Groundwater Monitoring Report

Color to December 2002

Health

64th Street Properties Emeryville, California

Prepared for:

SIMEON Commercial Properties San Francisco, California

Prepared by:

Erler & Kalinowski, Inc. (EKI 990016.05)

11 October 2002

Erler & Kalinowski, Inc.

Consulting Engineers and Scientists 1870 Ogden Drive Burlingame, California 94010 (650) 292-9100 Fax: (650) 552-9012



Consulting Engineers and Scientists

1870 Ogden Drive Burlingame, CA 94010 (650) 292-9100 Fax: (650) 552-9012

11 October 2002

Betty Graham California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

Susan Hugo Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Subject:

Groundwater Monitoring Report

July to December 2002

64th Street Properties, Emeryville, California

(EKI 990016.05)

Dear Ms. Graham and Ms. Hugo:

On behalf of SIMEON Commercial Properties, Erler & Kalinowski, Inc. is pleased to present this report summarizing results of groundwater monitoring activities conducted at the 64th Street Properties located at 1480 64th Street, Emeryville, California on 21 August 2002. If you have any questions, please call.

Very truly yours,

ERLER & KALINOWSKI, INC.

Derby Davidson

Dae won Lee

Hae Won Lee

Staff Engineer

Derby Davidson, P.E.

Project Engineer

cc: Pierson Forbes, SIMEON Commercial Properties

Maurice Kaufman, City of Emeryville



Groundwater Monitoring Report July to December 2002 64th Street Properties Emeryville, California

INTRODUCTION......1

2.0	GRO	INUC	DWATER MONITORING 1
	2.1	Wate	er Level Monitoring
	2.2		undwater Sampling and Laboratory Analyses
3.0			TION OF HYDRAULIC GRADIENT AND GROUNDWATER
SAM	PLI		ESULTS
	3.1		raulic Gradient
	3.2		ındwater Analytical Results
	3.3	Qual	ity Control Results
TAB Table	e 1		Summary of Groundwater Elevation Data Summary of Groundwater Chemical Analytical Data – TEPH
FIGU	URES	S	
Figur Figur Figur	e 2		Site Location Estimated Groundwater Potentiometric Surface Contour Map Concentrations of Total Extractable Petroleum Hydrocarbons in Groundwater
APP	END	ICES	
	endix endix		Groundwater Purge Sample Forms for 21 August 2002 Laboratory Analytical Reports and Chain of Custody Documents for 21 August 2002.



1.0 INTRODUCTION

On behalf of SIMEON Commercial Properties ("SIMEON"), Erler & Kalinowski, Inc. ("EKI") is pleased to present this report summarizing the results of groundwater monitoring activities conducted at the 64th Street Properties located at 1480 64th Street in Emeryville, California ("Site") on 21 August 2002. The location of the Site is shown on Figure 1.

Groundwater monitoring at the Site was conducted in accordance with the *Final Risk Management Plan for the 64th Street Properties*, dated 30 August 1999 ("RMP"). The RMP was approved by the California Regional Water Quality Control Board, San Francisco Bay Region ("RWQCB"), and the Alameda County Department of Environmental Health ("ACDEH") in a letter dated 15 October 1999. The RMP requires the measurement of water levels and the collection of groundwater samples from four monitoring wells (i.e., SMW-1, SMW-2, SMW-3, and SMW-4) installed at the Site. The approximate locations of these wells are shown on Figure 2.

The groundwater monitoring specified in the RMP is required to be performed quarterly for the first year, semi-annually for the second year, and annually thereafter. All groundwater samples are required to be analyzed for total extractable petroleum hydrocarbons as diesel ("TEPH"). The groundwater samples are also required to be analyzed for volatile organic compounds ("VOCs") on an annual basis. Data from the monitoring events are reported to the RWQCB and the ACDEH.

The objectives of the groundwater monitoring program established in the RMP are to monitor TEPH and VOC concentrations in groundwater at the perimeter and downgradient of the Site and to verify the stability or decline of TEPH concentrations over time. Groundwater samples collected from the four monitoring wells on 21 August 2002 were analyzed for TEPH. VOC testing was not conducted for this report because VOC analyses were already conducted earlier this year on 5 February 2002, fulfilling the requirement that VOCs are to be analyzed on an annual basis. For VOC data for the 2002 year, please refer to the January to June 2002 Groundwater Monitoring Report prepared by EKI on behalf of SIMEON.

2.0 GROUNDWATER MONITORING

Per the RMP, monitoring at the Site includes measuring groundwater levels and collecting groundwater samples from Site monitoring wells SMW-1 through SMW-4 (Figure 2). EKI conducted monitoring activities at the Site on 21 August 2002 as described below.



2.1 Water Level Monitoring

Prior to sampling, EKI measured water levels in each well using a pre-cleaned electronic sounding tape. Water level data obtained by EKI were used to assess the magnitude and direction of the hydraulic gradient in the shallow water-bearing zone at the Site (see Section 3.1 below). Historic measured water level data and water level data collected on 21 August 2002 are summarized in Table 1.

2.2 Groundwater Sampling and Laboratory Analyses

Prior to sampling, groundwater was purged until at least three of four parameters (temperature, specific conductance, pH, and turbidity) stabilized. Approximately three well-casing volumes of groundwater were removed from each well. Groundwater samples were collected from wells SMW-1, SMW-2, SMW-3, and SMW-4. Copies of groundwater purge sample forms are included in Appendix A.

