ALAMEDA COUNTY **HEALTH CARE SERVICES**



REBECCA GEBHART, Acting Director



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

April 11, 2016

Sears, Roebuck and Co. c/o Mr. Bruce Kaye 3333 Beverly Road, Dept. 824 Hoffman Estates, IL 60179 (Sent via e-mail to: Bruce.Kaye@searshc.com)

Haagen Hollywood Partnership c/o Haagen Property Management Company 3500 N. Sepulveda Boulevard Manhattan Beach, CA 90266-3638

Sears Lofts, LLC, Madison Park Financial c/o Mr. John Protopappas 155 Grand Avenue, Suite 1025 Oakland, CA 94612

(Sent via e-mail to: john@mpfcorp.com)

Subject:

Case Closure for Fuel Leak Case No. RO0002600 and Geotracker Global

IDT0600101208, Sears Retail Store, 2633 Telegraph Avenue, Oakland, CA 94612

Ladies and Gentlemen:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.waterboards.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

Due to residual contamination, the site was closed with Site Management Requirements that require notifying ACEH of a change in land use to any residential, or conservative land use, or if any redevelopment occurs and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities. Site Management Requirements are further described in the Additional Information Section of the attached Case Closure Summary. If you have any questions, please call Karel Detterman at (510) 567-6708. Thank you.

Sincerely,

Dilan Roe, P.E.

LOP and SCP Program Manager

Enclosures:

- 1. Remedial Action Completion Certification
- 2. Case Closure Summary

Ladies and Gentlemen RO0002600 April 11, 2016, Page 2

cc with enclosure:

Susan Hugo, Alameda County Environmental Health, (Sent via e-mail to: susan.hugo@acgov.org)
Joseph R. Liles, AECOM, (Sent via e-mail to: joe.liles@aecom.com)
Dilan Roe, ACEH (Sent via e-mail to: dilan.roe@acgov.org)
Karel Detterman, ACEH (Sent via e-mail to: karel.detterman@acgov.org)
Case Electronic File, GeoTracker

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

REBECCA GEBHART, Acting Director



DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

REMEDIAL ACTION COMPLETION CERTIFICATION

April 11, 2016

Sears, Roebuck and Co.
c/o Mr. Bruce Kaye
3333 Beverly Road, Dept. 824
Hoffman Estates, IL 60179
(Sept. via e-mail to: Bruce Kaye@searshe.com

(Sent via e-mail to: Bruce.Kaye@searshc.com)

Haagen Hollywood Partnership c/o Haagen Property Management Company 3500 N. Sepulveda Boulevard Manhattan Beach, CA 90266-3638 Sears Lofts, LLC, Madison Park Financial c/o Mr. John Protopappas
155 Grand Avenue, Suite 1025
Oakland, CA 94612
(Sent via e-mail to: john@mpfcorp.com)

Subject:

Case Closure for Fuel Leak Case No. RO0002600 and Geotracker Global IDT0600101208.

Sears Retail Store, 2633 Telegraph Avenue, Oakland, CA 94612

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is
 required for closure that will result in the submission of claims beyond that time period, or that under the
 circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ronald Browder Acting Director) Browde

Ladies and Gentlemen RO0002600 April 11, 2016, Page 2

cc with enclosure:

Susan Hugo, Alameda County Environmental Health, (Sent via e-mail to: susan.hugo@acgov.org)
Joseph R. Liles, AECOM, (Sent via e-mail to: joe.liles@aecom.com)
Dilan Roe, ACEH (Sent via e-mail to: dilan.roe@acgov.org)
Karel Detterman, ACEH (Sent via e-mail to: karel.detterman@acgov.org)
Case Electronic File, GeoTracker

UST Case Closure Summary Form

Agency Information

Staff Person: Karel Detterman

Agency Name: Alameda County Environmental

City/State/Zip: Alameda, CA 94502-6577

Date: April 11, 2016
Address: 1131 Harbor Bay Parkway
Phone: (510) 567-6708
Title: Hazardous Materials Specialist

Case Information

Facility Name: Sears Retail Store					
Facility Address: 2633 Telegraph	Avenue, Oakland, CA 94612				
RB LUSTIS Case No: 1-1313	Local Case No.: STID 1082	LOP Case No.: RO0002600			
URF Filing Date:	GeoTracker Global ID: T0600101208				
APN: 9-682-1-1 and 9-682-1-2	Current Land Use: Ground Floor Commercial with Residential Units above				
Responsible Party(s):	Address:	Phone:			
Bruce Kaye Sears, Roebuck and Co.	3333 Beverly Road, Dept. 824 Hoffman Estates, IL 60179) () ()			
Sears Lofts, LLC, Madison Park Financial c/o John Protopappas	155 Grand Avenue, Suite 1025 Oakland, CA 94612				
Haagen Hollywood Partnership c/o Haagen Property Management Company	3500 N. Sepulveda Boulevard Manhattan Beach, CA 90266-3638				

Tank Information

Tank No.	Size (gal)	Contents	Closed in-Place/	Date
			Removed/Active	
1	10,000	Heating Fuel Oil	Closed in place in concrete vault	December 1998
Piping			Closed in place	

Attachment 1, Conceptual Site Model (2 pages)

Attachment 2, Low Threat Closure Policy (LTCP) Checklist (1 page)

Attachment 3, LTCP Groundwater Specific Criteria (1 page)

Attachment 4, LTCP Vapor Specific Criteria (1 page)

Attachment 5, LTCP Direct Contact and Outdoor Air Exposure Criteria (1 page)

Attachment 6, Site Maps (14 pages)

Attachment 7, Analytical Data (20 pages)

Attachment 8, Notice of Responsibility and Assessor Parcel Data (7 pages)

UST Case Closure Summary Form

Additional Information:

Site Management Requirements: This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). The case meets all the general and media-specific criteria of the LTCP. Analyses for polyaromatic hydrocarbons (PAHs) in soil are not required due to the absence of a waste oil UST at the site. No soil samples collected from depths less than five feet below ground surface were analyzed for naphthalene but the maximum soil concentration of diesel found at the site in the vicinity of the "tire and oil shop", an expected source area, was reported to be 1,900 milligrams per kilogram (mg/kg) at a depth of 11 feet below grade surface (bgs). The LUFT manual indicates that naphthalene is present at an average of 0.26% and a maximum of 0.8% in fresh diesel product. This indicates that naphthalene may be present at an average concentration up to 4.94 mg/kg in this sample, which is below the Table 1 criteria for a residential or commercial facility. ACEH has made the determination that there is low potential for direct contact exposure because of the current land use as a mixed commercial/residential building and the entire site is paved.

Due to residual contamination at the site, the site is closed as a commercial site with site management requirements. If there is a proposed change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Environmental health (ACEH) must be notified as required by Government Code Section 65850.2.2. ACEH will re-evaluate the site relative to the proposed redevelopment. Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

RWQCB Notification

Notification Date: January 26, 2015

RWQCB Staff Name: Cherie McCaulou	Title: Engineering Geologist

Local Agency Representative

Prepared by: Karel Detterman, PG	Title: Hazardous Materials Specialist
Rull Deve	Date: Cypril 11, 2016
Approved by: Dilan Roe, PE	Title: LOP and SCP Program Manager
Signature: Dun Re	Date: 4 11 2016

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (http://www.acgov.org/aceh/lop/ust.htm) the State of California Water Control Board Resources GeoTracker website (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

CSM Report **∨** [Go] GEOTRACKER HOME | MANAGE PROJECTS | REPORTS | SEARCH | LOGOUT

COMPLETED - CASE CLOSED

SEARS RETAIL STORE (T0600101208) - MAP THIS SITE

VIEW PRINTABLE CASE SUMMARY FOR THIS SITE

2633 TELEGRAPH AVENUE OAKLAND, CA 94612 ALAMEDA COUNTY

ACTIVITIES REPORT

PUBLIC WEBPAGE

CLEANUP OVERSIGHT AGENCIES

ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0002600

CASEWORKER: KAREL DETTERMAN - SUPERVISOR: DILAN ROE SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-1313

CASEWORKER: Regional Water Board - SUPERVISOR: NONE SPECIFIED

CR Site ID #: N

THIS PROJECT WAS LAST MODIFIED BY KAREL DETTERMAN ON 4/11/2016 12:55:54 PM - HISTORY

THIS SITE HAS SUBMITTALS. CLICK HERE TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.

CSM REPORT - VIEW PUBLIC NOTICING VE	RSION OF THIS REPORT							
UST CLEANUP FUND CLAIM INFORMA	TION (DATA PULLED FR	OM SCUFIIS)						
					FIVE YEAR REVIEW			
CLAIM PRIORITY CLAIMANT ADDRESS	AMT REIMB TO AGE CO	PF IMPACTE WELLS?	REVIEW NUM	REVIEWER	FUND RECOMMENDATION	<u>10 0</u>	VERSIGHT DATE	TO CLAIMANT DATE
PROJECT INFORMATION (DATA PULLI	ED FROM GEOTRACKER	R) - MAP THIS S	SITE					
SITE NAME / ADDRESS	STATUS	DATE	DATE	AGE OF CASE	CLEANUP OVERSIGH			
SEARS RETAIL STORE (Global ID: T0600101208) 2633 TELEGRAPH AVENUE OAKLAND, CA 94612	Completed - Case Closed	4/9/2016	4/21/1998	18	ALAMEDA COUNTY CASEWORKER: DILAN ROE SAN FRANCISCO BA CASEWORKER: NONE SPECIFIED	<u>KAREL DÉ1</u> Y RWQCB (<u>TERMAN</u> - S REGION 2) - 0	**************************************
STAFF NOTES (INTERNAL) <no entered="" notes="" staff=""></no>								
SITE HISTORY Not all historic documents for the fuel leak cast website at: http://www.acgov.org/aceh/lop/ust.l		cker. A more con	nplete historic cas	e file for this si	te is located on the A	lameda Co	unty Environ	mental Health
This site is to be entered into the City of Oakla	nd Permit Tracking System d	ue to the residual	contamination or	ı site.				
The subject site is currently in mixed commerc and is occupied by the three-story former Sear possible addition of a "tire and oil shop" on the site of the former above ground parking structu approximately 2,700 feet southeast of the prop	s retail center including a bas west side of the retail center ire for the Sears retail center	sement. The retail The ground floor built in the early	center was built is currently in co 1960's and is curr	in 1930 and an mmercial use a ently not in use	approved December and the upper floors a . Lake Merritt, the cle	r 1940 build are in reside	ling permit ine ential use. AP	dicated the N 9-682-1-1 is the
"tire and oil shop", an expected source area, w naphthalene is present at an average of 0.26% mg/kg in this sample, which is below the Table because of the current land use as a mixed corport of th	and a maximum of 0.8% in 1 1 criteria for a residential or m mmercial/residential building ite is closed as a commercial coccurs, Alameda County En velopment. Excavation or con	resh diesel produ commercial facility and the entire site site with site mar vironmental healt struction activities	ct. This indicates y. ACEH has made is paved, hagement require h (ACEH) must be in areas of resid	that naphthaler le the determina ments. If there is a notified as rec	ne may be present a ation that there is low is a proposed chang quired by Governme	t an averago v potential for e in land us nt Code Sec	e concentrati or direct cont e to any residation 65850.2	on up to 4.94 act exposure dential, or .2. ACEH will re-
RESPONSIBLE PARTIES						and management and		
NAME BRUCE KAYE HAAGEN PROPERTY MGMT INC J. PROTOPAPPAS, MADISON PARK FINANC	ORGANIZATION SEARS ROEBUCK & HAAGEN HOLLYWO SEARS LOFTS LLC		33 P Ur	DDRESS 33 BEVERLY RO NK 5 GRAND AVEN		CITY HOFFM UNK OAKLAI	AN ESTATES	EMAIL
CLEANUP ACTION INFO		A Commission of the second of			900 1 0 0 0 1 0 0 1 0 0 1 0 0 0 0 0 0 0		No. of Contract Contr	
NO CLEANUP ACTIONS HAVE BEEN REPO	RTED							
RISK INFORMATION	VIEW LTCP CHECKLIST		VIEW PAT	I TO CLOSURE	PLAN		VIE	W CASE REVIEWS
CONTAMINANTS OF CONCERN Diesel, Gasoline, Stoddard solvent / Mineral S Distillates	CURRENT LAND USE priits / Commercial	BENEFICIAL USE GW - Municipal a Supply	and Domestic	DISCHARGE SOURCE	<u>DATE</u> <u>REPORTED</u> 4/21/1998	STOP METHOD Other Means	NEARI	BY / IMPACTED WELLS 0
FREE OTHER NAME C PRODUCT CONSTITUENTS SYSTEM NO NO EBMUL	AC AC	GULATORY TIVITY 5/2015	<u>LAST ESI</u> <u>UPLOAD</u> 2/12/2016	<u>LAST EDF</u> <u>UPLOAD</u> 2/12/2016	EXPECTED CLO DATE 1/1/2015	<u>SURE</u>	MOST RECE REQ	NT CLOSURE UEST
COPH WELLS WITHIN 1500 FEET OF THIS SITE NONE								July Colonia
CALCULATED FIELDS (BASED ON LATITUDE / L	ONGITUDE)							
APN GW BASIN NAME 009 068200102 Santa Clara V	alley - East Bay Plain (2-9	.04)		WATERSHE South Bay	<u>D NAME</u> / - East Bay Cities	(204.20)		And the second s
COUNTY PUBLIC WA Alameda • EAST BAY	<u>TER SYSTEM(S)</u> <mark>/ MUD -</mark> 375 ELEVENTH STE	REET, OAKLAND	, CA 94607					

