

2500 Camino Diablo, Sulte 200, Walnut Creek, CA 94597

Control of the Contro

Phone: (925) 283-6000

Fax: (925) 944-2895

July 15, 2004

Ms. Donna Drogos Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Subject:

Former Exxon Facility R/S # 7-4121

10605 Foothill Boulevard

SWC 106th Avenue & Foothill Boulevard

Oakland, CA 94605 AEI Project No. 8311

Dear Ms. Drogos:

Enclosed is a copy of AEI's *Phase II Subsurface Investigation* report performed at the above referenced property. This report was originally sent to ACHCSA in April 2004. Although the property is not currently owned by Exxon, the current owner does have an indemnification from Exxon relating to the mitigation of a release (copy enclosed).

It is AEI's opinion that the release to groundwater documented in the report warrants opening a formal LUST case.

Due to the upcoming redevelopment of the Foothill Square Shopping Center, including this parcel, the property owner has requested that we assist to expedite regulatory review of the report and oversight for the release.

We appreciate a timely response to this report. If I can be of any assistance to your office, please let me know. I can be reached at 925/283-6000, or at pmcintyre@aeiconsultants.com.

Sincerely.

Peter McIntyre, RG Project Manager

cc:

Mr. Chuck Headlee

RWQCB

1515 Clay Street, Suite 1400

Oakland, CA 94612

Mr. Ken Phares (w/o enclosures)

Jay-Phares Corporation

10700 MacArthur Boulevard, Suite 200

Oakland, CA 94605





2500 Camino Diablo, Sulte 200, Walnut Creek, CA 94597

Phone: (925) 283-6000

Fax: (925) 944-2895

April 22, 2004

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502 Alamada County

Environmental Heave

Subject:

Former Exxon Facility R/S # 7-4121

10605 Foothilf Boulevard

SWC 106th Avenue & Foothill Boulevard

Oakland, CA 94605 AEI Project No. 8311

Dear Mr. Chan:

Enclosed is a copy of AEI's *Phase II Subsurface Investigation* report performed at the above referenced property. The report is sent to your office at the request of Mr. Ken Phares of the Jay-Phares Corporation.

2636

While we understand that opening a formal case may take some time, it was our hope that by forwarding this report to your attention that the process may in some way be expedited and in the meantime that we would have an initial contact person, if needed.

Should you have any questions or need any additional information regarding this, please contact me. I can be reached at 925/283-6000, extension 104 or pmcintyre@aeiconsultants.com.

Sincerely.

Peter McIntyre

Project Manager, Geologist

cc:

Mr. Ken Phares (w/o enclosures)

Jav-Phares Corporation

10700 MacArthur Boulevard, Suite 200

Oakland, CA 94605

April 7, 2004

Morracio Coumy

PHASE II SUBSURFACE INVESTIGATION REPORT

10605 Foothill Boulevard Oakland, California

Project No. 8311

Prepared For

MacArthur Boulevard Associates c/o Jay-Phares Corporation 10700 MacArthur Boulevard, Suite 200 Oakland, CA 94605

Prepared By

AEI Consultants 2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597 (925) 283-6000



Phone: (925) 283-6000

Fax: (925) 944-2895

April 7, 2004

Mr. John Jay MacArthur Boulevard Associates C/o Jay-Phares Corporation 10700 MacArthur Boulevard, Suite 200 Oakland, CA 94605

Subject:

Phase II Subsurface Investigation

10605 Foothill Boulevard Oakland, California Project No. 8311

Dear Mr. Jay:

The following letter report describes the activities and results of the subsurface investigation performed by AEI Consultants at the above referenced property (Figure 1: Site Location Map). The investigation included the analyses of soil and groundwater samples collected from four soil borings advanced on the property. The investigation was designed to assess whether a release of petroleum hydrocarbons had occurred from the former fuel system on the property.

I Background

The subject property (hereinafter referred to as the "site" or "property") is located in a mixed commercial and residential area of Oakland. The property is approximately 12,000 square feet in size. Currently the property is landscaped, with no structures.

The property was historically developed with a gasoline service station. According to a 1964 site plan obtained at the City of Oakland Building Department, the station was equipped with three (3) fuel underground storage tanks (USTs) located on the southwestern corner of the property and two dispenser islands located on the northern side of the property. Reportedly, the station was demolished, however no records regarding the removal of the USTs or any associated piping and equipment was available. The locations of the former dispensers and USTs, as identified on the referenced site plan, are shown on Figure 2.

In December 1998, AEI performed a geophysical survey of the southwestern corner of the property to ascertain whether the USTs were still present on the property. A magnetometer and ground-penetrating radar were employed. No underground anomalies were identified that were indicative of remaining USTs.

