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Alameda County
 Environmental Health
 JAN 18 2006

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Letter of Transmittal

To: Alameda County Health Care Services Agency **Date:** 1/18/2006
 Environmental Health Service - Environmental Protection
 1131 Harbor Bay Parkway, Suite 250 **Job No:** SJ11-55P-1
 Alameda, California 94502-6577
Attn: Jerry Wickham

We are sending the following items:

Date	Copies	Description
16-Jan-06	1	Semi-Annual Monitoring Report - First & Second Quarter 2005
		Shell-branded Service Station
		1155 Portola Avenue
		Livermore, CA

These are transmitted:

- For your Information
 For action specified below
 For review and comment
 For your use
 As requested

Remarks

Copies to: Denis Brown, Shell Oil Products US **By:** Lena Martinez
 Danielle Stefani, Livermore-Pleasanton Fire Dept **Title:** Project Manager Assistant/LFR
 Terrell & Kimberly Bass, Danville

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Alameda County

JAN 18 2006

Environmental Health

January 16, 2006
Project No. SJ11-55P-1

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services – Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Semi-Annual Monitoring Report – First and Second Quarter 2005**
Shell-branded Service Station
1155 Portola Avenue
Livermore, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following joint groundwater monitoring and sampling report for first and second quarter 2005 for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine) at the direction of Delta. A site location map is included as Figure 1.

BACKGROUND

In October 2002, KHM Environmental Management, Inc. (now Delta) supervised the installation of Wells MW-1 through MW-4 as part of Shell's Groundwater Assessment Program (GRASP). GRASP is a voluntary initiative by SHELL to install groundwater monitoring wells at numerous retail service stations nationwide that do not have any active release cases but have been identified to be in close proximity to one or more public water supply wells. The purpose of this program is to proactively monitor the groundwater beneath these sites and, in the event of a subsurface release, to respond quickly to protect public wells from this impact.

An Unauthorized Release Report (URR) was previously submitted for this site in June 2003 based on detections of methyl tert-butyl ether (MTBE) in groundwater

RO 25

Shell subsequently received a notice of responsibility letter dated July 10, 2003 from the Alameda County Health Care Services Agency (ACHCSA) placing the site in the Local Oversight Program.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on February 28 and June 13, 2005. Depth to groundwater was measured in Wells MW-1 through MW-4 on both events. Groundwater elevation data and contours are presented on Figures 2 and 3.

Quarterly groundwater samples were collected from Wells MW-1 through MW-4. Samples were submitted by Blaine to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California. The February 28th samples were analyzed for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and MTBE using EPA Method 8260B. The June 13th samples were analyzed for TPH-G, BTEX compounds, the fuel oxygenates MTBE, di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA). Analysis of DIPE, ETBE, TAME, and TBA is performed annually during the second quarter. Benzene, MTBE, and TBA concentrations are presented on Figures 4 and 5.

Blaine's groundwater monitoring and sampling reports, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the first and second quarter monitoring events, are included as Attachment A.

DISCUSSION

Depth to groundwater at the site typically fluctuates by about 10 feet annually. Well screens in Wells MW-1 through MW-4 are seasonally drowned by the rise and fall of the water table at the site. Depth to groundwater decreased by an average of 5.68 feet in site wells during first quarter (screens drowned). Depth to groundwater increased by an average of 1.71 feet during second quarter (screens drowned). The groundwater gradient on February 28, 2005 was towards the south at a magnitude of 0.01 ft/ft. The groundwater gradient on June 13, 2005 was towards the southwest at a magnitude of less than 0.01 ft/ft. The groundwater gradient at the site has ranged between northwest and south-southwest since fourth quarter 2002 (initial gauging event).

MTBE was detected in Wells MW-1 and MW-2 at 0.54 ug/l and 0.74 ug/l on February 28, 2005. MTBE concentrations in all site wells were below the laboratory detection limit of 0.50 ug/l on June 13, 2005. The MTBE concentration in Well MW-2 has decreased to non-detectable levels – from a historic high of 400 ug/l (third quarter 2003). TBA was detected (for the first time) in Wells MW-1, MW-2, and MW-3 during second quarter 2005. TBA concentrations ranged from 6 ug/l to 12 ug/l. All other analytes tested were below laboratory detection limits during both events.

Based on consistently decreasing and stable groundwater concentrations, Shell proposes to reduce the monitoring and sampling frequency at the site from quarterly to semi-annual.

REMARKS

The information and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call if you have any questions regarding the contents of this letter.

Sincerely,
Delta Environmental Consultants, Inc.