Groundwater samples from the wells were collected using PVC bailers suspended by nylon string. Separate disposable PVC bailers were used at each well. Well SMW-4, which contains a thin layer of floating product (i.e., less than 0.03 feet), was sampled through a stilling tube.

Rinsate from equipment cleaning and purged groundwater from the wells was contained and stored on-Site in 55-gallon drums. SIMEON will dispose of the rinse water and purged groundwater in accordance with applicable laws and regulations.

Groundwater samples were labeled, logged on a chain-of-custody document, and packed on ice in a chilled ice chest for transport to the laboratory. Samples were analyzed by Curtis & Tompkins, Ltd., of Emeryville, California, for TEPH with silica gel cleanup using EPA Method 8015M. Analytical results for the 21 August 2002 monitoring event are summarized in Table 2 and are shown on Figure 3. Copies of laboratory reports from these groundwater analyses are included in Appendix B. Groundwater analytical results are discussed in Section 3.2 below.

3.0 EVALUATION OF HYDRAULIC GRADIENT AND GROUNDWATER SAMPLING RESULTS

This section summarizes (a) hydraulic groundwater gradient information obtained at the Site on 21 August 2002, (b) groundwater analytical results from on-Site groundwater monitoring conducted on 21 August 2002, and (c) quality control results.



3.1 Hydraulic Gradient

The groundwater potentiometric surface contour map for the Site shallow water-bearing zone shown on Figure 2 is based on water levels measured in wells SMW-1, SMW-2, SMW-3, and SMW-4 on 21 August 2002. As shown on Figure 2, the direction of the hydraulic gradient in the shallow water-bearing zone is westerly across the southwestern portion of the Site. The estimated magnitude of the hydraulic gradient across the Site is 0.009 ft/ft.

3.2 Groundwater Analytical Results

Current and historic TEPH data detected in groundwater samples collected from wells SMW-1, SMW-2, SMW-3, and SMW-4 are summarized in Table 2 and on Figure 3.

TEPH was not detected at a concentration above 50 micrograms per liter ("ug/L") in the groundwater samples collected on 21 August 2002 from downgradient monitoring wells SMW-1 and SMW-3. TEPH was detected at concentrations of 69 ug/L and 8,000 ug/L in the groundwater samples collected from monitoring wells SMW-2 and SMW-4, respectively. As indicated above, the groundwater sample from monitoring well SMW-4 was collected through a stilling tube because of the presence of a thin layer of floating product. Although the measured TEPH concentrations from well SMW-4 should represent levels dissolved in groundwater on the southern property boundary, it is possible that free-phase hydrocarbons became entrained in the sample collected from well SMW-4.

As shown in Table 2 and on Figure 3, the TEPH data from the 21 August 2002 monitoring event for monitoring wells SMW-1, SMW-2, and SMW-3 are generally consistent with historic Site data. The TEPH concentration that was detected in groundwater from well SMW-4 was similar to the concentration detected in February 2002, but an order of magnitude greater than concentrations found in the previous four groundwater sampling events. Although the concentrations detected in samples collected from well SMW-4 in 2002 are significantly elevated compared to 2001 data, they are consistent with concentrations detected in site groundwater samples collected prior to redevelopment (see Figure 3). Thus, 2001 data may reflect transient conditions, while 2002 data may reflect long-term norms. As noted above, the apparent increase in TEPH concentrations at well SMW-4 have not resulted in an increase in TEPH concentrations downgradient of the site (i.e. in wells SMW-1 through SMW-3).

Although the RMP allows the groundwater monitoring schedule to proceed from semiannual to annual sampling events after the second year of monitoring, EKI recommends that monitoring continue on a semi-annual basis to verify that downgradient well concentrations remain stable.



3.3 Quality Control Results

All QA/QC analytical results, including laboratory blanks, blank spikes, and surrogates were within (a) generally accepted laboratory QA/QC protocols and (b) requirements of the laboratory's internal quality control procedures. The data collected during the 21 August 2002 monitoring event are considered acceptable and useable for their intended purpose.

TABLE 1
SUMMARY OF GROUNDWATER ELEVATION DATA

64th Street Properties, Emeryville, California

Well Number	Date	Well Elevation (1) (Feet Above MSL)	Depth to Water (Feet)	Groundwater Elevation (Feet Above MSL)
SMW-1	1-Feb-01	12.21	5.68	6.53
	24-May-01	12.21	5.67	6.54
	7-Aug-01	12.21	5.92	6.29
	2-Nov-01	12.21	5.78	6.43
	5-Feb-02	12.21	6.12	6.09
	21-Aug-02	12.21	5.95	6.26
SMW-2	1-Feb-01	11.54	4.67	6.87
514111-2	24-May-01	11.54	4.92	6.62
	7-Aug-01	11.54	5.35	6.19
	2-Nov-01	11.54	5.08	6.46
	5-Feb-02	11.54	5.25	6.29
	21-Aug-02	11.54	5.23	6.31
SMW-3	1-Feb-01	12.31	5.60	6.71
0.1111	24-May-01	12.31	5.63	6.68
	7-Aug-01	12.31	6.10	6.21
	2-Nov-01	12.31	5.95	6.36
	5-Feb-02	12.31	6.11	6.20
	21-Aug-02	12.31	6.05	6.26
SMW-4	1-Feb-01	12.25	2.41 (2)	9.84 (2)
	24-May-01	12.25	2.43 (2)	9.82 (2)
	7-Aug-01	12.25	2.20(2)	10.05 (2)
	2-Nov-01	12.25	2.10(2)	10.15 (2)
	5-Feb-02	12.25	2.43 (2)	9.82 (2)
	21-Aug-02	12.25	2.23 (2)	10.02 (2)

Notes:

- (1) Surveyed elevation from mark on the top of the PVC casing; feet above mean sea level.
- (2) A thin layer of floating product was observed in this well. The floating product thickness was less than 0.03 feet.

