ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile **Jennifer C. Sedlachek** Project Manager

ExonMobil

November 14, 2012

Mr. Jerry Wickham Alameda County Health Care Services Agency Environmental Health Services — Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502 **RECEIVED**

9:03 am, Nov 20, 2012

Alameda County
Environmental Health

RE: Former Exxon RAS #74121/10605 Foothill Boulevard, Oakland, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled *Well Destruction Report* dated November 14, 2012, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details well destruction activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek

Project Manager

Attachment: Cardno ERI's Well Destruction Report dated November 14, 2012

cc: w/ attachment

Mr. Leroy Griffin, Oakland Fire Department

Mr. Hugh K. Phares, Jay-Phares Corporation

Mr. Peter McIntyre, AEI Consultants

Mr. John Jay, MacArthur Boulevard Associates

Ms. Donna Drogos, Alameda County Health Care Services, Environmental Health Services

w/o attachment

Ms. Rebekah A. Westrup, Cardno ERI



November 14, 2012 Cardno ERI 2780C.R04

Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services
4096 Piedmont Avenue #194
Oakland, California 94611

Cardno ERI License A/C10/C36-611383

601 North McDowell Blvd, Petaluma, CA 94954

Phone +1 707 766 2000 Fax +1 707 789 0414 www.cardno.com

www.cardnoeri.com

SUBJECT

Well Destruction Report

Former Exxon Service Station 74121 10605 Foothill Boulevard, Oakland, California

Alameda County No. RO0002635

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this report detailing the destruction of groundwater monitoring wells MW1 through MW3 and MW5 and soil vapor sampling wells VW1 through VW6, VW9 through VW12, VW3R, VW4R, VW11R, and VW12R at the subject site (Plate 1). In electronic correspondence dated September 25, 2012, the Alameda County Health Care Services, Environmental Health Department (the ACEH) notified Cardno ERI that no comments were received during the 30 day public comment period from August 17 through September 24, 2012, regarding the proposed case closure. The ACEH stated that prior to issuance of a remedial action completion certification, the wells had to be decommissioned (Appendix A). The purpose of this work was to destroy the wells and prepare the site for issuance of the remedial action completion certification and case closure.

SITE DESCRIPTION

Former Exxon Service Station 74121 is located at 10605 Foothill Boulevard in Oakland, California (Plate 1). The surrounding area consists of commercial and residential properties. The subject site is a former Exxon service station. Currently the site is an undeveloped, vacant lot on the south corner of the intersection of Foothill

Boulevard and 106th Avenue. The site is bordered by residential properties and a shopping center. The USTs were removed from the site prior to 1998. Select site features are shown on Plate 2.

FIELD ACTIVITIES

Field activities were conducted under the advisement of a State of California professional geologist, in accordance with the Alameda County Public Works (the County) requirements, a site-specific health and safety plan, and the field protocol for well destruction (Appendix B).

Pre-Field Activities

Prior to field activities, Cardno ERI obtained the required permits for well destructions from the County. Copies of the permits are presented in Appendix C. The property owners and the County were notified at least one week prior to the start of work. Underground Service Alert was notified at least 48 hours prior to the start of fieldwork to mark buried utilities. In addition, Cardno ERI contracted with a private utility locating firm.

Well Destruction Activities

On October 14, 2012, Cardno ERI observed Woodward Drilling Company (Woodward), of Rio Vista, California, conduct well destruction activities at the site. Well construction details and boring logs are presented in Appendix D. Because of construction on the neighboring property, work was performed on a Sunday to allow parking on the site during the week. The County approved working on Sunday, but required that photos documenting the well destructions be sent to Ms. Vicky Hamlin with the County. Upon receipt of the photos, the County approved the destruction methods.

Well destruction activities for wells MW1 through MW3 and MW5 were completed as follows:

- Each well was grouted with neat cement grout from total depth to surface.
- Each well was placed under 25 psi of pressure for 5 minutes.
- The well vault of each well was removed and the area was capped with soil to match the surrounding area.

Well destruction activities for wells VW1 through VW6, VW9 through VW12, VW3R, VW4R, VW11R, and VW12R were completed as follows.

- The well vault for each well was removed.
- Each well was drilled out to 6 feet bgs, using a 6-inch hollow-stem auger.
- The boring for each well was filled with neat cement and the area was capped with soil to match the surrounding area.

California Department of Water Resources (DWR) well destruction forms (DW-188s) were completed, signed by the licensed driller, and submitted to the County under separate cover, for submittal to the DWR.

Waste Management Plan

Soil generated during well destruction activities was temporarily stored on site in two 55-gallon DOT-approved drums. On October 23, 2012, Cardno ERI observed Belshire remove the drums for transport to TPST for recycling. Disposal documentation is included in Appendix E.

CONCLUSIONS

Groundwater monitoring wells MW1 through MW3 and MW5 and soil vapor sampling wells VW1 through VW6, VW9 through VW12, VW3R, VW4R, VW11R, and VW12R have been destroyed. Waste associated with these activities has been removed from the site.

RECOMMENDATIONS

Cardno ERI recommends site closure and issuance of the remedial action completion certification.

CONTACT INFORMATION

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Ms. Rebekah A. Westrup, Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Mr. Jerry Wickham, Alameda County Health Care Services Agency, Environmental Health Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, California, 94502-6577.

LIMITATIONS

For any documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document was prepared in accordance with generally accepted standards of environmental, geological and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

November 14, 2012 Cardno ERI 2780C.R04 Former Exxon Service Station 74121, Oakland, California

Please contact Ms. Rebekah A. Westrup, Cardno ERI's project manager for this site, at rebekah.westrup@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

Rebekah A. Westrup Senior Staff Geologist for Cardno ERI 707 766 2000

Email: rebekah.westrup@cardno.com

James M

David R. Daniels P.G. 8737 for Cardno ERI 707 766 2000

Email: david.daniels@cardno.com

cc: Mr. Jerry Wickham, Alameda County Health Care Services Agency, Department of Environmental Health, 1131 Harbor Bay Parkway, Room 250, Alameda, California, 94502-6577

Mr. John Jay, MacArthur Boulevard Associates, 10700 MacArthur Boulevard, Suite 200, Oakland, California 94605

Enclosures:

Acronym List

Plate 1

Site Vicinity Map

Plate 2

Generalized Site Plan

Appendix A

Correspondence

Appendix B

Field Protocol

Appendix C

Permits

Appendix D

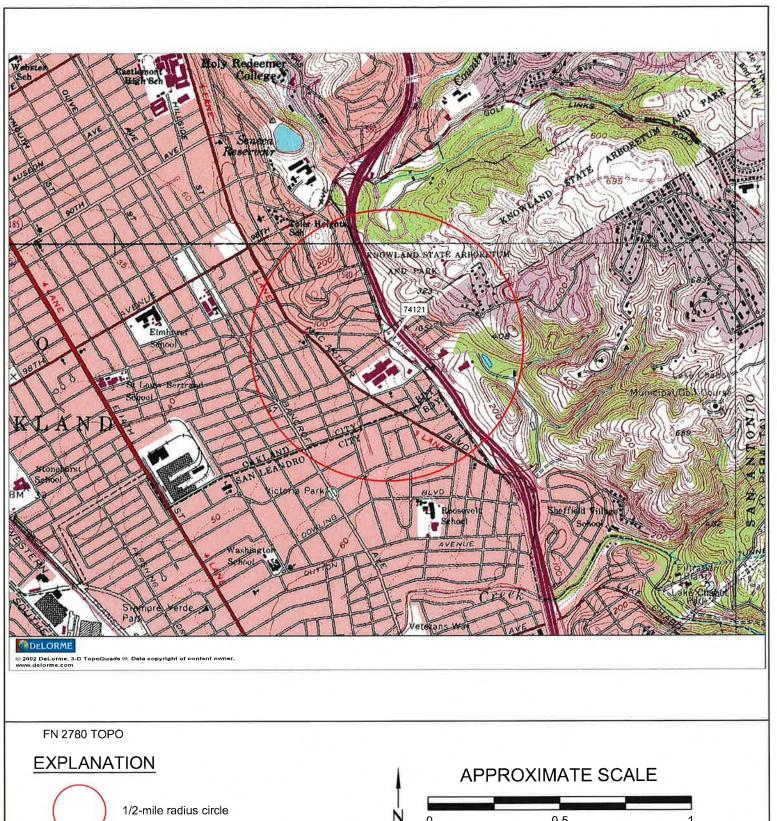
Boring Logs and Well Construction Details

Appendix E

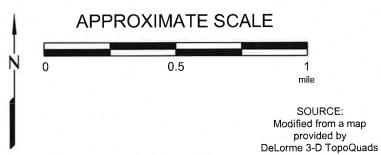
Disposal Documentation

ACRONYM LIST

/!	Missagnana and liter	NEPA	National Environmental Policy Act
μg/L	Micrograms per liter	NGVD	National Geodetic Vertical Datum
μs	Microsiemens	NPDES	National Pollutant Discharge Elimination System
1,2-DCA	1,2-dichloroethane	O&M	Operations and Maintenance
acfm	Actual cubic feet per minute	ORP	
AS	Air sparge	-	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
ĠAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHq	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m ³	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid	VIO	Vapor priado ourborr
INALL	Non-aqueous phase liquiu		









