HAZMAT

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6601 Koll Center Parkway P.O. Box 5252 Pleasanton, CA 94566 (510) 426-8787

January 10, 1994

Mr. Amir Gholami, R.E.H.S. Alameda County Health Agency Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Dear Mr. Gholami:

Please find enclosed the sampling report for our aggregate plant located at 6527 Calaveras Road, Sunol.

This semi-annual report was prepared by RMC Lonestar staff and covers sampling performed by RMC Lonestar staff on November 7, 1993 and December 21, 1993.

Should you have any questions or concerns please call Louis Shipper at (510)426-2278 or me at (510) 426-2261.

Sincerely,

Kelly McCarn Simpson,

Lelly M'law Supson

Environmental Records Clerk

SAMPLING REPORT for THE DETERMINATION OF BTEX AND DIESEL at the RMC LONESTAR SUNOL AGGREGATE PLANT SUNOL, CALIFORNIA

SEMI-ANNUAL REPORTS FOR AUGUST, 1993 - JANUARY, 1994

Prepared for: California Regional Quality Control Board San Francisco Bay Region

January 10, 1994

INTRODUCTION

RMC Lonestar operates the Santa Clara Sand and Gravel plant located at 6527 Calaveras Road, Sunol. This facility mines and processes sand and gravel for the construction industry. As part of the operation RMC Lonestar maintains a 10,000 gallon, above ground diesel fuel tank. On August 21, 1990 approximately 2,700 gallons of diesel fuel were spilled onto the soil near the tank as part of an act of vandalism during a Labor strike. The perpetrators of this act have never been caught.

Three monitoring wells, designated RMC-2, RMC-3, and RMC-4, were installed to evaluate the effect on the spill on the local ground water in September 1990 by GeoStrategies Inc. (GSI) of Hayward. GSI sampled these wells on a quarterly basis until January 1993. Beginning in January 1993 the sampling and reporting of there wells was assumed by RMC Lonestar personnel. This report includes sampling and reporting for August, 1993 through December, 1994.

SAMPLING PROCEDURES

SCHEDULE

In accordance with the letter from Alameda County Health Care Services Agency dated January 21, 1990, well RMC-4 is sampled quarterly whereas wells RMC-2 and RMC-3 are sampled semiannually. Ground water levels are measured quarterly in all three wells.

SAMPLING

Water Level Measurements

The depth to the static water level is measured in each well using a electronic interface probe. The static water level is measured relative to the top of the PVC well casing to the nearest 0.01 foot. Ground water elevations presented in the attached Tables and Figures are referenced to an assumed project datum and are calculated by assigning the top of casing of RMC-2 the value of 100 foot elevation.

Water Quality Sampling

Ground water samples were collected using a clean teflon bailer after purging three to five casing volumes of water from each well. Samples were stored and transported to the analytical laboratory at ±4°C under strict Chain of Custody protocol. All samples were analyzed by a California state certified laboratory, for TPH-Diesel using EPA Method 3510 and BTEX using EPA Method 8020. Samples taken 11-7-93 and 12-21-93 were analyzed by Priority Environmental Labs, Milpitas.

Quality Control

One quality control sample was included in each sampling event. This consisted of an equipment blank prepared by running a portion of distilled water through all the sampling equipment after normal cleaning in the field. This procedure is useful is assessing not only sampling handling but also the possibility of contamination crossover between wells.

REPORTING

A summary of data collected and analytical results are presented in tabular form on the attached tables. Monitor well information, static water level data and well purging volumes are presented on Table 1. Graphical representations of the static water levels in the form of contour plots shown as Figures 2 through 5. Analytical results for the six month period covered by this report (August 1993 through January 1994) are presented on Table 2. Table 3 presents the historical database of all analytical data collected for wells RMC-2 through RMC-4.

Copies of all original analytical certificates, field data forms and chain-of-custody sheets are included as Appendix A.

SUMMARY OF TEST RESULTS

During this reporting period, no tested constituent was found in the ground water at levels above the analytical detection limits. Because we have found no constituents in the ground water since an incident in December, 1992, when at that time the contaminant that was found was speculated to be an outside source of contamination, we would now like to ask for closure on this site.

