1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457

TRANSMITTAL

DATE: 1/16/04

TO: Ms. Donna Dragos

Donna: Per our conversation of yesterday, here is a copy of the report for the 2421 Blanding Avenue site. The tables have been revised to show all of the analytes. Also, the prior version of the tables incorrectly showed the groundwater concentrations as in ppm when they are ppb, except for lead.

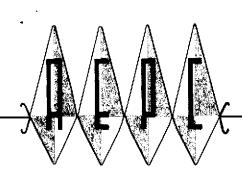
Sincerely,

Joel Greger

Alemeda County

JAN 2 2 2004

Environment Health



20-2601



ALLIED ENGINEERING & PRODUCTION CORP

2421 BLANDING AVE. (P.O. BOX 1230), ALAMEDA, CA 94501 (510) 522-1500 • FAX (510) 522-2868 • www.alliedeng.com

Mr. Robert Weston Alameda County Environmental Health Department 1131 Harbor Bay Parkway Suite 250

Dear Mr. Weston,

I am sorry that this report was not passed along to you in a timelier manor. Please review the report and we will set up a meeting at your convenience.

Dale Tompkins

Allied Engineering & Production Corp.

Alca

MAY 1.

LITV/N

<u>geo - logic</u>

geotechnical and environmental consulting services

1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457

January 13, 2004 Paradiso Job No. 04-892

Paradiso Mechanical, Inc. P. O. Box 1836 2600 Williams Street San Leandro, California

Attention: Mr. Rick Montesano

RE: Sampling Report during Tank Removal
Allied Engineering and Production Company
2421 Blanding Avenue

2421 Blanding Avenu Aameda, California RECEIVED

JAN 2 0 2004

PANADIO MECHANICAL, INC

Dear Mr. Montesano

This report summarizes the results of sampling performed by Geo-Logic at the referenced site, during the recent dispenser upgrade at the facility.

The scope of the work performed by Geo-Logic consisted of the following:

Collection of soil samples from beneath a gasoline tank, dispenser, and associated piping, and from the stockpile of excavated soil,

Collection of a "grab" groundwater sample from the tank pit,

Delivery of the samples with properly executed Chain of Custody documentation to a certified analytical laboratory, and

Technical review of data and preparation of this report.

SITE HISTORY AND BACKGROUND

The subject site is located on the northeastern side of Blanding Avenue, southeast of Park Street, on the eastern perimeter of Alameda, Alameda County, California. The site is located adjacent to the tidal canal of Alameda Harbor. At the site, a 2,000-gallon gasoline tank, dispenser and the related product piping were removed. A Site Plan (Figure 1) showing the location of these features is attached to this report.

RECEIVED

JAN 3 9 2004

BY CONTRACTS

260/ 5126104

geotechnical and environmental consulting services

1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457

2593

January 13, 2004 Paradiso Job No. 04-892

Paradiso Mechanical, Inc. P. O. Box 1836 2600 Williams Street San Leandro, California

Attention: Mr. Rick Montesano

RE: Sampling Report during Tank Removal

Allied Engineering and Production Company 2421 Blanding Avenue Aameda, California

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FIELD ACTIVITIES

Geo-Logic's field work was performed on January 7, 2004. On that date, one 2,000-gasoline tank was removed. Mr. Bill Oyas, Fire Inspector with the City of Alameda, and Mr. Rob Weston of the Alameda county Health Care Services Agency witnessed the tank removal. Mr. Weston also directed the soil and groundwater sampling.

The tank was constructed of single wall steel, and appeared to have been covered with a tar paper that was largely dissolved. The tank, which measured approximately six feet in diameter and ten feet in length, appeared to be in good condition and no holes were observed. The fill port for the tank was located on the eastern end of the tank, and had consisted of a "T" fitting that was plumbed to a remote fill location and a fill port directly over the tank. The tank was transported under manifest to ECI in Richmond, California.

Odors of hydrocarbons were detected in the excavated soils and sidewalls, and in the groundwater. Groundwater collected in the tank pit excavation at approximately nine feet below grade.