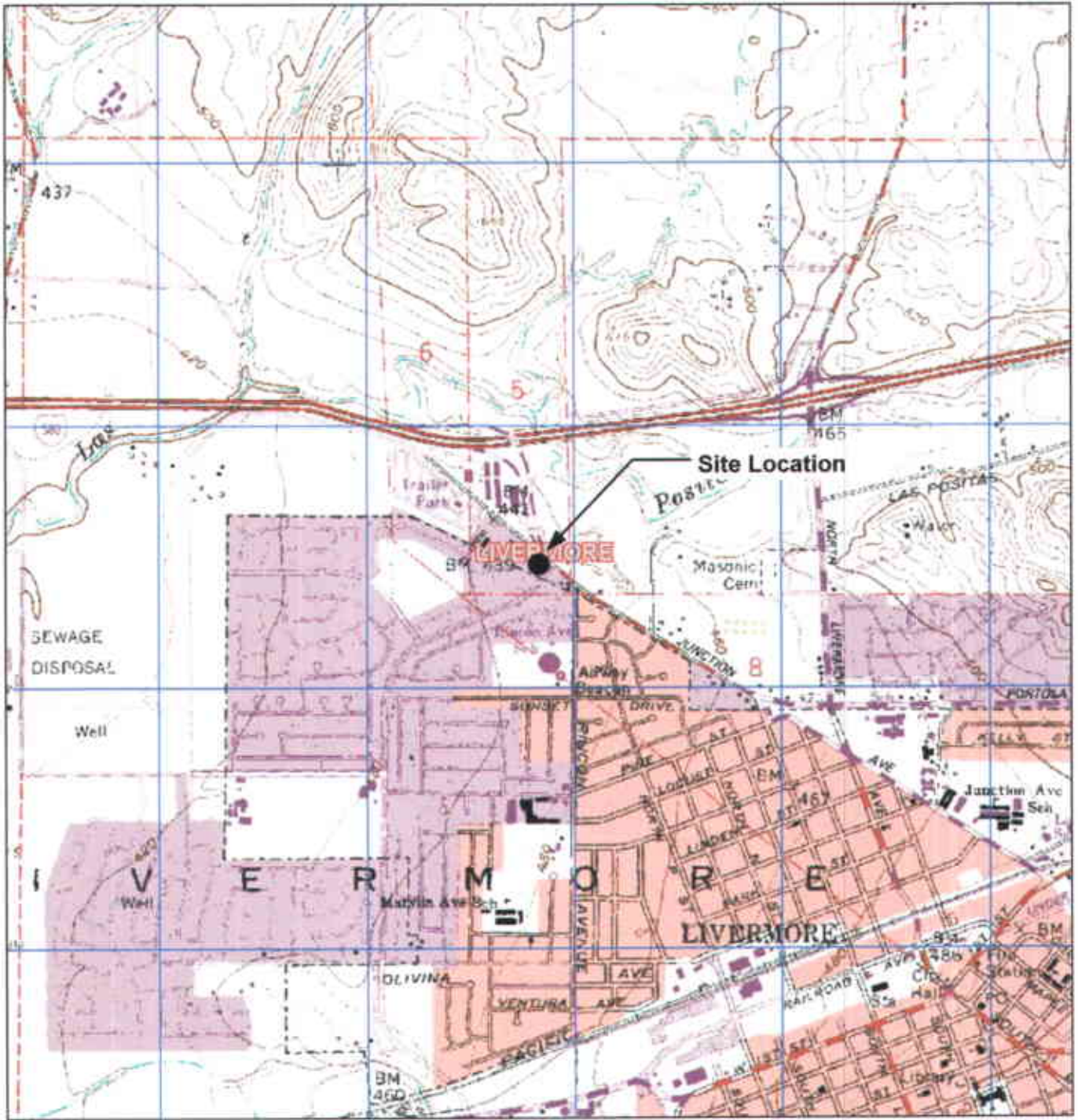
Heather Buckingham
Heather Buckingham
Senior Staff Geologist

D. Arnold
Debbie Arnold
Project Manager
PG 7745



Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, February 28, 2005
Figure 3 – Groundwater Elevation Contour Map, June 13, 2005
Figure 4 – Benzene, MTBE, and TBA Concentration Map, February 28, 2005
Figure 5 – Benzene, MTBE, and TBA Concentration Map, June 13, 2005
Attachment A – Groundwater Monitoring and Sampling Reports, April 20 and June 29, 2005

cc: Denis Brown, Shell Oil Products US, Carson
Danielle Stefani, Livermore-Pleasanton Fire Department, Livermore
Terrell & Kimberley Bass, Danville



