GETTLER-RYAN INC.

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Environmental Health

November 14, 2008

Alameda County Environmental Health Department
1131 Harbor Bay Parkway, Ste. 250
Alameda, California 94502

Subject: **3rd Quarter 2008 Groundwater Monitoring and Sampling Report**
Rolls-Royce Engine Service Test Facility,
6701 Old Earhart Road, Oakland, California
Alameda County Site #RO0002606

On behalf of Rolls-Royce Engine Services-Oakland Inc. (RR), Gettler-Ryan Inc. (GR) has prepared this third quarter 2008 groundwater monitoring and sampling report for the above-referenced property. This report describes the field and analytical methods, provides a summary of groundwater monitoring results, and presents conclusions and recommendations regarding groundwater conditions at the site.

Site Location and Description
The subject site is located at 6701 Old Earhart Road, adjacent to the Metropolitan Oakland International Airport (MOIA)-North Field, Oakland, California (Figure 1). Topography in the vicinity of the subject site is relatively flat at an average elevation of approximately 7.5 feet above mean sea level. The closest surface water is within the tidal wetlands bordering the site to the east.

Pertinent site features consist of six engine test cells with auxiliary structures (sheds, pumphouse, waste water sumps, aboveground oil/water separator, control buildings, gas conditioning facility, air receivers, cooling towers, flare stack, etc), one 30,000-gallon aboveground liquefied petroleum fuel tank, one 10,000-gallon jet A fuel underground storage tank (UST) and two paired 8,000-gallon jet A fuel USTs. Pertinent site features and the location of the USTs are shown on Figure 2.

For site background and previous environmental investigation, please refer to GR report No. 25-948218.07, *Well Installation Report*, dated January 11, 2008

Groundwater Monitoring
On September 25, 2008, GR personnel conducted quarterly groundwater monitoring of nineteen wells (MW-1 through MW-15, MW-17, MW-18, NPORD MW-3 and NPORD MW-4). Work at the site included measuring static groundwater levels, evaluating groundwater in the wells for the presence of petroleum hydrocarbons, and purging and sampling the wells for laboratory analysis. Groundwater monitoring and sampling were performed in accordance with GR Field Methods and Procedures, Quarterly Groundwater Sampling (attached).

On September 25, 2008, GR collected depth to groundwater measurements in nineteen wells (MW-1 through MW-15, MW-17, MW-18, NPORD MW-3 and NPORD MW-4) and checked groundwater for the presence of Separate-Phase Hydrocarbons (SPH). Approximately 0.56 ft of SPH were observed in well MW-18.

Approximately 0.07 gallon (9 ounces) of SPH and 2 gallon of water were bailed from well MW-18 and were stored onsite in a 55-gallon DOT approved drum pending disposal. Water level data, groundwater elevations, and SPH thicknesses are presented in attached Table 1. Field data sheets for this event are attached.

Groundwater monitoring wells MW-1 through MW-15, MW-17, MW-18 and NPORD MW-3 and NPORD MW-4 were purged and sampled on the same date they were monitored. Well MW-18 was not sampled due to presence of 0.56 feet of SPH. Groundwater samples were submitted under chain-of-custody protocol to Kiff Analytical (ELAP #2236) of Davis, California. A copy of the laboratory analytical reports and chain-of-custody documents are attached. Purge water generated from the sampling activities was stored onsite in 55-gallon DOT approved drums pending disposal. GR understands that the disposal of water generated will be handled by RR.

Results

Groundwater Gradient

On September 25, 2008, the groundwater flow direction varied with hydraulic gradients ranging between 0.02 ft/ft to 0.03 ft/ft. A Potentiometric Map is presented as Figure 3.

Analytical Results

Groundwater samples were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg), Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX), Methyl-tert Butyl Ether (MtBE), and naphthalene by EPA Method 8260B and for Total Petroleum Hydrocarbons as diesel (TPHd), Total Petroleum Hydrocarbons as motor oil (TPHmo), and Total Petroleum Hydrocarbons as jet fuel (TPHjf) by modified EPA Method 8015. Groundwater chemical analytical results for this event are presented in Table 1.

Concentrations of TPHg, TPHd, TPHmo, TPHjf, BTEX, MtBE and naphthalene were reported below the laboratory method detection limits in groundwater samples collected from wells MW-1 and NPORD MW-3.

TPHg was detected in the water sample collected from well MW-13, at a concentration of 600 parts per billion (ppb). Concentrations of TPHg were reported below the laboratory method detection limits in water samples collected from the remaining wells.

TPHd was detected in nine wells at concentrations ranging from 150 ppb in well NPORD MW-4 to 5,900 ppb in well MW-9. Concentrations of TPHmo were detected in twelve wells at levels ranging from 120 ppb in well MW-17 to 13,000 ppb in well MW-7. TPHjf was detected in sixteen wells at concentrations ranging from 51 ppb in well MW-12 to 6,300 ppb in well MW-9.

BTEX constituents were reported as below the laboratory method report limit in all of the wells, except for benzene detected in well MW-13 at a concentration of 1.2 ppb.

MtBE was detected in wells MW-3, MW-13, MW-14 at concentrations of 1.2 ppb, 2.9 ppb, and 1.0 ppb, respectively. Napthalene was detected in wells MW-7 and MW-13 at concentrations of 0.98 ppb and 11 ppb, respectively. TPHg, TPHd, TPHmo and TPHjf concentrations are presented on Figure 4.

Conclusions and Recommendations
Based on the results of this groundwater monitoring and sampling event, GR concludes and recommends the following:

- Very low to non-detectable concentrations of dissolved petroleum hydrocarbons were present in wells MW-1, MW-2, MW-12, and MW-15 located along the northeast edge of the site;
- Detectable dissolved concentrations of TPHg appear limited to the areas in the vicinity of well MW-13;
- Separate-phase hydrocarbons continue to be limited to the vicinity of MW-18;
- Detectable dissolved concentrations of TPHd, TPHmo and TPHjf were present in a majority of the site wells. The highest concentrations were detected in the northwest portion of the site in the vicinity of Test Cells 5, 6, and 7; and
- GR recommends continuing quarterly groundwater monitoring and sampling of all wells to further evaluate groundwater flow direction, groundwater quality and plume stability over time.

If you have any questions, please feel free to contact our Rancho Cordova office at (916) 631-1300.

Sincerely,
Gettler-Ryan Inc.

Geoffrey D. Risse
Staff Geologist

Douglas J. Lee, P.G. No. 6882
Senior Geologist

PROFESSIONAL GEOLOGIST
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Attachments: Table 1, Groundwater Monitoring Results
Figure 1, Vicinity Map
Figure 2, Site Plan
Figure 3, Potentiometric Map
Figure 4, Concentration Map
GR Field Methods and Procedures
Field Data Sheets
Laboratory Analytical Report and Chain of Custody

CC: Dave Goldberg, Rolls-Royce Engine Services-Oakland Inc
Dale Klettke, Port of Oakland

Table 1

Groundwater Monitoring Results

Rolls-Royce Engine Service Test Facility

6701 Old Earhart Road

Oakland, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	SPH Thickness (feet)	GWE (feet)	TPHg (ppb)	TPHd[1] (ppb)	TPHmo (ppb)	TPHjf (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	Napthalene (ppb)
MW-1	10/3/07	7.17	3.04	0.00	4.13	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	7.17	3.02	0.00	4.15	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	7.17	3.38	0.00	3.79	<50	<50	<100	51[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**7.17**	**3.03**	**0.00**	**4.14**	**<50**	**<50**	**<100**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-2	10/3/07	7.03	2.80	0.00	4.23	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	7.03	2.94	0.00	4.09	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	7.03	3.32	0.00	3.71	<50	<50	<100	97[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**7.03**	**2.75**	**0.00**	**4.28**	**<50**	**<50**	**<100**	**410[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-3	10/2/07	6.73	4.56	0.00	2.17	<50	<50	<100	410	<0.50	<0.50	<0.50	<0.50	1.6[4]	<0.50
	3/14/08	6.73	3.98	0.00	2.75	<50	<50	<100	120[9]	<0.50	<0.50	<0.50	<0.50	0.99	<0.50
	6/26/08	6.73	4.21	0.00	2.52	<50	<50	<100	610[7]	<0.50	1.7	<0.50	<0.50	0.93	<0.50
	9/25/08	**6.73**	**4.25**	**0.00**	**2.48**	**<50**	**<50**	**<100**	**650[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**1.2**	**<0.50**
MW-4	10/2/07[4]	9.79	5.81	0.00	3.98	<50	86	<100	280	<0.50	0.63	<0.50	<0.50	<0.50	<0.50
	3/14/08	9.79	5.82	0.00	3.97	<50	3,300	2,400	3,400[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	9.79	6.08	0.00	3.71	<50	2,300	1,900	2,700[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**9.79**	**5.98**	**0.00**	**3.81**	**<50**	**1,600**	**1,400**	**2,100[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

Table 1
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Rolls-Royce Engine Service Test Facility
6701 Old Earhart Road
Oakland, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	SPH Thickness (feet)	GWE (feet)	TPHg (ppb)	TPHd[1] (ppb)	TPHmo (ppb)	TPHjf (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	Napthalene (ppb)
MW-5	10/2/07	8.35	4.75	0.00	3.60	<50	5,600	11,000	5,300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	8.35	4.40	0.00	3.95	<50	1,200[6]	1,700	1,100[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	8.35	4.68	0.00	3.67	<50	1,400[6]	3,200	2,000[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**8.35**	**4.52**	**0.00**	**3.83**	**<50**	**670[6]**	**1,200**	**940[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-6	10/2/07	9.51	5.90	0.00	3.61	<50	3,000[6]	7,700	2,500[7]	<0.50	<0.50	0.86	1.1	<0.50	0.53
	3/14/08	9.51	5.55	0.00	3.96	<50	3,600[10]	7,600	2,800[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	9.51	5.80	0.00	3.71	<50	3,200[10]	9,400	3,200[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**9.51**	**5.69**	**0.00**	**3.82**	**<50**	**3,500[10]**	**8,800**	**3,800[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-7	10/2/07	9.23	5.68	0.00	3.55	<50	12,000[6]	34,000	9,100[7]	<0.50	<0.50	<0.50	<0.50	<0.50	0.76
	3/14/08	9.23	5.32	0.00	3.91	<50	7,900[6]	20,000	5,500[11]	<0.50	<0.50	<0.50	<0.50	<0.50	3.5
	6/26/08	9.23	5.56	0.00	3.67	<50	3,300[6]	10,000	3,300[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**9.23**	**5.46**	**0.00**	**3.77**	**<50**	**5,300[10]**	**13,000**	**6,000[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**0.98**
MW-8	9/14/07	8.25	4.65	0.00	3.60	<50	790[3]	2,700	1,000[2]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	Not able to sample well-no access agreement between Rolls-Royce and Port of Oakland													
	7/3/04	8.25	4.49	0.00	3.76	<50	1,200[6]	4,400	1,800[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**8.25**	**4.41**	**0.00**	**3.84**	**<50**	**<50**	**130**	**140[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

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MW-9	10/3/07	9.44	5.81	0.00	3.63	<50	7,700	10,000	6,700	<0.50	<0.50	<0.50	<0.50	<0.50[4]	<0.50
	3/14/08	9.44	5.51	0.00	3.93	<50	6,400	8,000	4,000[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	9.44	5.72	0.00	3.72	<50	1,600[10]	1,800	1,800[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**9.44**	**5.59**	**0.00**	**3.85**	**<50**	**5,900[10]**	**9,300**	**6,300[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-10	10/3/07	7.51	3.89	0.00	3.62	110	4,200	1,300	4,500	<0.50	<0.50	<0.50	<0.50	<0.50[4]	<0.50
	3/14/08	7.51	3.68	0.00	3.83	53	420	270	420[7]	<0.50	<0.50	<0.50	<0.50	<0.50	0.50
	6/26/08	7.51	3.80	0.00	3.71	120	1,200	1,000	2,000	<0.50	<0.50	<0.50	<0.50	<0.50	5.0
	9/25/08	**7.51**	**3.68**	**0.00**	**3.83**	**<50**	**3,100[10]**	**2,200**	**3,600**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-11	10/3/07	7.60	4.01	0.00	3.59	80	250	490	610	<0.50	<0.50	<0.50	<0.50	<0.50[4]	<0.50
	3/14/08	7.60	3.71	0.00	3.89	61	410[6]	1,200	520[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	7.60	3.92	0.00	3.68	<50	2,700[10]	7,300	3,600[15]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**7.60**	**3.82**	**0.00**	**3.78**	**<50**	**2,800[10]**	**5,900**	**3,800[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-12	10/3/07	7.32	3.61	0.00	3.71	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50[4]	<0.50
	3/14/08	7.32	3.35	0.00	3.97	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	7.32	3.60	0.00	3.72	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**7.32**	**3.50**	**0.00**	**3.82**	**<50**	**<50**	**<100**	**51[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

Table 1

Groundwater Monitoring Results

Rolls-Royce Engine Service Test Facility

6701 Old Earhart Road

Oakland, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	SPH Thickness (feet)	GWE (feet)	TPHg (ppb)	TPHd[1] (ppb)	TPHmo (ppb)	TPHjf (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	Napthalene (ppb)
MW-13	10/3/07	6.10	2.86	0.00	3.24	160	70[8]	<100	660	<0.50	<0.50	<0.50	<0.50	1.2[4]	1.7
	3/14/08	6.10	1.96	0.00	4.14	350[12]	490	130[13]	1,200	0.89	<0.50	<0.50	<0.50	2.0	8.9
	6/26/08	6.10	2.57	0.00	3.53	720	200[8]	<100	4,100[15]	2.0	<0.50	<0.50	0.60	3.3	3.3
	9/25/08	**6.10**	**2.48**	**0.00**	**3.62**	**600**	**<200[17]**	**130[13]**	**1,900[16]**	**1.2**	**<0.50**	**<0.50**	**<0.50**	**2.9**	**11**
MW-14	10/2/07	6.42	2.40	0.00	4.02	67	300	870	1,400	<0.50	<0.50	<0.50	<0.50	1.4[4]	6.1
	3/14/08	6.42	2.44	0.00	3.98	50	250[6]	350	500[7]	<0.50	<0.50	<0.50	<0.50	1.7	5.0
	6/26/08	6.42	2.62	0.00	3.80	<50	570[10]	2,700	2,000[15]	<0.50	<0.50	<0.50	<0.50	1.4	3.1
	9/25/08	**6.42**	**2.58**	**0.00**	**3.84**	**<50**	**510[10]**	**1,700**	**1,800[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**1.0**	**<0.50**
MW-15	10/2/07	7.51	4.85	0.00	2.66	<50	99	<100	120	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	7.51	4.62	0.00	2.89	<50	<50	<100	88[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08	7.51	4.81	0.00	2.70	<50	<50	<100	84[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**7.51**	**4.81**	**0.00**	**2.70**	**<50**	**<50**	**<100**	**53**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW-17	9/14/07	0.04	4.10	0.00	-4.06	<50	<50	220	150[2]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	Not able to sample well-no access agreement between Rolls-Royce and Port of Oakland													
	7/3/08	0.04	1.98	0.00	-1.94	<50	<50	<100	84[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08[14]	**0.04**	**4.77**	**0.00**	**-4.73**	**<50**	**<50**	**120**	**110[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

Table 1

Groundwater Monitoring Results

Rolls-Royce Engine Service Test Facility

6701 Old Earhart Road

Oakland, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	SPH Thickness (feet)	GWE (feet)	TPHg (ppb)	TPHd[1] (ppb)	TPHmo (ppb)	TPHjf (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	Napthalene (ppb)
MW-18	10/2/07	7.05	4.15	0.55	3.34**	Not developed or sampled due to presence of FPP									
	3/14/08	7.05	3.62	0.63	3.93**	Not sampled due to presence of FPP									
	6/26/08	7.05	4.11	1.14	3.85**	Not sampled due to presence of FPP									
	9/25/08	**7.05**	**3.77**	**0.56**	**3.73****	**Not sampled due to presence of FPP**									
NPORD MW-3	9/14/07	8.11	4.43	0.00	3.68	<50	<50	<100	64[2]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	Not able to sample well-no access agreement between Rolls-Royce and Port of Oakland													
	7/3/08	8.11	3.96	0.00	4.15	<50	<50	<100	99[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**8.11**	**4.06**	**0.00**	**4.05**	**<50**	**<50**	**<100**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
NPORD MW-4	9/14/07	10.06	6.48	0.00	3.58	50	1,000[3]	1,400	2,000[2]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	Not able to sample well-no access agreement between Rolls-Royce and Port of Oakland													
	7/3/08	10.06	6.26	0.00	3.80	<50	360[6]	700	960[7]	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/25/08	**10.06**	**6.28**	**0.00**	**3.78**	**<50**	**150[6]**	**240**	**820[16]**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50[4]**	**<0.50**
QA	9/14/07	--	--	--	--	<50	NA	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	10/2/07	--	--	--	--	<50	NA	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/14/08	--	--	--	--	<50	NA	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/26/08[14]	--	--	--	--	<50	NA	NA	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50

Table 1
Groundwater Monitoring Results
Rolls-Royce Engine Service Test Facility
6701 Old Earhart Road
Oakland, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	SPH Thickness (feet)	GWE (feet)	TPHg (ppb)	TPHd[1] (ppb)	TPHmo (ppb)	TPHjf (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	Napthalene (ppb)
QA	7/3/08	--	--	--	--	<50	<50	<100	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
(con't)	**9/25/08**	**--**	**--**	**--**	**--**	**<50**	**<50**	**<100**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

Explanation:

TOC = Top of Casing Elevation
DTW = Depth to Water
GWE = Groundwater Elevation
ft = feet
SPH = Separate Phase Hydrocarbons
ppb = parts per billion (µg/L)
NA = Not Analyzed
-- = Not Applicable
QA = Trip Blank
TPHg = Total Petroleum Hydrocarbons as gasoline
TPHd = Total Petroleum Hydrocarbons as diesel
TPHmo = Total Petroleum Hydrocarbons as motor oil
TPHjf = Total Petroleum Hydrocarbons as jet fuel
B = Benzene
T = Toluene

Analytical Laboratory:

Kiff Analytical LLC (ELAP # 2236)

Analytical Methods:

TPHg/BTEX/MtBE/Napthalene by EPA Method 8260B
TPHd/TPHmo/TPHjf by modified EPA Method 8015

Table 1
Groundwater Monitoring Results
Rolls-Royce Engine Service Test Facility
6701 Old Earhart Road
Oakland, California

Explanation: (con't)

E = Ethylbenzene

X = total xylenes

MtBE = Methyl tert-Butyl Ether

** = GWE corrected for the presence of SPH [(TOC-DTW) + (SPH thickness x SPH specific gravity)]. Specific gravity of SPH is assumed to be 0.8.

Notes:

TOC elevations surveyed relative to mean sea level by Morrow Surveying (PLS #5161) on October 8, 2007

[1] With Silica Gel Cleanup

[2] Discrete peaks, higher boiling hydrocarbons present in sample that are atypical for Jet Fuel

[3] Discrete peaks, higher boiling hydrocarbons present in sample that are atypical for Diesel Fuel

[4] Matrix spike/matrix spike duplicate results associated with these samples for the analyte Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample.

[5] Due to the formation of an emulsion in this sample, the sample was centrifruged and decanted prior to extraction.

[6] Hydrocarbons present in this sample are higher-boiling than typical Diesel Fuel.

[7] Hydrocarbons present in this sample are higher-boiling than typical Jet Fuel.

[8] Lower boiling hydrocarbons are present in this sample that are atypical for Diesel Fuel.

[9] Discrete peaks present in this sample that are atypical for Jet Fuel.

[10] Some lower-boiling hydrocarbons than Diesel and some higher-boiling hydrocarbons than Diesel are present in this sample.

[11] Both lower-boiling and higher-boiling hydrocarbons than Jet Fuel are present in this sample.

[12] Sample contained primarily compounds not found in typical Gasoline.

[13] Hydrocarbons present in this sample are lower-boiling than typical Motor Oil

[14] Sample was analyzed by EPA Method 8260B using bottles that contained headspace bubbles greater than 1/4-inch in diameter

Table 1

Groundwater Monitoring Results

Rolls-Royce Engine Service Test Facility

6701 Old Earhart Road

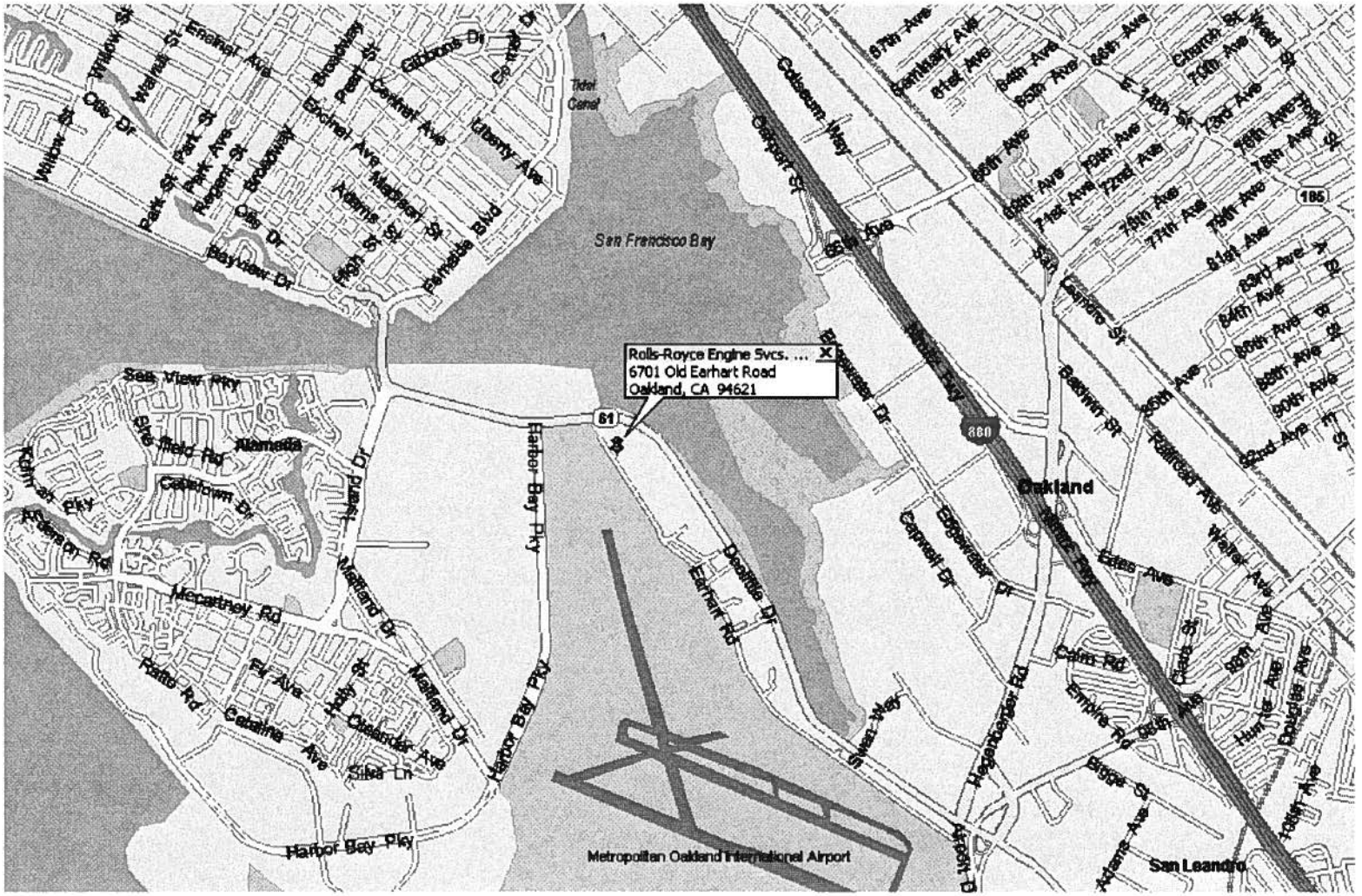
Oakland, California

Notes: (con't)

[15] Lower boiling hydrocarbons are present in this sample that are atypical for Jet Fuel.

[16] Chromatographic pattern not typical for Jet Fuel.

[17] Diesel method reporting limit for this sample was increased due to interference from Gasoline range hydrocarbons.



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Dublin, CA 94568 (925) 551-7555

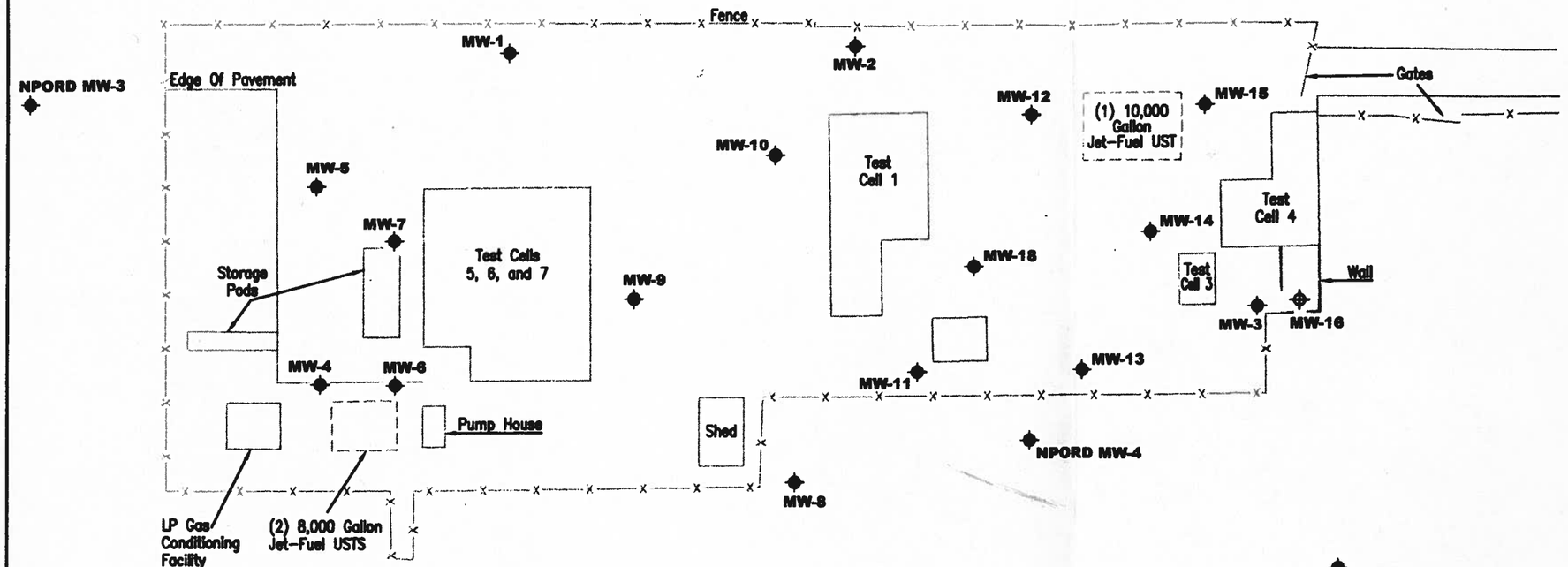
SITE LOCATION MAP
ROLLS-ROYCE ENGINE SERVICES TEST FACILITY
6701 OLD EARHART RD.
OAKLAND, CA

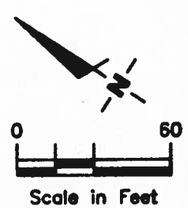
FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
25-948218.7		11/13/07	

EXPLANATION

- Groundwater monitoring well
- Proposed monitoring well – not installed location inaccessible by drill rig





Source: Figure modified from drawing provided by Morrow Surveying, Dated: 10/8/07.

FIGURE 2

SITE PLAN
Rolls-Royce Engine Services Test Facility
6701 Old Earhart Road
Oakland, CA

REVISED DATE

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER 948218.2

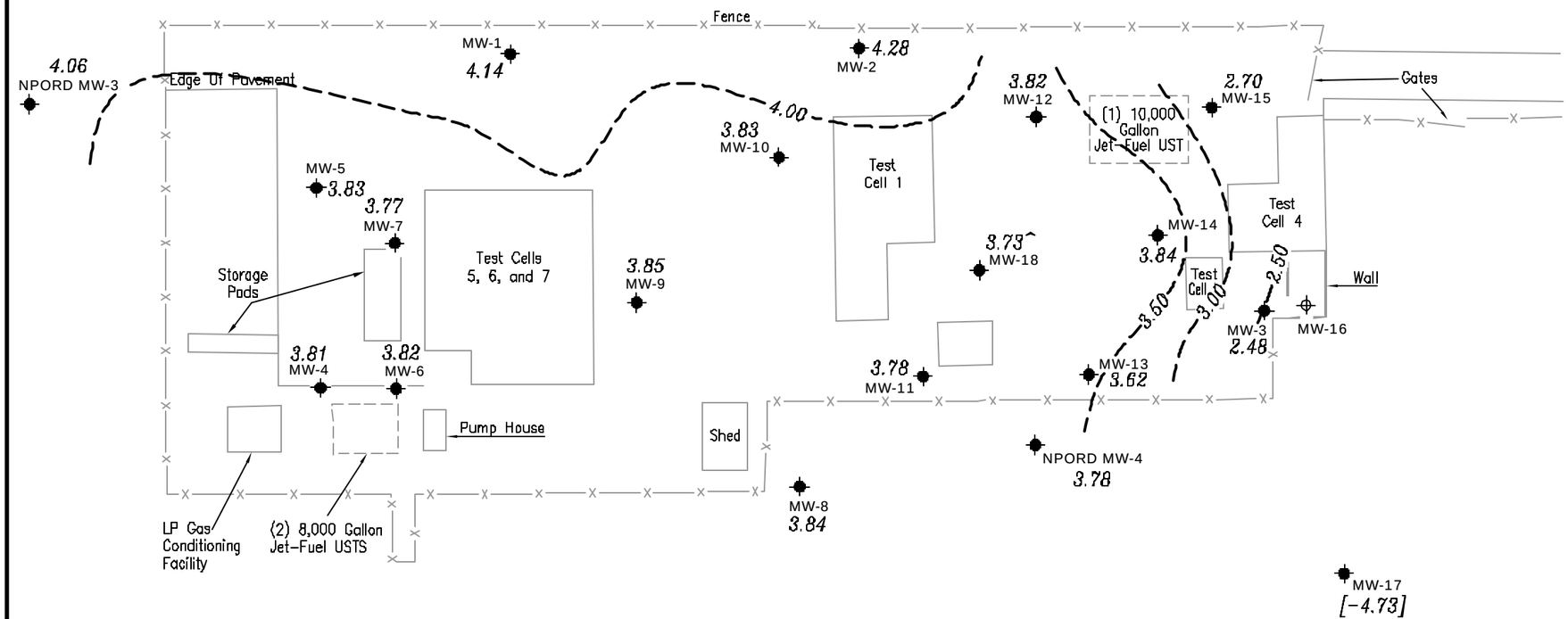
REVIEWED BY

DATE 11/07

FILE NAME: P:\Enviro\Rolls Royce\007-Rolls Royce.dwg | Layout Tab: Site Plan

EXPLANATION

- Groundwater monitoring well
- Proposed monitoring well – not installed location inaccessible by drill rig
- 99.99 — Groundwater elevation in feet referenced to Mean Sea Level
- 99.99 — Groundwater elevation contour, dashed where inferred
- [99.99] — Not used in contouring
- ^ — Groundwater elevation corrected for the presence of separate-phase hydrocarbons



Source: Figure modified from drawing provided by Morrow Surveying, Dated: 10/8/07.

FIGURE 3

POTENTIOMETRIC MAP
Rolls-Royce Engine Services Test Facility
6701 Old Earhart Road
Oakland, CA

DATE
September 25, 2008

REVISED DATE

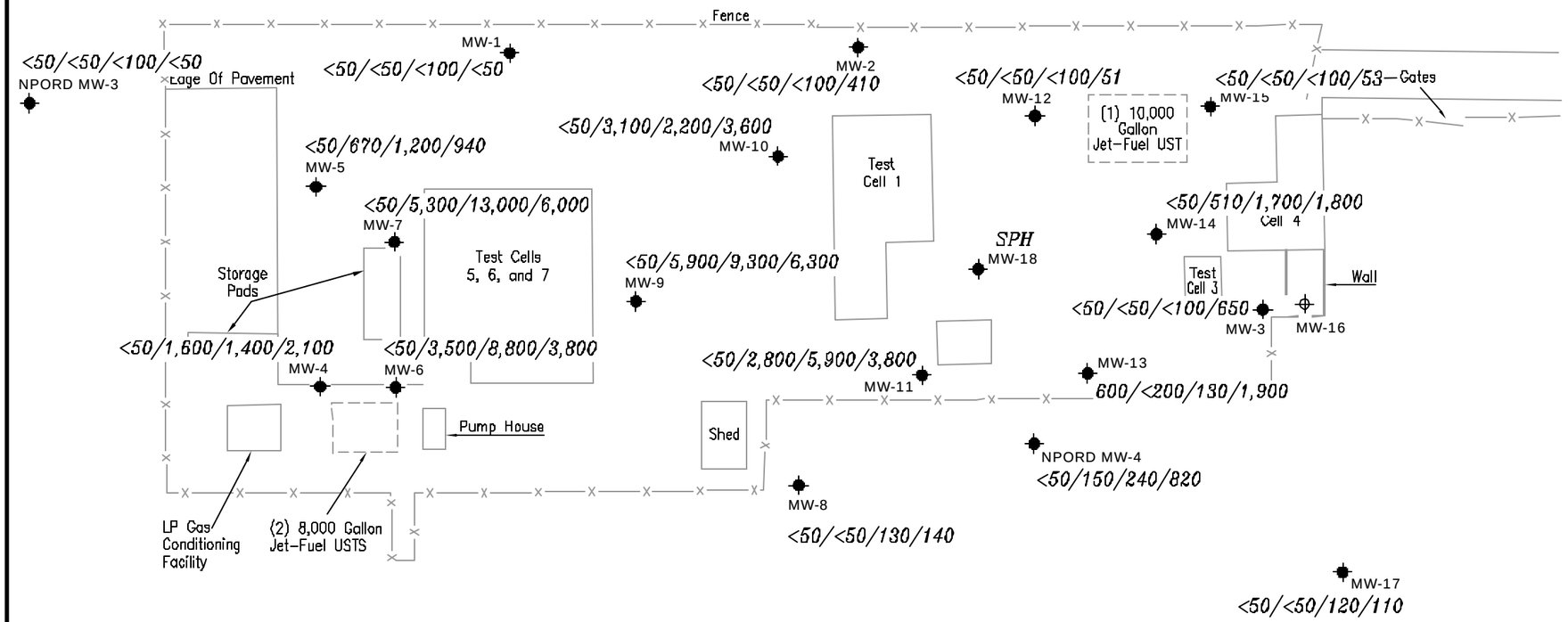
GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

PROJECT NUMBER
948218.2

REVIEWED BY

EXPLANATION

- Groundwater monitoring well
- Proposed monitoring well – not installed location inaccessible by drill rig
- **A/B/C/D** Total Petroleum Hydrocarbons TPH as Gasoline/TPH as Diesel/ TPH as Motor Oil/TPH as Jet Fuel concentrations in ppb
- *SPH* Separate Phase Hydrocarbons



Source: Figure modified from drawing provided by Morrow Surveying, Dated: 10/8/07.

FIGURE 4

CONCENTRATION MAP
Rolls-Royce Engine Services Test Facility
6701 Old Earhart Road
Oakland, CA

DATE September 25, 2008

REVISED DATE

REVIEWED BY

PROJECT NUMBER 948218.2

GETTLER-RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568
(925) 551-7555

STANDARD OPERATING PROCEDURE - QUARTERLY GROUNDWATER SAMPLING

Gettler-Ryan field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analyses by the analytical laboratory. Prior to sample collection, the type of analyses to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analyses is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is recorded in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH, and electrical conductivity are measured a minimum of three times during purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include job number, sample identification, collection date and time, analyses, preservative (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4 ^{o}C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivery to the laboratory.

The chain of custody includes the job number, type of preservation, if any, analyses requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory-supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

WELL CONDITION STATUS SHEET

Client/Facility #: Rolls Royce Engine Test
Site Address: 6701 Old Earhart Road
City: Oakland, CA

Job # 25-948218.1
Event Date: 9/25/08
Sampler: JH

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y / N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
NPOR(MW4)	OK	N/A			OK			~	~	Monument	~
MW-8	OK	~						~	~	8" Morrison	~
NPOR(MW3)	OK	~						~	~	12" Morrison	~
MW-4	OK	~						~	~	8" Morrison	~
MW-5	OK	~						~	~	↓	↓
MW-6	OK	~						~	~	↓	↓
MW-7	OK	~						~	~	↓	↓

Comments

WELL CONDITION STATUS SHEET

Client/Facility #: **Rolls Royce Engine Test**
Site Address: **6701 Old Earhart Road**
City: **Oakland, CA**

Job # **25-948218.1**
Event Date: 9-25-08
Sampler: AW

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y / N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-17	OK							N	N	Morrison / 8" / 2	
MW-15	OK							N	N	Morrison / 8" / 2	
MW-12	OK							N	N	Morrison / 8" / 2	
MW-14	OK							N	N	Morrison / 8" / 2	
MW-13	OK							N	N	Morrison / 12" / 2	
MW-3	OK	OK	OK	25	OK			N	N	Boatflogyc / 8" / 3	

Comments

WELL CONDITION STATUS SHEET

Client/Facility #: **Rolls Royce Engine Test** Job # **25-948218.1**

Site Address: **6701 Old Earhart Road** Event Date: 9-25-08

City: **Oakland, CA** Sampler: SH

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y / N	REPLACE CAP Y / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-1	ok									BL/8"/3	
MW-2	ok			3S	ok					"	
MW-10	ok									Morrison/8"/2	
MW-11	ok									"	
MW-9	ok									"	
MW-8	ok									"	

Comments

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Rolls Royce Engine Test** Job Number: **25-948218.1**

Site Address: **6701 Old Earhart Road** Event Date: 9-25-08 (inclusive)

City: **Oakland, CA** Sampler: SH

Well ID MW-1

Well Diameter (2) 4 in.

