY STIFF, LOW PLASTICITY, DRY, 10YR 4/2 7 FT. COLOR GRADES TO LIGHT OLIV DARK GRAYISH BROWN OVERALL W GRAYISH BROWN OVERALL W GRAYISH BROWN SPECKS	
0.8 0.8 7 FT. COLOR GRADES TO LIGHT OLIV DARK GRAYISH BROWN OVERALL W GRAYISH BROWN SPECKS 0.3 10YR 10YR	RAINED SAND, JRY, NO ODOR
O.3 O.3 DARK GRAYISH BROWN OVERALL W GRAYISH BROWN SPECKS 10YR 10YR	OVERALL, , NO ODOR
0.3	
2.2	
2.5Y 4/2 CLAY TO SANDY CLAY (CL) DARK GR BROWN OVERALL, MEDIUM STIFF TO TSF), LOW PLASTICITY, DRY, NO OD	O STIFF (PP ~3.5
2.2 15 T. COLOR GRADES TO OLIVE BR WITH WHITE STREAKS 10 YR 8/1	ROWN OVERALL

F-40.1 (6-87) (3-88) (8-90)

SHEET __1_OF __3__

roject Name		PACCAR Inc	_ Project	Number.		000109.02 Boring/Well Name B-2
SAMPLES Type Recovery Resist.	Drift Depth (Feet)	WELL CONSTRUCTION	USCS	1	Cotor	SAMPLE DESCRIPTION and DRILLING REMARKS
å No. (Feet) Blaws/6"	_		_		2.5Y	CLAY TO SANDY CLAY (CL) CONTINUED 18 FT. COLOR INCLUDES DARK BROWN MOTTLING,
	20-				4/3- 4/4 10YR 8/1	FINE-GRAINED SAND DECREASES
2.6	-				7.5YR 4/4	_
		OVM=6.2 PPM			2.5Y 4/2- 4/4	21.5 FT COLOR GRADES TO DARK GRAYISH BROWN - AND OLIVE BROWN, WITH BLACK STREAKS AND TRACE WHITE SPECKS
2.4	_				5GY 5/1	23 FT. COLOR GRADES TO GREENISH GRAY WITH OLIVE BROWN, SCATTERED WHITE AND DARK BROWN SPECKS, NO ODOR
	25-	OVM=0.8 PPM	_		2.5Y 4/3	25.5 - 26 FT. SLIGHT HYDROCARBON ODOR
5.5/ 6.0 2.9		OVM=33 PPM	- - CL			- 26.5 FT. COLOR CHANGES TO LIGHT OLIVE BROWN - YELLOWISH BROWN, WITH WHITE STREAKS
	-				2.5Y 5/3 10YR	
2.8	30-				5/4	- 30 - 30.5 FT. ZONE IS SOFT, SANDY, MOIST
	_	OVM=0 PPM	-			31 FT. COLOR GRADES TO DARK GRAYISH BROWN OVERALL WITH WHITE STREAKS
3.0		OVM=0 PPM			10YR 4/2	<u>.</u>
					10YR 8/2	_
3.0	35-					_
			1		2.5Y 4/2 10YR 3/2 2.5YR 7/2	
	_		-			

F-40.1 (6-87) (3-88) (8-90)

SHEET ____OF ___3___

² roject	Name .			PACCAR Inc	P	roject N	lumber_		000109.02 Boring/Well Name	B-2
S	AMPLES		Drill	WELL CONSTRUCTION						
Type & No.	Recovery (Feet)	Penetr. Resist. Blows/6"	Depth (Feet)			Log	Lithology	Color	SAMPLE DESCRIPTION and DRILLING REMA	RKS
			_		-					
			7	!	-	1			37 - 42.5 FT. DRILLED WITHOUT SAMPLIN	IG

37 FT, ENVIROCORE REFUSAL. PUSH SINGLE ROD WITH DISPOSABLE TIP TO 42.5 FT., INSERT 10 FT. OF PVC SCREEN, AND COLLECT RECONNAISSANCE GROUNDWATER SAMPLE.

NOTES

- 1. ALL CONTACTS ARE APPROXIMATE
- 2. VERTICAL SCALE IS 1-INCH = 2.5 FEET
- 3. SOIL CLASSIFIED IN ACCORDANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM, ASTM D-2488-93
- 4. COLOR DESIGNATION IN ACCORDANCE WITH THE MUNSELL SOIL COLOR CHARTS (KOLLMORGEN INSTRUMENTS CORPORATION, 1990)
- 5. BGS: BELOW GROUND SURFACE 6. OVM = ORGANIC VAPOR METER
- 7. PPM = PARTS PER MILLION
- 8. PP = POCKET PENETROMETER
- 9. TSF = TONS PER SQUARE FOOT

Kennedy/Jenks Consultants

				raction Log		•••			1.01,	
BORING L	OCATION	N	East o	f Building, downgradient of	USTs				Boring/Well Name	B-3
DRILLING	COMPAN		cision (Sampling, Inc.	DRILL		mbriz	i	Project Name	
DRILLING	METHOD)(S)		ore (XD-1)	DRILL	BIT(S) SI			Project Number	
ISOLATIO	N CASIN			n/a	FROM		TO n/a	FT.	ELEVATION AND DATUM	TOTAL DEPTH
BLANK C	ASING	4 :			FROM		то	FT.	None DATE STARTED	Core: 28 ft. BGS
SLOTTED	CASING			C (temporary)	FROM		<u>29</u>	F۲.	8/31/00 STATIC WATER ELEVATION	8/31/00
SIZE AND	TYPE OF			C (temporary)	FROM	29	70 TO	FT.	n/a	
SEAL			r	one	FROM	n/a	<u>n/а</u> то	a FT.	LOGGED BY M. McLeod	
GROUT			r	ione	FROM	n/a	<u>п/:</u> то		SAMPLING METHODS Envirocore	WELL COMPLETION ☐ SURFACE HOUSING
	11151 50			Cement	FROM	0.5	39			☐ STAND PIPE
Type & No.	AMPLES	Penetr. Resist.	Drill Depth (Feet)	WELL CONSTRUCTION	USCS Log	Lithology	Color		SAMPLE DESCRIPTION and	DRILLING REMARKS
& No.	(Feet)	Blows/6"								
			5-		ML		10YR 3/2	OVEI STIFI	(ML) VERY DARK GRAY RALL, SCATTERED WOO F, NO PLASTICITY, DRY,	D FRAGMENTS, VERY NO ODOR
	0.5		15 -					-	T. SCATTERED COARSE	-
 - -			-		CL		2.5Y 4/2 2.5Y	AND	<u>((CL)</u> DARK GRAYISH B DARK BROWN STREAK , MEDIUM PLASTICITY, I	S. MEDIUM STIFF (PP ~ 3

F-40.1 (6-87) (3-88) (8-90)