10605 Foothill Blvd., Oakland, CA AEI Project # 8311 April 7, 2004 Page 2

SB1- SB4

II Investigative Efforts

AEI performed a subsurface investigation at the property on March 19, 2004. Prior to mobilization, a drilling permit was obtained for the Alameda County Public Works Agency (permit # W04-0246) and underground service alert was notified. A total of four soil borings (SB-1 to SB-4) were advanced. Borings SB-1 and SB-2 were placed in the former UST area and borings SB-3 and SB-4 were placed in the locations of the dispensers. The locations of the soil borings are shown on Figure 2.

Soil Sample Collection

The borings were advanced with a truck-mounted direct-push drilling system. The borings were drilled to depths ranging from 8 to 22 feet below ground surface (bgs). Soil cores were continuously collected in 2" diameter acrylic liners. The borings were logged by the onsite AEI geologist, Peter McIntyre. Soil samples were cut from the liners at selected intervals. The soil samples were sealed with Teflon tape and plastic caps and placed in a cooler with wet ice to await transportation to the laboratory.

A strong hydrocarbon odor was observed during the advancement of the boring SB-1 and SB-2. The soil samples were screened in the field using a Photo-ionizing Detector (PID). The soil screening data is presented on the borings logs located in Attachment A.

Groundwater Sample Collection

Upon drilling to the target depth, temporary 3/4" diameter slotted PVC casing was inserted into each boring to facilitate collection of groundwater samples. Groundwater was present in SB-1 and SB-2 and between 13:3 and 14 feet bgs.

Groundwater samples were collected using a drop tube equipped with a check-ball. The samples were collected in to 1-liter glass bottles and 40-ml volatile organic analysis (VOA) vials. The groundwater samples were capped so that there was no head space or visible air bubbles within the vials, then placed in a cooler with wet ice to await transportation to the laboratory.

Following sample collection, the temporary PVC casing was removed and each boring was backfilled with neat cement grout.

Laboratory Analysis

On March 19, 2004, the soil and groundwater samples were transported to McCampbell Analytical Inc. (Department of Health Services Certification #1644) under chain of custody protocol for analysis. Analytical results and chain of custody documents are included as Attachment B.

Four soil samples and two groundwater samples were selected for analyses. The samples were analyzed for total petroleum hydrocarbon (TPH) as gasoline (TPH-g) and TPH as diesel (TPH-d)

10605 Foothill Blvd., Oakland, CA AEI Project # 8311 April 7, 2004 Page 3

by EPA method 8015C/Cm and for, benzene, toluene, ethyl-benzene, and xylenes (BTEX) and methyl tert butyl ether (MTBE) by EPA method 8021. Any remaining soil samples were placed on hold at the laboratory.

III Findings

The near surface soil encountered during the advancement of SB-1 and SB-2 consisted of sandy and gravelly clay to between approximately 8 and 10 feet bgs, possible excavation backfill material. Below this depth clay and fine silty sand was encountered to boring termination. Saturated silty sands were observed in SB-2 below 18 feet bgs. Refer to Attachment A for detailed logs of the borings. Groundwater was measured in the temporary casings at 13.3 to 14 feet bgs. Based on local topography and information from nearby properties, groundwater is estimated to flow in a westerly direction.

The highest concentrations of petroleum hydrocarbons detected in soil were present in sample SB-1 11'. TPH-g and TPH-d were detected in this sample at 1,000 milligrams per kilogram (mg/kg) and 590 mg/kg, respectively. Benzene was detected in this sample at 0.55 mg/kg. MTBE was not detected in any of the soil samples. The only petroleum hydrocarbons detected in the two samples collected from near the dispensers (SB-3 5' and SB-4 5') was TPH-d detected at 2.1 mg/kg in SB-4 5'.

TPH-g and TPH-d were detected in groundwater samples up to 7,000 micrograms per liter (μ g/l) and 26,000 μ g/l, respectively. Benzene was detected in groundwater at 250 μ g/l (SB-1 W) and 17 μ g/l (SB-2 W). Toluene, ethyl benzene, and xylenes were also detected in groundwater up to 22 μ g/l, 310 μ g/l, and 71 μ g/l, respectively. MTBE was not detected in the two groundwater samples above laboratory detection limits.

Soil sample analytical data is summarized in Table 1, and groundwater sample analytical data is summarized in Table 2.

IV Summary and Conclusions

AEI collected soil and groundwater samples from four soil borings advanced on the property. The investigation was performed to assess whether the property had been impacted by a release from the former fuel system. Although the USTs were not found during the previous geophysical survey, no information on sampling during USTs removal was identified.

Based on sample analytical data and field observations, a release had occurred in the location of the former USTs. The release appears to consist of gasoline and diesel. The shallow groundwater beneath the site has been also been impacted by the release. Due to the preliminary nature of the investigation, further investigation will be necessary to further characterize the extent of impacted soil and groundwater. Because soil and groundwater have been impacted by a

10605 Foothill Blvd., Oakland, CA AEI Project # 8311 April 7, 2004 Page 4

release of petroleum products, the property owner should be away of their obligation to notify the appropriate regulatory agencies.

