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**UNDERGROUND STORAGE TANK
REMOVAL REPORT
SBC FACILITY
7240 JOHNSON DRIVE
PLEASANTON, CALIFORNIA**


Alameda County
JAN 07 2004
Environmental Health

Prepared for:

SBC
P.O. Box 5095
2600 Camino Ramon, Room 3E400GG
San Ramon, California 94583

Prepared by:

Shaw Environmental, Inc.
4005 Port Chicago Highway
Concord, California 94520


Megan Curran
Project Scientist


Sydney Geels
Project Manager/Quality Assurance

Shaw Project No. 844915.31

December 2003

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1.0 Introduction

On behalf of SBC (formerly Pacific Bell), Shaw Environmental, Inc. (Shaw) was contracted to provide environmental consulting services during the removal of a 12,000-gallon dual compartment diesel and gasoline fuel underground storage tank (UST) at the SBC facility at 7240 Johnson Drive in Pleasanton, California (Figure 1). SBC's construction management contractor, Roebbelen Construction, also subcontracted Shaw to provide and operate equipment to perform the UST removal and to provide permitting services. Following removal of the UST, extensive pea gravel hindered the collection of soil samples from the bottom of the excavation. In order to facilitate soil sample collection, four borings were drilled in the former UST excavation and former dispenser areas. UST removal and boring installation activities discussed in this report were completed in October and November 2003 in compliance with local and state regulatory requirements.

1.1 Site Description

The SBC property is located in a predominately commercial area of Pleasanton, California. The site consists of a main building used for office space and a building utilized for equipment storage and vehicle maintenance. The remainder of the site is used for parking of SBC fleet and personal vehicles.

One 12,000-gallon dual compartment UST, containing diesel fuel and gasoline, was located on the south central side of the facility (Figure 2). As SBC has decided to remove the majority of their fleet fueling systems, the UST was scheduled for removal.

1.2 Permits

Prior to initiation of excavation activities, Shaw obtained a permit to remove the tank from the Livermore-Pleasanton Fire Department (LPPD). Prior to removal of the tank, a representative of the LPPD was scheduled to observe field activities. Copies of the permit and the State of California forms are included in Appendix A.

2.0 UST Removal Field Activities

2.1 Tank Removal

On December 27, 2002, as part of the temporary closure activities, the UST was triple rinsed by Ecology Control Industries (ECI) personnel using a fresh water/detergent mixture and a hot water pressure washer. The tank's contents (gasoline and diesel) had been removed prior to rinsing activities. Following rinsing, visual inspection of the tank did not indicate any residual sludge or liquid on the visible portions of the interior of the tank. Approximately 850 gallons of rinsate were removed from the tank using a vacuum truck. The rinsate was then transported for disposal, under manifest number 21996790, to Romic Chemical Corporation's facility in East Palo Alto, California. A copy of the manifest for the rinsate is included in Appendix B. The tank remained unused following triple rinsing.

On October 21, 2003, Shaw personnel began excavation activities with the removal of the pea gravel fill material around the tank. The contents of the tank (diesel and gasoline fuel) had been removed prior to excavation activities. The excavated fill was placed in a stockpile on plastic adjacent to the excavation.

On October 23, 2003, Shaw purged the fuel vapors from the tank using a venturi blower connected in line with an air compressor. Following venting, Shaw personnel placed dry ice inside each compartment of the tank in preparation for removal. After approximately 1 hour, the lower explosion limit (LEL) and percent oxygen were measured within each compartment of the tank. Both LEL and oxygen concentrations were recorded at below 10%. Upon authorization from Mr. Paul Smith, the LPPD inspector, the tank was removed from the excavation. Following removal, the tank was inspected for signs of deterioration, holes, or leakage. The tank was observed to be in good condition, without any holes or cracks. The tank was then transported to ECI's facility in Richmond, California for disposal under manifest 22301671. A copy of the tank closure certification is included in Appendix C. A copy of the hazardous waste manifest and a copy of the certificate of destruction for disposal of the tank are presented in Appendix D.

No petroleum hydrocarbon odors were detected during excavation activities. During excavation activities, groundwater was not encountered in the tank pit. However, after a period of rain, water was present within the excavation, which was believed to have originated from the rain

event and was not considered to be perched groundwater. At the direction of the regulator, a sample of the water was not collected at the time of the tank removal.

2.2 Sampling Activities

On October 23, 2003, Shaw attempted to collect soil samples from the tank excavation. However, due to extensive pea gravel underlying the area, soil samples could not be collected from the base of the excavation with the equipment on site. Shaw was only able to collect soil samples from the stockpile on the day of the tank removal. As soil samples from the excavation could not be collected at the time of tank removal, arrangements were made to use a larger excavator to facilitate the sample collection from beneath the former tank and dispenser island.

On October 28, 2003, an attempt was made by Shaw to collect the soil samples using the larger excavator. One soil sample, labeled SBCP-TP1, was collected by Shaw personnel from the west end of the excavation at a depth of 13 feet below surface grade (bsg). The sample was collected by pushing a sample tube into the soil, collected using the bucket of the backhoe, until full. Due to sidewall collapse, no other samples could be collected from the tank excavation. As a complete set of soil samples from the excavation and dispenser could not be collected using the larger excavator, arrangements were made to advance four soil borings in the excavation area upon completion of backfilling activities.

After each soil sample was collected, the ends of the sample tubes were covered with Teflon tape and capped. The soil samples were then appropriately labeled, placed in a cooler with ice, and transported under chain-of-custody protocol to the analytical laboratory. Copies of the chain of custody forms are included in Appendix E.

2.3 Sample Analyses

The soil samples were transported and submitted to McCampbell Analytical, Inc., an ELAP-certified laboratory in Pacheco, California. The soil samples were analyzed for total petroleum hydrocarbons as diesel (TPH-D) and total petroleum hydrocarbons as gasoline (TPH-G) under EPA method 8015 (modified). The samples were further analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) constituents using EPA method 8021B and for fuel oxygenates ethyl tert-butyl ether (ETBE), di-isopropyl ether (DIPE), methyl tert butyl ether (MTBE), tert amyl methyl ether (TAME), and tertiary butyl alcohol (TBA) under EPA method

8260B. Semi-volatile organic compounds and lead were analyzed using EPA methods 8270 and 6010, respectively.

2.4 Sample Analytical Results

TPH-G, BTEX constituents, all five fuel oxygenates, and all semi-volatile organic compounds tested were not detected in the laboratory analysis of the stockpile soil samples collected on October 23, 2003. TPH-D was detected at concentrations ranging from 1.2 parts per million (ppm) to 43 ppm. Lead was also detected at concentrations ranging from 6.1 ppm to 11 ppm. Analytical results are summarized in Table 1 and depicted in Figure 3. Copies of the analytical reports are included in Appendix E.

TPH-G, TPH-D, BTEX constituents, the fuel oxygenates TAME, TBA, DIPE, and ETBE, and all semi-volatile organic compounds tested were not detected in the laboratory analysis of the excavation soil sample collected on October 28, 2003. MTBE and lead were detected in the soil sample at 0.0066 ppm and 14 ppm, respectively. Analytical results are summarized in Table 1 and depicted in Figure 4. Copies of the analytical reports are included in Appendix E.

3.0 Site Restoration

After reviewing the sample analytical results, Mr. Paul Smith with the LPPD granted permission to use the stockpiled soil as backfill for the excavation. Following completion of the UST removal activities, Shaw backfilled the tank excavation using stockpiled soils and imported clean fill material.

4.0 Post-UST Removal Field Activities

Excessive pea gravel found beneath the UST excavation precluded Shaw from collecting a complete set of soil samples at the base of the tank excavation. Once the UST excavation was backfilled, three soil borings were advanced in the former excavation area and one in the former dispenser island in order to evaluate soil quality. The following sections outline the methods and procedures used:

4.1 Health and Safety and Underground Utility Location

Underground Service Alert (USA) was contacted and notified of the anticipated drilling location and date of field activities. A site-specific tailgate safety meeting was conducted in order to outline procedures to minimize the potential for exposure to hazardous work conditions.

4.2 Soil Borings

On November 10, 2003, Vironex Environmental Services (Vironex) of San Leandro, California, under the direction of Shaw personnel, advanced three direct push soil borings (SB-1-16, SB-3-17, and SB-4-17) in the former UST excavation area and one soil boring (SB-2-16) in the former dispenser island using a Geoprobe drill rig. Soil samples were collected from each of the borings to be submitted to the laboratory for analysis.

Boring SB-1-16, located on the western side of the tank excavation, was advanced to a total depth of 16 feet bsg and a soil sample was collected from 15.5 to 16 feet bsg. Boring SB-2-16, located in the former dispenser island, was drilled to approximately 16 feet bsg and was sampled from 15.5 to 16 feet bsg. Borings SB-3-17 and SB-4-17, located in the center and eastern sides of the tank excavation, respectively, were both terminated at approximately 17 feet bsg and sampled from 16.5 to 17 feet bsg. No soil discoloration or petroleum odors were noted during boring activities. Groundwater was not encountered in any of the borings. Soil boring logs are included in Appendix F.

After each soil sample was collected, the ends of the sample tubes were covered with Teflon tape and capped. The soil samples were then appropriately labeled, placed in a cooler with ice, and transported under chain-of-custody protocol to the analytical laboratory. A copy of the chain of custody form is included in Appendix E.

In order to minimize the potential for cross contamination, the downhole equipment was washed between borings. Following completion of the soil sampling and withdrawal of the sampling equipment, the boreholes were backfilled to grade with cement grout and patched with concrete.

4.3 Soil Boring Sampling Analyses

The soil samples were transported and submitted to McCampbell Analytical laboratory in Pacheco, California, for analysis. The soil samples were analyzed for TPH-D and TPH-G under EPA method 8015 (modified) and for BTEX constituents under EPA method 8021. Fuel

oxygenates ETBE, DIPE, MTBE, TAME, and TBA were analyzed under EPA method 8260B, semi-volatile compounds were analyzed using EPA method 8270, and lead was analyzed under EPA method 6010.

4.4 Soil Boring Sample Analytical Results

TPH-G, BTEX constituents, semi-volatile organic compounds, and the fuel oxygenates ETBE, DIPE, TAME, and TBA were not detected in the analysis of any of the soil boring samples. TPH-D was encountered in soil sample SB-2-16 at a concentration of 15 ppm. MTBE was encountered in soil sample SB-1-16 at a concentration of 0.025 ppm. Lead was detected in all four soil borings ranging in concentration from 6.1 ppm to 15 ppm. Soil sample analytical results are summarized in Table 1 and depicted in Figure 5. A copy of the laboratory analytical report is included in Appendix E.

5.0 Conclusions

Based on the field observations and laboratory analytical data presented in this report, Shaw concludes the following:

- On October 23, 2003, a 12,000-gallon dual compartment (gasoline/diesel) UST was removed and transported off-site for disposal.
- Water, which was believed to have originated from a rain event, was encountered in the excavation during the tank removal.
- Excessive amounts of pea gravel at the bottom of the tank excavation precluded excavation sampling activities at the time of the tank removal.
- Stockpile soil samples contained concentrations of TPH-D ranging from 1.2 ppm to 43 ppm. Lead was detected at concentrations ranging from 6.1 ppm to 11 ppm.
- One excavation soil sample was collected on October 28, 2003 using a larger excavator. MTBE and lead were detected in the soil sample at 0.0066 ppm and 14 ppm, respectively.
- The excavation was subsequently backfilled with stockpiled soils and imported clean fill material.
- On November 10, 2003, four direct push soil borings were drilled at the site for the collection of soil samples in the area of the former UST excavation and dispenser island.

- No groundwater was encountered in the soil borings.
- TPH-D was encountered in soil sample SB-2-16 at 15 ppm. MTBE was encountered in soil sample SB-1-16 at a concentration of 0.025 ppm. Lead was detected in all four soil boring samples ranging in concentration from 6.1 ppm to 15 ppm.
- No additional action is warranted for this site.

5.1 Reporting Requirements

Copies of this report should be forwarded to the following regulatory agencies:

Mr. Paul Smith
Livermore/Pleasanton Fire Department
3560 Nevada Street
Livermore, California 94550

Ms. Donna Drogos
Alameda County Environmental Health
Local Oversight Program
1131 Harbor Bay Parkway
Alameda, California 94502

TABLE 1
Soil Sample Analytical Results
SBC Facility
7240 Johnson Drive
Pleasanton, California

Sample I.D.	Sample Location	Sample Depth (bsg)	Date Collected	TPH-D	TPH-G	BTEX	MTBE	Four Fuel Oxygenates	Semi-Volatile Organic Compounds	Lead
				(all results reported in parts per million)						
SCA-(1-4)	Soil Stockpile	---	10/23/03	43	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{1.6-8.0}	7.2
SCB-(1-4)	Soil Stockpile	---	10/23/03	4.2	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.66-3.2}	7.7
SCC-(1-4)	Soil Stockpile	---	10/23/03	1.7	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	8.3
SCD-(1-4)	Soil Stockpile	---	10/23/03	6.2	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{1.6-8.0}	7.2
SCE-(1-4)	Soil Stockpile	---	10/23/03	14	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	ND _{5.0}
SCF-(1-4)	Soil Stockpile	---	10/23/03	4.1	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.66-3.2}	11
SCG-(1-4)	Soil Stockpile	---	10/23/03	1.8	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	7.5
SCH-(1-4)	Soil Stockpile	---	10/23/03	1.2	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	6.1
SBCP-TP1	Tank Excavation	13 feet	10/28/03	ND _{1.0}	ND _{1.0}	ND _{0.005}	0.0066	ND _{0.005-0.025}	ND _{0.33-1.6}	14

TABLE 1 (continued)
Soil Sample Analytical Results
SBC Facility
7240 Johnson Drive
Pleasanton, California

Sample I.D.	Sample Location	Sample Depth (bsg)	Date Collected	TPH-D	TPH-G	BTEX	MTBE	Four Fuel Oxygenates	Semi-Volatile Organic Compounds	Lead
				(all results reported in parts per million)						
SB-1-16	West end of excavation	16 feet	11/10/03	ND _{1.0}	ND _{1.0}	ND _{0.005}	0.025	ND _{0.005-0.025}	ND _{0.33-1.6}	12
SB-2-16	Dispenser Island	16 feet	11/10/03	15	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	6.1
SB-3-17	Center of excavation	17 feet	11/10/03	ND _{1.0}	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	12
SB-4-17	East end of excavation	17 feet	11/10/03	ND _{1.0}	ND _{1.0}	ND _{0.005}	ND _{0.005}	ND _{0.005-0.025}	ND _{0.33-1.6}	15

Notes:

bsg – below surface grade

TPH-D – total petroleum hydrocarbons as diesel

TPH-G – total petroleum hydrocarbons as gasoline

BTEX- benzene, toluene, ethylbenzene, and xylenes

MTBE- methyl tertiary butyl ether

Four Fuel Oxygenates- ethyl tert-butyl ether, di-isopropyl ether, tert-amyl methyl ether, and tertiary butyl alcohol