SITE VICINITY MAP

FORMER EXXON SERVICE STATION 74121 10605 Foothill Boulevard Oakland, California

PROJECT NO. 2780

PLATE

1

APPENDIX A CORRESPONDENCE

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

September 25, 2012

Ms. Jennifer Sedlachek (Sent via E-mail to: jennifer.c.sedlachek@exxonmobil.com)
Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

MacArthur Boulevard Associates c/o Mr. John Jay, Management Agent (Sent via E-mail to: johnjay@jayphares.com) 10700 MacArthur Boulevard, Suite 200 Oakland, CA 94605

Subject: Well Decommissioning for Fuel Leak Case No. RO0002635 and GeoTracker Global ID T0600120383, Exxon #7-4121, 10605 Foothill Boulevard, Oakland, CA 94605

Dear Ms. Sedlachek and Mr. Jay:

Alameda County Environmental Health (ACEH) have reviewed the fuel leak case file and case closure summary for the above-referenced site and concur that no further action related to the underground storage tank fuel release is required at this time. No comments were received on the proposed case closure during a public comment period conducted between August 17, 2012 and September 24, 2012. Prior to issuance of remedial action completion certification and case closure, we request that the monitoring wells at the site be properly decommissioned, should the monitoring wells have no further use at the site. Please decommission the monitoring wells and provide documentation of the well decommissioning to this office no later than December 31, 2012. Remedial action completion certification will be issued following receipt of the documentation.

Well destruction permits may be obtained from the Alameda County Public Works Agency (http://www.acgov.org/pwa/wells/index.shtml). If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

The case will be closed with the following site management requirements:

"Case closure for this fuel leak site is granted for the current land use as a landscaped area without buildings or as a gasoline service station. If a change in land use to any residential land use, commercial land use other than a gasoline service station, or other conservative land use occurs at this site, Alameda County Environmental Health (ACEH) must be notified as required by Government Code Section 65850.2.2. Due to the potential for vapor intrusion to indoor air in future buildings within a portion of the site, ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party (or current

Responsible Parties RO0002635 September 25, 2012, Page 2

property owner/developer) prior to and during excavation and construction activities. This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site."

TECHNICAL REPORT REQUEST

Please upload technical reports to the ACEH ftp site (Attention: Jerry Wickham), and to the State Water Resources Control Board's GeoTracker website according to the following schedule and file-naming convention:

December 31, 2012 – Well Decommissioning Report File to be named: WELL DCM R yyyy-mm-dd RO2635

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org.

Sincerely,

Digitally signed by Jerry Wickham

DN: cn=Jerry Wickham, o=Environmental Health,
ou=Alameda County, email=jerry.wickham@acgov.org, c=US
Date: 2012.09.25 09:42:26 -07'00'

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Attachments: Responsible Party(ies) Legal Requirements/Obligations

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Leroy Griffin, Oakland Fire Department, 250 Frank H. Ogawa Plaza, Ste. 3341, Oakland, CA 94612-2032 (Sent via E-mail to: lgriffin@oaklandnet.com)

Cardno ERI, Attn: Rebekah Westrup, 601 North McDowell, Petaluma, CA 94954 (Sent via E-mail to: <u>rebekah.westrup@cardno.com</u>)

Peter McIntyre, AEI Consultants, 2500 Camino Diablo, Suite 200, Walnut Creek, CA 94597 (Sent via E-mail to: pmcintyre@aeiconsultants.com)

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org) Jerry Wickham, ACEH (Sent via E-mail to: jerry.wickham@acgov.org

GeoTracker, eFile

APPENDIX B

FIELD PROTOCOL

Cardno ERI Well Destruction Field Protocol

All destruction techniques and methods should be Environmental Protection Agency, American Society of Testing and Materials, and appropriate regulatory agency approved methodologies.

Preliminary Activities

Prior to the onset of field activities at the site, Cardno ERI obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno ERI marks the borehole locations and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. Borehole locations may also be checked for buried utilities by a private geophysical surveyor. Prior to well destruction, the well borehole is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist and in accordance with an updated site-specific safety plan prepared for the project, which is available at the job site during field activities.

Overdrilling Well Destruction Procedures

Each well to be destroyed is overdrilled to its respective total depth. The drill rig is equipped with a continuous flight hollow-stem auger of equal or greater size than the original well borehole. After the annular space backfill and casing(s) are removed from each well by overdrilling, the well borehole is backfilled by pumping the agency-specified sealing material through a tremie pipe placed within the augers to the total depth of the borehole. Each well borehole is backfilled from its respective total depth to within approximately 5 feet of surface grade. After the seal hardens, the remaining annular space of each well borehole is either backfilled with hydrated bentonite chips to approximately 2 feet below ground surface (bgs) followed by sand to the base of the pavement (or 6 inches below grade if no pavement is present), or backfilled with neat cement grout to just below surface grade. The destruction of each well is completed to surface grade with material that best matches existing surface conditions and meets local agency requirements.

Pressure Grouting Well Destruction Procedures

Due to the potential close proximity of wells to buried utility lines, subsurface structures or surface structures, wells may be destroyed in place by pressure grouting. Prior to pressure grouting a well, the total depth of the well's casing is measured and compared to the well's original borelog and construction details to verify that obstructions are not present. If present, obstructions that would prevent adequate filling of the well must be removed before pressure grouting. An agency-specified sealing material is then pumped under pressure into the casing of the well. Pressure grouting must be continued until a sufficient amount of sealing material has been emplaced to ensure that the sand filter pack and well casing are filled to within 5 feet of surface grade. The amount of sealing material needed can be calculated using the following equation:

Sealant (cubic feet) = $L * (R_b^2 + 2.1*R_c^2)$ Where L is the length of casing (feet) to be filled (total length minus 5 feet), R_b is the radius (feet) of the borehole and R_c is the radius (feet) of the casing.

After the seal hardens, the well casing is removed to a depth required by client or local agency. The open hole is either backfilled with 3 feet of hydrated bentonite chips followed by $1\frac{1}{2}$ feet of sand to approximately 6 inches bgs, or backfilled with neat cement grout to just below surface grade. The remaining hole is completed with material that best matches existing surface conditions and meets local agency requirements.

Soil Sampling Procedures

If drilling has not been recently conducted at the site, Cardno ERI collects a profile sample from the soil cuttings using a 6-inch long brass sleeve. The brass sleeve is sealed with TeflonTM tape, capped, placed in a cooler chilled to 4° Celsius and transported to a state-certified laboratory under proper chain-of-custody protocol.

Air Monitoring Procedures

Cardno ERI performs a field evaluation for volatile hydrocarbon concentrations in the breathing zone using a calibrated photo-ionization detector or lower explosive level meter.

Waste Treatment and Soil Disposal

Soil cuttings generated from the well destruction are stored on site in labeled, Department of Transportation-approved, 55-gallon drums or other appropriate storage container. The soil is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal. Decontamination fluids are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

APPENDIX C

PERMITS



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 10/03/2012 By jamesy

Permit Numbers: W2012-0715 to W2012-0719

Permits Valid from 10/11/2012 to 10/31/2012

Application Id:

1348854145269

City of Project Site: Oakland

Site Location:

10605 Foothill Blvd, Oakland, CA

Completion Date: 10/31/2012

Project Start Date:

10/11/2012

Assigned Inspector:

Contact Vicky Hamlin at (510) 670-5443 or vickyh@acpwa.org

Applicant:

CARDNO ER - Rebekah A Westrup

Phone: 707-766-2000

Property Owner:

601 N McDowell Bl, Petaluma, CA 94954 MacArthur Blvd. Association

Phone: --

Client:

10700 MacArthur Blvd, Ste 200, Oakland, CA 94605 ExxonMobil Oil Corp

Phone: 510-547-8196

4096 Piedmont Ave #194, Oakland, CA 94611

Total Due: Receipt Number: WR2012-0326 Total Amount Paid: \$1853.00 \$1853.00

Payer Name: Environmental Resolutions, Paid By: CHECK

PAID IN FULL

Inc.

Works Requesting Permits:

Well Destruction-Monitoring - 4 Wells

Driller: Woodward - Lic #: 710079 - Method: Hand

Work Total: \$1588.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth	Orig. Permit #	DWR#
W2012- 0715	10/03/2012	01/09/2013	MW1	8.00 in.	2.00 in.	0.00 ft	26.50 ft		
W2012- 0716	10/03/2012	01/09/2013	MW2	8.00 in.	2.00 in.	0.00 ft	26.50 ft		
W2012- 0717	10/03/2012	01/09/2013	MW3	8.00 in.	2.00 in.	0.00 ft	26.50 ft		
W2012- 0718	10/03/2012	01/09/2013	MW5	8.00 in.	2.00 in.	0.00 ft	26.50 ft		

Specific Work Permit Conditions

- 1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- 2. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 3. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and

mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Include permit number and site map.

