DAVID J. KEARS, Agency Director



February 25, 2004

Mr. Ralph Scott 2511 Truman Avenue Oakland, CA 94605 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Dear Mr. Scott:

Subject: Case Closure, Fuel Leak Site No. RO0002594, Scott Land Company, 1043 W. MacArthur Boulevard, Emeryville, CA 94608

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Residual groundwater pollution up to 2.7 micrograms/liter (ug/l) Benzene, 2.6 ug/l Toluene, 0.6 ug/l Ethyl Benzene, 3 ug/l Xylene, 1.9 ug/l DIPE, 5.6 ug/l TCE, 5 ug/l Naphthalene, 1 ug/l Cis-1,2-Dichloroethene, 0.6 ug/l Chloroform, remains in place at this site.
- Residual soil pollution up to 0.006 milligrams/kilograms (mg/kg) Toluene, 0.014 mg/kg Xylene, 40.2 mg/kg Lead, remains in place at this site.

If you have any questions, please call Don Hwang at (510) 567-6746. Thank you.

Sincerely

Donna L. Drogos, P.E. LOP Program Manager

Enclosures:

1. Case Closure Letter

2. Case Closure Summary

CC:

Ms. Betty Graham (w/enc)
Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, CA 94612

Mr. Michael Notaro Phoenix Commercial Real Estate Services 2411 Santa Clara Avenue, Suite 33 Alameda, CA 94501 Mr. Toru Okamoto (w/enc) State Water Resources Control Board Underground Storage Tank Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2120

Ignacio Dayrit (w/enc) City of Emeryville Planning Department 1333 Park Ave., Emeryville, CA 94608

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DAVID J. KEARS, Agency Director

February 25, 2004

Mr. Ralph Scott 2511 Truman Avenue Oakland, CA 94605

Dear Mr. Scott:

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Subject: Fuel Leak Site Case Closure, Case No. RO0002594; Scott Land Company, 1043 W.

MacArthur Boulevard, Emeryville, CA 94608

This letter confirms the completion of a site investigation and remedial action for the gasoline underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely.

Mee Ling Tung

Director

Alameda County Environmental Health

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

Date: February 23, 2004

1. AGENCY INFORMATION

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6746
Responsible Staff Person: Don Hwang	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Scott Land Company	<u> </u>				
Site Facility Address: 1043 W. MacArth	ur Blvd , Emeryville, CA 94608				
RB Case No.:	Local Case No.: RO0002594	LOP Case No.: RO0002594			
URF Filing Date: November 12, 2003	SWEEPS No.:	APN: 049-0951-004-02			
Responsible Parties	Addresses	Phone Numbers			
Mr Ralph Scott C/O: Michael Notaro Phoenix Commercial Real Estate Services	2411 Santa Clara Avenue, Suite 33 Alameda, CA 94501	510-569-2732			

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
	700 gallons	Gasoline	Removed	September 24, 2003
	Piping		Not Reported	Not Reported

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Site characterization complete? Yes	Date Approved By Oversight Agency:					Date Approved By Oversight Agency:				
Monitoring wells installed? No	Number: n/a	Proper screened interval? n/a								
Highest GW Depth Below Ground Surface: 17 ft	Lowest Depth: 17 ft	Flow Direction: westerly *								

^{*} Groundwater gradient not determined at this site. Gradient from nearby site #RO985 at 1016 W. MacArthur Blvd., Oakland is generally westerly.

Summary of Production Wells in Vicinity: No w	vater production wells identified within a 1/4 radius of the site.
Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest SW Name: 1-mile east of San Francisco Bay.
Off-Site Beneficial Use Impacts (Addresses/Loc	ations): none identified
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health, City of Oakland Fire Services OES

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	700 gallons	Disposal to Ecology Control Industries, Inc., Richmond, CA	September 24, 200
Piping	not reported	Assumed disposed with UST's	September 24, 200
Free Product	none reported		
Soil	not reported	Excavated soil placed back in excavation	September 24, 200
Groundwater	none reported		