V Report Limitation

This report presents a summary of work completed by AEI Consultants. The completed work includes observations and descriptions of site conditions encountered. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide the required information, but it cannot be assumed that they are representative of areas not sampled. All conclusions and/or recommendations are based on these analyses and observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices, in the environmental engineering and construction field, which existed at the time and location of the work.

If you have any questions regarding our investigation, please do not hesitate to contact me at (925) 283-6000, extension 104.

Sincerely,

AEI Consultants

Peter McIntyre

Project Manager, Geologist

Robert F. Flory, RG

Senior Project Geologist

Figures

Figure 1: Site Map Figure 2: Site Plan

Tables

Table 1: Soil Sample Analytical Data

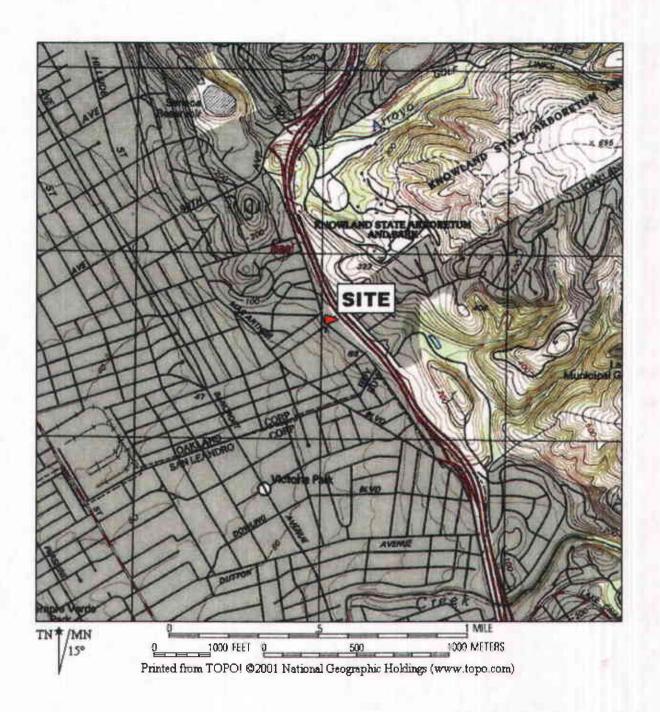
Table 2: Groundwater Sample Analytical Data