GENERAL NOTES:
 Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION



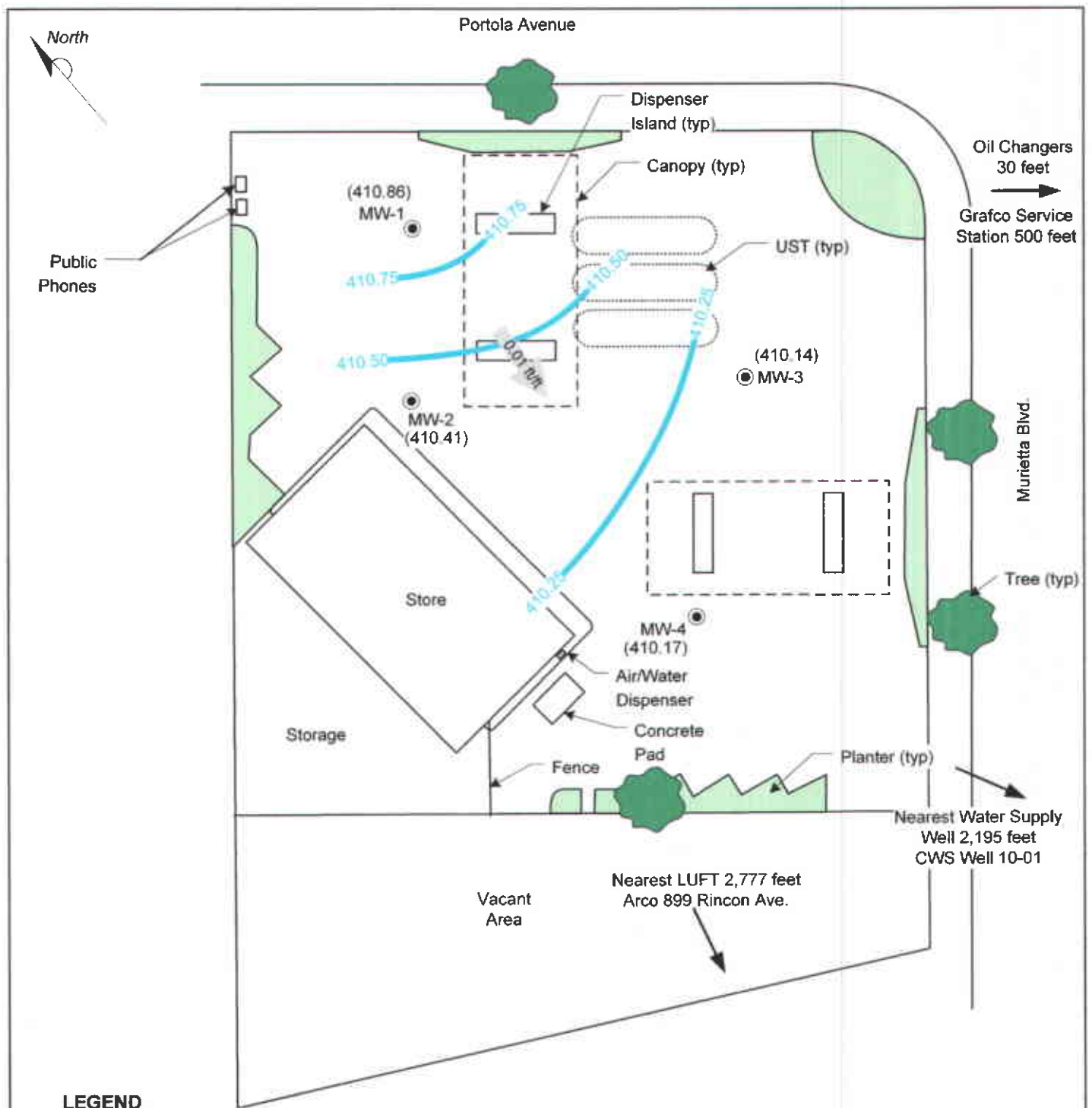
Scale, Feet

FIGURE 1
 SITE LOCATION MAP

SHELL-BRANDED SERVICE STATION
 1155 Portola Avenue
 Livermore, California

PROJECT NO. SJ11-55P-1.2005	DRAWN BY VF 10/22/03
FILE NO. SJ11-55P-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY





LEGEND

- MW-4 ● **GROUNDWATER MONITORING WELL**
- (407.56) **GROUNDWATER ELEVATION (FEET - MSL), 2/28/05**
- 407.25 — **GROUNDWATER ELEVATION CONTOUR**
- 0.02 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