TABLE 1

FIELD MONITORING DATA

WELL VITORING NO.	DATE	CASING DIA. (IN)	TOTAL WELL DEPTH (FT)	WELL ELEV. (FT)	DEPTH TO WATER (FT)	STATIC WATER ELEV. (FT)	PURGED WELL VOLUMES
RMC-2	9-18-92	2	43.50	100.00	35.14	64.86	
RMC-2	12-29-92	2	43.50	100.00	34.24	65.76	
RMC-2	3-13 - 93	2	42.50	100.00	29.13	70.87	
RMC-2	7-10-93	2	42.50	100.00	31.72	68.28	5.2 gal
RMC-2	11-11-93	2	42.50	100.00	34.50	65.50	
RMC-2	12-21-93	2	42.50	100.00	33.72	66.28	5.0 gal
RMC-3	9-18-92	2	17.90	69.84	5.90	63.94	
RMC-3	12-29-92	2	17.90	69.84	5.13	64.71	
RMC-3	3-13-93	2	18.50	69.84	2.44	67.40	
RMC-3	7-10-93	2	18.50	69.84	3.46	66.38	7.2 gal
RMC-3	11-11-93	2	18.50	69.84	5.94	63.90	
RMC-3	12-21-93	2	18.50	69.84	8.78	61.06	7.0 gal
RMC-4	9-18-92	2	42.80	101.38	36.43	64.95	
RMC-4	12-29-92	2	42.70	101.38	35.51	65.87	
RMC-4	3-13 - 93	2	40.40	101.38	30.34	71.04	3.3 gal
RMC-4	7-10-93	2	40.40	101.38	33.06	68.32	3.5 gal
RMC-4	11-7-93	2	40.40	101.38	35.76	65.62	3.0 gal
RMC-4	11-11-93	2	40.40	101.38	35.76	65.62	
RMC-4	12-21-93	2	40.40	101.38	34.91	66.47	4.0 gal

TABLE II

GROUND-WATER ANALYSES DATA

WELL NO	SAMPLE DATE	ANALYSIS DATE	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-DIESEL (PPM)
RMC-2	12-21-93	12-22-93 & 12-23-93	<0.5	<0.5	<0.5	<0.5	<50
RMC-3	12-21-93	12-22-93 & 12-23-93	<0.5	<0.5	<0.5	<0.5	<50
RMC-4	11-7-93	11-8-93 & 11-9-93	<0.5	<0.5	<0.5	<0.5	<50
RMC-4	12-21-93	12-22-93 & 12-23-93	<0.5	<0.5	<0.5	<0.5	<50

