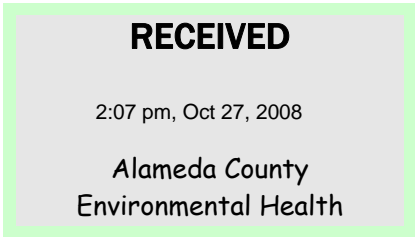


ExxonMobil
Environmental Services Company
4096 Piedmont Avenue #194
Oakland, CA 94611
510.547.8196
510.547.8706 FAX
jennifer.c.sedlachek@exxonmobil.com



Jennifer C. Sedlachek
Project Manager



October 24, 2008

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Subject: Fuel Leak Investigation Site No. RO0002635
Former Exxon RAS #74121, 10605 Foothill Boulevard, Oakland, California

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Third Quarter 2008* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the September 2008 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

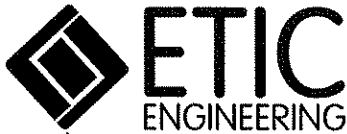
Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report

c: w/ attachment:
Mr. Ken Phares - MacArthur Boulevard Associates, Oakland, California
Mr. Peter McIntyre - AEI Consultants

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.



**Report of Groundwater Monitoring
Third Quarter 2008**

**Former Exxon Retail Site 74121
10605 Foothill Boulevard
Oakland, California**

Prepared for

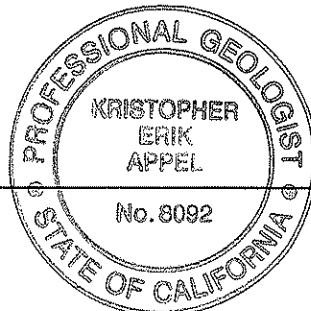
ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

A handwritten signature in black ink that reads "K. Erik Appel".

K. Erik Appel, P.G. #8092
Senior Project Geologist



A handwritten date in black ink that reads "October 24, 2008".

Date

October 2008

SITE CONTACTS

Site Name: Former Exxon Retail Site 74121

Site Address: 10605 Foothill Boulevard
Oakland, California

ExxonMobil Project Manager: Jennifer C. Sedlachek
ExxonMobil Environmental Services Company
4096 Piedmont Avenue #194
Oakland, California 94611
(510) 547-8196

Consultant to ExxonMobil: ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

ETIC Project Manager: K. Erik Appel

Regulatory Oversight: Jerry T. Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway
Alameda, California 94502-6577
(510) 567-6765

INTRODUCTION

ETIC Engineering, Inc. (ETIC) has prepared this quarterly groundwater monitoring report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation for former Exxon Retail Site 74121. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 11 June 2008, the date of the previous monitoring event, until 16 September 2008, the date of the most recent quarterly monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are provided in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 74121
Site address:	10605 Foothill Boulevard, Oakland, California
Current property owner:	MacArthur Boulevard Associates
Current site use:	Landscaped area
Current phase of project:	Groundwater monitoring
Tanks at site:	Underground storage tanks removed in 1981 or 1982
Number of wells:	4 (4 onsite, 0 offsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	16 September 2008
Wells gauged and sampled:	MW1, MW2, MW3, MW5
Wells gauged only:	None
Groundwater flow direction:	North-northwest
Groundwater gradient:	0.0014
Well screens submerged:	None
Well screens not submerged:	MW1, MW2, MW3, MW5
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	TestAmerica, Inc., Morgan Hill, California

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, diisopropyl ether, 1,2-dibromoethane, and 1,2-dichloroethane by EPA Method 8260B

ADDITIONAL ACTIVITIES PERFORMED

In response to a letter received in June 2008 from the Alameda County Health Care Services, ETIC submitted a Vapor Sampling Work Plan in August 2008.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