Total Depth 7.45 ft.

Depth to Water 3.03 ft.

Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

4.42 xVF 1.7 = 0.75 x3 case volume = Estimated Purge Volume: 2.5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.91

Purge Equipment:

Disposable Bailer ____
Stainless Steel Bailer ____
Stack Pump ____
Suction Pump ____
Grundfos ____
Peristaltic Pump ____
QED Bladder Pump ____
Other: ____

Sampling Equipment:

Disposable Bailer ____
Pressure Bailer ____
Discrete Bailer ____
Peristaltic Pump ____
QED Bladder Pump ____
Other: ____

Time Started: ____ (2400 hrs)
Time Completed: ____ (2400 hrs)
Depth to Product: ____ ft
Depth to Water: ____ ft
Hydrocarbon Thickness: ____ ft
Visual Confirmation/Description: ____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: ____ gal
Amt Removed from Well: ____ gal
Water Removed: ____
Product Transferred to: ____

Start Time (purge): 1003 Weather Conditions: Clear

Sample Time/Date: 1030 9-25-08 Water Color: clear Odor: Y / (N)

Approx. Flow Rate: — gpm. Sediment Description: trace

Did well de-water? NO If yes, Time: — Volume: — gal. DTW @ Sampling: 3.61

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1010	1	6.93	out of range	17.1		
1013	2	7.01	V	17.3		
1017	2.5	7.18	V	17.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: ____

Add/Replaced Lock: ____ Add/Replaced Plug: ____ Add/Replaced Bolt: ____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Rolls Royce Engine Test** Job Number: **25-948218.1**

Site Address: **6701 Old Earhart Road** Event Date: 9-25-08 (inclusive)

City: **Oakland, CA** Sampler: SH

Well ID MW-2

Well Diameter (2)4 in.

Total Depth 11.80 ft.

Depth to Water 2.75 ft.

Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

9.05 xVF .17 = 1.54 x3 case volume = Estimated Purge Volume: 5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.65

Purge Equipment:

- Disposable Bailer: X
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Sampling Equipment:

- Disposable Bailer: X
- Pressure Bailer:
- Discrete Bailer:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1043 Weather Conditions: Clear

Sample Time/Date: 1120 9-25-08 Water Color: Cloudy Odor: Y (N)

Approx. Flow Rate: — gpm. Sediment Description: heavy

Did well de-water? NO If yes, Time: — Volume: — gal. DTW @ Sampling: 4.60

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm (µS))	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1049	1.5	7.98	Out of Range	16.6		
1054	3.0	7.96		16.3		
1059	5.0	7.81	✓	16.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test
Site Address: 6701 Old Earhart Road
City: Oakland, CA

Job Number: 25-948218.1
Event Date: 9-25-08 (inclusive)
Sampler: AW

Well ID: MW-3
Well Diameter: 2 4 in.
Total Depth: 12.10 ft.
Depth to Water: 4.25 ft.

Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

7.85 xVF .17 = 1.33 x3 case volume = Estimated Purge Volume: 4.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.82

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1230
Sample Time/Date: 1305 / 9-25-08
Approx. Flow Rate: — gpm.
Did well de-water? N If yes, Time: — Volume: — gal. DTW @ Sampling: 4.67

Weather Conditions: Sunny
Water Color: Yellow Odor: Y / (N)
Sediment Description: Clear

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1236	1.5	7.19	3336	23.0		
1242	3.0	7.22	3413	23.2		
1250	4.0	7.24	3450	23.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: **Rolls Royce Engine Test** Job Number: **25-948218.1**
Site Address: **6701 Old Earhart Road** Event Date: 9/25/08 (inclusive)
City: **Oakland, CA** Sampler: SH

Well ID **MW- 4**
Well Diameter (3)/4 in.
Total Depth 9.89 ft.
Depth to Water 5.98 ft.
3.91 xVF .17 = .66 x3 case volume = Estimated Purge Volume: 1.99 gal.
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.76

Date Monitored: 9/25/08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

Purge Equipment:
Disposable Bailer X
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1250 Weather Conditions: Clear
Sample Time/Date: 1305 / 9/25/08 Water Color: Cloudy Odor: Y (N)
Approx. Flow Rate: — gpm. Sediment Description: Lt Silt
Did well de-water? no If yes, Time: Volume: gal. DTW @ Sampling: 6.70

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm (µS))	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1252	.6	7.04	out of Range	23.7		
1254	1.2	6.93	↓	23.2		
1256	2	6.87	↓	23.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 4	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9/25/08 (inclusive)
City: Oakland, CA Sampler: JH

Well ID: MW-5
Well Diameter: (2)4 in.
Total Depth: 9.90 ft.
Depth to Water: 4.52 ft.
5.38 xVF .17 = .91

Date Monitored: 9/25/08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

x3 case volume = Estimated Purge Volume: 2.74 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.59

Purge Equipment:
Disposable Bailer: X
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Peristaltic Pump:
QED Bladder Pump:
Other:

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer:
Discrete Bailer:
Peristaltic Pump:
QED Bladder Pump:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1325 Weather Conditions: Clear
Sample Time/Date: 1350 / 9/25/08 Water Color: Clear Odor: Y / (N)
Approx. Flow Rate: — gpm. Sediment Description: 1.5 HY
Did well de-water? no If yes, Time: ____ Volume: ____ gal. DTW @ Sampling: 5.50

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (mS))	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1327	.9	6.82	out of Range	22.4		
1330	1.8	6.80	↓	22.1		
1332	2.75	6.77	↓	22.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: Water Reacted with HCL - HCL Rinsed.

Add/Replaced Lock: ____ Add/Replaced Plug: ____ Add/Replaced Bolt: ____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test | Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road | Event Date: 9/25/08 (inclusive)
City: Oakland, CA | Sampler: SH

Well ID: MW-6 | Date Monitored: 9/25/08
Well Diameter: (2)4 in.
Total Depth: 10.00 ft.
Depth to Water: 5.69 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

4.31 xVF .17 = .73 x3 case volume = Estimated Purge Volume: 2.19 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.55

Purge Equipment:		Sampling Equipment:	
Disposable Bailer	X	Disposable Bailer	X
Stainless Steel Bailer		Pressure Bailer	
Stack Pump		Discrete Bailer	
Suction Pump		Peristaltic Pump	
Grundfos		QED Bladder Pump	
Peristaltic Pump		Other:	
QED Bladder Pump			
Other:			

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1220 | Weather Conditions: Clear
Sample Time/Date: 1240 / 9/25/08 | Water Color: Cloudy | Odor: Y (N)
Approx. Flow Rate: — gpm. | Sediment Description: Light
Did well de-water? no If yes, Time: Volume: gal. DTW @ Sampling: 6.11

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (µS))	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1223	.75	6.90	out of Range	23.3		
1226	1.5	6.77	↓	23.1		
1229	2.25	7.72		22.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-6	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test | Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road | Event Date: 9/25/08 (inclusive)
City: Oakland, CA | Sampler: JH

Well ID: MW- 7 | Date Monitored: 9/25/08
Well Diameter: (2) 4 in.
Total Depth: 10.60 ft.
Depth to Water: 5.46 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

4.54 xVF .17 = .77 x3 case volume = Estimated Purge Volume: 2.31 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.23

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1315 | Weather Conditions: Sunny
Sample Time/Date: 1350 / 9-25-08 | Water Color: Black | Odor: Y (N)
Approx. Flow Rate: — gpm. | Sediment Description: Heavy
Did well de-water? N | If yes, Time: — | Volume: — gal. | DTW @ Sampling: 6.20

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1320	0.5	6.87	out of range	23.1		
1325	1.0	6.93	↓	21.0		
1335	2.5	6.94		21.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 7	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test | Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road | Event Date: 9/25/08 (inclusive)
City: Oakland, CA | Sampler: JH

Well ID: MW-8
Well Diameter: (2)/4 in.
Total Depth: 9.79 ft.
Depth to Water: 4.41 ft.
5.38 xVF .17 = .91

Date Monitored: 9/25/08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

x3 case volume = Estimated Purge Volume: 2.74 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.48

Purge Equipment:

Disposable Bailer	X
Stainless Steel Bailer	
Stack Pump	
Suction Pump	
Grundfos	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Sampling Equipment:

Disposable Bailer	X
Pressure Bailer	
Discrete Bailer	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1030 | Weather Conditions: clear
Sample Time/Date: 1100 / 9/25/08 | Water Color: Clear | Odor: (Y) / N
Approx. Flow Rate: — gpm. | Sediment Description: 1.5 ft
Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 5.26

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (µS))	Temperature ((C) / F)	D.O. (mg/L)	ORP (mV)
1033	.75	7.02	out of Range	23.2		
1036	1.5	6.94	↓	23.1		
1039	2.75	6.79	↓	23.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	7 x voa vial	YES	[redacted]	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: Water Reacted with HCL in VOA's - [redacted] - [redacted]
HCL Rinsed out.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: SH

Well ID MW-9 Date Monitored: 9-25-08
Well Diameter (2) 4 in.
Total Depth 9.97 ft.
Depth to Water 5.59 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

4.38 xVF .17 = 0.75 x3 case volume = Estimated Purge Volume: 2.5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.47

Purge Equipment:

Disposable Bailer	X
Stainless Steel Bailer	
Stack Pump	
Suction Pump	
Grundfos	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Sampling Equipment:

Disposable Bailer	X
Pressure Bailer	
Discrete Bailer	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1253 Weather Conditions: Clear
Sample Time/Date: 1320 / 9-25-08 Water Color: Grey Odor: Y / (N)
Approx. Flow Rate: — gpm. Sediment Description: Modrate
Did well de-water? NO If yes, Time: — Volume: — gal. DTW @ Sampling: 6.31

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1256	1	7.61	2143	18.7		
1259	2	7.47	2107	18.5		
1304	2.5	7.39	2096	18.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	7x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: SH

Well ID MW-10 Date Monitored: 9-25-08
Well Diameter (2) 4 in.
Total Depth 10.13 ft.
Depth to Water 3.68 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

6.45 xVF .17 = 1.10 x3 case volume = Estimated Purge Volume: 3.5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.97

Purge Equipment:
Disposable Bailer ____
Stainless Steel Bailer ____
Stack Pump ____
Suction Pump ____
Grundfos ____
Peristaltic Pump ____
QED Bladder Pump ____
Other: ____

Sampling Equipment:
Disposable Bailer ____
Pressure Bailer ____
Discrete Bailer ____
Peristaltic Pump ____
QED Bladder Pump ____
Other: ____

Time Started: ____ (2400 hrs)
Time Completed: ____ (2400 hrs)
Depth to Product: ____ ft
Depth to Water: ____ ft
Hydrocarbon Thickness: ____ ft
Visual Confirmation/Description: ____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: ____ gal
Amt Removed from Well: ____ gal
Water Removed: ____
Product Transferred to: ____

Start Time (purge): 1132 Weather Conditions: clear
Sample Time/Date: 1200 / 9-25-08 Water Color: Grey Odor: Y (N)
Approx. Flow Rate: – gpm. Sediment Description: moderate
Did well de-water? No If yes, Time: — Volume: — gal. DTW @ Sampling: 4.63

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1136	1	7.16	2523	17.7		
1140	2	7.17	2517	17.3		
1144	3.5	7.17	2506	17.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	2 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: ____

Add/Replaced Lock: ____ Add/Replaced Plug: ____ Add/Replaced Bolt: ____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: SH

Well ID MW- 11 Date Monitored: 9-25-08
Well Diameter (2) 4 in.
Total Depth 10.01 ft.
Depth to Water 3.82 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

6.19 xVF .17 = 1.05 x3 case volume = Estimated Purge Volume: 3.5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.06

Purge Equipment:

Disposable Bailer	X
Stainless Steel Bailer	
Stack Pump	
Suction Pump	
Grundfos	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Sampling Equipment:

Disposable Bailer	✓
Pressure Bailer	
Discrete Bailer	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1210 Weather Conditions: Clear
Sample Time/Date: 1240 / 9-25-08 Water Color: Dark Gray Odor: Y / N
Approx. Flow Rate: — gpm. Sediment Description: Heavy
Did well de-water? NO If yes, Time: — Volume: — gal. DTW @ Sampling: 4.73

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1217	1	7.36	3035	18.1		
1223	2	7.41	3083	17.6		
1224	3.5	7.52	3088	17.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 11	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: AW

Well ID MW-12 Date Monitored: 9-25-08
Well Diameter 2 4 in.
Total Depth 9.85 ft.
Depth to Water 3.50 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

6.35 xVF .17 = 1.08 x3 case volume = Estimated Purge Volume: 3.5 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.77

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1050 Weather Conditions: Sunny
Sample Time/Date: 1115 / 9-25-08 Water Color: Cloudy Odor: Y / N
Approx. Flow Rate: — gpm. Sediment Description: Cloudy
Did well de-water? N If yes, Time: — Volume: — gal. DTW @ Sampling: 3.96

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1054	1.0	7.14	Out of range	22.8		
1058	2.0	7.25	↓	23.7		
1103	3.5	7.32	↓	24.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: AW

Well ID MW-13
Well Diameter 2 (4) in.
Total Depth 9.52 ft.
Depth to Water 2.48 ft.
Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

7.04 xVF .166 = 4.64 x3 case volume = Estimated Purge Volume: 14.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.88

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1200 Weather Conditions: Sunny
Sample Time/Date: 1220 / 9-25-08 Water Color: yellow Odor: (Y) / N Slight
Approx. Flow Rate: ✓ gpm. Sediment Description: Clear
Did well de-water? Y If yes, Time: 1210 Volume: 6.0 gal. DTW @ Sampling: 3.88

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)
1206 ~~1208~~	5.0	7.03	Out of range	23.5		
	10.0					
	14.0					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: H_2O reaction with HCl. Rinsed HCl from VOA.

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test
Site Address: 6701 Old Earhart Road
City: Oakland, CA

Job Number: 25-948218.1
Event Date: 9-25-08 (inclusive)
Sampler: AW

Well ID: MW- 14
Well Diameter: (2) 4 in.
Total Depth: 10.00 ft.
Depth to Water: 2.58 ft.

Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

7.42 xVF .17 = 1.26 x3 case volume = Estimated Purge Volume: 4.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.06

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1125
Sample Time/Date: 1150 / 9-25-08
Approx. Flow Rate: — gpm.
Did well de-water? N If yes, Time: — Volume: — gal.

Weather Conditions: Sunny
Water Color: Dark Odor: Y (N)
Sediment Description: Cloudy
DTW @ Sampling: 3.03

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1130	1.5	7.69	out of range	23.5		
1135	3.0	7.72	↓	23.6		
1140	4.0	7.75	↓	23.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 14	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test
Site Address: 6701 Old Earhart Road
City: Oakland, CA

Job Number: 25-948218.1
Event Date: 9-25-08 (inclusive)
Sampler: AW

Well ID: MW- 15
Well Diameter: 2 4 in.
Total Depth: 9.95 ft.
Depth to Water: 4.81 ft.

Date Monitored: 9-25-08

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

5.14 xVF .17 = 0.87 x3 case volume = Estimated Purge Volume: 3.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.84

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Peristaltic Pump:
- QED Bladder Pump:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0955
Sample Time/Date: 1010 / 9-25-08
Approx. Flow Rate: — gpm.
Did well de-water? N If yes, Time: — Volume: — gal.

Weather Conditions: Sunny
Water Color: Cloudy Odor: Y / N
Sediment Description: Cloudy
DTW @ Sampling: 5.63

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0953	1.0	6.92	out of Range	24.1		
0956	2.0	7.06	↓	24.3		
0959	3.0	7.09		24.4		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 15	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/Facility#: **Rolls Royce Engine Test** Job Number: **25-948218.1**

Site Address: **6701 Old Earhart Road** Event Date: 9-25-08 (inclusive)

City: **Oakland, CA** Sampler: AW

Well ID **MW- 17** Date Monitored: 9-25-08

Well Diameter 2 4 in.

Total Depth 9.80 ft.

Depth to Water 4.77 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

5.03 xVF .17 = 0.85 x3 case volume = Estimated Purge Volume: 3.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.78

Purge Equipment:

Disposable Bailer	✓
Stainless Steel Bailer	
Stack Pump	
Suction Pump	
Grundfos	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Sampling Equipment:

Disposable Bailer	✓
Pressure Bailer	
Discrete Bailer	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1015 Weather Conditions: Sunny

Sample Time/Date: 1040 / 9-25-08 Water Color: Yellow Odor: (Y) N Slight Sulfur

Approx. Flow Rate: — gpm. Sediment Description: Clear

Did well de-water? N If yes, Time: — Volume: — gal. DTW @ Sampling: 5.78

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (uS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1020	1.0	7.24	out of range	22.4		
1025	2.0	7.26	↓	22.6		
1030	3.0	7.26		[illegible]		
				22.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 17	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: H_2O reactive with HCl

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9-25-08 (inclusive)
City: Oakland, CA Sampler: SH

Well ID MW-18 Date Monitored: 9-25-08
Well Diameter 2 4 in.
Total Depth 9.92 ft.
Depth to Water 3.77 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

_____ xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: 1330 (2400 hrs)
Time Completed: 1350 (2400 hrs)
Depth to Product: 3-21 ft
Depth to Water: 3-77 ft
Hydrocarbon Thickness: 0.56 ft
Visual Confirmation/Description: Oil like, Black thick
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: 9 ~~gal~~ oz
Water Removed: 2
Product Transferred to: ON-SITE Drum

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ / _____ Water Color: _____ Odor: Y / N _____
Approx. Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: _____

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: SPH

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9/25/08 (inclusive)
City: Oakland, CA Sampler: JH

Well ID NPORDMW-3 Date Monitored: 9/25/08
Well Diameter (2) 1/4 in.
Total Depth 16.38 ft.
Depth to Water 4.06 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

12.32 xVF .66 = 8.13 x3 case volume = Estimated Purge Volume: 24.39 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.52

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump X
Suction Pump
Grundfos
Peristaltic Pump
QED Bladder Pump
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Peristaltic Pump
QED Bladder Pump
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1120 Weather Conditions: Clear
Sample Time/Date: 1200 / 9/25/08 Water Color: Clear Odor: Y / (N)
Approx. Flow Rate: 1 gpm. Sediment Description: None
Did well de-water? NO If yes, Time: ____ Volume: ____ gal. DTW @ Sampling: 6.44

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm - (µS))	Temperature ((C) / F)	D.O. (mg/L)	ORP (mV)
1128	8	6.76	OUT of Range	22.7		
1136	16	6.70	↓	22.2		
1144	24	6.59	↓	22.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)

COMMENTS: (2) Tubes in Well

Add/Replaced Lock: ____ Add/Replaced Plug: ____ Add/Replaced Bolt: ____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Rolls Royce Engine Test Job Number: 25-948218.1
Site Address: 6701 Old Earhart Road Event Date: 9/25/08 (inclusive)
City: Oakland, CA Sampler: JH

Well ID [redacted]-NPORDMW-4 Date Monitored: 9/25/08
Well Diameter (2)4 in.
Total Depth 18.23 ft.
Depth to Water 6.28 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less then 0.50 ft.

11.95 xVF .17 = 2.03 x3 case volume = Estimated Purge Volume: 6.09 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.67

Purge Equipment:

Disposable Bailer	X
Stainless Steel Bailer	
Stack Pump	
Suction Pump	
Grundfos	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Sampling Equipment:

Disposable Bailer	X
Pressure Bailer	
Discrete Bailer	
Peristaltic Pump	
QED Bladder Pump	
Other:	

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 0950 Weather Conditions: Clear
Sample Time/Date: 1015 / 9/25/08 Water Color: Cloudy Odor: Y / N
Approx. Flow Rate: — gpm. Sediment Description: 1.3 Ft
Did well de-water? no If yes, Time: ____ Volume: ____ gal. DTW @ Sampling: 8.01

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm) (µS)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
0955	2	6.84	OUT OF Range	22.4		
1000	4	6.79	✓	22.2		
1005	6	6.62	✓	22.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
[redacted]-	7 x voa vial	YES	HCL	KIFF	TPH-JET FUEL/TPH-MO/TPH-D w/sg(8015)/ TPH-G/BTEX/MTBE/NAPHTHALENE(8260)
NPORDMW-4					

COMMENTS: (2) Tubes in well

Add/Replaced Lock: ____ Add/Replaced Plug: ____ Add/Replaced Bolt: ____

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr. Suite 170
Rancho Cordova, CA 95670

Subject : 19 Water Samples
Project Name : Rolls-Royce Engine Test Facility
Project Number : 25-948218.1

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Subject : 19 Water Samples
Project Name : Rolls-Royce Engine Test Facility
Project Number : 25-948218.1

Case Narrative

Sample MW-17 was analyzed by EPA Method 8260B using bottles that contained headspace bubbles greater than 1/4 inch in diameter.

Matrix Spike/Matrix Spike Duplicate results associated with sample NPORDMW-4 for the analyte Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample.

KIFF Analytical LLC

Report Number : 65028

Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**

Project Number : **25-948218.1**

Sample : **MW-1** Matrix : Water Lab Number : 65028-01

Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	09/30/2008
TPH as Jet Fuel	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	89.7		% Recovery	M EPA 8015	09/30/2008
Octacosane (Diesel Surrogate)	102		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-2** Matrix : Water Lab Number : 65028-02
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	98.5		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/02/2008
TPH as Jet Fuel	**410**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	108		% Recovery	M EPA 8015	10/02/2008
Octacosane (Diesel Surrogate)	113		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-3** Matrix : Water Lab Number : 65028-03
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**1.2**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	09/30/2008
TPH as Jet Fuel	**650**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	98.8		% Recovery	M EPA 8015	09/30/2008
Octacosane (Diesel Surrogate)	107		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-4** Matrix : Water Lab Number : 65028-04
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**1600**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**2100**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**1400**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	106		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	113		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-6** Matrix : Water Lab Number : 65028-05
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**3500**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**3800**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**8800**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	109		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	108		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-7** Matrix : Water Lab Number : 65028-06
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**0.98**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	98.9		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**5300**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**6000**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**13000**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	108		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	76.2		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-9** Matrix : Water Lab Number : 65028-07
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	99.7		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	98.3		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**5900**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**6300**	100	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**9300**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	118		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	98.6		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-10** Matrix : Water Lab Number : 65028-08
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**3100**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**3600**	50	ug/L	M EPA 8015	10/01/2008
TPH as Motor Oil	**2200**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	97.1		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	112		% Recovery	M EPA 8015	10/01/2008

KIFF Analytical LLC

Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-11** Matrix : Water Lab Number : 65028-09
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**2800**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**3800**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**5900**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	106		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	98.5		% Recovery	M EPA 8015	10/01/2008

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Report Number : 65028
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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-12** Matrix : Water Lab Number : 65028-10
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.0		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**51**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	99.8		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	99.8		% Recovery	M EPA 8015	10/01/2008

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Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-14** Matrix : Water Lab Number : 65028-11
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**1.0**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	99.8		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	98.4		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**510**	50	ug/L	M EPA 8015	10/01/2008
(Note: Some hydrocarbons lower-boiling, some higher-boiling than Diesel.)					
TPH as Jet Fuel	**1800**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**1700**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	109		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	107		% Recovery	M EPA 8015	10/01/2008

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Report Number : 65028
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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-15** Matrix : Water Lab Number : 65028-12
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	99.5		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.1		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**53**	50	ug/L	M EPA 8015	10/01/2008
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	104		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	103		% Recovery	M EPA 8015	10/01/2008

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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **NPORDMW-3** Matrix : Water Lab Number : 65028-13
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	97.2		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	98.7		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	100		% Recovery	M EPA 8015	10/01/2008

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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **NPORDMW-4** Matrix : Water Lab Number : 65028-14
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/02/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/02/2008
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	10/02/2008
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	10/02/2008
4-Bromofluorobenzene (Surr)	86.1		% Recovery	EPA 8260B	10/02/2008
TPH as Diesel (Silica Gel)	**150**	50	ug/L	M EPA 8015	10/01/2008
(Note: Hydrocarbons are higher-boiling than typical Diesel Fuel.)					
TPH as Jet Fuel	**820**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**240**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	100		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	105		% Recovery	M EPA 8015	10/01/2008

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Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **QA** Matrix : Water Lab Number : 65028-15
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	10/01/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/02/2008
TPH as Jet Fuel	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Motor Oil	**< 100**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	118		% Recovery	M EPA 8015	10/02/2008
Octacosane (Diesel Surrogate)	106		% Recovery	M EPA 8015	10/01/2008

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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-5** Matrix : Water Lab Number : 65028-16
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	09/29/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
1,2-Dichloroethane-d4 (Surr)	99.2		% Recovery	EPA 8260B	09/29/2008
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	09/29/2008
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	09/29/2008
TPH as Diesel (Silica Gel)	**670**	50	ug/L	M EPA 8015	10/01/2008
(Note: Hydrocarbons are higher-boiling than typical Diesel Fuel.)					
TPH as Jet Fuel	**940**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**1200**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	100		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	104		% Recovery	M EPA 8015	10/01/2008

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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-8** Matrix : Water Lab Number : 65028-17
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	09/29/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	09/29/2008
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	09/29/2008
4-Bromofluorobenzene (Surr)	106		% Recovery	EPA 8260B	09/29/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**140**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**130**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	104		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	105		% Recovery	M EPA 8015	10/01/2008

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Report Number : 65028
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-13** Matrix : Water Lab Number : 65028-18
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**1.2**	0.50	ug/L	EPA 8260B	09/29/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	09/29/2008
Methyl-t-butyl ether (MTBE)	**2.9**	0.50	ug/L	EPA 8260B	09/29/2008
TPH as Gasoline	**600**	50	ug/L	EPA 8260B	09/29/2008
Naphthalene	**11**	0.50	ug/L	EPA 8260B	09/29/2008
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	09/29/2008
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	09/29/2008
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	09/29/2008
TPH as Diesel (Silica Gel)	**< 200**	200	ug/L	M EPA 8015	10/01/2008
(Note: MRL increased due to interference from Gasoline-range hydrocarbons.)					
TPH as Jet Fuel	**1900**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**130**	100	ug/L	M EPA 8015	10/01/2008
(Note: Hydrocarbons are lower-boiling than typical Motor Oil)					
Octacosane (Silica Gel Surr)	99.7		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	103		% Recovery	M EPA 8015	10/01/2008

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Project Name : **Rolls-Royce Engine Test Facility**
Project Number : **25-948218.1**

Sample : **MW-17** Matrix : Water Lab Number : 65028-19
Sample Date :09/25/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	09/27/2008
Naphthalene	**< 0.50**	0.50	ug/L	EPA 8260B	09/27/2008
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	09/27/2008
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	09/27/2008
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	09/27/2008
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	10/01/2008
TPH as Jet Fuel	**110**	50	ug/L	M EPA 8015	10/01/2008
(Note: Chromatographic pattern not typical for Jet Fuel.)					
TPH as Motor Oil	**120**	100	ug/L	M EPA 8015	10/01/2008
Octacosane (Silica Gel Surr)	99.6		% Recovery	M EPA 8015	10/01/2008
Octacosane (Diesel Surrogate)	101		% Recovery	M EPA 8015	10/01/2008

Report Number : 65028

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QC Report : Method Blank Data

Project Name : **Rolls-Royce Engine Test Facility**

Project Number : **25-948218.1**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Diesel (Silica Gel)	< 50	50	ug/L	M EPA 8015	09/30/2008
TPH as Jet Fuel	< 50	50	ug/L	M EPA 8015	09/30/2008
TPH as Motor Oil	< 100	100	ug/L	M EPA 8015	09/30/2008
Octacosane (Diesel Surrogate)	99.9		%	M EPA 8015	09/30/2008
Octacosane (Silica Gel Surr)	97.8		%	M EPA 8015	09/30/2008
TPH as Diesel (Silica Gel)	< 50	50	ug/L	M EPA 8015	10/02/2008
Octacosane (Silica Gel Surr)	105		%	M EPA 8015	10/02/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	99.6		%	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	87.2		%	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	101		%	EPA 8260B	10/01/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	09/27/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	09/27/2008
1,2-Dichloroethane-d4 (Surr)	101		%	EPA 8260B	09/27/2008
4-Bromofluorobenzene (Surr)	104		%	EPA 8260B	09/27/2008
Toluene - d8 (Surr)	99.6		%	EPA 8260B	09/27/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	09/29/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
1,2-Dichloroethane-d4 (Surr)	103		%	EPA 8260B	09/29/2008
4-Bromofluorobenzene (Surr)	98.7		%	EPA 8260B	09/29/2008
Toluene - d8 (Surr)	99.3		%	EPA 8260B	09/29/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	09/30/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	09/30/2008
1,2-Dichloroethane-d4 (Surr)	99.2		%	EPA 8260B	09/30/2008
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	09/30/2008
Toluene - d8 (Surr)	99.0		%	EPA 8260B	09/30/2008

Report Number : 65028

QC Report : Method Blank Data

Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test Facility**

Project Number : **25-948218.1**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	09/29/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	09/29/2008
1,2-Dichloroethane-d4 (Surr)	102		%	EPA 8260B	09/29/2008
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	09/29/2008
Toluene - d8 (Surr)	99.6		%	EPA 8260B	09/29/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	99.1		%	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	104		%	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	98.6		%	EPA 8260B	10/01/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/01/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	10/01/2008
1,2-Dichloroethane-d4 (Surr)	101		%	EPA 8260B	10/01/2008
4-Bromofluorobenzene (Surr)	103		%	EPA 8260B	10/01/2008
Toluene - d8 (Surr)	98.2		%	EPA 8260B	10/01/2008

Report Number : 65028

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test**

Project Number : **25-948218.1**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
TPH-D (Si Gel)	BLANK	<50	1000	1000	933	1000	ug/L	M EPA 8015	9/30/08	93.3	100	7.16	70-130	25
TPH as Diesel	BLANK	<50	1000	1000	855	944	ug/L	M EPA 8015	9/30/08	85.5	94.4	9.88	70-130	25
Benzene	65047-04	<0.50	40.1	40.1	43.5	39.7	ug/L	EPA 8260B	10/1/08	108	99.0	8.96	70-130	25
Methyl-t-butyl ether	65047-04	380	39.6	39.6	430	397	ug/L	EPA 8260B	10/1/08	127	46.5	93.0	70-130	25
Toluene	65047-04	<0.50	39.5	39.5	41.5	38.3	ug/L	EPA 8260B	10/1/08	105	96.8	8.05	70-130	25
Benzene	64978-06	<0.50	40.1	40.1	40.6	39.7	ug/L	EPA 8260B	9/27/08	101	98.8	2.44	70-130	25
Methyl-t-butyl ether	64978-06	<0.50	40.1	40.1	38.6	38.7	ug/L	EPA 8260B	9/27/08	96.4	96.6	0.159	70-130	25
Toluene	64978-06	0.59	39.5	39.5	40.8	39.8	ug/L	EPA 8260B	9/27/08	102	99.1	2.57	70-130	25
Benzene	64995-04	<0.50	40.1	40.1	39.4	39.3	ug/L	EPA 8260B	9/29/08	98.1	98.0	0.169	70-130	25
Methyl-t-butyl ether	64995-04	0.60	40.1	40.1	41.6	41.4	ug/L	EPA 8260B	9/29/08	102	102	0.616	70-130	25
Toluene	64995-04	<0.50	39.5	39.5	39.7	39.7	ug/L	EPA 8260B	9/29/08	100	100	0.00886	70-130	25
Benzene	65037-01	<0.50	40.1	40.1	40.9	40.1	ug/L	EPA 8260B	9/30/08	102	100	1.84	70-130	25
Methyl-t-butyl ether	65037-01	<0.50	39.6	39.6	41.9	41.6	ug/L	EPA 8260B	9/30/08	106	105	0.645	70-130	25
Toluene	65037-01	<0.50	39.5	39.5	40.7	40.7	ug/L	EPA 8260B	9/30/08	103	103	0.0182	70-130	25
Benzene	65008-04	<0.50	40.1	40.1	38.4	37.4	ug/L	EPA 8260B	9/29/08	95.6	93.2	2.56	70-130	25
Methyl-t-butyl ether	65008-04	15	40.1	40.1	55.8	53.9	ug/L	EPA 8260B	9/29/08	100	95.8	4.76	70-130	25
Toluene	65008-04	0.53	39.5	39.5	38.2	37.2	ug/L	EPA 8260B	9/29/08	95.3	92.8	2.56	70-130	25

Report Number : 65028

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test**

Project Number : **25-948218.1**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	65034-04	<0.50	40.1	40.1	38.5	37.8	ug/L	EPA 8260B	9/30/08	95.9	94.2	1.75	70-130	25
Methyl-t-butyl ether	65034-04	8.2	39.6	39.6	51.6	50.7	ug/L	EPA 8260B	9/30/08	109	107	1.94	70-130	25
Toluene	65034-04	<0.50	39.5	39.5	37.9	37.0	ug/L	EPA 8260B	9/30/08	95.8	93.5	2.47	70-130	25
Benzene	65060-12	<0.50	40.1	40.1	38.7	37.0	ug/L	EPA 8260B	10/1/08	96.4	92.1	4.54	70-130	25
Methyl-t-butyl ether	65060-12	<0.50	39.6	39.6	43.1	42.4	ug/L	EPA 8260B	10/1/08	109	107	1.64	70-130	25
Toluene	65060-12	<0.50	39.5	39.5	38.3	36.4	ug/L	EPA 8260B	10/1/08	96.9	92.2	4.95	70-130	25
TPH-D (Si Gel)	BLANK	<50	1000	1000	1050	1050	ug/L	M EPA 8015	10/2/08	105	105	0.381	70-130	25

Report Number : 65028

QC Report : Laboratory Control Sample (LCS)

Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test**

Project Number : **25-948218.1**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	10/1/08	110	70-130
Methyl-t-butyl ether	39.6	ug/L	EPA 8260B	10/1/08	96.5	70-130
Toluene	40.0	ug/L	EPA 8260B	10/1/08	108	70-130
Benzene	39.8	ug/L	EPA 8260B	9/27/08	99.9	70-130
Methyl-t-butyl ether	39.9	ug/L	EPA 8260B	9/27/08	93.4	70-130
Toluene	39.8	ug/L	EPA 8260B	9/27/08	102	70-130
Benzene	39.8	ug/L	EPA 8260B	9/29/08	102	70-130
Methyl-t-butyl ether	39.9	ug/L	EPA 8260B	9/29/08	99.9	70-130
Toluene	39.8	ug/L	EPA 8260B	9/29/08	103	70-130
Benzene	39.9	ug/L	EPA 8260B	9/30/08	103	70-130
Methyl-t-butyl ether	39.5	ug/L	EPA 8260B	9/30/08	102	70-130
Toluene	39.9	ug/L	EPA 8260B	9/30/08	105	70-130
Benzene	40.0	ug/L	EPA 8260B	9/29/08	97.5	70-130
Methyl-t-butyl ether	40.1	ug/L	EPA 8260B	9/29/08	105	70-130
Toluene	40.0	ug/L	EPA 8260B	9/29/08	97.5	70-130
Benzene	40.2	ug/L	EPA 8260B	9/30/08	96.8	70-130

Report Number : 65028

QC Report : Laboratory Control Sample (LCS)