BENZENE ND ND ND ND ND ND

TOLUENE

99999

ETHYL-BENZENE

99999

MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - HIDE

11/14/2008

11/14/2008

OTHER OTHER OTHER OTHER

E8-27

FOMW-4

FOMW-5 QCEB

QCTB

VIEW ESI SUBMITTALS

TBA

ND ND

<u>ND</u>

MTBE

원원원원

XYLENES

원원원원

SEARS RETAIL STORE

OST RECENT CONCENTRATION	ONS OF PETROLEUM CO	NSTITUENT	IS IN SOIL - HIDE				VIEW ESI	SUBMITTAL
B-25 B-27	12/23/2008 12/23/2008	<u>TPHg</u>	BENZENE NO NO	TOLUENE ND ND	ETHYL-BENZENE ND ND	XYLENES ND ND	MTBE ND ND	TBA
OST RECENT GEO_WELL DA	TA - <u>HIDE</u>						VIEW ESI	SUBMITTA
OMW-1 OMW-2 OMW-3	11/14/2008 11/14/2008 11/14/2008		DEPTH TO WATE 7.97	R (FT)	SHEEN N N N	DEPTH TO FREE PROD	UCT (FT)	
OMW-4 OMW-5	11/14/2008 11/14/2008		10.46 12.53		N N			

LOGGED IN AS KDETTERMAN

CONTACT GEOTRACKER HELP

LTCP Checklist	Go	GEOTRACKER HOME MANAGE PROJECTS REP	ORTS I SEAR	CHLLOGOL
SEARS RETAIL STORE (T0600101208)	- MAP THIS SITE	COMPLETED - C		
2633 TELEGRAPH AVENUE OAKLAND, CA 94612 ALAMEDA COUNTY VIEW PRINTABLE CASE SUMMARY FOR THIS SITE	ACTIVITIES REPORT PUBLIC WEBPAGE	CLEANUP OVERSIGHT AGENCIES ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0002600 CASEWORKER: KAREL DETTERMAN - SUPERVISOR: DI SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-1313 CASEWORKER: Regional Water Board - SUPERVISOR: NO CR Site ID #: N		<u>D</u> .
THI	S PROJECT WAS LAST MODIFIED BY <u>KAREL DETTERN</u>	MAN ON 4/8/2016 1:11:48 PM - <u>HISTORY</u>		_
THIS SITE HAS S	UBMITTALS. CLICK HERE TO OPEN A NEW WINDOW WIT	THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.		
CLOSURE POLICY THIS V	ERSION IS FINAL AS OF 4/8/2016	CHECKLIST INITIATED ON 8/11/2013 CLOS	URE POLICY	HISTORY
General Criteria - The site satisfies the po	licy general criteria - CLEAR SECTION ANSWERS	YES	5	
a. Is the unauthorized release located within the Name of Water System :	e service area of a public water system?		● YES	О мо
b. The unauthorized release consists only of pe	troleum (info).		YES	О NO
c. The unauthorized ("primary") release from the	∋ UST system has been stopped.		YES	O NO
d. Free product has been removed to the maxin	num extent practicable <u>(info)</u> .	O FP Not Encountere	d 🏵 YES	О по
e. A conceptual site model that assesses the na	ature, extent, and mobility of the release has been de	eveloped (info).	YES	О по
f. Secondary source has been removed to the e			YES	O NO
g. Soil or groundwater has been tested for MTB 25296.15.	E and results reported in accordance with Health and	d Safety Code Section O Not Requir	ed ② YES	О по
h. Does a nuisance exist, as defined by Water (Code section 13050		O yes	● NO
Media-Specific Criteria: Groundwater meets all of the additional characteristics of	- The contaminant plume that exceeds water qu f one of the five classes of sites listed below o	uality objectives is stable or decreasing in areal extent	, and YE	S
EXEMPTION - Soil Only Case (Release has n	The control of the co		O YES	® NO
Does the site meet any of the Groundwater s	pecific criteria scenarios?		YES	
may still be present below the site where the relyears. The nearest existing water supply well ar	r quality objectives is <250 feet in length. Free producesse originated, but does not extend off-site. The plund/or surface water body is >1,000 feet from the definency requires a land use restriction as a condition for	ct has been removed to the maximum extent practicable, ime has been stable or decreasing for a minimum of five led plume boundary. The property owner is willing to closure.	● YES	
2. Media Specific Criteria: Petroleum Vap site-specific conditions satisfy items 2a, 2b,	or Intrusion to Indoor Air - The site is consider or 2c - CLEAR SECTION ANSWERS	ered low-threat for the vapor-intrusion-to-air pathway	if YE	S
EXEMPTION - Active Commercial Petroleum	Fueling Facility		O YES	⊚ NO
Does the site meet any of the Petroleum Vap	or Intrusion to Indoor Air specific criteria scenario	08?	● YES	ONO
2a - Scenario 3 (example): Dissolved Phase Bel measurements must satisfy one i, ii, or iii):	nzene Concentrations Only in Groundwater (Low con	centration groundwater scenarios with or without O2	YES]
For bioattenuation zone without oxygen me continuous zone that provides a separation or	asurements or oxygen <4% and benzene concentrati f at least 5 feet vertically between the dissolved phas proughout the entire depth of the bioattenuation zone	e benzene and the foundation of existing or notential	YES	O NO
zone: Is a continuous zone that provides a se	easurements or oxygen <4% and benzene concentrat paration of at least 10 feet vertically between the diss ong/kg throughout the entire depth of the bioattenua	tion are >100 µg/L but <1,000 µg/L, the bioattenuation solved phase benzene and the foundation of existing or tion zone.	O YES	O NO
iii. For bioattenuation zone with oxygen ≥ 4% separation of at least 5 feet vertically between <100 mg/kg throughout the entire depth of the	n the dissolved phase benzene and the foundation of	attenuation zone: Is a continuous zone that provides a existing or potential building, and contain total TPH	O yes	O NO
3. Media Specific Criteria: Direct Contact if it meets 1, 2, or 3 below CLEAR SECTION A	and Outdoor Air Exposure - The site is consident NSWERS	dered low-threat for direct contact and outdoor air exp	oosure _	YES
EXEMPTION - The upper 10 feet of soil is free	of petroleum contamination		O YES	● NO
Does the site meet any of the Direct Contact	and Outdoor Air Exposure criteria scenarios?		YES	O NO
3.3 - The regulatory agency has determined the	concentration of petroleum constituents in soil will ha	ive no significant risk or adversely affect human health.	YES	Оио
Additional Information				
This case should be kept OPEN in spite of meeti	ng policy criteria.		O YES	● NO
Has this LTCP Checklist been updated for FY 15	i/16?			O NO
	SPELL CHECK			
	Save Form as Partially Completed Sa	ave Form as Complete		

ATTACHMENT 3 LTCP GROUNDWATER SPECIFIC CRITERIA

LTCP Groundwater Specific Scenario under which case was closed: Scenario 3

		LTCP	LTCP	LTCP	LTCP
Site I	Data	Scenario 1	Scenario 2	Scenario 3	Scenario 4
		Criteria	Criteria	Criteria	Criteria
Plume Length	100 feet	<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	Removed to maximum extent practicable.	No free product	No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	Stable or Decreasing	Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	> 2,000 feet	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	Lake Merritt is 2,700 feet cross gradient to the southeast	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?		Not applicable	Not applicable	Yes	Not applicable

	Historic Site	Current Site	LTCP	LTCP	LTCP	LTCP
Constituent	Maximum	Maximum	Scenario 1	Scenario 2	Scenario 3	Scenario 4
	(μg/L)	(μg/L)	Criteria (µg/L)	Criteria (µg/L)	Criteria (µg/L)	Criteria (µg/L)
Benzene	4.8	<0.5	No criteria	<3,000	No criteria	<1,000
MTBE	<5.0	<0.5	No criteria	<1,000	No criteria	<1,000
Stoddard Solvent	9,100	<2,000				

Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame?

Comments: No water supply wells were identified within 2,000 feet of the site.

ATTACHMENT 4 LTCP VAPOR SPECIFIC CRITERIA

LTCP Vapor Specific Scenario under which case was closed: Scenario 3A

Active Fueling Station	Active as of:	Not applicable					
Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3B Criteria	LTCP Scenario 3C Criteria	LTCP Scenario 4 Criteria
Unweathered LNAPL	No LNAPL	LNAPL in groundwater	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	> 5 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Soil in Bioattenuation Zone	< 100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	< 0.5 µg/L	No criteria	No criteria	<100 µg/L	≥100 and <1,000 µg/L	<1,000 µg/L	No criteria
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation		No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS

Site Soil Vapor Data		No Bioatter	nuation Zone	Bioattenuation Zone		
Constituent	Historic Maximum (µg/m³)	Current Maximum (µg/m³)	Residential	Commercial	Residential	Commercial
Benzene			<85	<280	<85,000	<280,000
Ethylbenzene			<1,100	<3,600	<1,100,000	<3,600,000
Naphthalene			<93	<310	<93,000	<310,000

If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health?

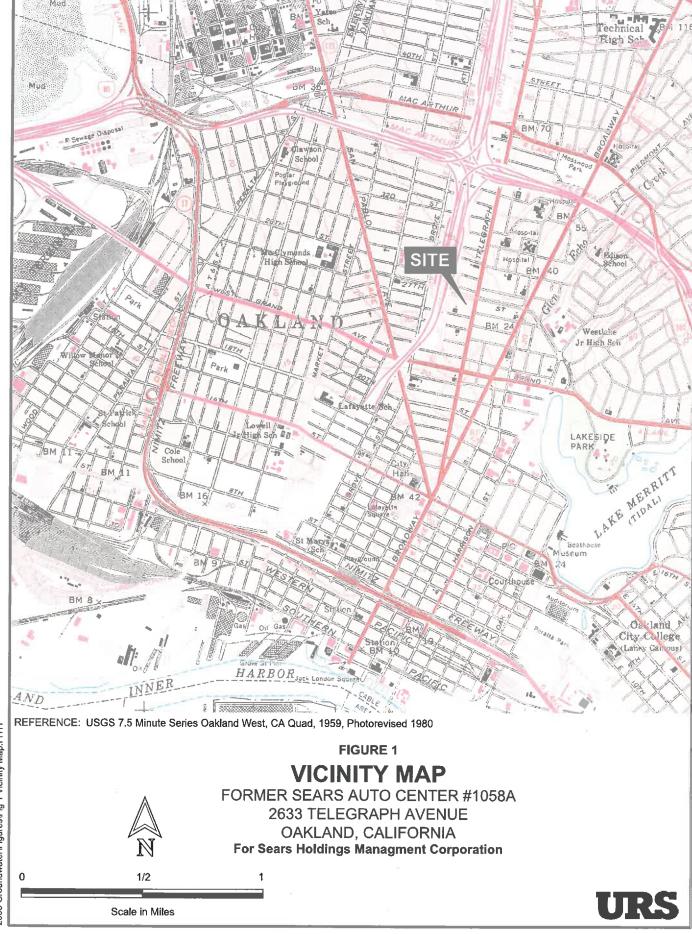
Comments:

ATTACHMENT 5 LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA

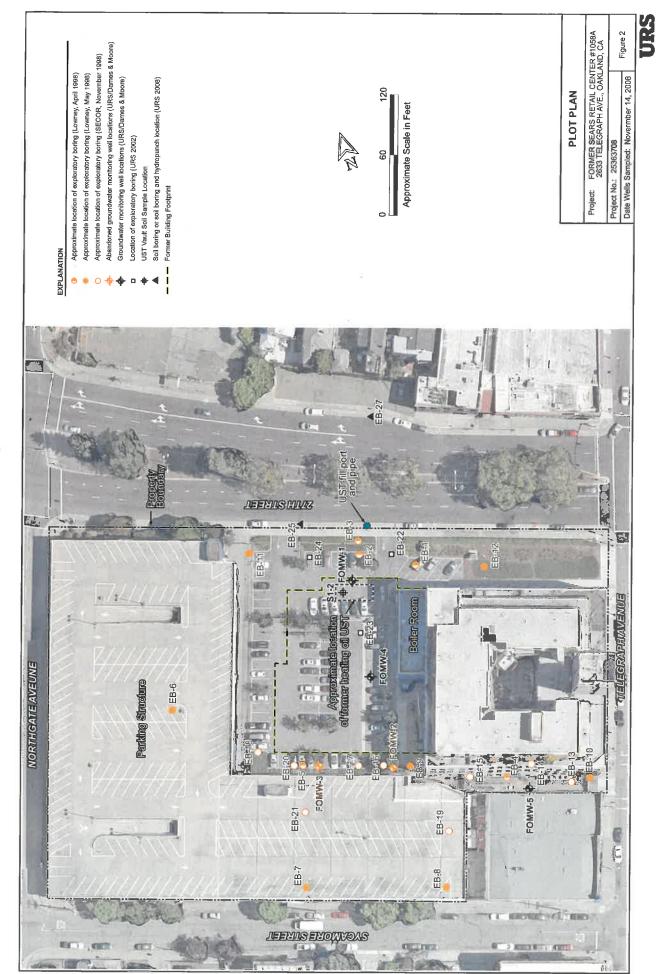
LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: This case should be closed in spite of not meeting the direct contact and outdoor air specific media criteria.