The tank pit backfill material appeared to be a silty fine-grained sand which was stained dark gray to black. The native material in the sidewalls, beneath about 1.5 feet of fill material, appeared to be clayey silt and silty clay, which was dark brown to about five feet below grade, where the color changed to olive green.

Following tank removal, a "grab" groundwater sample was collected from the tank pit excavation. The sample was collected using a disposable teflon bailer. Some oily product appeared to have collected on the surface of the water, which may have been the result of the dissolving of the tar paper that was originally on the tank. The sample was decanted into VOAS, which were labeled and then stored on ice prior to same day delivery to the analytical laboratory. The groundwater sample had a moderate odor of weathered fuel.

One soil sample, designated as TP-W (7.25'), was collected from the sidewall of the western end of the tank pit excavation at the depth indicated. The soil at this location consisted of dark gray to black silty sand backfill with a moderate odor of weathered fuel. A second sample, designated as TP-N (8'), was collected from the northern sidewall of the excavation. The soil at this location consisted of green clayey silt/silty clay, which also had a moderate odor of weathered fuel. The locations of the sample points are shown on Figure 1.

One soil sample, designated as P1 (3.5'), was collected at a 90 degree elbow location in the product piping trench, approximately 1.5 foot below the excavation bottom. No odors of hydrocarbons were observed at this location. Another soil sample, designated as Disp. (3.5'), was collected from beneath the former dispenser location. A moderate odor of weathered fuel was observed on this sample. The materials at these locations consisted of native dark gray clayey silt/silty clay. The locations of these sample points are shown on Figure 1.

In addition, a four-part composite sample was collected from the excavated soils, which consisted of about 75 cubic yards of dark gray to black silty fine-grained sand. The sample had a slight to moderate odor of weathered fuel.

The soil samples were all collected from bulk material excavated by backhoe, except for the stockpile sample, which was collected by inserting liners directly into points approximately one foot below the surface of the stockpile. The liners containing the samples were sealed with teflon tape and plastic caps, and then labeled and stored in a cooled ice chest prior to same day delivery to the laboratory.

ANALYTICAL RESULTS

The soil and groundwater samples were analyzed by McCampbell Analytical in Pacheco, California, and were accompanied by properly executed Chain of Custody documentation. All of the samples were analyzed for TPH as gasoline, benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA method 8020, and for total lead. All of the soil and groundwater samples were also analyzed for the eight fuel oxygenates by EPA Method 8260. The groundwater sample was also analyzed for organic lead.

Elevated concentrations of TPH as gasoline and BTEX were detected in the soil and groundwater samples. MTBE and the eight fuel oxygenates were non-detectable. Total Lead was detected in the samples at what appears to be naturally-occurring background concentrations. Organic Lead was non-detectable in the grab ground water sample.

The results of the analyses are summarized in Tables 1 and 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

RECOMMENDATIONS

Recommendations will be made after consultation with the Alameda County Health Care Services Agency.

DISTRIBUTION

A copy of this report should be sent to Mr. Bill Oyas of the City of Alameda Fire Prevention Bureau, and Mr. Rob Weston of the Alameda County Health Care Services Agency.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please feel free to call me at (510) 593-5382

JOEL G. GREGER

CERTIFIED

Sincerely,

Geo-Logic

Joel G. Greger, C.E.G.

Certified Engineering Geologist

License No. EG 1633

Attachments:

Tables 1 and 2

Figure 1

Laboratory Analyses and

Chain of Custody documentation

TABLE 1A SOIL ANALYTICAL RESULTS

Allied Engineering and Production Co. 2421 Blanding Avenue, Alameda, CA

Samples collected on 1/7/04

Sample/ Depth (feet)	TPH-g (ppm)	Benzene (ppm)	Ethylbenzene (ppm)	Toluene (ppm)	Xylenes (ppm)	MTBE (ppm)	Lead (ppm)
TP-W (7.25')	6400	6.4	7.4	<1.0	8.6	<0.10	33
TP-N (8')	320	0.41	0.81	<0.050	0.31	<0.025	7.2
P1 (3.5')	68 -	0,60	0.81	3.3	3,4	<0.033	11
Disp. (3.5')	1700	3.4	19	0.60	4.5	<0.10	19
Comp S1	560	2.1	2.2	0.41	4.4	<1.0*	40

EXPLANATION:

ppm = parts per million

NA = Not analyzed

ANALYTICAL METHODS:

TPHg/=Total Petroleum Hydrocarbons as gasoline by EPA Method 8015-Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8020.