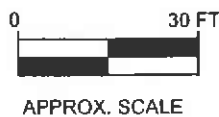
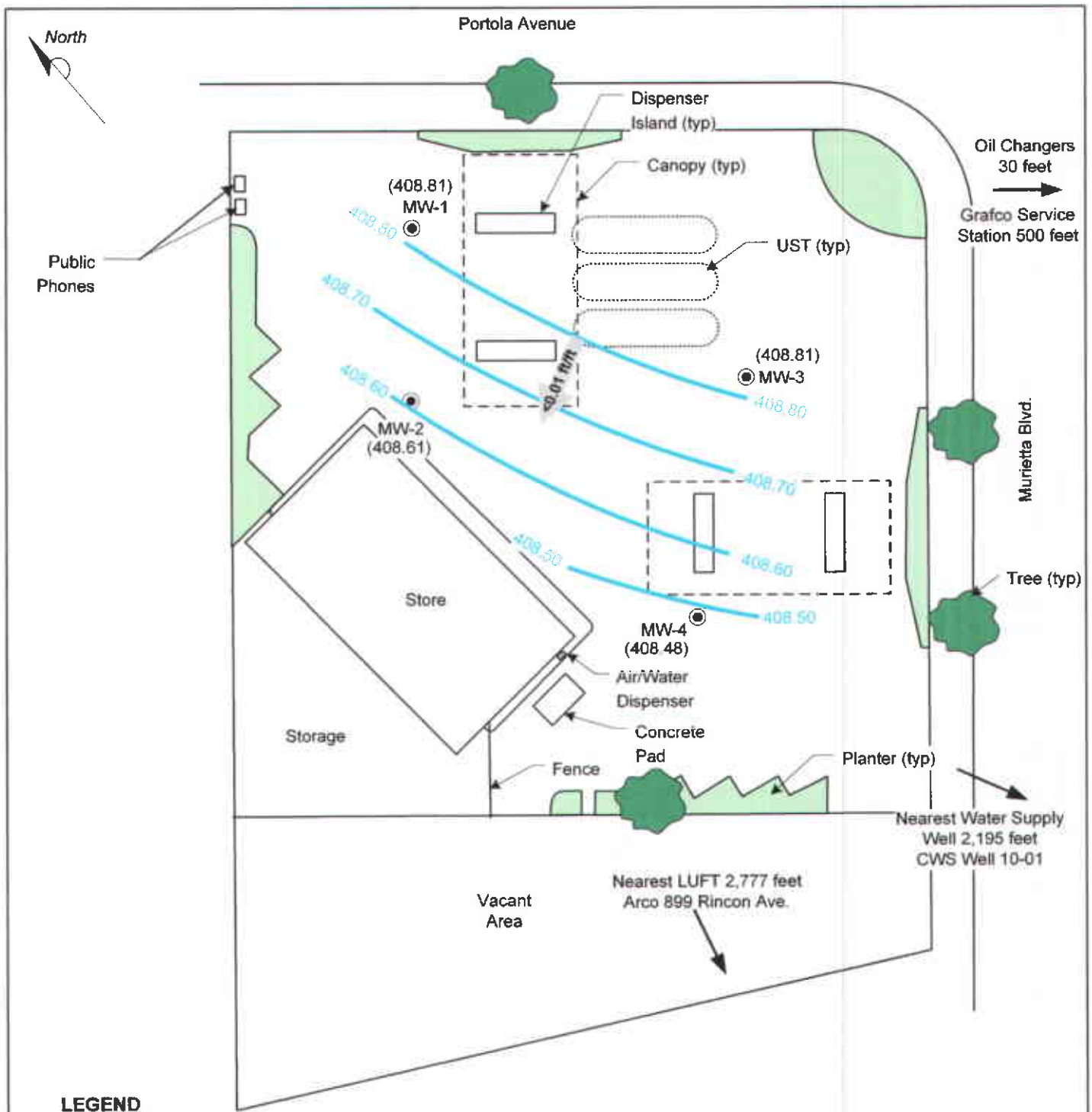


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
FEBRUARY 28, 2005
SHELL-BRANDED SERVICE STATION
1155 Portola Avenue
Livermore, California

PROJECT NO. SJ11-55P-1.2005	DRAWN BY VF 10/22/03
FILE NO. SJ11-55P-1.2005	PREPARED BY VF
REVISION NO. 1	REVIEWED BY





LEGEND

- MW-4 ● **GROUNDWATER MONITORING WELL**
- (408.48) **GROUNDWATER ELEVATION (FEET - MSL), 6/13/05**
- 408.50 — **GROUNDWATER ELEVATION CONTOUR**
- 0.07 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