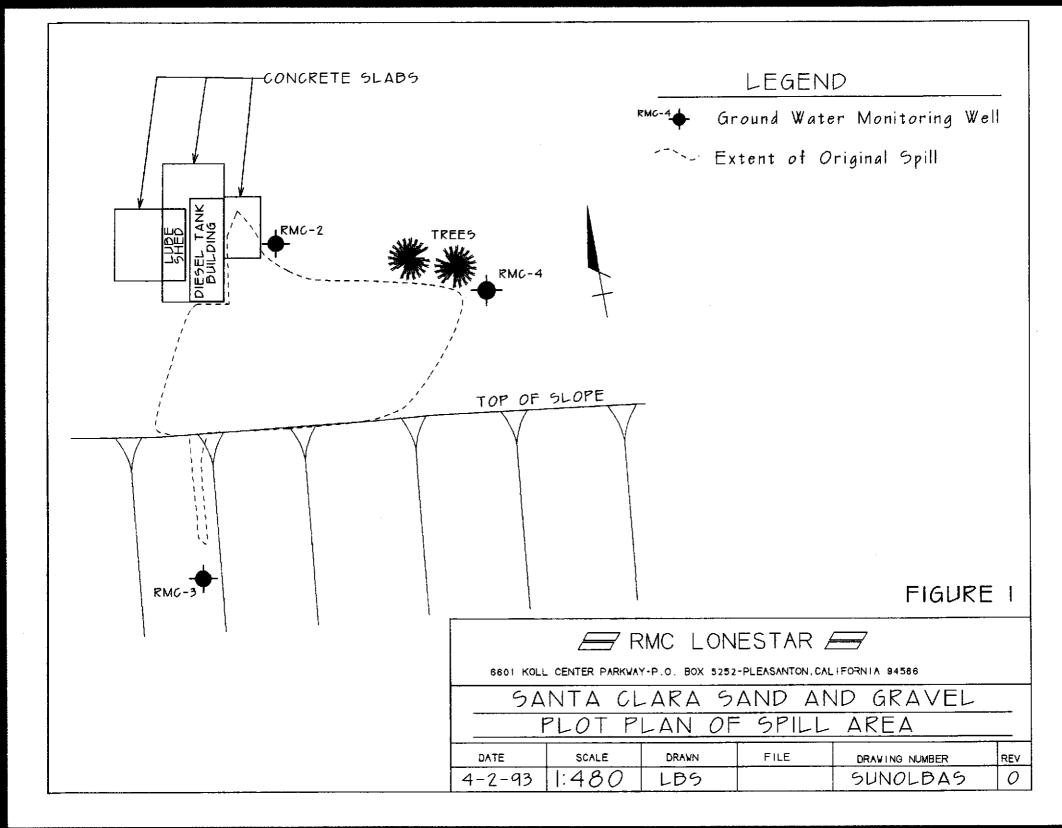
TABLE III

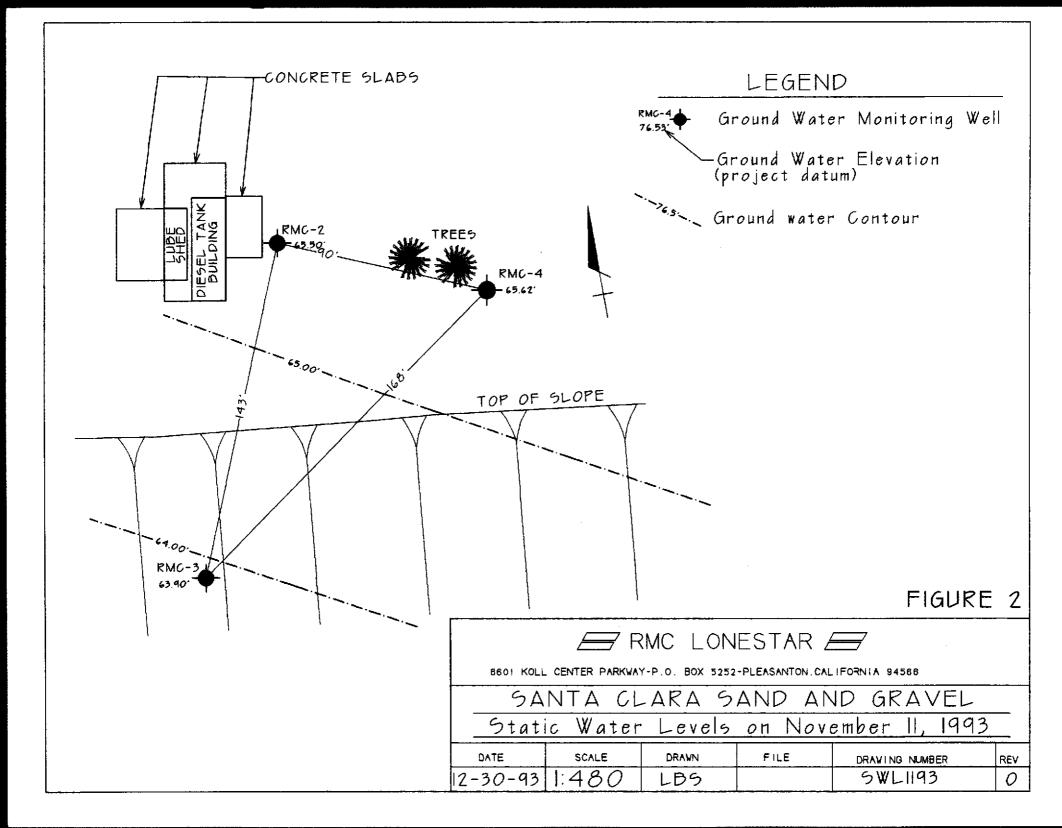
HISTORICAL GROUND-WATER QUALITY DATABASE

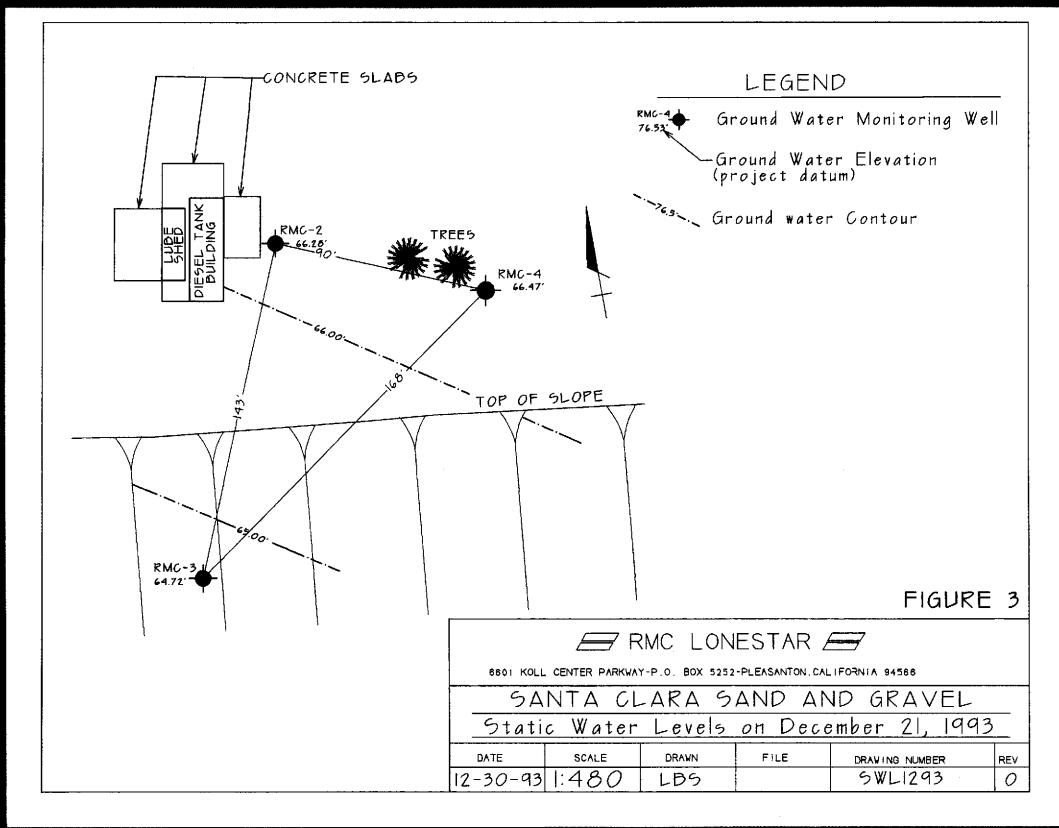
SAMPLE DATE	SAMPLE POINT	TPH-D (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
(0 = 100	RMC-2	<60.				
10/05/90	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
01/19/91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
02/20/91	RMC-2 RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
03/18/91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
06/10/91	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
09/17/91		<50.	<0.5	<0.5	<0.5	<0.5
12/16/91	RMC-2		Sampled			
03/09/92	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
06/30/92	RMC-2		Sampled			
09/18/92	RMC-2	<50.	<0.5	<0.5	<0.5	<0.5
12/29/92	RMC-2		Sampled			
03/13/93	RMC-2	, 50 < 50	<0.5	<0.5	<0.5	<0.5
07/10/93	RMC-2		Sampled			
11/11/93	RMC-2	<50	<0.5	<0.5	<0.5	<0.5
12-21-93	RMC-2	230				
10/05/90	RMC-3	<50.	 -	- - -		- <0.5
01/19/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
02/20/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
03/18/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
06/10/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
09/17/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