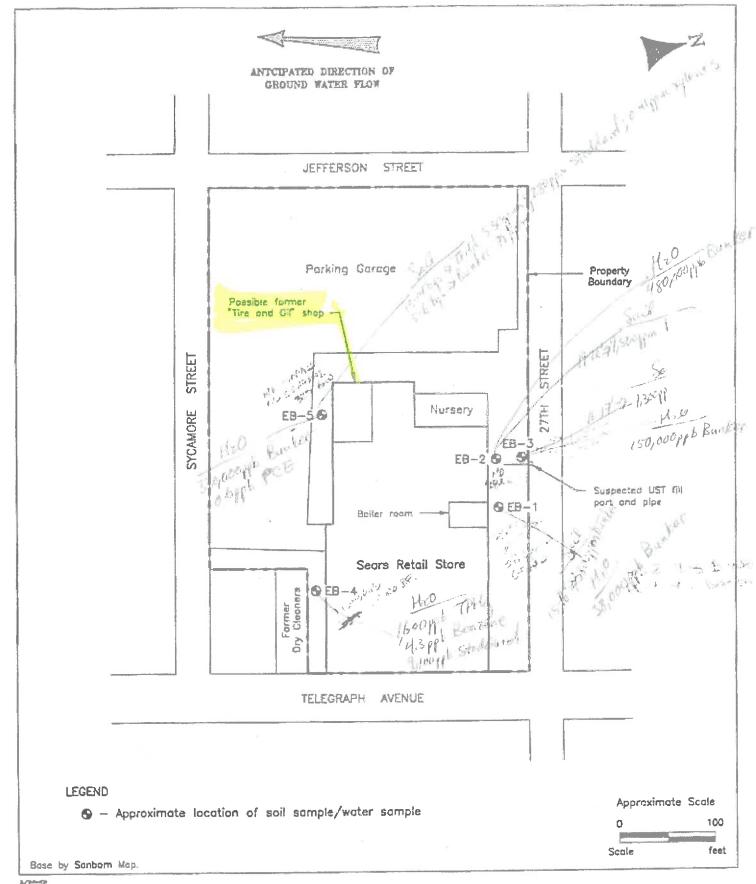
Are maximum o	concentrations les	s than those in	Table 1 below?		No				
		Resi	dential	Commerc	ial/Industrial	Utility Worker			
Cons	tituent	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)			
Site Maximum	Benzene	<0.005	<0.005	<0.005	<0.005	<0.005			
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14			
Site Maximum	Ethylbenzene	<0.005	0.044	<0.005	0.044	0.044			
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314			
Site Maximum	Naphthalene	Not analyzed	<0.22	Not analyzed	<0.22	<0.22			
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219			
Site Maximum	PAHs								
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5			
	ncentrations are grant an levels from a s								
has a determina petroleum in so affecting human	ncentrations are g ation been made t il will have no sign n health as a resu of mitigation mea trols?	hat the concent nificant risk of ac It of controlling e	rations of dversely exposure						

Comments: Diesel comprises the primary residual contamination at this paved site. The site does not meet the criteria in Table 1 because no soil samples collected from depths less than five feet below ground surface were analyzed for naphthalene. However, ACEH has determined the naphthalene risk exposure is low because the maximum soil concentration of diesel found at the site in the vicinity of the "tire and oil shop", an expected source area, was reported to be 1,900 milligrams per kilogram (mg/kg) at a depth of 11 feet below grade surface (bgs). The LUFT manual indicates that naphthalene is present at an average of 0.26% and a maximum of 0.8% in fresh diesel product. This indicates that naphthalene may be present at an average concentration up to 4.94 mg/kg in this sample, which is below the Table 1 criteria for a residential or commercial facility. Due to Site Management Requirements, excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during future excavation and construction activities. Analyses for polyaromatic hydrocarbons (PAHs) are not required due to the absence of a waste oil UST at the site.



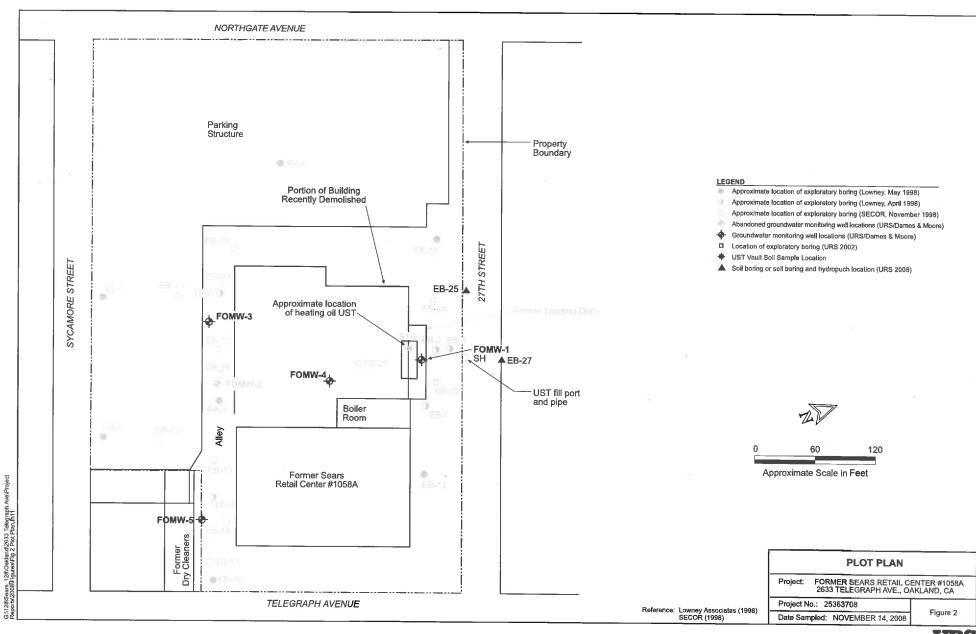
G:\128\Sears_128\Oakland\2633 Telegraph Ave\2008\Q4 2008 Groundwater\Figures\Fig 1 Vicinity Map.FH11

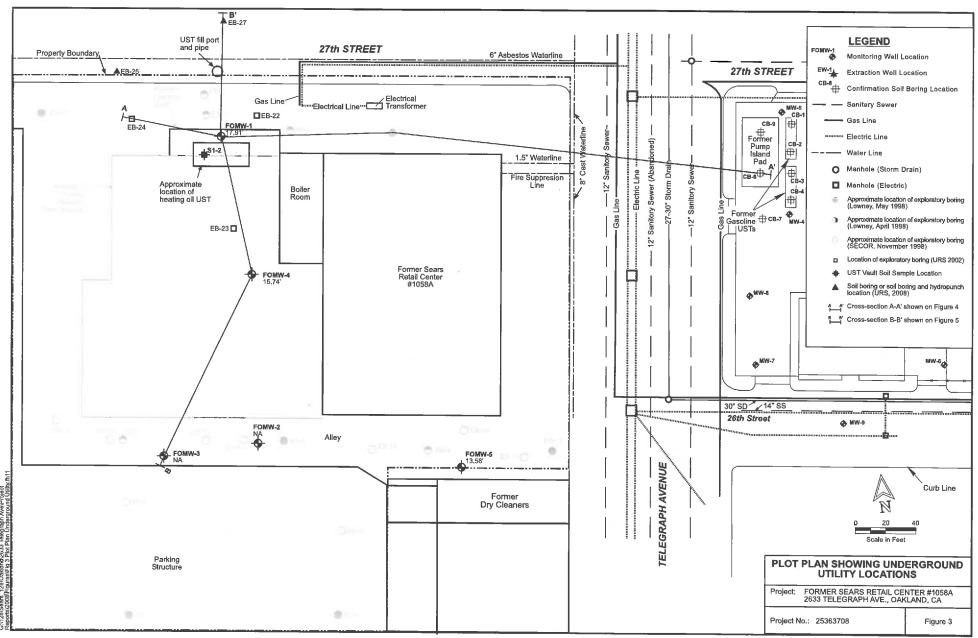


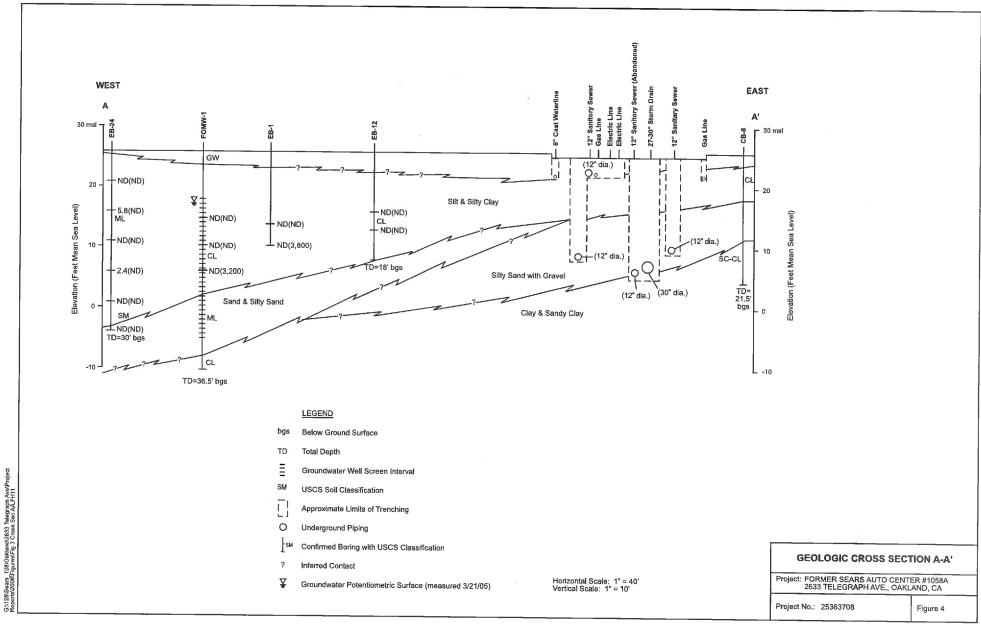


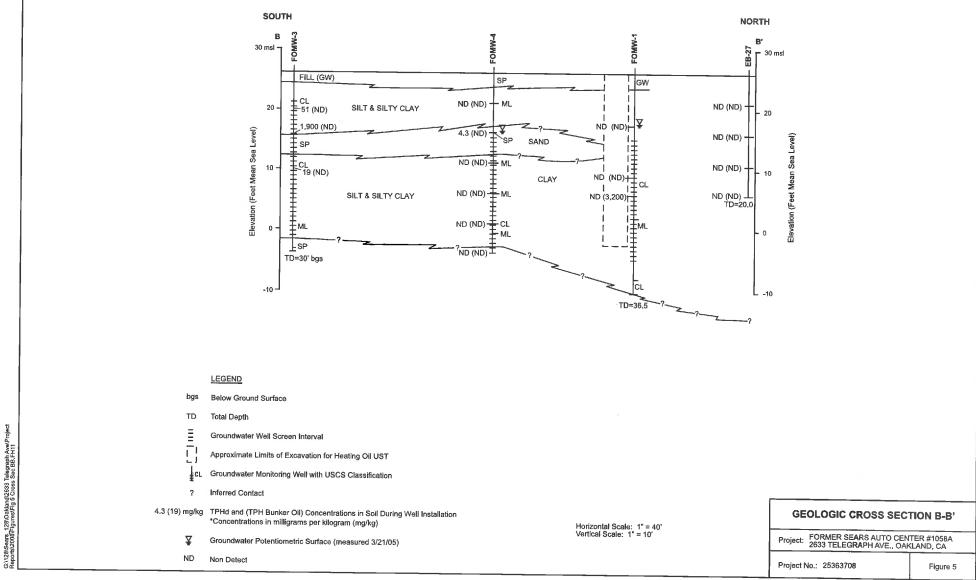
SITE PLAN TELEGRAPH AVENUE PARCEL Oakland, California