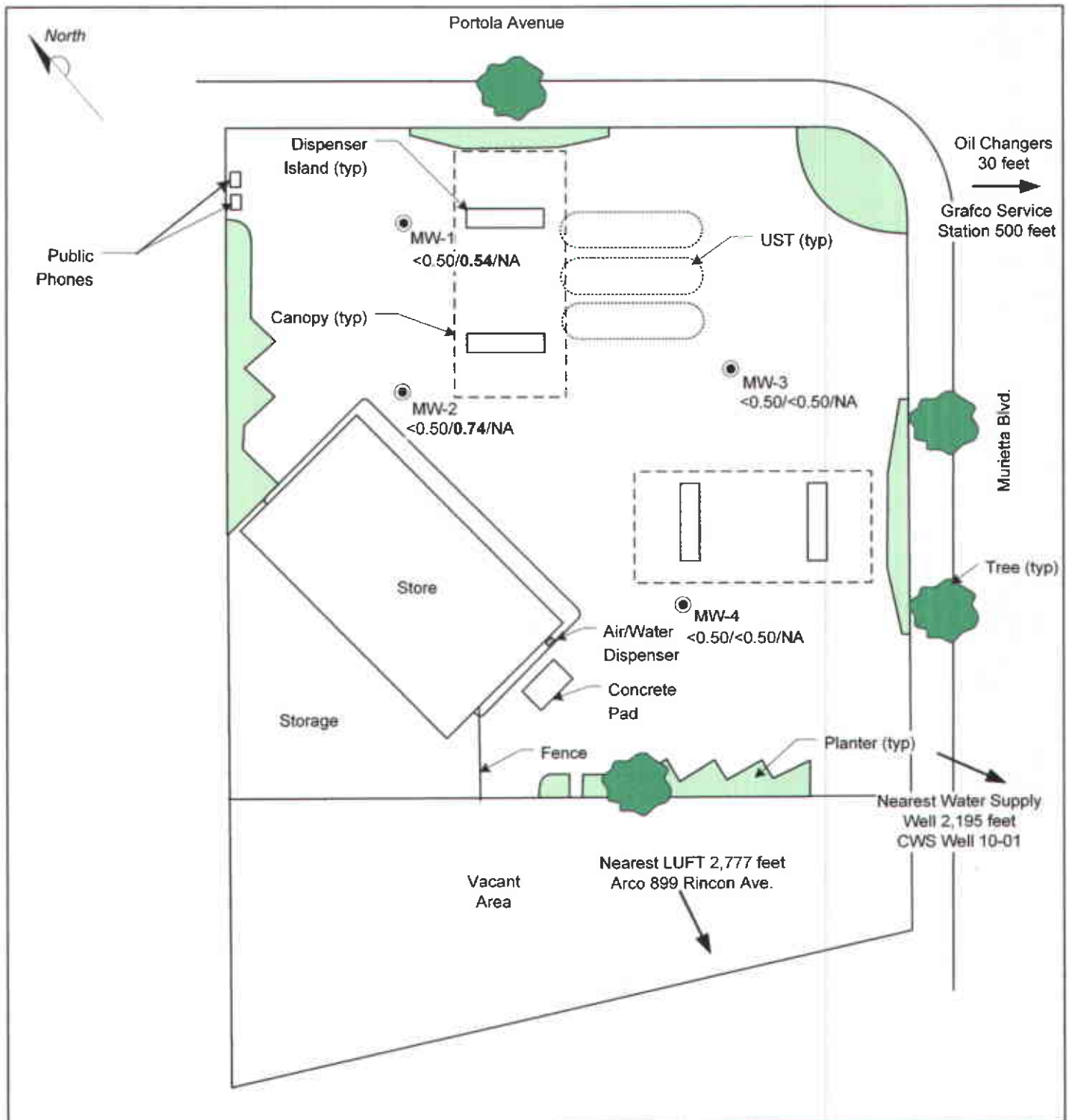


FIGURE 3
GROUNDWATER ELEVATION CONTOUR MAP,
JUNE 13, 2005

SHELL-BRANDED SERVICE STATION
1155 Portola Avenue
Livermore, California

PROJECT NO. SJ11-55P-1.2005	DRAWN BY JL 08/18/05
FILE NO. SJ11-55P-1.2005	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

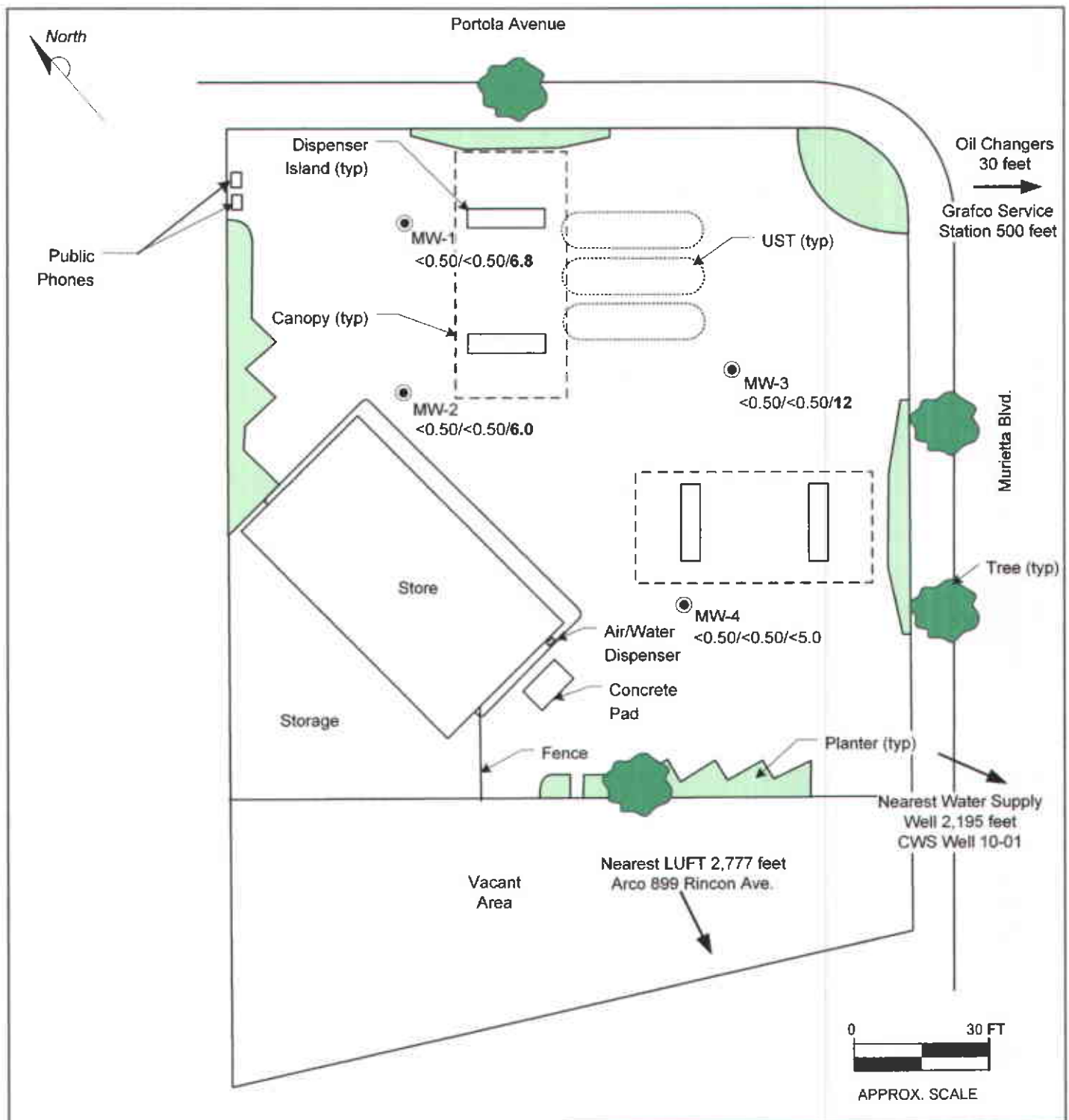
- MW-4 ● **GROUNDWATER MONITORING WELL**
- 64/53/NA **BENZENE/MTBE/TBA CONCENTRATIONS (UG/L), 2/28/05**
- NA **NOT ANALYZED**