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONSCBEFORE AND AFTER CLEANUP (Please see Attachments 1-5 for additional information on contaminant locations and concentrations)

Contaminant	Soil ((ppm)	Water (ppb)			
Comminant	Before	After	Before	After		
TPH (Gas)	<0.5	<0.5	<50	<50		
TPH (Diesel)						
Oil & Grease						
Benzene	<0.005	< 0.005	2.7	2.7		
Toluenc	0.006	0.006	2.6	2.6		
Ethyl Benzene	<0.005	< 0.005	0.6	0.6		
Xylene	0.014	0.014	3	3		
Heavy Metals (Lead)	40.2	40.2				
MTBE (if not analyzed, explain below)	<0.005	< 0.005	<0.5*	<0.5*		
Other (8260B)			5.6**	5.6**		

^{* &}lt;0.5 ppb MTBE, <100 ppb EtOH, <1 ppb TAME, <1 ppb ETBE, 1.9 ppb DIPE, <10 ppb TBA, <0.5 ppb EDB, and <1 ppb EDC

Site History and Description of Corrective Actions:

The site is a vacant commercial lot. The site formerly operated as a key shop.

On September 24, 2003, one 700-gallon gasoline underground storage tank (UST) and a hoist were removed. Soil samples TP-8W and TP-8E were collected 8 feet below grade (fbg) at the bottom of the west and east end of the excavation. Petroleum hydrocarbons were detected at concentrations of 0.006 parts per million (ppm) toluene and 0.014 ppm xylenes in soil sample TP-8W. No other petroleum hydrocarbons were detected in soil samples collected from the excavation. Groundwater was not encountered during the UST removal.

On December 23, 2003, two direct-push soil borings (GP-1 and GP-2) were advanced. GP-1 was located at the center of the excavation. GP-2 was located 15 feet west of the excavation. Borings GP-1 and GP-2 were advanced to 20 fbg. Petroleum hydrocarbons were detected at maximum concentrations of 2.7 parts per billion (ppb) benzene, 2.6 ppb toluene, 0.6 ppb ethylbenzene and 3 ppb xylenes in groundwater from boring GP-2. Toluene was detected at a concentration of 0.8 ppb in groundwater from boring GP-1. TPHg and MTBE were not detected above laboratory reporting limits in groundwater. Naphthalene was detected at a concentration of 5 ppb in groundwater from boring GP-2. Chlorinated hydrocarbon trichloroethene (TCE) was detected at concentrations of 0.9 ppb and 5.6 ppb in groundwater from borings GP-1 and GP-2, respectively. Petroleum hydrocarbons were not detected in soil samples above laboratory reporting limits.

^{**5.6} ppb TCE, 5 ppb Naphthalene, 1 ppb Cis-1,2-Dichloroethene, 0.6 ppb Chloroform

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? --
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? --
Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health or the environment.

Site Management Requirements: none

Should corrective action be reviewed if land-use changes? No

Monitoring Wells Decommissioned: n/a Number Decommissioned: n/a Number Retained: n/a

List Enforcement Actions Taken: none

List Enforcement Actions Rescinded: none

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

Source of TCE, naphthalene, cis-1,2,-DCE and chloroform detected at site is unknown. UST was used for gasoline detections of base compounds were below the ESL's except for TCE detected at 5.6 ppb with an ESL of 5 ppb. These concentrations do not appear to present a risk at the site.

Conclusion:

Alameda County Environmental Health believes that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. ACEH staff recommends closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Title: Hazardous Materials Specialist
Date: 2/23/04
Title: Supervising Hazardous Materials Specialist
Date: 02/23/04

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

FEB 24 2004 17:09 FR REGIONAL WAIER QUALTISTO 622 2464 TO 93379335 P. 02/02 15:53 , #451 P.04/11 2004,02-23 FROM : PLANEDA CO EHS HAZ-OPS 510 337 3335

VII. RECIONAL BOARD NOTIFICATION

Regional Board Stoff Name: Belly Graham	Title: Associate Water Resources Control Engineer
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature: Self Le	Date: 2/24/04