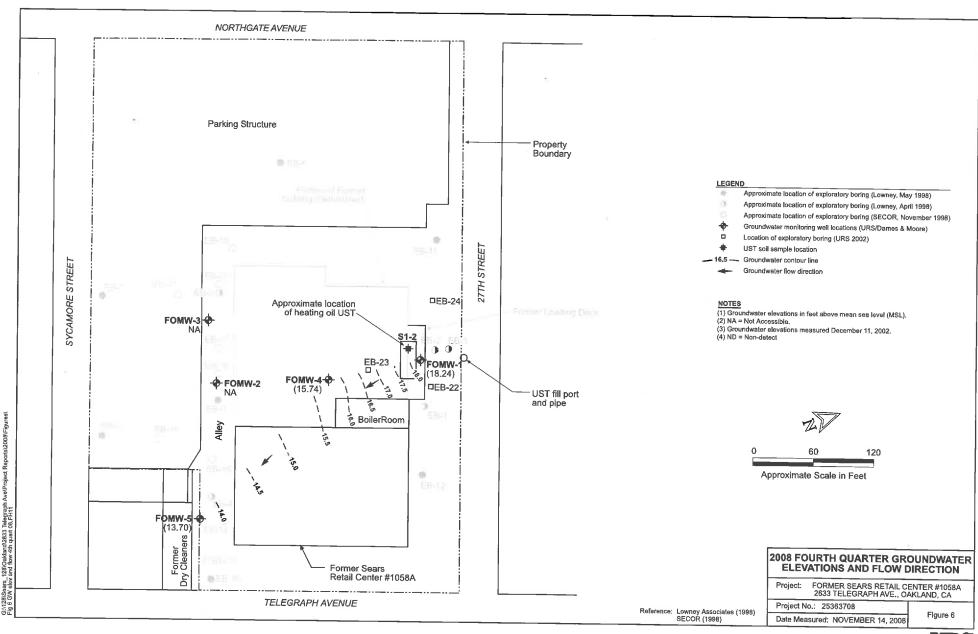


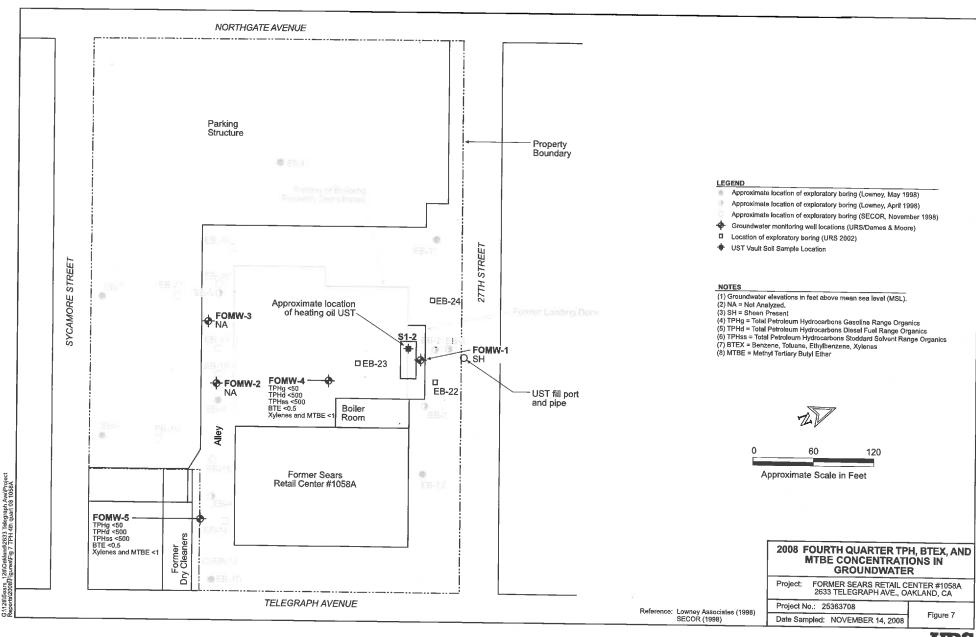


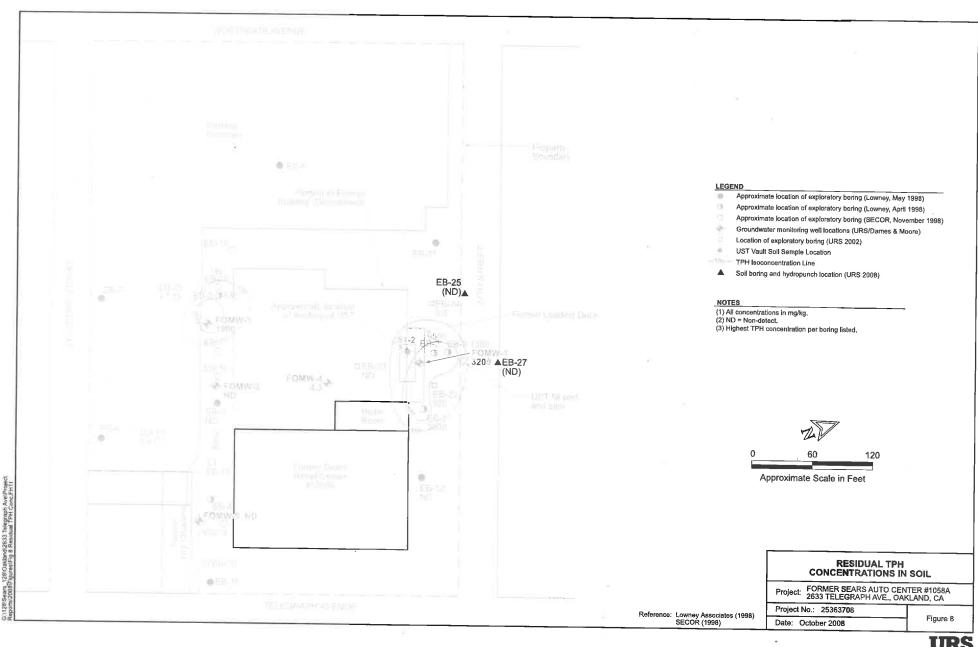


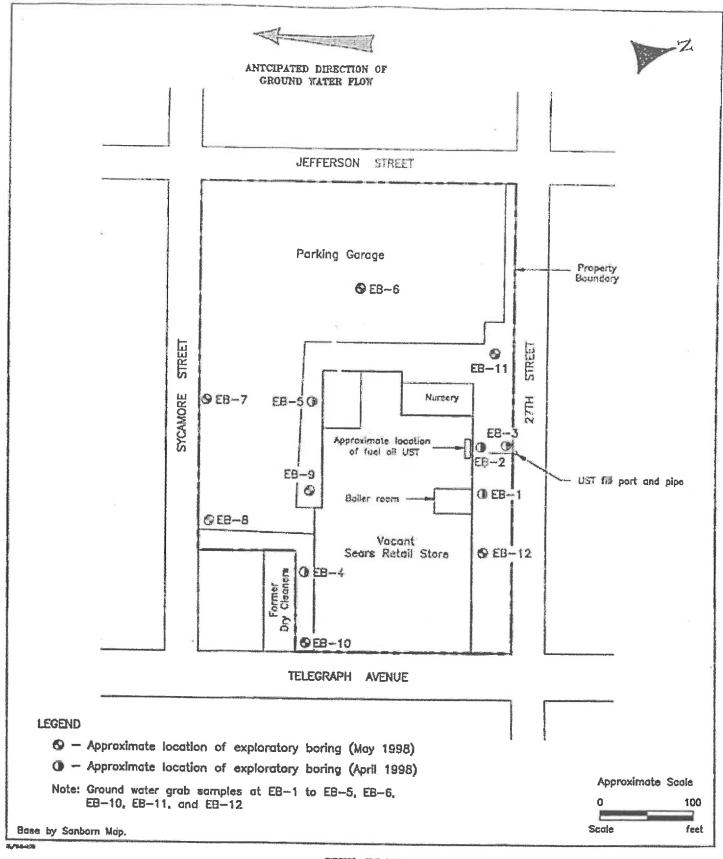










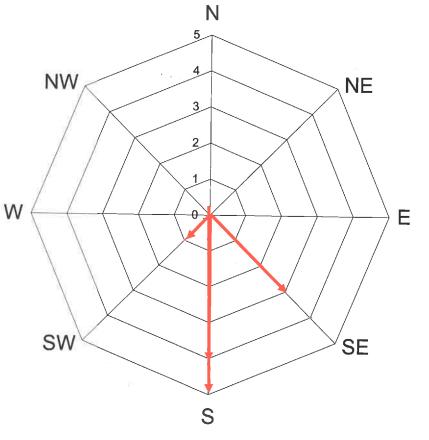


SITE PLAN

TELEGRAPH AVENUE PARCEL Oakland, California

LOVNEYASSOCIATES
Environmental/Geatechnical/Engineering Services

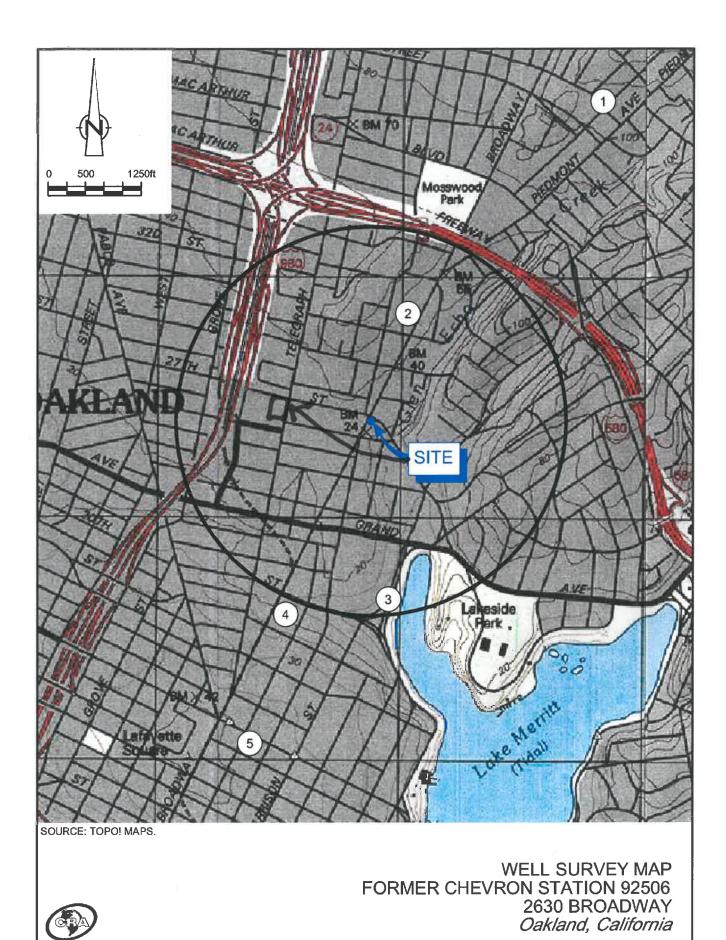
Appendix J
Historic Hydraulic Flow Direction Diagram
Sears Auto Center #1058A
2633 Telegraph Avenue, Oakland, CA
December 15, 2000 - November 14, 2008



Legend

- s Groundwater Flow Direction
- 4 Frequency





WELL SURVEY RESULTS FORMER CHEVRON STATION 92506 2630 BROADWAY OAKLAND, CALIFORNIA

Well No./	Well Owner	Well Addres	SS	Total Well	Date	Distance/Direction from	Well Use
Figure ID		Street	City	Depth (ft)	Installed	Site (ft) (approx)	
1	John Bond	4101 Howe Street 30th and Webster	Oakland	184	1979	5,950 NE	Unknown
2	Providence Hospital	Street	Oakland	365	Unknown	2,000 N-NE	Unknown
3	Kaiser Center, Inc.	300 Lakeside Drive	Oakland	120	1991	2,300 S-SE	Irrigation
4	Oakland Lodge #171	20th and Broadway	Oakland	153	Unknown	2,650 S-SW	Unknown
5	Providence Hospital	1409 Webster Street	Oakland	150	Unknown	4,600 S-SW	Unknown
		*1			4.5		

611962 (8)

APPENDIX B HISTORICAL SOIL SAMPLE ANALYTICAL RESULTS FORMER SEARS RETAIL CENTER #1058A 2633 TELEGRAPH AVENUE OAKLAND, CALIFORNIA

Column C						Benzene Tohiene Ethylhenzene Xylenes MTRE V													
			1	1	1		1	Solvent	C5-C10	C10-C20		Benzene	Toluene	Ethylbenzene	Xylenes	мтве	VOCs		
India	EB-1-12'	4/7/1998	ND	ND	ND			Sampling 1	erformed by Low	ney, 1998		1 MD	NIT)	NTD.	I MTS				
								-	-	-	 					-	-		
Page	EB-2-16'						_	-								-	<u> </u>		
The color of the	FB-2-20°	4/7/1998				-	-	-		-							-		
The color of the	EB-3-13'	4/7/1998	ND	ND	ND	-	•	-	-	-						-			
			ND	1,300	ND	-	-		-	-	-						-		
Belle 1998 1998 1999 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 1990 125 12			-	-	-	-	-	-	-	-	-	-		-			ND		
Bell-14								ND	-		-	ND	ND	ND	N.D	-	'ND		
1994 1995									-	-		ND	ND	ND	ND	-	ND		
1861-19						ND	240*		-	-					0.41	-	ND		
BB-1-16						-	-			-	-						-		
Baller									-	-	-						-		
1945 1947									-		-						-		
1984-17 1919/99 100 10										-						•	-		
BBA-17 391798									-	-	-						_		
In In In In In In In In										-	-					-			
BRIATY 1919/99 10							_				-								
						-			-							<u> </u>	<u> </u>		
Design 1985											-						-		
Bell-147 S192998 SNO ND						-	-									-	<u> </u>		
						-	-										<u> </u>		
	EB-12-91						-			-							_		
Supplies performed by Sect. 1989	EB-12-13'						-		-	-							_		
BB1-1-7									performed by Seco	or, 1998									
BB-14-67 1199199			-	-	-	-	-				-	ND	ND	ND	ND	-	0.019 (1)		
BBL444 197792			-		-			ND	-	-							- (1)		
Debt 1999			-			-	-			1						-			
His 1967 1			-			-	-									-	-		
GB-1-17 1091998			-						-		-	ND	ND	ND		-			
BB-16-17 1199799			-	-	_		-		-		-					-	-		
EB-146 1199998			-	-	-		-			-	-		ND	ND	ND	-	-		
BBB-14-16 1767998 -			-	-	-	-	-		-	-	-		ND	ND	ND	-			
BBH 8-122 1 1 1 1 1 1 1 1 1				-	-	-				-	_					-	-		
1989-942 17/101978											-					-	-		
EB-20-71 11/21/998 149 NO											-					-	-		
BBB-03-23					_				-							- 1	ND		
193-0-22 1 1 1 1 1 1 1 1 1					-					-	-					-	0.045 (2)		
BB0 22 11/807988					-		_				-						ND		
Figure					$\overline{}$		_			-	-								
POMM-1-11 \$1822000 ND	20 21 22	11110/1770	_ 4.7	i i i		1417	•		norformed by IIDs	2 2000		עא ן	ND	NI)	ND	-	ND		
FORWAY-1-16 \$7182000 MO	FOMW-1-11'	5/18/2000	ND	ND	- 1		-	эмприц	periormed by DR2	5, 2000		NID.	MD	MD	ND I	NTN			
FORMY-4107 \$198,0000 NO 3380 - - - - - - NO NO NO					-	-	-	-											
10MW -2-C 5192000 MO	FOMW-1-201	5/18/2000	ND		-	-	-												
FORMY-410 5/192000 ND	FOMW-2-6'	5/19/2009	NI)	ND	-		-				-								
FORWA-1-6 519/5000 ND	FOMW-2-11'	5/19/2/000	ND	ND	-	-	-	-		-	-								
FOMMY-3-16 \$199,2000 \$19	FOMW-2-16'	5/19/2000	ND	ND	-	-	+	-			-						-		
FOMMY-3-11 S199-200 190		5/19/2000	51	ND	- 1	-	-		- "	-	-						-		
No.					_	-			-	•	-	ND	ND	ND	ND	ND	-		
	FOMW-3-16'	5/19/2000	19	ND	-		-		-	-	-	ND	ND	ND	ND	ND			
90MW 4@10	W 100 100 100 100 100 100 100 100 100 10	0.40.00.00						Sampling	performed by URS	, 2002									
SOMM** 46:15 2715:0022*** N10 N10 N10									-				ND	ND	ND	ND			
COMM** 46:29 3.073.0002*** ND ND ND											-								
SOMM # 60 25									-	-	-								
SOMM 4 @ 30									·	-	-								
SOMMY 6 15 2012/2002 ND ND									-	-	-								
COMMY 5 (a) COMMY 5 (b) COMMY 5 (c)								NO.	•		-	ND	ND	ND	NI)	ND			
COMMY 5 @ 19							_					-	-	-	-	-			
NOMW 5 (2) 21/12/2002 ND ND ND					_		-		- : -	-	-	-				_			
SOMM S & 25 21/2/2002 ND ND ND ND ND ND ND N	FOMW 5 @: 20'				-		-						$\overline{}$		_	$\overline{}$			
COMMS G. 301 20122002 ND ND ND ND ND ND ND N	FOMW 5 @ 25'				-	-	-		-						-	-			
19-23-6/8	FOMW 5 @ 30'				-		_									-			
38-22-16-12 2-13-2002 NA	EB-22-6'-8'		NA	ΝΛ	-				ND	ND			ND	ND	ND	ND			
B8-22-48-16	OB-22-10'-12'	2/13/2002	NA	NA		-													
B-22-18-20 2-13/2002 NA NA NA	EB-22-14'-16'				-														
B-22-22-24 2-13/2002 NA	B-22-18'-20'																		
18-22-62-88 243-2002 NA NA NA	B-22-22'-24'						_		0.18	ND									
B-23-16-12 27/3/2002 NA NA - - - ND ND ND ND ND														ND	ND				
B-23-16-18 2713-2002 NA NA - - ND ND ND ND ND ND						-	-	-											
B-23-24-26 2/13/2002 NA							_							ND	ND				
### Sampling performed by URS, 2008 ### Dup-1 12/33/2008 ND					_														
## 24@ 10'									ND	ND									
## 18 34 @ 15'							_		-										
B24@20 2/13/2002 ND ND									-	-									
B 24 @ 25' 2/13/2002 ND ND										-	-								
B 24 @ 30' 2.43/2002 ND ND							_		-	-	-								
Sampling performed by URS, 2008 Samp					_				-		-								
EB-25-5 12/23/2008 ND ND - ND ND ND ND ND	12 13 FG 134	2/13/2002	MD	MD				6- "	-	7000		ND	ND	ND	ND	ND	-		
DUP-I 12/23/2008 ND ND - ND - ND	EB-25-5	12/23/2008 I	ND I	ND I			ND I				MIS	MD	MD.) III)	NID. I	VID. T			
EB-25-10 12/23/2008 ND ND - ND - ND																			
EB-25-15 12/23/2008 ND ND - ND - ND ND ND ND					_														
EB-25-20 12/23/2008 ND ND - ND - ND - ND ND N																			
EB-27-5 12/23/2008 ND ND - ND - ND																			
EB-27-10 12/23/2008 ND ND - ND - ND - ND																			
FB-27-15 12/23/2008 ND ND - ND - ND - ND					_														
THE REPORT OF THE PROPERTY OF																			
			ND	ND		-	ND	-	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	-		