Attachments

Attachment A: Soil Boring Logs

Attachment B: Sample Analytical Documentation

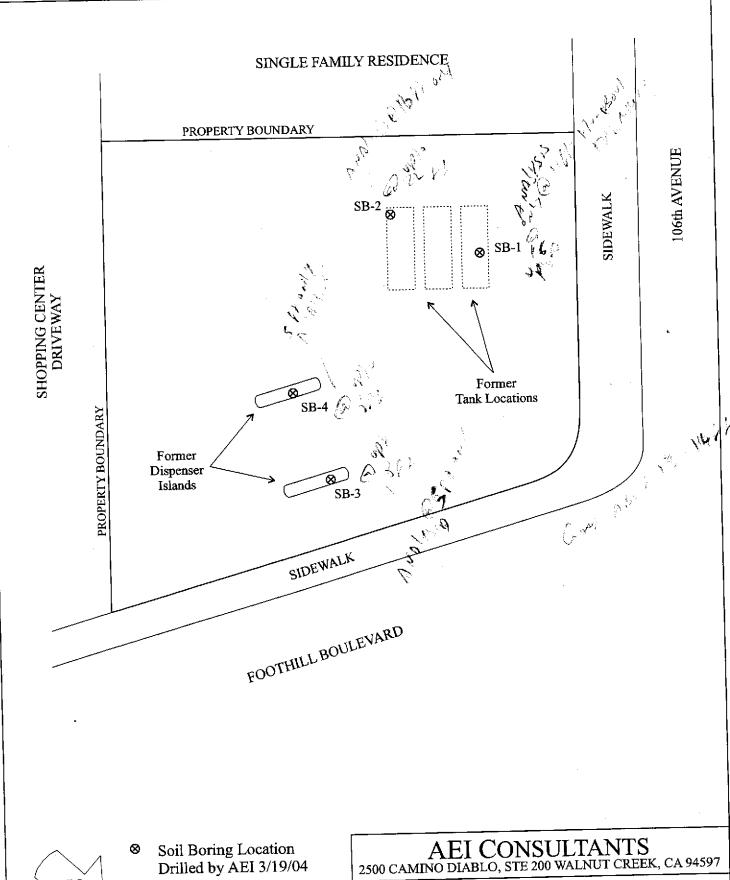
No. 5825



AEI CONSULTANTS

SITE LOCATION MAP

10605 FOOTHILL BOULEVARD OAKLAND, CALIFORNIA FIGURE 1 PROJECT No. 8311





Drilled by AEI 3/19/04

Drawn: 3/30/04

5' 10' 25' Scale: 1 in = 25 ft

SITE PLAN

10605 FOOTHILL BOULEVARD OAKLAND, CALIFORNIA

FIGURE 2 PROJECT No. 8311

Table 1 Soil Sample Analytical Data

Sample ID	Date	TPH-g mg/kg EPA metho	TPH-d mg/kg d 8015Cm	MTBE mg/kg	Benzene mg/kg	Toluene mg/kg 4 method 802	E'benzene mg/kg	Xylenes mg/kg
SB-1 11' SB-2 18' SB-3 5' SB-4 5'	3/19/04 3/19/04 3/19/04 3/19/04	1000 65 <1.0 <1.0	590 37 <1.0 2.1	<2.5 <0.50 <0.05 <0.05	0.55 <0.050 <0.005 <0.005	11 0.39 <0.005 <0.005	0.92 0.40 <0.005 <0.005	2.6 0.13 <0.005 <0.005
RL		1	1	0.05	0.005	0.005	0.005	0.005

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

mg/kg = milligrams per kilogram

MTBE = methyl tert-butyl ether

E'benzene = ethylbenzene

- = Sample not analyzed by this method

RL = laboratory reporting limit (with no dilution) - see laboratory reports for sample specific dilution factors

Table 2
Groundwater Sample Analytical Data

Sample ID	Date	TPH-g μg/l <i>EPA meth</i>	TPH-d μg/l od 8015Cm	MTBE μg/l	Benzene μg/l ΕΡ	Toluene µg/l A method 802	E'benzene µg/l ?1B	Xylenes μg/l
SB-1 W SB-2 W	3/19/04 3/19/04	3200 7000	4200 26000	<17 <17	<u> 250</u>	22 24	310 68	71 21
RL		50	50	5.0	0.5	0.5	0.5	0.5

TPH-g = total petroleum hydrocarbons as gasoline

TPH-d = total petroleum hydrocarbons as diesel

 $\mu g/l = micrograms per liter$

MTBE = methyl tert-butyl ether

E'benzene = ethylbenzene

- = Sample not analyzed by this method

RL = reporting limit (with no dilution) - see laboratory reports for sample specific dilution factors

ATTACHMENT A SOIL BORING LOGS

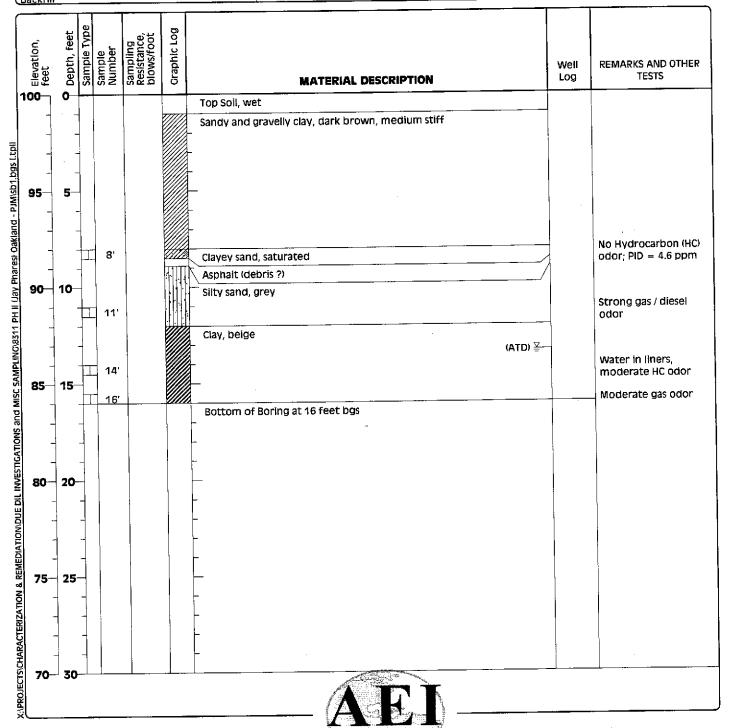
Project: MacArthur Boulevard Associates
Project Location: 0akland

Project Number: 8311

Log of Boring SB-1

Sheet 1 of 1

Date(s) 3/19/04 Drilled	Logged By Peter McIntyre	Checked By Robert F. Flory
Drilled Drilling Method Direct Push	Drill Bit Size/Type	Total Depth of Borehole 16 feet bgs
Orill Rig Type GeoProbe	Drilling Contractor	Approximate Surface Elevation 100 feet amsi
Groundwater Level and Date Measured 13.3	Sampling Method(s) Tube (push)	Hammer Data
Backfill Cement Slurry	Location	