12/16/91	RMC-3	<50.	<0.5	<0.5	<0.5	<0.5
03/09/92	RMC-3	Not	Sampled			-O F
06/30/92	RMC-3	<50.	- <0.5	<0.5	<0.5	<0.5
09/18/92	RMC-3		Sampled			-0 5
12/29/92	RMC-3	110.	<0.5	<0.5	<0.5	<0.5
03/13/93	RMC-3		Sampled			
	RMC-3	<50	<0.5	<0.5	<0.5	<0.5
07/10/93	RMC-3		Sampled			
11/11/93 12-21-93	RMC-3	<50	<0.5	<0.5	<0.5	<0.5

TABLE III (Continued)

	HISTORICAL GROUND-WATER QUALITY DATABASE												
SAMPLE DATE	SAMPLE POINT	TPH-D (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)							
10/05/90	RMC-4	<50.											
01/19/91	RMC-4	<50.	1.0	0.8	3,1								
02/20/91	RMC-4	<50.	<0.5	<0.5	3,1 <0.5	1.2							
03/18/91	RMC-4	<50.	0.83	4.4	<0.5	<0.5							
06/10/91	RMC-4	<50.	<0.5	4.1	<0.5	2.3 0.6							
09/17/91	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
12/16/91	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
03/09/92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
06/30/92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
09/18/92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
12/29/92	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
03/13/93	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
07/10/93	RMC-4	<50.	<0.5	<0.5	<0.5	<0.5							
11/07/93	RMC-4	<50	<0.5	<0.5	<0.5	<0.5							
11/11/93	RMC-4	Not S	ampled			~0.5							
12/21/93	RMC-4	<50	<0.5	<0.5	<0.5	<0.5							