FIGURE 4
BENZENE, MTBE, AND TBA CONCENTRATIONS MAP,
FEBRUARY 28, 2005
SHELL-BRANDED SERVICE STATION
1155 Portola Avenue
Livermore, California

PROJECT NO. SJ11-55P-1,2005	DRAWN BY VF 10/22/03
FILE NO. SJ11-55P-1,2005	PREPARED BY VF
REVISION NO. 1	REVIEWED BY





LEGEND

MW-4 ● **GROUNDWATER MONITORING WELL**
 <0.50/<0.50/12 **BENZENE/MTBE/TBA CONCENTRATIONS (UG/L), 6/13/05**

FIGURE 5
BENZENE, MTBE, AND TBA CONCENTRATIONS MAP,
JUNE 13, 2005

SHELL-BRANDED SERVICE STATION
 1155 Portola Avenue
 Livermore, California

PROJECT NO. SJ11-55P-1.2005	DRAWN BY JL 08/11/05
FILE NO. SJ11-55P-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY



Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORTS

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

April 20, 2005

Karen Petryna
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2005 Groundwater Monitoring at
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Monitoring performed on February 28, 2005

Groundwater Monitoring Report **050228-MD-3**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

SAN JOSE

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

SACRAMENTO

(408) 573-0565

LOS ANGELES

FAX (408) 573-7771

LIC. 746684

SAN DIEGO

www.blainetech.com

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/cl

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
MW-1	12/5/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.12	40-59	NA
MW-1	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	78	<2.0	<2.0	<2.0	<50	NA	38.40	40-59	NA
MW-1	3/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	7.0	<2.0	<2.0	<2.0	<5.0	443.81	36.25	40-59	407.56
MW-1	6/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	1.4	<2.0	<2.0	<2.0	<5.0	443.81	39.53	40-59	404.28
MW-1	8/25/2003	64	NA	<0.50	<0.50	<0.50	<1.0	53	<2.0	<2.0	<2.0	<5.0	443.81	42.52	40-59	401.29
MW-1	12/9/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.81	36.84	40-59	406.97
MW-1	3/8/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	3.9	<2.0	<2.0	<2.0	<5.0	443.81	31.75	40-59	412.06
MW-1	6/7/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	0.91	<2.0	<2.0	<2.0	<5.0	443.81	38.24	40-59	405.57
MW-1	9/1/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	4.7	NA	NA	NA	NA	443.81	44.66	40-59	399.15
MW-1	12/23/2004	<50 c	NA	<0.50	2.3	1.4	3.6	<0.50	NA	NA	NA	NA	443.81	39.14	40-59	404.67
MW-1	2/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	0.54	NA	NA	NA	NA	443.81	32.95	40-59	410.86
MW-2	12/5/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.57	40-60	NA
MW-2	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	190	<2.0	<2.0	<2.0	<50	NA	40.00	40-60	NA
MW-2	3/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	46	<2.0	<2.0	<2.0	<5.0	444.61	37.40	40-60	407.21
MW-2	6/26/2003	<500	<50	<5.0	<5.0	<5.0	<10	330	<20	<20	<20	<50	444.61	40.51	40-60	404.10
MW-2	8/25/2003	<500	NA	<5.0	<5.0	<5.0	<10	400	<20	<20	<20	<50	444.61	43.38	40-60	401.23
MW-2	12/9/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	27	<2.0	<2.0	<2.0	<5.0	444.61	37.92	40-60	406.69
MW-2	3/8/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.61	33.40	40-60	411.21
MW-2	6/7/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	85	<2.0	<2.0	<2.0	<5.0	444.61	39.18	40-60	405.43
MW-2	9/1/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	140	NA	NA	NA	NA	444.61	45.03	40-60	399.58
MW-2	12/23/2004	<50	NA	<0.50	1.7	0.75	2.6	32	NA	NA	NA	NA	444.61	39.97	40-60	404.64
MW-2	2/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	0.74	NA	NA	NA	NA	444.61	34.20	40-60	410.41
MW-3	12/5/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.49	40-55	NA
MW-3	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	8.7	<2.0	<2.0	<2.0	<50	NA	36.00	40-55	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
MW-3	3/28/2003	<50	56	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	36.47	40-55	407.37
MW-3	6/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	38.70	40-55	405.14
MW-3	8/25/2003	76 a	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	41.12	40-55	402.72
MW-3	12/9/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	37.27	40-55	406.57
MW-3	3/8/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	120	<2.0	<2.0	<2.0	<5.0	443.84	32.49	40-55	411.35
MW-3	6/7/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	74	<2.0	<2.0	<2.0	<5.0	443.84	37.75	40-55	406.09
MW-3	9/1/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	443.84	43.29	40-55	400.55
MW-3	12/23/2004	<50 c	NA	<0.50	2.3	1.5	4.3	<0.50	NA	NA	NA	NA	443.84	38.64	40-55	405.20
MW-3	2/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	443.84	33.70	40-55	410.14
MW-4	12/5/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.45	41-61	NA
MW-4	12/20/2002	<50	61	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	NA	40.61	41-61	NA
MW-4	3/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	37.16	41-61	407.02
MW-4	6/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	40.05	41-61	404.13
MW-4	8/25/2003	67 a	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	43.04	41-61	401.14
MW-4	12/9/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	37.62	41-61	406.56
MW-4	3/8/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	32.80	41-61	411.38
MW-4	6/7/2004	58 b	NA	0.82	1.2	<0.50	1.1	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	38.94	41-61	405.24
MW-4	9/1/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	444.18	44.18	41-61	400.00
MW-4	12/23/2004	<50 c	NA	0.55	3.8	2.2	7.0	<0.50	NA	NA	NA	NA	444.18	39.83	41-61	404.35
MW-4	2/28/2005	<50 c	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	444.18	34.01	41-61	410.17