SHEET _____OF ____3

Project	Name		PACCAR Inc	F	roject N	lumber_		000109.02 Boring/Weil Name B-3
Type & No.	Recovery (Feet) Blows/6	Drill Depth (Feet)	WELL CONSTRUCTION		USCS Log	Lithology	Color	SAMPLE DESCRIPTION and DRILLING REMARKS
\$ (40,	2.4	-	OVM=0 PPM				8/2 7.5YR 4/4 2.5Y	CLAY (CL) CONTINUED
	3.0	20-					4/2 2.5Y 8/2 7.5YR 4/4	21 FT. DARK GRAYISH BROWN LIGHTENS SLIGHTLY
20.51		_	OVM=0.4 PPM				2.5Y 5/2	TO GRAYISH BROWN 22-23 FT. COLOR INCLUDES GREENISH GRAY TINT (5G 5/1), SLIGHT HYDROCARBON ODOR 22 - 23 FT.
22.5/ 23.0	3.0	-	OVM=44 PPM		CL			23 FT. COLOR GRADES TO LIGHT OLIVE BROWN, YELLOWISH BROWN, WITH WHITE STREAKS AND VERY DARK GRAYISH BROWN SPECKS
		25-	OVM=0 PPM				2.5Y 5/3 10YR 5/4	
27.5/ 28.0	3.0	-					2.5Y 8/2 10YR	
		-	OVM=0 PPM				3/2	
		30-			_			
		-						28 - 42.5 FT. DRILLED WITHOUT SAMPLING
		_			_			_
		35~			-			
		-						
		-						

roject	Name_			PACCAR Inc	Project N	lumber .		000109.02	Boring/Well Name	B-3
9	AMPLES		Drill	WELL CONSTRUCTION		1				
Type & No.	Recovery	Penetr. Resist. Blows/6"	(Feet)		USCS	Lithology	Color	SAMPLE D	ESCRIPTION and DRILLING REMARKS	;
			_		_			28 - 42.5 FT. DRIL	LED WITHOUT SAMPLING	

28 FEET TERMINATE CORING. SEE LOGS FOR B-1 AND B-2 FOR LITHOLOGY FROM 28 TO 37 FT. ADVANCE ROD WITH DISPOSABLE TIP TO 42.5 FT., SET 10 FT. PVC SCREEN FROM 29 TO INSERTION REFUSAL AT 39 FT., AND COLLECT RECONNAISSANCE GROUNDWATER SAMPLE. NOTES

- 1. ALL CONTACTS ARE APPROXIMATE
- 2. VERTICAL SCALE IS 1-INCH = 2.5 FEET
- 3. SOIL CLASSIFIED IN ACCORDANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM, ASTM D-2488-93
- 4. COLOR DESIGNATION IN ACCORDANCE WITH THE MUNSELL SOIL COLOR CHARTS (KOLLMORGEN INSTRUMENTS CORPORATION, 1990)
- 5. BGS: BELOW GROUND SURFACE
- 6. OVM = ORGANIC VAPOR METER
- 7. PPM = PARTS PER MILLION
- 8. PP = POCKET PENETROMETER
- 9. TSF = TONS PER SQUARE FOOT



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588-5127

PHONE (925) 484-2600 FAX (925) 462-3914

August 24, 2000

RECEIVED AUG 2 5 2000

KENNEDY/JENKS CONSULTANTS

Ms. Meredith Durant Kennedy/Jenks Consultants 622 Folsom Street San Francisco, CA 94107

Dear Ms. Durant:

Enclosed is drilling permit 20146 for a contamination investigation at 7100 Regional Street in Dublin for Paccar Inc.

Please note that permit condition A-2 requires that a report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, and permit number. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact me at extension 235 or Matt Katen at extension 234.

Sincerely,

Wyman Hong

Water Resources Technician II

Enc.

ZONE

ZUNE WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127

VOICE (925) 484-2600 X235 FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

KENDEDY /JENKS CONSULTANTS

FOR OFFICE USE

LOCATION OF PROJECT FIOC REGIOLAL STREET	
DUBLIN, CALIFORNIA (LOPHER OF REGIONAL	
SPECTE DRUNBLUD)	DEDLATENUMEED 2017C
A 116 1 A 11 1 A	PERMIT NUMBER 20146
California Coordinates Source ft. Accuracy ft. CCN ft. CCE ft.	WELL NUMBER
APN IL COE	APN
	PERMIT CONDITIONS
CLIENT Name_ PACCAR_INC.	- Edmi COADITIONS
Address P. C. Box 1518 Phone 425-468-7435	Circled Permit Requirements Apply
City BELLEJUE WA Zip. 98009	
	A.) GENERAL
APPLICANT (A. A permit application should be submitted so as to arrive at the
Name KENDERY IJENKS CONSULTANTS	Zone 7 office five days prior to proposed starting date.
ATTN: MIKE McLEOD Fax 415 896-0999	Submit to Zone 7 within 60 days after completion of permitted
Address 622 Fol.50M STPEET Phone 415 243 2150	work the original Department of Water Resources Water Wei
ity SAN PRANCISCO Zip 94107	Drillers Report or equivalent for well projects, or drilling logs and
TYPE OF PROJECT	location sketch for geotechnical projects.
Vell Construction Geotechnical Investigation	Permit is void if project not begun within 90 days of approva
Cathorlic Protection 0 General 0	date.
Water Supply 9 Contamination (9)	B. WATER SUPPLY WELLS
Monitoring 9 Well Destruction 9	Minimum surface seal thickness is two inches of cement
	grout placed by tremie. 2. Minimum seal depth is 50 feet for municipal and industrial wells
PROPOSED WATER SUPPLY WELL USE	or 20 feet for domestic and irrigation wells unless a lesser
view Domestic 9 Replacement Domestic 9 / 1007	depth is specially approved.
Municipal 9 Irrigation 9 (APPLICAD)	3. An access port at least 0.5 inches in diameter is required
ndustrial 9 Other9_	on the wellhead for water level measurements.
	4. A sample port is required on the discharge pipe near the
ORILLING METHOD:	wellhead.
Mud Rotary 9 Air Rotary 9 Auger 9	C. GROUNDWATER MONITORING WELLS INCLUDING
Cable 9 Other ① DIRECT-NSH RIG	PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grounds.
ION LEDG LICENSE NO. CONTO CONTO DAMENTE CONTRACTOR	placed by tremie.
DRILLER'S LICENSE NO. <u>ENHER: GREGE DRILLING C57 485</u> 165 OR,	Minimum seal depth for monitoring wells is the maximum depth
VELL PROJECTS PRECISION C 57 636 387	practicable or 20 feet.
	D.) GEOTECHNICAL Backfill bore hole with compacted cuttings or
Casing Diameter in Depth #	heavy bentonite and upper two feet with compacted material. in
Surface Seal Depth ft. Number APPLICABL	
	shall be used in place of compacted cuttings.
	E. CATHODIC. Fill hole above anode zone with concrete placed by
Number of Borings S Maximum	tremie.
	F. WELL DESTRUCTION. See attached.
	G. SPECIAL CONDITIONS
<u> </u>	
STIMATED COMPLETION DATE 31 AUGUST 2000	•
harphy serve to complete the oil requirements of this and the service of the	W. Ib.
hereby agree to comply with all requirements of this permit and Alameda	Approved
County Ordinance No. 73-68.	/ Wyman Hong
APPLICANTS M	/ / / 8/6/99
SIGNATURE Wardish 6. Durant Date 8/22/00	

Appendix B

Analytical Reports and Chain of Custody Reports

Environmental Services (SDB)

Submission #: 2000-09-0004

Date: September 11, 2043

Kennedy/Jenks-San Francisco

622 Folsom Street San Francisco, CA 94107-1366

Attn.: Ms. Meredith Durant

RECEIVED SEP 18 2000

KENNEDY/JENKS CONSULTANTS

Project: 000109.02

7100 Regional St.

Dear Meredith,

Attached is our report for your samples received on Thursday August 31, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after October 15, 2000 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: gcook@chromalab.com

Sincerely,

Gary Cook

Gary Cook

1220 Quarry Lane * Pleasanton, CA 94566-4756 Telephone: (925) 484-1919 * Facsimile: (925) 484-1096

CA DHS ELAP#1096

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-09-0004

Diesel

Kennedy/Jenks-San Francisco

 $\triangleright \triangleleft$ 622 Folsom Street

San Francisco, CA 94107-1366

Attn: Meredith Durant

Phone: (415) 243-2534 Fax: (415) 896-0999

Project #: 000109.02

Project: 7100 Regional St.