WATER QUALITY SAMPLE

SITE LOCATION:											
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	рН	REMARKS						
:50		-									
DID W/FLI	DEWATER?	'ES/NO									
Additional SAMPLE (DEWATER? <u>1</u> remarks by sa CONTAINERS Signature:	ampler: DELIVERED_T(D:								

WATER QUALITY SAMPLE

SITE LOCATION: SAMPLING DATE: ///-/3 SAMPLERS NAME: Lefty Simpson WELL ID.: Line - 3 SAMPLE ID.: PURGING METHOD: Lafter Levels SAMPLING METHOD: Lafter Levels CONTAINER TYPE/SIZE: NUMBER OF CONTAINERS: WEATHER CONDITION: Cloudy / Cool WELL CASING DIAMETER (in): WELL CASING DEPTH (ft): /5 S TOTAL WELL DEPTH MEASURED (FT): FLOATING PRODUCT (in): DEPTH TO WATER (ft): 5, 9 4										
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	pH	REMARKS					
11:55										
DID WELL	DEWATER? \	/ES/NO								
Additional	remarks by sa	ampler:								
SAMPLE (CONTAINERS	DELIVERED TO	D:							

WATER QUALITY SAMPLE

SITE LOCATION: Sumple Samplers Name: Letty Simpler Well ID.: LMC-4 SAMPLE ID.: PURGING METHOD: SAMPLING METHOD: SAMPLING METHOD: Letter Levelk Container type/size: Number of containers: Weather condition: 1/0 udy /8 oo/ Well casing diameter (in): Well casing diameter (in): Well casing depth (ft): 40.4 Total Well depth Measured (FT): FLOATING PRODUCT (in): Depth to Water (ft): 35.76 2-inch casing = 0.16 gal/ft Height of Water in Well (ft): 4.64 4-inch casing = 0.65 gal/ft Volume of Water in Well (gal): 0.7 6-inch casing = 1.47 gal/ft										
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	pН	REMARKS					
11:45		, and the		-						
					,					
	*									
Additional	DID WELL DEWATER? YES/NO Additional remarks by sampler:									
	CONTAINERS Signature:		por							

WATER QUALITY SAMPLE

PURGING SAMPLING CONTAINI NUMBER (WEATHER WELL CAS WELL CAS TOTAL WI	SAMPLING DATE: //-743 SAMPLERS NAME: Kelly SHeland Simpson WELL ID.: Luc- 2 SAMPLE ID.: Ruc- 2 PURGING METHOD: SAMPLE ID.: Ruc- 2 PURGING METHOD: Water /evels CONTAINER TYPE/SIZE: NUMBER OF CONTAINERS: WEATHER CONDITION: WELL CASING DIAMETER (in): WELL CASING ELEVATION (ft): WELL CASING DEPTH (ft): TOTAL WELL DEPTH MEASURED (FT): FLOATING PRODUCT (in): 2-inch casing = 0.16 gal/ft HEIGHT OF WATER IN WELL (ft): 4-inch casing = 0.65 gal/ft											
DEPTH TO	WATER (ft):	V	2-inch ca:	sing = 0.16	6 gal/ft							
HEIGHT O	F WATER IN \ OF WATER IN	WELL (ft): WELL (gal):	4-inch cas 6-inch cas	sing = 0.65 sing = 1.47	5 gal/ft 7 gal/ft							
		(3a)(-	0	y - 1. T	. 3411.11							
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	Нą	REMARKS							
				:								
DID WELL	DEWATER? Y	ES/NO										
Additional SAMPLE C	remarks by sa CONTAINERS	ampler: <u>Leve</u> DELIVERED TO): <u> </u>	Sen - 1	10 Kay to well							
Sample 2	oignature. 4	elle Jam	uon_									