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	-------------------------------	--------------------------

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or Tertiary Butanol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = Hydrocarbon does not match pattern of laboratory's standard.

b = Sample contains discrete peak in addition to gasoline.

c = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

Site surveyed November 25, 2002 by Mid Coast Engineers.

Blaine Tech Services, Inc.

March 14, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 050228-MD3
Project: 97495539
Site: 1155 Portola Ave., Livermore

Dear Mr. Gearhart,

Attached is our report for your samples received on 03/01/2005 16:40
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
04/15/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050228-MD3

97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	02/28/2005 14:20	Water	1
MW-2	02/28/2005 13:55	Water	2
MW-3	02/28/2005 14:40	Water	3
MW-4	02/28/2005 15:00	Water	4

Severn Trent Laboratories, Inc.

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
 San Jose, CA 95112-1105
 Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 050228-MD3
 97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B Test(s): 8260B
 Sample ID: MW-1 Lab ID: 2005-03-0095 - 1
 Sampled: 02/28/2005 14:20 Extracted: 3/8/2005 20:01
 Matrix: Water QC Batch#: 2005/03/08-2C.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	03/08/2005 20:01	
Benzene	ND	0.50	ug/L	1.00	03/08/2005 20:01	
Toluene	ND	0.50	ug/L	1.00	03/08/2005 20:01	
Ethylbenzene	ND	0.50	ug/L	1.00	03/08/2005 20:01	
Total xylenes	ND	1.0	ug/L	1.00	03/08/2005 20:01	
Methyl tert-butyl ether (MTBE)	0.54	0.50	ug/L	1.00	03/08/2005 20:01	
Surrogate(s)						
1,2-Dichloroethane-d4	114.9	73-130	%	1.00	03/08/2005 20:01	
Toluene-d8	102.1	81-114	%	1.00	03/08/2005 20:01	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3

97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-2	Lab ID: 2005-03-0095 - 2
Sampled: 02/28/2005 13:55	Extracted: 3/9/2005 07:51
Matrix: Water	QC Batch#: 2005/03/09-1C.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	03/09/2005 07:51	
Benzene	ND	0.50	ug/L	1.00	03/09/2005 07:51	
Toluene	ND	0.50	ug/L	1.00	03/09/2005 07:51	
Ethylbenzene	ND	0.50	ug/L	1.00	03/09/2005 07:51	
Total xylenes	ND	1.0	ug/L	1.00	03/09/2005 07:51	
Methyl tert-butyl ether (MTBE)	0.74	0.50	ug/L	1.00	03/09/2005 07:51	
Surrogate(s)						
1,2-Dichloroethane-d4	115.1	73-130	%	1.00	03/09/2005 07:51	
Toluene-d8	105.3	81-114	%	1.00	03/09/2005 07:51	