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#	
B-3-22.5/23.0	Soil	08/31/2000 14:15	1	
B-3-27.5/28.0	Soil	08/31/2000 14:20	2	
B-2-25.5/26.0	Soil	08/31/2000 11:20	4	
B-2-W	Water	08/31/2000 15:05	5	
B-8/31-DUP	Water	08/31/2000 15:10	6	
B-3-W	Water	08/31/2000 15:45	7	
B-1-W	Water	08/31/2000 16:00	8	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M 3510/8015M

Diesel

Sample ID:

B-3-22.5/23.0

Lab Sample ID: 2000-09-0004-001

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/06/2000 06:34

Sampled:

08/31/2000 14:15

QC-Batch:

2000/09/06-02.10

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1.5	1.0	mg/Kg	1.00	09/07/2000 19:34	ndp
Surrogate(s) o-Terphenyl	80.0	60-130	%	1.00	09/07/2000 19:34	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M

3510/8015M

Diesel

Sample ID:

B-3-27.5/28.0

Lab Sample ID: 2000-09-0004-002

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/06/2000 06:34

Sampled:

08/31/2000 14:20

QC-Batch:

2000/09/06-02.10

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	1.0	mg/Kg	1.00	09/06/2000 22:31	
Surrogate(s) o-Terphenyl	77.7	60-130	%	1.00	09/06/2000 22:31	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M

3510/8015M

Diesel

Sample ID:

B-2-25.5/26.0

Lab Sample ID: 2000-09-0004-004

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/06/2000 06:34

Sampled:

08/31/2000 11:20

QC-Batch:

2000/09/06-02.10

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	16	1.0	mg/Kg	1.00	09/06/2000 23:05	ndp
Surrogate(s) o-Terphenyl	76.8	60-130	%	1.00	09/06/2000 23:05	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M

3510/8015M

Diesel

Sample ID:

B-2-W

Lab Sample ID: 2000-09-0004-005

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

09/05/2000 20:32

Sampled:

08/31/2000 15:05

Extracted:

Matrix:

Water

QC-Batch:

2000/09/05-05.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	09/06/2000 22:52	
Surrogate(s) o-Terphenyl	70.2	60-130	%	1.00	09/06/2000 22:52	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Test Method:

8015M

Attn.: Meredith Durant

Prep Method:

3550/8015M 3510/8015M

Diesel

Sample ID:

B-8/31-DUP

Lab Sample ID: 2000-09-0004-006

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Sampled:

08/31/2000 15:10

Extracted:

09/05/2000 20:32

Matrix:

Water

QC-Batch:

2000/09/05-05.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	120	50	ug/L	1.00	09/06/2000 23:31	nhċ
Surrogate(s) o-Terphenyl	74.6	60-130	%	1.00	09/06/2000 23:31	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M

3510/8015M

Diesel

Sample ID:

B-3-W

Lab Sample ID: 2000-09-0004-007

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/05/2000 20:32

Sampled:

08/31/2000 15:45

QC-Batch:

2000/09/05-05.10

Matrix:

Water

Sample/Analysis Flag rl (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	300	71	ug/L	1.43	09/07/2000 00:09	nhc
Surrogate(s) o-Terphenyl	72.1	60-130	%	1.43	09/07/2000 00:09	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn.: Meredith Durant

Test Method:

8015M

Prep Method:

3550/8015M

3510/8015M

Diesel

Sample ID:

B-1-W

Lab Sample ID: 2000-09-0004-008

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/05/2000 20:32

Sampled:

08/31/2000 16:00

QC-Batch:

2000/09/05-05.10

Matrix: Water

Sample/Analysis Flag rl (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	140	63	ug/L	1.25	09/07/2000 00:48	nhc
Surrogate(s) o-Terphenyl	67.9	60-130	%	1.25	09/07/2000 00:48	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Test Method:

8015m

Attn.: Meredith Durant

Prep Method:

3510/8015M

3550/8015M

Batch QC Report

Diesel

Method Blank

Soil

QC Batch # 2000/09/06-02.10

MB:

2000/09/06-02.10-001

Date Extracted: 09/06/2000 06:34

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	1	mg/Kg	09/06/2000 19:06	
Surrogate(s) o-Terphenyl	76.5	60-130	%	09/06/2000 19:06	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8015m

Attn.: Meredith Durant

Prep Method:

3510/8015M

3550/8015M

Batch QC Report

Diesel

Method Blank

Water

QC Batch # 2000/09/05-05.10

MB:

2000/09/05-05.10-001

Date Extracted: 09/05/2000 20:32

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	09/06/2000 18:23	
Surrogate(s)					
o-Terphenyl	81.5	60-130	%	09/06/2000 18:23	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn: Meredith Durant

Test Method:

8015m

Prep Method:

3510/8015M

3550/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 2000/09/06-02.10

LCS:

2000/09/06-02.10-002

Extracted: 09/06/2000 06:34

Analyzed

09/06/2000 19:40

LCSD:

2000/09/06-02.10-003

Extracted: 09/06/2000 06:34

Analyzed

09/06/2000 20:15

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recov	ery [%]	RPD	Ctrl. Lim	ts [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Diesel	33.4	36.6	41.7	41.7	80.1	87.8	9.2	60-130	25		
Surrogate(s)								ļ			
o-Terphenyl	20.2	21.4	20.0	20.0	101.0	107.0		60-130	•		

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn: Meredith Durant

Test Method:

8015m

Prep Method:

3510/8015M

Submission #: 2000-09-0004

3550/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/09/05-05.10

LCS:

2000/09/05-05.10-002

Extracted: 09/05/2000 20:32

Analyzed

09/07/2000 17:51

LCSD:

2000/09/05-05.10-003

Extracted: 09/05/2000 20:32

Analyzed

09/07/2000 17:17

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flaç	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Diesel	991	888	1250	1250	79.3	71.0	11.0	60-130	25		
Surrogate(s)											
o-Terphenyl	20.4	17.7	20.0	20.0	102.0	88.5		60-130			

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn:Meredith Durant

Test Method: 8015M

Prep Method: 3510/8015M

3550/8015M

Legend & Notes

Diesel

Analysis Flags

rl

Reporting limits raised due to reduced sample size.