Figure 1: Site Map Showing Groundwater Elevations and Analytical Results

Table 1: Well Construction Details

Table 2: Groundwater Monitoring Data

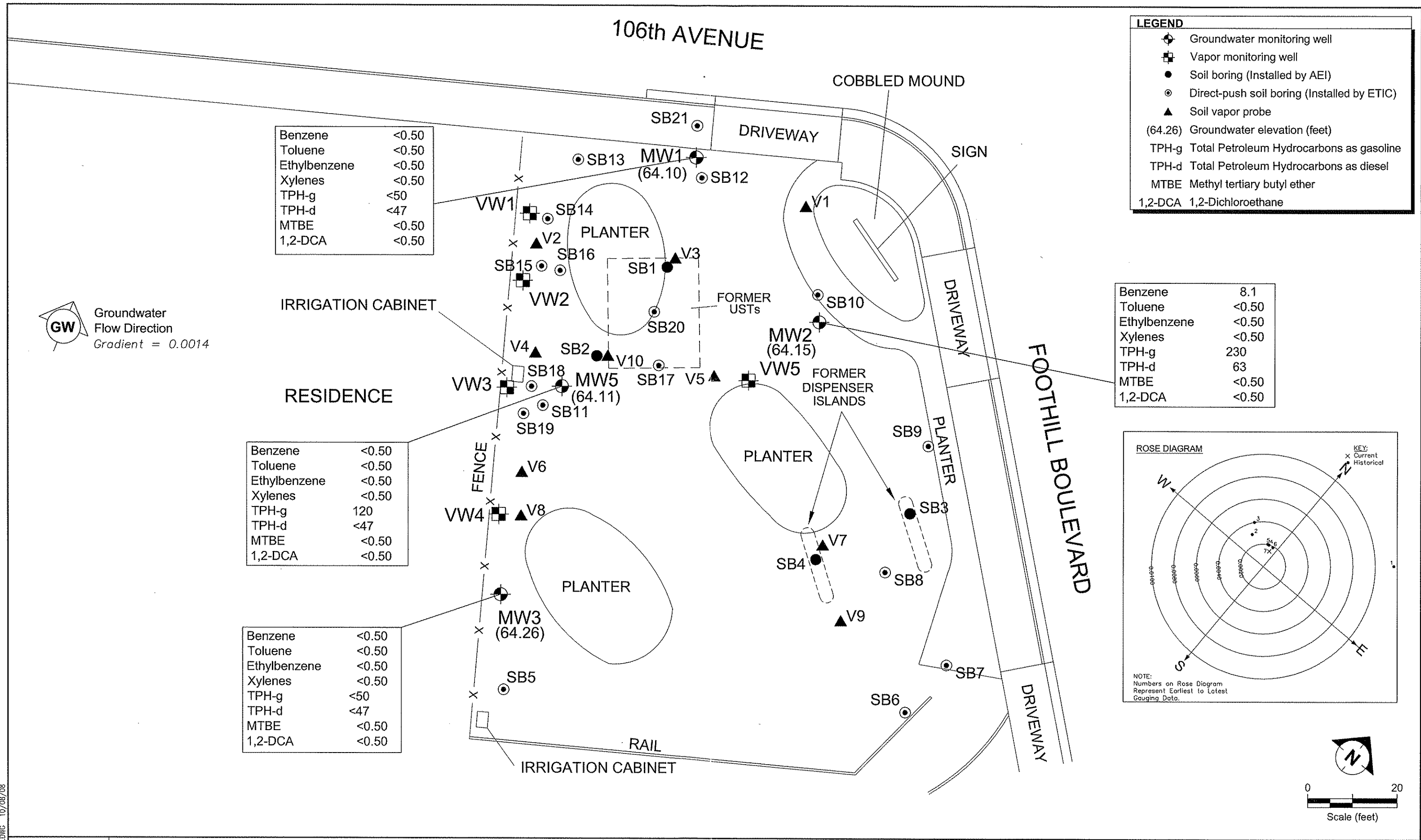
Table 3: Groundwater Monitoring Plan

Appendix A: Field Protocols

Appendix B: Field Documents

Appendix C: Laboratory Analytical Reports and Chain-of-Custody Documentation

Figures



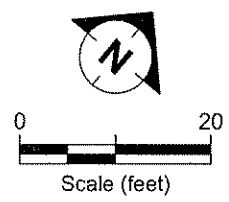
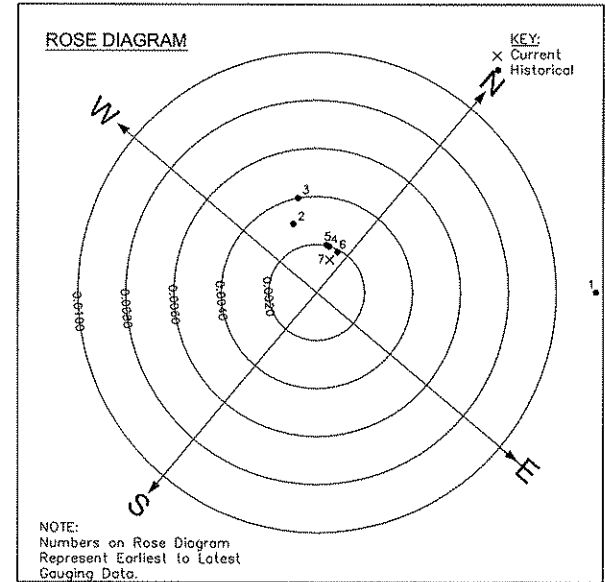
Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	<50
TPH-d	<47
MTBE	<0.50
1,2-DCA	<0.50

Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	120
TPH-d	<47
MTBE	<0.50
1,2-DCA	<0.50

Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	<50
TPH-d	<47
MTBE	<0.50
1,2-DCA	<0.50

LEGEND	
	Groundwater monitoring well
	Vapor monitoring well
	Soil boring (Installed by AEI)
	Direct-push soil boring (Installed by ETIC)
	Soil vapor probe
(64.26)	Groundwater elevation (feet)
TPH-g	Total Petroleum Hydrocarbons as gasoline
TPH-d	Total Petroleum Hydrocarbons as diesel
MTBE	Methyl tertiary butyl ether
1,2-DCA	1,2-Dichloroethane

Benzene	8.1
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	230
TPH-d	63
MTBE	<0.50
1,2-DCA	<0.50



SITE MAP SHOWING GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS
 FORMER EXXON RS 74121
 10605 FOOTHILL BOULEVARD, OAKLAND, CALIFORNIA
 16 SEPTEMBER 2008

Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 74121, 10605 FOOTHILL BOULEVARD, OAKLAND, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	a 01/23/07	82.47	PVC	26.5	25	8	2	10 - 25	0.010	8 - 25	#2/12 Sand
MW2	a 01/23/07	84.40	PVC	26.5	25	8	2	10 - 25	0.010	8 - 25	#2/12 Sand
MW3	a 01/24/07	83.25	PVC	26.5	25	8	2	10 - 25	0.010	8 - 25	#2/12 Sand
MW5	a 01/23/07	82.65	PVC	26.5	25	8	2	10 - 25	0.010	8 - 25	#2/12 Sand
VW1	a 01/22/07	--	SS	6	6	6	0.125	5.25 - 5.75	0.010	5 - 6	#2/12 Sand
VW2	a 01/22/07	--	SS	6	6	6	0.125	5.25 - 5.75	0.010	5 - 6	#2/12 Sand
VW3	a 01/22/07	--	SS	6	6	6	0.125	5.25 - 5.75	0.010	5 - 6	#2/12 Sand
VW4	a 01/22/07	--	SS	6	6	6	0.125	5.25 - 5.75	0.010	5 - 6	#2/12 Sand
VW5	a 01/22/07	--	SS	6	6	6	0.125	5.25 - 5.75	0.010	5 - 6	#2/12 Sand

Notes:

a Well surveyed on 12 March 2007 by Morrow Surveying.

PVC Polyvinyl chloride.

SS Stainless steel.

TOC Top of casing.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RETAIL SITE 74121, 10605 FOOTHILL BOULEVARD, OAKLAND, CALIFORNIA

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentration (µg/L)												
						Benzene	Toluene	Ethyl- benzene	Xylenes	TPH-g	TPH-d	MTBE	TBA	DIPE	ETBE	1,2-DCA	TAME	EDB
MW1	03/08/07	82.47	15.10	67.37	0.00	<1.00	1.21	<1.00	<3.00	440	119	1.91	<10.0	<0.500	<0.500	<0.500	0.560	<0.500
MW1	06/08/07	82.47	16.47	66.00	0.00	<0.50	<0.50	<0.50	<0.50	127	<47.6	0.880	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/06/07	82.47	17.47	65.00	0.00	<0.50	<0.50	<0.50	<0.50	78.0	<47.2	0.590	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	12/03/07	82.47	18.10	64.37	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	03/19/08	82.47	16.20	66.27	0.00	<0.50	<0.50	<0.50	<0.50	51.3	61 ^c	3.08	<10.0	<0.500	<0.500	<0.500	0.930	<0.500
MW1	06/11/08	82.47	17.24	65.23	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	0.99	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/16/08	82.47	18.37	64.10	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	03/08/07	84.40	16.97	67.43	0.00	1.33	3.52	2.41	<3.00	1,620	550	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW2	06/08/07	84.40	18.34	66.06	0.00	21.8	2.45	0.66	<0.50	2,120	395	<0.500	10.0 ^c	<0.500	<0.500	<0.500	<0.500	<0.500
MW2	09/06/07	84.40	19.33	65.07	0.00	4.66	0.70	<0.50	1.25	470	208	<0.500	<10.0 ^{ac}	<0.500	<0.500	<0.500	<0.500	<0.500
MW2	12/03/07	84.40	19.97	64.43	0.00	22 ^d	<0.50	<0.50	<0.50	560	120 ^e	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	03/19/08	84.40	18.07	66.33	0.00	5.33	<0.50	<0.50	0.82	630	200 ^e	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW2	06/11/08	84.40	19.13	65.27	0.00	<0.50	<0.50	<0.50	<0.50	430	110 ^e	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	09/16/08	84.40	20.25	64.15	0.00	8.1^d	<0.50	<0.50	<0.50	230	63^e	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW3	03/08/07	83.25	15.49	67.76	0.00	<1.00	<1.00	<1.00	<3.00	<100	52.9	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW3	06/08/07	83.25	17.02	66.23	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	<47.6	<0.500	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW3	09/06/07	83.25	18.07	65.18	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW3	12/03/07	83.25	18.69	64.56	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW3	03/19/08	83.25	16.79	66.46	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	<47	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW3	06/11/08	83.25	17.82	65.43	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW3	09/16/08	83.25	18.99	64.26	0.00	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW5	03/08/07	82.65	14.31	68.34	0.00	<1.00	<1.00	<1.00	<3.00	187	59.2	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5	06/08/07	82.65	16.64	66.01	0.00	4.38	0.72	<0.50	<0.50	780	90.3	<0.500	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW5	09/06/07	82.65	17.62	65.03	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	121	<0.500	<10.0 ^{ab}	<0.500	<0.500	<0.500	<0.500	<0.500
MW5	12/03/07	82.65	18.27	64.38	0.00	<0.50	<0.50	<0.50	<0.50	100	65 ^c	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW5	03/19/08	82.65	16.37	66.28	0.00	0.69	<0.50	<0.50	0.87	237	110 ^e	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5	06/11/08	82.65	17.40	65.25	0.00	<0.50	<0.50	<0.50	0.65	83	77 ^e	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW5	09/16/08	82.65	18.54	64.11	0.00	<0.50	<0.50	<0.50	<0.50	120	<47	<0.50	<20	<0.50	<0.50	<0.50	<0.50	<0.50