CONSULTANTS ENVIRONMENTAL & CIVILENGIMEERING

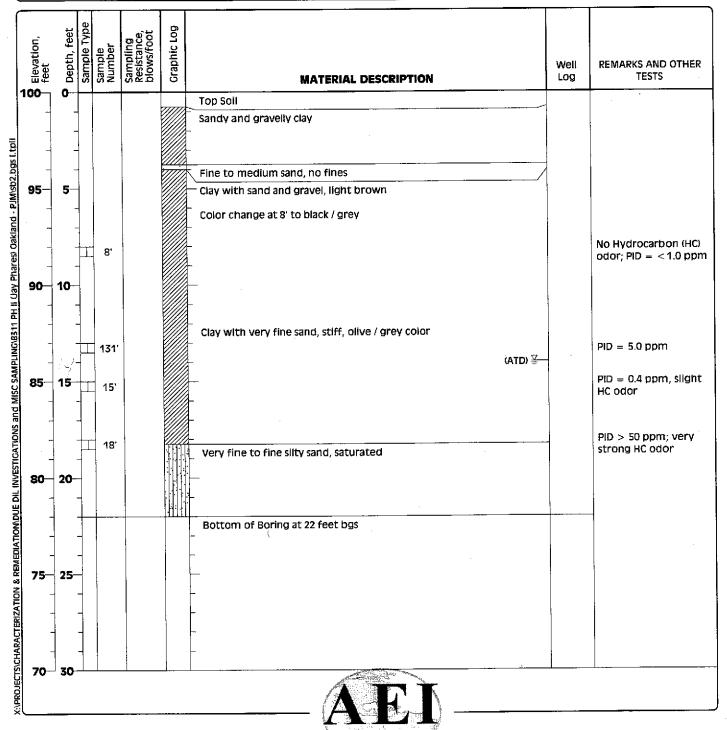
Project: MacArthur Boulevard Associates
Project Location: 10605 Foothill Boulevard,
Oakland

Project Number: 8311

Log of Boring SB-2

Sheet 1 of 1

Date(s) Drilled 3/19/04	Logged By Peter McIntyre	Checked By Robert F. Flory
Drilling Method Direct Push	Drill Bit Size/Type	Total Depth of Borehole 22 feet bgs
Drill Rig Type GeoProbe	Drilling Contractor	Approximate Surface Elevation 100 feet amsi
Groundwater Level 14	Sampling Method(s) Tube (push)	Hammer Data
Borehole Backfill Cement Slurry	Location	



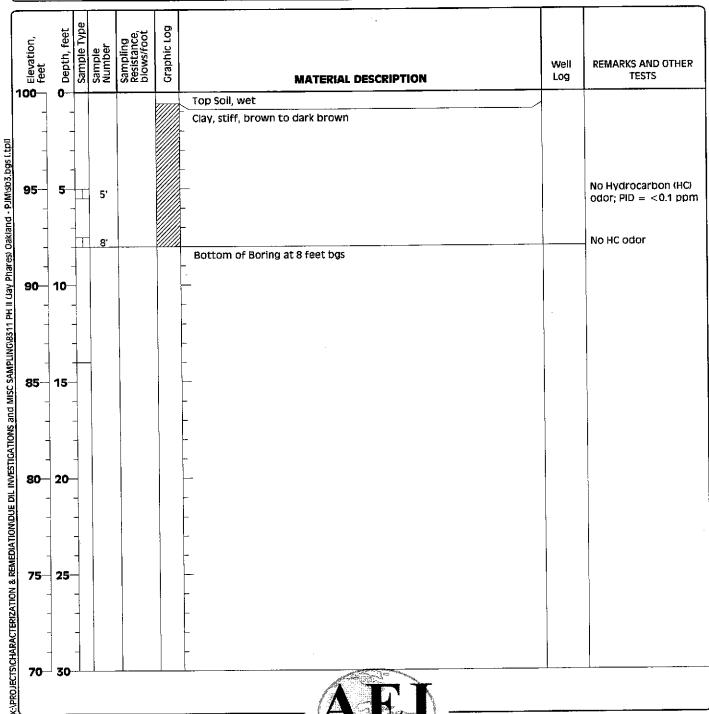
CONSULTANTS ENTRONMENTAL & CHALLENGINEERING

Project: MacArthur Boulevard Associates
Project Location: 0akland
Project Number: 8311