ND_x – not detected above “x” laboratory detection limits

DRAWING NUMBER 844915-A90

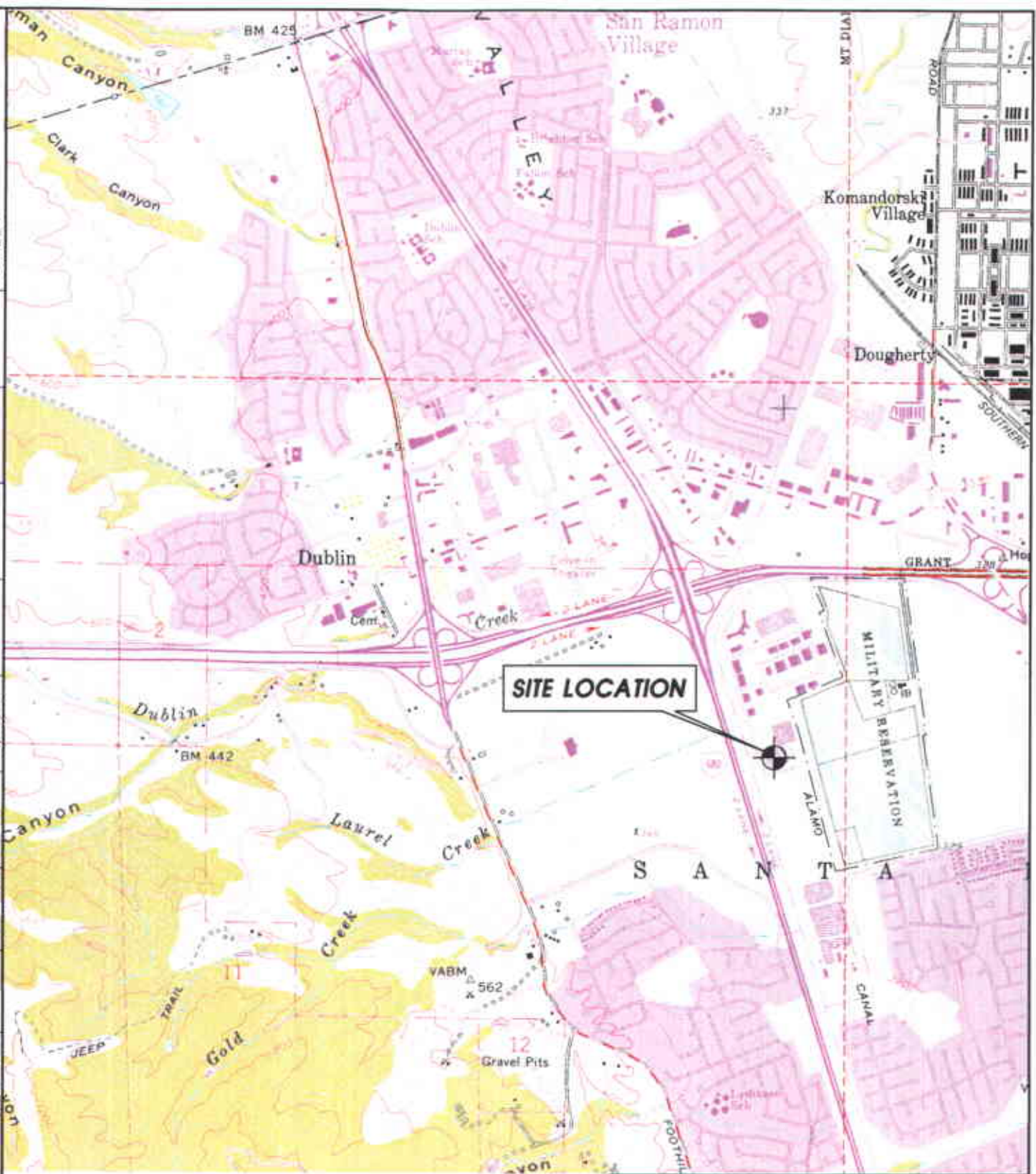
APPROVED BY

CHECKED BY

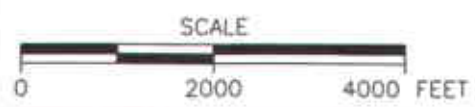
DRAWN BY SCHAEFFER 12/18/03

OFFICE Concord

X-REF (B)J7121F8



REFERENCE:
 7.5' USGS TOPOGRAPHIC QUADRANGLE OF DUBLIN, CA
 DATED: 1961, PHOTOREVISED 1980.
 SCALE=1:24000.



SBC
 SAN RAMON, CALIFORNIA

FIGURE 1
 SITE VICINITY MAP
 SBC FACILITY
 7240 JOHNSON DRIVE
 PLEASANTON, CALIFORNIA

DRAWING NUMBER 844915-A91

APPROVED BY

CHECKED BY

DRAWN BY SCHAEFFER 12/18/03

OFFICE Concord

X-REF ---

IMAGE ---



EMPLOYEE PARKING LOT

GATE



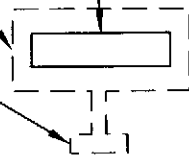
SBC VEHICLE PARKING

SBC OFFICE BUILDING

APPROXIMATE EXTENT OF EXCAVATION

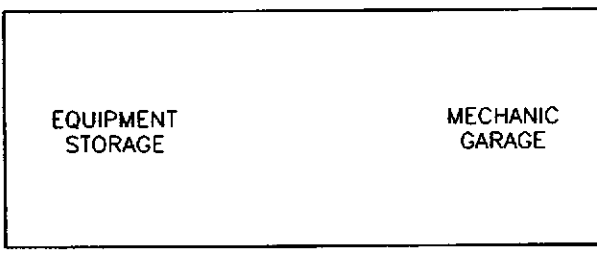
LOCATION OF FORMER 12,000 GAL. GASOLINE/DIESEL UST (REMOVED 10/23/03)

FORMER DISPENSER ISLAND



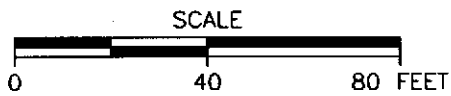
GATE

SBC VEHICLE PARKING



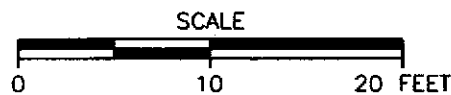
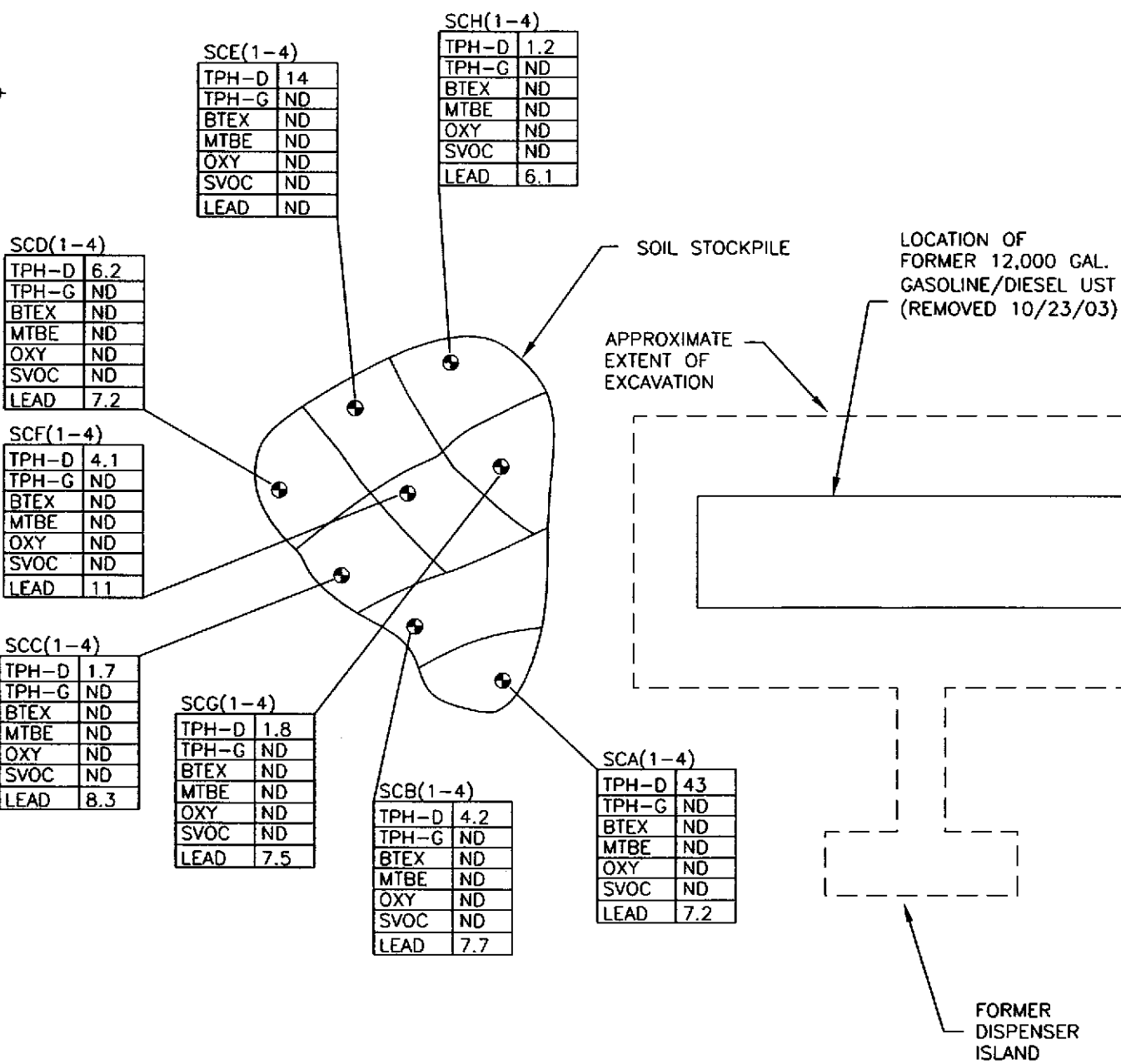
EQUIPMENT STORAGE

MECHANIC GARAGE



SBC SAN RAMON, CALIFORNIA

FIGURE 2
SITE PLAN
SBC FACILITY
7240 JOHNSON DRIVE
PLEASANTON, CALIFORNIA



LEGEND

- SOIL SAMPLE LOCATION
- TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- TPH-D TOTAL PETROLEUM HYDROCARBONS AS DIESEL
- BTEX BENZENE, TOLUENE, ETHYL BENZENE, XYLENES
- MTBE METHYL TERTIARY BUTYL ETHER
- OXY TERT-AMYLMETHYL ETHER, DI-ISOPROPYL ETHER
- ETHYL TERT-BUTYL ETHER, AND TERT-BUTANOL
- SVOC SEMIVOLATILE ORGANIC COMPOUNDS
- ND NOT DETECTED

ALL RESULTS PREPARED IN PARTS PER MILLION-ppm



SBC
SAN RAMON, CALIFORNIA

FIGURE 3
SOIL SAMPLE ANALYTICAL RESULTS
(OCTOBER 23, 2003)
SBC FACILITY
7240 JOHNSON DRIVE
PLEASANTON, CALIFORNIA

DRAWING NUMBER 844915-A93



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DRAWN BY M/V 12/18/03

OFFICE Concord

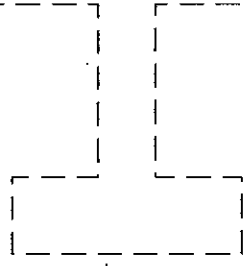
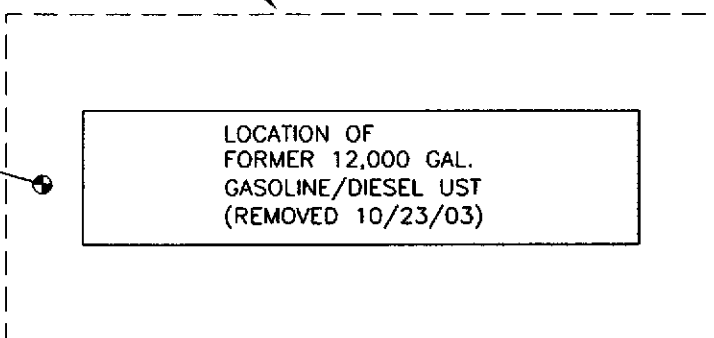
X-REF

IMAGE

APPROXIMATE EXTENT OF EXCAVATION

SBCP-TP1

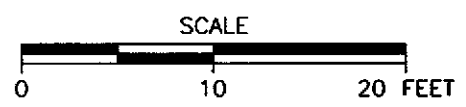
TPH-D	ND
TPH-G	ND
B	ND
T	ND
E	ND
X	ND
MTBE	0.0066
OXY	ND
SVOC	ND
LEAD	14



FORMER DISPENSER ISLAND

LEGEND

- ⊙ SOIL SAMPLE LOCATION
- TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- TPH-D TOTAL PETROLEUM HYDROCARBONS AS DIESEL
- B BENZENE
- T TOLUENE
- E ETHYLBENZENE
- X XYLENES
- MTBE METHYL TERTIARY BUTYL ETHER
- OXY TERT-AMYLMETHYL ETHER, DI-ISOPROPYL ETHER
- ETHYL TERT-BUTYL ETHER, AND TERT-BUTANOL
- SVOC SEMIVOLATILE ORGANIC COMPOUNDS
- ND NOT DETECTED
- ALL RESULTS PREPOTED IN PARTS PER MILLION-ppm



<p>Shaw E & I, Inc.</p>	<p>SBC SAN RAMON, CALIFORNIA</p>
	<p>FIGURE 4 SOIL SAMPLE ANALYTICAL RESULTS (OCTOBER 28, 2003) SBC FACILITY 7240 JOHNSON DRIVE PLEASANTON, CALIFORNIA</p>

DRAWING NUMBER 844915-A94
 APPROVED BY
 CHECKED BY
 DRAWN BY M/V 12/18/03
 OFFICE Concord
 X-REF
 IMAGE



SB-3-17

TPH-D	ND
TPH-G	ND
B	ND
T	ND
E	ND
X	ND
MTBE	ND
OXY	ND
SVOC	ND
LEAD	12

LOCATION OF FORMER 12,000 GAL. GASOLINE/DIESEL UST (REMOVED 10/23/03)

APPROXIMATE EXTENT OF EXCAVATION

SB-1-16

TPH-D	ND
TPH-G	ND
B	ND
T	ND
E	ND
X	ND
MTBE	0.025
OXY	ND
SVOC	ND
LEAD	12

SB-4-17

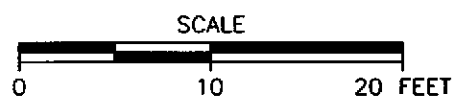
TPH-D	ND
TPH-G	ND
B	ND
T	ND
E	ND
X	ND
MTBE	ND
OXY	ND
SVOC	ND
LEAD	15

SB-2-16

TPH-D	15
TPH-G	ND
B	ND
T	ND
E	ND
X	ND
MTBE	ND
OXY	ND
SVOC	ND
LEAD	6.1

FORMER DISPENSER ISLAND

SBC BUILDING



LEGEND

- ⊙ SOIL BORING SAMPLE LOCATION
- TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- TPH-D TOTAL PETROLEUM HYDROCARBONS AS DIESEL
- B BENZENE
- T TOLUENE
- E ETHYLBENZENE
- X XYLENES
- MTBE METHYL TERTIARY BUTYL ETHER
- OXY TERT-AMYLMETHYL ETHER, DI-ISOPROPYL ETHER
- ETHYL TERT-BUTYL ETHER, AND TERT-BUTANOL
- SVOC SEMIVOLATILE ORGANIC COMPOUNDS
- ND NOT DETECTED
- ALL RESULTS PREPOTED IN PARTS PER MILLION-ppm

<p>Shaw E & I, Inc.</p>	<p>SBC SAN RAMON, CALIFORNIA</p>
	<p>FIGURE 5 SOIL BORING SAMPLE ANALYTICAL RESULTS (NOVEMBER 10, 2003) SBC FACILITY 7240 JOHNSON DRIVE PLEASANTON, CALIFORNIA</p>

Appendix A

**Tank Removal Permit
and State Forms**

Livermore-Pleasanton Fire Department

3560 Nevada St. Pleasanton, 94566
(925) 454-2361 Fax: (925) 454-2367

UNDERGROUND TANK CLOSURE PLAN

General Information

- Name of Business: SBC - PE171
Site Address: 7240 Johnson drive
Tank Owner/Operator Contact Person: SBC Phone: 925-823-7451
EPA ID #: CAD981631500
- Property Owner: SBC
Owner Address: 2100 Camino Ramon Room # 3E000
San Ramon, CA 94583
- Tank Removal Contractor: SHAW ENVIRONMENTAL
Address: 4005 Port Chicago Hwy Concord, CA 94521
Phone: 925-298-2297 License Type: A - HAZ ID#: 815620
- Required attachments:
 - Worker's Compensation Certificate copy
 - Plot Plan
 - State "Facility" and "Tank" forms (one two page "Tank" form for each UST removed)
 - Pleasanton: Check payable to the City of Pleasanton
Livermore: Check payable to the City of Livermore
 - Business License

TANK INFORMATION

5. Tanks to be closed:

Tank No.	Tank Size (gallons)	Tank Contents (including both current and former, if different)	Materials of construction	Age of Tank
1	8,000	previously contained gasoline	FG	UNK
2	4,000	previously contained diesel	FG	UNK
3				
4				
5				
6				

- Total number of underground tanks at this facility (prior to this closure): 2
- Length of piping being closed under this plan: 15 feet

8. Have tanks or pipes leaked in the past?

- Yes. Describe: _____
 No
 Unknown

Management of Tanks

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Piping must be disposed of as hazardous waste unless approved alternative method used. Inaccessible piping must be permanently plugged. It is the contractor's responsibility to bring a working combustible gas indicator on site to verify that the tank is inert. Tanks cannot be removed from the ground unless the LEL is < 20% and the O₂ is < 10%. The meter must be calibrated in the fire inspector's presence.