- 4. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 5. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost and liability in connection with or resulting from the exercise of this Permit including, but not limited to, property damage, personal injury and wrongful death.
- 6. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 7. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 8. Remove the Christy box or similar structure.

Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.

After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.

- 9. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 10. Applicant shall document the well destructions and submit the required information within 10 days from the completeion of work.

Well Destruction-Vapor monitoring well - 16 Wells

Driller: Woodward - Lic #: 710079 - Method: Hand Work Total: \$265.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth	State Well #	Orig. Permit #	DWR#
W2012- 0719	10/03/2012	01/09/2013	VW1	6.00 in.	0.25 in.	0.00 ft	6.00 ft			
W2012- 0719	10/03/2012	01/09/2013	VW10	6.00 in.	0.25 in.	0.00 ft	6.00 ft			
W2012- 0719	10/03/2012	01/09/2013	VW11	6.00 in.	0.25 in.	0.00 ft	6.00 ft			
W2012- 0719	10/03/2012	01/09/2013	VW11R	3.25 in.	0.25 in.	0.00 ft	5.00 ft			
W2012- 0719	10/03/2012	01/09/2013	VW12	6:00 in.	0.25 in.	0.00 ft	6.00 ft			

W2012- 0719	10/03/2012	01/09/2013	VW12R	3.25 in.	0.25 in.	0.00 ft	5.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW2	6,00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW3	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW3R	3.25 in.	0.25 in.	0.00 ft	5.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW4	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW4R	3.35 in.	0.25 in.	0.00 ft	5.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW5	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW6	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW7	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW8	6.00 in.	0.25 in.	0.00 ft	6.00 ft
W2012- 0719	10/03/2012	01/09/2013	VW9	6.00 in.	0.25 in.	0.00 ft	6.00 ft

Specific Work Permit Conditions

- 1. Drilling Permit(s) can be voided/ cancelled only in writing. It is the applicant's responsibility to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- 2. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days, including permit number and site map.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.
- 5. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 6. No changes in construction procedures or well type shall change, as described on this permit application. This permit may be voided if it contains incorrect information.

- 7. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.
- 8. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 or email to vickyh@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 9. Remove the Christy box or similar structure.

Destroy well by grouting neat cement with a tremie pipe or pressure grouting (25 psi for 5min.) to the bottom of the well and by filling with neat cement to three (3-5) feet below surface grade. Allow the sealing material to spill over the top of the casing to fill any annular space between casing and soil.

After the seal has set, backfill the remaining hole with concrete or compacted material to match existing conditions.

- 10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 11. Vapor monitoring wells constructed with tubing shall be decomissioned by complete removal of tubing, grout seal, and fill material of sand or bentonite. Fill material may be removed by hand auger if material can be removed completely.

Vapor monitoring wells constructed with pvc pipe less than 2" shall be overdrilled to total depth.

Vapor monitoring wells constructed with 2" pvc pipe or larger may be grouted by tremie pipe (any depth) or pressure grouted (less than 30', 25 psi for 5 min).

12. Applicant shall document the well destructions and submit the required information within 10 days from the completeion of work.

APPENDIX D

BORING LOGS AND WELL CONSTRUCTION DETAILS

	% P	ا حلت د						٦	CLIENT		SITE	NUMBER		LO	CATION	
		NGINEE	DING						ExxonMobil			7-4121	-70-		10605 Foo Dakland, C	alifornia
LOG		IL BOF			M	W	1		DRILLING AND SAMPLING METHOD	Cle S usir with	ared usir ng a limit n an 18-in	ng an air-knife and ed access auger nich long split spo	d vacuu rig with on modi	m rig l 8-Inch fied C	o 5 feet bgs. A dlameter auger alifomla sample	dvanced rs Sampled r
2005	DINIA:	TCO. N	100077	727 9	·E6	004	704	Ì	WATER LEVEL	у 2	21	▼ 16.55				
		TES: N							TIME	09	910	1315			START TIME	TIME
		LOW S							DATE	1/2	3/07	1/24/07			0820 DATE	1050 DATE
		OMPA UMBE							REFERENCE	(3S	GS			1/23/07	1/23/07
INCH	HES			-7170				SL	JRFACE CONDITIONS					ři:	1	
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AMPLE R SAMP	SAMPLE	GRAPHIC LOG					Top soil/Grass			****	
8	REC	SAN	ŞÃ	JOEF (feel	WATER	RECC	88	DE	ESCRIPTION BY: E.	Appe	ı				DETAILS	
				0-				9 10	SILTY CLAY - dark olive ow to moderate plastici	brow y, slig	n (2.5Y htly mo	4/4), stiff, pist	N A A	W. C.	>- tight Mo box Neat ce	oolt, water orrison well ement grout
				1											from 1 bgs	lo 6 feet
				2-											2-inch	ın
				3											schedu riser ca	le 40 PVC sing from surface to
				4					- becoming yellowish-b	rown ((10YR :	3/3)				
				5-	1											
18	6	13		6					steet to down and							
		23	0.9			X			- very stiff to hard						Bentor from 6	nite chips to 8 feet
		14		7-	11										bgs.	O O JOGE
18	15	21	İ													
	-	40	4.0	8-	11	X			- very hard							
			1.3	_												sand from 8
45	40	8		9-											to 25 f	eet bgs
18	18	28		10-					CLAYEY SILT - yellowi hard, low plasticity. slig	sn-bro htly m	own (10 noist	YR 3/3), very				
18		33	0.5			X	ML								inch s 40 PV	I.D 0 010 lot, schedule C screen
		4		11-	1								1		bgs.	10 to 25 feet Threaded 2ap at 25 fee
18	6	21		12-		M							3		bgs.	199 פא מו אם וופפ
)			1	1 2	11		1		4.00					1111111		Dage 1

	e e	ا سائد م				CLIENT	SITE NUMBER	LOCATION
	E	NGINE	RING			ExxonMobil	7-4121	10605 Foothill Blvd Oakland, California
INC	HES	50 m			32	LOG OF SOIL BORING		
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	WATER SAMPLE SOIL SAMPLE RECOVERED GRAPHIC LOG		MW1	
Ö	쮼	最め 40	\(\frac{1}{2}\)	26	M III			E T
			0.3		1 		r.	
		8		13-	ML			
18	18	25				- maist		
		26		14				
			2.1	15-		SILTY SAND - olive (5Y 4/3) 4/2), medium dense, fine gra	, to olive gray (5Y alned, very moist.	
18	15	6					ļ	
10	1.5	8		16-		1		
		11		Ā	SM		ľ	
	.			17				
18	12	11					,	
		10		18-				
			0.6			POORLY GRADED SAND - dense, fine to medium grain	olive gray (5Y 4/2), ned, wet.	
	-	7		19-		5		
18	18	16			X	7.5		
	-	21	24	20-				
			24	¥ 21—		- medium to coarse graine	4	
18	6	9				•	u ,	
		24		22-	SP			
		27	134			6. 6.*		Borehole depth at
/0/6		13	-	23-	ШН			
18	0	18	-					
	-	26		24-				
OG OF SOIL BORING 7-4121 LOGS.GPJ ETIC.GDT 3/23/07				82				Borehole depth at 25 feel bgs
4121 LC				25		Boring terminated at 25 fee	et bgs.	25 feet bgs
AING 7				26				
OIL BO								
SOFS				27-				