TABLE 2 SUMMARY OF GROUNDWATER CHEMICAL ANALYTICAL DATA - TEPH

64th Street Properties, Emeryville, California

Date	TEPH (ug/L) (1)						
Date	SMW-1	SMW-2	SMW-3	SMW-4			
1-Feb-01	<50	<50	140	360			
24-May-01	< 50	<50	74	300			
7-Aug-01	<50	<50	140	280			
2-Nov-01	< 50	<50	<50	260			
5-Feb-02	<50	84	100	3,600			
21-Aug-02	<50	69	<50	8,000			

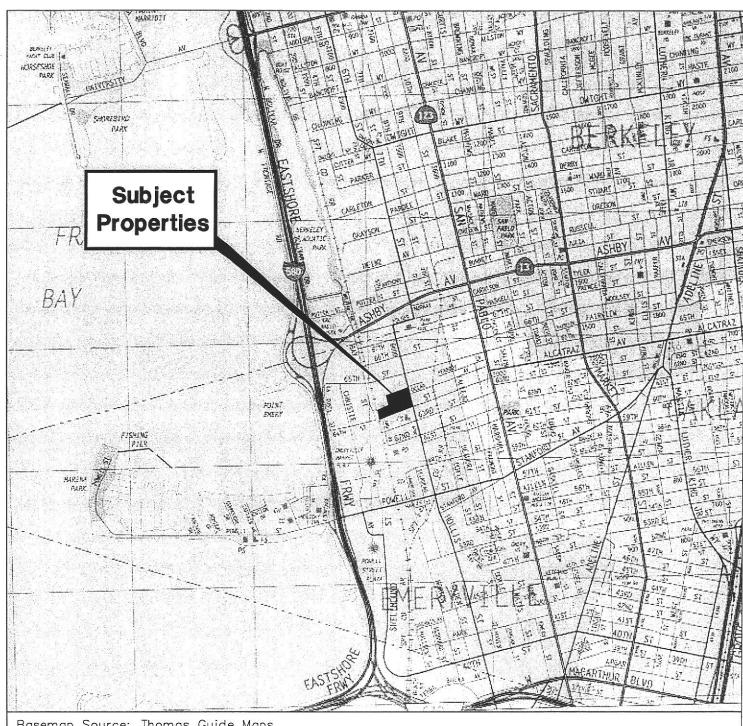
Notes and abbreviations:

(1) TEPH is quantified as diesel. Samples were analyzed by EPA Method 8015M after performance of a silica gel cleanup in the laboratory.

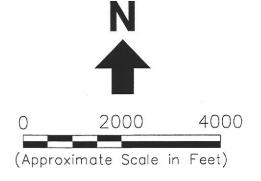
TEPH = total extractable petroleum hydrocarbons

ug/L = micrograms per liter (ppb)

<50 = not detected at laboratory detection limit of 50 ug/L



Basemap Source: Thomas Guide Maps.



Notes:

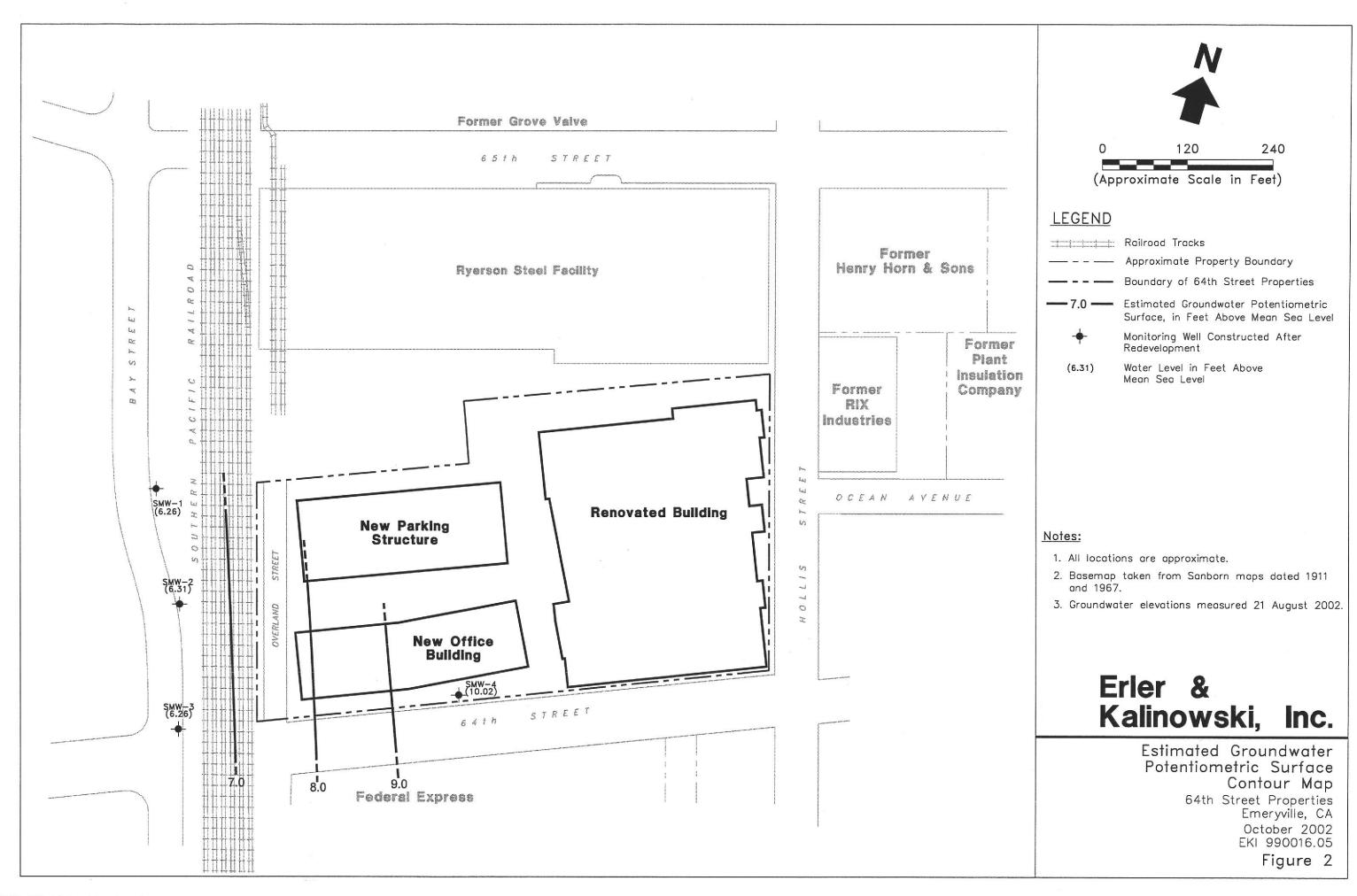
1. All locations are approximate.

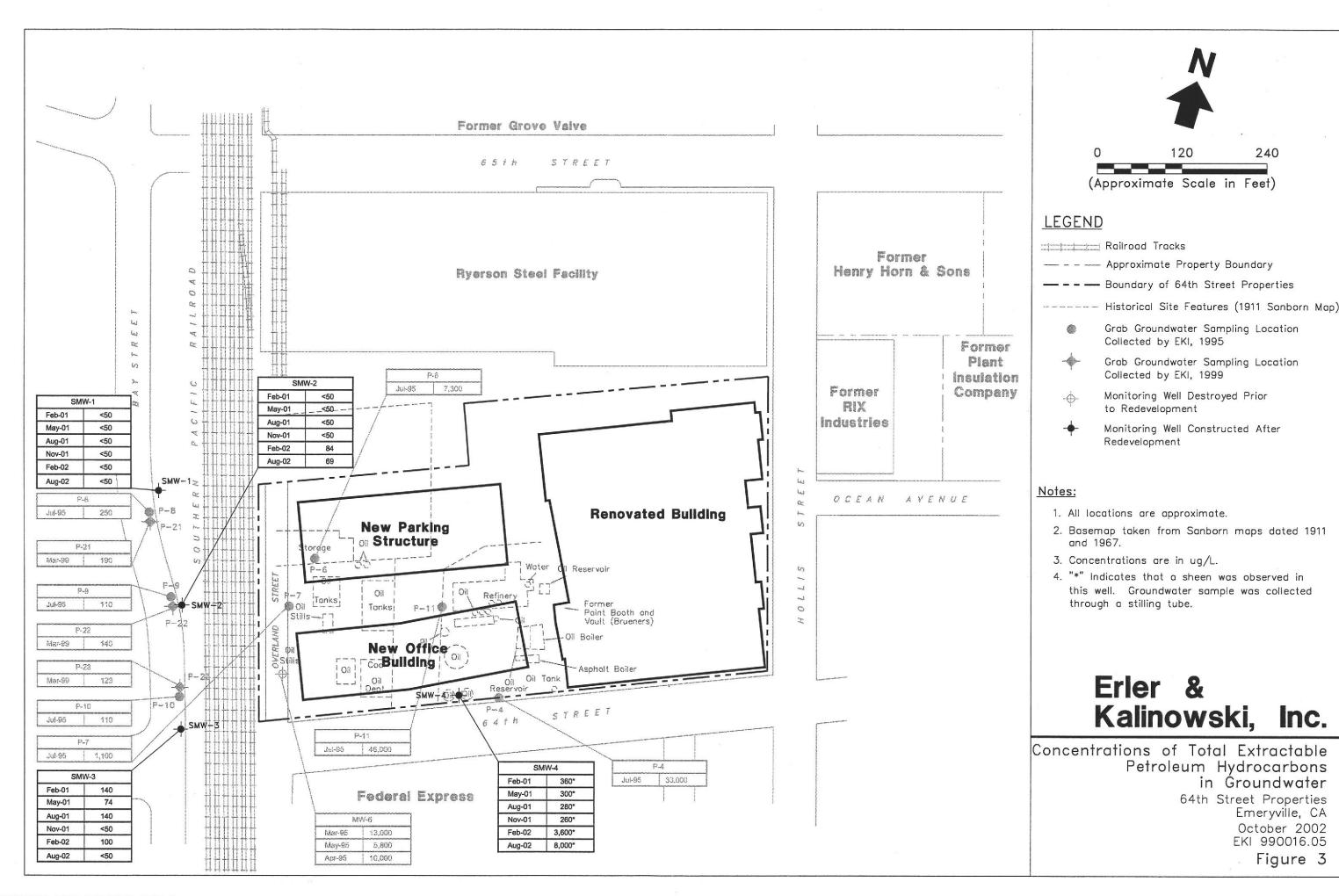
Erler & Kalinowski, Inc.