- A. Tanks to be managed as NON Hazardous Waste:
 A supplemental plan must be attached to this plan demonstrating how the requirements of California Code of Regulations Title 22, Chapter 32 Management of Tanks, Sections 67383.1 - 67383.5 will be satisfied.
- B. Tanks to be managed as Hazardous Waste:
 Dry ice must be placed in the tank in an amount not less than 22.2 pounds per 1000 gallons of tank capacity. Other methods must be approved on a case by case basis by the Fire Department.

9. Methods to be used for rendering tank(s) inert:

- Cleaning (See attached supplemental information)
 Dry ice (22.2 pounds per 1000 gallons tank volume)
 Other _____

Sample Collection and Analysis

10. Sample Analysis

Samples will be done on a 24 hr TAT

	TPHG	TPH D	BTX&E	Lead	CL Hydro	O&G	EPA 8270	pH	MTBE 8260	Other (specify)
Tank 1	✓	✓	✓	✓		✓	✓		✓	
Tank 2	✓	✓	✓	✓			✓		✓	
Tank 3										
Tank 4										
Tank 5										

One soil sample must be collected for every 20 linear feet of piping that is removed. An underground water sample must be collected if any ground water is present in the excavation. Two soil samples must be collected at each end of the underground tank in native soil (one sample for tanks less than 1,000 gallons).

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting if odors are present.

11. Sampling plan for stockpiled soil: 20 cy - 4 point composite samples

12. Will the excavated soil be returned to the excavation immediately after tank removal?

If yes, explain reasoning: Soil will be returned after analytical results reflect no contamination is present in stockpile.

Please be aware that excavated soil may not be returned to the excavation without prior approval.

ADDITIONAL CONTRACTOR/CONSULTANT INFORMATION:

13. Product/Residual Sludge/Rinsate Transporter

Name: NA SEE TEMP closure EPA ID#: _____
Hauler License #: report License Exp. Date: _____
Address: _____

14. Product/Residual Sludge/Rinsate Disposal Site

Name: NA - SEE TEMP EPA ID#: _____
Address: Closure report

15. Tank & Piping Transporter

Name: Ecology Control Industries EPA ID#: CAD982030173
Address: 255 Parr Blvd
Richmond Ca 94801

16. Tank & Piping Disposal Site

Name: Ecology Control Industries EPA ID#: CAD009416392
Address: SAME AS ABOVE

17. Sample Collector

Name: SHAWE Environmental EPA ID#: NA
Address: 4005 Port Chicago Hwy
Concord Ca 94520

18. Laboratory

Name: McCampbell Analytical EPA ID#: License # 11044
Address: 110 2nd Ave South Unit D-7
Pacheco Ca 94553

CLOSURE REPORT:

A final closure report must be submitted within 60 days of tank closure which describes the closure activities, presents the sample analysis results including copies of lab reports and chain of custody, and documents the final disposal of waste materials, tanks, and piping including one copy of the waste manifests.

Questions for the Fire Department can be addressed to Paul Smith (925-454-2339, psmith@lpfire.org), John Rigter (925-454-2337, jrigter@lpfire.org), Danielle Stefani (925-454-2338, dstefani@lpfire.org)

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

(two pages per tank)

Page 1 of 2

TYPE OF ACTION (Check one item only)

1. NEW SITE PERMIT 2. RENEWAL PERMIT 3. AMENDED PERMIT 4. CHANGE OF INFORMATION 5. TEMPORARY SITE CLOSURE 6. PERMANENTLY CLOSED ON SITE 7. TANK REMOVED

(Specify reason - for local use only) (Specify change - for local use only)

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3 FACILITY ID # 1

SBC-Pacific Bell PE171 01 006 016382

LOCATION WITHIN SITE (Optional) 431

South/East section of rear parking lot

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 434
2002	Mooren Welding	If "Yes", complete one page for each compartment.
DATE INSTALLED (YR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
1993	8000	2

ADDITIONAL DESCRIPTION (For local use only) 438

12,000 gal split - 8,000 gas - 4,000 diesel

II. TANK CONTENTS

TANK USE 439	PETROLEUM TYPE 440	COMMON NAME (from Hazardous Materials Inventory page) 441	CAS # (from Hazardous Materials Inventory page) 442
<input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If marked, complete Petroleum Type)	<input checked="" type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 2. LEADED <input type="checkbox"/> 5. JET FUEL		
<input type="checkbox"/> 2. NON-FUEL PETROLEUM	<input type="checkbox"/> 1b. PREMIUM UNLEADED <input type="checkbox"/> 3. DIESEL <input type="checkbox"/> 6. AVIATION FUEL		
<input type="checkbox"/> 3. CHEMICAL PRODUCT	<input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 4. GASOHOL <input type="checkbox"/> 99. OTHER		
<input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)			
<input type="checkbox"/> 99. UNKNOWN			

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input type="checkbox"/> 1. SINGLE WALL <input checked="" type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER <input type="checkbox"/> 4. SINGLE WALL IN A VAULT <input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	443
TANK MATERIAL - primary tank (Check one item only)	<input checked="" type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 5. CONCRETE <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	444
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 2. STAINLESS STEEL <input checked="" type="checkbox"/> 3. FIBERGLASS / PLASTIC <input checked="" type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 5. CONCRETE <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 9. FRP NON-CORRODIBLE JACKET <input type="checkbox"/> 10. COATED STEEL <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	445
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED <input type="checkbox"/> 2. ALKYD LINING <input type="checkbox"/> 3. EPOXY LINING <input type="checkbox"/> 4. PHENOLIC LINING <input checked="" type="checkbox"/> 5. GLASS LINING <input checked="" type="checkbox"/> 6. UNLINED <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	446
OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION <input type="checkbox"/> 2. SACRIFICIAL ANODE <input checked="" type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 4. IMPRESSED CURRENT <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	448
SPILL AND OVERFILL (Check all that apply)	YEAR INSTALLED 450 TYPE (For local use only) 451	OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452
<input checked="" type="checkbox"/> 1. SPILL CONTAINMENT 1993 <input checked="" type="checkbox"/> 2. DROP TUBE 1993 <input checked="" type="checkbox"/> 3. STRIKER PLATE 1993		<input checked="" type="checkbox"/> 1. ALARM 1993 <input type="checkbox"/> 2. BALL FLOAT <input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE 93 <input type="checkbox"/> 4. EXEMPT

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply): 453	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only): 454
<input type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY) <input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG) <input type="checkbox"/> 3. CONTINUOUS ATG <input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) - BIENNIAL TANK TESTING <input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG) <input type="checkbox"/> 6. VADOSE ZONE <input type="checkbox"/> 7. GROUNDWATER <input type="checkbox"/> 8. TANK TESTING <input type="checkbox"/> 99. OTHER	<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY) <input checked="" type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING <input type="checkbox"/> 3. MANUAL MONITORING

V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
12/02	0 gallons	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No N/A

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

Page 2 of 2

UNDERGROUND PIPING				ABOVEGROUND PIPING					
SYSTEM TYPE	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459	
CONSTRUCTION	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 95. UNKNOWN		462	
MANUFACTURER	<input checked="" type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER			
MANUFACTURER				461	MANUFACTURER				463
<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL	<input type="checkbox"/> 1. BARE STEEL			<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL				
<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL	<input type="checkbox"/> Unknown			<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			
<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS	<input type="checkbox"/> 99. Other	<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS			<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 99. OTHER			
<input checked="" type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input type="checkbox"/> 4. FIBERGLASS			<input type="checkbox"/> 9. CATHODIC PROTECTION				
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 9. CATHODIC PROTECTION	<input type="checkbox"/> 5. STEEL W/COATING	464		<input type="checkbox"/> 95. UNKNOWN			465	

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SINGLE WALL PIPING		SINGLE WALL PIPING	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST		<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH)		<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH)	
CONVENTIONAL SUCTION SYSTEMS		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)	
<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM	
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)	
<input type="checkbox"/> 7. SELF MONITORING		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	
GRAVITY FLOW		<input type="checkbox"/> 7. SELF MONITORING	
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		GRAVITY FLOW (Check all that apply):	
		<input type="checkbox"/> 8. DAILY VISUAL MONITORING	
		<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	
SECONDARILY CONTAINED PIPING		SECONDARILY CONTAINED PIPING	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)		10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one)	
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS		<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION		<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	
<input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR	
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM	
<input checked="" type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	
EMERGENCY GENERATORS ONLY (Check all that apply)		EMERGENCY GENERATORS ONLY (Check all that apply)	
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS	
<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION		<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)	
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH)	
<input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 17. DAILY VISUAL CHECK	

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH LINER / MONITORING
1993	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR	DATE	470
NAME OF OWNER/OPRATOR (print)	TITLE OF OWNER/OPERATOR	472

Permit Number (For local use only) 473 Permit Approved (For local use only) 474 Permit Expiration Date (For local use only) 475

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - FACILITY

(one page per site)

TYPE OF ACTION
(Check one item only)

1. NEW SITE PERMIT
 3. RENEWAL PERMIT
 5. CHANGE OF INFORMATION (Specify change - local use only) _____
 4. AMENDED PERMIT
 6. TEMPORARY SITE CLOSURE
 7. PERMANENTLY CLOSED SITE
 8. TANK REMOVED

Page 1 of 1

400

I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3		FACILITY ID # 1	
SBC Pacific Bell PE 171		01 006 0116382	
ADDRESS STREET 401	FACILITY OWNER TYPE		
7240 Johnson dr Pleasanton	<input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT* <input type="checkbox"/> 5. COUNTY AGENCY* <input type="checkbox"/> 6. STATE AGENCY* <input type="checkbox"/> 7. FEDERAL AGENCY*		
BUSINESS TYPE	402		
<input type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 3. FARM <input type="checkbox"/> 4. PROCESSOR <input checked="" type="checkbox"/> 5. COMMERCIAL <input type="checkbox"/> 6. OTHER			
TOTAL NUMBER OF TANKS REMAINING AT SITE 404	Is facility on Indian Reservation or trustlands? 405	*If owner of UST is a public agency, name of supervisor of division, section or office which operates the UST. (This is the contact person for the tank records.) 406	
0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME 407	PHONE 408
SBC Corporate Real Estate	925-823-7451
MAILING OR STREET ADDRESS 409	
2100 Camino Ramon Rm 3E40066	
CITY 410	STATE 411 ZIP CODE 412
San Ramon	Ca 94583
PROPERTY OWNER TYPE	413
<input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

III. TANK OWNER INFORMATION

TANK OWNER NAME 414	PHONE 415
SBC Corporate Real Estate	925-823-7451
MAILING OR STREET ADDRESS 416	
2100 Camino Ramon Rm 3E40066	
CITY 417	STATE 418 ZIP CODE 419
San Ramon Ca	Ca 94583
TANK OWNER TYPE	420
<input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ	4 4 - 031914	Call (916) 322-9669 if questions arise	421
------------	--------------------	--	-----

V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S)	422
<input checked="" type="checkbox"/> 1. SELF-INSURED <input type="checkbox"/> 2. GUARANTEE <input type="checkbox"/> 3. INSURANCE <input type="checkbox"/> 4. SURETY BOND <input type="checkbox"/> 5. LETTER OF CREDIT <input type="checkbox"/> 6. EXEMPTION <input type="checkbox"/> 7. STATE FUND <input type="checkbox"/> 8. STATE FUND & CFO LETTER <input type="checkbox"/> 9. STATE FUND & CD <input type="checkbox"/> 10. LOCAL GOVT MECHANISM <input type="checkbox"/> 99. OTHER: _____	

VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked.

1. FACILITY
 2. PROPERTY OWNER
 3. TANK OWNER

VII. APPLICANT SIGNATURE

Certification: I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT	DATE 424	PHONE 425
NAME OF APPLICANT (print) 426	TITLE OF APPLICANT 427	

STATE UST FACILITY NUMBER (For local use only) 428	1998 UPGRADE CERTIFICATE NUMBER (For local use only) 429
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UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

(two pages per tank)

Page 1 of 3

TYPE OF ACTION 1 NEW SITE PERMIT 4 AMENDED PERMIT 5 CHANGE OF INFORMATION 6 TEMPORARY SITE CLOSURE
 (Check one item only) 7 PERMANENTLY CLOSED ON SITE 8 TANK REMOVED 430

3 RENEWAL PERMIT (Specify reason - for local use only) (Specify reason - for local use only)

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3 FACILITY ID: 1
 SBC - Pacific Bell

LOCATION WITHIN SITE (Optional) 431
 South/East section of back parking lot

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432 unknown	TANK MANUFACTURER 433 unknown	COMPARTMENTALIZED TANK <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 434 If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) 435 unknown	TANK CAPACITY IN GALLONS 436 10,000 GAL	NUMBER OF COMPARTMENTS 437 2

ADDITIONAL DESCRIPTION (For local use only) 438
 12,000 GAL split - 8,000 gasoline - 2,000 diesel

II. TANK CONTENTS

TANK USE 439 <input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type) <input type="checkbox"/> 2. NON-FUEL PETROLEUM <input type="checkbox"/> 3. CHEMICAL PRODUCT <input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil) <input type="checkbox"/> 95. UNKNOWN	PETROLEUM TYPE 440 <input checked="" type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 2. LEADED <input type="checkbox"/> 5. JET FUEL <input type="checkbox"/> 1b. PREMIUM UNLEADED <input type="checkbox"/> 3. DIESEL <input type="checkbox"/> 6. AVIATION FUEL <input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 4. GASOHOL <input type="checkbox"/> 99. OTHER
COMMON NAME (from Hazardous Materials Inventory page) 441	CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only) <input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER <input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM <input checked="" type="checkbox"/> 95. UNKNOWN 443 <input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 4. SINGLE WALL IN VAULT <input type="checkbox"/> 99. OTHER	TANK MATERIAL - primary tank (Check one item only) <input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN 444 <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPTIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER
TANK MATERIAL - secondary tank (Check one item only) <input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN 445 <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPTIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER <input type="checkbox"/> 10. COATED STEEL	TANK INTERIOR LINING <input type="checkbox"/> 1. RUBBER LINED <input type="checkbox"/> 3. EPOXY LINING <input type="checkbox"/> 5. GLASS LINING <input checked="" type="checkbox"/> 95. UNKNOWN 446 DATE INSTALLED 447 OR COATING (Check one item only) <input type="checkbox"/> 2. ALKYD LINING <input type="checkbox"/> 4. PHENOLIC LINING <input type="checkbox"/> 6 UNLINED <input type="checkbox"/> 99 OTHER (For local use only)
OTHER CORROSION PROTECTION (Check one item only) <input type="checkbox"/> 1 MANUFACTURED CATHODIC <input type="checkbox"/> 3 FIBERGLASS REINFORCED PLASTIC <input checked="" type="checkbox"/> 95 UNKNOWN 448 DATE INSTALLED 449 <input type="checkbox"/> 2 SACRIFICIAL ANODE <input type="checkbox"/> 4 IMPRESSED CURRENT <input type="checkbox"/> 99 OTHER (For local use only)	SPILL AND OVERFILL (Check all that apply) YEAR INSTALLED 450 TYPE (local use only) 451 OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452 <input checked="" type="checkbox"/> 1 SPILL CONTAINMENT <input checked="" type="checkbox"/> 1 ALARM <input checked="" type="checkbox"/> 3 FILL TUBE SHUT OFF VALVE <input checked="" type="checkbox"/> 2 DROP TUBE <input checked="" type="checkbox"/> 2 BALL FLOAT <input type="checkbox"/> 4 EXEMPT <input checked="" type="checkbox"/> 3 STRIKER PLATE

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453 <input type="checkbox"/> 1 VISUAL (EXPOSED PORTION ONLY) <input type="checkbox"/> 5 MANUAL TANK GAUGING (MTG) <input type="checkbox"/> 2 AUTOMATIC TANK GAUGING (ATG) <input type="checkbox"/> 6 VADOSE ZONE <input type="checkbox"/> 3 CONTINUOUS ATG <input type="checkbox"/> 7 GROUNDWATER <input type="checkbox"/> 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING <input type="checkbox"/> 8 TANK TESTING <input type="checkbox"/> 99 OTHER	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454 <input type="checkbox"/> 1 VISUAL (SINGLE WALL IN VAULT ONLY) <input checked="" type="checkbox"/> 2 CONTINUOUS INTERSTITIAL MONITORING <input type="checkbox"/> 3 MANUAL MONITORING
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IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455 unknown	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456 gallons	TANK FILLED WITH INERT MATERIAL? 457 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--	---

UNIFIED PROGRAM CONSOLIDATED FORM

TANKS

UNDERGROUND STORAGE TANKS - TANK PAGE 1

(two pages per tank)

Page 2 of 3

TYPE OF ACTION 1 NEW SITE PERMIT 4 AMENDED PERMIT 5 CHANGE OF INFORMATION 6 TEMPORARY SITE CLOSURE
 (Check one item only) 7 PERMANENTLY CLOSED ON SITE 8 TANK REMOVED 430
 3 RENEWAL PERMIT (Specify reason - for local use only) (Specify reason - for local use only)

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) 3 SBC-Pacific Bell FACILITY ID: _____

LOCATION WITHIN SITE (Optional) 431 southeast section of back parking lot

I. TANK DESCRIPTION (A scaled plot plan with the location of the UST system including buildings and landmarks shall be submitted to the local agency.)