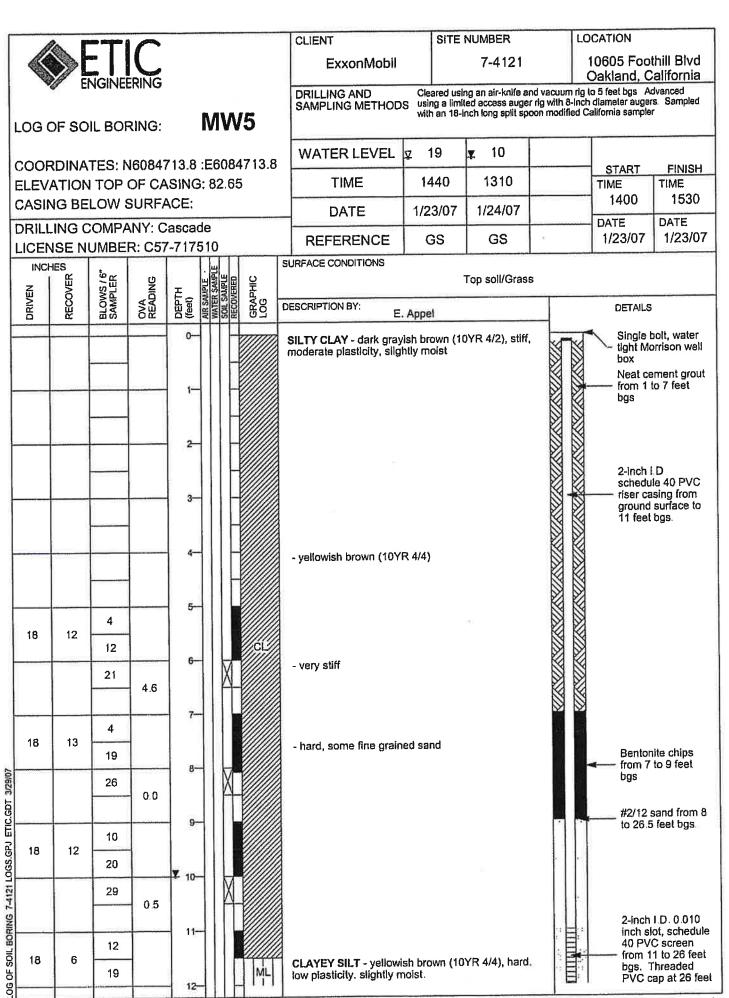
Page 2 of 2

ETIC								
		CLIENT		SITE	NUMBER	1	CATION	
ENGINEERING		ExxonMobil			7-4121		10605 Fool Oakland, C	alifornia
LOG OF SOIL BORING: MW2		DRILLING AND SAMPLING METHOD	Clea S usin with	ared usir ng a limit nan 18-ir	ng an air-knife and ed access auger nch long split spo	d vacuum rig rig with 8-inct on modified C	to 5 feet bgs Ar n diameter auger California sample	dvanced 's Sampled r
COORDINATES: N2067726.8 :E608474	18.5	WATER LEVEL	ӯ. 1	5	¥ 18.3			EIVII 01 1
ELEVATION TOP OF CASING: 84.40	,,,	TIME	11	25	1320		TIME	FINISH TIME 1230
CASING BELOW SURFACE:		DATE	1/2	3/07	1/24/07		1055 DATE	DATE
DRILLING COMPANY: Cascade LICENSE NUMBER: C57-717510		REFERENCE	G	S	GS		1/23/07	1/23/07
INCHES OF DEPTH OF	1	SURFACE CONDITIONS			Top soil/Grass			
DRIVEN BLOWS / 6" SAMPLER COVA READING DEPTH (feet) ARI SAMPLE RECOVERED COADULE RECOVERED	2 2 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3	DESCRIPTION BY:	Anna		·		DETAILS	
□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		SILTY CLAY - dark gray	Appe		YR 4/2), stiff.	-	Single I	bolt, water
		medium plasticity, slight	ly moi	st			box	orrison well
1-111-							Neat ce from 1 bos	ement grout to 6 feet
							~8~	
2-11-								
				C.			2-inch i	I.D. ile 40 PVC
3-11-							riser ca ground	sing from surface to
							10 feet	bgs.
4-11-								
5 5								
18 9 9								
14		- yellowish brown (10Y	R 3/3)	, vегу s	tiff			
0.0							Bentor	nile chips to 8 feet
12 7-							bgs	
18 10 24 8								
39 03		- hard, some caliche s	ainger	S	n			
0.5							#2/12	sand from 8 eet bgs
版 8 8 12			127				(0.201	-5. 250
17 10 10		CLAYEY SILT - yellowi	sh bro noist to	wn (10 moist	YR 3/3), hard.	- <u> </u> .		
26 0.0		ion piconotty, ongivity to					inch s	I.D. 0.010 lot, schedule
11-11-11-11-11-11-11-11-11-11-11-11-11-	ML						from 1	C screen 10 to 25 feet Threaded
요							PVC o	oap at 25 feet
39 0.3 8 12 177 17065 69 18 12 17 10 0.0 11 1 12 18 18 12 18 12 18 18 12 18 12 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 12 18 18 18 18 18 18 18 18 18 18 18 18 18					***************************************			Page 1 of

	<i>(</i>)	ا ماد د					CLIENT	SITE NUMBER	LC	OCATION
		NGINEE	RING				ExxonMobil	7-4121		10605 Foothill Blvd Oakland, California
INC	HES	5~ J			PLE		LOG OF SOIL BORING			
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	SAMPLE ER SAM SAMPLI	RECOVERED GRAPHIC LOG		MW2		
DRI	Ä	DIAS 24	NA NA	(fee	WATER SOIL S				·B1	
		24	0.3		X					
				13					Ē	
18	9	7				ML			- 🗐	
		19		14					間	
		28	02	*****						
				¥ 15-		SP SP	POORLY GRADED SAND - o medium dense, fine grained,	olive gray (5Y 4/4),		
10	18	12				TTT	CLAYEY SILT - yellowish bro	own (10YR 3/3), hard,		
18	10	19		40			low plasticity, wet			
		27	4.0	16-		ML				
			1.3							
		6		17-						
18	12	11					SILTY SAND - olive gray (5Y fine grained, wet.	' 4/4), medium dense,		
		20		18- <u>y</u>	111					
ii.	-		1.5		115		*			
-		16		19-	111	SM.				16 Telescope
18	15	20								
		21		20-	116					
					115		SAND WITH SILT - olive gradense, fine to medium grain	y (5Y 4/4), medium	目	
		7		21-	1		coarse grained, wet			5
18	12	13				74:				
		17		22-	116					
			17.2		116	H ::				
		6		23-	$\{ $		- diminishing silt, dense to (medium dense		
18	14	8				SP			目	
	-	16		24-	-					
		19	155.3		11/	\				
	-			25-	-				F	
18	18	5								
		16		26-	4		- dense			
		25	1,498	1			Boring terminated at 26.5 fe	eet bas	H.	Borehole depth a 26.5 feet bgs
18			,,,,,,	27-			Some Sommers of the Police	797		
11			1	10 (85)	111	4: E				

															v
A	% Г	-1	-					CLIENT		SITE	NUMBER			CATION	41.30 Bt :
		NGINE						ExxonMobil			7-4121		C	0605 Foo Dakland, C	alifornia
LOG (OF SO			!	M	W3		DRILLING AND SAMPLING METHOD	Cles S ustr with	ared usli ng a limit n an 18-li	ng an air-knife and ed access auger rig nch long split spoor	vacuum g with 8- modifie	rig to Inch	o 5 feet bgs Ad diameter auger bilifornia sample	dvanced rs Sampled r
دممة	י אואום:	TEQ: N	120076	34.7	FR	084733	.1	WATER LEVEL	⊽ 20	0.5	▼ 16.9			07407	FINISH
ELEV	ATION	TOP (OF CA	SING			.,	TIME	09	935	1325			START TIME 0825	TIME 1030
	NG BE							DATE	1/2	4/07	1/24/07			DATE	DATE
	ING C ISE NI							REFERENCE	C	38	GS			1/24/07	1/24/07
INCH		6 K	(5)		PLE	w 0	1 "	SURFACE CONDITIONS			Top soil/Grass				
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE WATER SAM	SOIL SAMPLE RECOVERED GRAPHIC		DESCRIPTION BY:		-		T		DETAILS	
_ <u>R</u>	#	표장	- δ₩		WAR	S E 2	\neg	E,	Appe						
				0-	П			SILTY CLAY - very dark stiff, moderate plasticity	gray (sligh	(10YR : tly mois	3/1), medium at to moist	M		tight Mo	bolt, water orrison well
					11								8	Neat ce	ement grout to 6 feet
				1-										bgs	10 0 1001
				2											
															ile 40 PVC
				3-										ground	sing from surface to
			i			H								10 feet	: bgs.
				4		 									
				5		- Ci									
18	18	3													
		9		6-				- very sliff				S)	\otimes		
		12	0.0	İ		A ////		(d),				B			
				7-								B	-	from 6	nite chips to 8 feet
18	18	4										-		bgs.	
	10	9		- 8-					// O) /F	2041					
		14	0.0			X		- dark yellowish brown	(1UYF	₹ 3/4)					
			0.0									1			sand from 8
		10		9										to 26 f	feet bgs
18	14	20													
	1	32		10-	1			CLAYEY SILT - dark ye hard, low plasticity, trace	ellowis	h brow ine grai	n (10YR 4/6), ned sand, moisi		1.		
			0.3			H				2					
		8	1	- 11-	1	M	니							2_inch	I.D. 0.010
18	18	12												inch s	lot, schedule C screen
		12	ļ	12-	-		Ţ					E	4		