MTBE = methyl tert-butyl ether according to EPA Method 8260 except as shown (Comp S1).

^{*} by EPA Method 8021B.

TABLE 1B SOIL ANALYTICAL RESULTS Allied Engineering and Production Co. 2421 Blanding Avenue, Alameda, CA

Samples collected on 1/7/04

Sample/ Depth (feet)	TAME (ppm)	TBA (ppm)	EDB (ppm)	1,2-DCA (ppm)	DIPE (ppm)	Ethanol (ppm)	ETBE (ppm)	Methanol (ppm)
TP-W (7.25')	<0.1	<0.5	<0.1	<0.1	<0.1	<5	<0.1	<50
TP-N (8')	<0.025	<0.12	<0.025	<0.025	<0.025	<1.2	<0.025	<12
P1 (3.5')	<0.033	<0.17	<0.033	<0.033	<0.033	<1.7	<0.033	<17
Disp. (3.5')	<0.1	<0.5	<0.1	<0.1	<0.1	<5	<0.1	<50

EXPLANATION:

ppm = parts per million
NA = Not analyzed

ANALYTICAL METHODS:

EPA Method 8260

TABLE 2A GROUNDWATER ANALYTICAL RESULTS

Allied Engineering and Production Co. 2421 Blanding Avenue, Alameda, CA

Sample collected on 1/7/04

Sample/	T PH-g	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	Total Lead	Org. Lead
Depth (feet)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppm)	(ppm)
Tank Pit Water	8,600	570	150	480	400	<1.7	0.26	<0,005

EXPLANATION:

ppb = parts per billion, ppm = parts per million

ANALYTICAL METHODS:

TPHg/TPHd =Total Petroleum Hydrocarbons as gasoline or diesel by EPA Method 8015-Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8021B.

MTBE = methyl tert-butyl ether according to EPA Method 8260.

TABLE 2B GROUNDWATER ANALYTICAL RESULTS Allied Engineering and Production Co. 2421 Blanding Avenue, Alameda, CA

Sample collected on 1/7/04

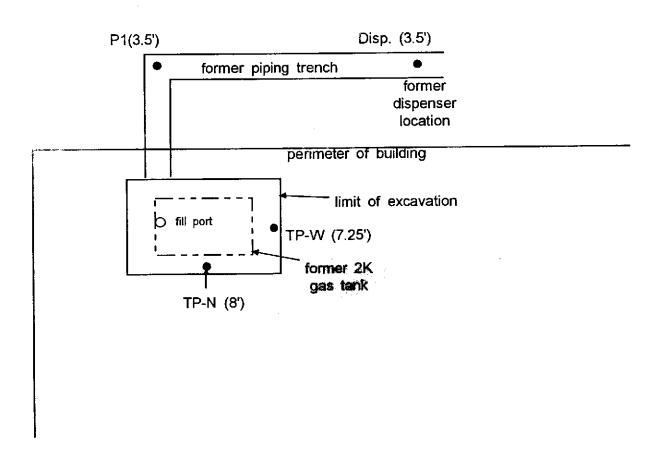
-							
Tank Pit Water <1.7	<17	<1.7	8.4	,<1.7	<170	<1.7	<1700

EXPLANATION:

ppb = parts per billion

ANALYTICAL METHODS:

EPA Method 8260



LEGEND

soil sample (depth)

samples collected on 1/7/04

Allied	Engineering & Production Co.
	2421 Blanding Avenue
	Alameda, California

Figure No:

Date: January 7, 2004

1

Drawn By: JG/Geo-Logic

SCALE: 1" = 10'

Site Plan

	McCampbel	l Analy	tical Inc.			Telephi	venue South, #D7, Pache one : 925-798-1620 Fa. sceampbell.com E-mail:	x : 925-798-1622		
Geo-La	ogic	_	Client F	roject ID: #(04-892; 2421	Blanding	Date Sampled:	01/07/04		
1140.5	th Avenue						Date Received:	01/07/04		
Con also	m, CA 94525		Client C	Contact: Joel C	Greger	Date Extracted: 01/07/04				
CTOCKE	n, CA 94323		Client F	P.O.:			Date Analyzed:	01/07/04-0	1/08/0	4
Extractio	Gaseli n method: \$W5030B	ine Rang	ge (C6-C12)	•	rocarbons as nethods: SW8021		with BTEX and		Order: 0	401053
Lab ID	Client ID	Matrix	TPH(g)	мтве	Benzene	Toluene	Ethylbenzene	Xylenea	DF	% SS
001A	TPW (7.25)	s	6400,a,m	ND<10	6.4	ND<1.0	7.4	8.6	200	#
002A	TPN(8')	s	320,a,m	NID<0.50	0.41	ND<0.05	0.81	0.31	10	113
003A	P1(3.5°)	S	68,a	ND<0.50	0.60	3.3	0.81	3.4	10	94.0
004A	DISP(3.5')	s	1700,a	ND<5.0	3.4	0.60	19	4.5	100	#
005A	COMP S1-A-D	s	560,a,m	ND<1.0	2.1	0.41	2.2	4.4	20	#
										,

* water and vapor samples and all TCLP & SPLP extracts are reported in ag/L, soil/sindge/soild samples in mg/kg, wipe samples in ag/wipe, product/oil/non-equeous liquid samples in mg/L.

NA

0.05

cluttered chromatogram; sample peak coelutes with surrogate peak.

W

S

NA

1.0

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spint?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than -2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas), m) no recognizable pattern.

NA

0.005

NA

0.005

NA

0.005

DHS Certification No. 1644

Reporting Limit for DF ±1;

ND means not detected at or

above the reporting limit

_Angela Rydelius, Lab Manager

NΑ

0.005

ug/L

mg/Kg

McCampbell Analytic	al Inc.		Telepho	venue South, #D7, Pacheco, CA one: 925-798-1620 Fax: 925 ccampbell.com B-mail: main@	-798-1622	A	
Geo-Logic	Client Project II): #04-892;	2421 Blanding	Date Sampled: 01/	07/04		
1140 5th Avenue				Date Received: 01/	07/04		
Crockett, CA 94525	Client Contact:	Joel Greger		Date Extracted: 01/	08/04		
Ciockeit, CA 94323	Client P.O.:			Date Analyzed: 01/	08/04		
Extraction Method: SW5030B		ies + EDB a		P&T and GC/MS*	Work Ord	ler: 0401053	
Lab ID	0401053-001A	0401053-00	2A 0401053-00)3A 0401053-004A			
Client ID	TPW(7.25)	TPN(8')	P1(3.5°)	DISP(3.5')	Reporting Limit for DF = 1		
Matrix	\$	S	S	S			
DF	20	5	6.7	20	s	w	
Compound		C	oncentration		μ 2/ Κ 3	μg/L	
tert-Amyl methyl ether (TAME)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
t-Butyl alcohol (TBA)	ND<500	ND<120	ND<170	ND<500	25	5.0	
t,2-Dibromoethane (EDB)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
1,2-Dichloroethane (1,2-DCA)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
Diisopropyl ether (DIPE)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
Ethanol	ND<5000	ND<1200	ND<170	0 ND<5000	250	50	
Ethyl tert-butyl ether (ETBE)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
Methanol	ND<50,000	ND<12,00	0 ND<17,00	00 Macadolago	2500	500	
Methyl-t-butyl ether (MTBE)	ND<100	ND<25	ND<33	ND<100	5.0	0.5	
	Surr	ogate Recov	eries (%)				
%\$\$:	95.9	94.4	95.2	93.8			
Comments	j	j	j	j			

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/aludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.



ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.

McCa	mpbell Analyti	cal Inc.		Telephy	one: 925-798-1620 Par compbell.com E-mail: r	: 925-798-1622				
Geo-Logic		Client Pro	ject ID: #04-6	892; 2421 Blanding	Date Sampled:	01/07/04				
1140 5th Aven	ue				Date Received:	01/07/04				
		Client Co	ntact: Joel Gre	ger	Date Extracted:	01/07/04				
Crockett, CA 9	14323	Client P.C	D ,:		Date Analyzed:	1: 01/08/04-01/12/04				
Extraction method: S	W3050B			by ICP*		Work Order: 0401053				
Lab ID	Client ID	Matrix	Extraction		Lead		DF	% SS		
0401053-001 A	TPW(7.25)	S	THE		33		1	106		
0401053-002A	TPN(8')	3	TTIC	· <u>-</u>	7.2		1	98.5		
0401053-003A	P1(3.5')	S	TTLC		11		İ	95.5		
0401053-004A	DISP(3.5')	S	TTLC		19		1	101		
0401 053-0 05A	COMP S1-A-D	\$	TILE		40		l	97.5		
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72	Times for DE -1.		1	i	214	1	-	/T		

Reporting Limit for DF =1;	w	TTLC	NA.	mg/L
ND means not detected at or above the reporting limit	S	TTLC	5.0	mg/Kg

"water/product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/studge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 6010C/200.7 for all elements except: 200.9 (water/liquid-Sb, As, Pb, Se, TI); 245.1 (Hg); 7010 (sludge/soil/soil/oil/product/wipe/filter - As, Se, TI); 7471B (Hg).

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; z) reporting limit raised due to matrix interference.

ببلني

Angela Rydelius, Lab Manager

110 2nd Averue South, #07, Pacheoo, CA 94553-5560

	McCampbel	ll Analy	ytical inc.				ne: 925-798-1620 Psx :campboll.com E-mail.n		LCDRB	
Geo-Lo	ogic		Client P	roject ID: #0	04-892; 2421	Blanding	Date Sampled:	01/07/04		
1140 5	th Avenue						Date Received:	01/07/04		
Crocke	en, CA 94525		Client C	Contact: Joel C	Greger		Date Extracted:	01/08/04		
CIOCAC	M, CA)-1223		Client P	'. O .:			Date Analyzed:	01/08/04		
Extraction	Gasoli n method: SW5030B	ne Ranį	ge (C6-C12)		rocarbons as nethods: SW80211		with BTEX and		Orden 0	401053
Lab ID	Client ID	Metrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
006A	Tank Pit Water	w	8600,a	ND<50	570	480	150	400	10	#
			,							
								· · · · · · · · · · · · · · · · · · ·		
										ļ
										ļ <u>-</u>
	ng Limit for DF =1; ins not detected at DF	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
	the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas), m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

			mccampbell.com	
Client Project ID: #04-	392; 2421 Blanding	Date Sampled: 01/	07/04	
		Date Received: 01/	07/04	
Client Contact: Joel Gre	ger	Date Extracted: 01/	08/04	<u></u>
Client P.O.:		Date Analyzed: 01/	08/04	
		P&T and GC/MS*	Wark Orde	_{27.} 04 01053
0401053-006B				
Tank Pit Water			Reporting	
w		:	DF	_ı
3.3			S	w
 	Concentration		µg/Кg	μg/L
ND<1.7			5.0	0.5
ND<17			25	5.0
ND<1.7			5.0	0.5
8.4			5.0	0.5
ND<1.7			5.0	0.5
ND<170			250	50
ND<1.7			5.0	0.5
ND<1700			2500	590
ND<1.7			5.0	0.5
Surrogate R	ecoveries (%)		, .	<u></u>
107				
		·		
	Client P.O.: Volatile Organics + ED Analytical Methodolo53-006B Tank Pit Water W 3.3 ND<1.7 ND<1.7 ND<1.7 ND<1.7 ND<1.7 Surrogate R 107	Volatile Organics + EDB and 1,2-DCA by Analytical Method: SW8260B 0401053-006B Tank Pit Water W 3.3 Concentration ND<1.7 ND<1.7 ND<1.7 ND<1.7 ND<1.7 ND<1.7 ND<1.7 Surrogate Recoveries (%)	Date Extracted: 01// Client P.O.: Date Analyzed: 01// Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS* Analytical Method: SW8260B	Date Analyzed: 01/08/04