Attachments:

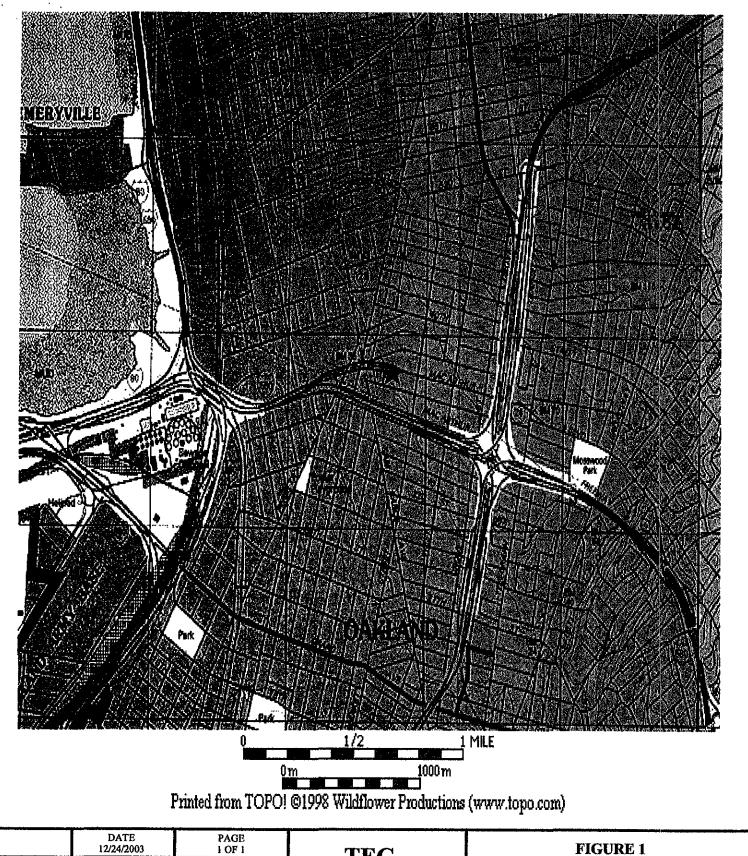
Site Vicinity Map Site Plan 1.

2. 3. Soil Analytical Date

4. Groundwater Analytical Data (2 pages)

5. Boring Lugs (2 pages)

This document and the related CASE CLOSURE LETTER, shall be recained by the lead agency as part of the official site file



Scale: Shown Above

LEGEND:

★ Subject Site

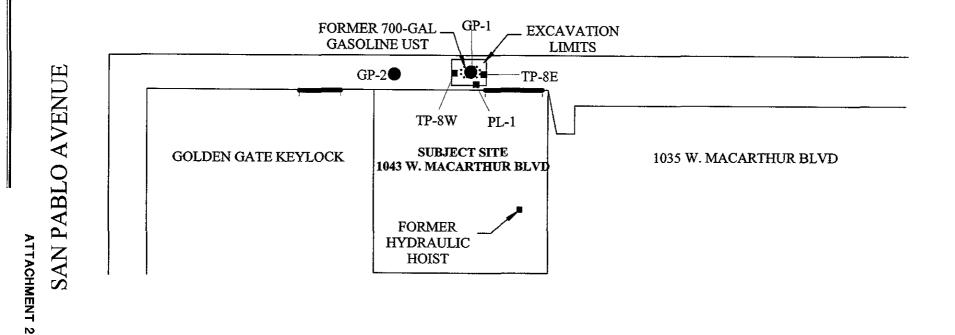
TEC

35 SOUTH LINDEN AVENUE SOUTH SAN FRANCISCO

FIGURE 1 VICINITY MAP

1043 West MacArthur Boulevard Emeryville, CA

WEST MACARTHUR BOULEVARD



1	g Locations (December and Locations (September	UST = Underground Storage Tank	TITLE:	SITE MAP	FIGURE 2
SCALE: ONE INCH = 30 FEET	N	TEC ACCUTITE 35 SOUTH LINDEN AVENUE SOUTH SAN FRANCISCO, CA 94080	SITE:	1043 WEST MACARTHUR BOULEVARD EMERYVILLE, CALIFORNIA	DATE: 9/25/03 DRAWN BY: TC