Notes:
All concentrations in mg/kg
ND = Not Detected at or above the state laboratory reporting limit
- = Not Analyzed
* TPH-Gasoline or TPH-diesel reported does not match typical standard.

Tetrachloroethene
* Isopropyl-benzene
MTBE = methyl tertiary butyl ether
VOCs = volatile organic compounds other than BTEX or MTBE

Table C-1. Analytical Results of Selected Soil Samples

(concentrations in parts per million)

Boring Number	Depth (feet)	Date of Sample	TPH- Diesel	iesel Bunker Fuel Oil Motor Oil Gasol			Benzene	Toluene	Ethyl- benzene	Xylenes	Stoddard Solvent	VOCs (8010)	
EB-1	11½ - 12	4/7/98	ND	ND	ND	NA	NA	ND	ND	ND	ND	NA	NA
EB-1	15½ - 16	4/7/98	ND	3,800	ND	NA	NA	ND	ND	ND	ND	NA	NA
EB-2	151/2 - 16	4/7/98	ND	ND	ND	NA	NA	ND	ND	ND	ND	NA	NA
EB-2	191/2 - 20	4/7/98	ND	9,500	ND	NA NA	NA	ND	ND	ND	ND	NA	NA
EB-3	13 - 131/2	4/7/98	ND	ND	ND	NA	NA	ND	ND	ND	ND	NA	NA.
EB-3	161/2 - 17	4/7/98	ND	1,300	ND	NA	NA	ND	ND	ND	ND	NA NA	NA.
EB-4	71/2 - 8	4/7/98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	ND
EB-4	111/2 - 12	4/7/98	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
EB-5	51/2 - 6	4/7/98	ND	79	ND	ND	2.5	ND	ND	ND	ND	ND	ND
EB-5	131/2 - 14	4/7/98	530	ND	ND	ND	240*	ND	ND	ND	0.41	280	ND

Results in parts per million (ppm)

ND= Not Detected at or above the stated laboratory reporting limit

NA= Not Analyzed

* TPH-Gas chromatogram, although within reporting limits, does not match typical Gas pattern

TABLE 3
SOIL SAMPLE ANALYTICAL RESULTS - SUPPLEMENTAL SOIL BORINGS
FORMER SEARS RETAIL CENTER #1058A
OAKLAND, CALIFORNIA

Sample Number and Depth	Sample Date		TPH Diesel (mg/kg)	Bu	FPH nker C ng/kg)	C	C4-C12 C10-C20 C21-C30 C31 & Above		C20 C21-C30 C31 & Above Benzene Toluene Ethylbo				-		Xylenes MTB. (μg/kg) (μg/kg								
EB-25-5	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
DUP-1	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-25-10	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-25-15	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-25-20	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-27-5	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-27-10	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2
EB-27-15	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	4	2
EB-27-20	12/23/2008	<	5	<	25	<	0.2	<	5	<	5	<	25	<	1	<	1	<	1	<	2	<	2

Notes:

mg/kg = milligrams per kilogram

µg/kg = micrograms per kilogram

< = Not Detected at or above indicated detection limit

TPH = Total Petroleum Hydrocarbons

MTBE = methyl tertiary butyl ether

Two soil samples collected from each boring were submitted to a state-certified analytical laboratory. One soil sample from each boring was collected from approximately one foot from the top of the water bearing zone. Because of a limited amount of ground water produced from the shallow water bearing zone, one soil sample collected from the water bearing zone from each boring was also submitted for laboratory analysis. No suspect odors or discoloration were note on the soil samples observed.

The soil samples were analyzed for total petroleum hydrocarbons in the diesel range (TPHd), stoddard range (TPHs), bunker oil range (TPHbo), fuel oil range (TPHfo), plus benzene, toluene, ethylbenzene, and xylene (BTEX) (EPA Test Method 8015M/8020). Analytical results are presented in Table 1. Copies of the analytical reports and chain of custody documentation are presented in Appendix B.

2.2 Soil Quality

2.2.1 Laboratory Analyses and Results

TABLE 1. Analytical Results of Selected Soil Samples (concentrations in parts per million)

Boring	Depth (feet)	TPH Stoddard	TPH Diesel	TPH Bunker Oil	TPH Fuel Oil	BTEX
EB-6	11 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-6	17 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-7	10 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-7	14 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-8	9	<1.0	<1.0	<1.0	<1.0	<0.005
EB-8	11	<1.0	<1.0	<1.0	<1.0	<0.005
EB-9	11	<1.0	<1.0	<1.0	<1.0	<0.005
EB-9	15	<1.0	<1.0	<1.0	<1.0	<0.005
EB-10	11 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-10	16 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-11	91/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-11	13 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-12	9 1/2	<1.0	<1.0	<1.0	<1.0	<0.005
EB-12	13 1/2	<1.0	<1.0	<1.0	<1.0	<0.005

TABLE 1 SOIL ANALYTICAL RESULTS

Petroleum Hydrocarbons (EPA Methods 5030, 8015 Modified, and 8260) 2633 Telegraph Ave. Oakland, CA.

Sample Number and Depth	Date	TPHs¹ (mg/kg)²	TPHb ¹ (mg/kg)	TPHo' (mg/kg)	TPHd³ (mg/kg)
EB-13-7	11/9/98	N.D.*	N.A. ^b	N.A.	N.A.
EB-13-16	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-14-4	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-14-7	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-15-6	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-15-13	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-16-7	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-16-13	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-18-4	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-18-16	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-18-22	11/9/98	N.D.	N.A.	N.A.	N.A.
EB-19-22	11/10/98	N.D.	N.D.	N.D.	5.8
EB-20-7	11/10/98	N.D.	N.D.	70	160
EB-20-13	11/10/98	N.D.	N.D.	N.D.	140
EB-20-22	11/10/98	N.D.	N.D.	N.D.	4.0
EB-21-22	11/10/98	N.D.	N.D.	N.D.	4.7

^{1.} Total Petroleum Hydrocarbons as Stoddard Solvent.

H-WAAGEN/TBLI.WPD

^{2.} Milligrams per kilogram.

^{3.} Total Petroleum Hydrocarbons as bunker oil.

^a N.D.: not detected above specified laboratory reporting limits.

^b N.A.: not analyzed.

- 4. Total Petroleum Hydrocarbons as motor oil.
- 5. Total Petroleum Hydrocarbons as diesel.

k (1)

TABLE 2 SOIL ANALYTICAL RESULTS

Volatile Organic Compounds (EPA Methods 8020 and 8260) 2633 Telegraph Ave. Oakland, CA.

Sample Number and Depth	Date	Benzene (µg/kg) ¹	Toluene (µg/kg)	Ethylbenzene (µg/kg)	Total Xylenes (µg/kg)	Isopropyl- benzene (µg/kg)	PCE*
EB-13-7	11/9/98	N.D. ¹	N.D.	N.D.	N.D.	N.D.	19
EB-13-16	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-14-4	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-14-7	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-15-6	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-15-13	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-16-7	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-16-13	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-18-4	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-18-16	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-18-22	11/9/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-19-22	11/10/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-20-7	11/10/98	N.D.	N.D.	44	N.D.	45	N.D.
EB-20-13	11/10/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-20-22	11/10/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
EB-21-22	11/10/98	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.

^{1.} Micrograms per kilogram.

2. Tetrachloroethene.

 $^{^{1}}$ N.D.: Not detected above specified laboratory reporting limits of 5.0 $\mu g/kg$

Table 4

Results of Soil Analysis

DUMINH MWDT

Sears Retail Center Store No. 1058

Oakland, California

						LABO	RATO	DRY AN	IAL	TICAL	RE	SULTS				
Monitoring					Vol	atile Oı	rgani	cs by G	C/MS	8260A			T	Т	EPH	
Well		Sample	I	3	-	ľ		E		X		MTBE		Diesel		ınker-C
No.	Notes	Date	(I	ig/kg)	(1	ig/kg)	(1	ıg/kg)	(1	ig/kg)	(1	ig/kg)	(mg/kg)		mg/kg)
FOMW-1-11	into anti-	5/18/00	<	5.0	<	5.0	<	5.0	<	10.0	<	5.0	<	1.0	<	50.0
FOMW-1-16	-4	5/18/00	<	5.0	<	5.0	<	5.0	<	10.0	<	5.0	<	1.0	1	50.0
FOMW-1-20	1	5/18/00	<	5.0	<	5.0	<	5.0	<	10.0	<	5.0	<	1.0		3200
FOMW-2-6	**	5/19/00	<	5.0	<	5.0	<	5.0	<	10.0	<	5.0	<	1.0	<	50.0
FOMW-2-11		5/19/00	<	5.0	<	5.0	<	5.0	<	10.0	1	5.0	2	1.0	<	50.0
FOMW-2-16		5/19/00	<	5.0	<	5.0	<	5.0	<	10.0	1	5.0		1.0	<	50.0
FOMW-3-6		5/19/00	<	5.0	<	5.0	<	5.0	7	10.0	~	5.0		51	1	50.0
FOMW-3-11	K B	5/19/00	<	5.0	<	5.0	<	5.0	~	10.0	-	5.0		1900		Water Committee
FOMW-3-16	-	5/19/00	<	5.0	<	5.0	<	5.0	 	10.0	<	5.0		1900	<	50.0

Notes:

TEPH - Total extractable petroleum hydrocarbons

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

MTBE - Methyl t-butyl ether

< - Analyte not detected above indicated method detection limit

-- Not analyzed/Not available.