Site Location

64th Street Properties Emeryville, CA October 2002 EKI 990016.05

Figure





240

Inc.

Emeryville, CA

October 2002

EKI 990016.05

Figure 3



APPENDIX A

Groundwater Purge Sample Forms for 21 August 2002

Erler & Kalinowski, Inc.

	Sheet: 1 of
actor:	Date: 8/21/2
KI Staff On-site: Rosee Lion	Project: Simeon Emery ville
Weather: CLEAR	EKI Job No.: 990016.04
emperature: F Max F Min	1,-1,01/2
Work Hours: 08:50 to 16:00 Memos Issued:	
iotos: 6	
Special Conditions, Delays, Changes: Limited Access To	DRUM STORAGE AREA
Accidents, Damage:	,
Sampling, Testing: Phrase & Sample SMW-1, -Z	-,-3,-4
sitors to Site:	
Work Papari (Marie de 17)	
v rk Report (Work done, Personnel/Equipment working):	
0 8:50 APRIVED ON SITE, OPENED WELLS AND	MENSURED WELLS SMW-1-9-3
09:20 PURGED & SAMPLED SMW-1. SAMPLE PLACED	in cooler w/ ICE.
10:38 PWREED & SAMPLES SMW-Z.	
11:43 PHREED & SAMPLED SMW-3.	
12:30 TRANSFERRED PURSED WATER TO A DRUM i	IN THE GARAGE STORAGE ROOM
- 15ING BUCKETS, AS ACCESS WAS RESTRICTED	
14:08 STARTED FURBINE SIMW-4. THERE WAS A STRO	NE PETROLIEUM ODOR, SLIGHT
HEEN AND A BLACK FLOATING SLIME (BIOSLIME?).	
PLACED A Z-INCHX5-A PUC PIPE, WRAPPED AND TH	
CLUMINUM FOIL ON ONE END INTO THE WELL. I	DROPPED & NEW
15POSPBLE BAILER THROUGH THE FOIL LAYER AND	COLLECTED ASAMPLE,
15:40 ADDITIONAL PURSES WATER WAS PLACED IN A SE	COND DRIVE IN THE STORAGE
PEA in THE PARKING CARAGE.	
15:48 I SECURED THE STORAGE AREA.	
15:53 SAMPLES WERE LOGGES IN TO CURTISE TOMPKING LA	₽.
·	
istribution: Project Inspection File (orig)	-
Project Manager By:	ofer ma
	_

GROUNDWATER LEVEL SURVEY

SIMEON EMERGINE 990016.00 Job Name: Date: EKI Job No .: Personnel: Well Number: Condition Shw-1 of well: Smw-2 - Smw3 Smw-4 FLUSH BOLTED Type of Cover FLUSH BOLFED FLUSH EUSH BOLTED 15/16 9/16 9/16 9/16 Covered? YES YES 429 Y ES Locked? YES YES YES y25 Sealed? YES YES YES 429 Standing Y = 3 72s YES water? NO Dia. of 4 INCH 4 INCH 4-INCH 4 NCH casing Measuring MARK, TOP OF CASING MARK point Elevation of well Time opened 08:58 09:04 09.06 14:05 Time of 09:18 09:23 09:25 measurement 14:08 Depth probe #5 # 5 **#**5 used Depth 5.95 5.23 to water-6.05 2.23 Depth of well COMMENTS:



PROJECT NAME: SINEON	EMERY	VILLE		Printed Market Communication		DATE:	8/21	12	
PROJECT NUMBER: 99 0016	JMBER:5	MW-1		PERSON			in		
WELL VOLUME CALCULATION				10- (
Depth of Depth to				Water		Multiplier			Casing Vol.
Well (ft.) Water (ft	.)			Column (ft.	}	(below)			(galions)
15.23 - 5.95			_=	9.28		* 0,64	==	5	100 - 100-100-100-100
Mult. for casing diam. = 1-inch = 0.04	1; 2-inch=0	.16; 4-inch=	0.64	(-,07		ر	. / /
DUDGE METHOD.						INSTRUMENT	CALIB	RATION	
Submersible pump Dedicated	Bailer X)						Field	Standard
Peristaltic pump Other						nstrument Conductivity,		neasure	measure
					1	(millimhos/cm @	25C) /	DAZ	1.000
PURGE DEPTH: ~7 f					F	Н		4.01	4-01
START TIME: 09:20	END TIME	. 10.26	,		1.	oH Curbidity NTU		7-01	7.01
START HIVE: U/. DU		10.66				Furbidity, NTU		0.02	0.02
	1 -	-0				Temperature			
TOTAL GALLONS PURGED:	15	<u> </u>	0.11				EKI.		
SAMPLES: Field I.D.			Collected			Containers &		<u>/ation</u>	
Smw-1		1	D: 27			-ml VOAs w/			
					- 1-1	iter amber gla	SS		
CAMPIE METHOD. 5 "	" V	siasalsia Dur							
SAMPLE METHOD: Dedicated Ba	mer 🛆 Per	istaitic Pumj	otner						
Time							T		
	09.29	09:40	09:63	09:58	10:0	7 10:26	1		
Volume Purged	- 1.01		1 2	1	10.0		+		
_	2.2	5.0	8.1	10.0	13.0	0 15.8			And and a command
Temperature									
(degrees C)	20.8	20.7	20.6	204	20.	7 20.4			
рН				- Andrews					
	6.93	7.01	6.94	7.02	7.0	8 7.14			
Specific Conductivity		NAME OF THE PROPERTY OF							
@ 25 C (millimhos/cm)	0885	0.894	0912	0970	0.95	3 0.958			
Turbidity (NTU)					,	,			
/Appearance	8.15	4.85	1.82	53,8	157	6.04			
Depth to Water		,							
during purge (feet)	6.36	6.37	6.40	6.60	642	- 6.40			
Number of Casing	407	- 011		,,,		0		- Linear Adjust	90,000
Volumes removed	0.37	0.84	1.36	1.68	2.1	7 2.66			
Purge Rate	0.24	0,25	0,24	A 70		E 0.117	N. S.	e grandes transfer agrande	
(gallons/minute)	1 0.01	0,0-	1 4.01	0.38	0.33				
				BAILE	RS & W	ATEL			
				Rem	OVED.				
GWPurge5.XLS GWPURGE5 8/15/02		10.00							

CKI

PROJECT NAME: SINGE						DATE: 8	5/21/2	
PROJECT NUMBER: 99001	JMBER: S	mw-	2	PERSONN	IEL: RI	LLOS		
WELL VOLUME CALCULATIO	N:							
Depth of Depth t	О			Water		Multiplier	*	Casing Vol.
Well (ft.) Water (ft.)			Column (ft.)	(below)		(gallons)
15.13 - 5. Mult. for casing diam. = 1-inch=0.0	23 41; 2-inch=0	.16; 4-inch=	= 0.64	9.9	*	064	=	6.64
PURGE METHOD:					INST	RUMENT C	CALIBRAT	ION
Submersible pump Bolt Dedicate	d Bailer 🗶						Fie	eld Standard
Peristaltic pump X Other					instru		measu	re <u>measure</u>
					1	uctivity, mhos/cm @ 2	EC)	
PURGE DEPTH: VARIABLE, TO	BOTTOM				Hq	mnos/cm @ 2	/	
		1			рH		(SEE	Smw-1)
START TIME: 10:38	END TIM	E: 11:2	4		Turbio	lity, NTU		
					T			(9
TOTAL GALLONS PURGED:		17.1				erature Probe#		
SAMPLES: Field I.D.		Time	Collected		Con	tainers & P	reservatio	n
66.11.2		1.	1:28			YOAS W/A		_
SMW-2	4	. []		ý	3 - 1-liter	amber glass	S	
SAMPLE METHOD: Dedicated B	ailer X Pe	ristaltic Pum	other					
COMMENTS:	-							
Time								T
	10:45	10.55	11:08	11:17	11:24			
Volume Purged								
(galions	4.2	7.5	12.2	15.5	17.1			
Temperature			1/2					
(degrees C	20.4	20.5	20.4	20.5	20.5			
pH								
	6.80	6 8/	6.70	6.72	6.68			
Specific Conductivity								
@ 25 C (millimhos/cm	0.749	0.742	0.761	0.747	0.745			
Turbidity (NTU)	1		1					
/Appearance	36.5	17.3	823	73.4	46.3			
Depth to Water					70-7			
during purge (feet	5.92	5.76	5.72	6.05	5.72			
Number of Casing					- 1			
Volumes removed	0.66	1.18	1.93	2.45	2,70			
Purge Rate								1
(gallons/minute	0.60	0,33	0.36	0.37	0,23			