Table 1: Summary of Soil Analytical Data - 1043 West MacArthur Boulevard, Emeryville, CA

	DEPTH	TPHg	В	1	E	Χ	MTBE	ETBE	TAME	DIPE	TBA	1,2 DCA	1,2 EDB	Ethanol	VOCs	Lead
DATE	(fbg)	·			·		Conc	Concentrations in parts p			ppm)					
val																
09/24/03	8	<0.5	<0.005	0.006	< 0.005	0.014	< 0.005							_	_	
09/24/03	8	<0.5	<0.005	< 0.005	< 0.005	<0.01	< 0.005									
09/24/03	1	<0.5	<0.005	< 0.005	< 0.005	<0.01	< 0.005	*****				_			_	
09/24/03	stockpile	<0.5	<0.005	<0.005	<0.005	<0.01	<0.005	_	_	_	_				_	40.2
js																
12/23/03	8	<0.5	<0.005	<0.005	<0.005	< 0.01	<0.005	<0.005	< 0.005	< 0.005	< 0.25	< 0.005	<0.005	<0.5	NΠ	
12/23/03	15	< 0.5	< 0.005	< 0.005	< 0.005	<0.01	< 0.005	< 0.005	< 0.005							
12/23/03	5	< 0.5	< 0.005	< 0.005	<0.005	<0.01	< 0.005	<0.005	<0.005							
12/23/03	10	<0.5	< 0.005	< 0.005	<0.005	<0.01	< 0.005	< 0.005	<0.005							
12/23/03	15	<0.5	< 0.005	< 0.005	< 0.005	< 0.01	< 0.005	< 0.005								
12/23/03	stockpile		_				24-							-		15.2
j	ral 09/24/03 09/24/03 09/24/03 09/24/03 \$ 12/23/03 12/23/03 12/23/03 12/23/03 12/23/03	ral 09/24/03 8 09/24/03 1 09/24/03 1 09/24/03 stockpile s 12/23/03 8 12/23/03 15 12/23/03 15 12/23/03 10 12/23/03 15	ral 09/24/03 8 <0.5 09/24/03 8 <0.5 09/24/03 1 <0.5 09/24/03 stockpile <0.5 s 12/23/03 8 <0.5 12/23/03 15 <0.5 12/23/03 10 <0.5 12/23/03 15 <0.5 12/23/03 10 <0.5	ral 09/24/03 8 <0.5 <0.005 09/24/03 8 <0.5 <0.005 09/24/03 1 <0.5 <0.005 09/24/03 stockpile <0.5 <0.005 s 12/23/03 8 <0.5 <0.005 12/23/03 15 <0.5 <0.005 12/23/03 10 <0.5 <0.005 12/23/03 10 <0.5 <0.005 12/23/03 15 <0.5 <0.005 12/23/03 15 <0.5 <0.005	ral 09/24/03 8 <0.5 <0.005 0.006 09/24/03 8 <0.5 <0.005 <0.005 09/24/03 1 <0.5 <0.005 <0.005 09/24/03 stockpile <0.5 <0.005 <0.005 \$\$ 12/23/03 8 <0.5 <0.005 <0.005 12/23/03 15 <0.5 <0.005 <0.005 12/23/03 10 <0.5 <0.005 <0.005 12/23/03 15 <0.5 <0.005 <0.005 12/23/03 10 <0.5 <0.005 <0.005 12/23/03 15 <0.5 <0.005 <0.005	ral 09/24/03 8 <0.5 <0.005	ral 09/24/03 8 <0.5 <0.005 0.006 <0.005 0.014 09/24/03 8 <0.5 <0.005 <0.005 <0.005 <0.001 09/24/03 1 <0.5 <0.005 <0.005 <0.005 <0.005 <0.01 09/24/03 stockpile <0.5 <0.005 <0.005 <0.005 <0.001 09/24/03 stockpile <0.5 <0.005 <0.005 <0.005 <0.001 s 12/23/03 8 <0.5 <0.005 <0.005 <0.005 <0.001 12/23/03 15 <0.5 <0.005 <0.005 <0.005 <0.001 12/23/03 10 <0.5 <0.005 <0.005 <0.005 <0.001 12/23/03 10 <0.5 <0.005 <0.005 <0.005 <0.001 12/23/03 15 <0.5 <0.005 <0.005 <0.005 <0.001 12/23/03 15 <0.5 <0.005 <0.005 <0.005 <0.001	ral 09/24/03 8 <0.5 <0.005	ral 09/24/03 8 <0.5 <0.005	ral 09/24/03 8 <0.5 <0.005	/al 09/24/03 8 <0.5 <0.005	/al 09/24/03 8 < 0.5 < 0.005	ral 09/24/03 8 <0.5 <0.005	ral 09/24/03 8 < 0.5 < 0.005	ral 09/24/03 8 <0.5 <0.005	ral 09/24/03 8 <0.5 <0.005