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coclutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



McCa	ımpbell Analyti	cal Inc.		Toleran	remie South, #D7, Pacheco, CA 9 one: 925-798-1620 Fax: 925-79 composition E-mail: main@mc	8-1622	
Geo-Logic		Client Pro	ect ID: #04-8	392; 2421 Blanding	Date Sampled: 01/07	7/04	
1140 5th Aven	aic				Date Received: 01/07	7/04	
		Client Cor	ntact: Joel Gre	ger	Date Extracted: 01/07	7/04	
Crockett, CA 9	14525	Client P.C).:		Date Analyzed: 01/07	7/04	
Expression method: E	200.9	Lead by		nace Atomic Absorpmentods: E200.9	ption*	Work Order:	0401053
Lab ID	Client ID	Matrix	Extraction		Lead	DF	% SS
0401053-006C	Tank Pit Water	w	TTLC		0.26	13	N/A
				,			
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Reportin	g Limit for DF =1;	w	TILC		0.005	1	ng/L
ND mean	is not detected at or the reporting limit	S	TTLC		NA	n	ng/kg

*water/product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 6010C/200.7 for all elements except: 200.9 (water/liquid-Sb, As, Pb, Se, Tl); 245.1 (Hg); 7010 (sludge/soil/solid/oil/product/wipe/filter-As, Se, Tl); 7471B (Hg).

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; 2) reporting limit raised due to matrix interference.

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_Angela Rydelius, Lab Manager

McCar	mpbell Analytic	cal Inc.		110 2nd Avenue Scrath, #D7, Pacaeco, CA 94333-3360 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampirell.com E-mail: main@mccampbell.com										
Geo-Logic		Client Proj	ect ID: #04-8	92; 2421 Blanding	Date Sampled:	01/07/04								
1140 5th Avenu	1 c				Date Received: 01/07/04									
		Client Con	tact Joel Greg	er	Date Extracted:									
Crockett, CA 94	4525	Client P.O	.:		Date Analyzed:									
Anabuical muskrais:	CA T22 CPT H APPDXI		Organi	c Lead*		Wo	ok Orden	0401053						
Lab ID	Client ID	Matrix		DF	% SS									
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	Limit for DF =1; not detected at or	w		0.005		mg/ NA								
above th	e seporting limit	S		NA										

*water/product/oil/non-aqueous liquid samples and all TCLP / STLC / DISTLC / SPLP extracts are reported in mg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, filter samples in µg/filter.

means surrogate recovery outside of acceptance range due to matrix interference; & means low or no surrogate due to matrix interference; ND means not detected above the reporting limit; N/A means not applicable to this sample or instrument.

Analytical Methods: EPA 60101C/200.7 for all elements except: 200.9 (water/liquid-Sb, As, Pb, Se, Tl); 245.1 (Hg); 7010 [sludge/soil/soild/oil/product/wipe/filter - As, Se, Tl); 7471B (Hg).

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations; j) reporting limit raised due to insufficient sample amount; k) results are reported by dry weight; y) estimated values due to low surrogate recovery; z) reporting limit raised due to matrix interference.

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Angela Rydelius, Lab Manager

McCAMPBELL ANALYTICAL INC.

110 2" AVENUE SOUTH, #D7 PACHECO, CA 94553-5560

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

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