Log of Boring SB-3

Sheet 1 of 1

Date(s) Drilled 3/19/04	Logged By Peter McIntyre	Checked By Robert F. Flory
Drilling Method Direct Push	Drill Bit Size/Type	Total Depth of Borehole 8 feet bgs
Drill Rig Type GeoProbe	Drilling Contractor	Approximate Surface Elevation 100 feet amsl
Croundwater Level Not Encountered and Date Measured ATD	Sampling Method(s) Tube (push)	Hammer Data
Borehole Backfill Cement Slurry	Location	



ENTROMENTAL SCALE BROWLERING

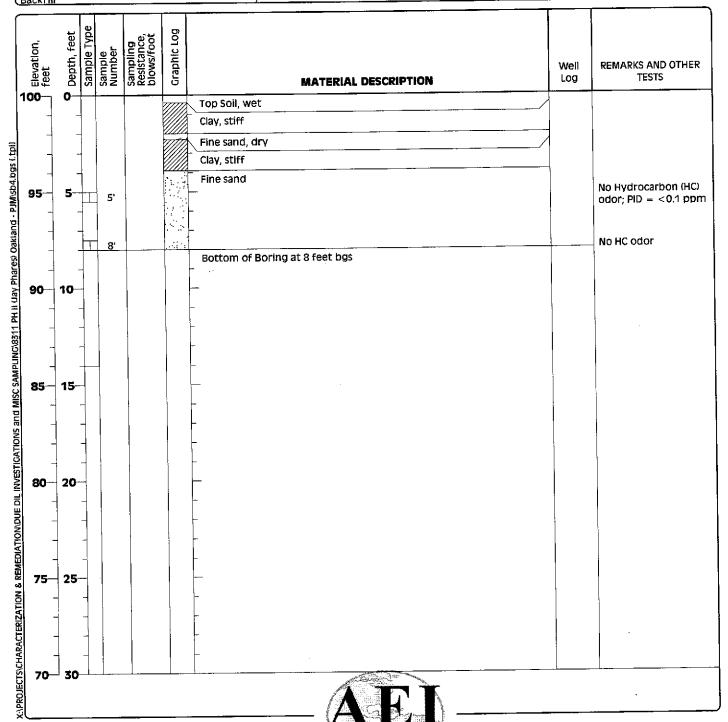
Project: MacArthur Boulevard Associates
10605 Foothill Boulevard,
Oakland

Project Number: 8311

Log of Boring SB-4

Sheet 1 of 1

Date(s) Drilled 3/19/04	Logged By Peter McIntyre	Checked By Robert F. Flory
Drilling Method Direct Push	Drill Bit Size/Type	Total Depth of Borehole 8 feet bgs
Drill Rig Type GeoProbe	Drilling Contractor	Approximate Surface Elevation 100 feet amsi
Groundwater Level Not Encountered and Date Measured ATD	Sampling Method(s) Tube (push)	Hammer Data
Borehole Barkfill Cement Slurry	Location	



BAROMENTAL & CALLEYONEERING

ATTACHMENT B SAMPLE ANALYTICAL DOCUMENTATION



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone : 925-798-1620 Fax : 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #8311; Jay	Date Sampled: 03/19/04
2500 Camino Diablo, Ste. #200		Date Received: 03/19/04
	Client Contact: Peter McIntyre	Date Reported: 03/26/04
Walnut Creek, CA 94597	Client P.O.:	Date Completed: 03/26/04

WorkOrder: 0403331

March 26, 2004

Dear Peter:

Enclosed are:

- 1). the results of 6 analyzed samples from your #8311; Jay project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

Yours truly



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

		02/10/04
. U.S. ' Ino	Client Project ID: #8311; Jay	Date Sampled: 03/19/04
All Environmental, Inc.	Chamber	Date Received: 03/19/04
aron O wine Diable Ste #200		Date Received. 35/15/5
2500 Camino Diablo, Ste. #200	Company Deter McInture	Date Extracted: 03/25/04
	Client Contact: Peter McIntyre	
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed: 03/25/04
	CHORTION	

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

		ne Rang	ge (C6-C12)	Volatile Hyu	methods: SW80211	B/8015Cm	th BTEX and P	Work (Order: ()	103331
	method: SW5030B	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
Lab ID	Client ID				250	22	310	71	3.3	#
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ND m	eans not detected at or we the reporting limit	S	NA	NA	NA	NA	NA	NA		l mg/l

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	above the reporting						madka wine san	onles in ug/wipe.	
	* water and vapor samples an	d all TCI	P & SPLP extrac	cts are reported in	ı ug/L, soil/sludg	e/solid samples if	ingrkg, wipe and	ubies ha.	
	* Water and vapor samples an	id somele	sin ma/l	-					
	product/oil/non-aqueous liqui	ta sample	S III IIIg/L.						

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than -2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.