WATER QUALITY SAMPLE

SAMPLING DATE: //- 7-93 SAMPLERS NAME: Kely, M'Chall Simpson WELL ID.: Lmc - 3 SAMPLE ID.: PURGING METHOD: SAMPLE ID.: SAMPLING METHOD: Liphter Levels CONTAINER TYPE/SIZE: NUMBER OF CONTAINERS: - WEATHER CONDITION: Tiphem / Sunny / c/cer WELL CASING DIAMETER (in): WELL CASING BLEVATION (ft): WELL CASING DEPTH (ft): /8.5 TOTAL WELL DEPTH MEASURED (FT): FLOATING PRODUCT (in): DEPTH TO WATER (ft): 5.92 2-inch casing = 0.16 gal/ft HEIGHT OF WATER IN WELL (ft): /2.5 4-inch casing = 0.65 gal/ft VOLUME OF WATER IN WELL (gal): 2 6-inch casing = 1.47 gal/ft											
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	Hq	REMARKS						
10:30											
Additional SAMPLE (DEWATER? Yeremarks by sa	mpler:	D:								

WATER QUALITY SAMPLE

SITE LOC	ATION:	Suno/			·							
SAMPLIN	G DATE: //- 7	-23SAMPLER	S NAME: <u>ಗ</u> ೇ	the Mil	ARUSIMOSON							
WELL ID.:	7MC-4	SAMPL	EID.: Muc	- 4								
PURGING	METHOD:	PlAstic BA	dor		<u> </u>							
SAMPLIN	G METHOD:	Plastic BA	ilor									
CONTAINER TYPE/SIZE: Liter + VOA - G/ASS												
NUMBER OF CONTAINERS: 3 WEATHER CONDITION: WARM / Sunny / clear												
WEATHER	R CONDITION:	WARM/S	Junny /che	AK								
WELL CAS	SING DIAMET	ER (in):	_ ′ `									
	SING ELEVATI											
	SING DEPTH (-									
TOTAL W	ELL DEPTH M	EASURED (FT):									
FLOATING	3 PRODUCT (ii	n):	_									
DEPTH TO	WATER (ft):	35.76	2-inch ca	sing = 0.16	6 gal/ft							
HEIGHT O	F WATER IN	WELL (ft): %	64 4-inch cas	$\sin g = 0.65$	5 gal/ft							
	OF WATER IN											
		• –	, -	•								
TIL A												
TIME	VOLUME	CONDUCT.	TEMP.	рН	REMARKS							
	REMOVED	(micro-	(deg. C)									
	(gal)	mhos/										
		cm)	·									
1/12 11	3			_	1 VOA CAP							
11:30	<u> </u>				Broken.							
				<u>.</u>								
					<u>. </u>							
		· - - · ·										
DID MELL	DEWATER	<u>ESINO</u>	ola Ros	1/-	C-PS							
Additional	remarks by sa	ampler: <i>[]J_,</i>	wier pro	W/11/11	rBid y Priority LAB							
SAMPLE (CONTAINERS	DELIVERED TO): FICKER	y up 15	y MIOCITY LAB							
>amnlar' ∘	SIGNATURA!	110 11 / 1	4.675	•								

Priority Environmental Labs 1764 Houret Court Milpitas, CA 95035 (408) 946-9636

3

Chain of Custody

1764 Houret Ct. Milpitas, CA. 95035 Tel: 408-946-9636 Fax: 408-946-9663

DATE: // / 8 /93 PAGE: / OF: /

PROJECT MOR.: COMPANY: RMC ADDRESS: LO. B : Fleats PHONE: 570 - 424 SIGNATURE: L.	ax 5	252, CH	6601 Ko	// Canfor 66 223/ LABID	TPH-Gasoline (EPA 5030,8015)	IPH-Gosoline(5030,8015) w/BTEX(EPA 602,8020)	(EPA 3510/3550,8015)	PURGEABLE AROMATICS BTEX (EPA 602.8020)	TOTAL OIL & GREASE (EPA 5520 E&F)	PESTICIDES/PCB (EPA 608.8080)	118.1	PAVE	7 818	all and an		(6) [4						STATE OF THE STATE	NUMBER OF CONTAINERS
BMC-4	11/7/93	11:30				V	<u> </u>																
•••																							
PROJECT INFOI	RMATION		SAMPLI	RECEIPT	ं 3	RELING	MISHED I	(M)	PSON Date	1 R	ECEIVED BY	v: NAM	1819	1 Date:	RELING	TURE:	BY:	Detr	ᆚ	RECEIVED			2 Date:
INSTRUCTIONS & COMPANY STRUCTIONS A COMPANY STRUCTIONS A COMPANY STRUCTURE S	MENTS: DE C PC 5 MI		CD. GOOD CON	1	A_ oKen	NAME:		r	11-9 13:00 14:00	70 l	IAME:		100		NAME			Tim		IAME: COMPANY	:		Time:



PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

November 10, 1993

PEL # 9311023

RMC LONESTAR, INC.