TANK ID # 432	TANK MANUFACTURER 433	COMPARTMENTALIZED TANK <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 434
<u>Unknown</u>	<u>Unknown</u>	If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) 435	TANK CAPACITY IN GALLONS 436	NUMBER OF COMPARTMENTS 437
<u>Unknown</u>	<u>10,000 Gal</u>	<u>2</u>

ADDITIONAL DESCRIPTION (For local use only) 438
12,000 Gal split - 8,000 gasoline - 2,000 diesel

II. TANK CONTENTS

TANK USE 439	PETROLEUM TYPE 440
<input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)	<input type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 2. LEADED <input type="checkbox"/> 5. JET FUEL
<input type="checkbox"/> 2. NON-FUEL PETROLEUM	<input type="checkbox"/> 1b. PREMIUM UNLEADED <input checked="" type="checkbox"/> 3. DIESEL <input type="checkbox"/> 6. AVIATION FUEL
<input type="checkbox"/> 3. CHEMICAL PRODUCT	<input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 4. GASOHOL <input type="checkbox"/> 99. OTHER
<input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)	COMMON NAME (from Hazardous Materials Inventory page) 441
<input type="checkbox"/> 95. UNKNOWN	CAS# (from Hazardous Materials Inventory page) 442

III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER <input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER SYSTEM <input checked="" type="checkbox"/> 95. UNKNOWN	443
	<input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 4. SINGLE WALL IN VAULT <input type="checkbox"/> 99. OTHER	
TANK MATERIAL - primary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN	444
	<input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER	
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN	445
	<input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER <input type="checkbox"/> 10. COATED STEEL	
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED <input type="checkbox"/> 3. EPOXY LINING <input type="checkbox"/> 5. GLASS LINING <input checked="" type="checkbox"/> 95. UNKNOWN	446
	<input type="checkbox"/> 2. ALKYD LINING <input type="checkbox"/> 4. PHENOLIC LINING <input type="checkbox"/> 6. UNLINED <input type="checkbox"/> 99. OTHER	DATE INSTALLED 447
OTHER CORROSION PROTECTION IF APPLICABLE (Check one item only)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC PROTECTION <input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC <input checked="" type="checkbox"/> 95. UNKNOWN	448
	<input type="checkbox"/> 2. SACRIFICIAL ANODE <input type="checkbox"/> 4. IMPRESSED CURRENT <input type="checkbox"/> 99. OTHER	DATE INSTALLED 449

SPILL AND OVERFILL (Check all that apply)	YEAR INSTALLED 450	TYPE (local use only) 451	OVERFILL PROTECTION EQUIPMENT: YEAR INSTALLED 452
<input checked="" type="checkbox"/> 1 SPILL CONTAINMENT			<input checked="" type="checkbox"/> 1 ALARM <input checked="" type="checkbox"/> 3 FILL TUBE SHUT OFF VALVE
<input checked="" type="checkbox"/> 2 DROP TUBE			<input checked="" type="checkbox"/> 2 BALL FLOAT <input type="checkbox"/> 4 EXEMPT
<input checked="" type="checkbox"/> 3 STRIKER PLATE			

IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply) 453	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) 454
<input type="checkbox"/> 1 VISUAL (EXPOSED PORTION ONLY)	<input type="checkbox"/> 1 VISUAL (SINGLE WALL IN VAULT ONLY)
<input type="checkbox"/> 2 AUTOMATIC TANK GAUGING (ATG)	<input checked="" type="checkbox"/> 2 CONTINUOUS INTERSTITIAL MONITORING
<input type="checkbox"/> 3 CONTINUOUS ATG	<input type="checkbox"/> 3 MANUAL MONITORING
<input type="checkbox"/> 4 STATISTICAL INVENTORY RECONCILIATION (SIR) BIENNIAL TANK TESTING	
<input type="checkbox"/> 5 MANUAL TANK GAUGING (MTG)	
<input type="checkbox"/> 6 VADOSE ZONE	
<input type="checkbox"/> 7 GROUNDWATER	
<input type="checkbox"/> 8 TANK TESTING	
<input type="checkbox"/> 99 OTHER	

IV. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) 455	ESTIMATED QUANTITY OF SUBSTANCE REMAINING 456	TANK FILLED WITH INERT MATERIAL? 457
<u>Unknown</u>	<u>0</u> gallons	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

UNDERGROUND STORAGE TANKS - TANK PAGE 2

VI. PIPING CONSTRUCTION (Check all that apply)

UNDERGROUND PIPING		ABOVEGROUND PIPING			
SYSTEM TYPE	<input type="checkbox"/> 1. PRESSURE <input checked="" type="checkbox"/> 2. SUCTION <input type="checkbox"/> 3. GRAVITY	458	<input type="checkbox"/> 1. PRESSURE <input type="checkbox"/> 2. SUCTION <input type="checkbox"/> 3. GRAVITY	459	
CONSTRUCTION	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. LINED TRENCH <input type="checkbox"/> 99. OTHER	460	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 95. UNKNOWN	462	
MANUFACTURER	<input type="checkbox"/> 2. DOUBLE WALL <input checked="" type="checkbox"/> 95. UNKNOWN	461	<input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 99. OTHER	463	
<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 7. GALVANIZED STEEL <input checked="" type="checkbox"/> Unknown <input type="checkbox"/> 99. Other <input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS <input type="checkbox"/> 99. Other <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 8. FLEXIBLE (HDPE) <input type="checkbox"/> 5. STEEL W/COATING <input type="checkbox"/> 9. CATHODIC PROTECTION		464	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 7. GALVANIZED STEEL <input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS <input type="checkbox"/> 8. FLEXIBLE (HDPE) <input type="checkbox"/> 99. OTHER <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 9. CATHODIC PROTECTION <input type="checkbox"/> 5. STEEL W/COATING <input type="checkbox"/> 95. UNKNOWN		465

VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)

UNDERGROUND PIPING		ABOVEGROUND PIPING	
SINGLE WALL PIPING		SINGLE WALL PIPING	
466	467		
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS. <input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST <input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS. <input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST <input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 4. DAILY VISUAL CHECK	
CONVENTIONAL SUCTION SYSTEMS		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)	
<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM <input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)	
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	
<input type="checkbox"/> 7. SELF MONITORING		<input type="checkbox"/> 7. SELF MONITORING	
GRAVITY FLOW		GRAVITY FLOW (Check all that apply):	
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 8. DAILY VISUAL MONITORING <input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	
SECONDARILY CONTAINED PIPING		SECONDARILY CONTAINED PIPING	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one) <input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS <input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION <input type="checkbox"/> c. NO AUTO PUMP SHUT OFF <input type="checkbox"/> 11. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF OR RESTRICTION <input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one) <input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS <input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION <input type="checkbox"/> c. NO AUTO PUMP SHUT OFF <input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR <input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM	
<input checked="" type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	
EMERGENCY GENERATORS ONLY (Check all that apply)		EMERGENCY GENERATORS ONLY (Check all that apply)	
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) WITHOUT FLOW SHUT OFF OR RESTRICTION <input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK	

VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK
DATE INSTALLED	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH LINER / MONITORING
468	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE
UNDOWN		469

IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR	DATE	470
<i>R. D. A.</i>	9-16-03	
NAME OF OWNER/OPERATOR (print)	TITLE OF OWNER/OPERATOR	472
ROB DELWABRO	AGENT FOR SBC	
Permit Number (For local use only)	Permit Approved (For local use only)	Permit Expiration Date (For local use only)
473	474	475

Appendix B

Hazardous Waste Manifest for Rinsate Disposal

UNIFORM HAZARDOUS WASTE MANIFEST		Generator's US EPA ID No. DAD92702500	Manifest Document No. 96790	2. Page 1 1 of 1	Information in the shaded areas is not required by Federal law.			
3. Generator's Name and Mailing Address PAC Bell P.O. Box 509 Room 3E000 SAN RAMON CA 94583								
4. Generator's Phone 916 1977-7777								
5. Transporter 1 Company Name Ecology Control Industries						6. US EPA ID Number CA D 982030173		
7. Transporter 2 Company Name						8. US EPA ID Number		
9. Designated Facility Name and Site Address Romic Chemical Corporation 2081 Bay Road East Palo Alto CA 94303						10. US EPA ID Number CA D 009452657		
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)						12. Containers No.	13. Total Quantity	14. Unit Wt/Vol
RG, Waste Gasoline Mixture, 3, WASTE FLAMMABLE LIQUIDS UN1203, PGII (D001, D018) Nos. 3, UN1993, PGIII (D001, D018) Probite: 35980						001	TT	001850
b.								
c.								
d.								
15. Special Handling Instructions and Additional Information Wear proper protective equipment while handling. Weights or volumes are approximate. ERG#11a 128. 24 hour emergency number: 916-977-7777 24 hour emergency contact: PAC Bell ECLJIN 5270285 PO NUMBER 205697 SITE LOCATION: 7240 JOHNSON Drive Pleasanton Ca.								
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.								
Printed/Typed Name Stephen M. Helsoe		Signature <i>Stephen M. Helsoe</i>		Month Day Year 12 27 02				
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name FLOYD APODACA		Signature <i>Floyd Apodaca</i>		Month Day Year 12 27 02				
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature		Month Day Year				
19. Discrepancy Indication Space								
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name Tim Oni								
Signature <i>Tim Oni</i>		Month Day Year 12 27 02						

DO NOT WRITE BELOW THIS LINE.

GENERATOR FACILITY

Appendix C
Hazardous Waste Tank
Closure Certification

HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

Page of

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As) ³ FACILITY ID#

SBC

TANK OWNER NAME

SBC

TANK OWNER ADDRESS

P.O. Box 5095, Room 3E000

TANK OWNER CITY ⁷⁴² San Ramon STATE ⁷⁴³ CA ZIP CODE ⁷⁴⁴ 94583

II. TANK CLOSURE INFORMATION

TANK INTERIOR ATMOSPHERE READINGS	Tank ID # (Attach additional copies of this page for more than three tanks)	Concentration of Flammable Vapor			Concentration of Oxygen		
		Top	Center	Bottom	Top	Center	Bottom
1	1 (gasoline) ⁷⁴⁵	746a	<10% ^{746b}	746c	747a	<10% ^{747b}	747c
2	2 (diesel) ⁷⁴⁸	749a	<10% ^{749b}	749c	750a	<10% ^{750b}	750c
3		752a		752c	753a		753c

III. CERTIFICATION

On examination of the tank, I certify the tank is visually free from product, sludge, scale (thin, flaky residual of tank contents), rinseate and debris. I further certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF CERTIFIER ⁷⁵⁴

NAME OF CERTIFIER (Print) ⁷⁵⁴

TITLE OF CERTIFIER ⁷⁵⁵

ADDRESS ⁷⁵⁶

CITY ⁷⁵⁷

PHONE ⁷⁵⁸

DATE ⁷⁵⁹ CERTIFICATION TIME

STATUS OR AFFILIATION OF CERTIFYING PERSON

Certifier is a representative of the CUPA, authorized agency, or LIA:

Yes No

Name of CUPA, authorized agency, or LIA:

If certifier is other than CUPA / LIA check appropriate box below:

a. Certified Industrial Hygienist (CIH)

b. Certified Safety Professional (CSP)

c. Certified Marine Chemist (CMC)

d. Registered Environmental Health Specialist (REHS)

e. Professional Engineer (PE)

f. Class II Registered Environmental Assessor

g. Contractors' State License Board licensed contractor (with hazardous substance removal certification)

TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS ⁷⁶³

(If yes, the tank interior atmosphere shall be re-checked with a combustible gas indicator prior to work being conducted on the tank.) Yes No

CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC: ⁷⁶⁴

Scrap metal

A copy of this certificate shall accompany the tank to the recycling / disposal facility and be provided to the CUPA. If there is no CUPA, copies shall be submitted to the LIA and authorized agency: owner / operator of the tank system; removal contractor; and the recycling / disposal facility.

Appendix D

**Hazardous Waste Manifest and
Certificate of Destruction for the UST**

State of California - Environmental Protection Agency
Form Approved: TAB No. 2050-0039 (Expires 9-30-99)
Form designed for use on a line (12-pitch) typewriter.
Do not print or type.

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CIA10981163115010	Manifest Document No. 0116711	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address SBC P.O. Box 5095 Room 3E000 SAN RAMON, CA 94583		6. US EPA ID Number CAD982030173		A. State Manifest Document Number 22301671	B. State Generator's ID
4. Generator's Phone (816) 977-7777		5. Transporter 1 Company Name Ecology Control Industries		C. State Transporter's ID (Reserved)	D. Transporter's Phone (510) 235-1393
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID (Reserved)	F. Transporter's Phone
9. Designated Facility Name and Site Address ECOLGY CONTROL INDUSTRIES 255 FARR BLVD RICHMOND, CA 94801		10. US EPA ID Number CAD0094663192		G. State Facility's ID	H. Facility's Phone (510) 235-1393
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) NON RCRA HAZARDOUS WASTE SOLID WASTE EMPTY STORAGE TANK		12. Containers No. Type 001 TP	13. Total Quantity 18000	14. Unit Wt/Vol P	15. Waste Number State: 52 EPA/Other: NONE
b.					State: _____ EPA/Other: _____
c.					State: _____ EPA/Other: _____
d.					State: _____ EPA/Other: _____
16. Additional Descriptions for Materials Listed Above EMPTY STORAGE TANK - 5 TONS TANKS HAVE BEEN INSERTED WITH 15 TONS DRY ICE PER 1000 GALLONS CAPACITY.		17. Handling Codes for Waste Listed Above 01		18. Shading Codes for Waste Listed Above	
15. Special Handling Instructions and Additional Information WEAR PROPER PROTECTIVE EQUIPMENT WHILE HANDLING. WEIGHTS OR VOLUMES ARE APPROXIMATE 24 HOUR EMERGENCY CONTACT: 24 HOUR EMERGENCY TELEPHONE NUMBER: JIN: 5270804					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name Bob Deina		Signature [Signature]		Month Day Year 10/23/03	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name GINA JOHNSON		Signature [Signature]		Month Day Year 10/23/03	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name James Wilcox		Signature [Signature]		Month Day Year 10/23/03	

DO NOT WRITE BELOW THIS LINE.

Dec. 19. 2003 12:08PM
DAY OR NIGHT
TELEPHONE
(510) 235-1393

ecology control industries
CERTIFICATE

No. 1432 P. 5
NO. 38355

CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

CUSTOMER
JOB NO. 52T0804
SHAW

Site: 7240 Johnson Dr.
Pleasanton, CA

FOR: ECOLOGY CONTROL TANK NO. 31080

LOCATION: RICHMOND, CA DATE: 11/10/2003 TIME: 8:31:38 AM

TEST METHOD VISUAL GASTECH/M314 SMPN LAST PRODUCT GASOLINE / DIESEL

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 12,000 GAL CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ECOLOGY CONTROL INDUSTRIES
HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED,
AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY
ECOLOGY CONTROL INDUSTRIES HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED
THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature] TITLE INSPECTOR

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1D19181163115100	Manifest Document No. 913626	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address PAC BELL - SBC P.O. Box 5095, Room 3E000, San Ramon, CA 94583-0995			A. State Manifest Document Number 21093626		
4. Generator's Phone (916) 977-7777			B. State Generator's ID HYEF136010199		
5. Transporter 1 Company Name ECOLGY CONTROL INDUSTRIES		6. US EPA ID Number CA1D191821013011713		C. State Transporter's ID (Reserved)	
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 510-235-1393	
9. Designated Facility Name and Site Address ECOLGY CONTROL INDUSTRIES 255 PARR BLVD RICHMOND CA 94801			10. US EPA ID Number CA1D0109416131912		E. State Transporter's ID (Reserved)
			F. Transporter's Phone		G. State Facility's ID
					H. Facility's Phone 510-235-1393
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No.	13. Total Quantity	14. Unit Wt/Vol	15. Waste Number
a. NON RCRA HAZARDOUS WASTE SOLID (EMPTY STORAGE TANK PIPING)		0101	C.MOFF10010	P	State: 512 EPA/Other: NONE 512
b.					State: NON EPA/Other:
c.					State: EPA/Other:
d.					State: EPA/Other:
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.			K. Handling Codes for Wastes Listed Above		
Additional Descriptions for Materials Listed Above: Generating Activity e.g., Manhole, Clarifier, Tank, etc. 51145 1-20-235			a. 01/99 b. c.		
15. Special Handling Instructions and Additional Information Site Location: 7240 JOHNSON DR PLEASANTON CA Emergency Response Contact: (916) 977-7777			For instructions on how to complete manifest call Pacific Bell Env. Mgmt. on (925) 867-5741 JOB# 52T0804		
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name: MARK MILLER Signature: M. Miller Month: 11 Day: 03 Year: 03			18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name: Signature: Month: Day: Year:		
19. Discrepancy Indication Space			20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name: James Wilcox Signature: James Wilcox Month: 11 Day: 04 Year: 03		

DO NOT WRITE BELOW THIS LINE.