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	Client Project ID: #8311; Jay	Date Sampled: 03/19/04			
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2500 Camino Diablo, Ste. #200		5 - 5 03/10/04			
	Client Contact: Peter McIntyre	Date Extracted: 03/19/04			
Walnut Creek, CA 94597		Date Analyzed: 03/21/04			
Wallet Creek, Grand	Client P.O.:	Date Mary Bod.			
Cossing with RTEX and MTBE*					

Caralina with	, RTEX and MTBE* $^{\circ}$
Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with	I D I Ezt and marzon

		ne Rang	ge (C6-C12)	Volatile Hydi	nethods: SW8021B	/8015Cm	th BTEX and P	Work (Order: 04	103331
	method: SW5030B	T	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
ab ID	Client ID	Matrix	Tru(g)	<u> </u>		11	0.92	2.6	50	#
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008A	SB-2 18'	s	65,b,m	ND<0.50	ND<0.050	0.39	0.40	0.13		ļ
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Reporting Limit for DF=1;	. YV [NA	1173			0.005	0.005	1	mg/Kg
ND means not detected at or	S	1.0	0.05	0.005	0.005	0.005	0.005	1	
above the reporting limit				1		ma/leg wine so	les in "a/min		

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in μg/L, soil/sludge/solid samples in mg/kg, wipe samples in μg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.



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All Environment	al Inc.	Client Project I	D: #8311; Jay Date Sampl	led: 03/19/04				
				ved: 03/19/04				
2500 Camino Di	ablo, Ste. #200	Client Contact:	Peter McIntyre Date Extra	Date Extracted: 03/19/04				
Walnut Creek, C	CA 94597	Client P.O.:		yzed: 03/22/04				
Extraction method: SW		el Range (C10-C	23) Extractable Hydrocarbons as Diesel Analytical methods: SW8015C	Water	Order: 040	03331 % SS		
Lab ID	Client ID	Matrix	TPH(d)					
0403331-013B	SB-1 W	w	4200,d,b,g			98.0		
0403331-014B	SB-2 W	W	26,000,d,b,h,i		10	119		
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	Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50 NA	μg/L NA
- 1	above the reporting		Liquid comp	slee in mod and

^{*} water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in μ g/L.

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range/jet fuel range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fux: 925-798-1622

McC	ampbell An	alytical, l	Inc.	Telepho Website: www.r	ne: 925-798-1620 Fax necampbell.com E-mail: 1	main@mecampl	ell.com	
All Environment	al Inc.	Client Proje	ect ID: #8311	; Jay	Date Sampled:	03/19/04		
					Date Received:	03/19/04		
2500 Camino Di	abio, Ste. #200	Client Cont	tact: Peter Mc	Intyre	Date Extracted:	03/19/04		
Walnut Creek, C	CA 94597	Client P.O.			Date Analyzed:	03/22/04-0)3/25/()4
Extraction method: SW		el Range (C1	0-C23) Extra	ctable Hydrocarbo	ns as Diesel*	Wor	=	0403331 % SS
Lab ID	Client ID	Matrix		TPH(d)			DF	
0403331-002A	SB-1 11'	s		590,d,b			50	117
0403331-008A	SB-2 18'	S		37,d,b			1	101
0403331-009A	SB-3 5'	S		ND			1	101
0403331-011A	SB-4 5'	S		2.1,g	,		1	102
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			<u> </u>		All Parties and American Services		_	
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	<u> </u>		
The DE I	w	NA	NA
Reporting Limit for DF =1; ND means not detected at or		1.0	mg/Kg
above the reporting limit	<u> </u>	We are a liquid camp	les in mo/L and

* water samples are reported in $\mu g/L$, wipe samples in $\mu g/wipe$, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

Angela Rydelius, Lab Manager

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0403331

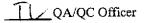
EPA Method: SW80	21B/8015Cm E	extraction:	SW5030E	3	BatchID: 10835 Spiked Sample ID: 040333					
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) [£]	ND	0.60	96.1	98.4	2.29	103	102	0.305	70	130
MTBE	ND	0.10	92	88.8	3.50	98.4	93.5	5.12	70	130
Benzene	ND	0.10	102	114	10.8	117	116	1.69	70	130
Toluene	ND	0.10	87.2	93.5	6.97	97.4	96.8	0.526	70	130
Ethylbenzene	ND	0.10	114	108	5.30	115	115	0	70	130
Xylenes	ND	0.30	96.7	100	3.39	107	103	3.17	70	130
%SS:	90.4	0.10	102	101	0.985	106	98.3	7.54	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

^{*} MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

[£] TPH(btex) = sum of BTEX areas from the FID.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0403331

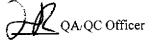
EPA Method: SW80	021B/8015Cm E	Extraction: SW5030B BatchID: 10836			10836	6 Spiked Sample ID: 0403328-003A						
-	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)		
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High		
TPH(btex)£	ND	60	97.2	101	3.88	97	99.1	2.11	70	130		
MTBE	ND	10	95.1	100	4.97	112	104	7.82	70	130		
Benzene	ND	10	107	116	7.97	113	109	3.16	70	130		
Toluene	ND	10	103	109	5.90	105	101	3.36	70	130		
Ethylbenzene	ND	10	104	115	10.2	109	108	1.39	70	130		
Xylenes	ND	30	95.3	100	4.78	96	96	0	70	130		
%\$\$:	101	10	106	104	1.67	103	102	0.874	70	130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

^{*} MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

[£] TPH(btex) = sum of BTEX areas from the FID.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.