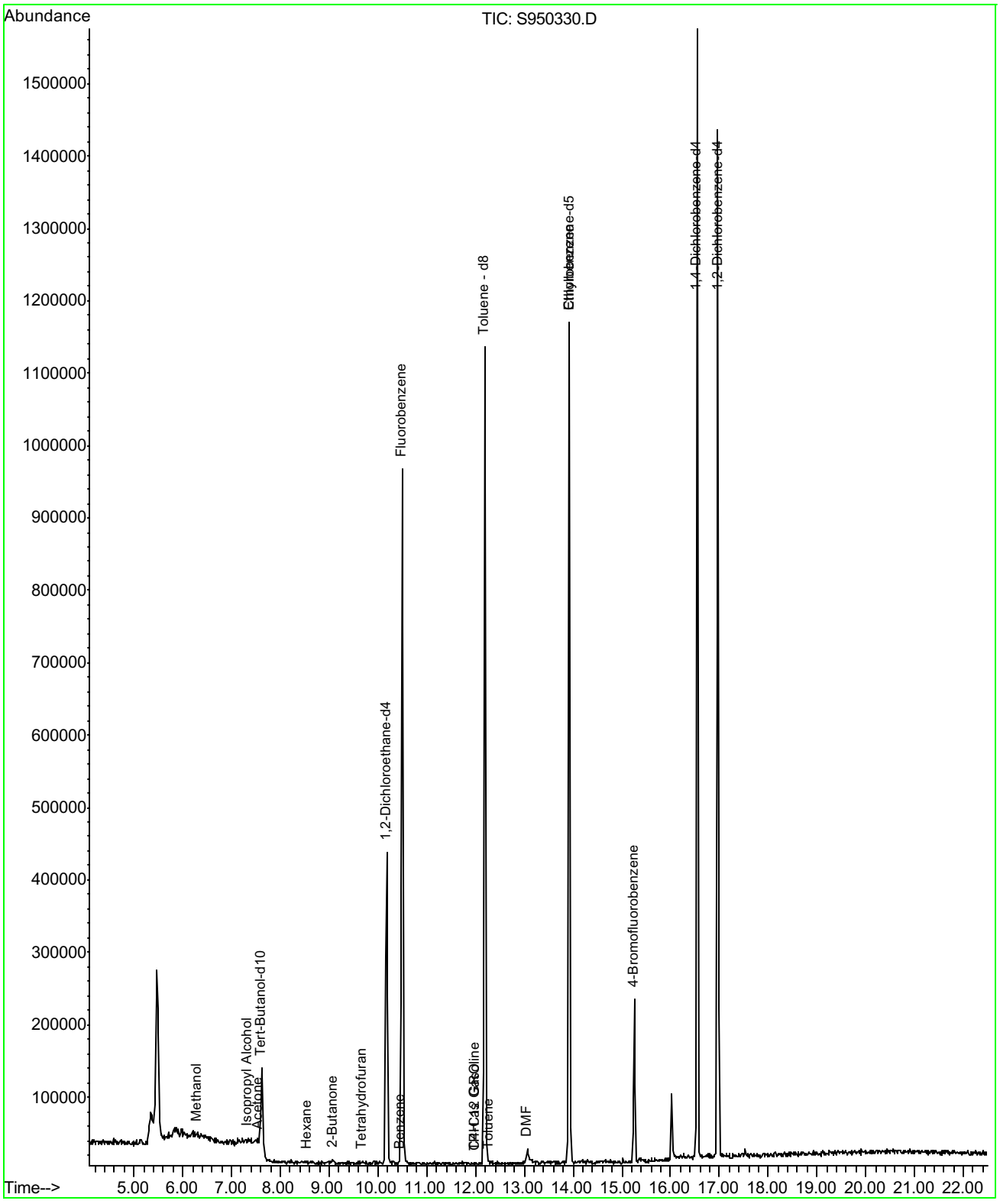
Date : 10/03/2008

Project Name : **Rolls-Royce Engine Test**

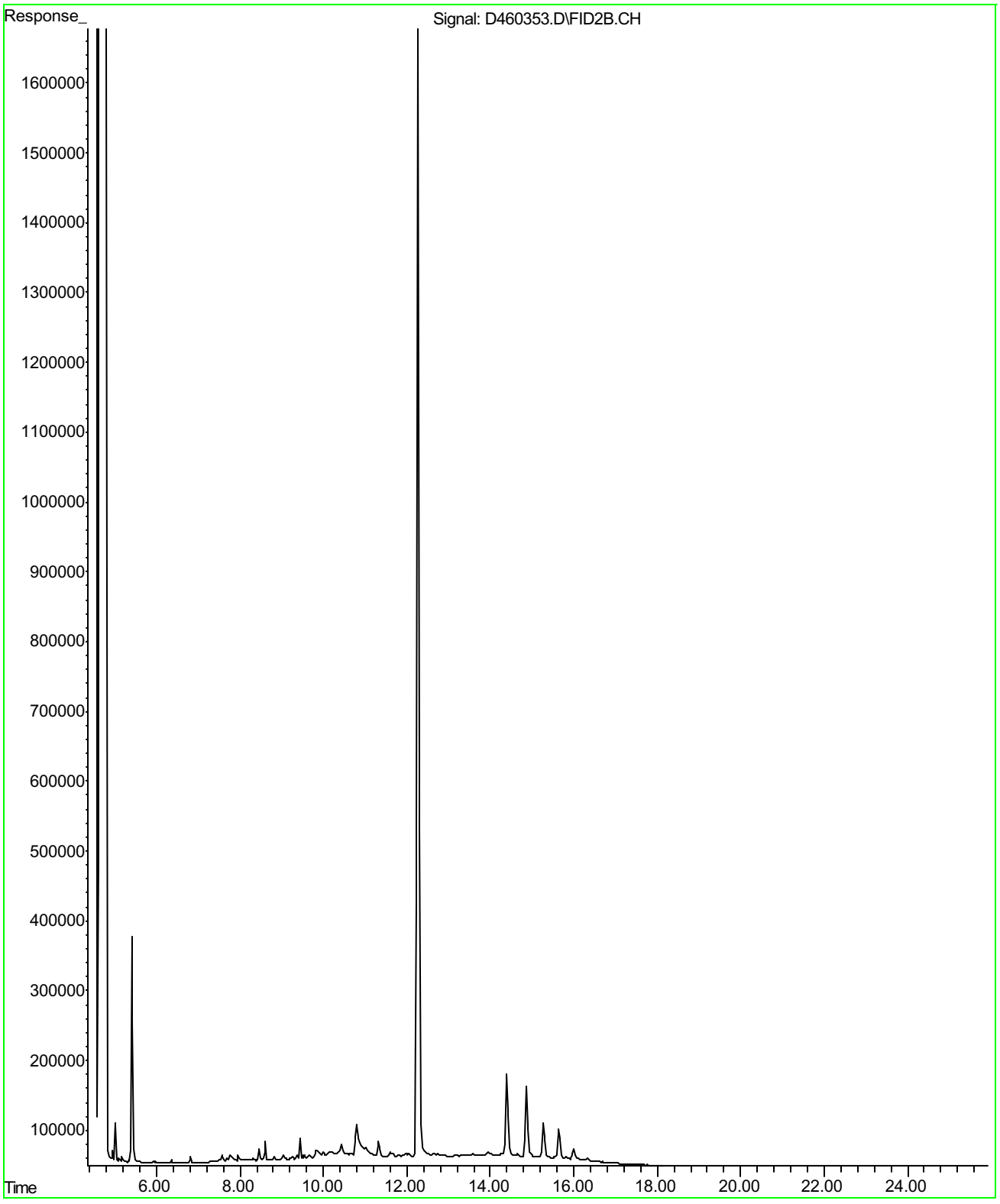
Project Number : **25-948218.1**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Methyl-t-butyl ether	39.8	ug/L	EPA 8260B	9/30/08	107	70-130
Toluene	40.2	ug/L	EPA 8260B	9/30/08	96.8	70-130
Benzene	40.2	ug/L	EPA 8260B	10/1/08	98.4	70-130
Methyl-t-butyl ether	39.8	ug/L	EPA 8260B	10/1/08	105	70-130
Toluene	40.2	ug/L	EPA 8260B	10/1/08	97.7	70-130

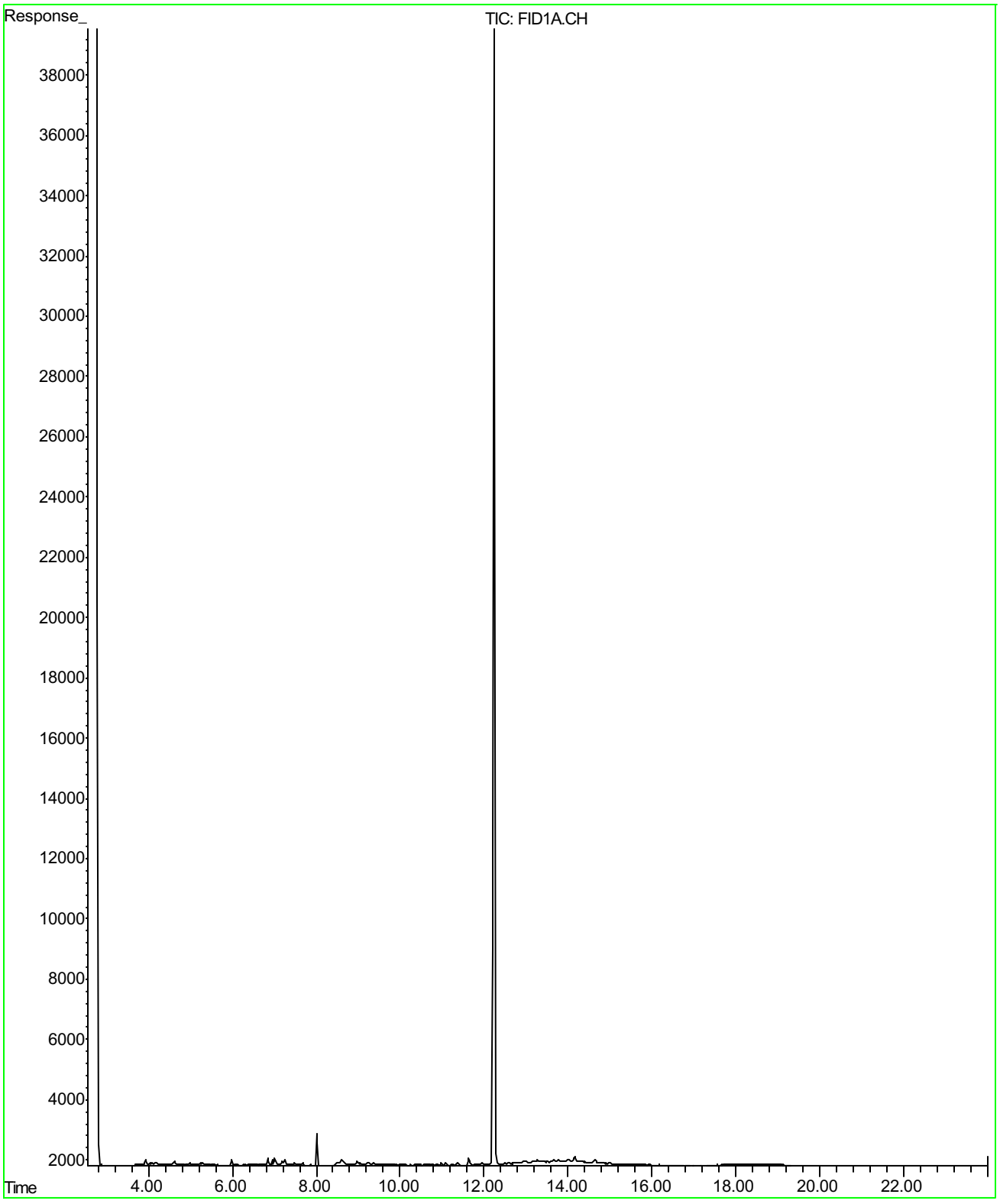
Sample ID : 65028-01 (MW-1)
Date Analyzed : 10/01/2008
Data File : S950330
Analysis Method : EPA 8260B



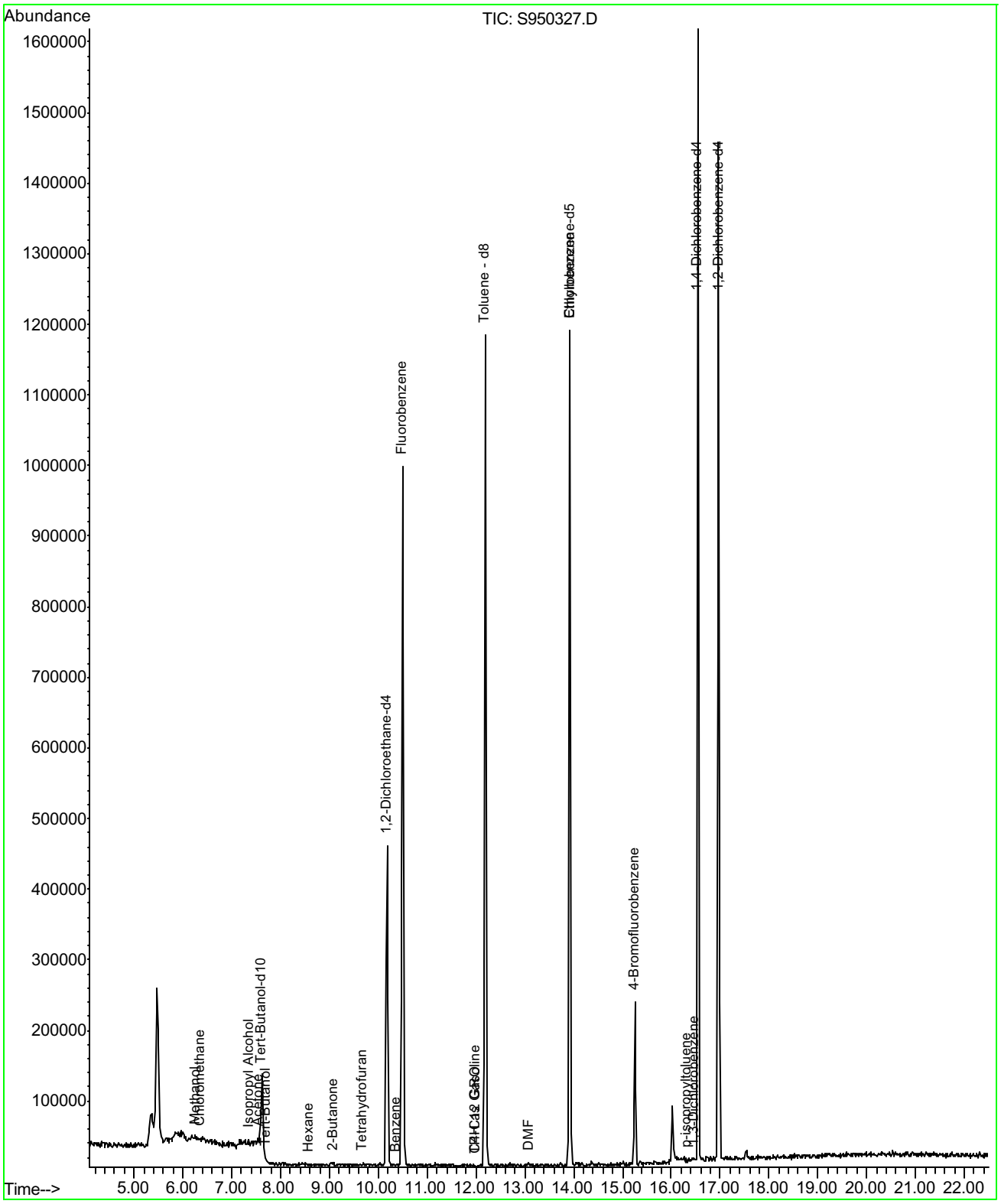
Sample ID : 65028-01 (MW-1)
Date Analyzed : 10/01/2008
Data File : D460353
Analysis Method : M EPA 8015



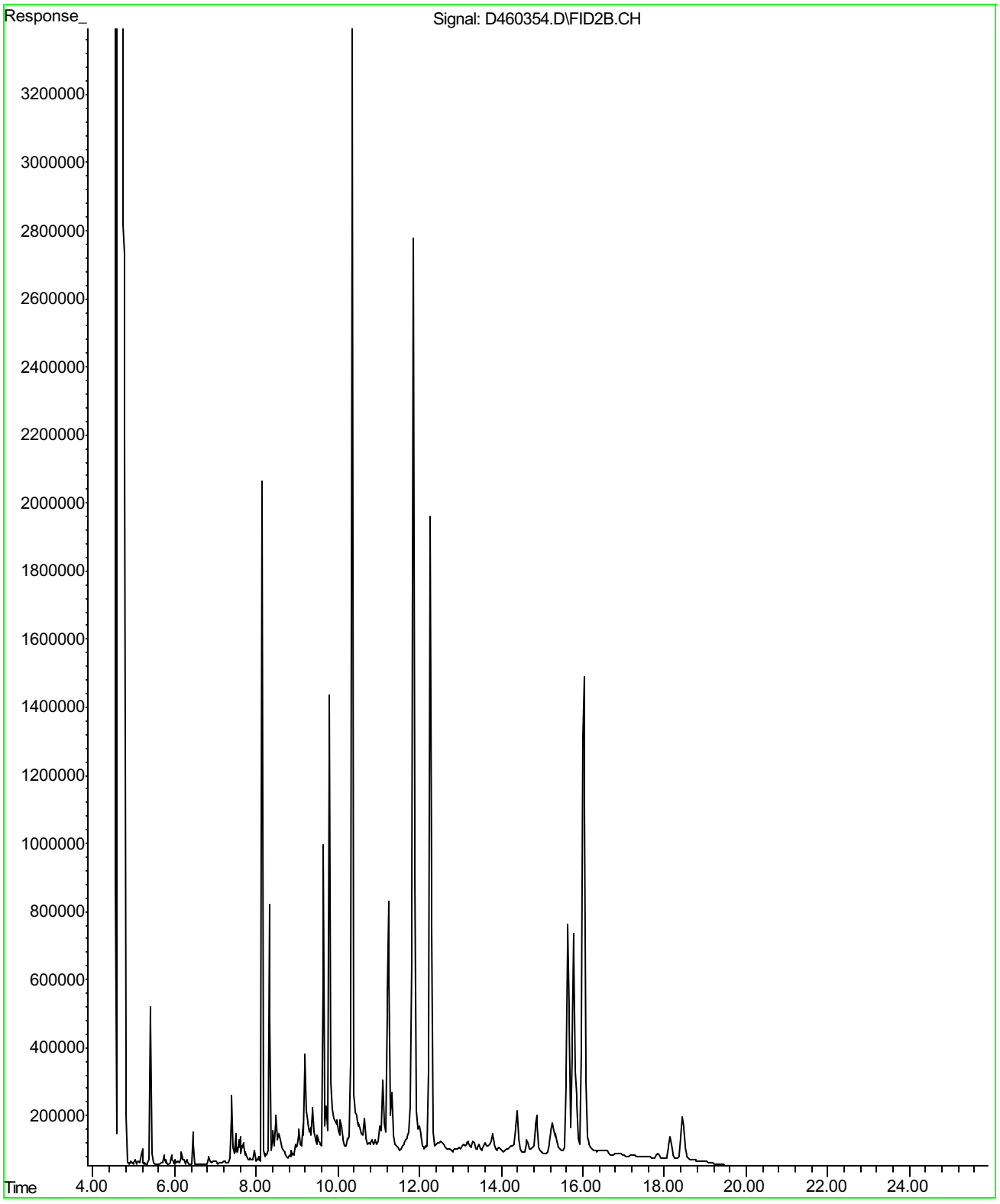
Sample ID : 65028-01 SI (MW-1)
Date Analyzed : 09/30/2008
Data File : D283157
Analysis Method : M EPA 8015



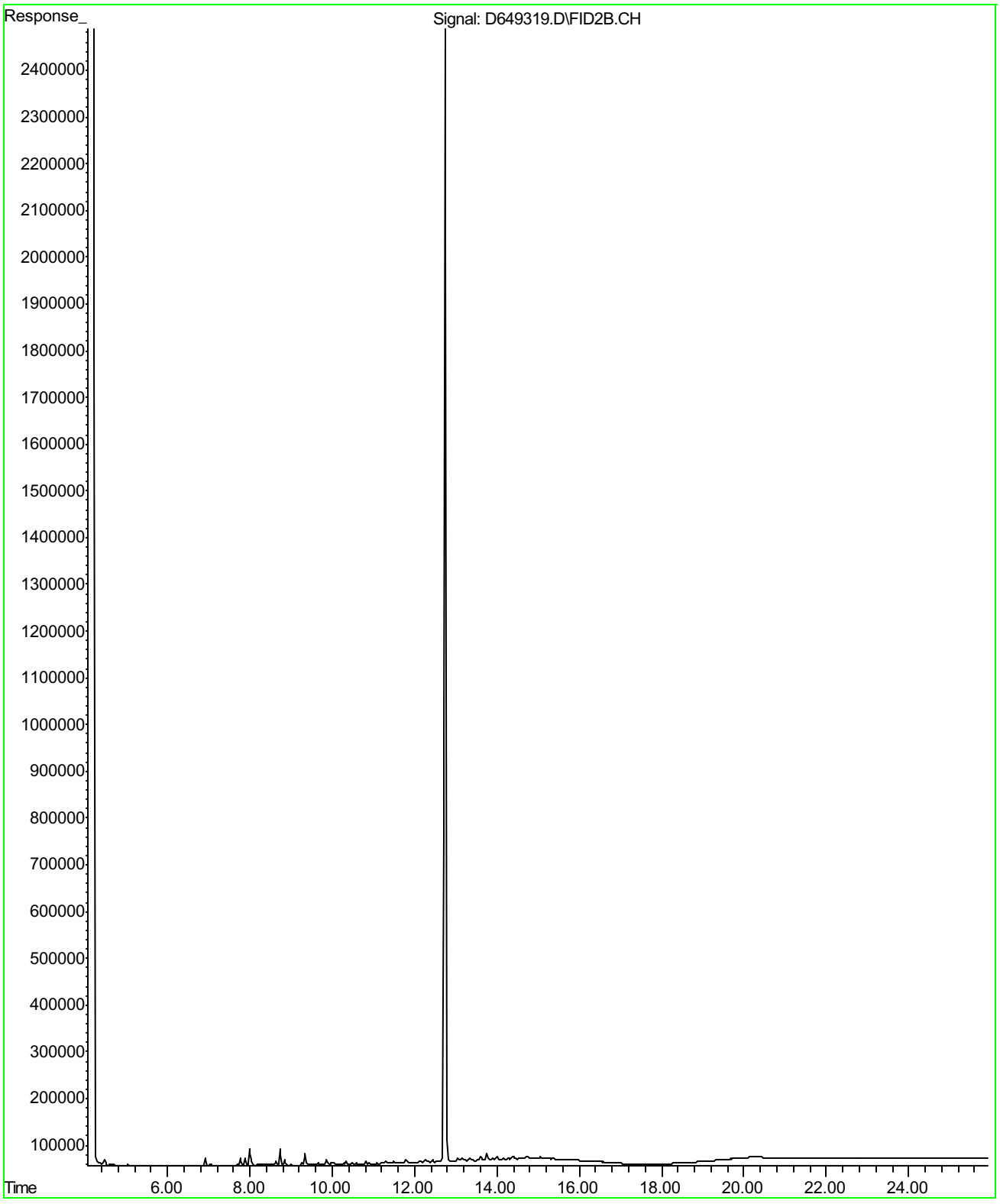
Sample ID : 65028-02 (MW-2)
Date Analyzed : 10/01/2008
Data File : S950327
Analysis Method : EPA 8260B



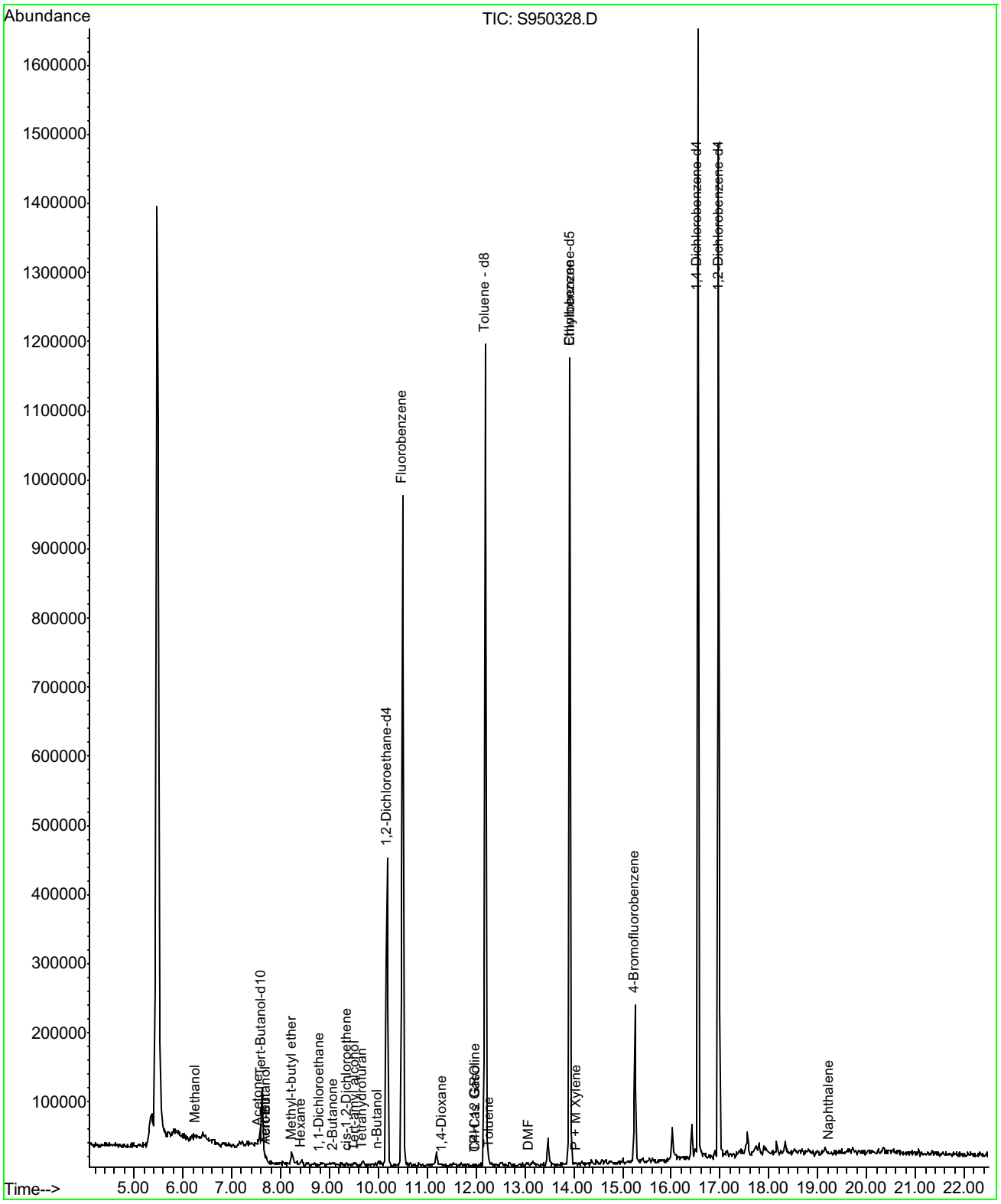
Sample ID : 65028-02 (MW-2)
Date Analyzed : 10/01/2008
Data File : D460354
Analysis Method : M EPA 8015



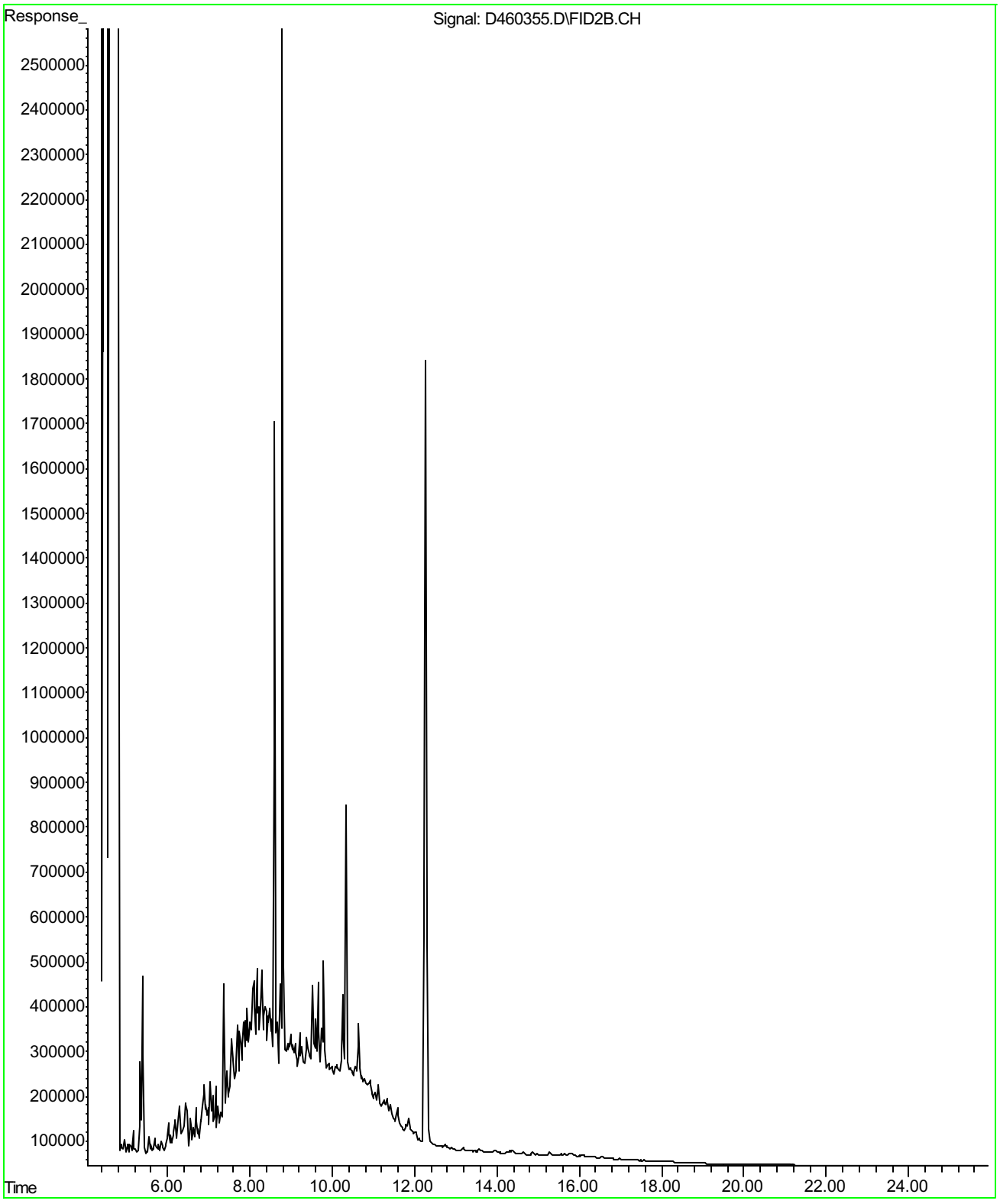
Sample ID : 65028-02 SI (MW-2)
Date Analyzed : 10/02/2008
Data File : D649319
Analysis Method : M EPA 8015



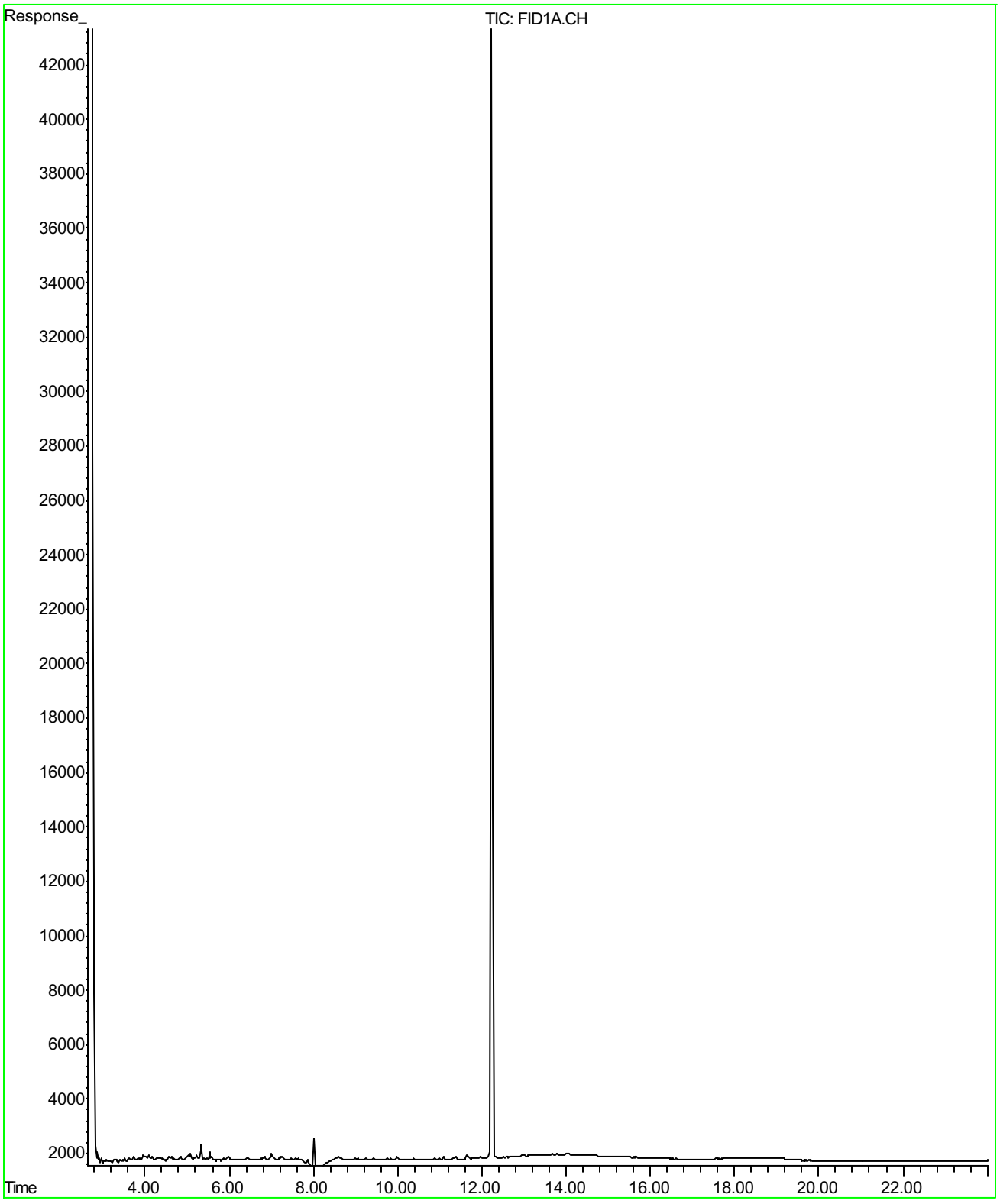
Sample ID : 65028-03 (MW-3)
Date Analyzed : 10/01/2008
Data File : S950328
Analysis Method : EPA 8260B



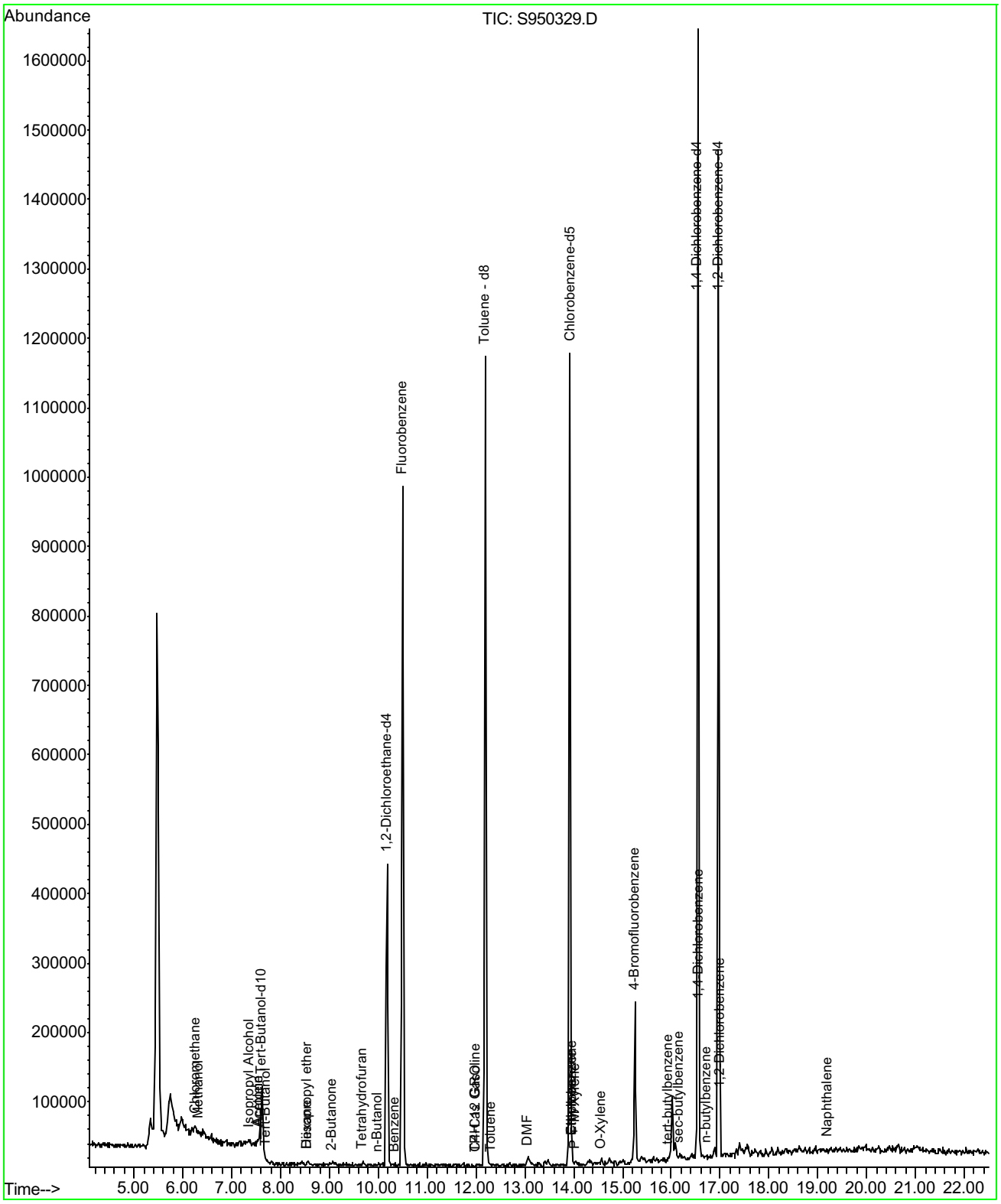
Sample ID : 65028-03 (MW-3)
Date Analyzed : 10/01/2008
Data File : D460355
Analysis Method : M EPA 8015