										3		
B		-71	<u></u>						CLIENT	SITE NUMBER	L	OCATION
		NGINEE							ExxonMobil	7-4121		10605 Foothill Blvd Oakland, California
INC	HES	6~		3	PLE				LOG OF SOIL BORING		ne me	
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	WATER SAM	SOIL SAMPL RECOVERED	SRAPHIC	907		MW3		
		26			F	X	Ť		- less clay, more sand		冒	from 10 to 25 feet bgs. Threaded
			0.2									PVC cap at 25 feet bgs
		7		13-								
18	15	19					٨	AL			I	
				14		∇			- less sand, more clay			
		27	0.0			A						
				15			+	H	SANDY SILT WITH CLAY - (10YR 4/6), very stiff, low pl	dark yellowish brown		
18	18	5							(10YR 4/6), very stiff, low pl	asticity, moist	· 🖺	
	X-WX-	14		16-			1	Ш				
		29	0.7		1	X.					I	
				¥ 17			N	AL			· 🖺	
18	13	11			1						Ħ	,
		19		18-	ł							
		27	0.4			\mathbb{X}		Ш	- very moist		- 🗐-	
			U	10	Ī			Ш			目	
	1-	6		19-					SILT WITH CLAY - dark yel 4/6), very stiff, low plasticity	lowish brown (10YR , moist		
18	15	13										
		22		20-		X	1	VIL				
			0.1	立	١						Ē	
		7		21							. 🗐	
18	14	16					T	$\dagger \dagger$	SANDY SILT - dark yellowis very stiff to hard, low plastic	sh brown (10YR 4/6), city, fine grained sand,		
		20	anes=25	22-		X			very molst.			
			15					ML			·	
-		10		23-								
18	17	12						4	SILTY SAND - dark yellowidense to medium dense, fi	sh brown (10YR 4/6).		
18	-	23	-x	24-		\overline{V}			moist	no granica, moior to very		
		23	0.4									
	-		-	25-	$\ $			SM.			Ħ	
18	18	9										
	<u> </u>	16		26-		V	ľ					
		21	02			X	-		Boring terminated at 26.5 f	eet bgs	,	Borehole depth at 26.55 feet bgs
				27-						-		
41				1	1 1	1.1	1					

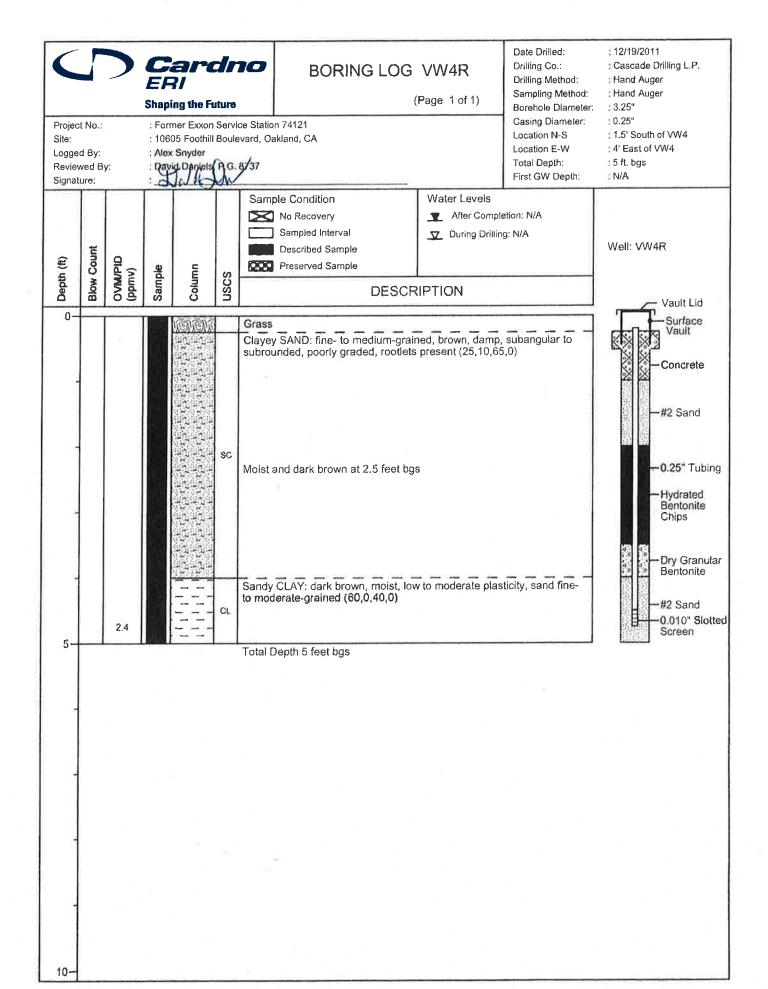


Г	h	2 ₂ F	ا داه د						CLIENT	SITE NUMBER	LOCATION	
		E	NGINEE	RING					ExxonMobil	7-4121	10605 Foothill Bly Oakland, Californ	/d ia
r	INCH		ا ي ي			PIE			LOG OF SOIL BORIN			
	DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feel)	WATER SAME	OVERED	GRAPHIC LOG		MW5		
-	8	뿐	30 B &	>====	### ### ##############################	E E	肥	₩ <u>9</u>			B bgs.	
				0.0		14	\mathbb{H}	ML				
-					13-	1			SILTY CLAY - yellowish bi	rown (10YR 4/6). hard,		
	18	18	6						low plasticity, moist			
-			16 30		14-		1		SANDY SILT - offive gray (plasticity, fine grained san	5Y 4/4), hard. low d, moist.	∤ ■ 	
			30	24				ML				
-			7		15							
	18	9	18					Ш	CLAYEY SILT - olive gray	(5Y 4/4) hard low		
-			24		16-		H		plasticity, molst.	(or -1) the manage on		
1				0.3		Ħ	\dagger	ML				
r			10		17							
Ì	18	15	17					11	SILTY SAND - dark olive grained, very moist.	gray (5Y 3/2), dense, fine		
r			29		18-		X					
				15.9	▼ 19-			SM	**			
			13		₹ 19-				- wet			
	18	18	22		20		X				├ 	
			31	121 1	20-		X		POORLY GRADED SAND 3/2), dense, fine grained,) - dark olive gray (5Y wet		
				1217	21-							
	18	18	8				- 1		modium and source are	ained		
			14		- 22-				- medium and coarse gra	anet.	s Borehole dept	
			23	3.0			X		medium dense, fine or:	ained with medium grains		
25					23-			SP				
3/29/K	18	18	6						- medium grained with s	ome fine and coarse grains	s	
TIC.GD.		-	10		24-	$\left \cdot \right $	V			-		
GPJ E			19	8.7			X.					
11068				ļ	25-			. 1	1			
7412	18	18	16	-					- dense			200
ORING		<u> </u>	18		26-	\parallel	V	<u> </u>	Boring terminated at 26 s	5 feet bgs	Borehole dept 26 feet bgs	h at
OG OF SOIL BORING 74121 LOGS.GPJ ETIC.GDT 3/29/07			23	3.0			Λ		24			
98		<u> </u>	-	ļ	27-	41	1	4				

Page 2 of 2

Project Site: Logged Review Signate	d By: ved B		Shap : For : 106 : Ale:	ing the Former Exxon 105 Foothill x Snyder of Dahiels	Servi Boule	ce Statio	n 74121	VW3R Page 1 of 1)	Date Drilled: Drilling Co.: Drilling Method: Sampling Method: Borehole Diameter: Casing Diameter: Location N-S Location E-W Total Depth: First GW Depth:	: 12/19/2011 : Cascade Drilling L.P. : Hand Auger : Hand Auger : 3.25" : 0.25" : 13' North of VW3 : 0.5' West of VW3 : 5 ft. bgs : N/A
Depth (ft)	Blow Count	OVM/PID (ppmv)	Sample	Column	nscs		ole Condition No Recovery Sampled Interval Described Sample Preserved Sample DESCRI	Water Levels After Comple During Drilling	- L	Well: VW3R
O-			原用的人名 医骨头		sc	Grass Clayey to sub	/ SAND: fine- to medium-grain rounded, poorly graded (25,10	ed sand, brown, d ,65,0)	lamp, subangular	Surface Vault —Concrete —#2 Sand
					sc	Clayey to sub	r SAND: fine- to medium-grain rounded, poorly graded (35,0,6	ed, dark brown, da 35,0)	amp, subangular	-0.25" Tubing - Hydrated Bentonite Chips - Dry Granular Bentonite
5-		2.4			CL	fine- to	CLAY: Dark brown, damp, low medium-grained (60,0,40,0) Depth 5 feet bgs	to moderate plas	ticity, sand	#2 Sand -0.010" Slotter Screen