Analyte Flags

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

nhc

Compounds reported are in this range but they do not exhibit a pattern characteristic of petroleum hydrocarbon.

1220 Quarry Lane * Pleasanton, CA 94566-4756
Telephone: (925) 484-1919 * Facsimile: (925) 484-1096

Printed on: 09/08/2000 16:45

Submission #: 2000-09-0004

CHROMALAB, INC. Environmental Services (SDB)

Gas/BTEX and MTBE

Kennedy/Jenks-San Francisco

San Francisco, CA 94107-1366

Attn: Meredith Durant

Phone: (415) 243-2534 Fax: (415) 896-0999

Project #: 000109.02

Project: 7100 Regional St.

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
B-3-22.5/23.0	Soil	08/31/2000 14:15	1
B-3-27.5/28.0	Soil	08/31/2000 14:20	2
B-2-25.5/26.0	Soil	08/31/2000 11:20	4
B-2-W	Water	08/31/2000 15:05	5
B-8/31-DUP	Water	08/31/2000 15:10	6
B-3-W	Water	08/31/2000 15:45	7
B-1-W	Water	08/31/2000 16:00	8

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-3-22.5/23.0

Lab Sample ID: 2000-09-0004-001

Project:

000109.02

Received:

08/31/2000 17:25

09/06/2000 22:33

Sampled:

08/31/2000 14:15

7100 Regional St.

Extracted: QC-Batch:

2000/09/06-01.01

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	09/06/2000 22:33	
Benzene	ND	0.0050	mg/Kg	1.00	09/06/2000 22:33	
Toluene	ND	0.0050	mg/Kg	1.00	09/06/2000 22:33	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	09/06/2000 22:33	
Xylene(s)	ND	0.0050	mg/Kg	1.00	09/06/2000 22:33	
MTBE	ND	0.0050	mg/Kg	1.00	09/06/2000 22:33	
Surrogate(s)						
Trifluorotoluene	68.2	53-125	%	1.00	09/06/2000 22:33	
4-Bromofluorobenzene-FID	64.3	58-124	%	1.00	09/06/2000 22:33	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-3-27.5/28.0

Lab Sample ID: 2000-09-0004-002

000109.02

Received:

08/31/2000 17:25

Project:

09/06/2000 23:09

Sampled:

08/31/2000 14:20

7100 Regional St.

Extracted: QC-Batch:

2000/09/06-01.01

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	09/06/2000 23:09	
Benzene	ND	0.0050	mg/Kg	1.00	09/06/2000 23:09	
Toluene	ND	0.0050	mg/Kg	1.00	09/06/2000 23:09	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	09/06/2000 23:09	
Xylene(s)	ND	0.0050	mg/Kg	1.00	09/06/2000 23:09	
MTBE	ND	0.0050	mg/Kg	1.00	09/06/2000 23:09	
Surrogate(s)						
Trifluorotoluene	67.3	53-125	%	1.00	09/06/2000 23:09	
4-Bromofluorobenzene-FID	59.3	58-124	%	1.00	09/06/2000 23:09	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-2-25.5/26.0

Lab Sample ID: 2000-09-0004-004

Project:

Received:

08/31/2000 17:25

000109.02 7100 Regional St.

09/07/2000 19:06

Sampled:

08/31/2000 11:20

Extracted: QC-Batch:

2000/09/07-01.04

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	6.1	1.0	mg/Kg	1.00	09/07/2000 19:06	g
Benzene	ND	0.0050	mg/Kg	1.00	09/07/2000 19:06	
Toluene	0.036	0.0050	mg/Kg	1.00	09/07/2000 19:06	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	09/07/2000 19:06	
Xylene(s)	ND	0.0050	mg/Kg	1.00	09/07/2000 19:06	
MTBE	ND	0.0050	mg/Kg	1.00	09/07/2000 19:06	
Surrogate(s)						
Trifluorotoluene	116.7	53-125	%	1.00	09/07/2000 19:06	
4-Bromofluorobenzene-FID	89.1	58-124	%	1.00	09/07/2000 19:06	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-2-W

Lab Sample ID: 2000-09-0004-005

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/07/2000 22:26

Sampled:

08/31/2000 15:05

QC-Batch:

2000/09/07-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	09/07/2000 22:26	
Benzene	ND	0.50	ug/L	1.00	09/07/2000 22:26	
Toluene	ND	0.50	ug/L	1.00	09/07/2000 22:26	
Ethyl benzene	ND	0.50	ug/L	1.00	09/07/2000 22:26	
Xylene(s)	ND	0.50	ug/L	1.00	09/07/2000 22:26	
MTBE	ND	5.0	ug/L	1.00	09/07/2000 22:26	
Surrogate(s)						
Trifluorotoluene	81.9	58-124	%	1.00	09/07/2000 22:26	
4-Bromofluorobenzene-FID	84.8	50-150	%	1.00	09/07/2000 22:26	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-8/31-DUP

Lab Sample ID: 2000-09-0004-006

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Extracted:

09/07/2000 23:00

Sampled:

08/31/2000 15:10

QC-Batch:

2000/09/07-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	09/07/2000 23:00	
Benzene	ND	0.50	ug/L	1.00	09/07/2000 23:00	
Toluene	ND	0.50	ug/L	1.00	09/07/2000 23:00	
Ethyl benzene	ND	0.50	ug/L	1.00	09/07/2000 23:00	
Xylene(s)	ND	0.50	ug/L	1.00	09/07/2000 23:00	
MTBE	ND	5.0	ug/L	1.00	09/07/2000 23:00	
Surrogate(s)						
Trifluorotoluene	64.7	58-124	%	1.00	09/07/2000 23:00	
4-Bromofluorobenzene-FID	69.5	50-150	%	1.00	09/07/2000 23:00	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-3-W

Lab Sample ID: 2000-09-0004-007

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

09/08/2000 18:23

Sampled:

08/31/2000 15:45

Extracted: QC-Batch:

2000/09/08-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	09/08/2000 18:23	
Benzene	ND	0.50	ug/L	1.00	09/08/2000 18:23	
Toluene	ND	0.50	ug/L	1.00	09/08/2000 18:23	
Ethyl benzene	ND	0.50	ug/L	1.00	09/08/2000 18:23	
Xylene(s)	ND	0.50	ug/L	1.00	09/08/2000 18:23	
MTBE	ND	5.0	ug/L	1.00	09/08/2000 18:23	
Surrogate(s)						
Trifluorotoluene	78.9	58-124	%	1.00	09/08/2000 18:23	
4-Bromofluorobenzene-FID	74.5	50-150	%	1.00	09/08/2000 18:23	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020 8015M

Attn.: Meredith Durant

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

B-1-W

Lab Sample ID: 2000-09-0004-008

Project:

000109.02

Received:

08/31/2000 17:25

7100 Regional St.

Sampled:

08/31/2000 16:00

Extracted:

09/08/2000 18:57

QC-Batch:

2000/09/08-01.01

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	09/08/2000 18:57	
Benzene	ND	0.50	ug/L	1.00	09/08/2000 18:57	
Toluene	ND	0.50	ug/L	1.00	09/08/2000 18:57	
Ethyl benzene	ND	0.50	ug/L	1.00	09/08/2000 18:57	
Xylene(s)	ND	0.50	ug/L	1.00	09/08/2000 18:57	
MTBE	ND	5.0	ug/L	1.00	09/08/2000 18:57	
Surrogate(s)	ASSESSMENT		ļ			
Trifluorotoluene	80.6	58-124	%	1.00	09/08/2000 18:57	
4-Bromofluorobenzene-FID	82.6	50-150	%	1.00	09/08/2000 18:57	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method: 8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Soil

QC Batch # 2000/09/06-01.01

MB:

2000/09/06-01.01-001

Date Extracted: 09/06/2000 12:39

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	09/06/2000 12:39	
Benzene	ND	0.0050	mg/Kg	09/06/2000 12:39	
Toluene	ND	0.0050	mg/Kg	09/06/2000 12:39	
Ethyl benzene	ND	0.0050	mg/Kg	09/06/2000 12:39	
Xylene(s)	ND	0.0050	mg/Kg	09/06/2000 12:39	
MTBE	ND	0.0050	mg/Kg	09/06/2000 12:39	
Surrogate(s)					
Trifluorotoluene	66.0	53-125	%	09/06/2000 12:39	
4-Bromofluorobenzene-FID	66.4	58-124	%	09/06/2000 12:39	

Submission #: 2000-09-0004

Environmental Services (SDB)

Kennedy/Jenks-San Francisco To:

Test Method: 8020

8015M

Attn.: Meredith Durant

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/09/07-01.01

MB:

2000/09/07-01.01-001

Date Extracted: 09/07/2000 11:10

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	09/07/2000 11:10	
Benzene	ND	0.5	ug/L	09/07/2000 11:10	
Toluene	ND	0.5	ug/L	09/07/2000 11:10	
Ethyl benzene	ND	0.5	ug/L	09/07/2000 11:10	
Xylene(s)	ND	0.5	ug/L	09/07/2000 11:10	
MTBE `	ND	5.0	ug/L	09/07/2000 11:10	
Surrogate(s)					
Trifluorotoluene	90.0	58-124	%	09/07/2000 11:10	
4-Bromofluorobenzene-FID	81.4	50-150	%	09/07/2000 11:10	

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-09-0004

To: Kennedy/Jenks-San Francisco

8020 Test Method:

8015M

Attn.: Meredith Durant

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Soil

QC Batch # 2000/09/07-01.04

MB:

2000/09/07-01.04-001

Date Extracted: 09/07/2000 11:06

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	09/07/2000 11:06	
Benzene	ND	0.0050	mg/Kg	09/07/2000 11:06	
Toluene	ND	0.0050	mg/Kg	09/07/2000 11:06	
Ethyl benzene	ND	0.0050	mg/Kg	09/07/2000 11:06	
Xylene(s)	ND	0.0050	mg/Kg	09/07/2000 11:06	
MTBE `	ND	0.0050	mg/Kg	09/07/2000 11:06	
Surrogate(s)					
Trifluorotoluene	67.6	53-125	%	09/07/2000 11:06	

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020 8015M

Attn.: Meredith Durant

Prep Method:

5030

Batch QC Report Gas/BTEX and MTBE

Method Blank

Water

QC Batch # 2000/09/08-01.01

MB:

2000/09/08-01.01-001

Date Extracted: 09/08/2000 11:03

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	09/08/2000 11:03	
Benzene	ND	0.5	ug/L	09/08/2000 11:03	
Toluene	ND	0.5	ug/L	09/08/2000 11:03	
Ethyl benzene	ND	0.5	ug/L	09/08/2000 11:03	
Xylene(s)	ND	0.5	ug/L	09/08/2000 11:03	
MTBE	ND	5.0	ug/L	09/08/2000 11:03	
Surrogate(s)					
Trifluorotoluene	80.8	58-124	%	09/08/2000 11:03	
4-Bromofluorobenzene-FID	80.0	50-150	%	09/08/2000 11:03	

Submission #: 2000-09-0004

CHROMALAB, INC.

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

8020 Test Method:

8015M

Attn: Meredith Durant

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 2000/09/06-01.01

LCS: LCSD: 2000/09/06-01.01-003

2000/09/06-01.01-002

Extracted: 09/06/2000 15:35 Extracted: 09/06/2000 16:10

Analyzed Analyzed

09/06/2000 15:35 09/06/2000 16:10

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recovery [%]		RPD	Ctrl. Lim	its [%]	Flags	
	LCS LCSD		LCS	LCSD	LCS	LCS LCSD		Recovery	RPD	LCS	LCSD
Gasoline	0.478	0.517	0.500	0.500	95.6	103.4	7.8	75-125	35		
Benzene	0.0923	0.0911	0.1000	0.1000	92.3	91.1	1.3	77-123	35		
Toluene	0.0899	0.0888	0.1000	0.1000	89.9	88.8	1.2	78-122	35		
Ethyl benzene	0.0900	0.0892	0.1000	0.1000	90.0	89.2	0.9	70-130	35		
Xylene(s)	0.267	0.267	0.300	0.300	89.0	89.0	0.0	75-125	35		
Surrogate(s)											
Trifluorotoluene	453	447	500	500	90.6	89.4		53-125			
4-Bromofluorobenzene-FI	373	421	500	500	74.6	84.2		58-124			

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8020

8015M

Attn: Meredith Durant

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/09/07-01.01

LCS:

2000/09/07-01.01-002

Extracted: 09/07/2000 11:45

Analyzed 09/07/2000 11:45

LCSD: 2000/09/07-01.01-003

Extracted: 09/07/2000 12:20

Analyzed

09/07/2000 12:20

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Fla	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	549	576	500	500	109.8	115.2	4.8	75-125	20		
Benzene	89.3	87.1	100.0	100.0	89.3	87.1	2.5	77-123	20		
Toluene	87.9	85.4	100.0	100.0	87.9	85.4	2.9	78-122	20		
Ethyl benzene	87.7	85.0	100.0	100.0	87.7	85.0	3.1	70-130	20		
Xylene(s)	258	250	300	300	86.0	83.3	3.2	75-125	20		
Surrogate(s)											
Trifluorotoluene	449	425	500	500	89.8	85.0		58-124			}
4-Bromofluorobenzene-FI	405	411	500	500	81.0	82.2		50-150			3

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Test Method:

8020

8015M

Submission #: 2000-09-0004

Attn: Meredith Durant

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Soil

QC Batch # 2000/09/07-01.04

LCS:

2000/09/07-01.04-002

Extracted: 09/07/2000 11:33

Analyzed

09/07/2000 11:33

LCSD: 2000/09

2000/09/07-01.04-003

Extracted: 09/07/2000 12:01

Analyzed 09/07/2000 12:01

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recovery [%]		RPD	Ctrl. Limi	ts [%]	Flag	gs
•	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSE
Gasoline	0.535	0.601	0.500	0.500	107.0	120.2	11.6	75-125	35		
Benzene	0.0823	0.0958	0.1000	0.1000	82.3	95.8	15.2	77-123	35		
Toluene	0.0802	0.0931	0.1000	0.1000	80.2	93.1	14.9	78-122	35		
Ethyl benzene	0.0799	0.0923	0.1000	0.1000	79.9	92.3	14.4	70-130	35		
Xylene(s)	0.231	0.267	0.300	0.300	77.0	89.0	14.5	75-125	35		
Surrogate(s)											
Trifluorotoluene	416	484	500	500	83.2	96.8		53-125			İ
4-Bromofluorobenzene-FI	354	393	500	500	70.8	78.6		58-124			ļ