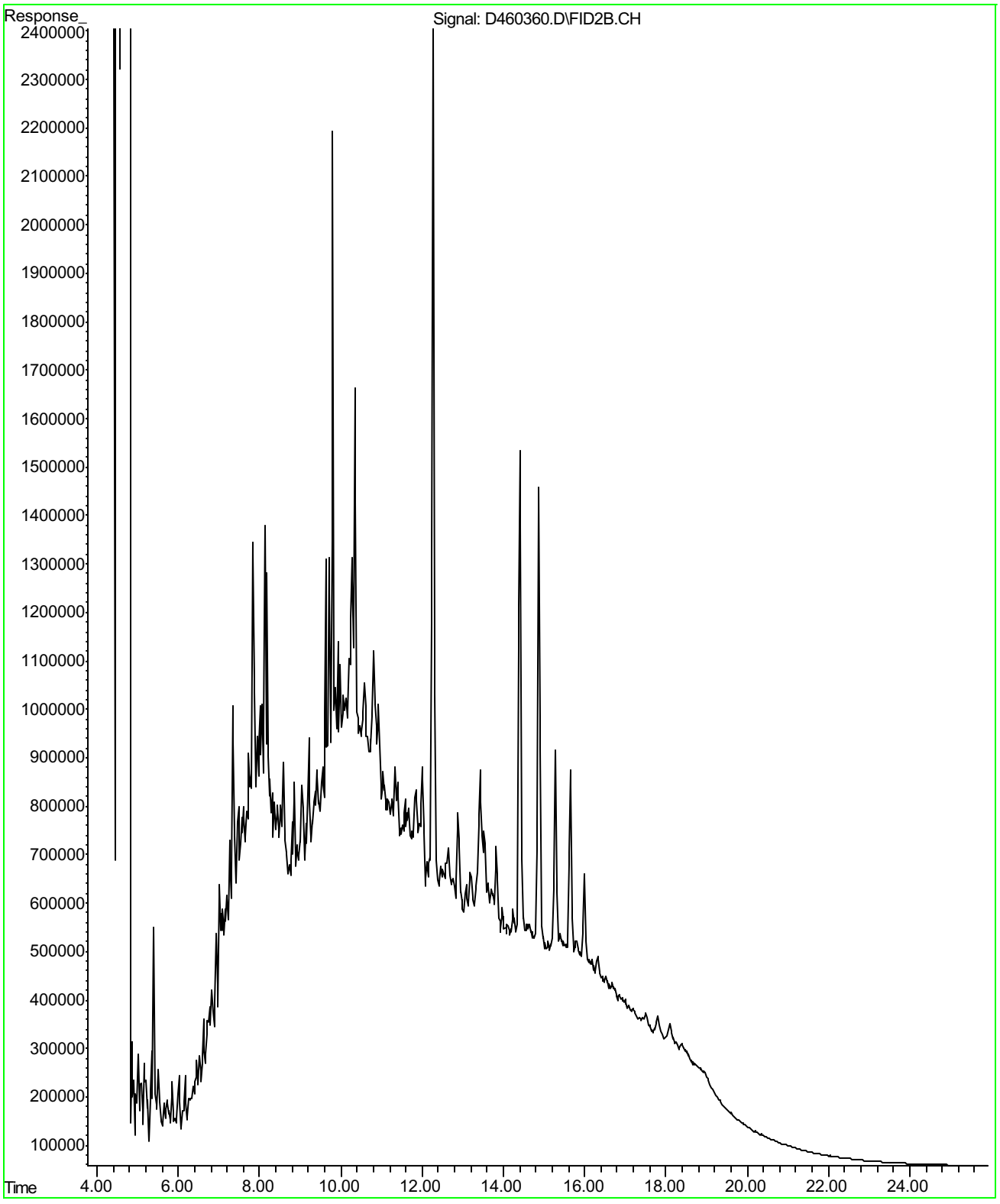
Sample ID : 65028-03 SI (MW-3)
Date Analyzed : 09/30/2008
Data File : D283159
Analysis Method : M EPA 8015



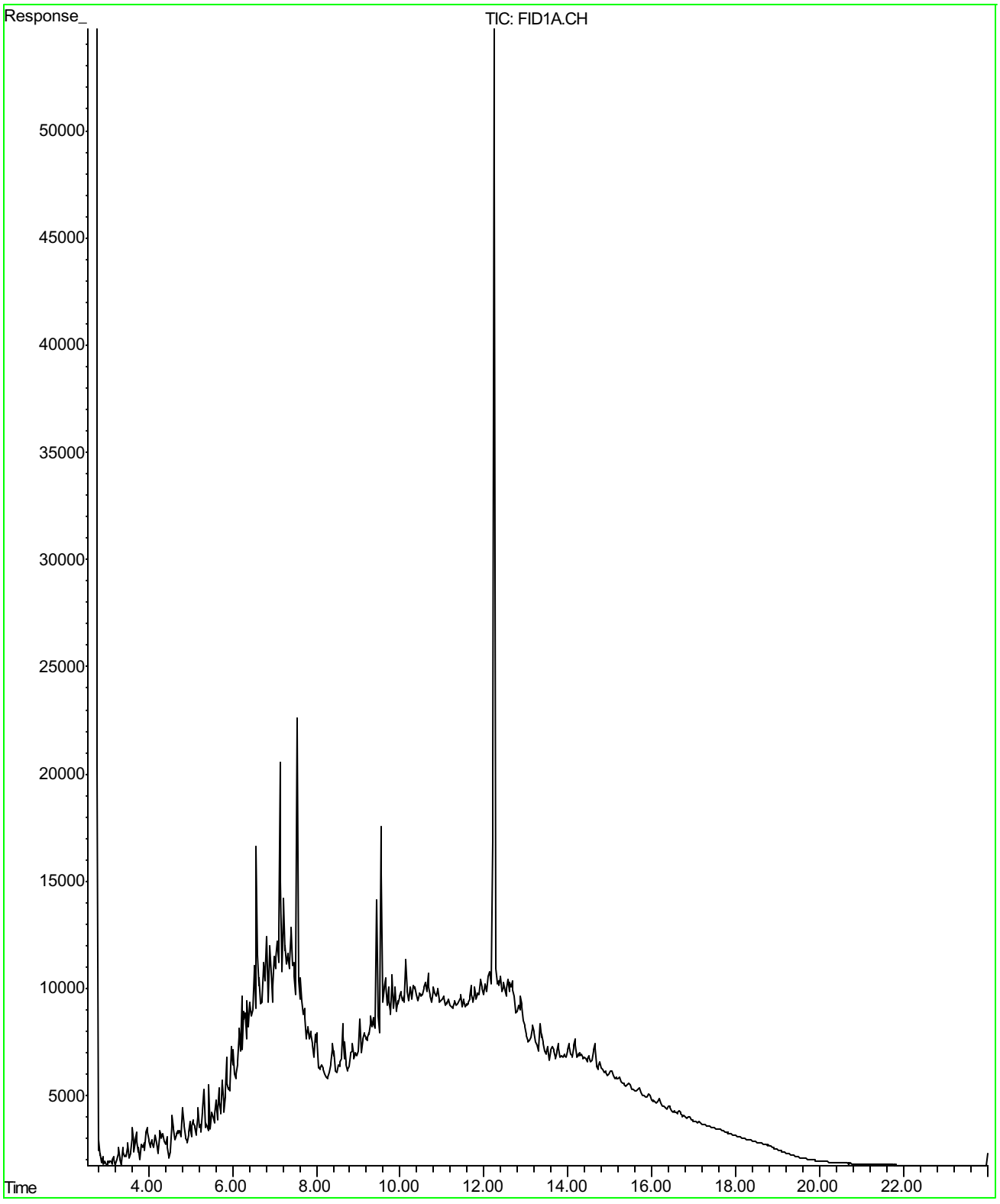
Sample ID : 65028-04 (MW-4)
Date Analyzed : 10/01/2008
Data File : S950329
Analysis Method : EPA 8260B



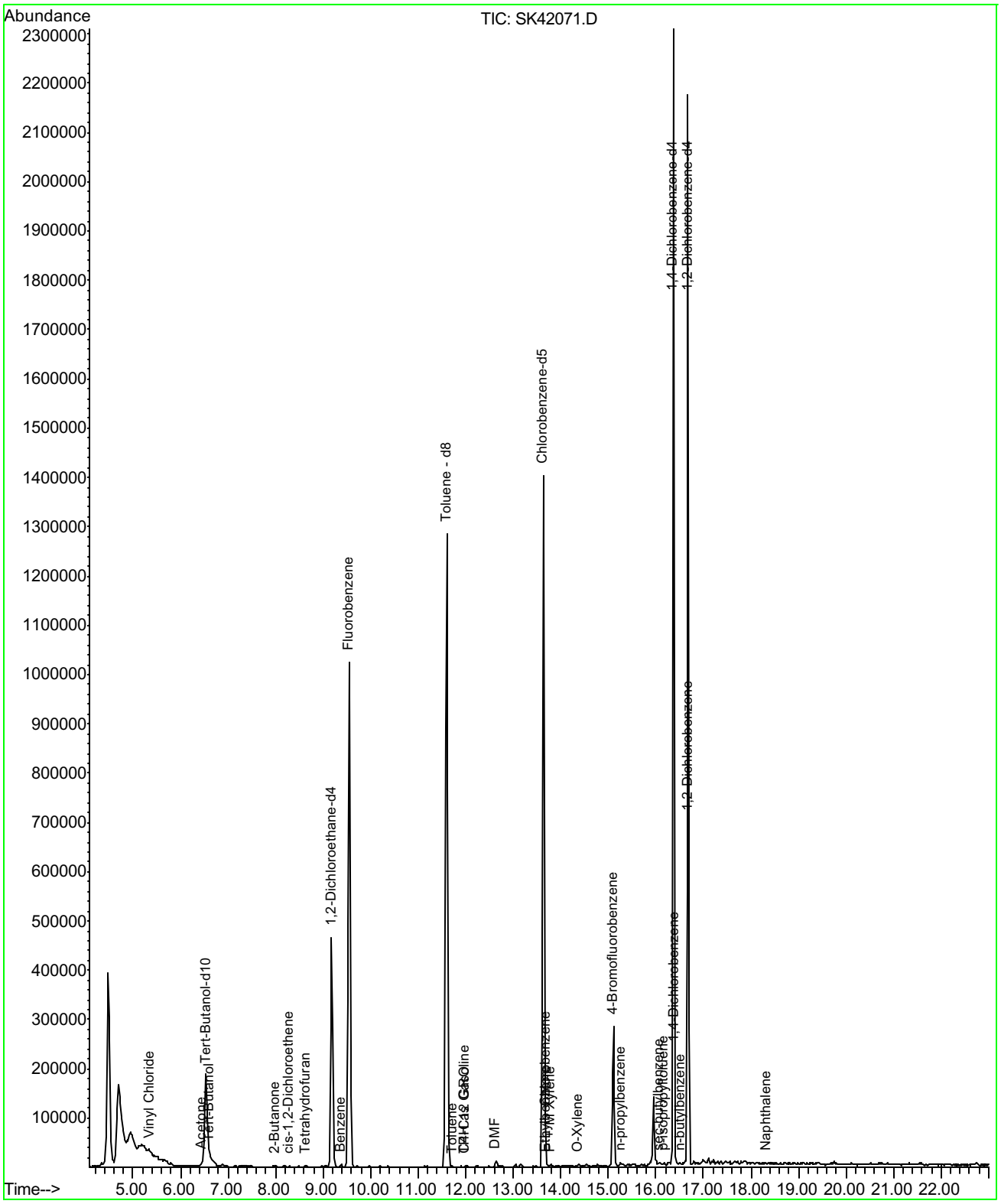
Sample ID : 65028-04 (MW-4)
Date Analyzed : 10/01/2008
Data File : D460360
Analysis Method : M EPA 8015



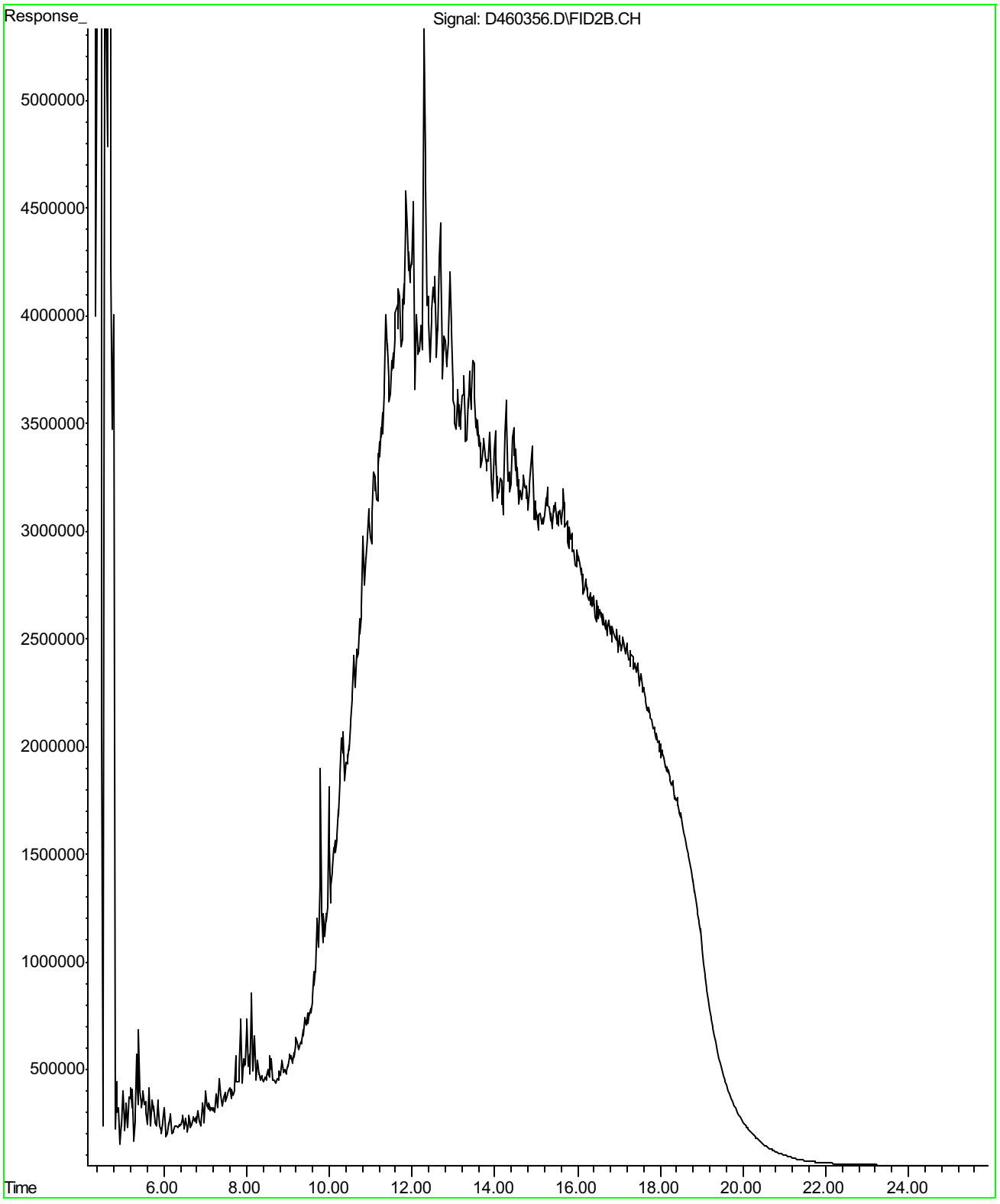
Sample ID : 65028-04 SI (MW-4)
Date Analyzed : 10/01/2008
Data File : D283160
Analysis Method : M EPA 8015



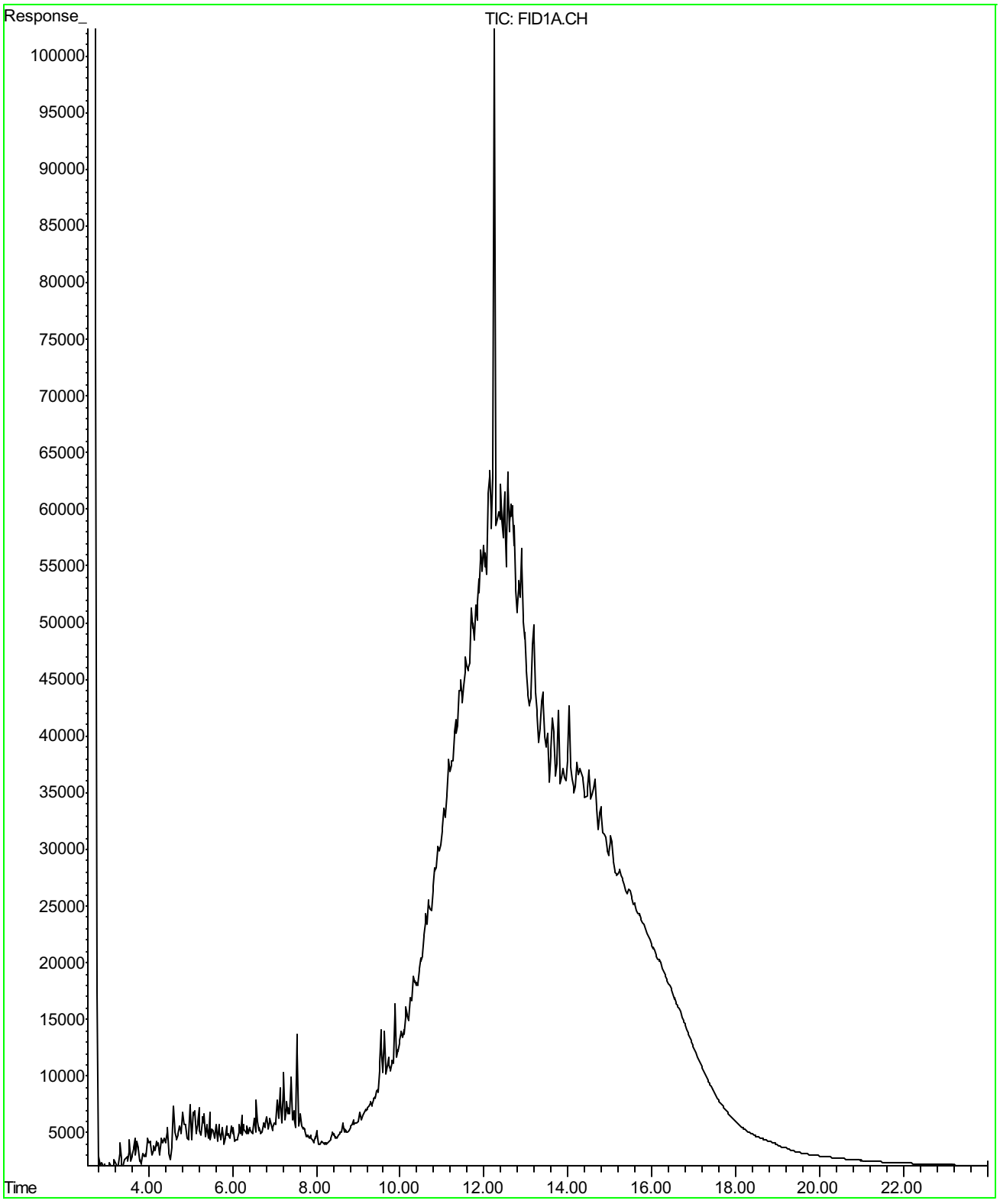
Sample ID : 65028-05 (MW-6)
Date Analyzed : 10/01/2008
Data File : SK42071
Analysis Method : EPA 8260B



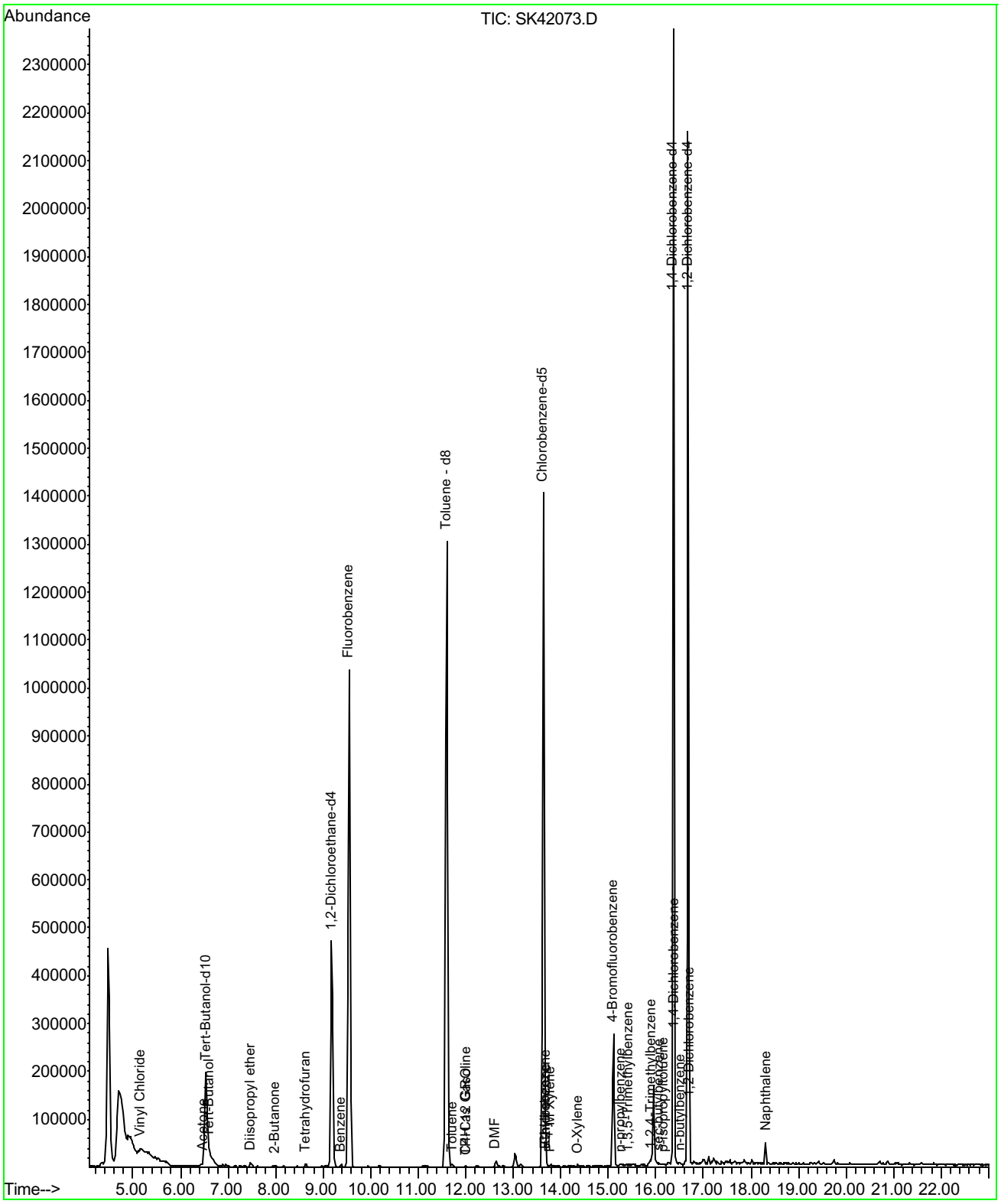
Sample ID : 65028-05 (MW-6)
Date Analyzed : 10/01/2008
Data File : D460356
Analysis Method : M EPA 8015



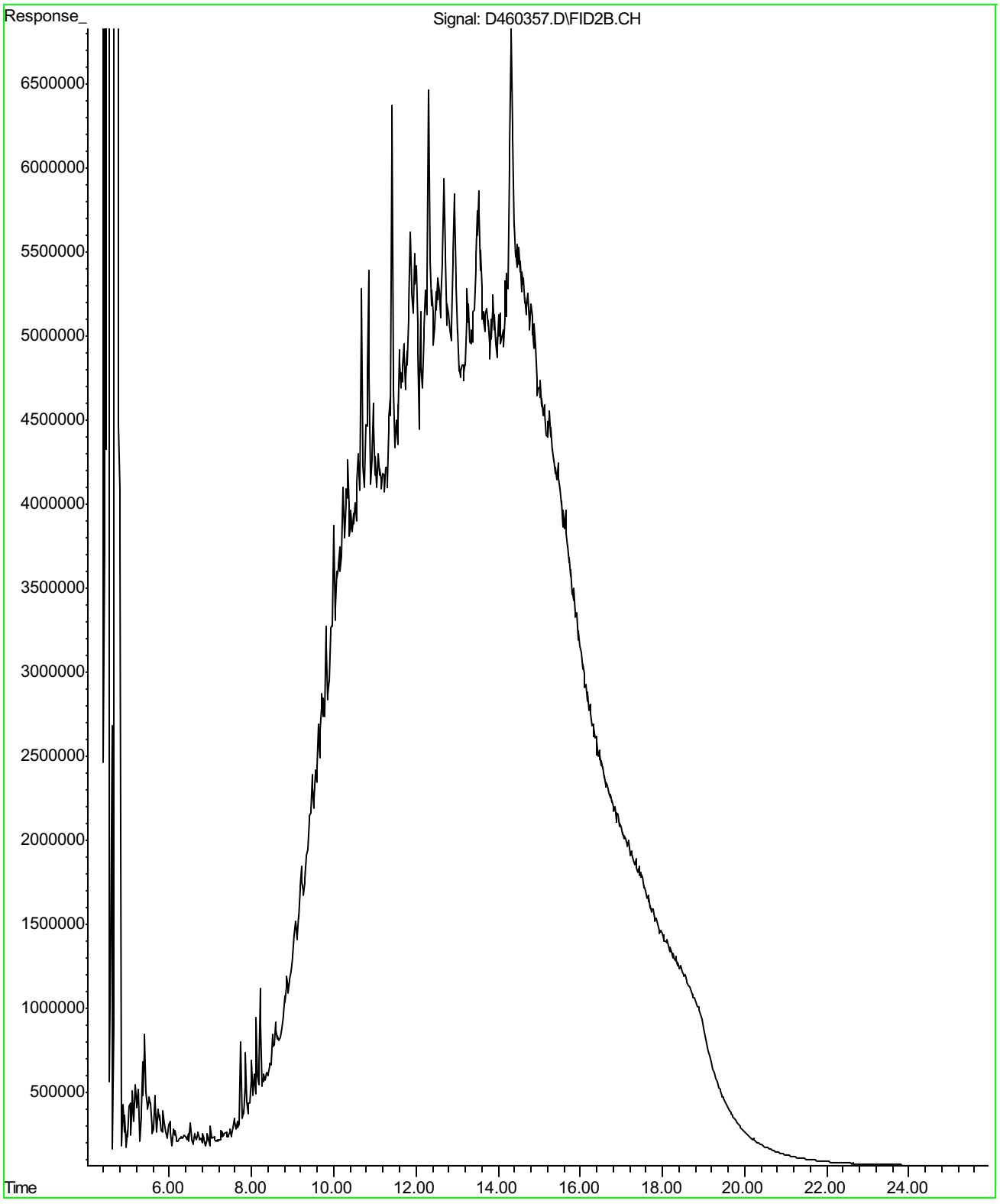
Sample ID : 65028-05 SI (MW-6)
Date Analyzed : 10/01/2008
Data File : D283161
Analysis Method : M EPA 8015



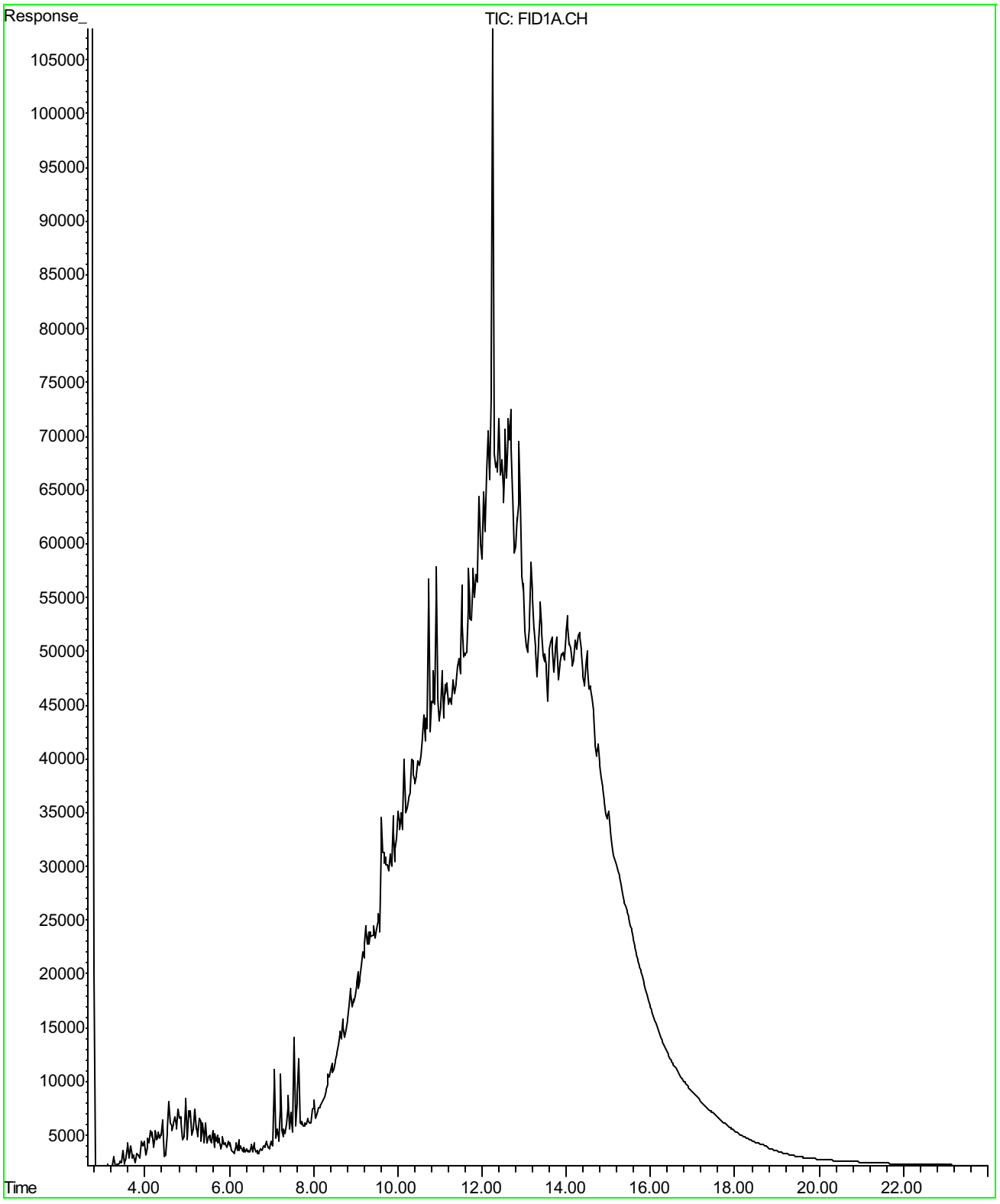
Sample ID : 65028-06 (MW-7)
Date Analyzed : 10/01/2008
Data File : SK42073
Analysis Method : EPA 8260B



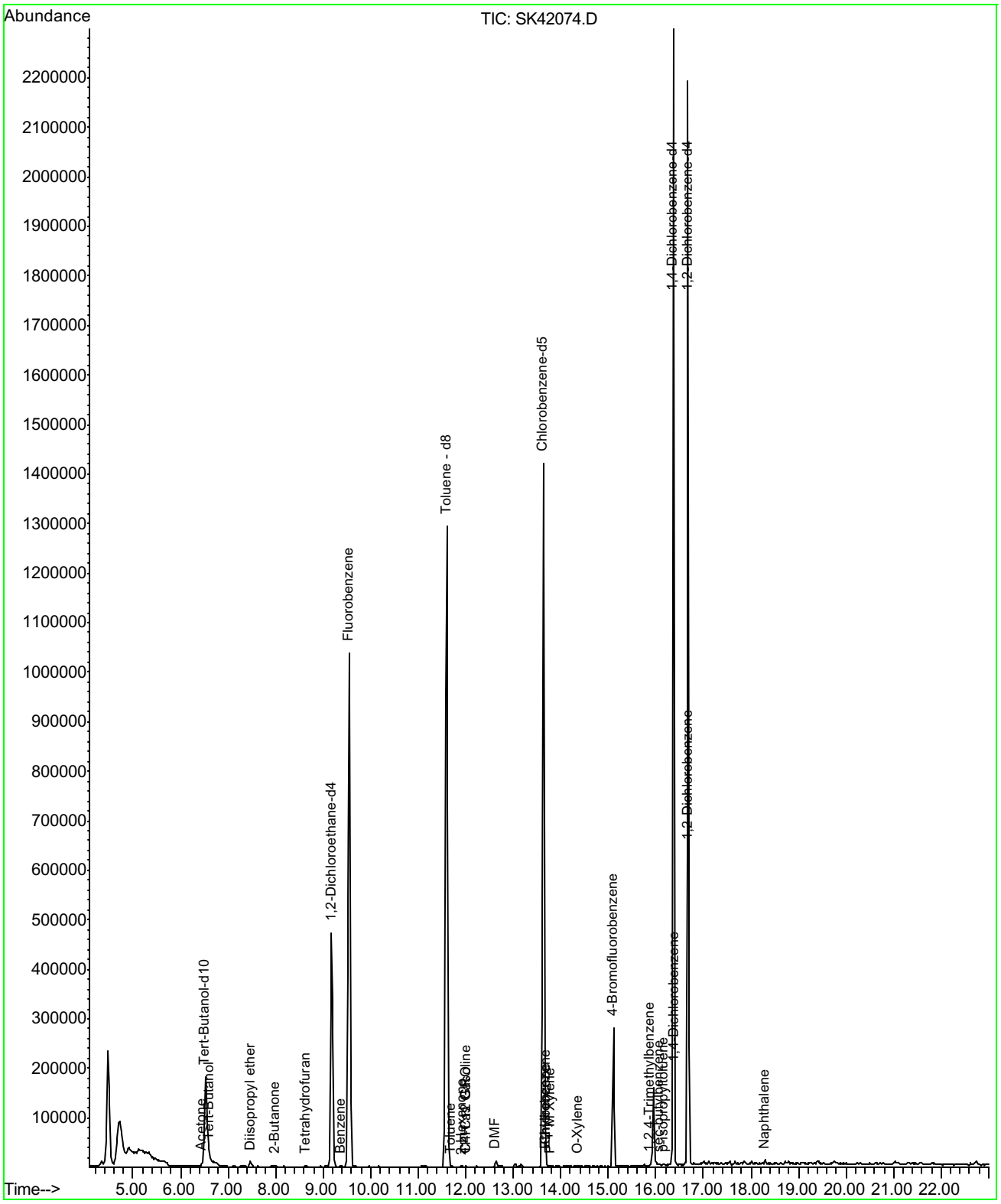
Sample ID : 65028-06 (MW-7)
Date Analyzed : 10/01/2008
Data File : D460357
Analysis Method : M EPA 8015



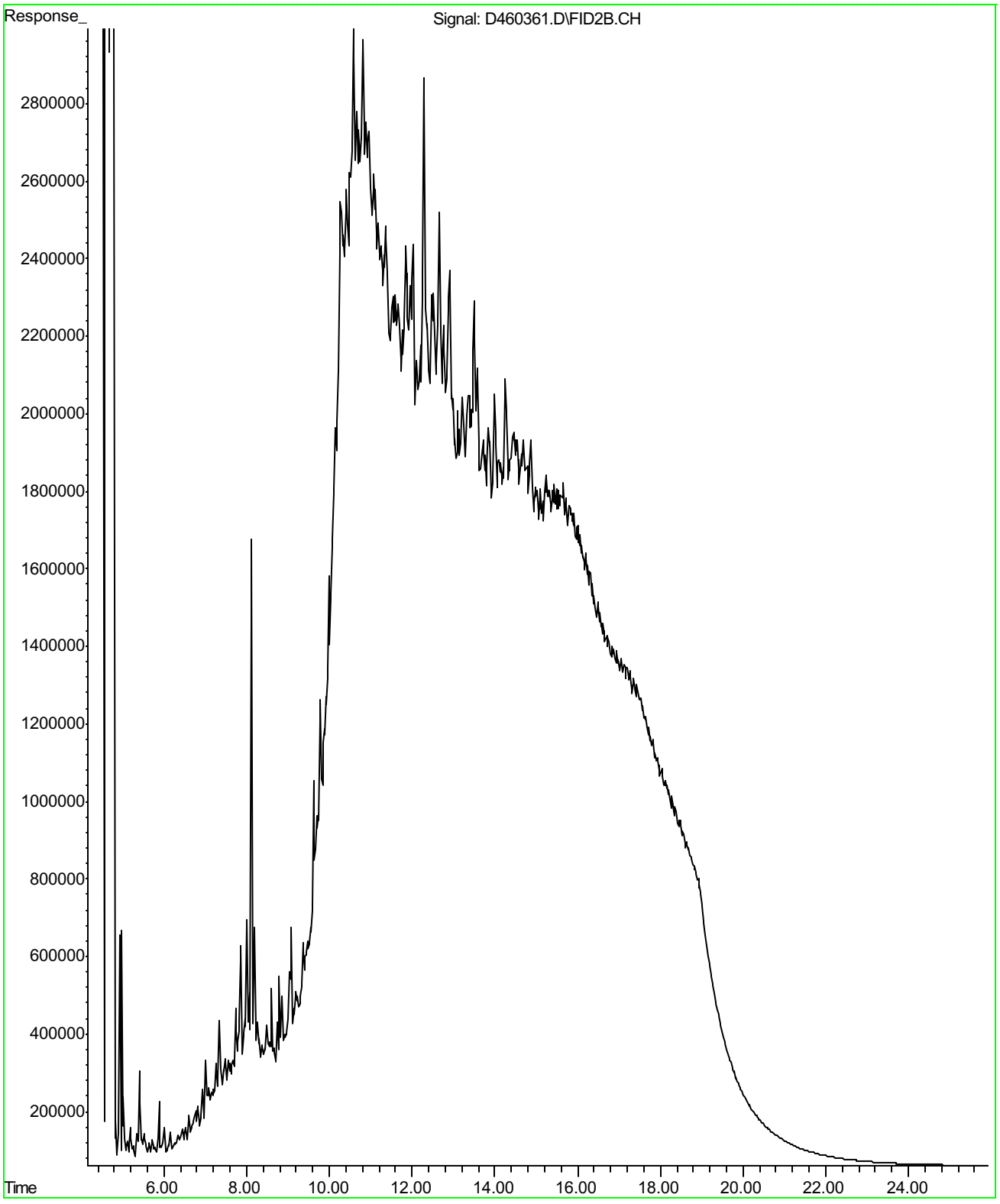
Sample ID : 65028-06 SI (MW-7)
Date Analyzed : 10/01/2008
Data File : D283162
Analysis Method : M EPA 8015