								,
PROJECT NAME:				_		DATE:	8/21/	2
PROJECT NUMBER: 9900	16,00	WELL N	UMBER:	SMW-	3	PERSONI	VEL: RI	Dilion
WELL VOLUME CALCULATION	ON:							•
Depth of Depth	to			Water		Multiplier		Casing Vol
Well (ft.) Water	(ft.)			Column (fi	t.)	(below)		(gallons)
15.21 - (a (5 Y 041; 2-inch=	0.16; 4-inch	= 0.64	9.17	1 *	0,64	=	5,87
PURGE METHOD: BOTH -	3					TRUMENT (
Submersible pump Dedicate						OIMENT		eld Standard
Peristaltic pump X Other					Instr	ument	measu	
					1	ductivity,		
PURGE DEPTH:					llim) Ha	imhos/cm @ 2		`
11.7/2		. ~ ?	e e		Ha	• (SEE M	W-1)
START TIME: 11:43	END TIM	IE: 1 2:3	8		Turbi	idity, NTU		
2			¥					
TOTAL GALLONS PURGED:	15	-				perature		
SAMPLES: Field I.D.		Time	e Collected	1		h Probe#		
Smw-3				=::		ntainers & P VOAs w/ N		<u>in</u>
		(2	-40					
					1 - 1-11161	amber glas	S	
SAMPLE METHOD: Dedicated B	nilar Y pa	ristaltia Duna						
COMMENTS:	allel _/ Fe	mstattic Pum	p otner					
Time	T	T			T			-
	16:58	12.08	12:17	12:28	1238			
Volume Purged		12,00	1611	16:00	12.00			
(gallons)	5.5	8.0	10.0	130	15			
Temperature	-	0.0	10,0	13.0	12.		7	
(degrees C)	23.2	225	224	32 (3			
pH (degrees C)	127.2	1200	1201	22.5	22.3			
ры	7.05	763	/ 70	7.12	101			
Specific Conductivity	1000	7.03	6,79	1.12	6.91			
	1,007	1615	- 0					
@ 25 C (millimhos/cm) Turbidity (NTU)		1.012	0,915	0.766	0.812			
Separate desirence de la companya del companya de la companya del companya de la	12.9	7.3	1.64	3.95	2.12			
/Appearance	PETROLERA	DEOR						
Depth to Water	8.4	0115	6	24				
during purge (feet)	0.1	8.45	8.52	8,81	8.77			
Number of Casing	MAIL	12/-	170	7				
Jolumes removed	0.94	1.36	1.70	2.22	2.56			
Purge Rate	037	025	627	ヘフブ	450			
(gallons/minute)	0,5 (منها	0.22	0.27	0.20			



PROJECT NAME: SINEON	EMER	g ville		3		DATE:	8/21/	ح
PROJECT NUMBER: 99 00	16.00	WELL NU	MBER: 5	mw-L	1	PERSONNE	LERD	Lion
WELL VOLUME CALCULATION								
Depth of Depth to				Water		Multiplier		Casing Vol.
Well (ft.) Water (ft	.)			Column (ft.)		(below)		(gallons)
/5 - Z.Z Mult. for casing diam. = 1-inch=0.04		16; 4-inch=	= 0.64	1277	*	064	= 0	3.17
					INS	TRUMENT C	ALIBRATI	ON
PURGE METHOD: Submersible pump Dedicated	Bailer 🔼						Field	d Standard
Peristaltic pump Other						ument	measure	e measure
	8				/mil	ductivity, limhos/cm @ 25	C)	
PURGE DEPTH: To BOTTOM W	/BAILER	, PERISTAL	TIC Pump	from TOP	pH		_	
START TIME: 14:08					pΗ	idity, NTU	SE MW	(0)
	935 - 1459555				Tem	perature		
TOTAL GALLONS PURGED:	12.	0				th Probe#		
SAMPLES: Field I.D.		Time	Collected		<u>Co</u>	ntainers & Pro	eservation	1
Cha		10	5:04	•	3-40-m	WOAS W/ HG	1	
Smw-4			, , ,		1 - 1-liter	amber glass		
	,							
NEW								
SAMPLE METHOD: Dedicated Ba	iller 🔀 Per	istaltic Pum	o other	X THRO	n64 5T	ILYNGTHE	iE_	8
COMMENTS:			1	Т	1	т т		т
Time	11/20	1447	14:55	-				
N/-lune Daniel	19:25	1442	1 11:00			-		-
Volume Purged	4.0	80	1110					
	7.0	0.0	11.0	-				
Temperature (degrees C)	708	20.60	206					
Hq (degrees C)	0,0							
	6.70	6.71	6.49			B. Lineau, application of the control of the contro		
Specific Conductivity	1100	1110	1113					and the second s
@ 25 C (millimhos/cm)	1105	1-119	1.112					
Turbidity (NTU)	SULLET -	Var. II. Bl. a		2-20 C	1.45	D-07		
/Appearance	SHEEN, B	LITCK BIDS	LIME, I	ETROLEUN	-UREC			
Depth to Water	2/2		_					
	2.62			1				
Number of Casing	0.49	0398	1.35					PLOTE STATE OF THE
Volumes removed	0.61	0	11.70	<u> </u>				
Purge Rate	6211	0211	0,23					
(gallons/minute)	024	0.24	1,00		L			

Erler & Kalinowski, Inc.

Relinguished by: (Signature)

Relinquished by: (Signature)

Relinquished by: (Signature)

(non

CHAIN OF CUSTODY RECORD

FAX: 650-578-9131

PHONE: 650-578-1172 1730 South Amphlett Blvd. Suite 320 San Mateo CA 94402 CONSULTING ENGINEERS AND SCIENTISTS EKI COC No. ANALYSES REQUESTED Project No. Project Name 9900016,04 Simeon EXPECTED TURNAROUND EPA 3630-Silica Gel Cleanup Laboratory Curtis & Therefins Project Location EPA 8015M TPH diesel Emeryville, CA - VOCs Sampled By: Report Results to: ROGER Lion DAVIDSON EPA 8021 DERBA Remarks No. of Containers Type of Lab Field Sample Time Date / Preservative Sample Sample No. Identification 10 day Х Х 1 - 1-L amber 10:27 WATER SMW-1 X Х 1 - 1-L amber 11:28 SMW-2 MAY CONTAIN HIGH CONCENTRATED X X 12:40 1 - 1-Lamber SMW-3 X X 1 - 1-L amber 5:04 SMW-4 Received Preservation-Correct? Son Ice SCold [] Ambient -Elahtact VD Yes D No D N/A Special Instructions: 8-21-02 Received by: (Signature) Time Date