White: TSDf SENDS THIS COPY TO DTSC WITHIN 30 DAYS
To: P.O. Box 3000 Sacramento, CA 95812

Dec. 19. 2003 12:07PM

ecology control industries

No. 1432 P. 3

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 38372

CUSTOMER
JOB NO. 8270604
SHAW

Site: 7240 Johnson Dr
Pleasanton, CA

FOR: ECOLOGICAL CONTROL INDUSTRIES TANK NO. 31145

LOCATION: RICHMOND, CA DATE: 12/19/2003 TIME: 11:44:11

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UNLEADED GAS

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 182.5 LF 35 GAL CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN A 1% ECOLOGY CONTROL INDUSTRIES
HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED
AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY.
ECOLOGY CONTROL INDUSTRIES HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED
THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

James Wilcox

[Signature]
INSPECTOR

Appendix E

**Laboratory Reports and
Chain of Custody Forms**



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mcccampbell.com> E-mail: main@mcccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
		Date Received: 10/23/03
	Client Contact: Rob Delnagro	Date Reported: 10/28/03
	Client P.O.:	Date Completed: 10/28/03

WorkOrder: 0310378

October 28, 2003

Dear Rob:

Enclosed are:

- 1). the results of 8 analyzed samples from your #844915.31; SBC Pleasanton project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager



McC Campbell Analytical Inc.

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Shaw Environmental
4005 Port Chicago Hwy
Concord, CA 94520

Client Project ID: #844915.31; SBC
Pleasanton

Date Sampled: 10/23/03

Date Received: 10/23/03

Client Contact: Rob Delnagro

Date Extracted: 10/23/03

Client P.O.:

Date Analyzed: 10/24/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0310378

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	SCA-(1-4)	S	ND	ND	ND	ND	ND	ND	1	101
002A	SCB-(1-4)	S	ND	ND	ND	ND	ND	ND	1	99.3
003A	SCC-(1-4)	S	ND	ND	ND	ND	ND	ND	1	94.3
004A	SCD-(1-4)	S	ND	ND	ND	ND	ND	ND	1	93.0
005A	SCE-(1-4)	S	ND	ND	ND	ND	ND	ND	1	89.2
006A	SCF-(1-4)	S	ND	ND	ND	ND	ND	ND	1	89.0
007A	SCG-(1-4)	S	ND	ND	ND	ND	ND	ND	1	92.8
008A	SCH-(1-4)	S	ND	ND	ND	ND	ND	ND	1	115

Reporting Limit for DF =1;
ND means not detected at or
above the reporting limit

W	NA	NA	NA	NA	NA	NA	NA	NA	1	ug/L
S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius
Angela Rydelius, Lab Manager



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mcccampbell.com E-mail: main@mcccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/25/03

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel*

Extraction method: SW3550C

Analytical methods: SW8015C

Work Order: 0310378

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0310378-001A	SCA-(1-4)	S	43,a,g	5	108
0310378-002A	SCB-(1-4)	S	4.2,a,g	1	109
0310378-003A	SCC-(1-4)	S	1.7,b	1	107
0310378-004A	SCD-(1-4)	S	6.2,a,g	1	110
0310378-005A	SCE-(1-4)	S	14,a,g	2	105
0310378-006A	SCF-(1-4)	S	4.1,a,g	1	109
0310378-007A	SCG-(1-4)	S	1.8,b,g	1	108
0310378-008A	SCH-(1-4)	S	1.2,b,g	1	108

Reporting Limit for DF=1; ND means not detected at or above the reporting limit	W	NA	NA
	S	1.0	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

DHS Certification No. 1644

Angela Rydelius Angela Rydelius, Lab Manager



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Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Analyzed: 10/24/03-10/27/03
		Date Extracted: 10/23/03

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0310378

Lab ID	0310378-001A	0310378-002A	0310378-003A	0310378-004A	Reporting Limit for DF =1	
Client ID	SCA-(1-4)	SCB-(1-4)	SCC-(1-4)	SCD-(1-4)		
Matrix	S	S	S	S		
DF	1	1	1	1		

Compound	Concentration				µg/Kg	ug/L
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND	5.0	NA
t-Butyl alcohol (TBA)	ND	ND	ND	ND	25	NA
Diisopropyl ether (DIPE)	ND	ND	ND	ND	5.0	NA
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	5.0	NA
Methyl-t-butyl ether (MTBE)	ND	ND	ND	ND	5.0	NA

Surrogate Recoveries (%)

%SS1:	103	101	106	104		
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Comments

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.

Angela Rydelius
 Angela Rydelius, Lab Manager



McC Campbell Analytical Inc.

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Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/27/03

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0310378

Lab ID	0310378-005A	0310378-006A	0310378-007A	0310378-008A	Reporting Limit for DF =1	
Client ID	SCE-(1-4)	SCF-(1-4)	SCG-(1-4)	SCH-(1-4)		
Matrix	S	S	S	S		
DF	1	1	1	1		

Compound	Concentration				µg/Kg	ug/L
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND	5.0	NA
t-Butyl alcohol (TBA)	ND	ND	ND	ND	25	NA
Diisopropyl ether (DIPE)	ND	ND	ND	ND	5.0	NA
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	5.0	NA
Methyl-t-butyl ether (MTBE)	ND	ND	ND	ND	5.0	NA

Surrogate Recoveries (%)

%SS1:	104	99.5	98.5	97.6	
Comments					

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-001A
Client ID	SCA-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND<1.6	5.0	0.33	Acenaphthylene	ND<1.6	5.0	0.33
Anthracene	ND<1.6	5.0	0.33	Benzidine	ND<8.0	5.0	1.6
Benzoic Acid	ND<8.0	5.0	1.6	Benzo(a)anthracene	ND<1.6	5.0	0.33
Benzo(b)fluoranthene	ND<1.6	5.0	0.33	Benzo(k)fluoranthene	ND<1.6	5.0	0.33
Benzo(g,h,i)perylene	ND<1.6	5.0	0.33	Benzo(a)pyrene	ND<1.6	5.0	0.33
Benzyl Alcohol	ND<3.3	5.0	0.66	Bis (2-chloroethoxy) Methane	ND<1.6	5.0	0.33
Bis (2-chloroethyl) Ether	ND<1.6	5.0	0.33	Bis (2-chloroisopropyl) Ether	ND<1.6	5.0	0.33
Bis (2-ethylhexyl) Phthalate	ND<1.6	5.0	0.33	4-Bromophenyl Phenyl Ether	ND<1.6	5.0	0.33
Butylbenzyl Phthalate	ND<1.6	5.0	0.33	4-Chloroaniline	ND<3.3	5.0	0.66
4-Chloro-3-methylphenol	ND<1.6	5.0	0.33	2-Chloronaphthalene	ND<1.6	5.0	0.33
2-Chlorophenol	ND<1.6	5.0	0.33	4-Chlorophenyl Phenyl Ether	ND<1.6	5.0	0.33
Chrysene	ND<1.6	5.0	0.33	Dibenzo(a,h)anthracene	ND<1.6	5.0	0.33
Dibenzofuran	ND<1.6	5.0	0.33	Di-n-butyl Phthalate	ND<1.6	5.0	0.33
1,2-Dichlorobenzene	ND<1.6	5.0	0.33	1,3-Dichlorobenzene	ND<1.6	5.0	0.33
1,4-Dichlorobenzene	ND<1.6	5.0	0.33	3,3-Dichlorobenzidine	ND<3.3	5.0	0.66
2,4-Dichlorophenol	ND<1.6	5.0	0.33	Diethyl Phthalate	ND<1.6	5.0	0.33
2,4-Dimethylphenol	ND<1.6	5.0	0.33	Dimethyl Phthalate	ND<1.6	5.0	0.33
4,6-Dinitro-2-methylphenol	ND<8.0	5.0	1.6	2,4-Dinitrophenol	ND<8.0	5.0	1.6
2,4-Dinitrotoluene	ND<1.6	5.0	0.33	2,6-Dinitrotoluene	ND<1.6	5.0	0.33
Di-n-octyl Phthalate	ND<1.6	5.0	0.33	1,2-Diphenylhydrazine	ND<1.6	5.0	0.33
Fluoranthene	ND<1.6	5.0	0.33	Fluorene	ND<1.6	5.0	0.33
Hexachlorobenzene	ND<1.6	5.0	0.33	Hexachlorobutadiene	ND<1.6	5.0	0.33
Hexachlorocyclopentadiene	ND<8.0	5.0	1.6	Hexachloroethane	ND<1.6	5.0	0.33
Indeno (1,2,3-cd) pyrene	ND<1.6	5.0	0.33	Isophorone	ND<1.6	5.0	0.33
2-Methylnaphthalene	ND<1.6	5.0	0.33	2-Methylphenol (o-Cresol)	ND<1.6	5.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND<1.6	5.0	0.33	Naphthalene	ND<1.6	5.0	0.33
2-Nitroaniline	ND<8.0	5.0	1.6	3-Nitroaniline	ND<8.0	5.0	1.6
4-Nitroaniline	ND<8.0	5.0	1.6	2-Nitrophenol	ND<8.0	5.0	1.6
4-Nitrophenol	ND<1.6	5.0	0.33	Nitrobenzene	ND<8.0	5.0	1.6
N-Nitrosodiphenylamine	ND<1.6	5.0	0.33	N-Nitrosodi-n-propylamine	ND<1.6	5.0	0.33
Pentachlorophenol	ND<8.0	5.0	1.6	Phenanthrene	ND<1.6	5.0	0.33
Phenol	ND<1.6	5.0	0.33	Pyrene	ND<1.6	5.0	0.33
1,2,4-Trichlorobenzene	ND<1.6	5.0	0.33	2,4,5-Trichlorophenol	ND<1.6	5.0	0.33
2,4,6-Trichlorophenol	ND<1.6	5.0	0.33				

Surrogate Recoveries (%)

%SS1:	--#	%SS2:	--#
%SS3:	83.6	%SS4:	76.8
%SS5:	--#	%SS6:	--#

Comments: j

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-002A
Client ID	SCB-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND<0.66	2.0	0.33	Acenaphthylene	ND<0.66	2.0	0.33
Anthracene	ND<0.66	2.0	0.33	Benzidine	ND<3.2	2.0	1.6
Benzoic Acid	ND<3.2	2.0	1.6	Benzo(a)anthracene	ND<0.66	2.0	0.33
Benzo(b)fluoranthene	ND<0.66	2.0	0.33	Benzo(k)fluoranthene	ND<0.66	2.0	0.33
Benzo(g,h,i)perylene	ND<0.66	2.0	0.33	Benzo(a)pyrene	ND<0.66	2.0	0.33
Benzyl Alcohol	ND<1.3	2.0	0.66	Bis (2-chloroethoxy) Methane	ND<0.66	2.0	0.33
Bis (2-chloroethyl) Ether	ND<0.66	2.0	0.33	Bis (2-chloroisopropyl) Ether	ND<0.66	2.0	0.33
Bis (2-ethylhexyl) Phthalate	ND<0.66	2.0	0.33	4-Bromophenyl Phenyl Ether	ND<0.66	2.0	0.33
Butylbenzyl Phthalate	ND<0.66	2.0	0.33	4-Chloroaniline	ND<1.3	2.0	0.66
4-Chloro-3-methylphenol	ND<0.66	2.0	0.33	2-Chloronaphthalene	ND<0.66	2.0	0.33
2-Chlorophenol	ND<0.66	2.0	0.33	4-Chlorophenyl Phenyl Ether	ND<0.66	2.0	0.33
Chrysene	ND<0.66	2.0	0.33	Dibenzo(a,h)anthracene	ND<0.66	2.0	0.33
Dibenzofuran	ND<0.66	2.0	0.33	Di-n-butyl Phthalate	ND<0.66	2.0	0.33
1,2-Dichlorobenzene	ND<0.66	2.0	0.33	1,3-Dichlorobenzene	ND<0.66	2.0	0.33
1,4-Dichlorobenzene	ND<0.66	2.0	0.33	3,3-Dichlorobenzidine	ND<1.3	2.0	0.66
2,4-Dichlorophenol	ND<0.66	2.0	0.33	Diethyl Phthalate	ND<0.66	2.0	0.33
2,4-Dimethylphenol	ND<0.66	2.0	0.33	Dimethyl Phthalate	ND<0.66	2.0	0.33
4,6-Dinitro-2-methylphenol	ND<3.2	2.0	1.6	2,4-Dinitrophenol	ND<3.2	2.0	1.6
2,4-Dinitrotoluene	ND<0.66	2.0	0.33	2,6-Dinitrotoluene	ND<0.66	2.0	0.33
Di-n-octyl Phthalate	ND<0.66	2.0	0.33	1,2-Diphenylhydrazine	ND<0.66	2.0	0.33
Fluoranthene	ND<0.66	2.0	0.33	Fluorene	ND<0.66	2.0	0.33
Hexachlorobenzene	ND<0.66	2.0	0.33	Hexachlorobutadiene	ND<0.66	2.0	0.33
Hexachlorocyclopentadiene	ND<3.2	2.0	1.6	Hexachloroethane	ND<0.66	2.0	0.33
Indeno (1,2,3-cd) pyrene	ND<0.66	2.0	0.33	Isophorone	ND<0.66	2.0	0.33
2-Methylnaphthalene	ND<0.66	2.0	0.33	2-Methylphenol (o-Cresol)	ND<0.66	2.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND<0.66	2.0	0.33	Naphthalene	ND<0.66	2.0	0.33
2-Nitroaniline	ND<3.2	2.0	1.6	3-Nitroaniline	ND<3.2	2.0	1.6
4-Nitroaniline	ND<3.2	2.0	1.6	2-Nitrophenol	ND<3.2	2.0	1.6
4-Nitrophenol	ND<0.66	2.0	0.33	Nitrobenzene	ND<3.2	2.0	1.6
N-Nitrosodiphenylamine	ND<0.66	2.0	0.33	N-Nitrosodi-n-propylamine	ND<0.66	2.0	0.33
Pentachlorophenol	ND<3.2	2.0	1.6	Phenanthrene	ND<0.66	2.0	0.33
Phenol	ND<0.66	2.0	0.33	Pyrene	ND<0.66	2.0	0.33
1,2,4-Trichlorobenzene	ND<0.66	2.0	0.33	2,4,5-Trichlorophenol	ND<0.66	2.0	0.33
2,4,6-Trichlorophenol	ND<0.66	2.0	0.33				

Surrogate Recoveries (%)

%SS1:	59.4 &	%SS2:	74.8
%SS3:	87.9	%SS4:	86.0
%SS5:	9.12 &	%SS6:	81.3

Comments: j
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-003A
Client ID	SCC-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	86.5	%SS2:	87.0
%SS3:	89.2	%SS4:	91.0
%SS5:	105	%SS6:	86.7

Comments:

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-004A
Client ID	SCD-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND<1.6	5.0	0.33	Acenaphthylene	ND<1.6	5.0	0.33
Anthracene	ND<1.6	5.0	0.33	Benzidine	ND<8.0	5.0	1.6
Benzoic Acid	ND<8.0	5.0	1.6	Benzo(a)anthracene	ND<1.6	5.0	0.33
Benzo(b)fluoranthene	ND<1.6	5.0	0.33	Benzo(k)fluoranthene	ND<1.6	5.0	0.33
Benzo(g,h,i)perylene	ND<1.6	5.0	0.33	Benzo(a)pyrene	ND<1.6	5.0	0.33
Benzyl Alcohol	ND<3.3	5.0	0.66	Bis (2-chloroethoxy) Methane	ND<1.6	5.0	0.33
Bis (2-chloroethyl) Ether	ND<1.6	5.0	0.33	Bis (2-chloroisopropyl) Ether	ND<1.6	5.0	0.33
Bis (2-ethylhexyl) Phthalate	ND<1.6	5.0	0.33	4-Bromophenyl Phenyl Ether	ND<1.6	5.0	0.33
Butylbenzyl Phthalate	ND<1.6	5.0	0.33	4-Chloroaniline	ND<3.3	5.0	0.66
4-Chloro-3-methylphenol	ND<1.6	5.0	0.33	2-Chloronaphthalene	ND<1.6	5.0	0.33
2-Chlorophenol	ND<1.6	5.0	0.33	4-Chlorophenyl Phenyl Ether	ND<1.6	5.0	0.33
Chrysene	ND<1.6	5.0	0.33	Dibenzo(a,h)anthracene	ND<1.6	5.0	0.33
Dibenzofuran	ND<1.6	5.0	0.33	Di-n-butyl Phthalate	ND<1.6	5.0	0.33
1,2-Dichlorobenzene	ND<1.6	5.0	0.33	1,3-Dichlorobenzene	ND<1.6	5.0	0.33
1,4-Dichlorobenzene	ND<1.6	5.0	0.33	3,3-Dichlorobenzidine	ND<3.3	5.0	0.66
2,4-Dichlorophenol	ND<1.6	5.0	0.33	Diethyl Phthalate	ND<1.6	5.0	0.33
2,4-Dimethylphenol	ND<1.6	5.0	0.33	Dimethyl Phthalate	ND<1.6	5.0	0.33
4,6-Dinitro-2-methylphenol	ND<8.0	5.0	1.6	2,4-Dinitrophenol	ND<8.0	5.0	1.6
2,4-Dinitrotoluene	ND<1.6	5.0	0.33	2,6-Dinitrotoluene	ND<1.6	5.0	0.33
Di-n-octyl Phthalate	ND<1.6	5.0	0.33	1,2-Diphenylhydrazine	ND<1.6	5.0	0.33
Fluoranthene	ND<1.6	5.0	0.33	Fluorene	ND<1.6	5.0	0.33
Hexachlorobenzene	ND<1.6	5.0	0.33	Hexachlorobutadiene	ND<1.6	5.0	0.33
Hexachlorocyclopentadiene	ND<8.0	5.0	1.6	Hexachloroethane	ND<1.6	5.0	0.33
Indeno (1,2,3-cd) pyrene	ND<1.6	5.0	0.33	Isophorone	ND<1.6	5.0	0.33
2-Methylnaphthalene	ND<1.6	5.0	0.33	2-Methylphenol (o-Cresol)	ND<1.6	5.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND<1.6	5.0	0.33	Naphthalene	ND<1.6	5.0	0.33
2-Nitroaniline	ND<8.0	5.0	1.6	3-Nitroaniline	ND<8.0	5.0	1.6
4-Nitroaniline	ND<8.0	5.0	1.6	2-Nitrophenol	ND<8.0	5.0	1.6
4-Nitrophenol	ND<1.6	5.0	0.33	Nitrobenzene	ND<8.0	5.0	1.6
N-Nitrosodiphenylamine	ND<1.6	5.0	0.33	N-Nitrosodi-n-propylamine	ND<1.6	5.0	0.33
Pentachlorophenol	ND<8.0	5.0	1.6	Phenanthrene	ND<1.6	5.0	0.33
Phenol	ND<1.6	5.0	0.33	Pyrene	ND<1.6	5.0	0.33
1,2,4-Trichlorobenzene	ND<1.6	5.0	0.33	2,4,5-Trichlorophenol	ND<1.6	5.0	0.33
2,4,6-Trichlorophenol	ND<1.6	5.0	0.33				

Surrogate Recoveries (%)

%SS1:	--#	%SS2:	--#
%SS3:	87.4	%SS4:	77.8
%SS5:	--#	%SS6:	--#

Comments: j
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Analyzed: 10/24/03-10/28/03
		Date Extracted: 10/23/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-005A
Client ID	SCE-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	83.3	%SS2:	82.3
%SS3:	88.0	%SS4:	89.4
%SS5:	103	%SS6:	85.4

Comments:
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-006A
Client ID	SCF-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND<0.66	2.0	0.33	Acenaphthylene	ND<0.66	2.0	0.33
Anthracene	ND<0.66	2.0	0.33	Benzidine	ND<3.2	2.0	1.6
Benzoic Acid	ND<3.2	2.0	1.6	Benzo(a)anthracene	ND<0.66	2.0	0.33
Benzo(b)fluoranthene	ND<0.66	2.0	0.33	Benzo(k)fluoranthene	ND<0.66	2.0	0.33
Benzo(g,h,i)perylene	ND<0.66	2.0	0.33	Benzo(a)pyrene	ND<0.66	2.0	0.33
Benzyl Alcohol	ND<1.3	2.0	0.66	Bis (2-chloroethoxy) Methane	ND<0.66	2.0	0.33
Bis (2-chloroethyl) Ether	ND<0.66	2.0	0.33	Bis (2-chloroisopropyl) Ether	ND<0.66	2.0	0.33
Bis (2-ethylhexyl) Phthalate	ND<0.66	2.0	0.33	4-Bromophenyl Phenyl Ether	ND<0.66	2.0	0.33
Butylbenzyl Phthalate	ND<0.66	2.0	0.33	4-Chloroaniline	ND<1.3	2.0	0.66
4-Chloro-3-methylphenol	ND<0.66	2.0	0.33	2-Chloronaphthalene	ND<0.66	2.0	0.33
2-Chlorophenol	ND<0.66	2.0	0.33	4-Chlorophenyl Phenyl Ether	ND<0.66	2.0	0.33
Chrysene	ND<0.66	2.0	0.33	Dibenzo(a,h)anthracene	ND<0.66	2.0	0.33
Dibenzofuran	ND<0.66	2.0	0.33	Di-n-butyl Phthalate	ND<0.66	2.0	0.33
1,2-Dichlorobenzene	ND<0.66	2.0	0.33	1,3-Dichlorobenzene	ND<0.66	2.0	0.33
1,4-Dichlorobenzene	ND<0.66	2.0	0.33	3,3-Dichlorobenzidine	ND<1.3	2.0	0.66
2,4-Dichlorophenol	ND<0.66	2.0	0.33	Diethyl Phthalate	ND<0.66	2.0	0.33
2,4-Dimethylphenol	ND<0.66	2.0	0.33	Dimethyl Phthalate	ND<0.66	2.0	0.33
4,6-Dinitro-2-methylphenol	ND<3.2	2.0	1.6	2,4-Dinitrophenol	ND<3.2	2.0	1.6
2,4-Dinitrotoluene	ND<0.66	2.0	0.33	2,6-Dinitrotoluene	ND<0.66	2.0	0.33
Di-n-octyl Phthalate	ND<0.66	2.0	0.33	1,2-Diphenylhydrazine	ND<0.66	2.0	0.33
Fluoranthene	ND<0.66	2.0	0.33	Fluorene	ND<0.66	2.0	0.33
Hexachlorobenzene	ND<0.66	2.0	0.33	Hexachlorobutadiene	ND<0.66	2.0	0.33
Hexachlorocyclopentadiene	ND<3.2	2.0	1.6	Hexachloroethane	ND<0.66	2.0	0.33
Indeno (1,2,3-cd) pyrene	ND<0.66	2.0	0.33	Isophorone	ND<0.66	2.0	0.33
2-Methylnaphthalene	ND<0.66	2.0	0.33	2-Methylphenol (o-Cresol)	ND<0.66	2.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND<0.66	2.0	0.33	Naphthalene	ND<0.66	2.0	0.33
2-Nitroaniline	ND<3.2	2.0	1.6	3-Nitroaniline	ND<3.2	2.0	1.6
4-Nitroaniline	ND<3.2	2.0	1.6	2-Nitrophenol	ND<3.2	2.0	1.6
4-Nitrophenol	ND<0.66	2.0	0.33	Nitrobenzene	ND<3.2	2.0	1.6
N-Nitrosodiphenylamine	ND<0.66	2.0	0.33	N-Nitrosodi-n-propylamine	ND<0.66	2.0	0.33
Pentachlorophenol	ND<3.2	2.0	1.6	Phenanthrene	ND<0.66	2.0	0.33
Phenol	ND<0.66	2.0	0.33	Pyrene	ND<0.66	2.0	0.33
1,2,4-Trichlorobenzene	ND<0.66	2.0	0.33	2,4,5-Trichlorophenol	ND<0.66	2.0	0.33
2,4,6-Trichlorophenol	ND<0.66	2.0	0.33				

Surrogate Recoveries (%)

%SS1:	82.0	%SS2:	88.0
%SS3:	85.7	%SS4:	84.1
%SS5:	90.2	%SS6:	79.0

Comments: j

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-007A
Client ID	SCG-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	85.4	%SS2:	85.1
%SS3:	88.2	%SS4:	90.2
%SS5:	102	%SS6:	87.0

Comments:

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Extracted: 10/23/03
		Date Analyzed: 10/24/03-10/28/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310378

Lab ID	0310378-008A
Client ID	SCH-(1-4)
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	87.0	%SS2:	84.8
%SS3:	91.3	%SS4:	89.6
%SS5:	103	%SS6:	86.9

Comments:

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mcccampbell.com E-mail: main@mcccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/23/03
	Client Contact: Rob Delnagro	Date Received: 10/23/03
	Client P.O.:	Date Analyzed: 10/24/03
		Date Extracted: 10/23/03

Lead by ICP*

Extraction method: SW3050B

Analytical methods: 6010C

Work Order: 0310378

Lab ID	Client ID	Matrix	Extraction	Lead	DF	% SS
0310378-001A	SCA-(1-4)	S	TTLC	7.2	1	108
0310378-002A	SCB-(1-4)	S	TTLC	7.7	1	109
0310378-003A	SCC-(1-4)	S	TTLC	8.3	1	104
0310378-004A	SCD-(1-4)	S	TTLC	7.2	1	103
0310378-005A	SCE-(1-4)	S	TTLC	ND	1	108
0310378-006A	SCF-(1-4)	S	TTLC	11	1	108
0310378-007A	SCG-(1-4)	S	TTLC	7.5	1	102
0310378-008A	SCH-(1-4)	S	TTLC	6.1	1	105


Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	TTLC	NA	mg/L
	S	TTLC	5.0	mg/Kg

*water/product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 6010C/200.7 for all elements except: 200.9 (water/liquid- Sb, As, Pb, Se, Tl); 245.1 (Hg); 7010 (sludge/soil/solid/oil/product/wipe/filter - As, Se, Tl); 7471B (Hg).

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; z) reporting limit raised due to matrix interference.

 Angela Rydelius, Lab Manager



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0310378

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		BatchID: 9070		Spiked Sample ID: 0310384-001A				
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) ^E	ND	0.60	113	108	4.74	104	108	3.13	70	130
MTBE	ND	0.10	102	101	1.18	102	99.7	2.72	70	130
Benzene	ND	0.10	99.2	96.9	2.34	97.6	98.8	1.19	70	130
Toluene	ND	0.10	90.9	88.8	2.32	88.9	90.6	1.97	70	130
Ethylbenzene	ND	0.10	113	112	1.26	99.7	102	1.91	70	130
Xylenes	ND	0.30	100	100	0	92.7	89	4.04	70	130
%SS:	96.5	100	95.2	96.6	1.46	87.9	93.5	6.17	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

^E TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
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 http://www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0310378

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		BatchID: 9066		Spiked Sample ID: 0310374-006A				
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) ^E	ND	0.60	113	110	2.34	96.8	116	17.7	70	130
MTBE	ND	0.10	104	100	3.17	89	93	4.38	70	130
Benzene	ND	0.10	97.6	99.8	2.18	93.9	100	6.40	70	130
Toluene	ND	0.10	89.3	91.5	2.52	94.6	100	5.92	70	130
Ethylbenzene	ND	0.10	113	115	1.48	98.8	104	5.25	70	130
Xylenes	ND	0.30	100	100	0	100	107	6.45	70	130
%SS:	100	100	96.1	90.2	6.33	114	119	4.29	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

^E TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8015C

Matrix: S

WorkOrder: 0310378

EPA Method: SW8015C		Extraction: SW3550C		BatchID: 9067			Spiked Sample ID: 0310374-019A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	ND	150	90.1	88	2.28	90.3	89.1	1.39	70	130
%SS:	108	100	101	99.6	1.84	103	102	1.47	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

Matrix: S

WorkOrder: 0310378

EPA Method: SW8260B		Extraction: SW5030B		BatchID: 9068			Spiked Sample ID: 0310400-002A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/Kg	µg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
tert-Amyl methyl ether (TAME)	ND	50	101	103	1.80	103	100	2.22	70	130
t-Butyl alcohol (TBA)	ND	250	101	104	3.11	97.9	98.3	0.371	70	130
Diisopropyl ether (DIPE)	ND	50	110	110	0	106	108	1.49	70	130
Ethyl tert-butyl ether (ETBE)	ND	50	102	101	0.540	98.9	101	1.98	70	130
Methyl-t-butyl ether (MTBE)	5.50	50	95.2	96.1	0.827	106	106	0	70	130
%SS1:	98.1	100	102	100	1.89	102	102	0	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8270D

Matrix: S

WorkOrder: 0310378

EPA Method: SW8270D		Extraction: SW3550C		BatchID: 9046			Spiked Sample ID: 0310359-001A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Acenaphthene	ND	2	71.3	70.1	1.70	82.7	81.9	0.960	30	130
4-Chloro-3-methylphenol	ND	4	78.6	75.9	3.51	84.2	81.4	3.42	30	130
2-Chlorophenol	ND	4	86.8	84.7	2.46	93.4	92.2	1.24	30	130
1,4-Dichlorobenzene	ND	2	79.2	80.3	1.33	85.6	87	1.73	30	130
2,4-Dinitrotoluene	ND	2	80.9	78.2	3.32	86	83.4	3.11	30	130
4-Nitrophenol	ND	4	71.6	69.8	2.48	76	74.6	1.89	30	130
N-Nitrosodi-n-propylamine	ND	2	122	120	1.30	80.5	81.4	1.12	30	130
Pentachlorophenol	ND	4	72.4	73	0.832	75.6	73.3	3.00	30	130
Phenol	ND	4	70.2	70.5	0.412	83	80.4	3.09	30	130
Pyrene	ND	2	68.3	70	2.53	81.9	80.9	1.18	30	130
1,2,4-Trichlorobenzene	ND	2	75	70.9	5.57	86.6	85.4	1.33	30	130
%SS1:	92.8	100	103	99.9	3.43	102	93.6	8.95	30	130
%SS2:	83.6	100	80.7	82.7	2.42	118	112	5.16	30	130
%SS3:	88.7	100	97.1	96.4	0.764	110	108	1.98	30	130
%SS4:	91.4	100	95.2	101	5.52	104	103	1.05	30	130
%SS5:	94.1	100	115	117	1.91	102	99.3	2.68	30	130
%SS6:	90.3	100		97.7	200	105	105	0	30	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

& = low or no surrogate due to matrix interference.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR 6010C

Matrix: S

WorkOrder: 0310378

EPA Method: 6010C		Extraction: SW3050B			BatchID: 9071			Spiked Sample ID: N/A		
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Lead	N/A	50	N/A	N/A	N/A	112	115	2.78	70	130
%SS:	N/A	100	N/A	N/A	N/A	111	114	3.20	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$$\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR 6010C

Matrix: S

WorkOrder: 0310378

EPA Method: 6010C		Extraction: SW3050B			BatchID: 9058			Spiked Sample ID: N/A		
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Lead	N/A	50	N/A	N/A	N/A	96.1	98.2	2.16	70	130
%SS:	N/A	100	N/A	N/A	N/A	103	106	3.63	70	130
<p>All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE</p>										

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Coelt (Normal) No Write On (DW) No

Report To: Rob Delnagro Bill To: SAME
 Company: Shaw Environmental & Infrastructure, Inc.
 4005 Port Chicago Highway
 Concord, CA 94520
 Tele: (925) 288-2103 Fax: (925) 827-2029
 Project #: 844915.31 Project Name: SBC PLEASANTON
 Project Location: 7740 JOHNSON DR. PLEASANTON, CA
 Sampler Signature: [Signature]

Analysis Request

Other

Comments

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				BTEX & TPH as Gas (602/8020 + 8015)/MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB'S ONLY	EPA 624 / 8240 (8260) 5 FUEL OXYGENATES	EPA 625 (8270)	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239 2/6010) (TOTAL)	RCI	Nitrate/Nitrite/Sulfate/Chloride/Fluoride						
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO3	OTHER																						
SCA-(1-4)	SPILL GEO PILE A	10-23	1030				X					X	X									X	X													
SCB-(1-4)	B		1040				X					X	X									X	X													
SCC-(1-4)	C		1050				X					X	X									X	X													
SCD-(1-4)	D		1100				X					X	X									X	X													
SC E-(1-4)	E		1170				X					X	X									X	X													
SC F-(1-4)	F		1120				X					X	X									X	X													
SC G-(1-4)	G		1130				X					X	X									X	X													
SC H-(1-4)	H		1140				X					X	X									X	X													

Relinquished By: [Signature] Date: 10-27-07 Time: 1535 Received By: [Signature]
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____

ICE/t° PRESERVATION VOAS O&G METALS OTHER
 GOOD CONDITION APPROPRIATE
 HEAD SPACE ABSENT CONTAINERS
 DECHLORINATED IN LAB PERSERVED IN LAB

McC Campbell Analytical Inc.