Notes: MTBE analyzed by EPA Method 8260B unless otherwise indicated.

- a Calibration verification recovery was above the method control limit for this analyte. Analyte not detected, data not impacted.
- b Laboratory control sample and/or laboratory control sample duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- c Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
- d The relative percent difference between the primary and confirmatory analysis exceeded 40%. Per EPA Method 8000B, the higher value was reported.
- e Does not match typical pattern.

1,2-DCA 1,2-Dichloroethane.
 DIPE Diisopropyl ether.
 EDB 1,2-Dibromoethane.
 ETBE Ethyl tertiary butyl ether.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RETAIL SITE 74121, 10605 FOOTHILL BOULEVARD, OAKLAND, CALIFORNIA

Well ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentration (µg/L)												
						Benzene	Toluene	Ethyl- benzene	Xylenes	TPH-g	TPH-d	MTBE	TBA	DIPE	ETBE	1,2-DCA	TAME	EDB
MTBE	Methyl tertiary butyl ether.																	
TAME	Tertiary amyl methyl ether.																	
TBA	Tertiary butyl alcohol.																	
TPH-d	Total Petroleum Hydrocarbons as diesel analyzed by EPA Method 8015B.																	
TPH-g	Total Petroleum Hydrocarbons as gasoline analyzed by EPA Method 8015B.																	
µg/L	Micrograms per liter.																	

TABLE 3

GROUNDWATER MONITORING PLAN, FORMER EXXON RS 74121,
10605 FOOTHILL BOULEVARD, OAKLAND, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency		
		TPH-g, TPH-d, and BTEX	MTBE	Other Oxygenates and Additives
MW1	Q	Q	Q	Q
MW2	Q	Q	Q	Q
MW3	Q	Q	Q	Q
MW5	Q	Q	Q	Q

Notes: Oxygenates and additives include diisopropyl ether, tertiary butyl alcohol, tertiary amyl methyl ether, ethyl tertiary butyl ether, 1,2-dibromoethane, and 1,2-dichloroethane.

BTEX Benzene, toluene, ethylbenzene, and xylenes.

MTBE Methyl tertiary butyl ether.

Q Quarterly.

TPH-g Total Petroleum Hydrocarbons as gasoline.

TPH-d Total Petroleum Hydrocarbons as diesel.

Appendix A
Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered “functionally dry.” Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler’s initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B
Field Documents

Project Name: Exxon 74121 Well No: MWI Date: 09-16-08
 Project No: UP4121.1.6 Personnel: TINDER

GAUGING DATA

Water Level Measuring Method: WLM / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter				Casing Volume (gal)	Total Purge Volume (gal)			
	24.13	-	18.37	=	5.46	X	1	2	4	6	0.92	=
						0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATER / BAILER / SUB Purge Rate: GPM

Time	0730	0732	0734			
Volume Purge (gal)	1.00	2.00	3.00			
Temperature (C)	17.7	18.0	18.2			
pH	6.42	6.53	6.56			
Spec Cond. (umhos)	1453	1459	1456			
Turbidity/Color	5167 T32000	5167 T32000	5167 T32000			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0740 Approximate Depth to Water During Sampling: 19. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MWI	1	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MWI	2	AMBERS	NONE	1L		TPH-D