1 Free phase product observed on sample

TABLE 5 SEPARATE PHASE PRODUCT ANALYTICAL RESULTS FORMER SEARS PROPERTY #1058 OAKLAND, CALIFORNIA

					LABO	RATORY A	NALYTICA	L RESULTS		
Monitoring				Volatile Org	ganics by GC	MS 8021B		7	TPH by 8015M	
Well No.	Sample Date	Notes	B (mg/kg)	T	E	X	MTBE	C8-C12	C13-C23	C24-C40
FOMW-1	9/26/01		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
POM W-1	9/20/01	<u>SP</u>	< 0.002	< 0.002	< 0.002	< 0.004	< 0.005	46,000	393,000	385,000
									232,000	303,0

Notes:

TPH - Total Petroleum Hydrocarbons

BTEX-Benzene, Toluene, Ethylbenzene, Total Xylenes

MTBE - Methyl tertiary-butyl ether

< - Analyte not detected above indicated method detection limit

mg/kg : milligram per kilogram SP: Separate Phase Product

TABLE I SOIL SAMPLE ANALYTICAL RESULTS FORMER SEARS PROPERTY #1058 OAKLAND, CALIFORNIA

Sample Number and Depth	Date of Sample		H Diesel ing/kg)	H	TPH inker C mg/kg)	TPH CS-C10 (mg/kg)		TPH 10-C20 mg/kg)	C20	PH -C30 /kg)		E/rE) nvens		oluene ig/kg)	4	ylbenzene µg/kg)		ylenes g/kg)	1	rTRE
FOMW 4 (4.5)	2/13/02	<		<	- 30	NA		NA		NA	<	10.5	1	5	<	5	<	5	ζ.	5
FOMW 4 @ 10"	2/13/02		4.3*	<	50	NA.		NA		NA	<	5	2	5	<	5	9	5	2	ş
FOMW 4 @ (5)	2/13/02			<	50	NA		NA		NA	<	5	1	5	=	5	-		-	5
FOMW 4 @ 20"	2/13/02	<		<	50	NA		NA	Tall 1	NA	<	5	1	5	4	5	e e	3	<	5
FOMW 4 @ 25	2/13/02	<	d 1	C	30.0	NA.		NA	1	NA	<	5	K	5	1	5	2	5		5
FOMW 4 @ 30"	2/13/02	<	1	<	50	NA		NA	-	NA	~	5	<	5	1	5	<	- 5	<	******
FOMW5 @ 5'	2/12/02	<	1	<	50	NA	-	NA		NA	5	5	<	5	-	3	Carl State (St.	-	<	5
FOMW 5 @ 10'	2/12/02	<	1	<	50	NA		NA		NA	<	5	<	5	5	5	€	5	<	5
FOMW 5 @ 15'	2/12/02	<	1	C	50	NA	-	NA		NA	6	5	<	5	<	3	*	5	<	5
FOMW 5 @ 20'	2/12/02	C	i	R.	50	NA		NA	<u> </u>	NA	<	5	2	5	<	5		5	<	CONTRACTOR OF A
FOMW 5 @ 25'	2/12/02	<	ı	*C	50	NA	1	NA		NA	e.	S	<	5	-	5	*	5	45	5
FOMW 5 @ 30"	2/12/02	<	ĺ	4	50	NA	-	NA		NA	<	5	<	5	<	5	<	5	<	****
EB-22-6'-8'	2/13/02		NA		NA	< 0.1	<	10	-	100	<	5	<	3	<	5	and mark	15	<	5
EB 22-10-12"	2/13/02		NA		NA	0.45		340	-	580	<	5	<	5	<	5	<	-	<	5
3B-22-14"-16"	2/13/02		NA	Seriestes des	NA	2.3		139		260	<	20		20	1	20)		17	<	5
8-23-181-201	2/13/02	-	NA	- Andrew - S	NA	0.84	1	10		100	<	5	<	5		5		71	<u> </u>	70
HB-22-221-241	2/13/02		N.A		NA	0.18	1	10	-	TA	<	3	2	5	<	3	N.	15	<_	5
EB-22-26'-28'	2/13/02		NA.	*****	NA	0.12	1	10	7 F 1- Card - 1990,00	100	<	5	<	5	<	- 5	<	15	<	5
EB-23-10"-12"	2/13/02	1	NA		NA	< 0.1	-	łu		100	<	5	1	5	<	5	*	15	<	5
20-23-16'-18'	2/13/02	_	NA		NA	€ 0.1	-	10	M. MM	100	<	3	1	5	-	5	₹.	15	<	5
93-23-201-221	2/13/02		NA	-9-4038-000	NA	< 0.1	8	10		100	<	5	2	\$	-		<	15	<.	5
EB 23-24'-26'	2/13/02		NA	Adapter state of the last	NA	< 0.1	-	10		100	<	9	<	5	5	5	*		<_	3
3B 24 (0 5'	2/13/02	C		<	50	NA.	1	NA		NA	<	5	<	3	<	5	<	15	<	5
±0.74 € 10°	2/13/02		5,80		50	NA	-	NA		NA	~	5	2	- 	<	3	<	5	<	5
EB 24 @ 15	2/13/02	<	nii dan ir	<	50	NA	-	NA		NA	4	5	<	3	<	1	<		<	5
EB 24 @ 20	2/13/02	1112	2.4*	<	50	NA	-	NA		NA	<	- 5	6	5	<	5	<	5	<	5
28 24 69 25°	2/13/02	<	1		50	NA.		NA	*****	NA	<	5	٠ ٧	3	<		<	5	<	5
3B 24 @ 30°	2/13/02	-	1	~	50	NA.		NA		NA NA	<		<	5	<		<	5 5	<	5

Notes:

· Hydrocarbon reported does not match Diesel standard

ng/kg = microgratus per kilogram

mg/kg = milligræne per kilogram

< = Not Detected at or above indicated detection limit

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

Table C-2. Analytical Results of Selected Ground Water Samples

(concentrations in parts per billion)

Sample	Date	TPH- Gasoline	TPH- Diesel	TPH- Bunker Oil	TPH-Fuel Oil	Motor Oil	Benzene	Toluene	Ethyl- benzene	Xylenes	Stoddard Solvent	VOCs (8010)
EB-1	4/7/98	NA	ND	38,000	, ND	NA	ND	ND	ND	ND	NA	NA
EB-2	4/7/98	NA	ND	480,000	ND	NA	4.8	1.8	1.4	5.2	NA	NA
EB-3	4/7/98	NA	ND	150,000	ND	NA	ND	ND	ND	ND	NA	NA
EB-4	4/7/98	1,600	ND	ND	ND	ND	4.3	3.7	ND	ND	9,100	ND
EB-5	4/7/98	100**	ND	330,000	ND	ND	ND	ND	ND	ND	ND	0.6*

Results in pans per billion (ppb)

Individual target compound (Tetrachloroethene) detected by EPA Method 8010

TPH-Gas chromatogram, although within reporting limits, does not match typical Gas pattern; see laboratory results

NE= Not Established NA= Not Analyzed ND= Not Detected at or above laboratory reporting limits

To evaluate ground water quality at the site, ground water grab samples were collected from borings EB-6, EB-10, EB-11, and EB-12. A sufficient volume of ground water was not present in borings EB-7, EB-8, and EB-9 to collect samples. A discussion of sampling protocol is included in Appendix A.

The ground water samples were analyzed for TPHd, TPHs, TPHbo, TPHfo, plus BTEX (EPA Test Method 8015M/8020). Because of the limited volume of ground water sampled from boring EB-11, the laboratory performed the extractable range analyses in the EB-11 sample with increased detection limits. Analytical results are shown in Table 2. Copies of the

laboratory reports are attached in Appendix B.

2.3 Ground Water Quality

2.3.1 Laboratory Analyses and Results

TABLE 2. Analytical Results of Selected Ground Water Samples (concentrations in parts per billion)

Boring	TPH Stoddard	TPH Diesel	TPH Bunker Oil	TPH Fuel Oil	BTEX
EB-6	<50	<50	<50	<50	<0.50
EB-10	<50	<50	<50	<50	<0.50
EB-11	<1,000*	<1,000°	<1,000*	<1,000*	<0.50
EB-12	<50	<50	<50	<50	<0.50

^{*} Detection limit increased due to limited sample volume

3.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the field and analytical data and the anticipated ground water flow direction, the bunker oil impacted ground water generally appears to be confined to the site. As presented in the April 21, 1998, report, ground water in the vicinity of the boiler room and UST is impacted with bunker oil range hydrocarbons. In addition, oil was previously observed on ground water in the boiler room/UST area. Bunker oil impacted soil was also previously encountered in borings drilled in this area (Lowney Associates, April 1998).

The Alameda County Department of Environmental Health (ACDEH) and the Oakland Fire Department (OFD) will likely require further evaluation of ground water quality. We recommend installing three ground water monitoring wells to monitor ground water quality

TABLE 3 GROUNDWATER ANALYTICAL RESULTS

Petroleum Hydrocarbons / Volatile Organic Compounds (EPA Methods 5030, 8015 Modified, and 8020) 2633 Telegraph Ave. Oakland, CA.

Sample Number	Date		TPHo³ (μg/L)	TPHb⁴ (μg/L)	TPHd' (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)
EB-13	11/9/98	N.D."	N.A. ^b	N.A.	N.A.	N.D.	N.D.	N.D.	N.D.
EB-14	11/9/98	2,300	N.A.	N.A.	N.A.	N.D.	N.D.	3.2	6.1
EB-15	11/9/98	N.D.	N.A.	N.A.	N.A.	N.D.	N.D.	N.D.	N.D.
EB-18	11/9/98	N.D.	N.A.	N.A.	N.A.	N.D.	N.D.	N.D.	N.D.

- 1. Total Petroleum Hydrocarbons as Stoddard Solvent.
- 2. Micrograms per liter.
- 3. Total Petroleum Hydrocarbons as motor oil.
- 4. Total Petroleum Hydrocarbons as bunker oil.
- 5. Total Petroleum Hydrocarbons as diesel.

Note: water not encountered in borings EB-16, EB-17, EB-19, EB-20, and EB-21.

^a N.D.: not detected above specified laboratory reporting limits.

^b N.A.: not analyzed.

TABLE 2 GROUNDWATER GRAB SAMPLE ANALYTICAL RESULTS FORMER SEARS PROPERTY #1058 OAKLAND, CALIFORNIA

Sample Number	Date of Sample	TPH- Diesel (μg/L)	Bu	ΓΡΗ- inker C μg/L)	1	enzene µg/L)	į.	oluene µg/L)	1	ylbenzene (µg/L)	1	ylenes µg/L)	3	ITBE
EB 22	2/12/02	4600	<	79	<	1.0	<	1.0	<	1.0	<	1.0	1	5.0
DUP-1	2/12/02	4200	<	76	<	1.0	1	1.0	<	1.0	~	1.0		5.0
EB 23	2/12/02	150	<	88	<	1.0	1	1.0	1	1.0	<	1.0	-	5.0
EB 1	2/12/02	86	<	50	<	1.0	<	1.0	<	1.0	<	1.0	<	5.0

Notes:

μg/L = micrograms per liter

< = Not Detected at or above indicated detection limit

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

APPENDIX C

HISTORICAL GROUNDWATER GRAB SAMPLE ANALYTICAL RESULTS

FORMER SEARS RETAIL CENTER #1058A

2633 TELEGRAPH AVENUE OAKLAND, CALIFORNIA

Sample	Sample	TPH-	TPH-	TPH-	TPH-	TPH-					TPH-Stoddard	
Number	Date	Diesel	Bunker Oil	Fuel Oil	Motor Oil	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	Solvent	VOCs
Sampling perfor	med by Low	ney, 1998										
EB-1	4/7/1998	ND	38,000	ND	1	-	ND	ND	ND	ND	-	-
EB-2	4/7/1998	ND	480,000	ND	-	-	4.8	1.8	1.4	5.2	-	-
EB-3	4/7/1998	ND	150,000	ND	-	-	ND	ND	ND	ND	_	-
EB-4	4/7/1998	ND	ND	ND	ND	1,600	4.3	3.7	ND	ND	9,100	ND
EB-5	4/7/1998	ND	330,000	ND	ND	100*	ND	ND	ND	ND	ND	(1)
EB-6	5/12/1998	ND	ND	-	-	-	ND	ND	ND	ND	ND	-
EB-10	5/12/1998	ND	ND		-	-	ND	ND	ND	ND	ND	-
EB-11	5/12/1998	ND	ND	-	-	-	ND	ND	ND	ND	ND	-
EB-12	5/12/1998	ND	ND	-	-	-	ND	ND	ND	ND	ND	-
Sampling perfor	med by Seco	or, 1998			-							
EB-13	11/9/1998	- 1	-	-	-	-	ND	ND	ND	ND	ND	_
EB-14	11/9/1998	-	-	-	-	_	ND	ND	3.2	6.1	2,300	(2,3,4)
EB-15	11/9/1998	-	-	-	-	-	ND	ND	ND	ND	ND	_
EB-18	11/9/1998	-	-		-	-	ND	ND	ND	ND	ND	-
Sampling perfor	med by URS	5, 2002										
EB-22	2/12/2002	4600*	ND	-	-	-	ND	ND	ND	ND	-	_
EB-23	2/12/2002	150*	ND	-		-	ND	ND	ND	ND	-	-
Sampling perfor	med by URS	5, 2008										
EB-27W-10-20	12/23/2008	ND	-	-	ND	ND	ND	ND	ND	ND	-	
EB-EB-25	12/23/2008	-	- "	-	-	ND	ND	ND	ND	ND	- 1	_

Notes:

Results in µg/L

ND = Not Detected at or above laboratory reporting limits

VOCs = volatile organic compounds other than benzene, toluene, ethylbenzene, or xylenes

^{- =} Not Analyzed

^{*} TPH-Gasoline chromatogram, although within reporting limits, does not match gasoline/diesel standard.

¹ Tetrachloroethene detected at 0.6 μg/L.

² Naphthalene detected at 11 μg/L.

³ Trichloroethene detected at 5.7 μg/L.

⁴ Isopropylbenzene detected at 62 μg/L.