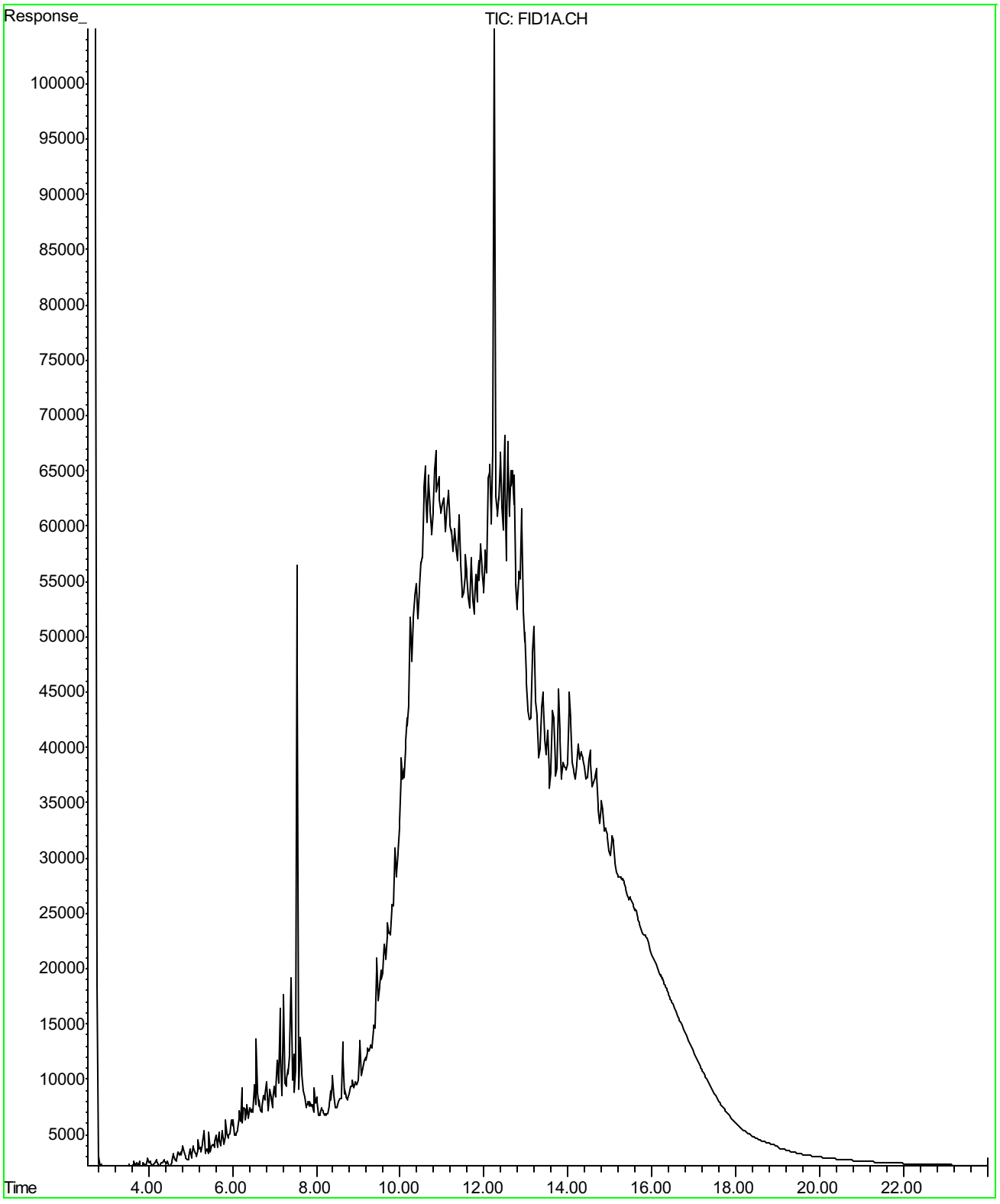
Sample ID : 65028-07 (MW-9)
Date Analyzed : 10/01/2008
Data File : SK42074
Analysis Method : EPA 8260B



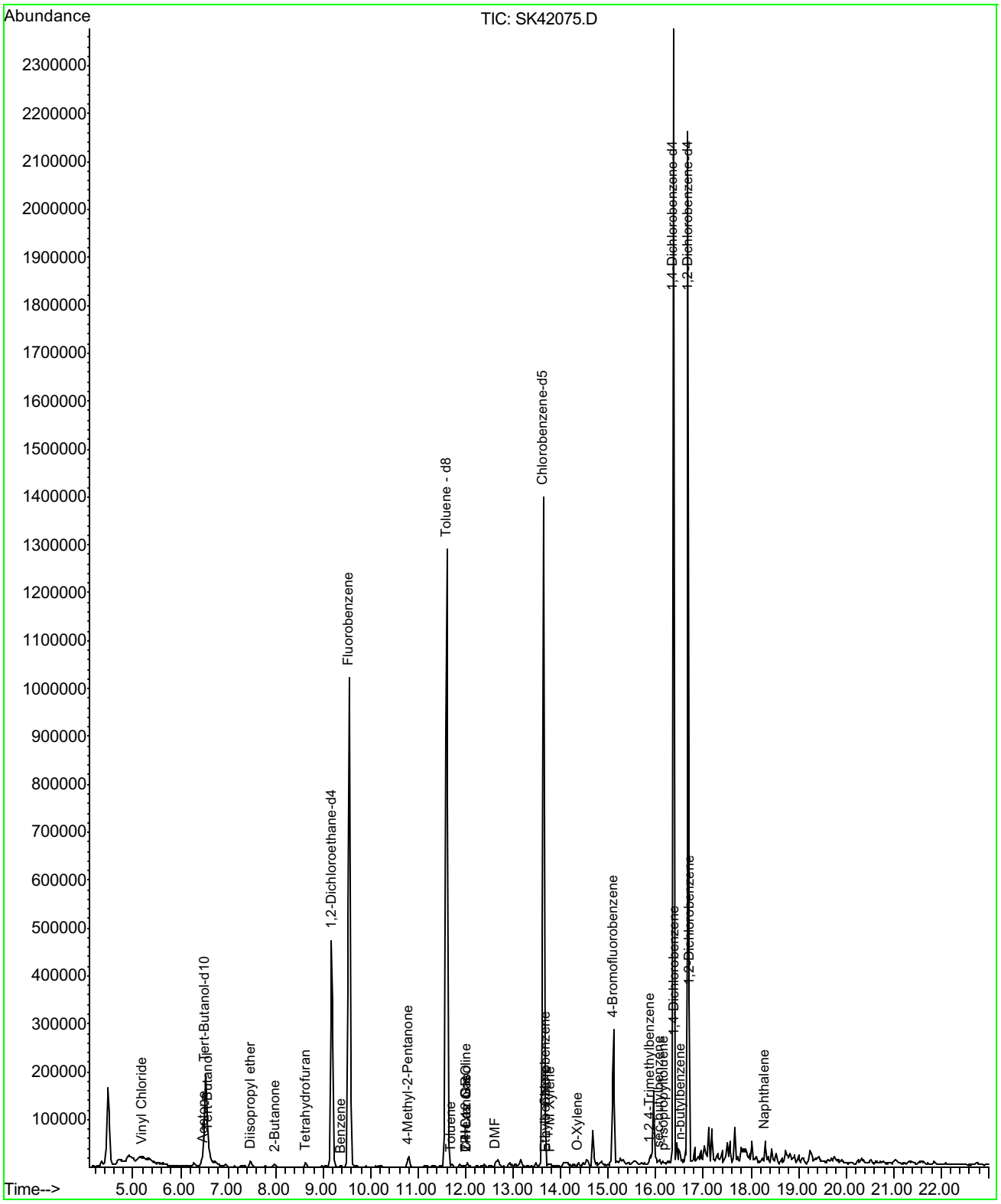
Sample ID : 65028-07 (MW-9)
Date Analyzed : 10/01/2008
Data File : D460361
Analysis Method : M EPA 8015



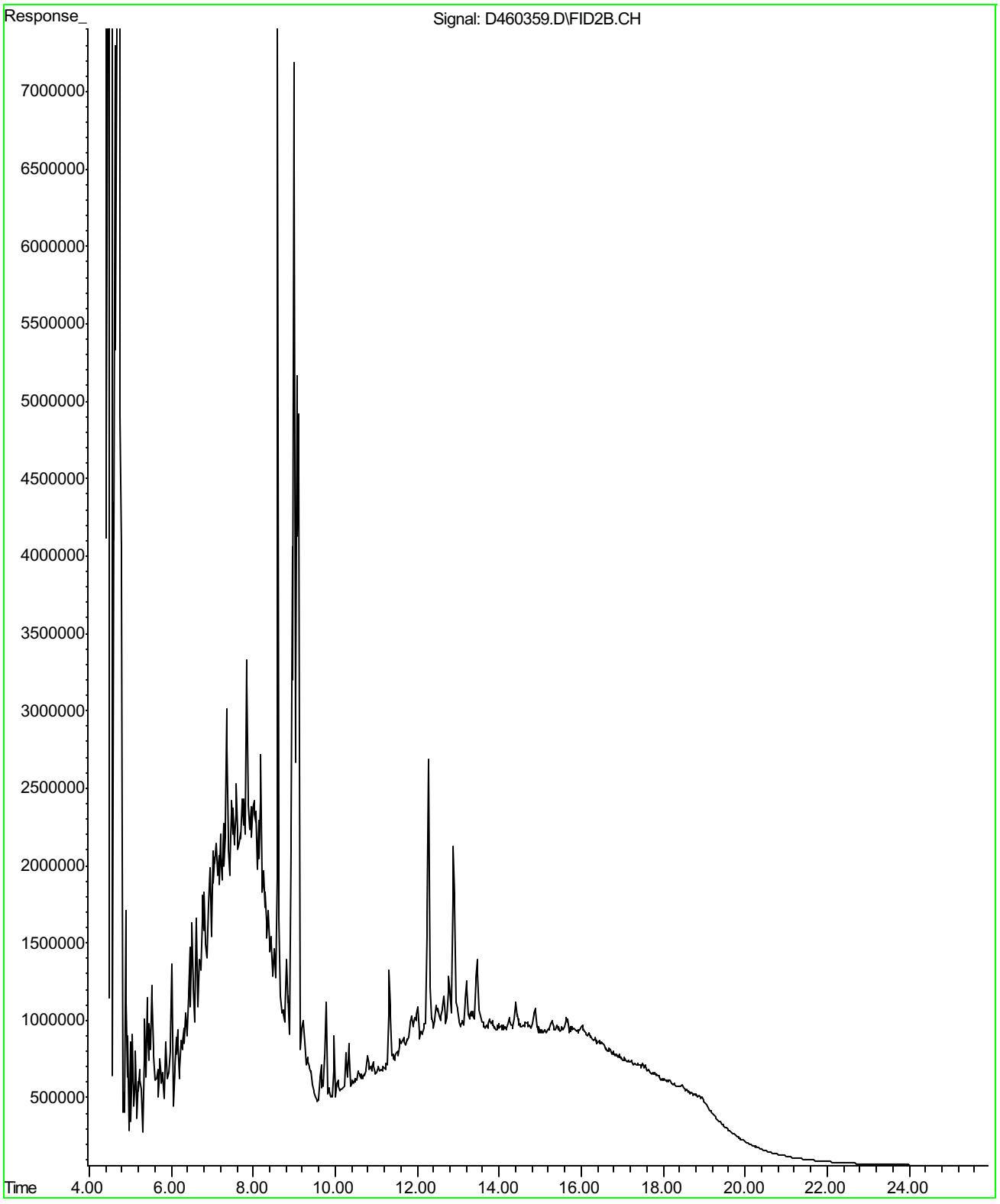
Sample ID : 65028-07 SI (MW-9)
Date Analyzed : 10/01/2008
Data File : D283163
Analysis Method : M EPA 8015



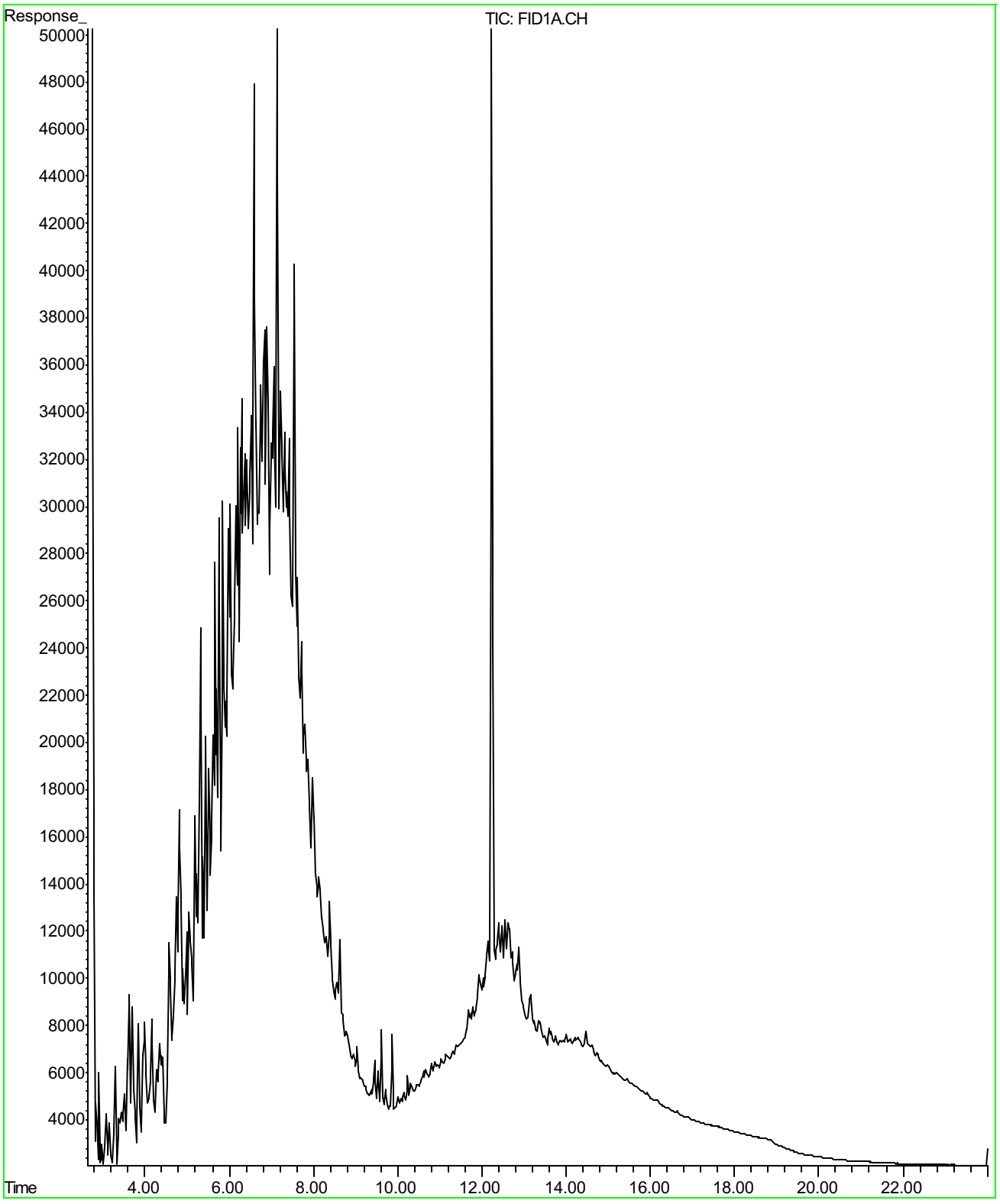
Sample ID : 65028-08 (MW-10)
Date Analyzed : 10/01/2008
Data File : SK42075
Analysis Method : EPA 8260B



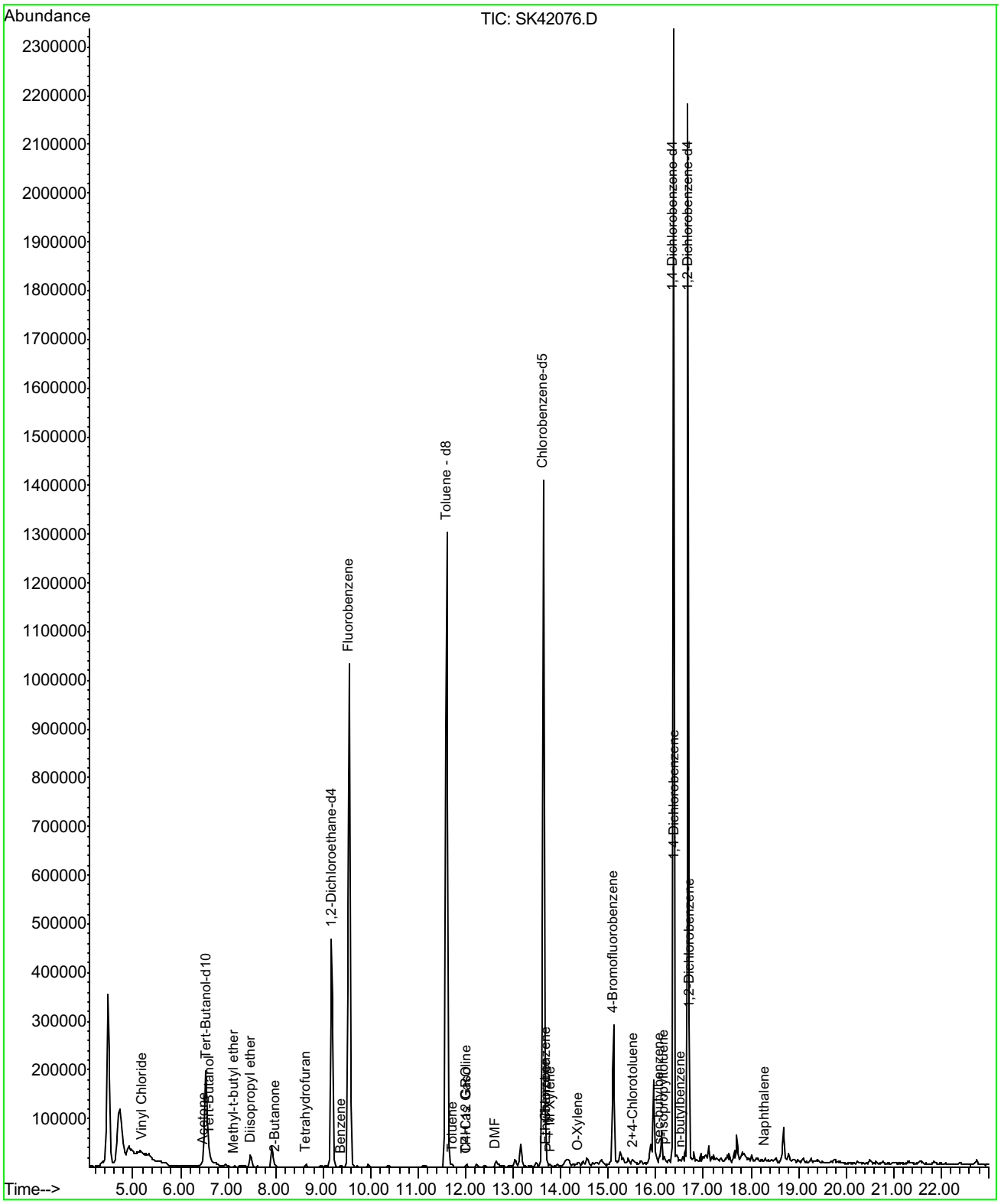
Sample ID : 65028-08 (MW-10)
Date Analyzed : 10/01/2008
Data File : D460359
Analysis Method : M EPA 8015



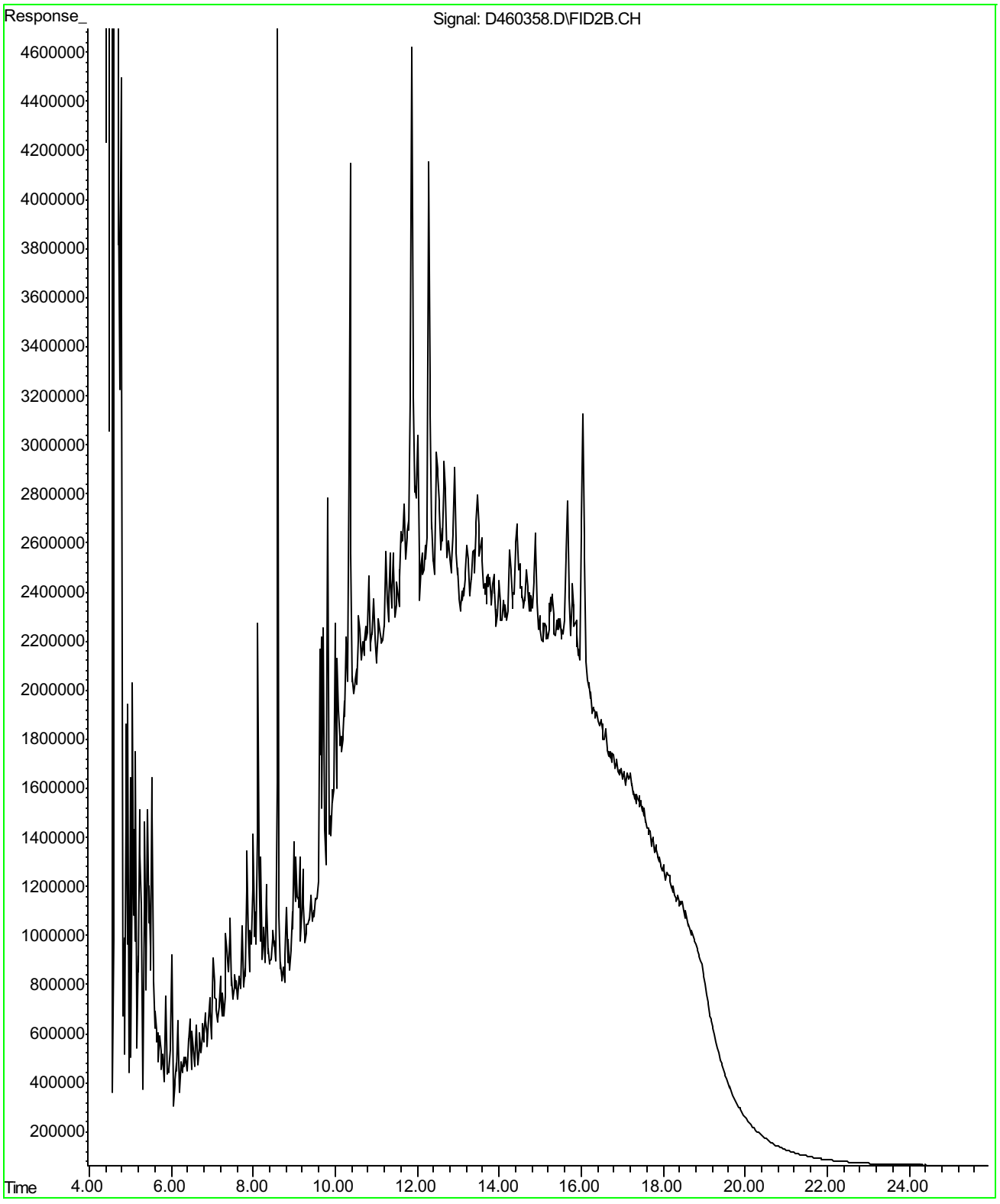
Sample ID : 65028-08 SI (MW-10)
Date Analyzed : 10/01/2008
Data File : D283164
Analysis Method : M EPA 8015



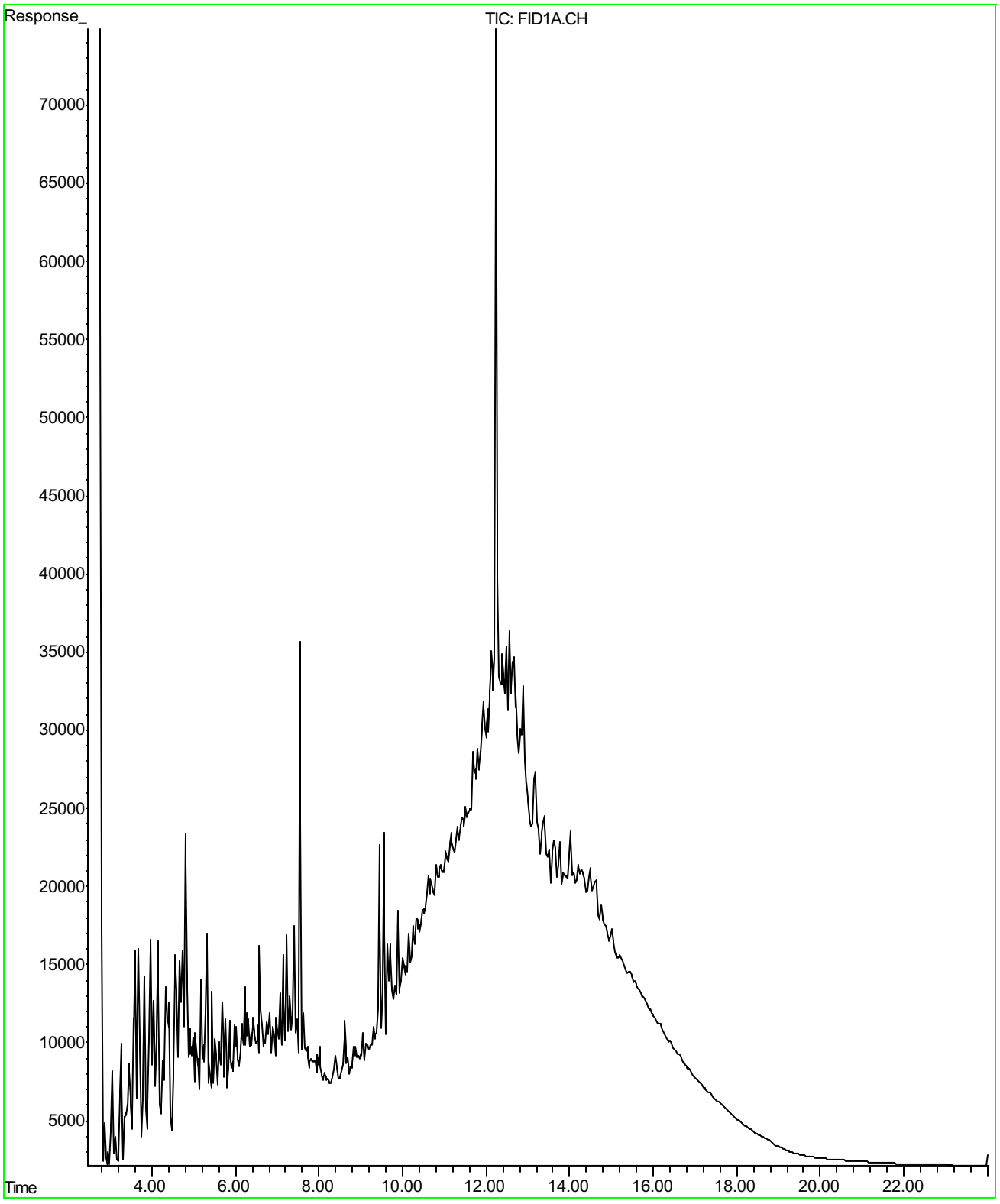
Sample ID : 65028-09 (MW-11)
Date Analyzed : 10/01/2008
Data File : SK42076
Analysis Method : EPA 8260B



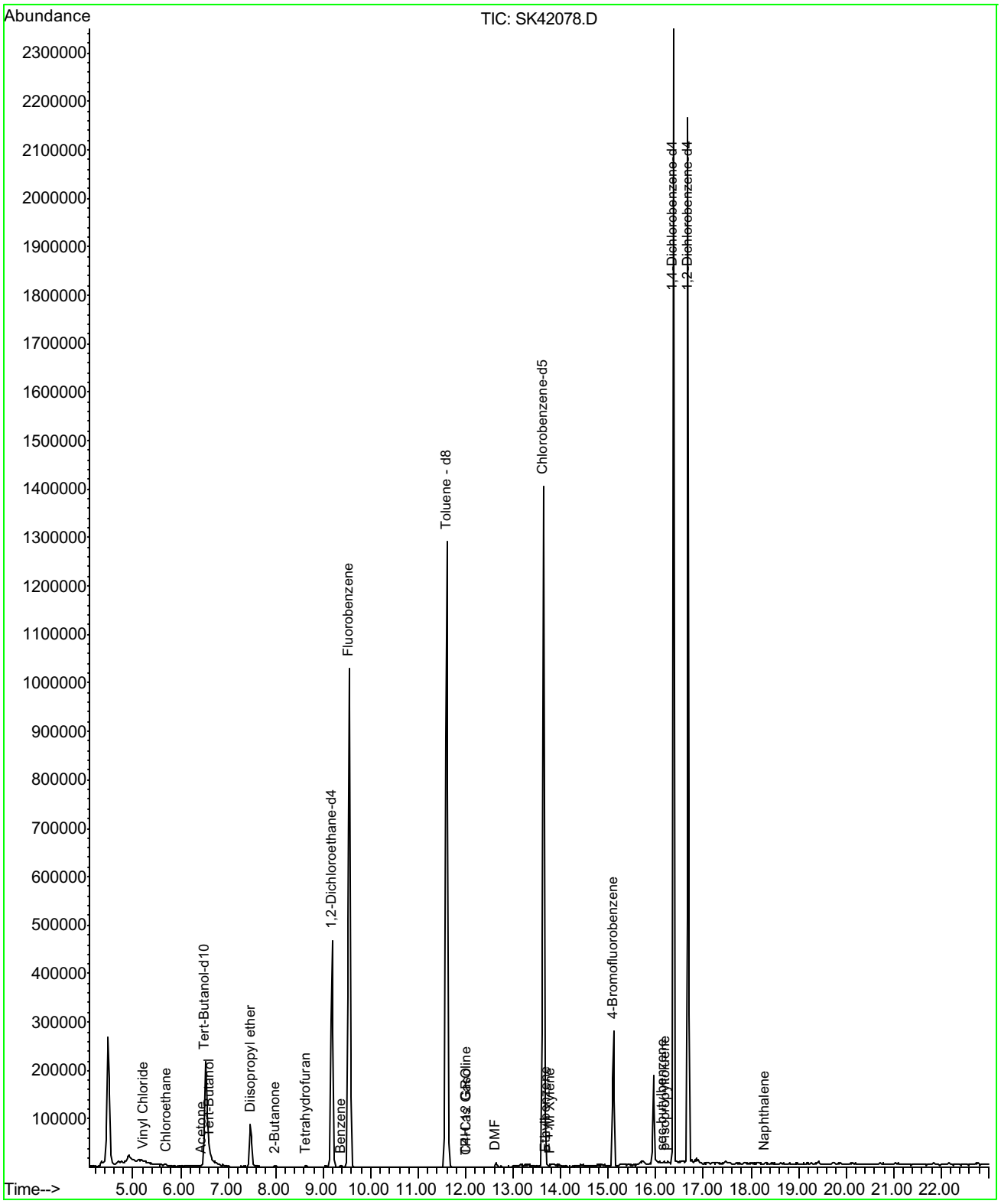
Sample ID : 65028-09 (MW-11)
Date Analyzed : 10/01/2008
Data File : D460358
Analysis Method : M EPA 8015



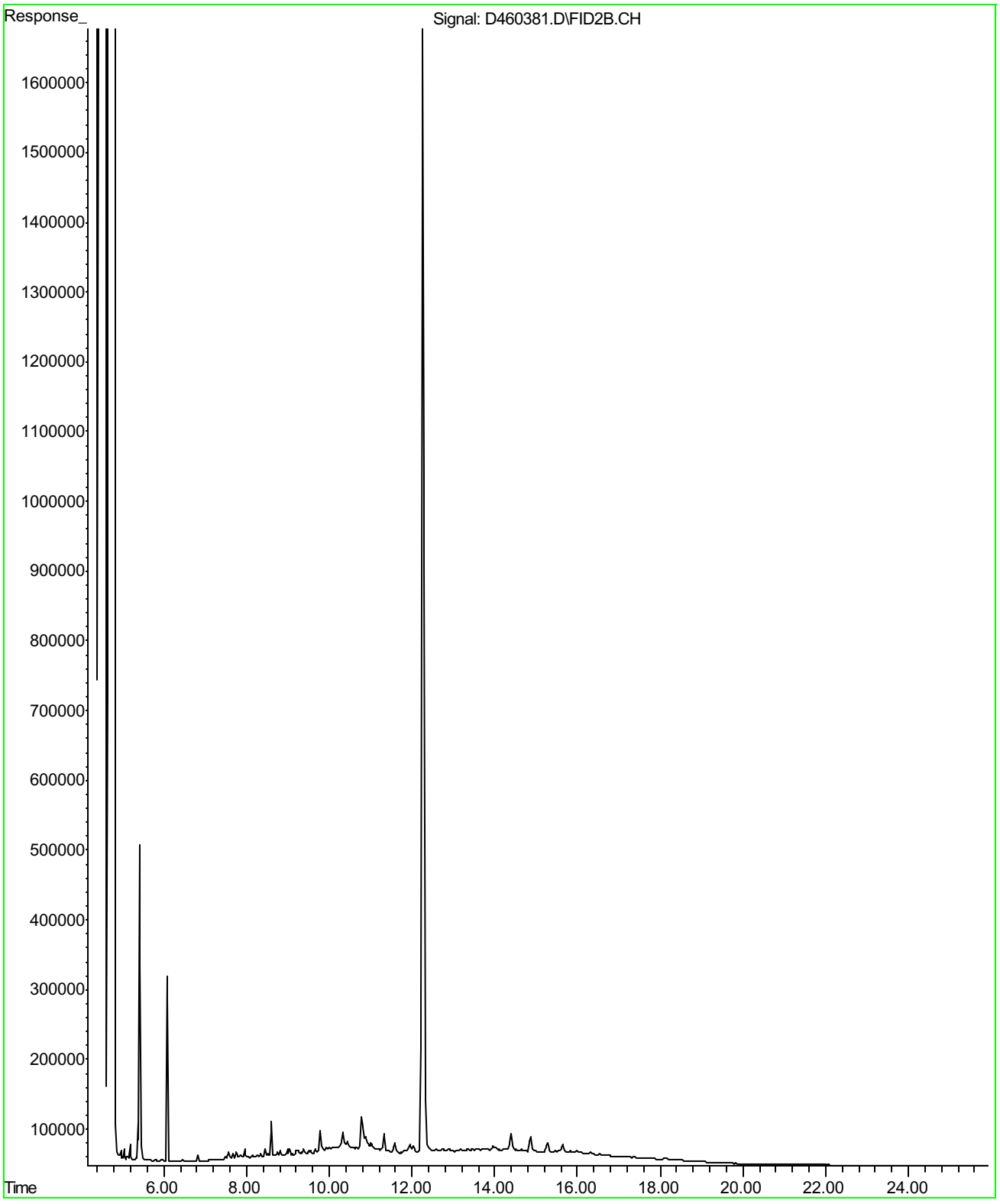
Sample ID : 65028-09 SI (MW-11)
Date Analyzed : 10/01/2008
Data File : D283165
Analysis Method : M EPA 8015