Total Purge Volume: 3. (gallons) Disposal: SYSTEM

Weather Conditions: ok	BOLTS <input checked="" type="checkbox"/> / N
Condition of Well Box and Casing at Time of Sampling: ok	CAP & LOCK <input checked="" type="checkbox"/> / N
Well Head Conditions Requiring Correction: NONE	GROUT <input checked="" type="checkbox"/> / N
Problems Encountered During Purging and Sampling: NONE	WELL BOX. <input checked="" type="checkbox"/> / N
Comments:	SECURED <input checked="" type="checkbox"/> / N

Project Name: Exxon 74121 Well No: MW2 Date: 09-16-08
 Project No: UP4121.1.6 Personnel: BIKADER

GAUGING DATA
 Water Level Measuring Method: WLM / (P) Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter				Casing Volume (gal)	Total Purge Volume (gal)
		24.77	20.25	4.52	1	2	4	6	0.72
				0.04	0.16	0.64	1.44		

PURGING DATA
 Purge Method: WATERRA / BAILER / SUB Purge Rate: GPM

Time	0757	0759	0801			
Volume Purge (gal)	1.00	2.00	3.00			
Temperature (C)	17.0	17.5	17.6			
pH	6.87	6.80	6.83			
Spec. Cond. (umhos)	120.3	121.8	121.3			
Turbidity/Color	SILTY CLEAR	SILTY CLEAR	SILTY CLEAR			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA
 Time Sampled: 0810 Approximate Depth to Water During Sampling: 21. (feet)
 Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW2	09	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW2	2	AMBERS	NONE	1L		TPH-D

Total Purge Volume: (gallons) Disposal: SYSTEM

Weather Conditions: OK BOLTS (Y) / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK (Y) / N

Well Head Conditions Requiring Correction: NONE GROUT (Y) / N

Problems Encountered During Purging and Sampling: NONE WELL BOX. (Y) / N

Comments: SECURED (Y) / N

Project Name: Exxon 74121	Well No: MW3	Date: 09-16-08
Project No: UP4121.1.6	Personnel: <u>TRINDEA</u>	

GAUGING DATA

Water Level Measuring Method: WLM / (IP) Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter				Casing Volume (gal)	Total Purge Volume (gal)
		93.57	- 18.99	= 4.58	X 1	2	4	6	0.73
				0.04	0.16	0.64	1.44		

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB Purge Rate: GPM

Time	0900	0909	0909			
Volume Purge (gal)	1.00	2.00	3.00			
Temperature (C)	16.8	16.9	17.0			
pH	6.69	6.75	6.79			
Spec. Cond. (umhos)	1343	1429	1469			
Turbidity/Color	5127 BROWN	5127 BROWN	5109 BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0910 Approximate Depth to Water During Sampling: 19. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	1	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW3	2	AMBERS	NONE	1L		TPH-D

Total Purge Volume: 3. (gallons) Disposal: SYSTEM

Weather Conditions: OK BOLTS / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK / N

Well Head Conditions Requiring Correction: NONE GROUT / N

Problems Encountered During Purging and Sampling: NONE WELL BOX. / N

Comments: SECURED / N

Project Name: Exxon 74121 Well No: MW5 Date: 09-16-08
 Project No: UP4121.1.6 Personnel: RWDEB

GAUGING DATA

Water Level Measuring Method: WLM / (IP) Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter				Casing Volume (gal)	Total Purge Volume (gal)
		25.44	18.54	6.90	1	2	4	6	1.40
				0.04	0.16	0.64	1.44		

PURGING DATA

Purge Method: WATERBA / BAILER / SUB Purge Rate: GPM

Time	0823	0826			
Volume Purge (gal)	1.50	3.00	4.50		
Temperature (C)	16.5	17.1			
pH	6.89	6.88			
Spec. Cond. (umhos)	1084	1161			
Turbidity/Color	407 GRAY	507 GRAY			
Odor (Y/N)	N	N			
Casing Volumes	1	2	3		
Dewatered (Y/N)	N	N			

Comments/Observations: Dewatered at 3.5 gallons

SAMPLING DATA

Time Sampled: 0845 Approximate Depth to Water During Sampling: 19. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	1	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW5	2	AMBERS	NONE	1L		TPH-D

Total Purge Volume: (gallons) Disposal: SYSTEM

Weather Conditions: OK BOLTS (Y) / N

Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK (Y) / N

Well Head Conditions Requiring Correction: None GROUT (Y) / N

Problems Encountered During Purging and Sampling: None Dewatered WELL BOX. (Y) / N