CHAIN-OF-CUSTODY RECORD



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

WorkOrder: 0310378

Client:

Shaw Environmental
 4005 Port Chicago Hwy
 Concord, CA 94520

TEL: 925-288-9898
 FAX: (925) 827-2029
 ProjectNo: #844915.31; SBC Pleasanton
 PO:

Date Received: 10/23/03
 Date Printed: 10/23/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests			
					5-OXYS_S	8270D_S	G-MBTEX_S	PB_S
0310378-001	SCA-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-002	SCB-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-003	SCC-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-004	SCD-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-005	SCE-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-006	SCF-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-007	SCG-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A
0310378-008	SCH-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A	A	A	A

Prepared by: Maria Venegas

Comments: 72hr Rush

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McC Campbell Analytical Inc.

CHAIN-OF-CUSTODY RECORD



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

WorkOrder: 0310378

Client:

Shaw Environmental
 4005 Port Chicago Hwy
 Concord, CA 94520

TEL: 925-288-9898
 FAX: (925) 827-2029
 ProjectNo: #844915.31; SBC Pleasanton
 PO:

Date Received: 10/23/03

Date Printed: 10/23/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests			
					TPH(D)_S			
0310378-001	SCA-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-002	SCB-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-003	SCC-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-004	SCD-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-005	SCE-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-006	SCF-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-007	SCG-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			
0310378-008	SCH-(1-4)	Soil	10/23/03	<input type="checkbox"/>	A			

Prepared by: Maria Venegas

Comments: 72hr Rush

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
		Date Received: 10/28/03
	Client Contact: Rob Delnagro	Date Reported: 10/30/03
	Client P.O.:	Date Completed: 10/30/03

WorkOrder: 0310450

October 30, 2003

Dear Rob:

Enclosed are:

- 1). the results of 1 analyzed sample from your #844915.31; SBC Pleasanton project,
- 2). a QC report for the above sample
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
	Client Contact: Rob DeInagro	Date Received: 10/28/03
	Client P.O.:	Date Extracted: 10/28/03
		Date Analyzed: 10/28/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0310450

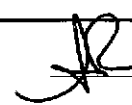
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	SBCP-TP1	S	ND	ND	ND	ND	ND	ND	1	89.5

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	NA	NA	NA	NA	NA	NA	NA	1	ug/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

 Angela Rydelius, Lab Manager



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http://www.mccampbell.com E-mail: main@mccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
	Client Contact: Rob Delnagro	Date Received: 10/28/03
	Client P.O.:	Date Extracted: 10/28/03
		Date Analyzed: 10/28/03

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel*

Extraction method: SW3550C

Analytical methods: SW8015C

Work Order: 0310450

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0310450-001A	SBCP-TP1	S	ND	1	105


Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	NA	NA
	S	1.0	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLCL / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

DHS Certification No. 1644

 Angela Rydelius, Lab Manager



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 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mcccampbell.com E-mail: main@mcccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
	Client Contact: Rob Delnagro	Date Received: 10/28/03
	Client P.O.:	Date Extracted: 10/28/03
		Date Analyzed: 10/28/03

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0310450

Lab ID	0310450-001A				Reporting Limit for DF =1	
Client ID	SBCP-TP1					
Matrix	S					
DF	1				S	W

Compound	Concentration				µg/Kg	ug/L
tert-Amyl methyl ether (TAME)	ND				5.0	NA
t-Butyl alcohol (TBA)	ND				25	NA
Diisopropyl ether (DIPE)	ND				5.0	NA
Ethyl tert-butyl ether (ETBE)	ND				5.0	NA
Methyl-t-butyl ether (MTBE)	6.6				5.0	NA

Surrogate Recoveries (%)

%SS1:	100					
-------	-----	--	--	--	--	--

Comments

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
	Client Contact: Rob Delnagro	Date Received: 10/28/03
	Client P.O.:	Date Extracted: 10/28/03
		Date Analyzed: 10/29/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0310450

Lab ID	0310450-001A
Client ID	SBCP-TP1
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	83.0	%SS2:	80.5
%SS3:	83.2	%SS4:	87.2
%SS5:	87.8	%SS6:	81.8

Comments:

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



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Telephone : 925-798-1620 Fax : 925-798-1622
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Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #844915.31; SBC Pleasanton	Date Sampled: 10/28/03
	Client Contact: Rob Delnagro	Date Received: 10/28/03
	Client P.O.:	Date Extracted: 10/28/03
		Date Analyzed: 10/29/03

Lead by ICP*

Extraction method: SW3050B Analytical methods: 6010C Work Order: 0310450

Lab ID	Client ID	Matrix	Extraction	Lead	DF	% SS
0310450-001A	SBCP-TP1	S	TTLc	14	1	105

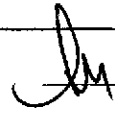
Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	TTLc	NA	mg/L
	S	TTLc	5.0	mg/Kg

*water/product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 6010C/200.7 for all elements except: 200.9 (water/liquid- Sb, As, Pb, Se, Tl); 245.1 (Hg); 7010 (sludge/soil/solid/oil/product/wipe/filter - As, Se, Tl); 7471B (Hg).

i) liquid sampl. tha. contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; z) reporting limit raised due to matrix interference.

 Angela Rydelius, Lab Manager



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 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0310450

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		BatchID: 9116		Spiked Sample ID: 0310440-004A				
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) [£]	0.13	0.60	73.7	72.1	1.68	108	111	2.55	70	130
MTBE	ND	0.10	101	96.7	3.96	100	98.7	1.44	70	130
Benzene	ND	0.10	99.9	98.6	1.31	104	105	1.01	70	130
Toluene	ND	0.10	99.9	98.1	1.80	91	92.6	1.71	70	130
Ethylbenzene	ND	0.10	103	102	1.09	108	109	0.938	70	130
Xylenes	ND	0.30	103	100	3.28	100	100	0	70	130
%SS:	97.7	100	107	106	0.801	100	100	0	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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QC SUMMARY REPORT FOR SW8015C

Matrix: S

WorkOrder: 0310450

EPA Method: SW8015C		Extraction: SW3550C			BatchID: 9121		Spiked Sample ID: 0310450-001A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	ND	150	89.7	89.2	0.557	90.7	89	1.93	70	130
%SS:	95.5	100	101	100	0.626	102	100	1.79	70	130
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE										

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$$\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

Matrix: S

WorkOrder: 0310450

EPA Method: SW8260B		Extraction: SW5030B			BatchID: 9114		Spiked Sample ID: 0310440-004A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/Kg	µg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
tert-Amyl methyl ether (TAME)	ND	50	103	99.2	3.88	101	104	2.70	70	130
t-Butyl alcohol (TBA)	ND	250	116	105	10.4	109	111	2.07	70	130
Diisopropyl ether (DIPE)	ND	50	118	112	5.62	115	118	2.37	70	130
Ethyl tert-butyl ether (ETBE)	ND	50	107	102	5.28	106	107	0.691	70	130
Methyl-t-butyl ether (MTBE)	ND	50	108	106	2.60	108	110	1.66	70	130
%SS1:	101	100	98.3	98.2	0.0921	98.4	99.3	0.977	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8270D

Matrix: S

WorkOrder: 0310450

EPA Method: SW8270D		Extraction: SW3550C		BatchID: 9096		Spiked Sample ID: 0310422-001A				
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Acenaphthene	ND	2	81.1	82.2	1.43	88.9	89.5	0.762	30	130
4-Chloro-3-methylphenol	ND	4	100	96.1	4.14	108	110	1.98	30	130
2-Chlorophenol	ND	4	93	92.1	1.04	101	104	2.32	30	130
1,4-Dichlorobenzene	ND	2	85.6	86.5	1.02	101	101	0	30	130
2,4-Dinitrotoluene	ND	2	98.9	98.3	0.629	98.6	100	1.61	30	130
4-Nitrophenol	ND	4	74.4	71.6	3.84	81.2	80.4	1.09	30	130
N-Nitrosodi-n-propylamine	ND	2	103	99	3.61	112	116	3.16	30	130
Pentachlorophenol	ND	4	72.4	70	3.32	85.5	84	1.83	30	130
Phenol	ND	4	81.8	79.6	2.80	101	102	0.684	30	130
Pyrene	ND	2	82.5	84.3	2.18	101	102	0.768	30	130
1,2,4-Trichlorobenzene	ND	2	87	88.5	1.69	112	112	0	30	130
%SS1:	81.5	100	123	118	4.09	120	123	2.01	30	130
%SS2:	80.1	100	118	113	4.05	128	130	1.31	30	130
%SS3:	87.7	100	122	121	1.14	123	123	0	30	130
%SS4:	81.2	100	119	120	0.486	111	111	0	30	130
%SS5:	93.3	100	125	120	4.54	119	119	0	30	130
%SS6:	75.9	100	125	126	0.424	114	115	0.678	30	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; $RPD = 100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

& = low or no surrogate due to matrix interference.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



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 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR 6010C

Matrix: S

WorkOrder: 0310450

EPA Method: 6010C		Extraction: SW3050B			BatchID: 9115			Spiked Sample ID: N/A		
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Lead	N/A	50	N/A	N/A	N/A	99.6	102	2.28	80	120
%SS:	N/A	100	N/A	N/A	N/A	108	108	0	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$\% \text{ Recovery} = 100 * (\text{MS-Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

McC Campbell Analytical Inc.



110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0310450

Client:

Shaw Environmental
4005 Port Chicago Hwy
Concord, CA 94520

TEL: 925-288-9898
FAX: (925) 827-2029
ProjectNo: #844915.31; SBC Pleasanton
PO:

Date Received: 10/28/03
Date Printed: 10/28/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests			
					6010C	SW8015C	SW8021B/8015Cm	SW8260B
0310450-001	SBCP-TP1	Soil	10/28/03	<input type="checkbox"/>	A	A	A	A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McC Campbell Analytical Inc.



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Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0310450

Client:

Shaw Environmental
4005 Port Chicago Hwy
Concord, CA 94520

TEL: 925-288-9898
FAX: (925) 827-2029
ProjectNo: #844915.31; SBC Pleasanton
PO:

Date Received: 10/28/03

Date Printed: 10/28/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests		
					SW8270D		
0310450-001	SBCP-TP1	Soil	10/28/03	<input type="checkbox"/>	A		

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH
 24 HR
 48 HR
 72 HR
 5 DAY

EDF Required? Coelt (Normal) No Write On (DW) No

Report To: Rob Delnagro Bill To: SAME
 Company: Shaw Environmental & Infrastructure, Inc.
 4005 Port Chicago Highway
 Concord, CA 94520
 Tele: (925) 288-2103 Fax: (925) 827-2029
 Project #: 844915.31 Project Name: SRC PLEASANTON
 Project Location: 7240 JOHNSON DR. PLEASANTON, CA
 Sampler Signature: [Signature]

Analysis Request

Other

Comments

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX						METHOD PRESERVED				BTEX & TPH as Gas (602/8020 + 8015)MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 <u>8260 5 FUEL OXYGENATE</u>	EPA 625 <u>8270</u>	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010) (TOTAL)	RCI	Nitrate/Nitrite/Sulfate/Chloride/Fluoride				
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO3	OTHER																					
SBCF-TP1	TANK PIT WEST, 13' BGS	10-28-03	1120	1	TUBE	X					X			X	X							X	X				X								

Relinquished By: [Signature] Date: 10-28-03 Time: 1245 Received By: [Signature]
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____

ICE/° PRESERVATION _____
 GOOD CONDITION APPROPRIATE _____
 HEAD SPACE ABSENT _____ CONTAINERS
 DECHLORINATED IN LAB _____ PERSERVED IN LAB _____

VOAS O&G METALS OTHER

[Handwritten signature]

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
		Date Received: 11/10/03
	Client Contact: Rob Delnagro	Date Reported: 11/11/03
	Client P.O.:	Date Completed: 11/11/03

WorkOrder: 0311096

November 11, 2003

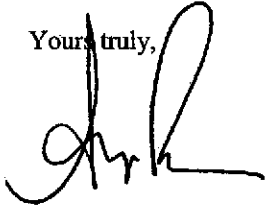
Dear Rob:

Enclosed are:

- 1). the results of 4 analyzed samples from your #838819; SBC-Pleasanton project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Your truly,


Angela Rydelius, Lab Manager



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Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/10/03-11/11/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0311096

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	SB-1-16	S	ND	---	ND	ND	ND	ND	1	95.1
002A	SB-2-16	S	ND	---	ND	ND	ND	ND	1	89.1
003A	SB-3-17	S	ND	---	ND	ND	ND	ND	1	97.1
004A	SB-4-17	S	ND	---	ND	ND	ND	ND	1	94.2

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	NA	NA	NA	NA	NA	NA	NA	1	ug/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager



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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Shaw Environmental
4005 Port Chicago Hwy
Concord, CA 94520

Client Project ID: #838819; SBC-
Pleasanton

Client Contact: Rob Delnagro

Client P.O.:

Date Sampled: 11/10/03
Date Received: 11/10/03
Date Extracted: 11/10/03
Date Analyzed: 11/10/03

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel*

Extraction method: SW3550C

Analytical methods: SW8015C

Work Order: 0311096


Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0311096-001A	SB-1-16	S	ND	1	95.2
0311096-002A	SB-2-16	S	15,c,g	2	103
0311096-003A	SB-3-17	S	ND	1	83.5
0311096-004A	SB-4-17	S	ND	1	96.4

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	NA	NA
	S	1.0	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

 Angela Rydelius, Lab Manager



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 http://www.mccampbell.com E-mail: main@mccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC- Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/10/03

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0311096

Lab ID	0311096-001A	0311096-002A	0311096-003A	0311096-004A	Reporting Limit for DF =1	
Client ID	SB-1-16	SB-2-16	SB-3-17	SB-4-17		
Matrix	S	S	S	S		
DF	1	1	1	1		

Compound	Concentration				µg/Kg	ug/L
	tert-Amyl methyl ether (TAME)	ND	ND	ND	ND	5.0
t-Butyl alcohol (TBA)	ND	ND	ND	ND	25	NA
Diisopropyl ether (DIPE)	ND	ND	ND	ND	5.0	NA
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	5.0	NA
Methyl-t-butyl ether (MTBE)	25	ND	ND	ND	5.0	NA

Surrogate Recoveries (%)

%SS1:	88.3	82.9	86.3	87.9		
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Comments

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/11/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0311096

Lab ID	0311096-001A
Client ID	SB-1-16
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	117	%SS2:	95.4
%SS3:	117	%SS4:	117
%SS5:	113	%SS6:	117

Comments:
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/11/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0311096

Lab ID	0311096-002A
Client ID	SB-2-16
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	116	%SS2:	80.0
%SS3:	119	%SS4:	118
%SS5:	106	%SS6:	113

Comments:
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/11/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0311096

Lab ID	0311096-003A
Client ID	SB-3-17
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	2-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	117	%SS2:	102
%SS3:	120	%SS4:	115
%SS5:	112	%SS6:	117

Comments:
 * water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.
 ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.
 #) surrogate diluted out of range; &) low or no surrogate due to matrix interference.
 h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
	Client Contact: Rob Delnagro	Date Received: 11/10/03
	Client P.O.:	Date Extracted: 11/10/03
		Date Analyzed: 11/11/03