CHROMALAB, INC. Environmental Services (SDB)

Submission #: 2000-09-0004

To: Kennedy/Jenks-San Francisco Test Method: 8020

8015M

Attn: Meredith Durant

Prep Method:

5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/09/08-01.01

LCS:

2000/09/08-01.01-002

Extracted: 09/08/2000 11:37

Analyzed

09/08/2000 11:37

LCSD: 2000/09/08-01.01-003 Extracted: 09/08/2000 12:12

09/08/2000 12:12 Analyzed

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Limi	ts [%]	Flag	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	521	428	500	500	104.2	85.6	19.6	75-125	20		
Benzene	87.8	86.8	100.0	100.0	87,8	86.8	1.1	77-123	20		
Toluene	85.8	86.1	100.0	100.0	85.8	86.1	0.3	78-122	20		
Ethyl benzene	84.7	86.2	100.0	100.0	84.7	86.2	1,8	70-130	20		
Xylene(s)	250	253	300	300	83.3	84.3	1,2	75-125	20		
Surrogate(s)											
Trifluorotoluene	432	437	500	500	86.4	87.4		58-124		} 	
4-Bromofluorobenzene-Fl	381	305	500	500	76.2	61.0		50-150			

Submission #: 2000-09-0004

Environmental Services (SDB)

Kennedy/Jenks-San Francisco

Test Method: 8020

8015M

Attn.: Meredith Durant

Prep Method: 5030

Batch QC Report

Gas/BTEX and MTBE

Matrix Spike (MS/MSD)

Water

QC Batch # 2000/09/07-01.01

Sample ID: B-2-W

Lab Sample ID: 2000-09-0004-005

MS:

2000/09/07-01.01-004 Extracted: 09/07/2000 23:35 Analyzed: 09/07/2000 23:35 Dilution: 1.0

MSD:

2000/09/07-01.01-005Extracted: 09/08/2000 00:10 Analyzed: 09/08/2000 00:10 Dilution: 1.0

Compound	Conc.	[ug/L]	Exp.Conc. [ug/L] F		Recovery [%] RPD			Ctrl. Limit	s [%]	Fla	ags
·	MS	MSD	Sample	MS	MSD	MS	MSD	[%]	Recovery	RPD	MS	MSD
Gasoline	567	539	ND	500	500	113.4	107.8	5.1	65-135	20		
Benzene	86.0	84.3	ND	100.0	100.0	86.0	84.3	2.0	65-135	20		1
Toluene	84.4	82.6	ND	100.0	100.0	84.4	82.6	2.2	65-135	20		
Ethyl benzene	83.7	81.4	ND	100.0	100.0	83.7	81.4	2.8	65-135	20		
Xylene(s)	248	241	ND	300	300	82.7	80.3	2.9	65-135	20		
Surrogate(s)												
Trifluorotoluene	423	414	1	500	500	84.6	82.8		58-124	ļ		
4-Bromofluorobenzene-F	421	410		500	500	84.2	82.0		50-150	1		

Submission #: 2000-09-0004

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Test Method: 8015M

8020

Attn:Meredith Durant

Prep Method: 5030

Legend & Notes

Gas/BTEX and MTBE

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

CHROMALAB

Change request received	by:
-------------------------	-----

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Jaic.	Hedricoron	,	,

	SAI	VIPLE STATUS CI	HANGE FORM	Requested by					
Submission#	Client Samp.ID	Old Status Description	Description of Changes	(Client's name)					
09-0004	1, 2,4	HOLD	O/B/M Disel	ドゴ					
			-						
		, .							
Changes were done in lims by(login): On:// CC:Lab.DirectorDept.managerAnalystProj.Manager									

2:15PM

KENNEDY JENKS CONSUL

No. 899

Sample Chain-Of-Custody Analysis Request

											٠.	,	~			
POSSIBLE HAT	zards: Analytes "					<u>- </u>			氯			Ú				
Date $8/3$		Repo	nt To 🧘	1. 1	1115	ant			E.	1	11.1	31.5		TE T	D:	Leb Destination Chromoleb
2	ples 71110 Regime St	Com	pany #	4)					1	₹	4			İ		Address 1720 Quantyly
; Sampler Name	M. Mchool	Addr	ess <u>{</u>	<u> </u>	Fol	Som.	SE		3	3	9					Memorta.
	-243-250g	-							7		9.			ļ	1	Phone 925-989-1919
Project No	000109.02	Phon	e 4/.	5-7	243	. 253	3 4		+	្រ		-				Carrier/Way Bill No.
	Principal Control Control						-	72	Ć,	ŧ	1	÷.				
1,06-10 100 (~~~~				40	1	E				\perp	
	B-3-275/22.0	2/31	1415	٤	l	11.	4°	57.0	X	X	X					HUIX) Run Mm 3/2 9/1/00
	B-3-27.5/28.0	8/31	1420	5	\	N.	1	₹F	X	X	X					#100.1) run Mm 9/1/00
	B-Z-Z4.0/24.5	H	1105	t .		16	ef.	2.0	źζ.	*	*			T	T	HOLD
	8-2-25.5/26.0	ħ	1120			75	F¢.	tr	X	X	X				F	** Run Mar 9/1/00
	B-2-W	1	1505	1		ñ.	f1	13	14	፠	ų,					1.1-londer
	B 8/31-Oup	f.f	150	7		10	ť	ž,	•	1.	Ж				Ī	3 40A5-110 Pres. 11-Rombe
	B.3-W	1	1545		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12	rr	4	4						No Pres. in HER YON'S. I I
	B-1-W	1	1600	1	J	đ _E	4	74	15							
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	 						<u> </u>	<u> </u>		<u> </u>						

D 200 New State Road, #115, Bakerafield, CA 93309 D 530 South 399th Street, Federal Way, WA 98003 D 2151 Michelson Diffe, #100, Invite, CA 92512-1311 U 2191 East Bayshore Rd., #200, Path Alto, CA 94903 U 2828 SW Naito Parkway, #350, Portland, 9R 97201

(1) Write only one sample number in each space.
(2) Specify type of sample(s): Water (M), Solid (S), or indicate type.
(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.
(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINCUISHED BY:

SAMPLE RECEIVED BY:

The later of the l			704 306			- Proposit	
the Medial	In Bly End	KIJ	8/27 1725	D. HAERING TON	Desire Harrenton	(Samuel al	13/1/17/19
			7 - 2				- 1

Kennedy/Jenks Consultants

622 Folsom Street San Francisco, California 94107 415-243-2150; 415-896-0999 (Fax)

Fax Transmittal

Gary Cook Chromalab

FROM: MICHAEL MCLEOD

WJ JOB#: 000/04.02

SUBJECT:

Telephone: 925 484 1919 925- 484-1096

Total Number Of Pages (including this cover) 2

REMARKS:

Gary Please see attacked C-of-C. Three add'/ samples

Copies To:

(5/97)