10-



Site: Logge	ged By: : Alex Snyder iewed By: : David Daviels AG.						n 74121	VW11R Page 1 of 1)	Date Drilled: Drilling Co.: Drilling Method: Sampling Method: Borehole Diameter: Casing Diameter: Location N-S Location E-W Total Depth: First GW Depth:	: 12/19/201 : Cascade I : Hand Aug : Hand Aug : 3.25" : 0.25" : 2' South of : 5 ft. bgs : N/A	Orilling L.P. er er f VW11
Depth (ft)	Blow Count	OVM/PiD (ppmv)	Sample	Column	nscs		ple Condition No Recovery Sampled Interval Described Sample Preserved Sample DESCR	Water Levels After Comple During Drilling	1	Well: VW1	11R - Vault Lid
0-					sc	suban	y SAND with Gravel: fine- to n gular to subrounded, poorly g y SAND: fine- to medium-grain unded, poorly graded (15,0,85	raded, (30,0,60,10)		Surface Vault -Concrete -#2 Sand -0.25" Tubing
5-		2.4	化多级压力 化三次分块		sc	Clayey to sub	/ SAND: fine- to medium-grain rounded, poorly graded (25,0,	ned, damp, dark br	own, subangular		-Hydrated Bentonite Chips -Dry Granular Bentonite -#2 Sand -0.010" Slotted Screen
10-						Total [Depth 5 feet bgs				

Project Site: Logge Review Signat	d By: wed By		Shapi Forr :106	ing the Fu mer Exxon 05 Foothill c Snyder id Daniels.	Servic Boule	ce Statio		VW12R Page 1 of 1)	Date Drilled: Drilling Co.: Drilling Method: Sampling Method: Borehole Diameter: Casing Diameter: Location N-S Location E-W Total Depth: First GW Depth:	: 12/19/2011 : Cascade Drilling L.P. : Hand Auger : Hand Auger 3.25" 0.25" 0.5' North of VW12 5' East of VW12 5 ft. bgs N/A
Depth (ft)	Blow Count	OVM/PID (Vmgq)	Sample	Column	nscs		ple Condition No Recovery Sampled Interval Described Sample Preserved Sample DESCR	Water Levels After Comple During Drillin		Well: VW12R — Vault Lid
5-		2.4			sc	Dark to Moist		ned, brown, damp, (5,0)		Vault Lid Surface Vault Concrete -#2 Sand -0.25" Tubing -Hydrated Bentonite Chips -#2 Sand -0.010" Slotte Screen
10-										