Semi-Volatile Organics by GC/MS (Basic Target List)*

Extraction Method: SW3550C

Analytical Method: SW8270D

Work Order: 0311096

Lab ID	0311096-004A
Client ID	SB-4-17
Matrix	Soil

Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acenaphthene	ND	1.0	0.33	Acenaphthylene	ND	1.0	0.33
Anthracene	ND	1.0	0.33	Benzidine	ND	1.0	1.6
Benzoic Acid	ND	1.0	1.6	Benzo(a)anthracene	ND	1.0	0.33
Benzo(b)fluoranthene	ND	1.0	0.33	Benzo(k)fluoranthene	ND	1.0	0.33
Benzo(g,h,i)perylene	ND	1.0	0.33	Benzo(a)pyrene	ND	1.0	0.33
Benzyl Alcohol	ND	1.0	0.66	Bis (2-chloroethoxy) Methane	ND	1.0	0.33
Bis (2-chloroethyl) Ether	ND	1.0	0.33	Bis (2-chloroisopropyl) Ether	ND	1.0	0.33
Bis (2-ethylhexyl) Phthalate	ND	1.0	0.33	4-Bromophenyl Phenyl Ether	ND	1.0	0.33
Butylbenzyl Phthalate	ND	1.0	0.33	4-Chloroaniline	ND	1.0	0.66
4-Chloro-3-methylphenol	ND	1.0	0.33	2-Chloronaphthalene	ND	1.0	0.33
2-Chlorophenol	ND	1.0	0.33	4-Chlorophenyl Phenyl Ether	ND	1.0	0.33
Chrysene	ND	1.0	0.33	Dibenzo(a,h)anthracene	ND	1.0	0.33
Dibenzofuran	ND	1.0	0.33	Di-n-butyl Phthalate	ND	1.0	0.33
1,2-Dichlorobenzene	ND	1.0	0.33	1,3-Dichlorobenzene	ND	1.0	0.33
1,4-Dichlorobenzene	ND	1.0	0.33	3,3-Dichlorobenzidine	ND	1.0	0.66
2,4-Dichlorophenol	ND	1.0	0.33	Diethyl Phthalate	ND	1.0	0.33
2,4-Dimethylphenol	ND	1.0	0.33	Dimethyl Phthalate	ND	1.0	0.33
4,6-Dinitro-2-methylphenol	ND	1.0	1.6	2,4-Dinitrophenol	ND	1.0	1.6
2,4-Dinitrotoluene	ND	1.0	0.33	2,6-Dinitrotoluene	ND	1.0	0.33
Di-n-octyl Phthalate	ND	1.0	0.33	1,2-Diphenylhydrazine	ND	1.0	0.33
Fluoranthene	ND	1.0	0.33	Fluorene	ND	1.0	0.33
Hexachlorobenzene	ND	1.0	0.33	Hexachlorobutadiene	ND	1.0	0.33
Hexachlorocyclopentadiene	ND	1.0	1.6	Hexachloroethane	ND	1.0	0.33
Indeno (1,2,3-cd) pyrene	ND	1.0	0.33	Isophorone	ND	1.0	0.33
2-Methylnaphthalene	ND	1.0	0.33	3-Methylphenol (o-Cresol)	ND	1.0	0.33
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	0.33	Naphthalene	ND	1.0	0.33
2-Nitroaniline	ND	1.0	1.6	3-Nitroaniline	ND	1.0	1.6
4-Nitroaniline	ND	1.0	1.6	2-Nitrophenol	ND	1.0	1.6
4-Nitrophenol	ND	1.0	0.33	Nitrobenzene	ND	1.0	1.6
N-Nitrosodiphenylamine	ND	1.0	0.33	N-Nitrosodi-n-propylamine	ND	1.0	0.33
Pentachlorophenol	ND	1.0	1.6	Phenanthrene	ND	1.0	0.33
Phenol	ND	1.0	0.33	Pyrene	ND	1.0	0.33
1,2,4-Trichlorobenzene	ND	1.0	0.33	2,4,5-Trichlorophenol	ND	1.0	0.33
2,4,6-Trichlorophenol	ND	1.0	0.33				

Surrogate Recoveries (%)

%SS1:	117	%SS2:	96.5
%SS3:	118	%SS4:	117
%SS5:	109	%SS6:	117

Comments:

* water samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#) surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Shaw Environmental 4005 Port Chicago Hwy Concord, CA 94520	Client Project ID: #838819; SBC-Pleasanton	Date Sampled: 11/10/03
		Date Received: 11/10/03
	Client Contact: Rob Delnagro	Date Extracted: 11/10/03
	Client P.O.:	Date Analyzed: 11/10/03

Lead by ICP*

Extraction method: SW3050B

Analytical methods: 6010C

Work Order: 0311096

Lab ID	Client ID	Matrix	Extraction	Lead	DF	% SS
0311096-001A	SB-1-16	S	TTLc	12	1	104
0311096-002A	SB-2-16	S	TTLc	6.1	1	108
0311096-003A	SB-3-17	S	TTLc	12	1	103
0311096-004A	SB-4-17	S	TTLc	15	1	104

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	TTLc	NA	mg/L
	S	TTLc	5.0	mg/Kg


*water/product/oil/non- aqueous liquid samples and all TCLP / STLc / DISTLc / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 6010C/200.7 for all elements except: 200.9 (water/liquid- Sb, As, Pb, Se, Tl); 245.1 (Hg); 7010 (sludge/soil/solid/oil/product/wipe/filter - As, Se, Tl); 7471B (Hg).

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; z) reporting limit raised due to matrix interference.

DHS Certification No. 1644

 Angela Rydelius, Lab Manager



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
 http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0311096

EPA Method: SW8021B/8015Cm		Extraction: SW5030B		BatchID: 9266		Spiked Sample ID: 0311070-001A				
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) [£]	ND	0.60	99.2	98.9	0.281	99.2	101	1.40	70	130
MTBE	ND	0.10	109	107	1.97	92.3	88.6	4.09	70	130
Benzene	ND	0.10	105	103	1.94	106	103	2.58	70	130
Toluene	ND	0.10	103	101	1.82	104	102	1.96	70	130
Ethylbenzene	ND	0.10	106	104	1.94	103	102	1.53	70	130
Xylenes	ND	0.30	107	107	0	103	103	0	70	130
%SS:	98.5	100	128	123	4.06	104	103	0.966	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McC Campbell Analytical Inc.

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 Telephone : 925-798-1620 Fax : 925-798-1622
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QC SUMMARY REPORT FOR SW8015C

Matrix: S

WorkOrder: 0311096

EPA Method: SW8015C		Extraction: SW3550C			BatchID: 9274		Spiked Sample ID: 0311083-002a			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	1.70	150	93.4	95.4	2.06	99	96.9	2.14	70	130
%SS:	94.3	100	101	103	2.13	104	102	2.18	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

$$\% \text{ Recovery} = 100 * (\text{MS} - \text{Sample}) / (\text{Amount Spiked}); \text{RPD} = 100 * (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) * 2.$$

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8270D

Matrix: S

WorkOrder: 0311096

EPA Method: SW8270D		Extraction: SW3550C		BatchID: 9242			Spiked Sample ID: 0311060-010A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Acenaphthene	ND	2	81.8	82.2	0.512	86.3	86.1	0.197	30	130
4-Chloro-3-methylphenol	ND	4	98.8	96.7	2.20	97.2	100	3.00	30	130
2-Chlorophenol	ND	4	95.1	94.5	0.622	93	95.5	2.72	30	130
1,4-Dichlorobenzene	ND	2	93.7	93.5	0.160	98.2	97.8	0.337	30	130
2,4-Dinitrotoluene	ND	2	95.7	90.5	5.62	94.7	94.8	0.0950	30	130
4-Nitrophenol	ND	4	75.8	76.3	0.671	76.3	76.2	0.144	30	130
N-Nitrosodi-n-propylamine	ND	2	99.5	93.5	6.21	106	110	4.15	30	130
Pentachlorophenol	ND	4	75.3	75.8	0.549	75.9	77.7	2.40	30	130
Phenol	ND	4	77.8	76.4	1.73	89.6	90.4	0.872	30	130
Pyrene	ND	2	90	90.2	0.277	97.2	96.8	0.381	30	130
1,2,4-Trichlorobenzene	ND	2	102	100	1.30	104	104	0	30	130
%SS1:	115	100	118	118	0	108	116	7.25	30	130
%SS2:	105	100	102	76.5	28.6	116	119	3.01	30	130
%SS3:	121	100	126	124	1.52	119	120	0.596	30	130
%SS4:	118	100	105	107	1.49	108	108	0	30	130
%SS5:	93.2	100	120	109	9.46	116	118	1.96	30	130
%SS6:	113	100	107	107	0	109	109	0	30	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

& = low or no surrogate due to matrix interference.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



McC Campbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
 Telephone : 925-798-1620 Fax : 925-798-1622
<http://www.mccampbell.com> E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR 6010C

Matrix: S

WorkOrder: 0311096

EPA Method: 6010C		Extraction: SW3050B			BatchID: 9273		Spiked Sample ID: N/A			
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Lead	N/A	50	N/A	N/A	N/A	106	109	3.49	80	120
%SS:	N/A	100	N/A	N/A	N/A	106	108	2.15	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
 NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / (MS + MSD) * 2$.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not applicable to this method.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



031090

McCAMPBELL ANALYTICAL INC.
 110 2ND AVENUE SOUTH, #107
 PACIFICCO, CA 94553-5560

Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD
 TURN AROUND TIME RUSH 24 HR 48 HR 72 HR 5 DAY

Report To: **ROB DELNAGRO** Bill To: **SHAW ENV.**
 Company: **SHAW ENV.**
4005 FORT CHICAGO HWY
CONCORD, CA 94520
 Tele: () (925) 288-2103 Fax: () (925) 288-0888
 Project #: **838819** Project Name: **ERC - PLEASANTON**
 Project Location: **7420 JOHNSON DR., PLEASANTON CA**
 Sampler Signature: *David Cali*

		Analysis Request										Other	Comments					
		BTEX & TPH as Gas (602/8020 - 8015) W/MBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (3520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 (8080) SVOC'S ONLY	EPA 625 / 8270 (8080) TRACE METALS	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (72407-4217239-2) (6010)	RCI	8260 - MIBE, TAME, BIBE, DIFE TBA ONLY	
SB-1-16	TANK PIT	11/10/03	0831	1	PLASTIC	X					X	X					X	
SB-2-16	FUEL ISLAND	11/10/03	0852	1	PLASTIC	X					X	X					X	
SB-3-17	TANK PIT	11/10/03	0914	1	PLASTIC	X					X	X					X	
SB-4-17	TANK PIT	11/12/03	0935	1	PLASTIC	X					X	X					X	

Relinquished By: *David Cali* Date: **11/10/03** Time: **1155** Received By: *[Signature]*
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____
 Relinquished By: _____ Date: _____ Time: _____ Received By: _____

Remarks:
 ICB# _____
 GOOD CONDITION _____
 HEAD SPACE ABSENT _____
 DECHLORINATED IN LAB _____
 PRESERVATION VOAS O&G METALS OTHER _____
 APPROPRIATE CONTAINERS _____
 PRESERVED IN LAB _____

McC Campbell Analytical Inc.

110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0311096

Client:

Shaw Environmental
4005 Port Chicago Hwy
Concord, CA 94520

TEL: 925-288-9898
FAX: (925) 827-2029
ProjectNo: #838819; SBC-Pleasanton
PO:

Date Received: 11/10/03
Date Printed: 11/10/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests			
					5-OXYS_S	8270D_S	G-MBTEX_S	PB_S
0311096-001	SB-1-16	Soil	11/10/03 8:31:00	<input type="checkbox"/>	A	A	A	A
0311096-002	SB-2-16	Soil	11/10/03 8:52:00	<input type="checkbox"/>	A	A	A	A
0311096-003	SB-3-17	Soil	11/10/03 9:14:00	<input type="checkbox"/>	A	A	A	A
0311096-004	SB-4-17	Soil	11/10/03 9:35:00	<input type="checkbox"/>	A	A	A	A

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McC Campbell Analytical Inc.

CHAIN-OF-CUSTODY RECORD



110 Second Avenue South, #D7
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Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests		
					TPH(D)_S		
0311096-001	SB-1-16	Soil	11/10/03 8:31:00	<input type="checkbox"/>	A		
0311096-002	SB-2-16	Soil	11/10/03 8:52:00	<input type="checkbox"/>	A		
0311096-003	SB-3-17	Soil	11/10/03 9:14:00	<input type="checkbox"/>	A		
0311096-004	SB-4-17	Soil	11/10/03 9:35:00	<input type="checkbox"/>	A		

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Appendix F
Soil Boring Logs

BORING NO. SB-1-16

FIELD GEOLOGIST D. Collins DATE BEGAN 11/10/03
 CHECKED BY M. Curron DATE FINISHED 11/10/03
 APPROVED BY D. Wynne
 TOTAL DEPTH 16 ft.

DEPTH IN FEET	SAMPLE TYPE	BLOW COUNT	RECOVERY (%)	DRILLING REMARKS	ASTM D2488-00	PROFILE
0						Peo Gravel; fill.
1						
2						
3						
4						
5						
6						
7					fill	
8						
9						
10						
11						
12						
13						
14						CLAY: dark gray, moderate plasticity, moist. 14.0'
15					cl	
16	SB-1 16					
TOTAL DEPTH OF BORING IS 16.0 FEET						
17						

DRILLER : -
 DRILLING CO. : Vironex
 DRILLING METHOD : Direct Push, 5-1/4" Hollow Stem Auger
 SAMPLING METHOD :
 PROJECT : SBC Pleasanton
 LOCATION : Pleasanton, California
 PROJECT NO. : 844915.31000000

PAGE 1 OF 1



Shaw E & I, Inc.

DRAWN BY	T.R.S.	CHECKED BY		DRAWING NO. : 844915-A86
DATE	10/18/03	APPROVED BY		

BORING NO. SB-2-16

FIELD GEOLOGIST D. Collins DATE BEGAN 11/10/03
 CHECKED BY M. Curran DATE FINISHED 11/10/03
 APPROVED BY D. Wynne
 TOTAL DEPTH 16 ft.

DEPTH IN FEET	SAMPLE TYPE	BLOW COUNT	RECOVERY (%)	DRILLING REMARKS	ASTM D2488-00	PROFILE
0						
1						
2						
3						
4						
5						
6						
7						fill
8						
9						
10						
11						
12						
13						
14						
15						cl
16	SB-2 16					
17						

Pea Gravel; fill.

14.0'

CLAY; dark gray, moderate plasticity, moist.

TOTAL DEPTH OF BORING IS 16.0 FEET

DRILLER : -
 DRILLING CO. : Vironex
 DRILLING METHOD : Direct Push, 5-1/4" Hollow Stem Auger
 SAMPLING METHOD :
 PROJECT : SBC Pleasanton
 LOCATION : Pleasanton, California
 PROJECT NO. : 844915.31000000



Shaw E & I, Inc.

DRAWN BY	T.R.S.	CHECKED BY		DRAWING NO. : 844915-A87
DATE	10/18/03	APPROVED BY		

BORING NO. SB-3-17

DEPTH IN FEET	SAMPLE TYPE	BLOW COUNT	RECOVERY (%)	DRILLING REMARKS	ASTM D2468-00	PROFILE
0						Pea Gravel; fill.
1						
2						
3						
4						
5						
6						
7						
8					fill	
9						
10						
11						
12						
13						
14						
15						CLAY; dark gray, moderate plasticity, moist.
16					cl	
17	SB-3 17					

DRILLER : -
 DRILLING CO. : Vironex
 DRILLING METHOD : Direct Push, 5-1/4" Hollow Stem Auger
 SAMPLING METHOD :
 PROJECT : SBC Pleasanton
 LOCATION : Pleasanton, California
 PROJECT NO. : 844915.3100000

PAGE 1 OF 1



Shaw E & I, Inc.

DRAWN BY	T.R.S.	CHECKED BY		DRAWING NO. : 844915-A88
DATE	10/18/03	APPROVED BY		

BORING NO. SB-4-17

FIELD GEOLOGIST D. Collins DATE BEGAN 11/10/03
 CHECKED BY M. Curran DATE FINISHED 11/10/03
 APPROVED BY D. Wynne
 TOTAL DEPTH 17 ft.

DEPTH IN FEET	SAMPLE TYPE	BLOW COUNT	RECOVERY (%)	DRILLING REMARKS	ASTM D2486-00	PROFILE
0						Pea Gravel; fill.
1						
2						
3						
4						
5						
6						
7						
8						fill
9						
10						
11						
12						
13						
14						
15						CLAY; dark gray, moderate plasticity, moist.
16						cl
17	SB-4 17					

DRILLER : -
 DRILLING CO. : Vironex
 DRILLING METHOD : Direct Push, 5-1/4" Hollow Stem Auger
 SAMPLING METHOD :
 PROJECT : SBC Pleasanton
 LOCATION : Pleasanton, California
 PROJECT NO. : 844915.31000000

PAGE 1 OF 1



Shaw E & I, Inc.

DRAWN BY	T.R.S.	CHECKED BY		DRAWING NO. : 844915-A89
DATE	10/18/03	APPROVED BY		