Attn: Bradd Statley

Re: One water sample for Gasoline/BTEX and Diesl analyses.

Project name: Sunol

Date sampled: Nov 07, 1993
Date extracted: Nov 08-09, 1993

Date submitted: Nov 08, 1993
Date analyzed: Nov 08-09, 1993

RESULTS:

SAMPLE I.D.	Gasoline	Diesel	Benzene	Toluene		Total Xylenes
	(ug/L)	(ug/L)	(ug/L)		(ug/L)	-
RMC-4	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	86.8%	92.1%	81.8%	84.3%	80.5%	93.6%
Detection limit	50	50	0.5	0.5	0.5	0.5
Method of Analysis	5030 / 8015	3510 / 8015	602	602	602	602

David Duong Laboratory Director

1764 Houret Court Milpitas, CA. 95035 Tel: 408-946-9636 Fax: 408-946-9663

WATER QUALITY SAMPLE

SITE LOCATION: Surfed SAMPLERS NAME: Lotty included Simpson WELL ID.: Lotto SAMPLE ID.: Mic-2 PURGING METHOD: Plastic Satistic SAMPLING METHOD: Plastic Satistic CONTAINER TYPE/SIZE: /-/ter vor class NUMBER OF CONTAINERS: 3 WEATHER CONDITION: Loggy / Cold WELL CASING DIAMETER (in): 2 WELL CASING DEPTH (ft): 42.5 TOTAL WELL DEPTH MEASURED (FT): FLOATING PRODUCT (in): DEPTH TO WATER (ft): 2.72 DEPTH TO WATER IN WELL (ft): 2.73 4-inch casing = 0.16 gal/ft VOLUME OF WATER IN WELL (gal): 4/9 6-inch casing = 1.47 gal/ft												
VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	Ηα	REMARKS								
DEWATER? Y	ES/NO			Water Brown/ Turkid								
	METHOD: METHOD: R TYPE/SIZE: F CONTAINE CONDITION: ING DIAMETI ING ELEVATI ING DEPTH (II ING DEPTH (II ING TER IN II ING TER IN II ING TER	METHOD: Place BANK METHOD: Place BANK R TYPE/SIZE: 1-1/40 BANK F CONTAINERS: 3 CONDITION: FOGGY / CONDITION: FOGGY / CONDITION: FOGGY / CONDITION: POGGY / CONDITION: POGGY / CONDITION: PRODUCT (in): PRODUCT (in): PRODUCT (in): PRODUCT (in): PRODUCT (micromhos/cm) VOLUME CONDUCT (micromhos/cm) SOME CONDUCT (micromhos/cm) SOME CONDUCT (micromhos/cm) SOME CONDUCT (micromhos/cm) SOME CONDUCT (micromhos/cm)	METHOD: Plastic Backs METHOD: Plastic Backs R TYPE/SIZE: 1-1/40 Backs F CONTAINERS: 3 CONDITION: Foggy / Cold ING DIAMETER (in): 2 ING ELEVATION (ft): 43.5 LL DEPTH MEASURED (FT): PRODUCT (in): WATER (ft): 3.73 WATER IN WELL (ft): 8.75 F WATER IN WELL (gal): 4 CONDUCT. TEMP. (deg. C) (gal) mhos/ cm) DEWATER? YES/NO emarks by sampler: Samples + Akson All Containers ONTAINERS DELIVERED TO: friendly	METHOD: Plastic Batilor RETHOD: Plastic Batilor RETYPE/SIZE: / / / / / / / / / / / / / / / / / / /								

WATER QUALITY SAMPLE

SITE LOCATION: SAMPLING DATE: 10-2143 SAMPLERS NAME: frelly Mychau Singer WELL ID.: Lmc-3 SAMPLE ID.: Lmc-3 PURGING METHOD: flastic Barlor SAMPLING METHOD: flastic Barlor CONTAINER TYPE/SIZE: 6/165/ 1/1/ter Vall NUMBER OF CONTAINERS: 3 WEATHER CONDITION: Foggy / cold WELL CASING DIAMETER (in): 2 WELL CASING ELEVATION (ft): WELL CASING DEPTH (fft): /8-5 TOTAL WELL DEPTH MEASURED (FT): FLOATING PRODUCT (in): 2-inch casing = 0.16 gal/ft HEIGHT OF WATER IN WELL (ft): 13-31/4 4-inch casing = 0.65 gal/ft VOLUME OF WATER IN WELL (gal): 2.14/6-inch casing = 1.47 gal/ft												
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	pH REMARKS								
SIACLES S	7				WATER light BROWN TURBID							
Additional SAMPLE (empler: <u> </u>		n 0 13	2170							