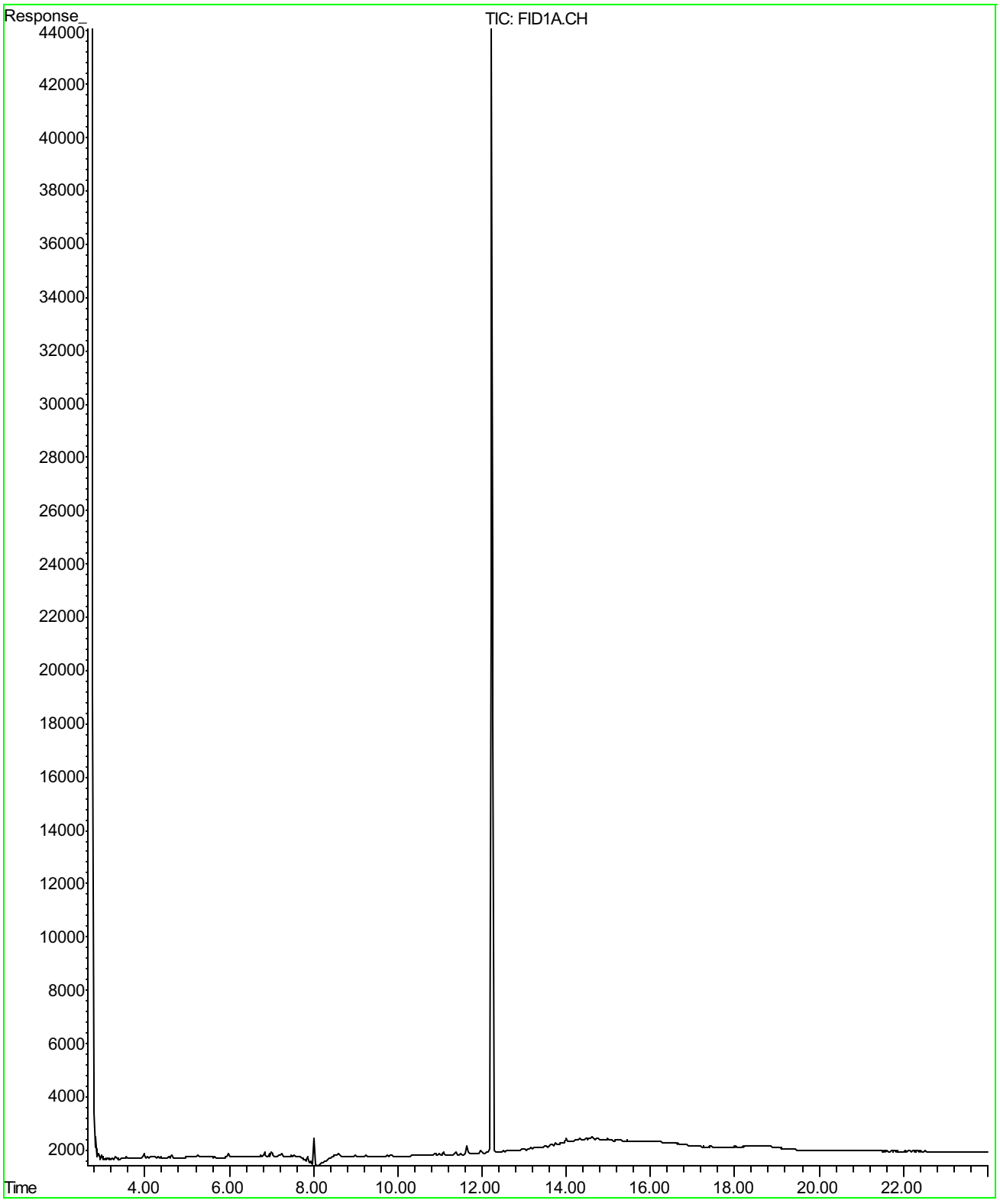
Sample ID : 65028-10 (MW-12)
Date Analyzed : 10/01/2008
Data File : SK42078
Analysis Method : EPA 8260B



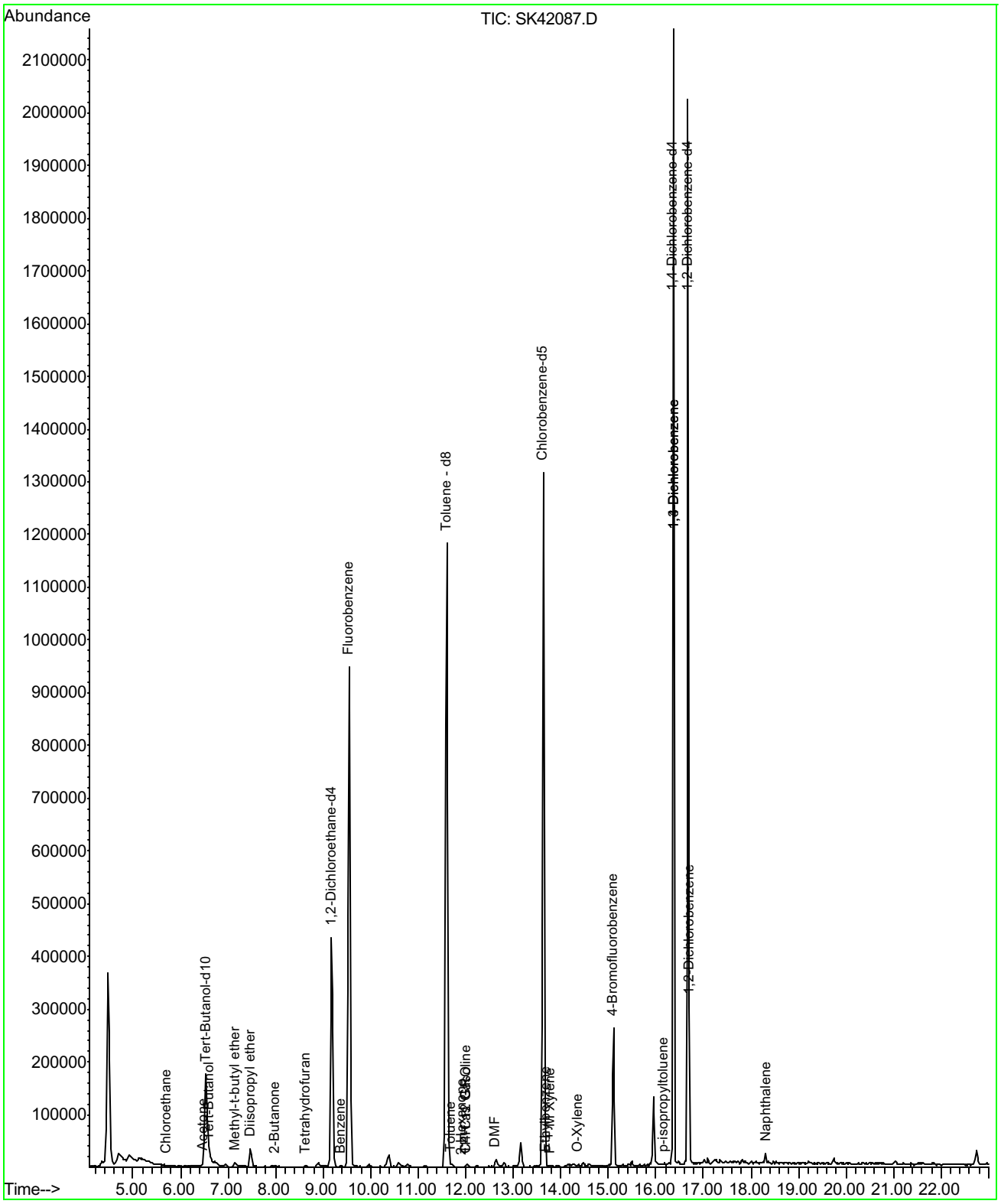
Sample ID : 65028-10 (MW-12)
Date Analyzed : 10/01/2008
Data File : D460381
Analysis Method : M EPA 8015



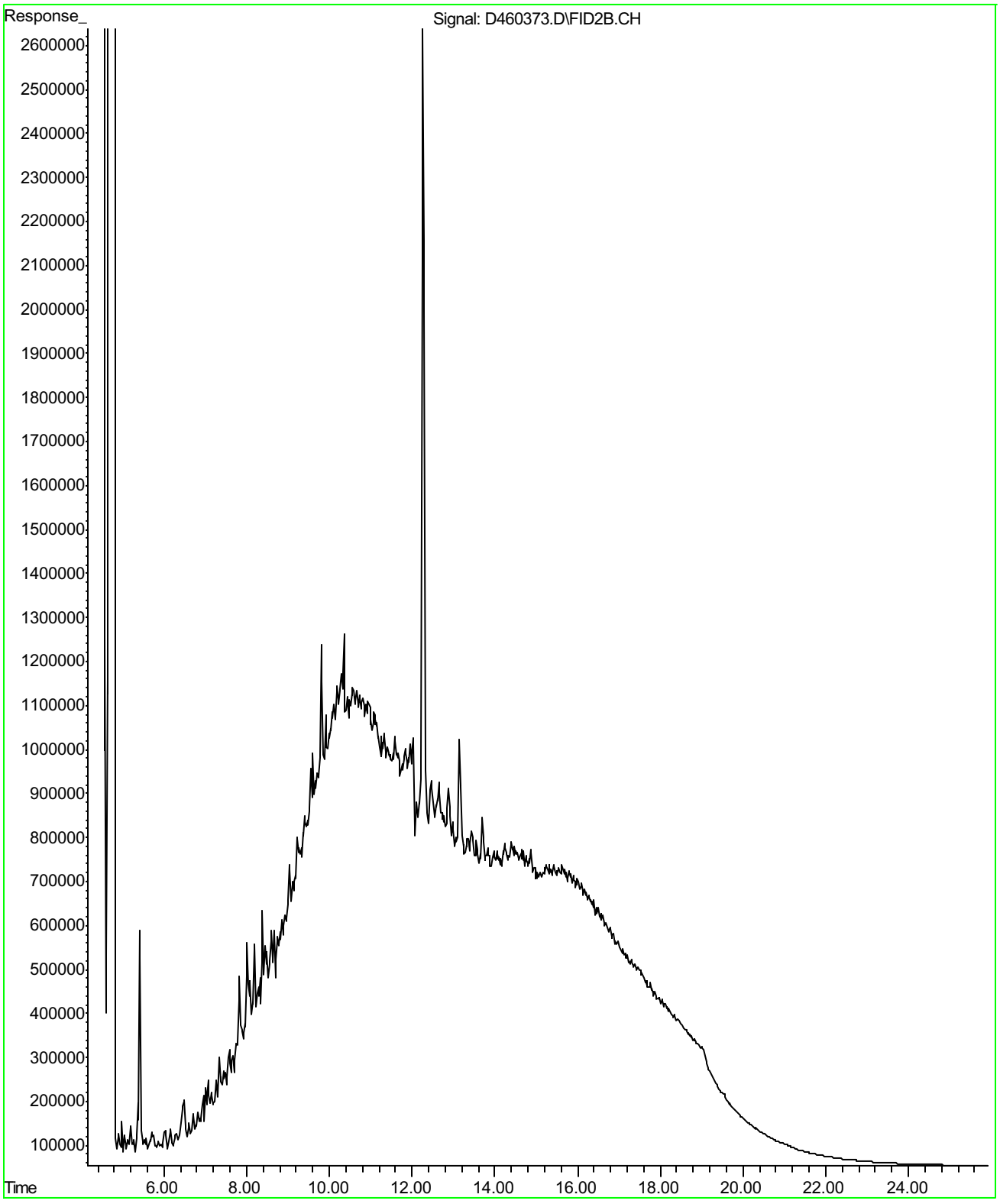
Sample ID : 65028-10 SI (MW-12)
Date Analyzed : 10/01/2008
Data File : D283166
Analysis Method : M EPA 8015



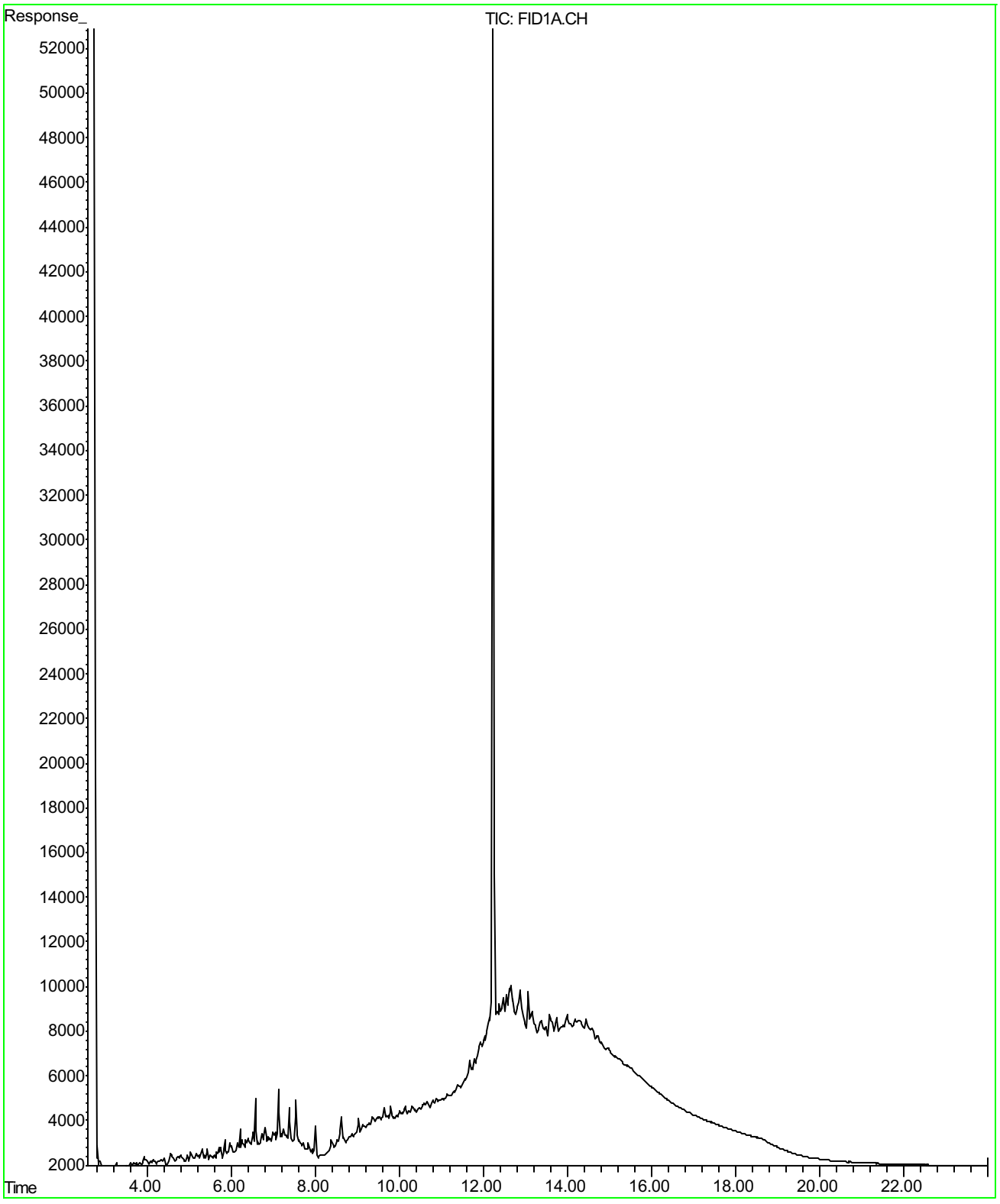
Sample ID : 65028-11 (MW-14)
Date Analyzed : 10/01/2008
Data File : SK42087
Analysis Method : EPA 8260B



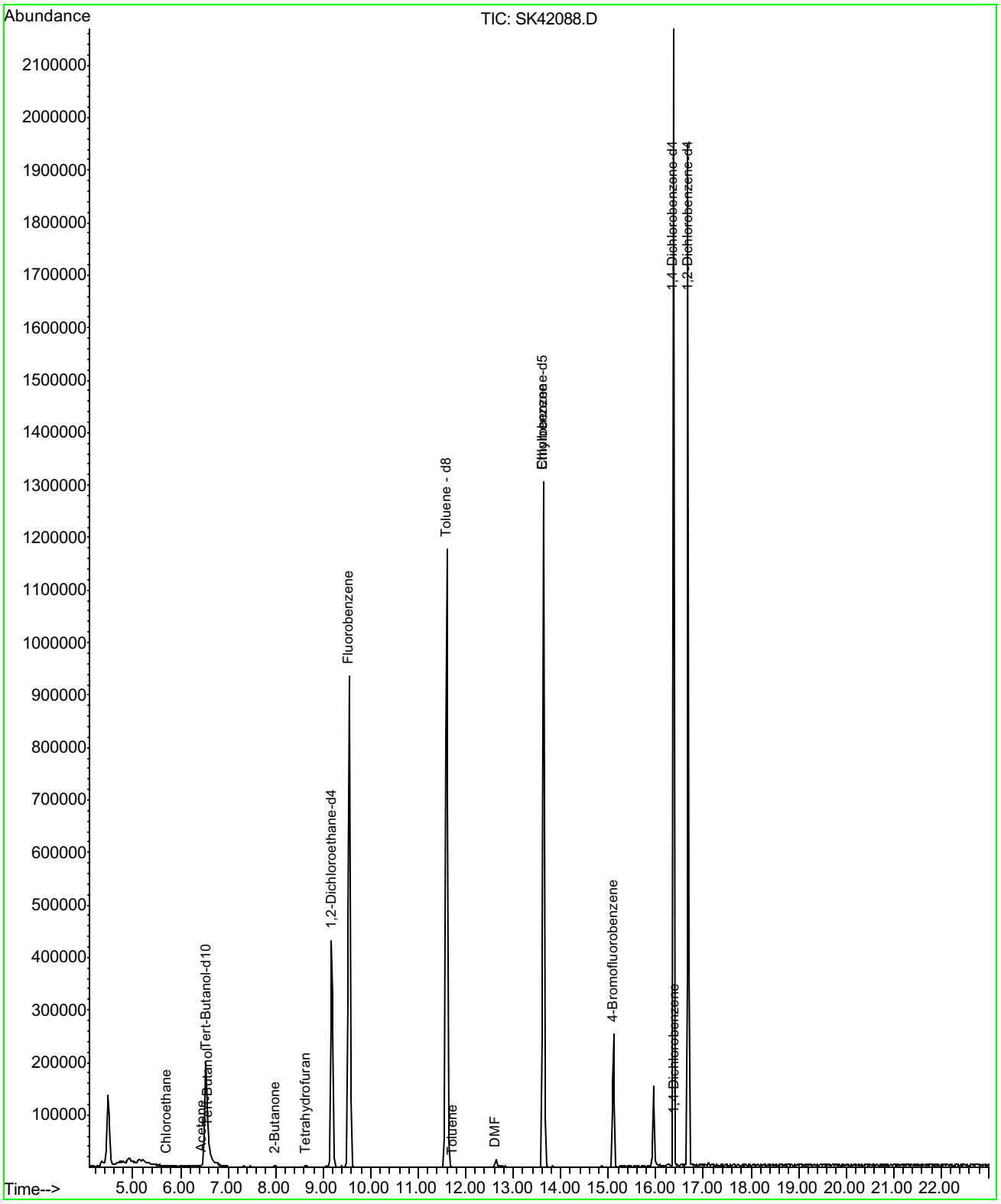
Sample ID : 65028-11 (MW-14)
Date Analyzed : 10/01/2008
Data File : D460373
Analysis Method : M EPA 8015



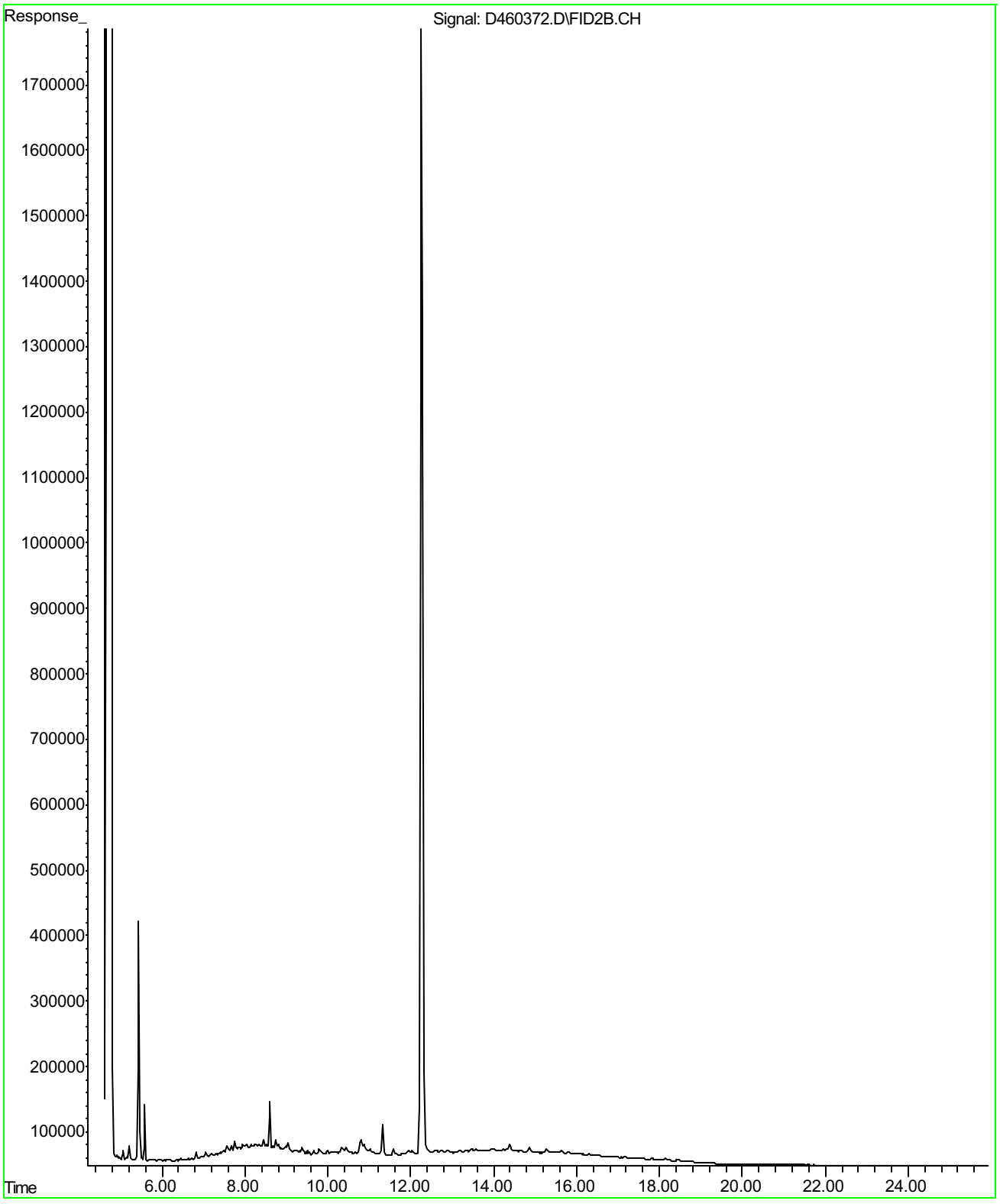
Sample ID : 65028-11 SI (MW-14)
Date Analyzed : 10/01/2008
Data File : D283167
Analysis Method : M EPA 8015



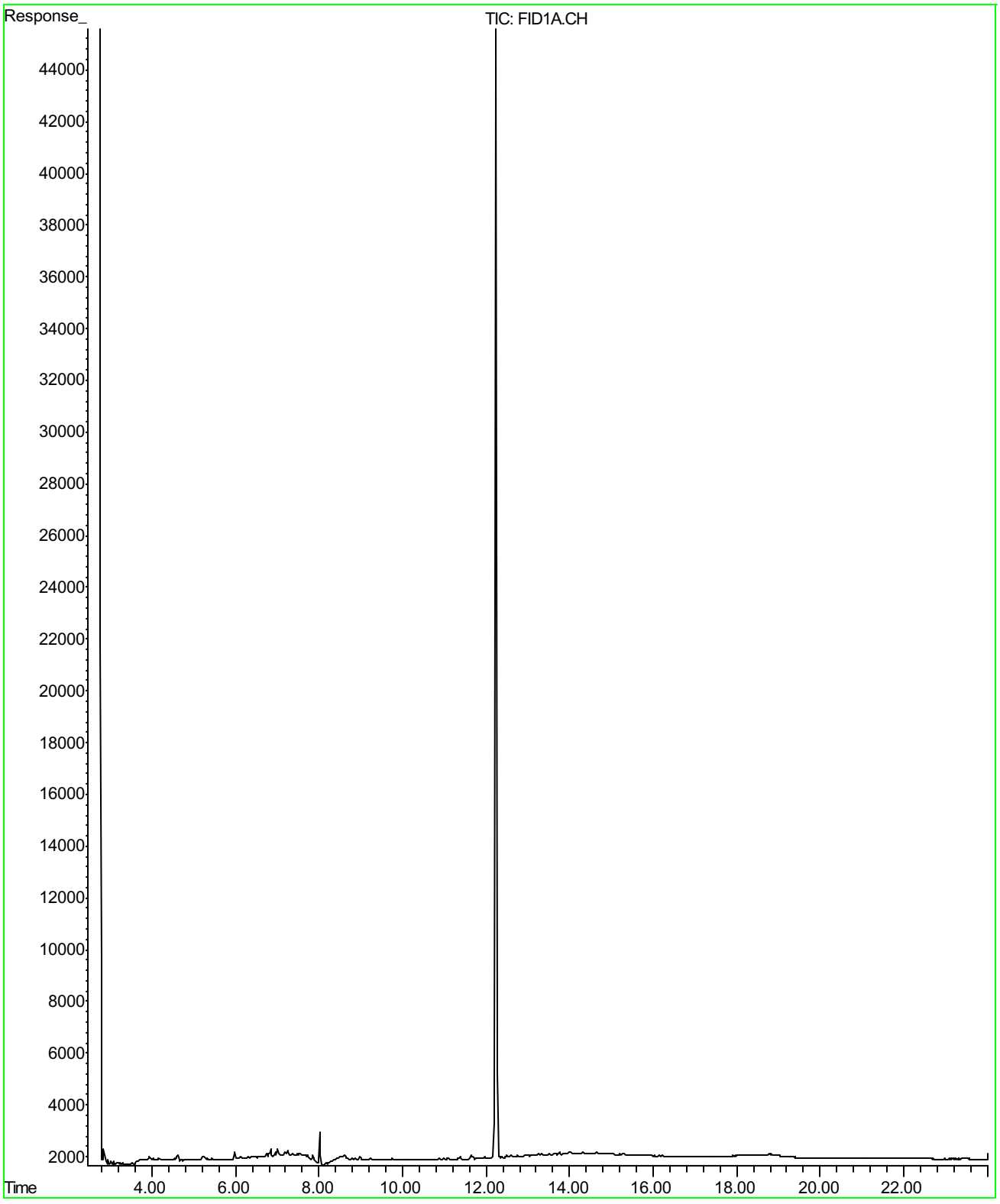
Sample ID : 65028-12 (MW-15)
Date Analyzed : 10/01/2008
Data File : SK42088
Analysis Method : EPA 8260B



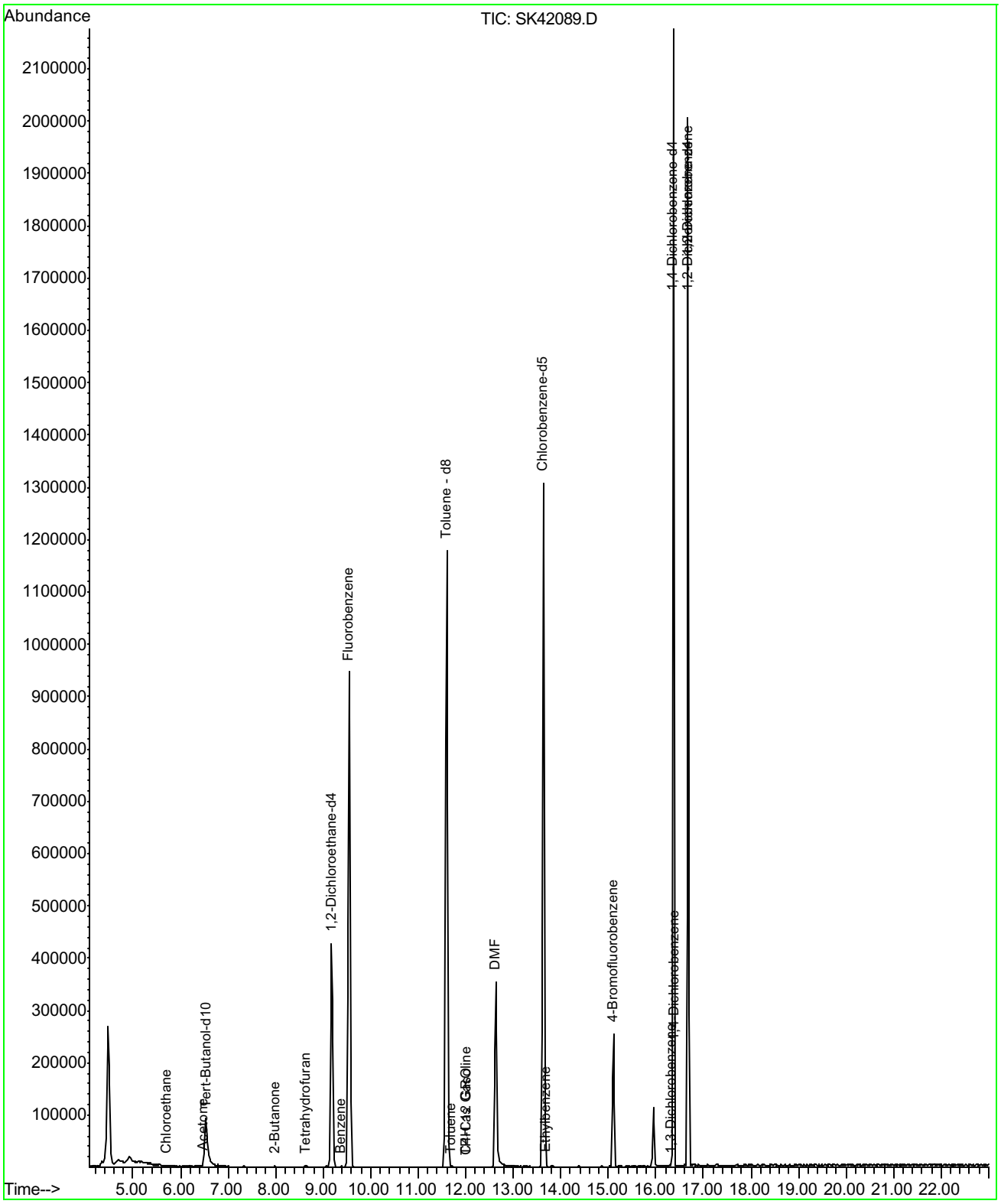
Sample ID : 65028-12 (MW-15)
Date Analyzed : 10/01/2008
Data File : D460372
Analysis Method : M EPA 8015



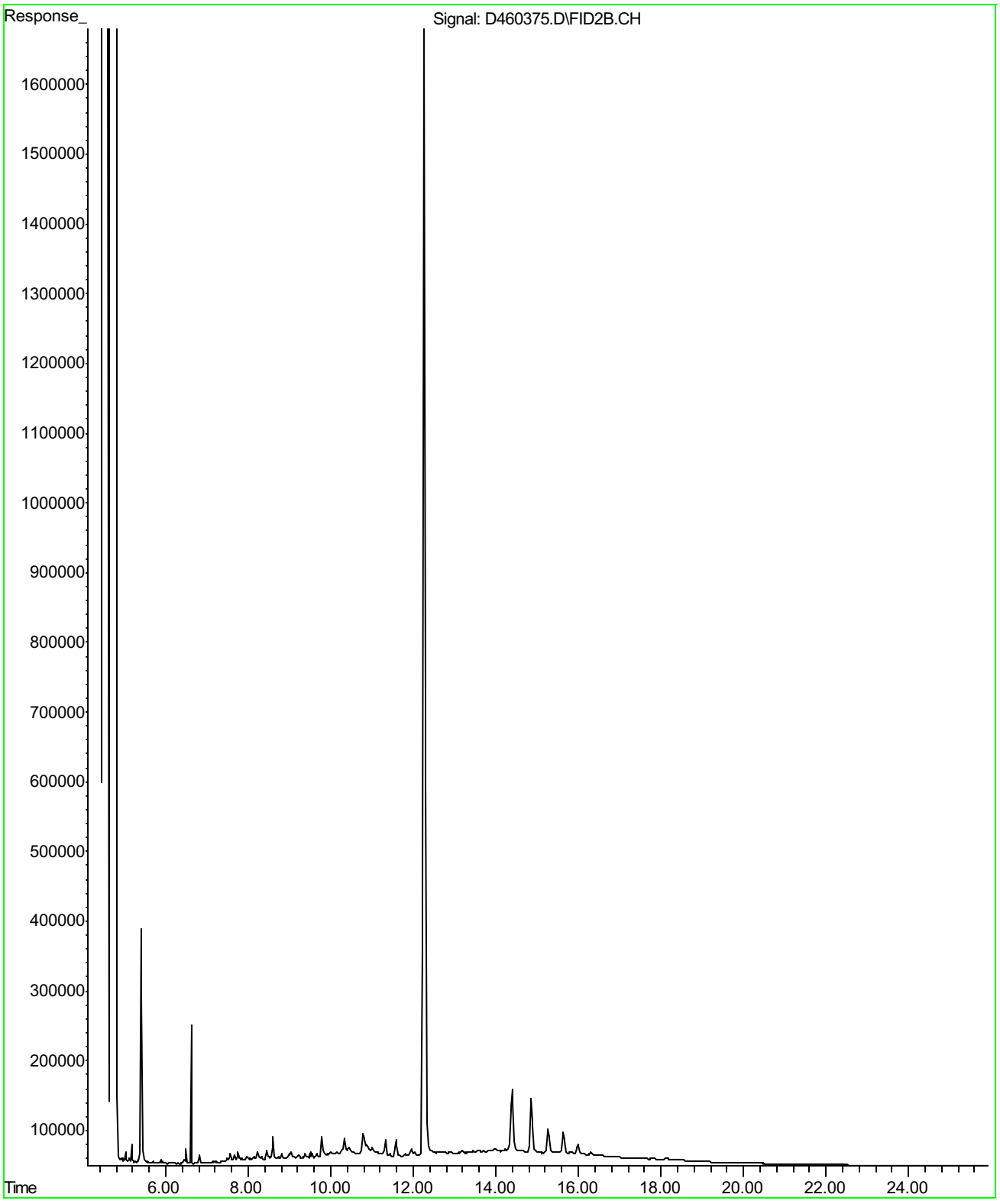
Sample ID : 65028-12 SI (MW-15)
Date Analyzed : 10/01/2008
Data File : D283168
Analysis Method : M EPA 8015



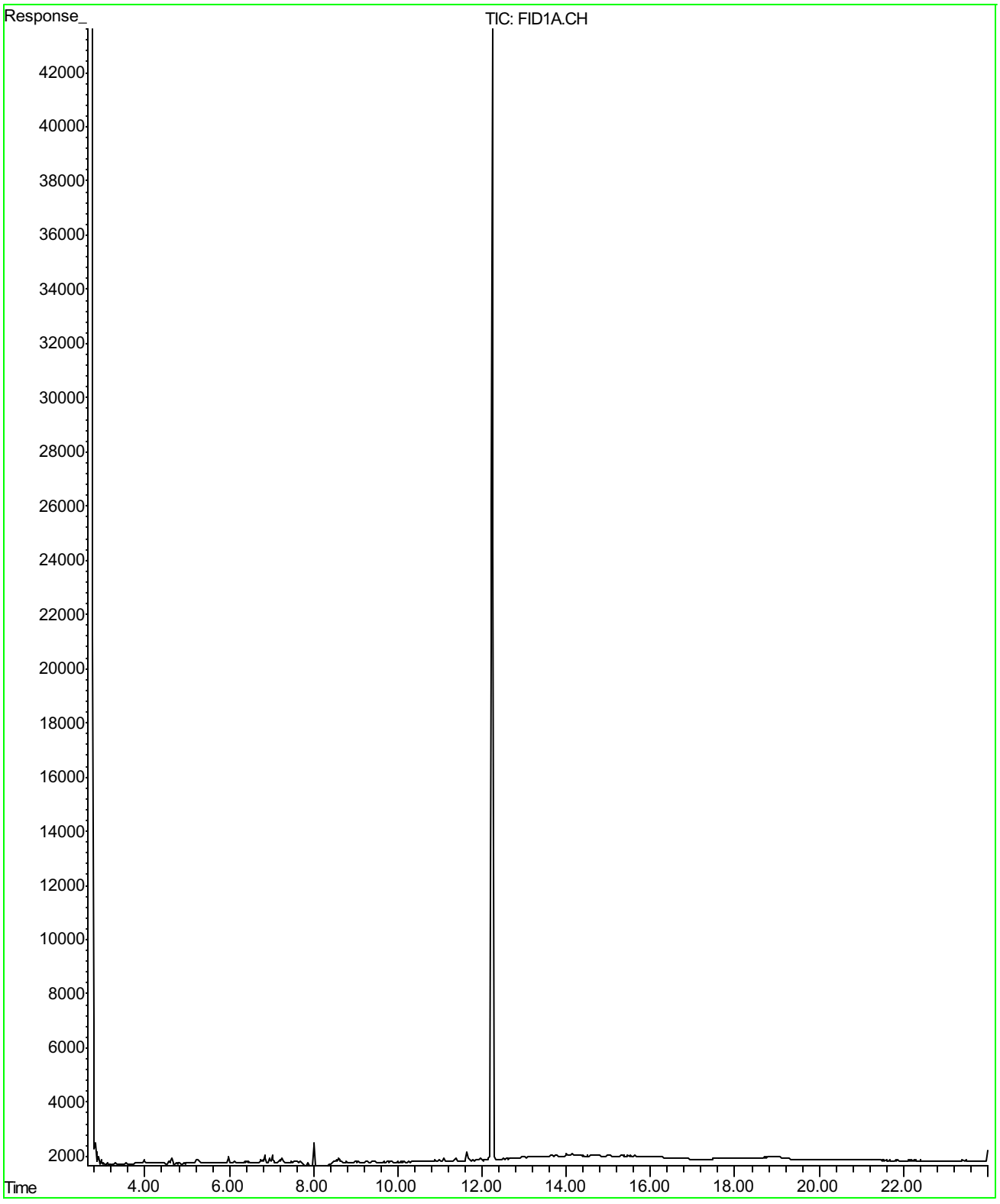
Sample ID : 65028-13 (NPORDMW-3)
Date Analyzed : 10/01/2008
Data File : SK42089
Analysis Method : EPA 8260B