15:53

Time

Time

Date

Received by: (Signature)

Received by: (Signature)



APPENDIX B

Laboratory Analytical Reports and Chain of Custody Documents for 21 August 2002



Total Extractable Hydrocarbons EMERYVILLE, CA Lab #: 160321 Location: EPA 3520C Erler & Kalinowski, Inc. Client: Prep: Project#: 9900016.04 Analysis: EPA 8015B(M) Water Sampled: 08/21/02 Matrix: 08/21/02 08/26/02 ug/L Received: Units: 1.000 Prepared: Diln Fac: 08/27/02 Batch#: 74755 Analyzed:

Field ID:

SMW-1

Lab ID:

160321-001

SAMPLE Type:

Cleanup Method: EPA 3630C

Analyte Diesel C10-C24

Result ND

RL 50

Surrogate %REC Limits 81 Hexacosane 39-137

Field ID:

SMW-2

Lab ID:

160321-002

Type:

SAMPLE

Cleanup Method: EPA 3630C

Analyte Diesel C10-C24

Result 69 Y

RL 50

Surrogate %REC Limits

Hexacosane

Field ID:

SMW-3

Lab ID:

160321-003

Type:

SAMPLE

Cleanup Method: EPA 3630C

Result

RL

Diesel C10-C24

ND

50

Surrogate Hexacosane

92

%REC Limits 39-137

Field ID:

Type:

SMW-4 SAMPLE Lab ID:

160321-004

Cleanup Method: EPA 3630C

Analyte

Result

Diesel C10-C24

8,000 H Y

RL 50

Surrogate

%REC Limits

Hexacosane

Type: Lab ID:

BLANK

Cleanup Method: EPA 3630C

QC187890

RL

Analyte Diesel C10-C24

Result

Surrogate

50

Hexacosane

85

%REC Limits 39-137

H= Heavier hydrocarbons contributed to the quantitation Y= Sample exhibits fuel pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit Page 1 of 1

1.0



	Total Extrac	table Hydrocar	cbons
Lab #:	160321	Location:	EMERYVILLE, CA
Client:	Erler & Kalinowski, Inc.	Prep:	EPA 3520C
Project#:	9900016.04	Analysis:	EPA 8015B(M)
Matrix:	Water	Batch#:	74755
Units:	ug/L	Prepared:	08/26/02
Diln Fac:	1.000	Analyzed:	08/27/02

Type:

BS

Lab ID:

QC187891

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	
Diesel C10-C24	2,500	1,830	73	37-120	

Surrogate	%RE(Limits	
Hexacosane	89	39-137	

Type:

BSD

Lab ID:

QC187892

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	1,789	72	37-120	2	26

Surrogate	%RE(2 Limits
Hexacosane	90	39-137

X-Authentication-Warning: lims.ctberk.com: nobody set sender to anna@ctberk.com using -f

Date: Thu, 29 Aug 2002 19:31:59 UT From: "Anna M. Pajarillo" <anna@ctberk.com>

To: ddavidson@ekiconsult.com

Subject: Results for C&T Job 160321

Content-Disposition: inline

Content-Length: 69

Content-Transfer-Encoding: binary

Content-Type: text/plain

Attached is a PDF version of the hardcopy reports for C&T job 160321.



160321.pdf

Erler & Kalinowski, Inc.

CHAIN OF CUSTODY RECORD

FAX: 650-578-9131

CONSULTING ENGINE		TO STREET WATER TO STREET	the complete of the same of	1730 Sa	uth Amphlett Blvd. Suite	e 320 5	an wa	eu CA	1 544402	·		: 650-57			
CONSULTING ENGINE	EKS AND SOLLIN							Λ N I Λ	LYSES	REQU	JEST	ED	E	KI COC	C No.
Project Name	Simeon		Project No.		9900016.04								\dashv	۵	·
Project Location	Emeryville, (CA	Laboratory	Curtis & T	ompkins Hammins	v	EPA 3630-Silica Gel Cleanup	diesel						TURNAROUND	
Report Results to:	DAVIDSON	Sampled 6	ay: Rock	er Lie	n	8021 - VOCs	330-Silica	EPA 8015M TPH diesel						ЕХРЕСТЕВ Т	Remarks
Field Sample	Lab	Date	Пте	Type of Sample	No. of Containers / Preservative	EPA 30	EPA 36	EPA 8							
Identification	Sample No.	8/21	2 10:27	WATER	1 - 1-L amber	-	<u> </u>	Х						10 day	
SMW-1		8/21			a - 1-Lamber		Х	X			 			+	
SMW-2		8/21/			1 - 1-L amber		Х	X		_	 				MAY CONTAIN HIGH CONCENT
SMW-3 SMW-4		8/21/3		1 1	1 - 1-L amber	-	X	×	-	_	-	-			HIGH CENCED!
		-													
								-	-		pota				
					Received SCold CLA		n Ice	Thtac						No D	
								1							
Special Instruction	s:								dayles - Proceedings						71.02
Relinguistred by: (Signature)				Date 8/21/2	15:53		, (Received by: (Signature) Received by: (Signature)							
Relinquished by: (Signature)				Date	Tim		10	Received by: (Signature)							
Relinquished by: (S	Signature)														