I.q 668.0N KENNEDA JENKS CONSOL

S: T2bW

SEP, 1.2000

© 200 New Stine Road, #115, Bakersfield, CA 93309

D 530 South 336th Street, Federal Way, WA 98003

□ 5190 Neil Road, #300, Reno, NV 89502 @ 3336 Bradshaw Road, #140, Sacramento, CA 95827

Sample Chain-Of-Custody Analysis Request

☐ 2151 Mic. sison Drive, #100, Iwine, CA 92612-1311

Eas Bayshore Rd., #200, Palo Alto, CA 94303

1 28* Sow Naito Parkway, #350, Portland, OR 97201 2000-09-00®

622 Folsom St., San Francisco, CA 94107 0 000 Hill Road, #200, Ventura, CA 93003

POSSIBLE HAZARDS: Anulytes Date 8/31/00 Source of Samples 7/10 Regional St Sampler Name M. McLocal Phone 415-243-2508 Project No. 000109,02	Comp Addre	· 4/2	√J 2Z 5-2	Fol:	253	4		EX+MDE(球配		A (WS108) P - H	(S) SES RE	elties	TED	Lab Destination Chromalab Address 1220 Quarry Ly Pleasartay Phone 925-484-1919 Carrier/Way Bill No. Ma
(1) (1) (1) Lab ID No.	Date			Depti	(3) Comp.		around	_	2					Comment/Conditions [Container type, container number, etc.] HOLD
B-3-22.5/22.0 B-3-27.5/28.0		1415 1420			No No	.4 C	5TD "	×	X	×				HOLD
B-Z-Z4.0/24.5	11	1105			, vc	E(ч	*	X	*				HOLD
B-Z-20.5/26.0	l.	1120	š.c		¥.	εſ	tr	×	×	K				HOLD
B-2-W	1	1505			tc	75	11	×	x	¥				1,1-l mbes
B 8/31-0-p	tf	1570	4		/c	<i>[-</i>	l,	X	×	×				
B-3-W	l,	1545	4	+	k	G	r		ኧ	i	Į į			No Pres. in Hel Jon's. L
B-1-W	tt	1600	44	4	ł,	₹	er	X	K	×				
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·														

(1) Write only one sample number in each space.

(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.

(5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

4.0°C

SAMPLE RELINQUISHED BY:

SAMPLE RECEIVED BY:

Print Name	Signature	Company	Date Time	Print Name	signature s	Company	Date 1	Time
MeMilas	Malherd	K/J	8/87 172	D. HARRINGTON	ilevise Harrington	Chronalab	931/00	1725
		•	- /01		0			
**								<u> </u>

Submission #: 2000-09-0181

Date: September 19, 2000

Kennedy/Jenks-San Francisco

622 Folsom Street San Francisco, CA 94107-1366

Attn.: Ms. Meredith Durant

F C E | V E F SEP 26 2000

KENNEDYJJENKS CONSULTANTS

Project: 0000109.02

7100 Regional St.

Dear Meredith,

Attached is our report for your samples received on Thursday August 31, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after October 15, 2000 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: gcook@chromalab.com

Sincerely,

Gary Cook

Gary Cook

Submission #: 2000-09-0181

Environmental Services (SDB)

Diesel with Silica Gel Clean-up

Kennedy/Jenks-San Francisco

San Francisco, CA 94107-1366

Attn: Meredith Durant

Phone: (415) 243-2534 Fax: (415) 896-0999

Project #: 0000109.02

Project: 7100 Regional St.

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
B-1-W,2nd 1-I amber	Water	08/31/2000	1

Submission #: 2000-09-0181

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

8015M Test Method:

Attn.: Meredith Durant

3510/8015M Prep Method:

Diesel with Silica Gel Clean-up

Sample ID:

B-1-W,2nd 1-I amber

Lab Sample ID: 2000-09-0181-001

Project:

0000109.02

Received:

08/31/2000 11:02

7100 Regional St.

Sampled:

08/31/2000

Extracted:

09/12/2000 07:02

Matrix:

Water

QC-Batch:

2000/09/12-01.10

Sample/Analysis Flag rl (See Legend & Note section)

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	63	ug/L	1.25	09/13/2000 12:39	
Surrogate(s) o-Terphenyl	78.0	60-130	%	1.25	09/13/2000 12:39	

Submission #: 2000-09-0181

Environmental Services (SDB)

Kennedy/Jenks-San Francisco To:

Test Method:

8015M

Attn.: Meredith Durant

Prep Method:

3510/8015M

Batch QC Report

Diesel with Silica Gel Clean-up

Method Blank

Water

QC Batch # 2000/09/12-01.10

MB:

2000/09/12-01.10-001

Date Extracted: 09/12/2000 07:02

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	09/12/2000 23:39	
Surrogate(s) o-Terphenyl	82.5	60-130	%	09/12/2000 23:39	

Submission #: 2000-09-0181

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco Test Method:

8015M

Attn: Meredith Durant

Prep Method:

3510/8015M

Batch QC Report

Diesel with Silica Gel Clean-up

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/09/12-01.10

LCS:

2000/09/12-01.10-002

Extracted: 09/12/2000 07:02

Analyzed

09/13/2000 00:17

LCSD:

2000/09/12-01.10-003

Extracted: 09/12/2000 07:02

Analyzed

09/13/2000 00:56

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flaç	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Diesel	979	980	1250	1250	78.3	78.4	0.1	60-130	25		
Surrogate(s) o-Terphenyl	17.7	17.5	20.0	20.0	88.5	87.5		60-130			

Submission #: 2000-09-0181

Environmental Services (SDB)

To: Kennedy/Jenks-San Francisco

Attn: Meredith Durant

Test Method: 8015M

Prep Method: 3510/8015M

Legend & Notes

Diesel with Silica Gel Clean-up

Analysis Flags

rl

Reporting limits raised due to reduced sample size.

Original Submission Info

Environmental Services (SDB) (DOHS 1094)

ADD ON/CHANGE ORDER

Name of Caller:_

Michael McReael

2000-	0 9-0	181
New Submission		

Client Name: Kennedy / Jenki-SV-	. Ca	ii Da			ŗ																
Project Mar: Margality Diarant	Ac	Add on Due Date: 09/19/60								ate Sampled											
Client Name: <u>Kennedy Jenky-SV</u> Project Mgr: <u>Meredy Duran</u> Project Name: 71 on Roginal St Project No: 000109.02	Co	nime	ents:_	ble	1 ca	olo	Ung 7/3	1/0	12më 2/	<u>, </u>	J	-06 1-25	// L	HV nph	D _Si	Ce ca	ر جو	2 c	ke or	nest	ر.د
Project No: 000109 D2	تنصد			/					n S t c	LYSIS	01:01	H+					0			٧	$\overline{-}$
PO#:		97		₹ ? ?	\ <u>\</u>			4			بالحادا						r H20)				.
Date Received: 08/31/60	320) MT8É	MATIC 20)	(MSTO	(1) [3,4]	19 19 19	NICS 50)		0 166		8080)				5 471)	,		omium ime for				TAINER
Submission No: 200 - 09 - 0004	TPH-(EPA 8015,8020)	PURGEABLE AROMATICS BTEX (EPA 8020)	PH-Diesel (EPA 8015M)	TEPH (EPA 8015M) Evitt	CS) (EPA 80:	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIYOLATILES (EPA 8270)	Oil & Grease [] Petrol [] Total [] 1664	ļ	O PESTICIDES(EPA 8080) O PC6'S (EPA 8080)	PNA's by 0 8270	O Spec. Cond. O TSS O TDS	LUFT METALS: Cd, Cr, Pb, Ni. Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	DWET. (STLC) DTCLP	O Hexavalent Chromium O pH (24 hr hold time fo				NUMBER OF CONTAINERS
SAMPLE ID. DATE TIME MATRIX PRESEN		P.R.G.	PH-Di	TEPH Solo	TURGI	VOLA:	SEMIN	O Ten		O PES	PNA	O Spe	Cd, C	CAM (EPA 6	TOT	₩ E					NUME
			<u> </u>	X																	
3-1-W-2nd12 08731 Water		-																			
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Kennedy/Jenks Consultants