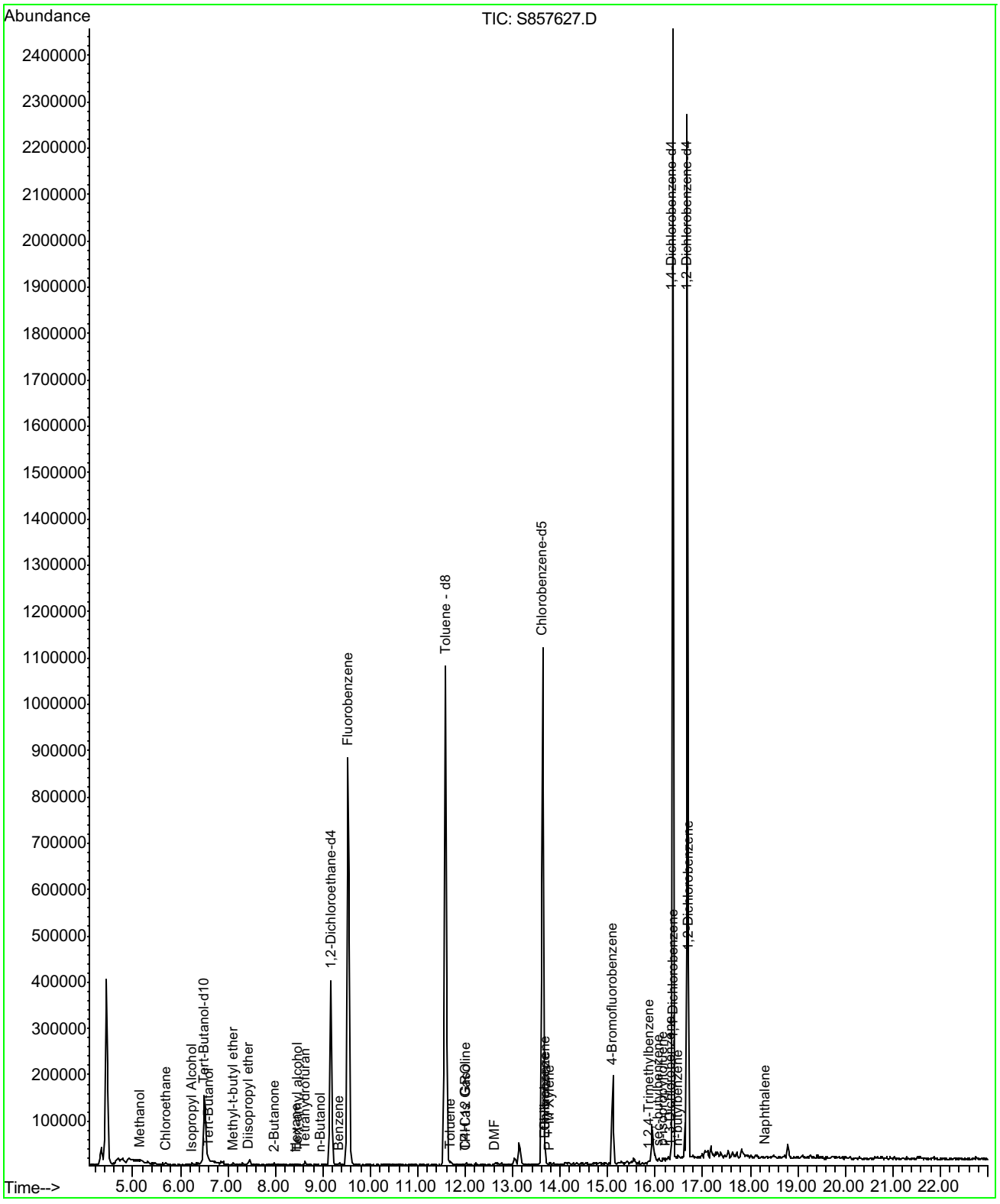
Sample ID : 65028-13 (NPORDMW-3)
Date Analyzed : 10/01/2008
Data File : D460375
Analysis Method : M EPA 8015



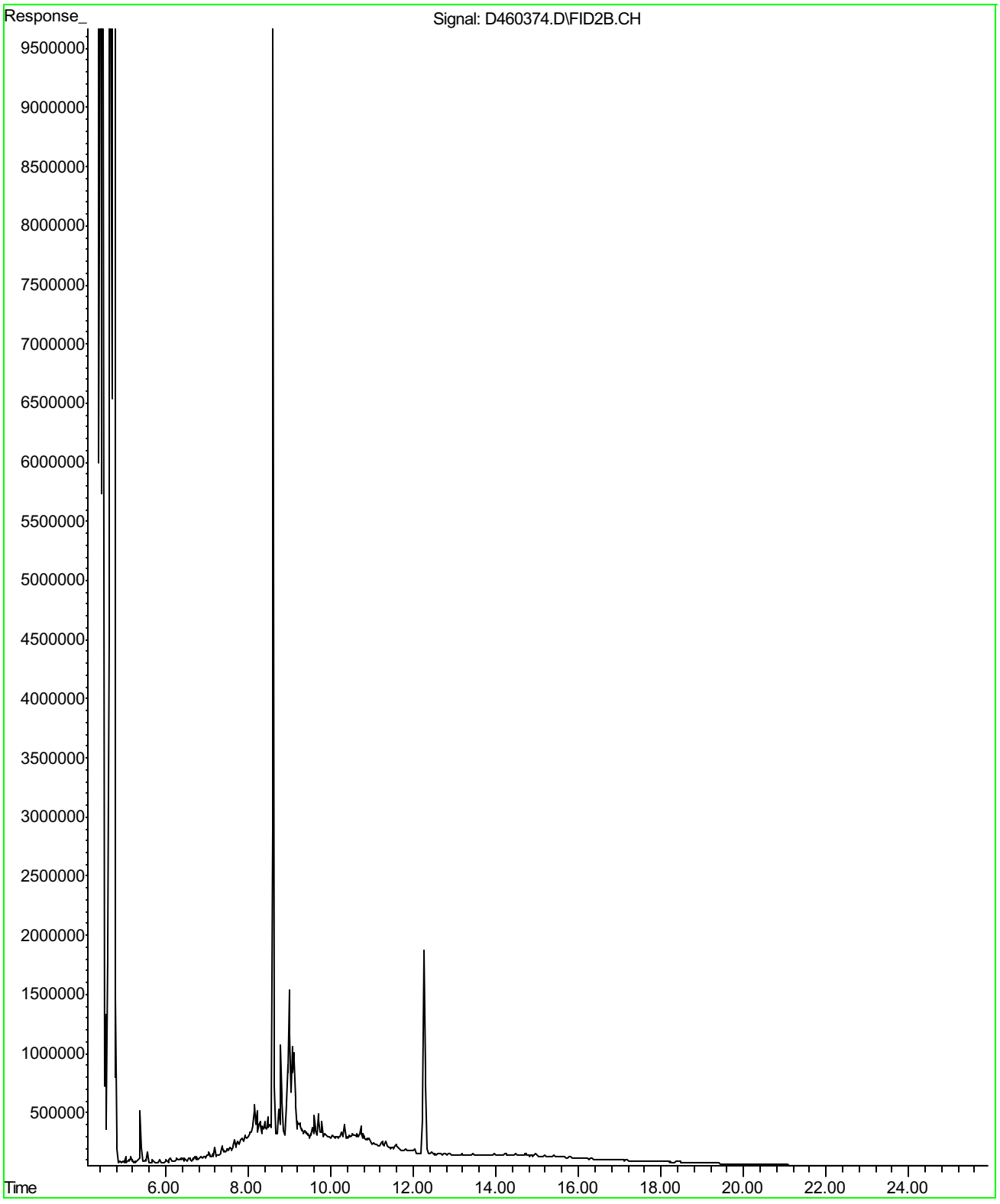
Sample ID : 65028-13 SI (NPORDMW-3)
Date Analyzed : 10/01/2008
Data File : D283169
Analysis Method : M EPA 8015



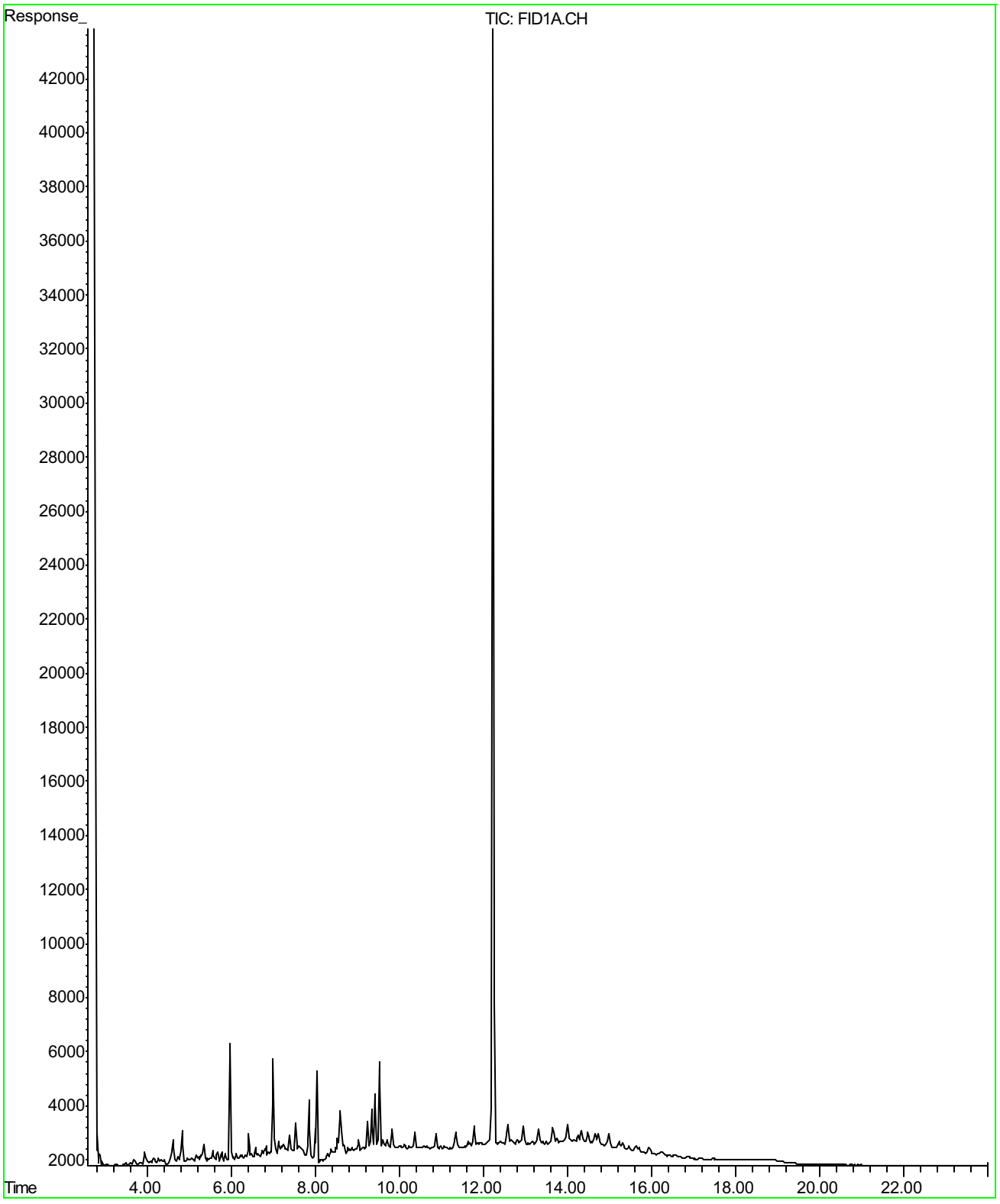
Sample ID : 65028-14 (NPORDMW-4)
Date Analyzed : 10/02/2008
Data File : S857627
Analysis Method : EPA 8260B



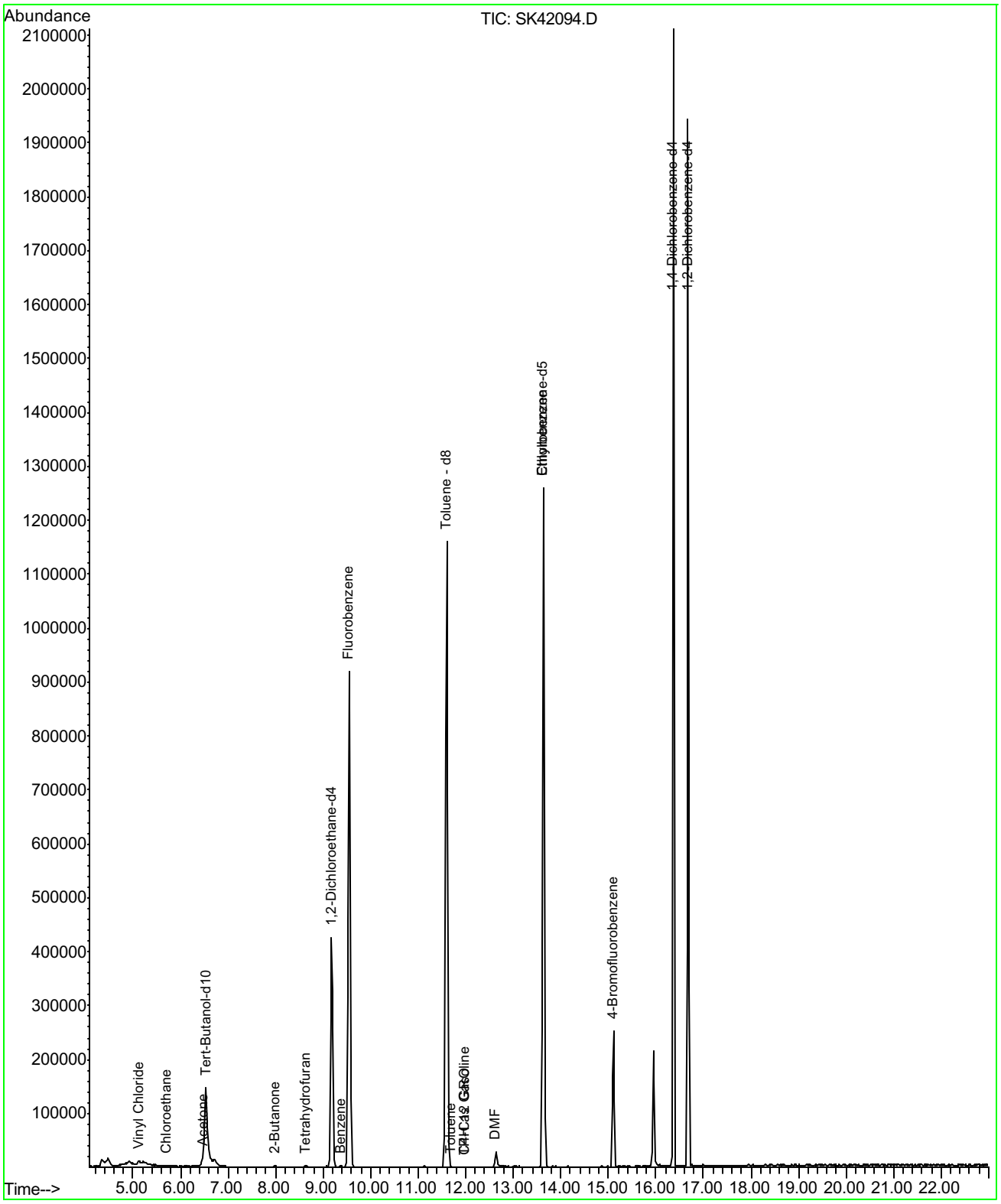
Sample ID : 65028-14 (NPORDMW-4)
Date Analyzed : 10/01/2008
Data File : D460374
Analysis Method : M EPA 8015



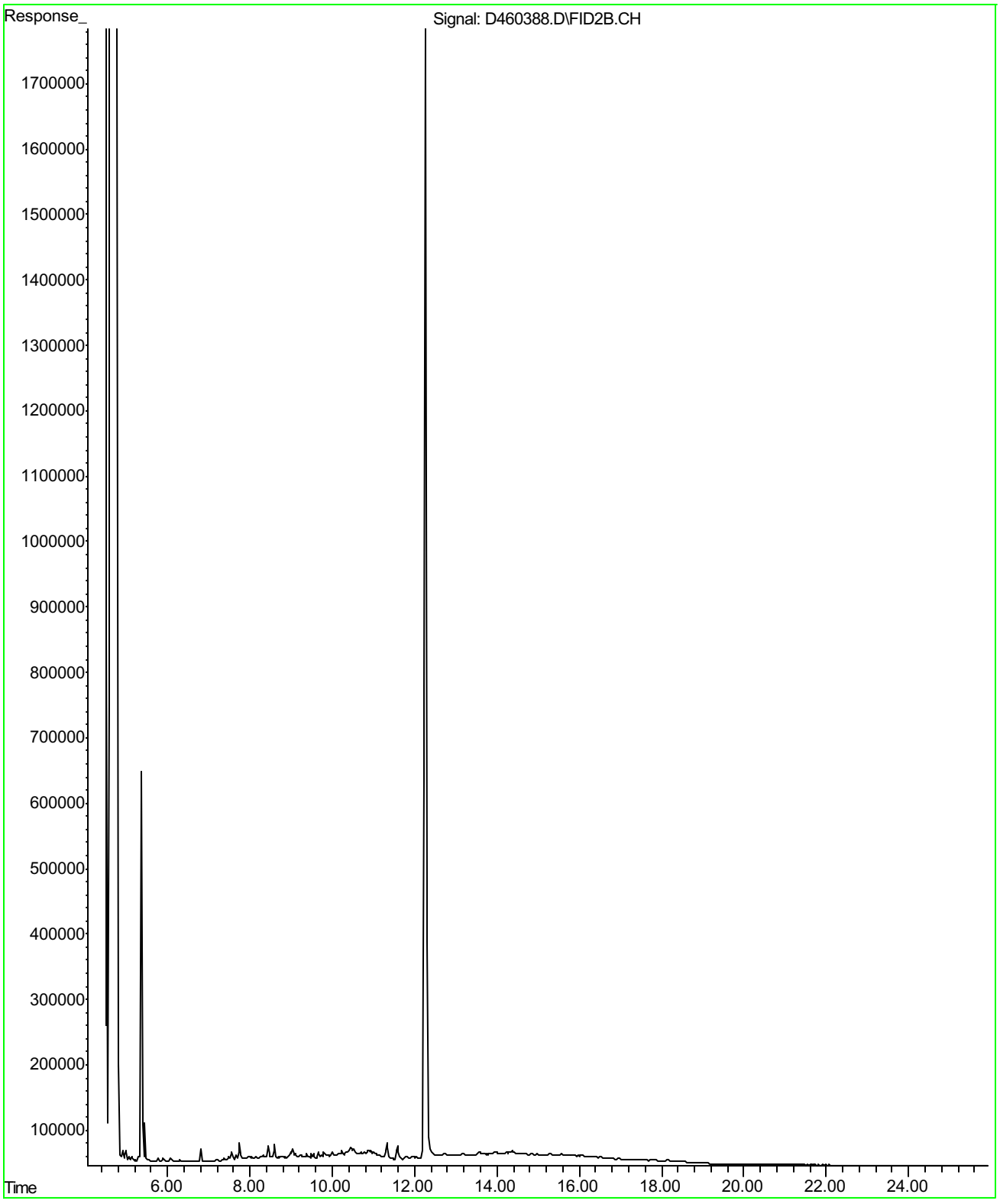
Sample ID : 65028-14 SI (NPORDMW-4)
Date Analyzed : 10/01/2008
Data File : D283173
Analysis Method : M EPA 8015



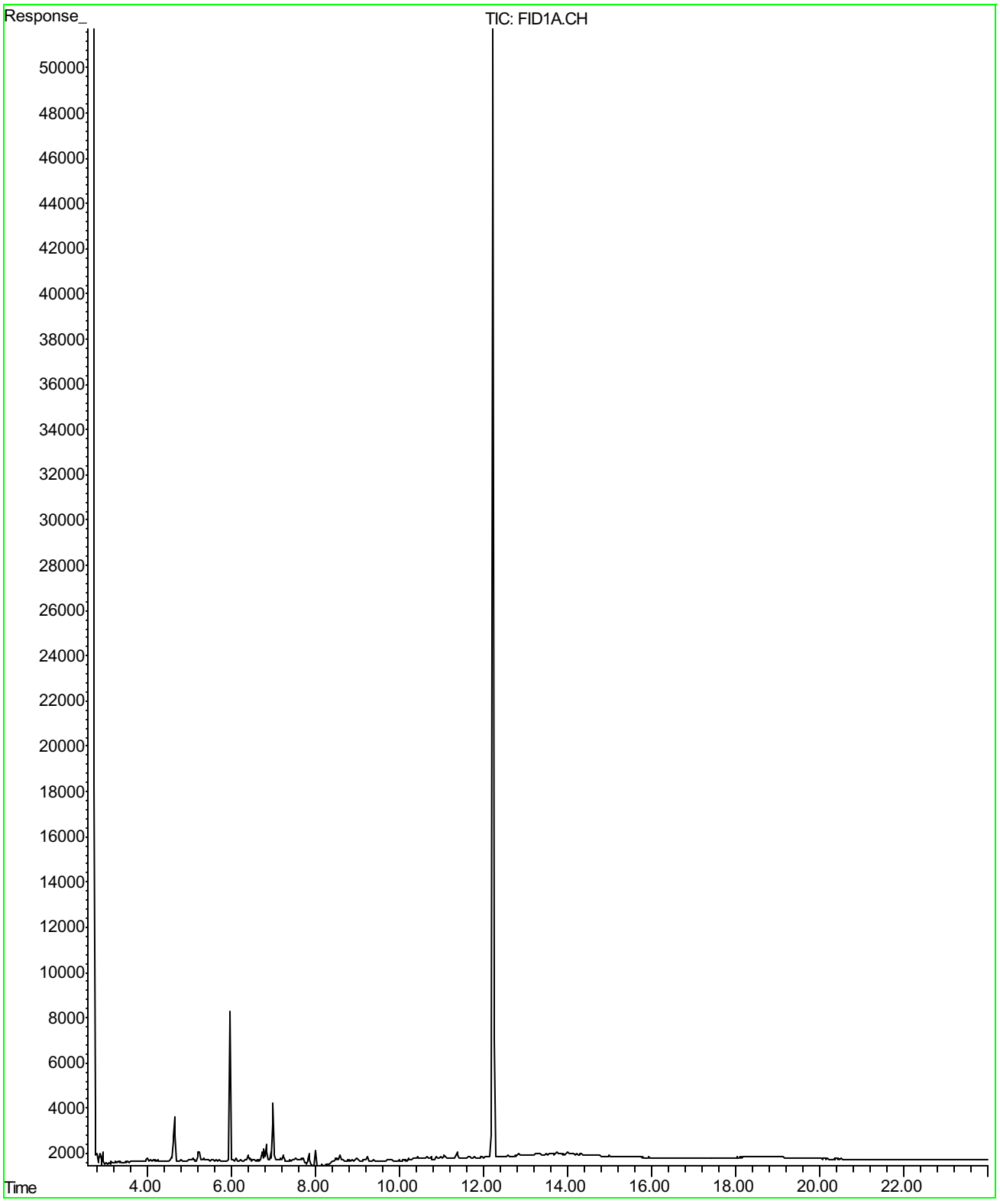
Sample ID : 65028-15 (QA)
Date Analyzed : 10/01/2008
Data File : SK42094
Analysis Method : EPA 8260B



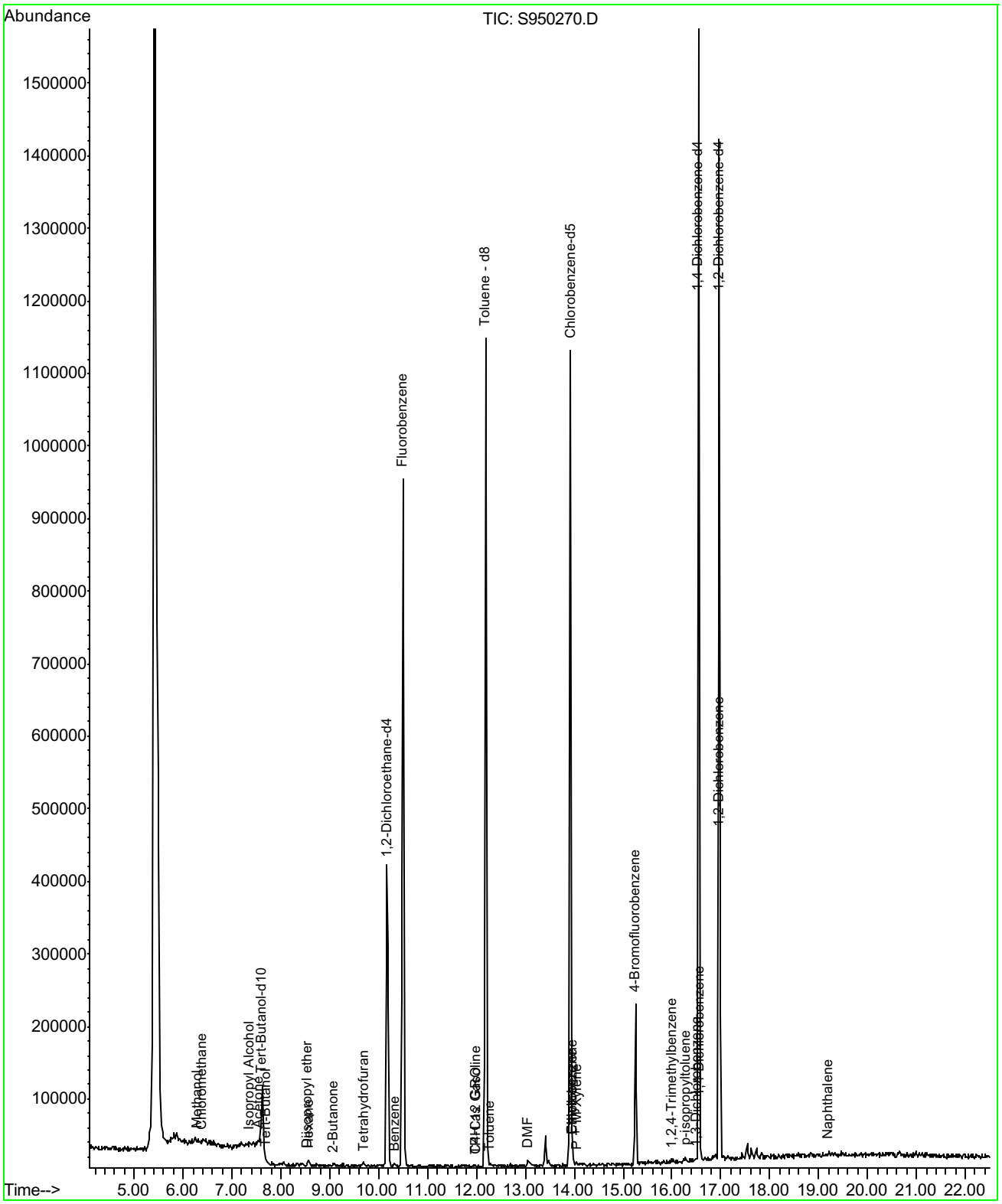
Sample ID : 65028-15 (QA)
Date Analyzed : 10/01/2008
Data File : D460388
Analysis Method : M EPA 8015



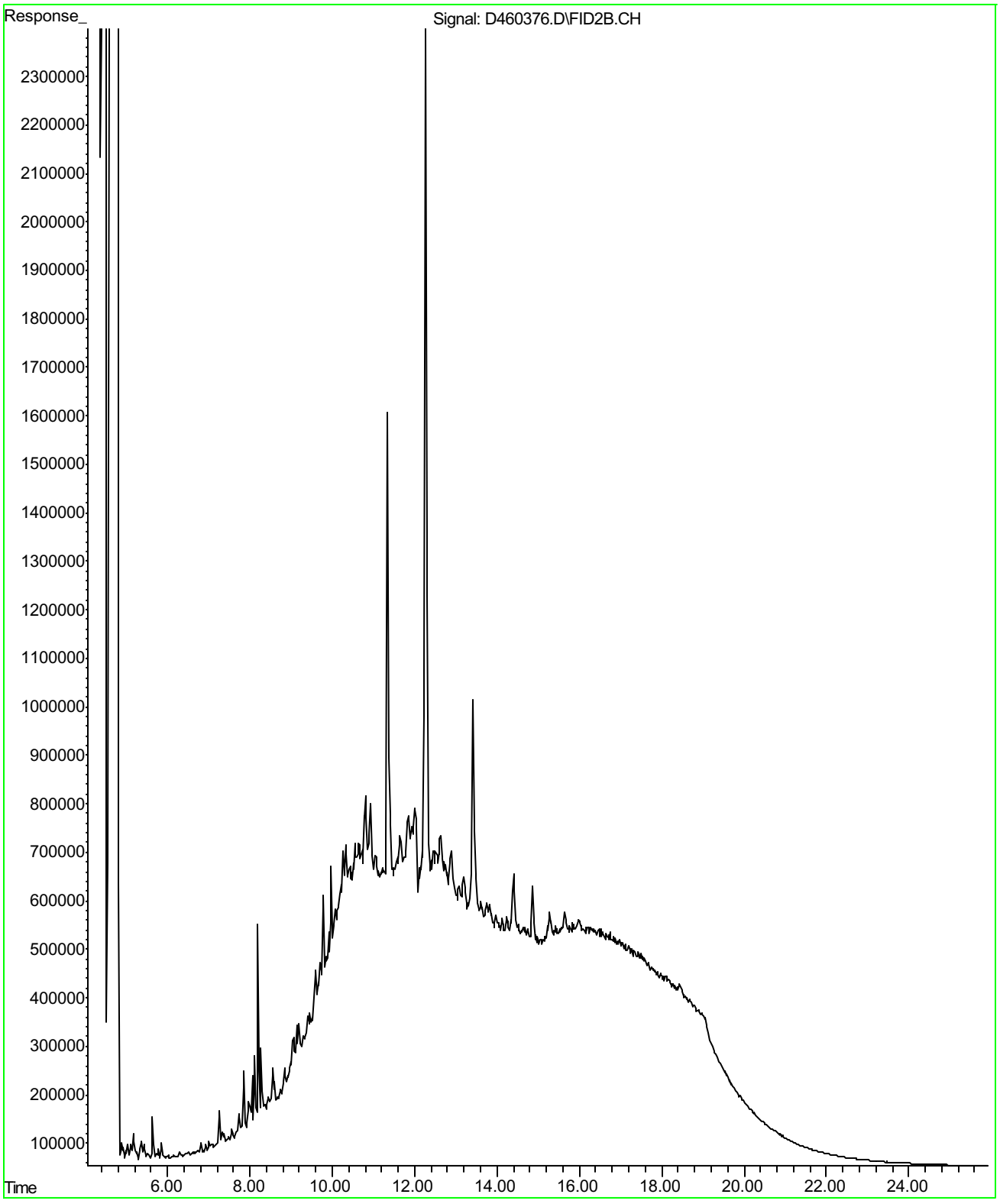
Sample ID : 65028-15 SI (QA)
Date Analyzed : 10/02/2008
Data File : D283236
Analysis Method : M EPA 8015



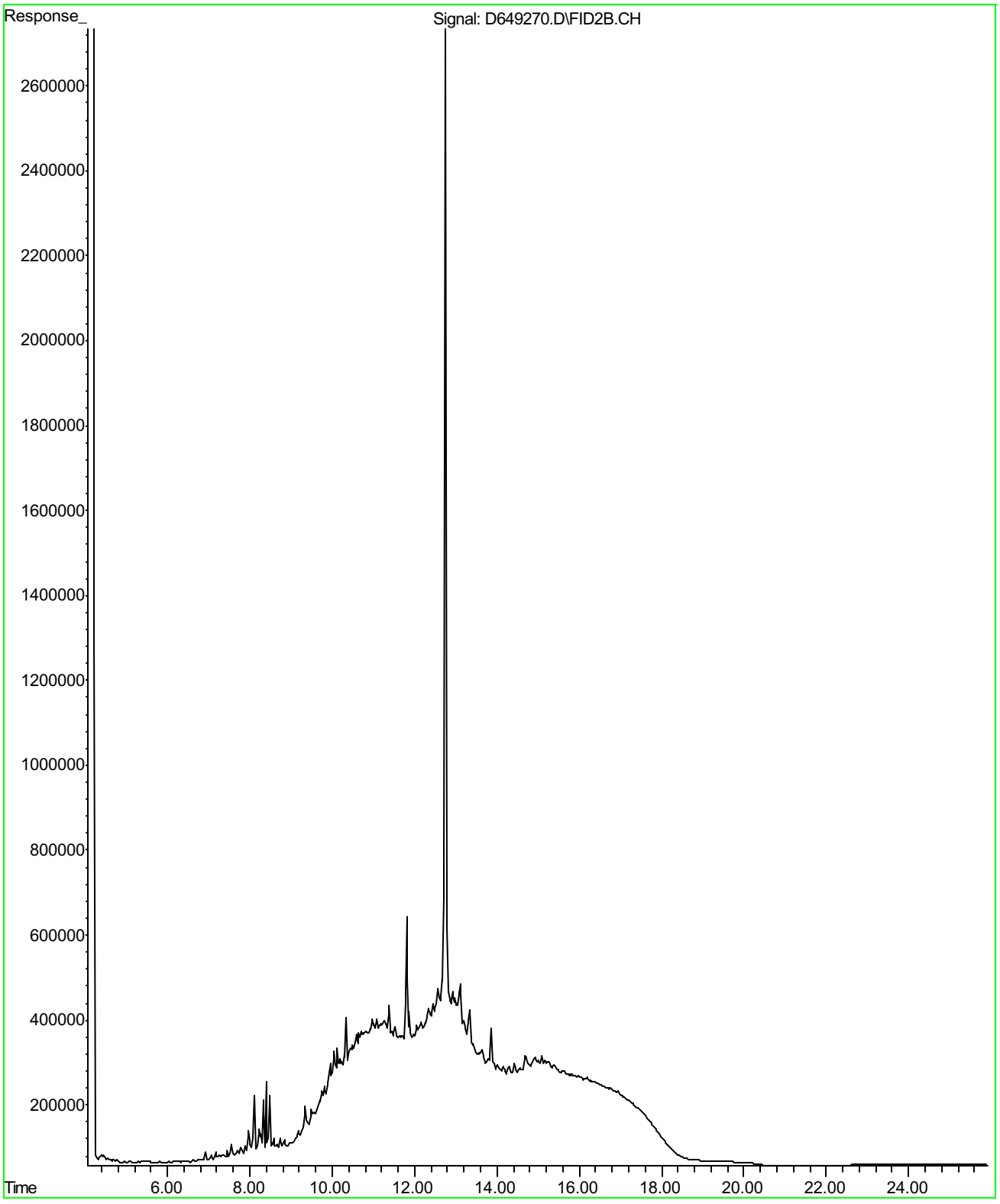
Sample ID : 65028-16 (MW-5)
Date Analyzed : 09/29/2008
Data File : S950270
Analysis Method : EPA 8260B



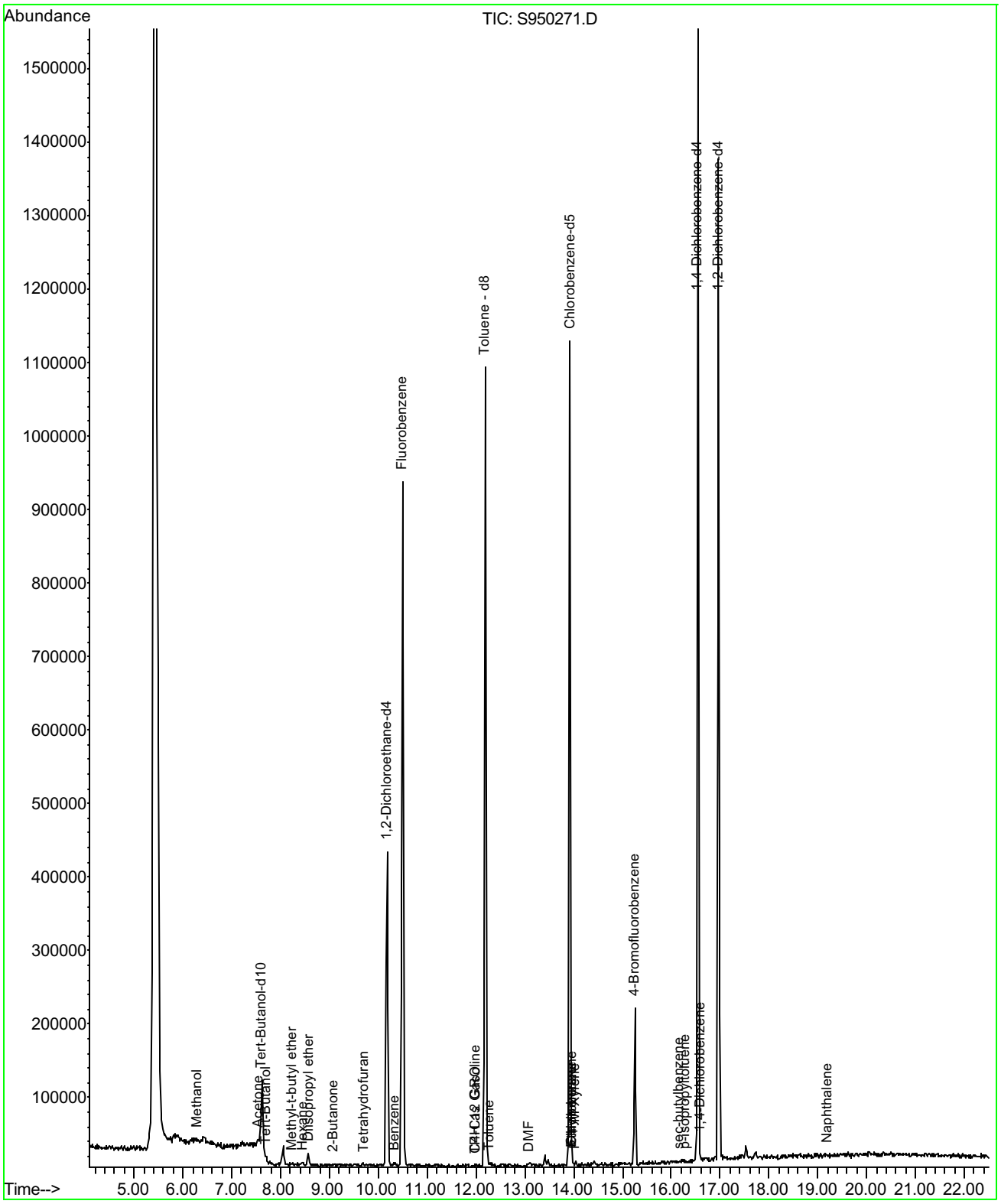
Sample ID : 65028-16 (MW-5)
Date Analyzed : 10/01/2008
Data File : D460376
Analysis Method : M EPA 8015