TABLE 4 GROUNDWATER GRAB SAMPLE ANALYTICAL RESULTS - SUPPLEMENTAL SOIL BORINGS FORMER SEARS RETAIL CENTER #1058A OAKLAND, CALIFORNIA

Sample Number	Sample Date	Ga	ΓΡΗ- asoline μg/L)	ŀ	H-Diesel (μg/L)	M	TPH- otor Oil µg/L)		nzene ıg/L)		oluene ug/L)	Eth	ıylbenzene (μg/L)	٠ -	lenes		TBE (g/L)
EB-27W-10-20	12/23/2008	<	50	<	500	<	2500	<	0.5	<	0.5	<	0.5	<	1	<	1
EB-EB-25	12/23/2008	<	50		NA		NA	<	0.5	<	0.5	<	0.5	<	1	<	1

Notes:

μg/L = micrograms per liter

<= Not Detected at or above indicated detection limit

TPH = Total Petroleum Hydrocarbons

MTBE = methyl tertiary butyl ether

NA = Not analyzed

APPENDIX D-1 HISTORICAL GROUNDWATER LEVELS AND FIELD PARAMETERS FORMER SEARS RETAIL CENTER #1058A OAKLAND, CALIFORNIA

				GROUNI	WATER LEVE	ELS	GROUNDWATER SAMPLING FIELD PARAMETERS								
Monitoring			Product	Depth to	Casing	Groundwater						Dissolved	Ferrous		
Well	Date		Thickness	Groundwater	Elevation	Elevation	Temp.	pН	Cond	Turbidity	ORP	Oxygen	Iron		
ID	Collected	Notes	(feet)	(feet bgs)	(MSL)	(MSL)	(Celsius)	(Units)	(µS/em)	(NTU)	(mV)	(mg/L)	(mg/L)		
FOMW-1	6/8/2000	1,2	0.00	9.59	27.81	18,22	18.3	6.72	659	NA	13.0	0.28	NA NA		
	10/10/2000	SP	0.01	9.91	27.81	17.90	NA	NA	NA	NA	NA	NA	NA		
	12/15/2000	SP	0.01	9,44	27.81	18.37	NA	NA	NA	NA	NA	NA	NA		
	3/27/2001	SP	0.01	9.00	27.81	18.81	NA	NA	NA	NA	NA	NA	NA		
	6/22/2001	SP	NA	NA	27.81	NA	NA	NA	NA	NA	NA	NA	NA		
	9/26/2001	SP	0.01	10.85	27.81	16.96	NA	NA	NA	NA ·	NA	NA	NA		
	12/7/2001	3	NA	NA	27.81	NA	NA	NA	NA	NA	NA	NA	NA		
	3/6/2002	SP,6	0.01	8.70	26.21	17.51	NA	NA	NA	NA	NA	NA	NA		
	6/6/2002	SP,7		8.10	26.21	18.11	NA	NA	NA	NA	NA	NA	NA		
	9/6/2002	SP,7	NA	9.00	26.21	17.21	NA	NA	NA	NA	NA	NA	NA		
	12/11/2002	SP,7	0.01	8.30	26.21	17.91	NA	NA	NA	NA	NA	NA	NA		
	3/21/2005	SP,7	0.23	8.83	26.21	17.38	NA	NA	NA	NA	NA	NA	NA		
	11/14/2008	1,2	0.00	7.97	26.21	18.24	NA	NA	NA	NA	NA	NA	NA		
FOMW-2	6/8/2000		0.00	11.14	26.65	15.51	14.7	7.00	673	NA	10.0	2.92	NA		
	10/10/2000	a	0.00	12.34	26.65	14.31	15.8	7.58	420	NA	0.0	NA	NA		
	12/15/2000	-	0.00	11.05	26.65	15.60	14.0	7.09	1210	NA	NA	0.15	NA		
	3/27/2001		0.00	10.91	26.65	15.74	15.4	7.62	305	NA	92.0	0.61	NA		
	6/22/2001	-	0.00	11.30	26.65	15.35	15.3	5.33	340	NA	0.2	0.25	NA		
	9/26/2001	3	NA	NA	26.65	NA	NA	NA	NA	NA	NA	NA	NA		
	12/7/2001	4	NA	NA	26.65	NA	NA	NA	NA	NA	NA	NA	NA		
	3/6/2002	4,5	NA	11.25	26.65	15.40	NA	NA	NA	NA	NA	NA	NA		
	6/6/2002	4,5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	9/6/2002	4,5	NA .	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	12/11/2002	3,4,5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	3/21/2005	8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	11/14/2008	8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
FOMW-3	6/8/2000	2	0.00	10,48	26.80	16.32	15.0	6.87	689	NA	23.0	0.22	NA		
	10/10/2000		0.00	11.15	26.80	15.65	15.6	7.66	430	NA	39.0	NA	NA		
	12/15/2000		0.00	10.36	26.80	16.44	14.1	7.31	1400	NA	45.0	0.15	NA		
	3/27/2001		0.00	10.12	26.80	16.68	NA	NA	NA	NA	NA	NA	NA		
-	6/22/2001		0.00	10.65	26.80	16.15	15.7	5.11	330	NA	0.1	0.50	NA		
	9/26/2001		0.00	9.59	26.80	15.06	17.5	6.81	528	NA 220 C	23.8	0.78	NA		
	3/6/2002	6	0.00	10.59	26.80 26.70	17.21 16.11	16.8	6.71	432	228.9	34.2	0.18	0.32		
	6/6/2002		0.00	10.78	26.70	15.92	16.3 15.91	6.76	471 538	NA 2,1	45.6 NA	0.3 NA	0.11 NA		
	9/6/2002		0.00	11.19	26.70	15.51	18.75	6.56	495	77.7	NA NA	NA NA	0.0		
	12/11/2002	3	NA	NA NA	NA	NA NA	NA	NA NA	NA	NA NA	NA NA	NA NA	NA		
	3/21/2005	8	NA NA	NA	NA	NA NA	NA	NA NA	NA NA	NA NA	NA	NA NA	NA		
	11/14/2008	8	NA	· NA	NA	NA NA	NA .	NA NA	NA NA	NA NA	NA	NA NA	NA		
FOMW-4	3/6/2002	5.6	0.00	10.08	26.20	16.12	15.90	6.75	376	NA NA	78.2	0.18	0.47		
1011111	6/6/2002	6	0.00	10.23	26.20	15.97	15,91	6.63	538	18.1	NA.	NA	NA.		
	9/6/2002		0.00	10.58	26.20	15.62	19.88	6.47	454	1099.9	NA	NA NA	0.0		
	12/11/2002		0.00	10.46	26.20	15.74	19.36	6.26	249	31.2	115.2	0.12	0.0		
	3/21/2005		0.00	9.44	26.20	16.76	18.99	6.45	401	4.1	90.5	0.00	NA.		
	11/14/2008		0,00	10.46	26.20	15.74	22.68	6.35	506	68.6	105.9	0.55	NA		
FOMW-5	3/6/2002	5,6	0.00	12.91	26.23	13.32	16.63	6.62	386	NA NA	77.9	0.09	0.3		
	6/6/2002	6	0.00	12.60	26,23	13.63	16.54	6.02	464	43.5	NA	NA	NA		
	9/6/2002		0.00	12.55	26.23	13.68	18.62	6.38	409	71.4	NA	NA	0.0		
	12/11/2002		0.00	12.65	26.23	13.58	18.87	6.21	179	127.8	58.6	0.31	0.0		
	3/21/2005		0.00	12.43	26,23	13.80	19.25	6.35	432	34.8	106.0	0.00	NA		
	11/14/2008		0.00	12.53	26.23	13.70	19.99	6.25	449	59.3	117.6	0.45	NA		

Notes: 1. Sheen observed on water surface.
2. Petroleum odor in groundwater.

3. Well covered by recent construction. Could not be accessed.

Well casing damaged.

Reference point for DTW measurement has not been surveyed.

Well resurveyed by Mariscal and Associates on May 13, 2002.

7. Product too viscous to obtain accurate measurement.

8. Well damaged/inaccessible/not found

MSL - Mean Sea Level bgs - Below ground surface NA - Not analyzed/Not available.

Groundwater Elevation reference to MSL Groundwater Elevation = Top of Casing Elevation - Depth to Water. SP - Separate phase product in well

Cond - electrical conductivity

NTU - nephelometric turbidity units µS/cm - microSiemens per centimeter mV - millivolt

mg/L - milligrams per liter

Temp. - temperature

APPENDIX D-2 HISTORICAL SUMMARY OF GROUNDWATER MONITORING RESULTS FORMER SEARS RETAIL CENTER #1058A OAKLAND, CALIFORNIA

			LABORATORY ANALYTICAL RESULTS										PHYSICAL PARAMETERS						
Monitoring				TPH by 8015	M		Volati	le Organ	ics by GC	MS 8021	A/8260B	Nitrate (mg/L)			Total	Dissolved	Hydrocarbon	Heterotrophic	
Well	Sample		TPHg	TPHd	TPHo	TPHss	B (μg/L)	T (μg/L)	E	X (μg/L)	MTBE (µg/L)		Sulfate (mg/L)	TDS (mg/L)	Alkalinity (mg/L)	Methane (μg/L)	Degraders	Plate Count	
ID	Date	Notes	(μg/L)	(μg/L)	(μg/L)	(µg/L)			(µg/L)								(CFU/ML)	(CFU/ML)	
FOMW-1	6/8/2000		NA	< 50	J 1200	NA	< 0.5	< 0.5	< 0.5	< 1	< 5	NA	NA	360	230	< 0.01	390	4,000	
	10/10/2000	SP	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	12/15/2000	SP	NA	260	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5	NA	NA	NA	NA	NA	NA	NA	
	12/15/2000	1	NA	370	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5	NA	NA	NA	NA	NA	NA	NA	
	3/27/2001	SP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	6/22/2001	SP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	9/26/2001	SP	NA	NA	_ NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	12/7/2001	2	NA	NA	_ NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	3/6/2002	SP	NA	NA ·	NA	NA .	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	6/6/2002	SP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	9/6/2002	SP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	12/11/2002	SP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	
	3/21/2005	SP	NA	NA	NA .	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	
	11/14/2008	SH	NA	NA	NA	NA	NA	NA	NA	. NA	NA	NA	NA	NA	NA	NA	NA	NA	
FOMW-2	6/8/2000		NA	< 50	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	NA	NA	250	150	< 0.01	1	110	
	10/10/2000		NA	< 50	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	NA	NA	260	140	< 0.01	170	1600	
	12/15/2000		NA	< 50	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	7.8	30	210	190	< 0.01	550	1000	
	3/27/2001		NA	< 50	NA	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	8.4	47	290	130	< 0.01	30	170	
	3/27/2001	1	NA	< 50	NA	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	9.1	47	320	130	< 0.01	40	70	
	6/22/2001		NA	< 250	< 250	NA	< 1	< 1	< 1	< 1	< 5.0	NA	NA	220	110	< 0.01	4,000	400,000	
	9/26/2001	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	12/7/2001	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	3/6/2002	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	6/6/2002	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	9/6/2002	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	12/11/2002	2	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA	
	3/21/2005	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	11/14/2008	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
FOMW-3	6/8/2000		NA	< 50	J 1200	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	NA	NA	330	190	< 0.01	440	110,000	
	6/8/2000	1	NA	< 50	J 1100	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	NA	NA	330	180	< 0.01	50	8,000	
	10/10/2000		NA	230	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	NA	NA	300	170	< 0.01	800	4,000	
	12/15/2000		NA	100	< 50	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	3.2	30	290	190	< 0.01	1,200	1,800	
	3/27/2001		NA	170	NA	NA	< 0.5	< 0.5	< 0.5	< 1	< 5.0	3.3	51	420	130	< 0.01	400	300	
	6/22/2001		NA	260	< 250	NA	< 1	< 1	< 1	< 1	< 5.0	NA	NA	250	150	< 0.01	4,000	350,000	
	9/26/2001		NA	95	< 500	NA	0.72	1	< 0.5	< 0.5	< 5.0	5.0	55	NA	150	0.011	30	170	
-	12/7/2001 3/6/2002		NA SO	110	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	7.1	66	NA	130	NA	260	1,000	
	6/6/2002		< 50 < 50	53 302 J	< 500 < 500	NA NA	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	6.8	84	NA	140	NA		<u></u>	
	0/0/2002		~ 70	302 J	> 300	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	9.08	39.3	NA	160	NA	200	400	

APPENDIX D-2 HISTORICAL SUMMARY OF GROUNDWATER MONITORING RESULTS FORMER SEARS RETAIL CENTER #1058A OAKLAND, CALIFORNIA

				· .	LABORA	TORY ANA	LYTICAL	RESUL	TS						PHYSICAL	PARAMETE	RS	
Monitoring				TPH by 8015	M		Volati	le Organ	ics by GC	/MS 8021	A/8260B				Total	Dissolved	Hydrocarbon	Heterotrophic
Well	Sample		TPHg	TPHd	TPHo	TPHss	В	Т	E	X	MTBE	Nitrate	Sulfate	TDS	Alkalinity	Methane	Degraders	Plate Count
ID	Date	Notes	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(μg/L)	(CFU/ML)	(CFU/ML)
	9/6/2002	•	< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	1.54	26.9	NA	165	NA	20	100
	12/11/2002	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/21/2005	4	NA	NA	NA	NA ,	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/14/2008	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FOMW-4	3/6/2002		< 50	< 50	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	9.7	53		100			
	3/6/2002	1	< 50	52	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	9.7	53		110			
	6/6/2002		< 50	120 J	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	12.7	25.6	NA	146	NA	1,000	4,000
	6/6/2002	1	< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5			NA	-	NA		
	9/6/2002		< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	7.64	21.2	NA	144	NA	40	5,000
	9/6/2002	1	< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	7.48	11.8	NA	126	NA		
·	12/11/2002		< 50)	< 500	< 2000	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	17.3	35.1	NA	125	NA	10	400
	12/11/2002	-1	< 50)	< 500	< 2000	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	NA	NA	NA	NA	NA	NA	NA
	3/21/2005		< 50	< 500	NA	< 2000	< 1	< 1	< 1	< 2	< 2	NA	NA	NA	NA	NA	NA	NA
	11/14/2008		< 50	< 500	NA	< 500	< 0.5	< 0.5	< 0.5	< 1	< 1	NA	NA	NA	NA	NA	NA	NA
FOMW-5	3/6/2002		< 50	< 50	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	15	41		120	_	_	
	6/6/2002		< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	11.4	25.9	NA	130	NA	200	1,600
	9/6/2002		< 50	< 500	< 500	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	7.48	11.8	NA	124	NA	30	100
	12/11/2002		< 50	< 500	< 2000	NA	< 0.5	< 0.5	< 0.5	< 0.5	< 1.0	14.4	29.6	NA	121	NA	10	600
	3/21/2005		< 50	< 500	NA	< 2000	< 1	< 1	< 1	< 2	< 2	NA	NA	NA	NA NA	NA	NA	NA
	11/14/2008		< 50	< 500	NA	< 500	< 0.5	< 0.5	< 0.5	< 1	< 1	NA	NA	NA	NA	NA	NA	NA

Notes: 1: Duplicate sample
2: Well covered by recent construction. Could not be accessed.