Comments: SECURED (Y) / N

Appendix C

Laboratory Analytical Reports and Chain-of-Custody Documentation

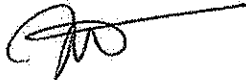
30 September, 2008

Erik Appel
ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill, CA 94523

RE: Exxon 7-4121
Work Order: MRI0427

Enclosed are the results of analyses for samples received by the laboratory on 09/16/08 13:56. The samples arrived at a temperature of 2° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Megan Tran
VOA

CA ELAP Certificate #2682

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MRI0427-01	Water	09/16/08 07:40	09/16/08 13:56
MW2	MRI0427-02	Water	09/16/08 08:10	09/16/08 13:56
MW3	MRI0427-03	Water	09/16/08 09:10	09/16/08 13:56
MW5	MRI0427-04	Water	09/16/08 08:45	09/16/08 13:56

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MRI0427-01) Water Sampled: 09/16/08 07:40 Received: 09/16/08 13:56									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8I22003	09/22/08	09/22/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		101 %		85-120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		110 %		75-125	"	"	"	"	
MW2 (MRI0427-02) Water Sampled: 09/16/08 08:10 Received: 09/16/08 13:56									
Gasoline Range Organics (C4-C12)	230	50	ug/l	1	8I22003	09/22/08	09/22/08	EPA 8015B/8021B	
Benzene	8.1	0.50	"	"	"	"	"	"	R1
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		113 %		85-120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		120 %		75-125	"	"	"	"	
MW3 (MRI0427-03) Water Sampled: 09/16/08 09:10 Received: 09/16/08 13:56									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	8I22003	09/22/08	09/22/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		108 %		85-120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98 %		75-125	"	"	"	"	

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica Morgan Hill

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
MW5 (MRI0427-04) Water Sampled: 09/16/08 08:45 Received: 09/16/08 13:56										
Gasoline Range Organics (C4-C12)	120	50		ug/l	1	8I22003	09/22/08	09/22/08	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		107 %		85-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		122 %		75-125		"	"	"	"	

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MRI0427-01) Water Sampled: 09/16/08 07:40 Received: 09/16/08 13:56									
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8I18004	09/18/08	09/18/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		84 %	35-120		"	"	"	"	
MW2 (MRI0427-02) Water Sampled: 09/16/08 08:10 Received: 09/16/08 13:56									
Diesel Range Organics (C10-C28)	63	47	ug/l	1	8I18004	09/18/08	09/18/08	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		74 %	35-120		"	"	"	"	
MW3 (MRI0427-03) Water Sampled: 09/16/08 09:10 Received: 09/16/08 13:56									
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8I18004	09/18/08	09/18/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		78 %	35-120		"	"	"	"	
MW5 (MRI0427-04) Water Sampled: 09/16/08 08:45 Received: 09/16/08 13:56									
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8I18004	09/18/08	09/18/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		69 %	35-120		"	"	"	"	

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Volatile Organic Compounds by EPA Method 8260B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
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MW1 (MRI0427-01) Water Sampled: 09/16/08 07:40 Received: 09/16/08 13:56

tert-Amyl methyl ether	ND	0.50	ug/l	1	8I22002	09/22/08	09/22/08	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	

Surrogate: Dibromofluoromethane

98 % 80-120

Surrogate: 1,2-Dichloroethane-d4

101 % 75-130

Surrogate: Toluene-d8

97 % 80-120

Surrogate: 4-Bromofluorobenzene

87 % 70-120

MW2 (MRI0427-02) Water Sampled: 09/16/08 08:10 Received: 09/16/08 13:56

tert-Amyl methyl ether	ND	0.50	ug/l	1	8I22002	09/22/08	09/22/08	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	

Surrogate: Dibromofluoromethane

95 % 80-120

Surrogate: 1,2-Dichloroethane-d4

99 % 75-130

Surrogate: Toluene-d8

104 % 80-120

Surrogate: 4-Bromofluorobenzene

94 % 70-120

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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MW3 (MRI0427-03) Water Sampled: 09/16/08 09:10 Received: 09/16/08 13:56

tert-Amyl methyl ether	ND	0.50	ug/l	1	8I22002	09/22/08	09/22/08	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		100 %		80-120	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		106 %		75-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		98 %		80-120	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		88 %		70-120	"	"	"	"	

MW5 (MRI0427-04) Water Sampled: 09/16/08 08:45 Received: 09/16/08 13:56

tert-Amyl methyl ether	ND	0.50	ug/l	1	8I22002	09/22/08	09/22/08	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		93 %		80-120	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		95 %		75-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %		80-120	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		85 %		70-120	"	"	"	"	

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8I22003 - EPA 5030B [P/T]

Blank (8I22003-BLK1)

Prepared & Analyzed: 09/22/08

Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.42	"							

Surrogate: *a,a,a*-Trifluorotoluene

43.3

"

40.0

108

85-120

Surrogate: 4-Bromofluorobenzene

38.8

"