TPHg = Total petroleum hydrocarbons as gasoline (EPA Method 8020)

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes (EPA Method 8260)

Fuel Additives = Methyl-tert-butyl ether (MTBE), Ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME), Di-isopropyl ether (DIPE),

tert-Butyl alcohol (TBA), 1,2-Dichloroethane, 1,2-Dibromoethane, Ethanol (EtOH) (EPA Method 8260)

VOCs = Volatile organic compounds (EPA Method 8260)

Lead = Total lead (EPA Method 6010)

<X = Concentration less than laboratory reporting limits

fbg = Feet below grade

--- = Not analyzed

Table 2: Summary of Grab Groundwater Analytical Data - 1043 West MacArthur Boulevard, Emeryville, CA

SAMPLE	SAMPLE	TPHg	В	Ť	E	Х	MTBE	ETBE	TAME	DIPE	TBA	1.2 DCA	1,2 EDB	Ethanol	VOCs
1D	DATE			Concentrations in parts per billion (ppb)											
Soil Boring	ıs:														
GP-1	12/23/03	<50	<0.5	8.0	<0.5	<0.01	<0.5	<1	<1	<0.5	<10	<1	<0.5	<100	+
GP-2	12/23/03	<50	2.7	2.6	0.6	3	<0.5	<1	<1	1.9	<10	<1	<0.5	<100	+
Ceiling Valu	ntal Screening	100						-							
_	e: ater Toxicity;	100 210	170 1	40 450	30	20	5						_		
Indoor Air In	•		•	150	700	1,800	13								
	•		530	500,000	14,000	150,000	24,000								
Aquatic Hab	ortat Goal	500	46	130	290	13	8,000								

TPHg = Total petroleum hydrocarbons as gasoline (EPA Method 8020)

BTEX = Benzene, Toluene, Ethylbenzene, Xylenes (EPA Method 8260)

Fuel Additives = Methyl-tert-butyl ether (MTBE), Ethyl tert-butyl ether (ETBE), tert-Amyl methyl ether (TAME), Di-isopropyl ether (DIPE), tert-Butyl alcohol (TBA), 1,2-Dichloroethane, 1,2-Dibromoethane, Ethanol (EtOH) (EPA Method 8260)

VOCs = Volatile organic compounds (EPA Method 8260)

<X = Concentration less than laboratory reporting limits

+ = VOCs other than BTEX detected, please see attached laboratory report.