								-	CLIENT		SITE	NUMBER		ILC	CATION	
		NGINE							ExxonMobil	1	0,12	7-4121			10605 Foo	
		NGINE	ERING						DRILLING AND	Bor	ehole de	ared to 6 feet b	ns usii	no a han	Oakland, C	
					* /	TL #4	14		SAMPLING METHOD		mmer ut	sing 6-inch-lang	stalnie	:59-steel	liners	oo maaa
LOG	OF SC	IL BOI	RING:		V	V	/1									
000	DINIA	TEC: N	12007	702 7	· C 6	ะกร	34683.6		WATER LEVEL							
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DRILI	LING C	OMPA	ANY: C	asca	de				2						DATE	DATE
LICE	VSE N	UMBE	R: C57	7-717	510			1-	REFERENCE						1/22/07	1/22/07
1	HES I #	19 K	ي ا		HE FE	<u></u>	2 2	S	URFACE CONDITIONS		-	Top soil/Grass	s			
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPI WATER SA	SAM	GRAPHIC LOG	-	ESCRIPTION BY: _						DETAILS	
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				0-	11	l		1	SILTY CLAY - dark olive ow plasticity, slightly mo	brow	n (2.5Y	3/3). soft,		4 K	- tight Mo	bolt, water orrison well
					Н	l			,						box Neat ce	ement grout
				1	11	lt	-								from 0.	5 to 4 feet
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				2-	$\ \ $	╽	-//////								stainles	
							-/////							88	surface feet	to 5.25
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						Н										
			1												Deales	ito obina
				4-	1	lt			- becoming yellowish-b	rown (10YR 5	i/6), moist	Ì	Ĭ	← from 4	ite chips to 5 feet
			1	1		H	-						I		bgs.	
			ļ	5	11	M							ľ		#2/12 s to 6 fee	sand from 5
6	4		-			À							ľ	-	_ 0.375-i	nch I.D. nch slot
6				6-		M			Boring terminated at 6 f	eet ha	e.			7	> stainle:	ss steel from 5.25
	,							1	Borning terminated at 0 ;	cer by			1		to 5.75	feet bgs
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1		NGINE	EDING						ExxonMobil			7-4121			10605 Foo Oakland, C	
1	Ø E	NGINE	EKING						DRILLING AND	Bor	ehole cle	ared to 6 feet b	gs using a l	hanc	auger Sample	
1,00	OE 80	IL BOI	- אונכי		V	٦Λ	<i>1</i> 2		SAMPLING METHOD	5 116t	minici de	ang o-mornong	3101110000 91			
1200	01 30		MIYO.		-	•	-									
COOF	RDINA	TES: N	12097	691.3	:E	308	4692		WATER LEVEL						START	FINISH
ELEV	ATION	TOP	OF CA	ASING	; :				TIME						TIME	TIME
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		OMPA													DATE 1/22/07	DATE 1/22/07
LICE	NSE N	UMBE	R: C57	7-717	510)		T 2.	REFERENCE						1122101	1122101
	HES I ££	ρ ^K	_O		9 2	4	U	S	JRFACE CONDITIONS		-	Top soil/Grass	3			
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	SAMPL	SALIP	GRAPHIC	_								
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				2	Ш	-								<u>¥</u>	stainles tubing f	rom ground
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				Cort	11	Н		1						K	Dantoni	ite chips
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Ź		NGINE	1						CLIENT ExxonMobil		SITE	NUMBER 7-4121			CATION 10605 Foo	thill Blvd
	E	NGINE	ERING												Oakland, C	alifornia
.OG (IL BOI			٧	W	3		DRILLING AND SAMPLING METHOD		rehole cle immer u	eared to 6 feet I sing 6-inch-iong	ogs usin g stainle	ig a hani ss-sleel	d auger Sampli liners.	ed withslide
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INCI	m RECOVER ^協	BLOWS / 6" SAMPLER	OVA READING	¥_	AMPLE R SAMPLE	VERED	GRAPHIC LOG	SL	RFACE CONDITIONS			Top soll/Gras	s			
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A		NGINE							CLIENT		SITE	NUMBER			CATION	Al-SII (Dis.ord
		NIGINE	EDING						ExxonMobil			7-4121			10605 Foo Oakland, C	
	· C	INGINE	EKING						DRILLING AND		ehole cle	ared to 6 feet bo	gs usir	no a hand	d auger Sample	
LOG	OF SC	IL BOI	RING:		٧	V	<i>1</i> 4		SAMPLING METHOD	5 ''a''	miner o	ang ornen-lung :	31011110	33-3(06)	m lors	
									WATER LEVEL							***************************************
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		TOP				.13									1445	TIME 1530
		COMPA						-	DATE						DATE	DATE
		UMBE							REFERENCE						1/22/07	1/22/07
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DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	£\$	ANPLE R SAN	SAMPL	GRAPHIC LOG	L				op soil/Grass				x
R R	REC	BLO	§₽	DEPTH (feet)	WATER S	SOIL	80	DE	ESCRIPTION BY:	Appe					DETAILS	
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				4-				1	SANDY CLAY/CLAYEY : 10YR 5/6), stiff/medium	SAND	- yellov	vish-brown	×.		from 4 l	te chips to 5 feet
		<u> </u>				-		1 t	o medlum grained sand i inch in diameter, mois	, some	e angul	ar gravel up to	9	H	bgs.	
ļ				5-		V	SP-SC		men in digitator, moto	c to on	911117 111	O'GT.		-	#2/12 s to 6 fee	and from 5
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A			1						CLIENT		SITE	NUMBER			OCATION	
		NGINE							ExxonMobil			7-4121			10605 Foot Oakland, C	
	W E	NGINE	ERING						DRILLING AND	Bor	ehole cle	eared to 6 feet b	gs usli		d auger Sample liners	
					*	ДА	16		SAMPLING METHOD	S han	mmer u	sing 6-inch-long	stainle	ess-sle e l	liners	
LOG	OF SO	IL BOI	RING:		V	A	<i>1</i> 5									
					_		4-4.		WATER LEVEL							
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1		TOP				ب ہ			TIME						1050	1230
		LOW			_	4/			DATE						DATE	DATE
		COMPA							REFERENCE						1/22/07	1/22/07
		UMBE	R: C57	(-717: 	510 TT) 	r	CI	URFACE CONDITIONS			L	ļ		J	
1	HES I HE	.9 K	ي		3,001	3	ပ္	ادا	ON ACE CONDITIONS		-	Fop soil/Grass	5			
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	SAMP	SAMI	GRAPHIC LOG	-	ESCRIPTION BY:							
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					П	-	<i>\\\\\\</i>							88		
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OF SOIL BORING 7-4121 LOGS,GPJ ETIC,GDT	-	-	 	11-	-	1	+									
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		NGINE							ExxonMobil			74121				thill Blvd alifornia
	W E	NGINE	ERING						DRILLING AND SAMPLING METHOD	Bor S slid	ehole ck e hamm	eared to 8 feet be er using 6-inch i	ogs using a l long stainles	hand auger. Sa		
LOG	OF SO	IL BOI	RING:		V	V	V 6		OF WHILE EITHOUS			Marine Library				and the same about
COO	RDINA	TES: N	N2097	721.6	:E6	308	34709.7	7	WATER LEVEL							
	ATION							ĺ	TIME					STAR TIME	<u> </u>	FINISH TIME
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	LING C NSE N								REFERENCE					DATE 3/23/0	9	DATE 3/23/09
	HES		K. C3	7-705	521	П	T	SU	JRFACE CONDITIONS			L				North Control
Z.	RECOVER	BLOWS / 6" SAMPLER	OVA READING	æ	MPLE	AMPLE	GRAPHIC LOG				•	Fop Soil/Gras	s			
DRIVEN	REC	BLOV	PEA REA	DEPTH (feet)	MATER S	SOILS	GRA	DE	ESCRIPTION BY:	Garci	a			DETA	AILS	*****
			4.5	0-	П	F	//////	S	SILTY CLAY - very dark	brown	(10YF	t 2/2), soft,	ķΠ.	Sing	jle b	olt, water
60			1.5	1				g 10	ow plasticity, moist.					box		rrison well ment grout
				2-		lt								fron	0.5	to 4 feet
						l		-	moist to wet.					0.25 stee	el tub	h stainless sing from
			0.3	3-				-	very stiff.					grou 5.28	ind : fee	surface to t.
			0.0	4-	1	ŀ	<i>\\\\\\</i>							Ben fron	tonit	te chips o 5 feet
				5										bgs #2/1	2 sa	and from 5
	12					X								0.4-	inch	bgs.
				6-		Ï	-	1 6	Boring terminated at 6 fe	eet bg	S.			🦫 stai	nles	inch pore s steel
				7—	1											from 5.25 feet bgs.
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A			1	7				15-40	CLIENT		SITE	NUMBER	l	OCATION	
		NGINE	ERING						ExxonMobil) No	74121		10605 Foo	
		NONVE	LIMINO						DRILLING AND SAMPLING METHOD	Box	rehole de	eared to 6 feet be er using 6-inch to	gs using a ha	nd auger. Samol	
LOG	OF SC	OIL BOI	RING:		٧	V	<i>1</i> 7		SAMPLING METHOD	3 9110		or doing o'morris	ang ottamood	occor interes	
COO	BUNIA	TES: N	เวกฉร	715 7	·E6	ะกร	4720 7	,	WATER LEVEL						
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CASI	NG BE	LOW	SURF	ACE:					DATE					1000	1445
		COMPA							REFERENCE					DATE 3/23/09	DATE 3/23/09
		UMBE	R: C5	7-7059 T	927 ГТ		1	Si	JRFACE CONDITIONS					3/23/09	3/23/09
	HES ¥	S/6" ER	S _S	_	NE SAMPLE	1100	阜	"	SKEAGE CONDITIONS		7	Fop Soil/Grass	3		
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE WATER SAME	SOIL SAN	GRAPHIC LOG	DE	ESCRIPTION BY:	0			1	DETAILS	
	œ	m os	OÆ	0-	र इ	00 00	67	-		Garci					
60			0.9			-		a v	BILTY CLAY - very dark vith dark yellowish brow plasticity, moist.	browi n (5Y)	1 (10YR R 3/4), 1	t 2/2) mottled very stiff, low		tight Me	bolt, water orrison well
			0,5	1 1-		F								→ from 0.	ement grout 5 to 4 feet
				2-			CL							bgs 0.25-ind	ch stainless
				3-		-								ground 5,25 fe	bing from surface to
			0.9	4										Benton	ite chips
						-		p	CLAY - very dark brown plasticity, dry to moist.	(TUYI	₹ 2/2), 1	ard, low		bgs.	to 5 feet and from 5
	12			5-		X	CL							to 6 fee	t bgs.
				6		×.		E	Boring terminated at 6 fe	et bg	s.		<u> </u>	0.0057-	inch pore
				7		F								screen	from 5.25 feet bgs.
Uliversity				8											
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								CLIENT	SITE	NUMBER	L	OCATION	
		- I	IC ERING					ExxonMobil		74121		10605 Foo Oakland, C	
LOG	OF SO				٧	/ //	/8	DRILLING AND SAMPLING METHOD	Borehole of slide hamm	eared to 6 feet bgs er using 6-inch ion	using a hai g stainless		
COOF	RDINA	TFS [.] N	N2097	687 2	·F	ദവദ	4729 <i>7</i>	WATER LEVEL					
ELEV	'ATION	TOP	OF CA	ASING				TIME				TIME	FINISH TIME
	NG BE							DATE				0955 DATE	1424 DATE
	NSE N					7		REFERENCE				3/23/09	3/23/0
	HES I H	/6"	<u>o</u>		E LIDIE	3.6	ñ	SURFACE CONDITIONS		Top Soil/Grass	,		W-3312
ORIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	IR SAMPI	SOIL SAME	GRAPHIC LOG	DESCRIPTION BY:			T	DETAILS	
	<u> </u>	ш <i>(</i>)	OR	0-	Z 3	0 2	9.1	SILTY CLAY WITH TRA	Garcia CE SAND - V	anı dark		-	oolt, water
60			2.7	1				brown (10YR 2/2), firm to grained sand, moist.	o stiff, low pl	asticity, fine		tight Mo	orrison well
				2		-		- mottled with dark yello	wish brown (10YR 4/6).		from 0.5	ment grou 5 to 4 feet
			2.2					- with some small roots	and trace sul	oangular gravel		0.25-ind	th stainles bing from
				3-				0.5 inches in diameter.				5.25 fee	-
				4-				CLAY WITH SOME SAN mottled with dark yellow	ID- dark brow	n (10YR 3/3))YR 4/6), hard.	& &	■ Bentoni From 4 togs.	te chips to 5 feet
	12			5		X	CL	low plasticity, fine graine	ed sand, mois	st.	覆=氮	#2/12 s to 6 fee	
	12	7/11-		6		X		Boring terminated at 6 fo	eet bgs.			0.4-inch 0.0057- stainles	inch pore
				7-								screen	from 5.25 feet bgs.
				8-									
				9-									
	-			10⊸		-							
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F	<i>A</i> •						_			CLIENT	-	SITE	NUMBER		LOC	CATION	
		NGINE								ExxonMobil		0,112	74121		1	0605 Foo	
LOG	OF SC				1	Λ	Ν	9		DRILLING AND SAMPLING METHOD	Bo S slic	rehole ck le hamm	eared to 6 feet b ar using 6-inch l	gs using a long stainles		Dakland, C auger, Sample sel liners.	
			10005		_				. /	WATER LEVEL							
	RDINA /ATION									TIME					7	START TIME	FINISH TIME
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	HES				Ī	ш	П		SL	JRFACE CONDITIONS							1
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	MANA	ER SAMP	OVERED	GRAPHIC LOG					op Soil/Gras	s 			
NO IN	Ä.	S BEC	용원	(fee	AIR SAM	MAT	REC		DE	ESCRIPTION BY:	Garci	а				DETAILS	
60			1.0	0				Ш	d	CLAYEY SILT - very dark ry to moist.	k brov	vn (10Y	R 2/2), firm,			tight Mo	oolt, water errison well ment grout
				2-		Ì		ML								from 0.6	to 4 feet
				3			Н									steel tul	th stainless bing from surface to
			0.2				H		p	CLAY - very dark brown lasticity, dry.	(10YF	₹ 2/2), ۱	ard, low			5.25 fee Bentoni	et.
*************				4			П	//cl/							•	from 4 to bgs.	o 5 feet
	12			5	11	X									1	#2/12 si to 6 fee 0.4-inch	and from 5 bgs.
				6		×			В	Soring terminated at 6 fe	et bg	s.			: J	0.0057- stainles	inch pore
				7—			-									to 5.75	feet bgs.
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LOG	OF SC	OIL BO	RING:	1	V	W	10		SAMPLING WETHOD	3 31100	- Calling	cy doing o-mail to	ing stan resur-	ottor unorg.	
coo	RDINA	ATES: I	N2097	745.6	:E	608	34725.4	1	WATER LEVEL						
ı		N TOP							TIME					TIME	FINISH TIME
		LOW							DATE					1150	1535
		COMP/ IUMBE				7			REFERENCE					3/23/09	3/23/09
	HES	1	K. US	7-7058	72,	П	1	s	URFACE CONDITIONS						
 <u>2</u>	RECOVER	VS / 6"	SN S	±	MPLE	WPLE	HC HC	İ			Тор	Soil/Wood Ch	nips		
DRIVEN	RECC	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SA	SOIL SA	GRAPHIC LOG	DI	ESCRIPTION BY:	Garcia				DETAILS	
				0-	T	T	111111		SILTY CLAY - black (10	YR 2/1)	mottle	ed with dark	- wa	Single i	oolt, water
60			0.7	1—				4 Y	/ellowish brown (10YR ∕ noist.	l/6), ver	y stiff,	, low plasticity		box	orrison well
						-	<i>\\\\\\</i>							→ from 0.	ement grout 5 to 4 feet
			0.6	2										bgs 0.25-ind steel tu	ch stainless bing from
	-			3		1	-//¢L///	-	color becomes dark ye noist to wet.	llowish I	orown	(10YR 4/6),		ground 5.25 fee	surface to
				4-										Bentoni	te chips to 5 feet
				_										bgs.	and from 5
	12			5-		\Diamond								to 6 fee	t bgs.
				6		A		1 E	Boring terminated at 6 fe	et bgs.					inch pore
				7—		11									from 5.25 feet bgs.
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		NGINE	ERING						ExxonMobil			74121		10605 Foo Oakland, C	
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LOG	OF SC	DIL BOI	RING:	,	V	N	11					p ^a lan manipulipulipul			-
coo	RDINA	TES: 1	N2097	685.5	:E6	808	4794.6	3	WATER LEVEL						
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DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMP WATER S	SOIL SAM RECOVER	GRAPHIC LOG	-	ESCRIPTION BY:					DETAILS	
	<u>«</u>	മഗ	0&		N N	00 22	93	╁	M.	Garci					
60								F	CLAYEY SILT - dark bro plasticity, moist.	wn (10)YR 3/6	5), soft, low	1	tight Mo	oolt, water orrison well
			redina.	1—										box Neat ce	ement grout 5 to 4 feet
				2			ML							bas	
						-								steel tul	ch stainless bing from surface to
				3-					CLAY - very dark brown blasticity, dry to moist.	(10YF	2/2) h	ard, low		5.25 fee	et.
				4		-			• •				K	Bentoni from 4 t	te chips to 5 feet
				5	П									bgs. #2/12 s	and from 5
	12		4.4			X								to 6 fee 0.4-inch	1
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1		T	1						CLIENT		SITE	NUMBER		LO	CATION	
		NGINE	ERING						ExxonMobil			74121			10605 Foo Oakland, C	
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LOG	OF SC	IL BO	RING:	,	V	Λ	12		OAWI EINO WETTOO	•						
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DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	WATER SAM	SAMP	GRAPHIC LOG	-	ESCRIPTION BY:			Top com crac				
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60			4.4	0-				S F	SILTY CLAY - black (10) lasticity, moist.	YR 2/1	l) soft t	o firm, low	X		Single to tight Mo box	oolt, water errison well
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				2									- ₿		bgs 0.25-ind	ch stainless
			41	3		ŀ	<i>\\\\\\</i>								ground 5.25 fee	bing from surface to
			0.6	4					CLAY - very dark brown	(10 Y E	7 2/2\ v	ery stiff low		&_	Bentoni	te chips o 5 feet
			0.1	5				P	lasticity, moist.	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2/2)	61 y 0tm, 1047	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		bgs.	and from 5
	12		*			X									to 6 fee	1
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TABLE 1 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 74121 10605 Foothill Boulevard Oakland, California (Page 1 of 1)