40.0

97

75-125

LCS (8I22003-BS1)

Prepared & Analyzed: 09/22/08

Benzene	10.3	0.50	ug/l	10.0		103	70-130			
Toluene	10.1	0.50	"	10.0		101	70-130			
Ethylbenzene	10.4	0.50	"	10.0		104	70-130			
Xylenes (total)	30.7	0.50	"	30.0		102	70-130			

Surrogate: *a,a,a*-Trifluorotoluene

43.0

"

40.0

108

85-120

LCS (8I22003-BS2)

Prepared & Analyzed: 09/22/08

Gasoline Range Organics (C4-C12)	211	50	ug/l	250		85	70-130			
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Surrogate: 4-Bromofluorobenzene

39.6

"

40.0

99

75-125

LCS Dup (8I22003-BSD2)

Prepared & Analyzed: 09/22/08

Gasoline Range Organics (C4-C12)	234	50	ug/l	250	8.93	94	70-130	10	25	
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Surrogate: 4-Bromofluorobenzene

41.5

"

40.0

104

75-125

Matrix Spike (8I22003-MS1)

Source: MRI0427-03

Prepared & Analyzed: 09/22/08

Gasoline Range Organics (C4-C12)	98.5	50	ug/l	91.0	8.93	98	70-130			
Benzene	11.1	0.50	"	10.0	ND	111	70-130			
Toluene	10.4	0.50	"	10.0	ND	104	70-130			
Ethylbenzene	11.0	0.50	"	10.0	ND	110	70-130			
Xylenes (total)	32.7	0.50	"	30.0	ND	109	70-130			

Surrogate: *a,a,a*-Trifluorotoluene

42.8

"

40.0

107

85-120

Surrogate: 4-Bromofluorobenzene

39.5

"

40.0

99

75-125

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8I22003 - EPA 5030B [P/T]

Matrix Spike Dup (8I22003-MSD1)

Source: MRI0427-03

Prepared & Analyzed: 09/22/08

Gasoline Range Organics (C4-C12)	93.8	50	ug/l	91.0	8.93	93	70-130	5	25	
Benzene	10.5	0.50	"	10.0	ND	105	70-130	5	25	
Toluene	10.2	0.50	"	10.0	ND	102	70-130	2	25	
Ethylbenzene	10.6	0.50	"	10.0	ND	106	70-130	4	25	
Xylenes (total)	31.4	0.50	"	30.0	ND	105	70-130	4	25	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	43.7		"	40.0		109	85-120			
Surrogate: 4-Bromofluorobenzene	42.3		"	40.0		106	75-125			

ETIC Engineering Inc - Pleasant Hill (Exxon) 2285 Morello Avenue Pleasant Hill CA, 94523	Project: Exxon 7-4121 Project Number: 7-4121 Project Manager: Erik Appel	MRI0427 Reported: 09/30/08 16:14
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**Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica Morgan Hill**

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 8I18004 - EPA 3510C									
Blank (8I18004-BLK1)					Prepared & Analyzed: 09/18/08				
Diesel Range Organics (C10-C28)	ND	25	ug/l						
Surrogate: n-Octacosane	30.8		"	50.0		62 35-120			
LCS (8I18004-BS1)					Prepared & Analyzed: 09/18/08				
Diesel Range Organics (C10-C28)	366	50	ug/l	500		73 45-120			
Surrogate: n-Octacosane	31.1		"	50.0		62 35-120			
LCS Dup (8I18004-BSD1)					Prepared & Analyzed: 09/18/08				
Diesel Range Organics (C10-C28)	326	50	ug/l	500		65 45-120	11	25	
Surrogate: n-Octacosane	29.2		"	50.0		58 35-120			

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8I22002 - EPA 5030B P/T										
Blank (8I22002-BLK1)										
Prepared & Analyzed: 09/22/08										
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
<i>Surrogate: Dibromofluoromethane</i>	7.04		"	7.50		94	80-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	7.18		"	7.50		96	75-130			
<i>Surrogate: Toluene-d8</i>	6.95		"	7.50		93	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	5.76		"	7.50		77	70-120			
LCS (8I22002-BS1)										
Prepared & Analyzed: 09/22/08										
tert-Amyl methyl ether	10.5	0.50	ug/l	10.0		105	70-130			
tert-Butyl alcohol	209	20	"	200		104	70-130			
Di-isopropyl ether	10.6	0.50	"	10.0		106	70-130			
1,2-Dibromoethane (EDB)	10.4	0.50	"	10.0		104	70-130			
1,2-Dichloroethane	9.47	0.50	"	10.0		95	70-130			
Ethyl tert-butyl ether	9.45	0.50	"	10.0		94	70-130			
Methyl tert-butyl ether	9.03	0.50	"	10.0		90	70-130			
<i>Surrogate: Dibromofluoromethane</i>	7.22		"	7.50		96	80-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	6.98		"	7.50		93	75-130			
<i>Surrogate: Toluene-d8</i>	7.30		"	7.50		97	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	7.29		"	7.50		97	70-120			
Matrix Spike (8I22002-MS1)										
Source: MRI0427-04 Prepared & Analyzed: 09/22/08										
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0	ND	102	70-130			
tert-Butyl alcohol	193	20	"	200	ND	97	70-130			
Di-isopropyl ether	10.8	0.50	"	10.0	ND	108	70-130			
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	70-130			
1,2-Dichloroethane	9.71	0.50	"	10.0	ND	97	70-130			
Ethyl tert-butyl ether	9.98	0.50	"	10.0	ND	100	70-130			