WATER QUALITY SAMPLE

PURGING METHOD: Plastic Safler SAMPLING METHOD: Plastic Safler CONTAINER TYPE/SIZE: Class (1/148 - 1/24) NUMBER OF CONTAINERS: 3 WEATHER CONDITION: Foggy / cold WELL CASING DIAMETER (in): 2 WELL CASING ELEVATION (ft): 40 4 WELL CASING DEPTH (ft): 41 4 TOTAL WELL DEPTH MEASURED (FT): 5 FLOATING PRODUCT (in): 2-inch casing = 0.16 gal/ft HEIGHT OF WATER IN WELL (ft): 5171 4-inch casing = 0.65 gal/ft VOLUME OF WATER IN WELL (gal): 12 6-inch casing = 1.47 gal/ft												
TIME	VOLUME REMOVED (gal)	CONDUCT. (micro- mhos/ cm)	TEMP. (deg. C)	рН	REMARKS							
Starfud periji O (32.35	4		age 1 MANA		WATER HIGHT Bigner							



PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

December 26, 1993

PEL # 9312070

RMC LONESTAR, INC.

Attn: Louis Schipper

Re: Three water samples for Gasoline/BTEX and Diesel analyses.

Project name: Sunol

Date sampled: Dec 21, 1993
Date extracted: Dec 22-23, 1993

Date submitted: Dec 22, 1993 Date analyzed: Dec 22-23, 1993

RESULTS:

SAMPLE	Gasoline	Diesel H	Benzene	Toluene	Ethyl Benzene	Total Xylenes
I.D,	(ug/L)	(ug/L)	(ug/L)	(ug/L)		(ug/L)
RMC-2 RMC-3	N.D. N.D.	N.D.	N.D.	N.D.	N.D.	N.D. N.D.
RMC-4	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	80.7%	91.3%	82.5%	87.9%	85.4%	93.0%
Duplicate Spiked Recovery	94.2%	87.6%	90.8%	94.2%	93.1%	100.8%
Detection limit	50	50	0.5	0.5	0.5	. 0.5
Method of Analysis	5030 / 8015	3510 / 8015	602	602	2 602	602

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PEL#

9312070

INV # 24321

Chain of Custody

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DATE: 12 1 21 1 9 3 PAGE: / OF: 1

PROJECT MOR.: LO COMPANY: LM ADDRESS: 660(M : PLCAS) PHONE: 510 — 40 SIGNATURE: LLC SAMPLEID	Chy / 11	L FAX:_ U C Cx.	210 - 93G	— <u>2231</u>	88	TPH-Gasoline(5030.8015) w/BTEX(EPA 602.8020)	TPH-Diesel (EPA 3510/3550.8015)	PURGEABLE AROMATICS BTEX (EPA 602.8020)	TOTAL OIL & GREASE (EPA 5520 E&F)		TOTAL RECOVERABLE HYDROCARBONS EPA 418.1		(SIS			Olig							NUMBER OF CONTAINERS
Вмс-2 Вмс-3 Вмс-4		1				V	レレ																
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Blank	17/3/43	1:35	-			V	V													_		_	
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PROJECT INFO PROJECT NAME: SUAD PROJECT NUMBER:		T R	OTAL # OF CON	TAINERS	/2	SIGNAT SIGNAT NAME:	ly M URE: Wlas	1864 3-54	15/14/5 Dute 12/55/19 Time	(an)	HECHVED B HIGHATURE HAME: COMPANY:	der	12/	Date: 2 2 / 93 Time:	SIGNA			Det		NGNATUF	RE:		Date:
INSTRUCTIONS & COM	MENTS:	15 p	1957 05/Hiv	DIAN.R		Lelly control	MGA INV: CLOV	Lu Sir 1-estr	16 1:5 A	19	COMPANY:	ي کرت	<u>ノ</u>	10	COMP	ANY:			1	COMPANY	<i>(</i> :		