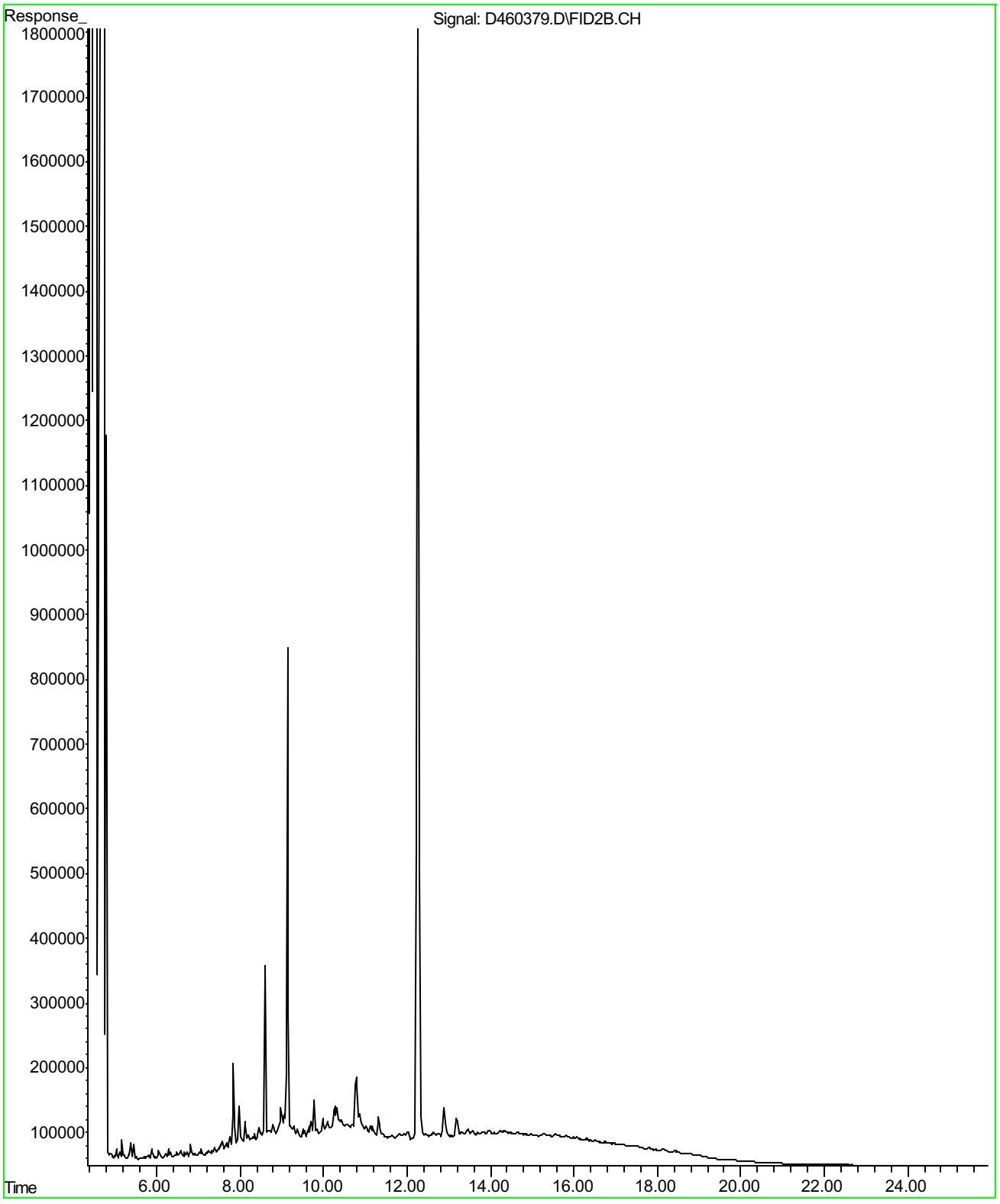
Sample ID : 65028-16 SI (MW-5)
Date Analyzed : 10/01/2008
Data File : D649270
Analysis Method : M EPA 8015



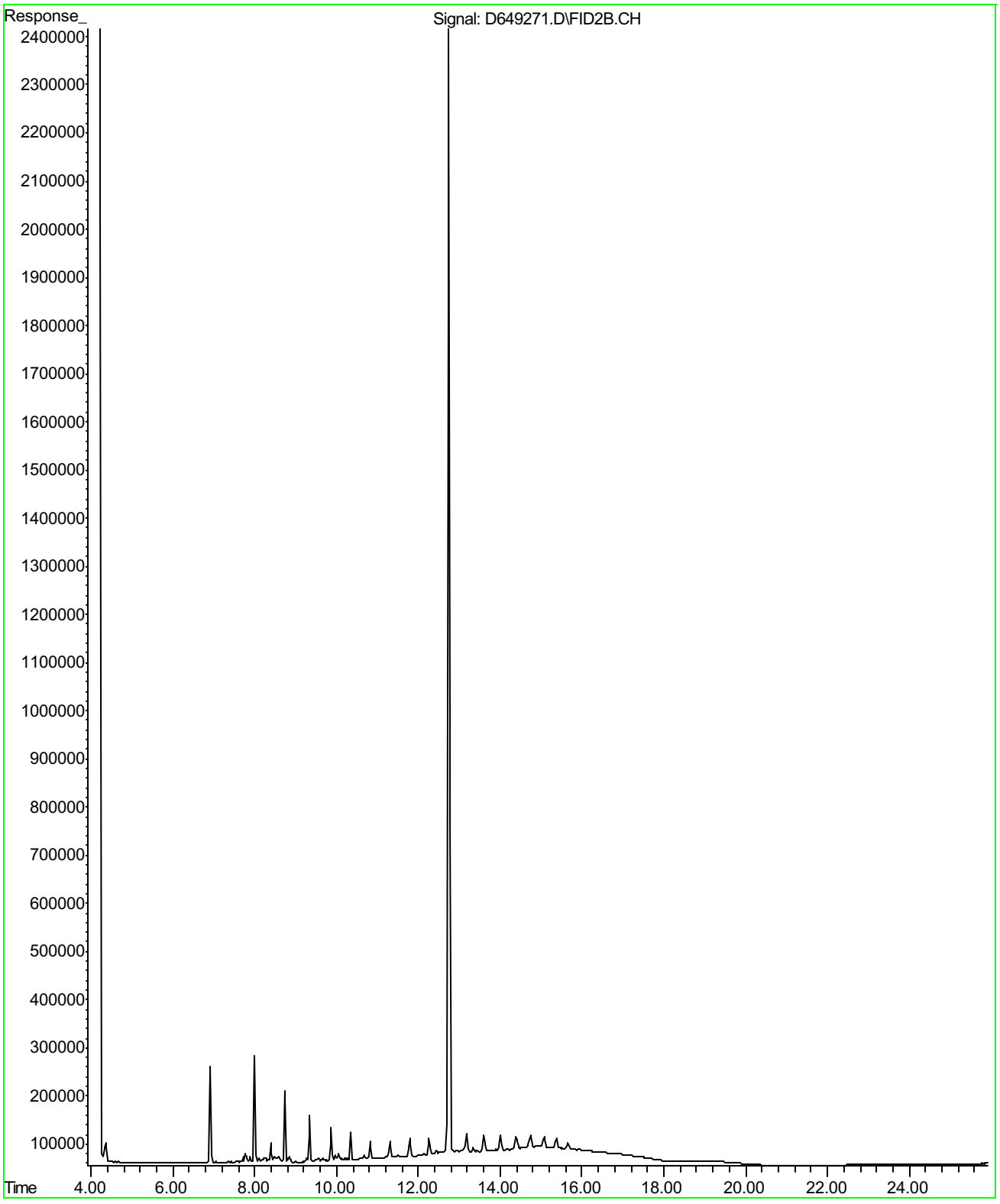
Sample ID : 65028-17 (MW-8)
Date Analyzed : 09/29/2008
Data File : S950271
Analysis Method : EPA 8260B



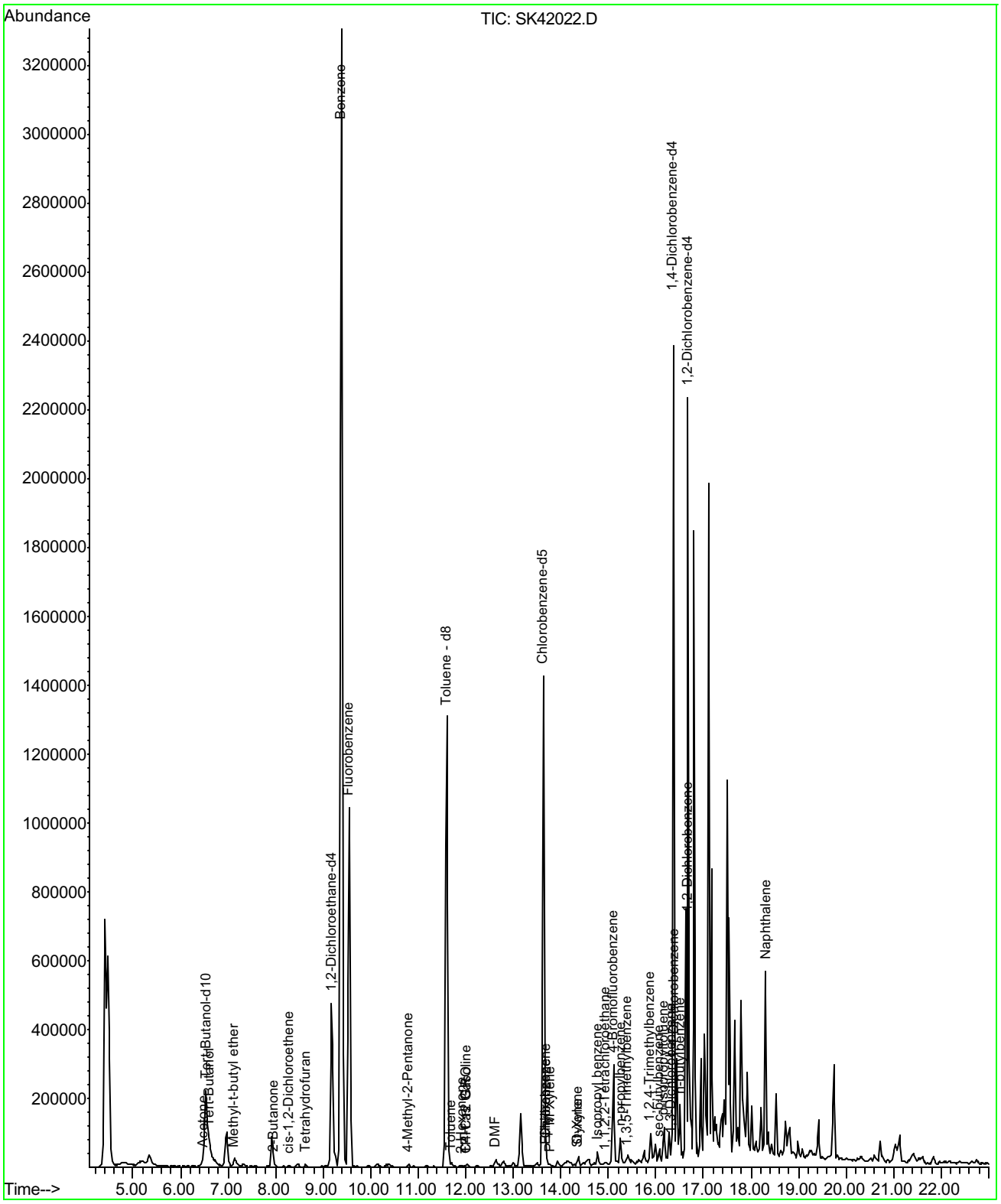
Sample ID : 65028-17 (MW-8)
Date Analyzed : 10/01/2008
Data File : D460379
Analysis Method : M EPA 8015



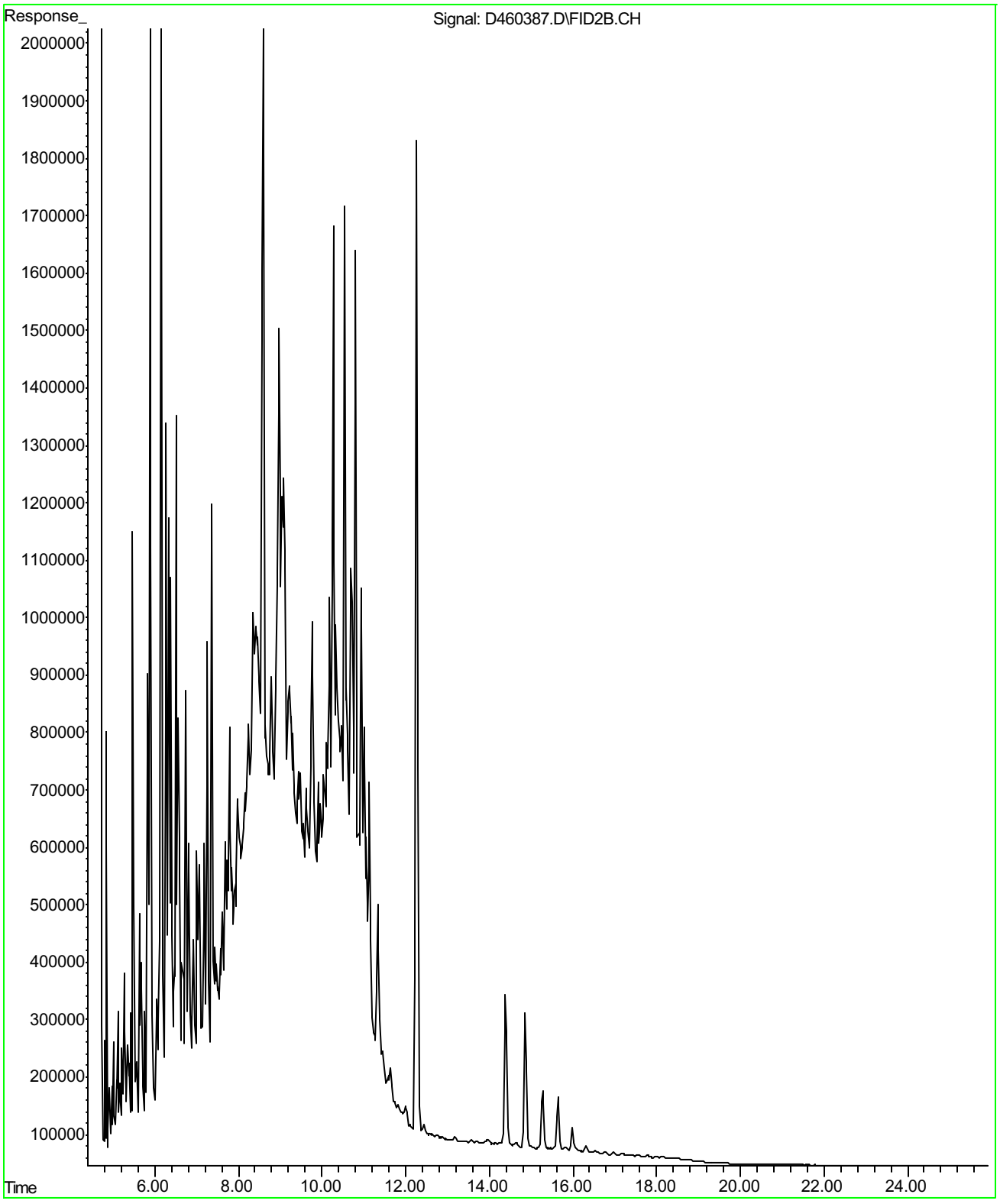
Sample ID : 65028-17 SI (MW-8)
Date Analyzed : 10/01/2008
Data File : D649271
Analysis Method : M EPA 8015



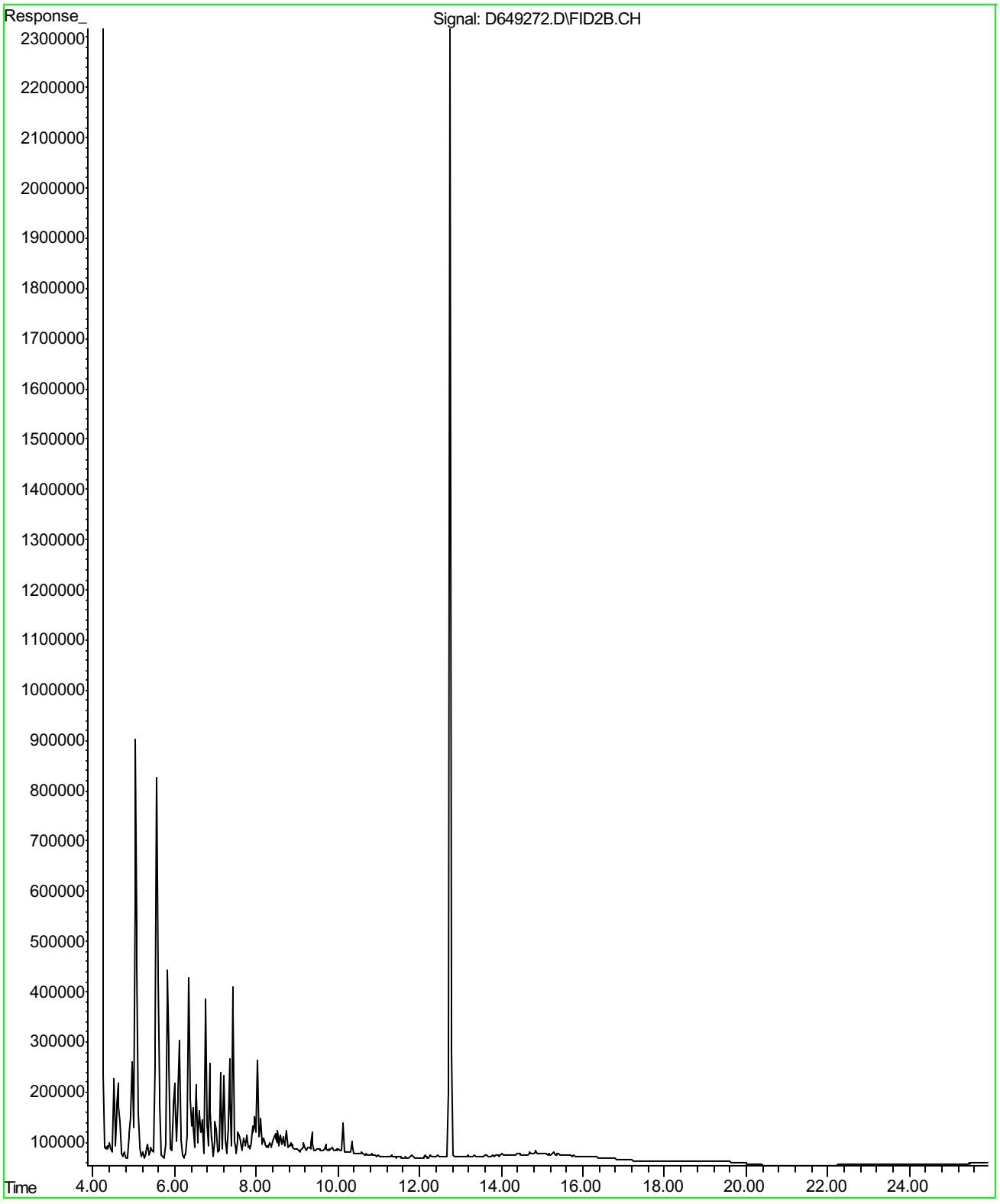
Sample ID : 65028-18 (MW-13)
Date Analyzed : 09/29/2008
Data File : SK42022
Analysis Method : EPA 8260B



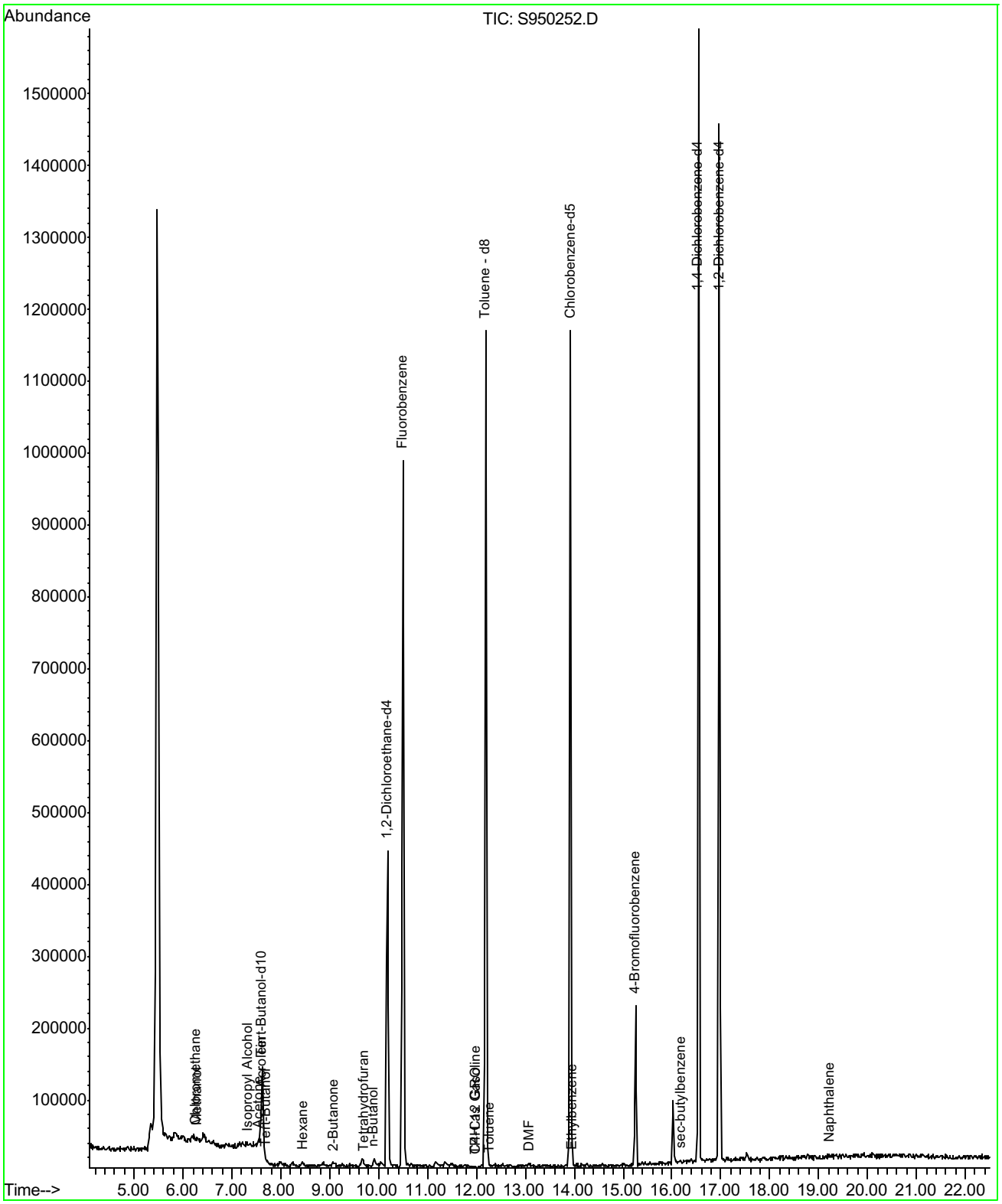
Sample ID : 65028-18 (MW-13)
Date Analyzed : 10/01/2008
Data File : D460387
Analysis Method : M EPA 8015



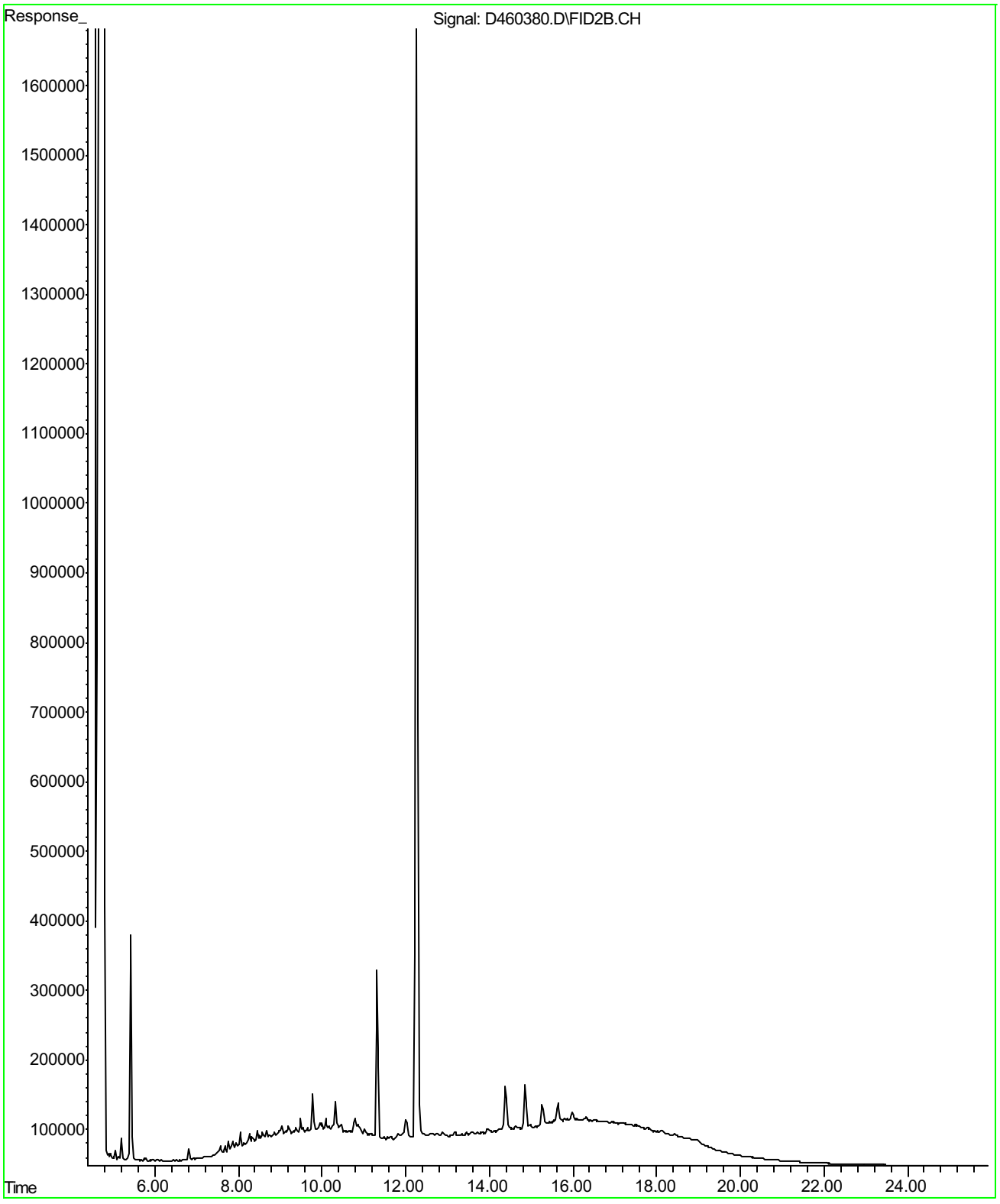
Sample ID : 65028-18 SI (MW-13)
Date Analyzed : 10/01/2008
Data File : D649272
Analysis Method : M EPA 8015



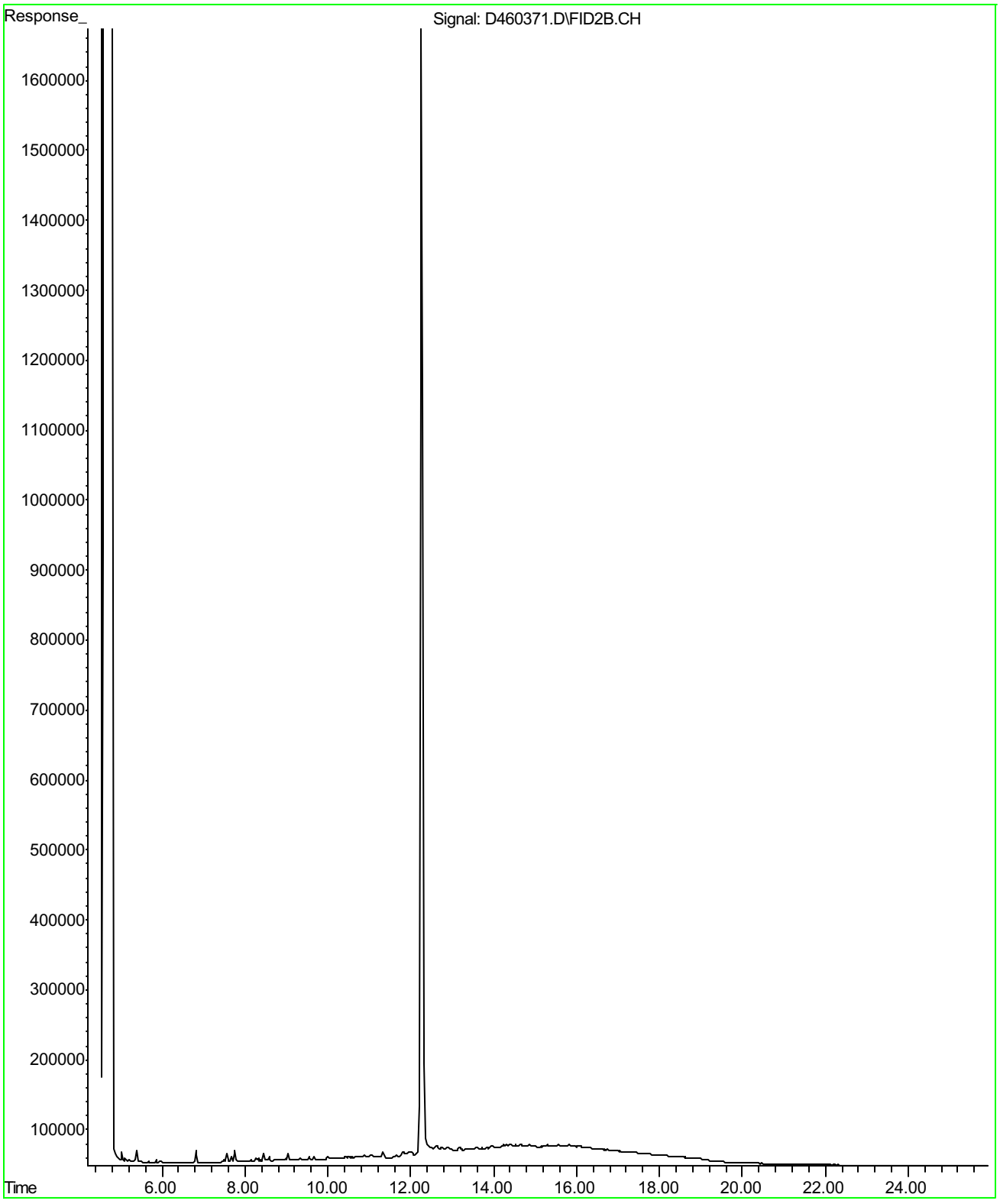
Sample ID : 65028-19 (MW-17)
Date Analyzed : 09/27/2008
Data File : S950252
Analysis Method : EPA 8260B



Sample ID : 65028-19 (MW-17)
Date Analyzed : 10/01/2008
Data File : D460380
Analysis Method : M EPA 8015



Sample ID : 65028-19 SI (MW-17)
Date Analyzed : 10/01/2008
Data File : D460371
Analysis Method : M EPA 8015



65028

☐ Yes
☐ No

Chain-of-Custody-Record

Direct Bill To:
Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr.
Rancho Cordova, CA
95670

Facility: Rolls-Royce Engine Test Facility
Facility Address: 6701 Old Earhart Road, Oakland, CA
Consultant Project #: 25-948218.1
Consultant Name: GETTLER-RYAN INC.
Address: 3140 Gold Camp Dr., Suite 170, Rancho Cordova, CA 95670
Project Contact: (Name) Geoffrey Risse e-mail grisse@grinc.com
(Phone) 916-631-1300x12 (Fax) 916-631-1317

(Name) Geoffrey Risse
(Phone) 916-631-1300x12
Laboratory Name: Kiff Analytical
Laboratory Service Order:
Laboratory Service Code:
Samples Collected by: (Name) Jim Heeren
Signature:

State Method: ☑ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT ☐ ID

Remarks: 1 of 2

Sample I.D.	Number of Containers	Matrix S=Soil A=Air W=Water C=Charcoal	DATE/SAMPLE COLLECTION TIME	TPH-Jet A Fuel (8015) (HCL)	TPH-MO (8015) (HCL)	TPH-D with Silica Gel Cleanup (8015) (HCL)	TPH-G/BTEX/MTBE/ Naphthalene (8260) (HCL)	Lab Sample No.
MW-1	7	W	9/25/08 1030	X	X	X	X	01
MW-2	7	W	1120	X	X	X	X	02
MW-3	7	W	1305	X	X	X	X	03
MW-4	7	W	1305	X	X	X	X	04
MW-6	7	W	1240	X	X	X	X	05
MW-7	7	W	1350	X	X	X	X	06
MW-9	7	W	1320	X	X	X	X	07
MW-10	7	W	1200	X	X	X	X	08
MW-11	7	W	1240	X	X	X	X	09
MW-12	7	W	1115	X	X	X	X	10
MW-14	7	W	1150	X	X	X	X	11
MW-15	7	W	1010	X	X	X	X	12
NPond MW-3	7	W	1200	X	X	X	X	13
NPond MW-4	7	W	1015	X	X	X	X	14

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced (Y/N)
	GRinc	9/25/08 1700		GR INC	09-26-08 1030	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced (Y/N)
	GR INC	09-26-08 1030				
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced (Y/N)
			Kiff Analytical		092608 1230	

Turn Around Time (Circle Choice)

24 Hrs.
48 Hrs.
5 Days
10 Days
(As Contracted)

65028

☐ Yes
☐ No

Chain-of-Custody-Record

Direct Bill To:
Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr.
Rancho Cordova, CA
95670

Facility: Rolls-Royce Engine Test Facility
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Consultant Name: GETTLER-RYAN INC.
Address: 3140 Gold Camp Dr., Suite 170, Rancho Cordova, CA 95670
Project Contact: (Name) Geoffrey Risse e-mail grisse@grinc.com
(Phone) 916-631-1300x12 (Fax) 916-631-1317

(Name) Geoffrey Risse
(Phone) 916-631-1300x12
Laboratory Name: Kiff Analytical
Laboratory Service Order:
Laboratory Service Code:
Samples Collected by: (Name) Jim Herrow
Signature:

State Method: ☑ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT ☐ ID

Sample I.D.	Number of Containers	Matrix S=Soil A=Air W=Water C=Charcoal	DATE/SAMPLE COLLECTION TIME	TPH-Jet A Fuel (8015) (Low)	TPH-MO (8015) (High)	TPH-D with Silica Gel Cleanup (8015) (High)	TPH-G/BTEX/MTBE/ Naphthalene (8260) (Low)														Remarks / Lab Sample No.
																					2 of 2
QA	2	W	9/25/08	X	X	X	X				→		QA	Preserved with HCL							15
MW-5	7	W	1350	X	X	X	X														16
MW-8	7	W	1100	X	X	X	X														17
MW-13	7	W	1220	X	X	X	X														18
MW-17	7	W	1040	X	X	X	X														19

SAMPLE RECEIPT
Temp: 2.4 Therm ID# IR1
Initial: JC Date 092608
Time 1740 Ice present: (Yes) / No

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced (Y/N)
	LRMC	9/25/08 1700		GR INC	09-26-08 1030	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced (Y/N)
	GR INC	09-26-08 1030				
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced (Y/N)
			Kiff Analytical		092608 1230	

Turn Around Time (Circle Choice)

24 Hrs.
48 Hrs.
5 Days
10 Days
(As Contracted)