622 Folsom Street San Francisco, California 94107 415-243-2150; 415-896-0999 (Fax)

Fax Transmittal

To: Surinda Sidhu Chromalab

FROM: MICHAEL MCLEOD

DATE: 9/12 K/J JOB#:

SUBJECT:

415-243-2508

Telephone: 925-484-1919

Fax:

484-1096

Total Number Of Pages (including this cover) 2

REMARKS:

Swinda,
Please see amended c-of-c
Samples were collected on 8/31/00 30 time is
short. STO. FAT

Thorkes

Signed: Man

Copies To:

[5/97]

KEMMEDA 1ENKS CONSOC

WHAS:A DODZ'ZI'd7S

Louis	
s. 1 e	
· / ^	Ì

Kennedy/Jenks Consultants

Sample Chain-Of-Custody Analysis Request

D 200 New Sone Road, #115, Bakersheld (A 89909 D 530 South 230th Street, Federal Way, WA 99003 D 2151 Michelson Differ, #100, bride, CA 82(\$912-1911) D 2191 East Bayshom Rd. #200, Palo Alfo,(CA 9400) D 2028 SW Natho Parkway, #350, Portland, @R 97201

II 3936 Bradshaw Road, #140, Secremento, CA 95827 222 Folsom St., San Prancisco, CA 94107 10 1000 Hill Road, #200, Vertura, CA 90003

POSSIBLE HAZARDS: Angleten											76			
Date 8/31/06	Веро	ато Д	1.1	1150	nt			3	-AA	A EY	SISS R	EN ISTE	<u> </u>	Leb Destination Chromoleb
Source of Samples 7100 Region & St	Comp	eny /	J)						₹	1				Address 1220 Quarry Ly
				Fol	sam s	5 <u>}</u>		7	200	Š	3			Plementer
Phone 476-243-2508			-					E	- Oc			1		Phone 725- 484-1919
Project No. 200109.02	Phon	. <u>4/</u>	5-2	43	· 253	4		ተ አ	9	-	مخ			Cerrier/Way Bill No.
	EXI.	ECTION.	121	± ` ±	(4)	741	(Jan	3	Ä	\$	25			
Lebal NG	_ 8				Contr	1		- 2	1		S	- 		[Complice type, container withber, etc.]
B-3-275/22.0	731	1415	S		N.	.4°C	STO	Ą	Δ	X.			<u> </u>	HULO Run Mm 8/27 9/1/00
B-3-27.5/28.0	8/31	1420	S		N.	•	11	X	X	X				HO-D run Mm 4/1/00
B-Z-24.0/24.5	u	1105			45	46	L.F	4	¥	1				HOLD
B-Z-25.5 /26.0	ŧ,	1120	£e.	- [¥	21	.71	X	X	X				HOOD Run MM 9/1/00
B-2-W		(505)			Ħ	/1	7#	¥	×	¥				1,1-l mbs
B \$ 31- Oup	Ħ	1570	4		1.	Ŀ	1,	Х		×				3 YOA'S-NO Pies, 1.1-London
B.3~w		1545	_	1	1541	9	77	4						No Pres. in HER YON'S.) P
B-1-W	ħ	1600	J	1	f.	•	e.	N	K	×				
B-1-w, 2nd 1-lamber							SID			X	图			9/12/00 Run 2-Liter w/5:50l
											M			clearing

(1) Write only one sample number in each space.
(2) Specify type of sample(s): Water (W), Solid (S), or indicate type.

(3) Mark each sample which should be composited in Laboratory as follows: Place an "A" in box for each sample that should be composited into one sample; use sequential letter for additional groups.

(4) Preservation of sample.
 (5) Write each analyses requested across top. Place an "X" in appropriate column to indicate type of analysis needed for each sample.

SAMPLE RELINCIDISHED BY:

SAMPLE RECEIVED BY:

Petrit Name		Edition	Date	Time			Contact	∵D⊋(ē	Time
B. D. McL. 1	Machel	T K/J	8/R]	1725	D. HARRINGTON	Durettore of	Chancelok	3/3/	127.0
		1 - 6	107			. //	- Transfer	7-4	
		<u> </u>							
]		<u></u>	<u> </u>		<u> </u>	<u></u>	<u> </u>	<u> </u>	

ChromaLab, Inc.

Logged on: 09/05/2000 @ 16:41 by gcook

Due: Friday 09/08/2000 @ 17:00

Client		Bill To	Report To						
622 Folsor	Jenks-San Francisco en Street sisco, CA 94107-1366	Kennedy/Jenks San Francisco 622 Folsom St. San Francisco, CA 94107-1366	Kennedy/Jenks-San Francisco 622 Folsom Street San Francisco, CA 94107-1366						
Contact: M	eredith Durant	Contact: Accounts Payable	Contact	: Meredith Durant					
Project:	000109.02 7100 Regional St.		Rcvd:	08/31/2000 @ 17:25					
Site:	7 Too Regional Ct.		TAT:	5 Day					
PO#:			Disp:	10/15/2000					
		Quote#:							
Temp:	4.0°C		PM:	Gary Cook					
# Nate	Sandre Same		Date Sampl	edi Analysis Essellaniya					
1 Coi									

#			famer the state of	Plate Sampled Analysi		
1	Soil	B-3-22.	5/23.0	08/31/2000 @ 14:15	SO [,]	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
		5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
2	Soil	B-3-27.	5/28.0	08/31/2000 @ 14:20	SO-	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
		5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
3	Soil	B-2-24.0)/24.5	08/31/2000 @ 11:05	so	HOLD
4	Soil	B-2-25.	5/26.0	08/31/2000 @ 11:20	SO	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
		5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
5	Water	B-2-W		08/31/2000 @ 15:05	-WA	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
		5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
6	Water	B-8/31-l	OUP	08/31/2000 @ 15:10	WA	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
	A:A	5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
7	Water	B-3-W	•	08/31/2000 @ 15:45	.WA	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	4
	A:A	5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	
8	Water	B-1-W		08/31/2000 @ 16:00	WA	
		5 Day	Due: 09/08/2000 @ 17:00	DIESEL	REGULAR	
	A:A	5 Day	Due: 09/08/2000 @ 17:00	GBTEX+MT	REGULAR	

Analysis Comments:

A:A /*VOAS UNPRES*/