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QC SUMMARY REPORT FOR SW8015C

Matrix: S

WorkOrder: 0403331

EPA Method: SW8015C	E	xtraction:	SW35500		BatchID:	10804	Spiked Sample ID: 0403284-010A				
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High	
TPH(d)	ND	150	102	102	0	85.7	85.8	0.0980	70	130	
%SS:	88.2	50	95.8	96.1	0.294	102	101	0.122	70	130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbeil.com E-mail: main@mccampbeil.com

QC SUMMARY REPORT FOR SW8015C

Matrix: W

WorkOrder: 0403331

EPA Method: SW8015C	Extraction: SW3510C			BatchID:	10838	Spiked Sample ID: N/A				
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	N/A	7500	N/A	N/A	N/A	96.8	97.6	0.836	70	130
%SS:	N/A	2500	N/A	N/A	N/A	93.5	94.2	0.751	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or language content.

TL_QA/QC Officer

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

^{*} MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0403331

Report to:

Peter McIntyre

All Environmental, Inc.

2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

TEL:

(925) 283-6000

FAX: (925) 283-6121 ProjectNo: #8311; Jay

PO:

Bill to:

Requested TAT:

5 days

Lesliegh Alderman

All Environmental, Inc.

2500 Camino Diablo, Ste. #200

Date Received:

3/19/04

Walnut Creek, CA 94597

Date Printed:

3/19/04

				[Reques	ted Tes	s (See	legend	below)					
Sample ID	ClientSampID	Matrix	Collection Date	Hold	1	2	3	4	5_	6	7	8	9	10	11	12	13	14	15
-																-,			 -
0403331-002	SB-1 11'	Soil	3/19/04		Α		Α	_		<u> </u>							ļ		
0403331-008	SB-2 18'	Soil	3/19/04		Α		Α		<u> </u>				<u> </u>					<u> </u>	ــــــــــــــــــــــــــــــــــــــ
0403331-009	SB-3 5'	Soil	3/19/04		Α		Α			<u> </u>			<u> </u>		ļ <u>.</u>	ļ			<u> </u>
0403331-011	SB-4 5'	Soil	3/19/04		Α		Α							1				-	
0403331-013	SB-1 W	Water	3/19/04 10:00:00			Α		В				ļ							\perp
0403331-014	SB-2 W	Water	3/19/04 9:35:00 AM			A		В				İ				<u> </u>	.		

Test Legend:

1	G-MBTEX_S
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11	•

2	G-MBTEX_W
7	
12	

3	TPH(D)_S	_
8		
1		

4	TPH(D)_W
9	
14	

5	
10	
15	

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCAMPBELL ANALYTICAL INC.										CHAIN OF CUSTODY RECORD														V										
110 2 nd AVENUE SOUTH, #D7 PACHECO, CA 94553-5560										1													X											
Telephone: (925) 798-1620 Fax: (925) 798-1622											T T	e n		.:) <i>(</i> **	. alt	(Na		.33	RU No	JSH		24 F			48 HJ W)			нк	5 DAY				
	Report To: Peter Metriture Bill To:											\dashv	EDF Required? Coelt (Norr Analysis Re										YY.	LILE	OII		Oth			Comments				
	Company: AEI Consultants												- -		<u> </u>			731	-ary:	1.3 1	- 4		1						<u> </u>	<u> </u>	_			
	2500 Camino Diablo, Suite 200												\dashv			3								Ì										
	Walnut Creek, CA 94597 E-Mail:												-	8		EF/33							8310			İ		1	il					
Tele: (925) 283 - 60		. 74.	371		ax: (282	1 - 6	121						8015YMTBE		E C	<u> </u>		1				/ 83	}									
Project #: \$ 3					rojec										8015		(552	<u>4</u>					:	8270	ŀ									
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Sampler Signature:	77 77 7	$\overline{}$													2/80		5	ОСЗТ	602 / 8020)		s Of	0		EPA 625 / 8270 /			.2/6(-		
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CAMPAGE	/				Containers	Type Containers								1) jas:	Total Petroleum Oil	Total Petroleum EPA 601 / 8010	25	EPA 608 / 8080	808	8240	EPA 625 / 8270	PAH's / PNA's by	CAM-17 Metals	LUFT 5 Metals	7.42							
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