TestAmerica Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

ETIC Engineering Inc - Pleasant Hill (Exxon)
2285 Morello Avenue
Pleasant Hill CA, 94523

Project: Exxon 7-4121
Project Number: 7-4121
Project Manager: Erik Appel

MRI0427
Reported:
09/30/08 16:14

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8I22002 - EPA 5030B P/T

Matrix Spike (8I22002-MS1)		Source: MRI0427-04			Prepared & Analyzed: 09/22/08					
Methyl tert-butyl ether	9.38	0.50	ug/l	10.0	ND	94	70-130			
<i>Surrogate: Dibromofluoromethane</i>	7.26		"	7.50		97	80-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	7.11		"	7.50		95	75-130			
<i>Surrogate: Toluene-d8</i>	7.74		"	7.50		103	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	7.60		"	7.50		101	70-120			
Matrix Spike Dup (8I22002-MSD1)		Source: MRI0427-04			Prepared & Analyzed: 09/22/08					
tert-Amyl methyl ether	10.5	0.50	ug/l	10.0	ND	105	70-130	3	25	
tert-Butyl alcohol	186	20	"	200	ND	93	70-130	4	25	
Di-isopropyl ether	10.4	0.50	"	10.0	ND	104	70-130	3	25	
1,2-Dibromoethane (EDB)	11.2	0.50	"	10.0	ND	112	70-130	3	25	
1,2-Dichloroethane	10.0	0.50	"	10.0	ND	100	70-130	3	25	
Ethyl tert-butyl ether	10.1	0.50	"	10.0	ND	101	70-130	2	25	
Methyl tert-butyl ether	10.1	0.50	"	10.0	ND	101	70-130	7	25	
<i>Surrogate: Dibromofluoromethane</i>	7.56		"	7.50		101	80-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	7.64		"	7.50		102	75-130			
<i>Surrogate: Toluene-d8</i>	7.67		"	7.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	7.71		"	7.50		103	70-120			

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Notes and Definitions

R1	The RPD between the primary and confirmatory analysis exceeded 40%. Per method 8000B, the higher value was reported.
Q1	Does not match typical pattern
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC ENGINEERING
 REC. BY (PRINT) AG
 WORKORDER: MR10427

DATE REC'D AT LAB: 9/16/08
 TIME REC'D AT LAB: 2:15
 DATE LOGGED IN: 9/17/08

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH**	SAMPLE MATRIX	DATE SAMPLED	Temp. >6°C	REMARKS: CONDITION
1. Custody Seal(s) Present / Absent Intact / Broken*		MWA	1 LAMBER (2) VOAS (a)	— HCl	—	W	9/16/08 ↓		
2. Chain-of-Custody Present / Absent*		MW2							
3. Traffic Reports or Packing List: Present / Absent		↓ G / same as	MW1						
4. Airbill / Sticker - Present / Absent Tracking #		MW3	1 LAMBER (1) 1 LAMBER (1)	— HCl	—	W W	9/16/08 9/16/08		
5. Sample Condition: Intact/Leaking*/Broken*		↓	VOAS (a)	HCl		W	↓		
6. Samples labeled Yes / No*									
7. Sample ID's listed on COC Yes / No*									
8. Does information on COC and sample labels agree? Yes / No*									
9. Sample received within hold time: Yes / No*									
10. Adequate sample volume received Yes / No*									
11. Proper preservatives used Yes / No*									
12. Trip Blank / Temp Blank Received? (circle which if yes) Yes / No*									
13. Thermometer Used : IR-1 / IR-3 / Backup									
14. Cooler 1 RT*** CF*** CT*** 3.2 1.0 2.2 2 _____ 3 _____ 4 _____ 5 _____									
15. Is/Are corrected temp 0-6°C? Yes / No*									

AG 9/16/08

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION

**CHECK SAMPLE PREP LOG IF NOT INDICATED

*** Read Temperature/Correction Factor/Corrected Temperature