Table 3: Summary of Grab Groundwater Analytical Data (Additional VOCs Detected) - 1043 West MacArthur Boulevard, Emeryville, CA

SAMPLE	SAMPLE	Chloroform	Trichloroethene	Naphthalene	cis-1,2-Dichloroethene
ID	DATE		Concentrations in pa		
Soil Borings:					
GP-1	12/23/03	0.6	0.9	<1	<1
	10100100			_	_
GP-2 Environmental So	12/23/03 creening Levels (ESL	0.6 s) For Groundwater, Ro	5.6 esidential Land Use, Drink	5 ing Water Resource:	1
Environmental So		s) For Groundwater, Ro	esidential Land Use, Drink	ing Water Resource:	
Environmental So	creening Levels (ESL	s) For Groundwater, Ro			50,000
Environmental So	creening Levels (ESL	s) For Groundwater, Ro	esidential Land Use, Drink	ing Water Resource:	
Environmental So	creening Levels (ESL	s) For Groundwater, Ro	esidential Land Use, Drink	ing Water Resource:	50,000

Choroform = Chloroform (EPA Method 8260)

Trichloroethene (EPA Method 8260)

Naphthalene (EPA Method 8260)

Trichloroethene (EPA Method 8260)

cis-1,2-Dichloroethene (EPA Method 8260)

<X = Concentration less than laboratory reporting limits

ESL = Environmental Screening Limit established by California Regional Water Quality Control Board –
San Francisco Bay Region, Screening For Environmental Concerns At Sites With
Contaminated Soil And Groundwater; Interim Final, July 2003.

TEC ACCUTITE				BORING LOG		BOR	BORING NUMBER GP-1		
CLIENT: LOCATION: DRILLING CO: DRILLING METHOD BORING DIAMETER: GEOLOGIST PE/RG: DATE STARTED: 12/2	Vironex E Direct-pus 2-inch T. Culig S. Malaeb	IncArthu uvironme h (geopro	ntal Servio be) 88		TOTAL DEPTH: WELL DEVELOPMENT SURFACE ELEVATION WELL CASING ELEVATOR SCREENED INTERVA FIRST ENCOUNTERE STATIC WATER	T: N ! ATION: ! IL: ED WATER :	20 fbg N/A N/A N/A N/A N/A 17 fbg		
Sample Interval	Water Level	Moisture	PID	DESCI	RIPTION		USCS	BORING CONSTRUCTION	
5.0 - GP1-8		Damp	0	CONCRETE FILL No sample recove SILT: ML: Light sand, low estimate to 15 fbg, uniform	gray; 30% clay, 60% silt, 10% ed K, medium stiff, increasing	6 fine grained 3 sand content 12			
5.0 - GP1-15		Moist Wet	o	sand, cohesive, ho K GRAVEL AND S	: SP: Light brown; 5% clay, 9: mogenous, uniform, moderate AND: SW: Light brown; 5% and, 35% fine subangular grav	e/high estimated silt, 70% fine to	00.00.00 00.00.00 00.00.00		

TEC ACCUTITE				BORING LOG			BORING NUMBER GP-2		
CLIENT: LOCATION: DRILLING CO: DRILLING METH BORING DIAME GEOLOGIST PE/RG: DATE STARTED	Vironex E IOD <u>Direct-pus</u> TER: <u>2-inch</u> T. Culig S. Malaeb	AscArthur nyironmer th (geoprol	ntal Servic be)		TOTAL DEPTH: WELL DEVELOPMENT SURFACE ELEVATION WELL CASING ELEVA SCREENED INTERVAL FIRST ENCOUNTERED STATIC WATER	T: N. N. N. TION: N.	0 fbg VA VA VA VA V fbg		
DEPTH (ft) Sample Interval	Sample ID Water Level	Moisture	ΔI	DESCI	RIPTION		USCS	BORING CONSTRUCTIO	
GP2-5 GP2-1 GP2-1	o	Moist Moist Damp Damp	0	SILT: ML: Dark sand, low estimate to 15 fbg, uniform CLAYEY SAND grained sand, cohestimated K SAND: SP: Green sand, uniform, me	gray: 10& clay, 60% fine to conbrounded gravel, medium estivation of the province of the clay, 60% silt, 10% ed K, medium stiff, increasing n, color change to light gray at estive, homogenous, uniform, 1 mish gray; 5% clay, 10% silt, 8 edium to high estimated K.	fine grained sand content 12 6 fbg 5% silt, 85% fine moderate/high 5% fine grained			
				Boring terminated	form, cohesive, high estimated				