3: Well casing is damaged.

4: Well damaged/inaccessible/not found.

J - Bunker-C detections were quantitated against the diesel standard and flagged as estimated concentrations

< - Analyte not detected above indicated method detection limit

NA or --: Not analyzed/Not available.

SP: Separate Phase Product

SH: Sheen Present

TPH - Total petroleum hydrocarbons

BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes

MTBE - methyl tertiary butyl ether

TDS = Total Dissolved Solids

TPHg = Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)
TPHd = Total Petroleum Hydrocarbons as diesel range hydrocarbons by EPA Method 8015 (modified)

TPHo = Total Petroleum Hydrocarbons as oil range by EPA Method 8015 (modified)

TPHss = Total Petroleum Hydrocarbons as stoddard solvent range by EPA Method 8015 (modified)

μg/L - micrograms per liter

mg/L - milligrams per liter
(CFU/ML)- colony forming unit per milliliter

Table 2 Groundwater Analytical Results - 2008 Annual Groundwater Monitoring Former Sears Retail Center #1058A Oakland, California

						LABORATORY ANALYTICAL RESULTS											
Monitoring			7	TPH by 801:	5M						Volatile O	rganics by	8260B				
Well	Sample		TPHg	TPHd	TPHss	В	T	E	X	MTBE	ETBE	DIPE	TAME	TBA	EDB	EDC	Naphthalene
ID	Date	Notes	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
FOMW-1	11/14/2008	SH	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
FOMW-2	11/14/2008	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA NA
FOMW-3	11/14/2008	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
FOMW-4	11/14/2008		< 50	< 500	< 500	< 0.5			< 1	< 1	< 1	< 1	C 1		NA 1		NA
FOMW-5	11/14/2008		< 50	< 500		< 0.5	_	4.5	< 1	< 1	_ 1	· 1	2 1		1		<
			< 50 < 50	< 500 < 500	< 500 < 500	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 1	< 1 < 1	< 1 < 1	< 1 < 1	< 1	< 10 < 10	< 1		0.5

Notes: 1: Well not accessible/not found

< - Analyte not detected above indicated method detection limit

NA: Not analyzed/Not available

SH: Sheen present

μg/L - micrograms per liter

TPH = Total Petroleum Hydrocarbons

TPHg = Total Petroleum Hydrocarbons as gasoline range organics by EPA Method 8015 (modified)

TPHd = Total Petroleum Hydrocarbons as diesel range organics by EPA Method 8015 (modified)

TPHss = Total Petroleum Hydrocarbons as stoddard solvent range organics by EPA Method 8015 (modified)

BTEX-Benzene, Toluene, Ethylbenzene, Total Xylenes

MTBE - Methyl tertiary butyl ether

ETBE - Ethyl Tertiary Butyl Ether

DIPE - Di-isopropyl Ether

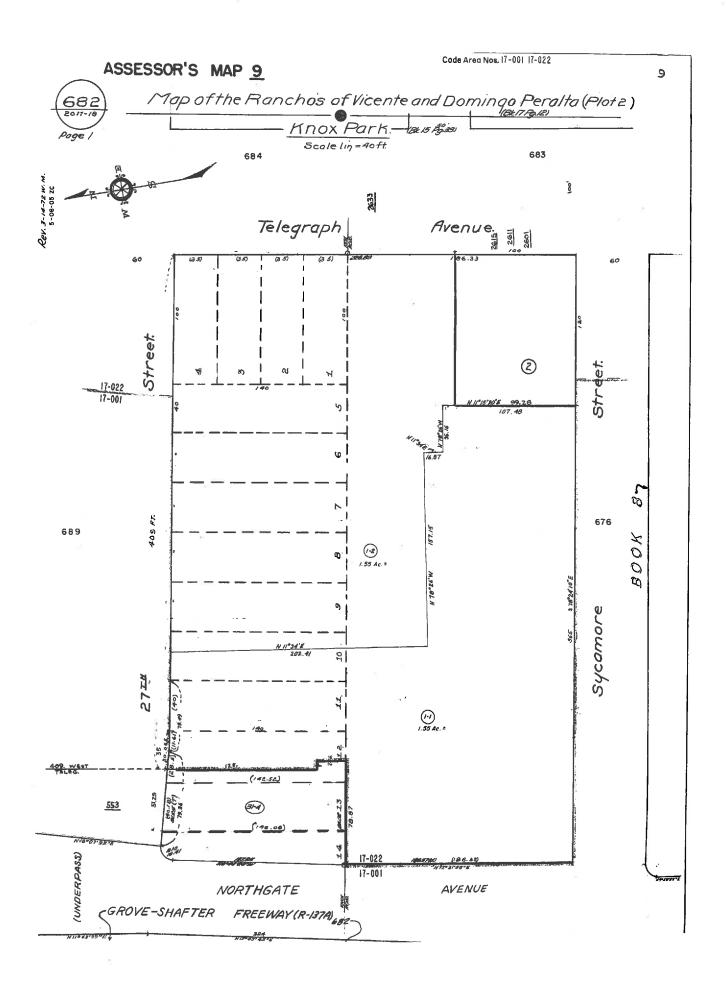
TAME - Tertiary Amyl Methyl Ether

TBA - Tertiary Butyl Alcohol

EDB - 1,2-Dibromoethane

EDC-1,2-Dichloroethane

ATTACHMENT 8



ALAMEDA COUNTY **HEALTH CARE SERVICES**

AGENCY



DAVID J. KEARS, Agency Director

Certified Mail #: 7002 2030 0006 9574 2362

September 19, 2008

Site Name & Address:

SEARS RETAIL STORE

2633 TELEGRAPH AVE

OAKLAND, CA 94612

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

NOTICE OF RESPONSIBILITY

Local ID:

RO0002600

Related ID:

NA

RWQCB ID:

01-1313

Global ID:

T0600101208

Responsible Party:

C/O HAAGEN PPTY MGMT INC HAAGEN HOLLYWOOD PARTNERSHIP 3500 N SEPULVEDA BLVD MANHATTAN BEACH CA 90266-3638

Date First Reported: 4/21/1998

Substance:

8006619 Gasoline-Automotive (motor gasoline

and additives), leaded & unleaded

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified SEARS as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5650.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker KHATRI, PARESH, at this office at (510)777-2478 if you have questions regarding your site.

ARIU LEVI, Director Contract Project Director Date: 9/30/08

Action: Add

Reason: ADD RP

Attachment A: Responsible Parties Data Sheet cc: Jenniffer Jordan, SWRCB, D. Drogos, File

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

September 19, 2008

Site Name & Address:

SEARS RETAIL STORE **2633 TELEGRAPH AVE** OAKLAND, CA 94612

Local ID:

RO0002600

Related ID: NA

RWQCB ID: 01-1313

Global ID:

T0600101208

All Responsible Parties

RP has been named a Primary RP - BRUCE KAYE **SEARS**

3333 BEVERLY RD DEP 824 | HOFFMAN ESTATES, IL 60179 | Phone No Phone Number Listed

RP has been named a Primary RP - C/O HAAGEN PPTY MGMT INC

HAAGEN HOLLYWOOD PARTNERSHIP

3500 N SEPULVEDA BLVD | MANHATTAN BEACH, CA 90266-3638 | Phone No Phone Number Listed

RP has been named a Primary RP - C/O MADISON PARK PROP

SEARS LOFTS LLC

409 13TH STREET | OAKLAND, CA 94612-2607 | Phone No Phone Number Listed

Responsible Party Identification Background

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

- 1. "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
- 2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
- 3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
- 4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

ACEH has named the responsible parties for this site as detailed below.

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

September 19, 2008

Responsible Party Identification

Existence of Unauthorized Release

On April 7, 1998, five soil borings were installed at the site. Soil and groundwater samples detected diesel and bunker oil range hydrocarbons indicating that a release had occurred. In October 1998, one 10,000-gallon UST was closed in place at the site. Following UST closure activities, an additional Site Investigation verified soil and groundwater contamination at the site. Free product has been observed in groundwater monitoring well FOMW-1.

Responsible Party Identification

Sears, Roebuck and Co. operated a retail store at the subject property from the 1930's. Haagen Hollywood Partnership owned the property from circa 1989 until January 2000 when Madison Park Real Estate Investment Trust etal (now Sears Lofts, LLC.) acquired the property. Sears is a responsible party because it owned the USTs (definition 1), operated the USTs for storage of hazardous substances (definition 2), and had control over the USTs at the time of or following an unauthorized release of a hazardous substance (definition 4).

Haagen Hollywood Partnership owned the property circa 1989 to January 2000. Haagen Hollywood Partnership is a responsible party because it owns the property where an unauthorized release of a hazardous substance occurred (definition 3).

Sears Lofts, LLC purchased the property in January 2000. Sears Lofts, LLC is a responsible party because it owns the property where an unauthorized release of a hazardous substance occurred (definition 3).

2362	U.S. Postal S CERTIFIE ((Domestic Mail C	O MAIL F		ovided)			
	For delivery information						
957 4	1 1 10 10 10 10 10 10 10 10 10 10 10 10	ICIA					
13.	Postage	s					
9000	Certified Fee						
	Return Reclept Fee (Endorsement Required)			Postmark Here			
030	Restricted Delivery Fee (Endorsement Required)						
m	Total						
띰		AAGEN PPTY					
700	HAAGEN		PARTNERSH	IP			
I,-			BOULEVARD				
	City, S. MANHAT	TAN BEACH,	CA 90266-363	8			
	PS Form 3800. June 200	2	See Reverse I	or Instructions			

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

Certified Mail #: 7002 2030 0006 9574 2379

September 19, 2008

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577 (510) 567-6700

NOTICE OF RESPONSIBILITY

Site Name & Address:

SEARS RETAIL STORE 2633 TELEGRAPH AVE OAKLAND, CA 94612 Local ID:

RO0002600

Related ID:

NA

RWQCB ID:

01-1313

FAX (510) 337-9335

Global ID:

T0600101208

Responsible Party:

C/O MADISON PARK PROP SEARS LOFTS LLC 409 13TH STREET OAKLAND CA 94612-2607 Date First Reported: 4/21/1998

Substance:

8006619 Gasoline-Automotive (motor gasoline

and additives), leaded & unleaded

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified SEARS as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal is made or before the local agency makes a determination that no further action is required. If property ownership changes in the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5650.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker KHATRI, PARESH, at this office at (510)777-2478 if you have questions regarding your site.

4

ARIU CEVI, Director Contract Project Director Date: 10/1/08

Action: Add Reason: ADD RP

Attachment A: Responsible Parties Data Sheet cc: Jenniffer Jordan, SWRCB, D. Drogos, File

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

September 19, 2008

Site Name & Address:

SEARS RETAIL STORE 2633 TELEGRAPH AVE OAKLAND, CA 94612 Local ID:

RO0002600

Related ID: NA

RWQCB ID: 01-1313

Global ID:

T0600101208

All Responsible Parties

RP has been named a Primary RP - BRUCE KAYE SEARS

3333 BEVERLY RD DEP 824 | HOFFMAN ESTATES, IL 60179 | Phone No Phone Number Listed

RP has been named a Primary RP - C/O HAAGEN PPTY MGMT INC

HAAGEN HOLLYWOOD PARTNERSHIP

3500 N SEPULVEDA BLVD | MANHATTAN BEACH, CA 90266-3638 | Phone No Phone Number Listed

RP has been named a Primary RP - C/O MADISON PARK PROP SEARS LOFTS LLC

409 13TH STREET | OAKLAND, CA 94612-2607 | Phone No Phone Number Listed

Responsible Party Identification Background

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

- "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
- 2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
- 3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
- 4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

ACEH has named the responsible parties for this site as detailed below.

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

September 19, 2008

Responsible Party Identification

Existence of Unauthorized Release

On April 7, 1998, five soil borings were installed at the site. Soil and groundwater samples detected diesel and bunker oil range hydrocarbons indicating that a release had occurred. In October 1998, one 10,000-gallon UST was closed in place at the site. Following UST closure activities, an additional Site Investigation verified soil and groundwater contamination at the site. Free product has been observed in groundwater monitoring well FOMW-1.

Responsible Party Identification

Sears, Roebuck and Co. operated a retail store at the subject property from the 1930's. Haagen Hollywood Partnership owned the property from circa 1989 until January 2000 when Madison Park Real Estate Investment Trust etal (now Sears Lofts, LLC.) acquired the property. Sears is a responsible party because it owned the USTs (definition 1), operated the USTs for storage of hazardous substances (definition 2), and had control over the USTs at the time of or following an unauthorized release of a hazardous substance (definition 4).

Haagen Hollywood Partnership owned the property circa 1989 to January 2000. Haagen Hollywood Partnership is a responsible party because it owns the property where an unauthorized release of a hazardous substance occurred (definition 3).

Sears Lofts, LLC purchased the property in January 2000. Sears Lofts, LLC is a responsible party because it owns the property where an unauthorized release of a hazardous substance occurred (definition 3).