Well ID	Well Installation Date	Well Destruction Date	TOC Elevation (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MVV1	01/23/07	10/14/12	82_47	PVC	26.5	25	8	2	10 = 25	0.010	8 - 25	#2/12 Sand
MW2	01/23/07	10/14/12	84.40	PVC	26.5	25	8	2	10 = 25	0.010	8 - 25	#2/12 Sand
MVV3	01/24/07	10/14/12	83 25	PVC	26.5	25	8	2	10 🗷 25	0.010	8 = 25	#2/12 Sand
MW5	01/23/07	10/14/12	82,65	PVC	26.5	25	8	2	10 = 25	0.010	8 😑 25	#2/12 Sand
VW1	01/22/07	10/14/12		Stainless Steel	6	6	6	0.25	5.25 - 5.75	0.0057	5 - 6	#2/12 Sand
VW2	01/22/07	10/14/12		Stainless Steel	6	6	6	0.25	5,25 - 5,75	0,0057	5 - 6	#2/12 Sand
VW3	01/22/07	10/14/12	-	Stainless Steel	6	6	6	0.25	5.25 - 5.75	0.0057	5 🍵 6	#2/12 Sand
VW3R	12/19/11	10/14/12	1.000	Stainless Steel	5	5	3,25	0,25	4.50 - 4.75	0.010	4 🥌 5	#2 Sand
VW4	01/22/07	10/14/12	1222	Stainless Steel	6	6	6	0,25	5,25 - 5,75	0.0057	5 - 6	#2/12 Sand
VW4R	12/19/11	10/14/12		Stainless Steel	5	5	3,25	0,25	4.50 - 4.75	0.010	4 🥌 5	#2 Sand
VW5	01/22/07	10/14/12	-	Stainless Steel	6	6	6	0.25	5.25 - 5.75	0.0057	5 - 6	#2/12 Sand
VW6	03/23/09	10/14/12	***	Stainless Steel	6	6	6	0,25	5.25 - 5.75	0.0057	5 = 6	#2/12 Sand
VW7	03/23/09	Feb-10	-	Stainless Steel	6	6	6	0,25	5.25 - 5.75	0.0057	5 🖛 6	#2/12 Sand
VW8	03/23/09	Feb-10	-	Stainless Steel	6	6	6	0.25	5,25 - 5,75	0.0057	5 - 6	#2/12 Sand
VW9	03/23/09	10/14/12		Stainless Steel	6	6	6	0.25	5.25 - 5.75	0,0057	5 6	#2/12 Sand
VW10	03/23/09	10/14/12	-	Stainless Steel	6	6	6	0.25	5,25 - 5,75	0,0057	5 ₍₁₀₎ 6	#2/12 Sand
VW11	03/23/09	10/14/12	-	Stainless Steel	6	6	6	0,25	5,25 - 5,75	0.0057	5 😁 6	#2/12 Sand
VW11R	12/19/11	10/14/12	1222	Stainless Steel	5	5	3.25	0.25	4,50 - 4,75	0,010	4 🍮 5	#2 Sand
VW12	03/23/09	10/14/12	2000	Stainless Steel	6	6	6	0,25	5.25 - 5.75	0.0057	5 🥌 6	#2/12 Sand
VW12R	12/19/11	10/14/12	(2000)	Stainless Steel	5	5	3.25	0,25	4.50 - 4.75	0,010	4 🕶 5	#2 Sand

Notes:

TOC = Top of well casing elevation, Elevation based on City of San Jose datum.

PVC = Polyvinyl chloride.

--- = Not applicable.

APPENDIX E DISPOSAL DOCUMENTATION

Date of Shipment: Responsible for Payment: Transport Truck #: Facility #: Approval Number: Lot A07 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q 38844 Q 38844 Q 38844 Q Q 38844 Q 38844 Q Q 38844 Q Q 38844 Q Q Q Q Q Q Q Q Q
Generator's Name and Billing Address: Generator's Phone #: 310-212-2938 Person to Contact:
EMOCOMMOBIL OIL CORP
Person to Contact:
Pax#: Customer Account Number
TOFRANCE, CA 90504 Consultant's Name and Billing Address: Consultant's Phone #:
Person to Contact:
FAX#: Customer Account Number
Generation Site (Transport from): (name & address) Site Phone #:
EXXONMOBIL 74121
10605 FOOTHILL BOULEVARD Person to Contact:
BELSHIRE
BELSHIRE 25971 TOWNE CENTRE DRIVE EARRY MOOTHART 450847 FOOTHILL RANCH, CA 92810 CAR000183913 FOOTHILL RANCH CA 92810 CAR000183913 Person to Contact: LARRY MOOTHART 450847 FAX#: Customer Account Number Customer Account Number Carbon
BELSHIRE
25971 TOWNE CENTRE DRIVE FOOTHJUL RANCH, CA 92810 CUSTOM 24 4599 FAX#: Customer Account Number
FAX#: Customer Account Number
Description of Soil Moisture Content Contaminated by: Approx. Qty: Description of Delivery Gross Weight Tare Weight Net W
0.10% D Con D
Clay Other 10 20% - over Other 38400 37480 / 00
Sand
List any exception to items listed above: Scale Ticket # /04787
Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils descried in the Soil Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would a
in anyway. On behalf of Exxon Mobil
Print or Type Name: Generator Consultant Of Signature and date: Month Day ReDevol A. Westrup 10 22.
Transporter's certification: I/We acknowledge receipt of the soil referenced above and certify that such soil is being delivered in exactly the condition as when received. I/We further certify that the soil is being directly transported from the Generation Site to the Designated Fawithout off-loading, adding to, subtracting from or in any way delaying delibery to such site. Print or Type Name: Month Day Company Com
Print or Type Name: Month Day Month Da
Discrepancies:
Facility
la la la la la la la la la la la la la l
Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above: Print or Type Name: Signature and date:
Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above: Print or Type Name: Signature and date:
Please print or type.