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-3	Lab ID: 2005-03-0095 - 3
Sampled: 02/28/2005 14:40	Extracted: 3/10/2005 23:36
Matrix: Water	QC Batch#: 2005/03/10-2C.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	03/10/2005 23:36	
Benzene	ND	0.50	ug/L	1.00	03/10/2005 23:36	
Toluene	ND	0.50	ug/L	1.00	03/10/2005 23:36	
Ethylbenzene	ND	0.50	ug/L	1.00	03/10/2005 23:36	
Total xylenes	ND	1.0	ug/L	1.00	03/10/2005 23:36	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	03/10/2005 23:36	
Surrogate(s)						
1,2-Dichloroethane-d4	113.8	73-130	%	1.00	03/10/2005 23:36	
Toluene-d8	93.6	81-114	%	1.00	03/10/2005 23:36	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-4	Lab ID: 2005-03-0095 - 4
Sampled: 02/28/2005 15:00	Extracted: 3/9/2005 08:43
Matrix: Water	QC Batch#: 2005/03/09-1C.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	03/09/2005 08:43	Q6
Benzene	ND	0.50	ug/L	1.00	03/09/2005 08:43	
Toluene	ND	0.50	ug/L	1.00	03/09/2005 08:43	
Ethylbenzene	ND	0.50	ug/L	1.00	03/09/2005 08:43	
Total xylenes	ND	1.0	ug/L	1.00	03/09/2005 08:43	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	03/09/2005 08:43	
Surrogate(s)						
1,2-Dichloroethane-d4	119.5	73-130	%	1.00	03/09/2005 08:43	
Toluene-d8	101.5	81-114	%	1.00	03/09/2005 08:43	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/03/08-2C.68-032

Water

Test(s): 8260B

QC Batch # 2005/03/08-2C.68

Date Extracted: 03/08/2005 19:32

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	03/08/2005 19:32	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	03/08/2005 19:32	
Benzene	ND	0.5	ug/L	03/08/2005 19:32	
Toluene	ND	0.5	ug/L	03/08/2005 19:32	
Ethylbenzene	ND	0.5	ug/L	03/08/2005 19:32	
Total xylenes	ND	1.0	ug/L	03/08/2005 19:32	
Surrogates(s)					
1,2-Dichloroethane-d4	108.6	73-130	%	03/08/2005 19:32	
Toluene-d8	103.6	81-114	%	03/08/2005 19:32	

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/03/09-1C.68-017

Water

Test(s): 8260B

QC Batch # 2005/03/09-1C.68

Date Extracted: 03/09/2005 07:17

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	03/09/2005 07:17	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	03/09/2005 07:17	
Benzene	ND	0.5	ug/L	03/09/2005 07:17	
Toluene	ND	0.5	ug/L	03/09/2005 07:17	
Ethylbenzene	ND	0.5	ug/L	03/09/2005 07:17	
Total xylenes	ND	1.0	ug/L	03/09/2005 07:17	
Surrogates(s)					
1,2-Dichloroethane-d4	103.6	73-130	%	03/09/2005 07:17	
Toluene-d8	104.0	81-114	%	03/09/2005 07:17	

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Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/03/10-2C.65-057

Water

Test(s): 8260B

QC Batch # 2005/03/10-2C.65

Date Extracted: 03/10/2005 19:57

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	03/10/2005 19:57	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	03/10/2005 19:57	
Benzene	ND	0.5	ug/L	03/10/2005 19:57	
Toluene	ND	0.5	ug/L	03/10/2005 19:57	
Ethylbenzene	ND	0.5	ug/L	03/10/2005 19:57	
Total xylenes	ND	1.0	ug/L	03/10/2005 19:57	
Surrogates(s)					
1,2-Dichloroethane-d4	111.0	73-130	%	03/10/2005 19:57	
Toluene-d8	97.2	81-114	%	03/10/2005 19:57	

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/03/08-2C.68

LCS 2005/03/08-2C.68-015

Extracted: 03/08/2005

Analyzed: 03/08/2005 19:15

LCSD

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	27.4		25	109.6			65-165	20		
Benzene	26.3		25	105.2			69-129	20		
Toluene	26.7		25	106.8			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	466		500	93.2			73-130			
Toluene-d8	522		500	104.4			81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/03/09-1C.68

LCS 2005/03/09-1C.68-000

Extracted: 03/09/2005

Analyzed: 03/09/2005 07:00

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	26.4		25	105.6			65-165	20		
Benzene	28.1		25	112.4			69-129	20		
Toluene	30.2		25	120.8			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	419		500	83.8			73-130			
Toluene-d8	547		500	109.4			81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/03/10-2C.65

LCS 2005/03/10-2C.65-031

Extracted: 03/10/2005

Analyzed: 03/10/2005 19:31

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	22.5		25	90.0			65-165	20		
Benzene	23.8		25	95.2			69-129	20		
Toluene	24.8		25	99.2			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	431		500	86.2			73-130			
Toluene-d8	470		500	94.0			81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3

97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/03/08-2C.68

MW-1 >> MS

Lab ID: 2005-03-0095 - 001

MS: 2005/03/08-2C.68-018

Extracted: 03/08/2005

Analyzed: 03/08/2005 20:18

Dilution: 1.00

MSD: 2005/03/08-2C.68-036

Extracted: 03/08/2005

Analyzed: 03/08/2005 20:36

Dilution: 1.00

Compound	Conc. ug/L			Spk. Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	29.0	30.0	0.537	25	113.9	117.9	3.5	65-165	20		
Benzene	24.9	27.6	ND	25	99.6	110.4	10.3	69-129	20		
Toluene	26.1	28.8	ND	25	104.4	115.2	9.8	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	505	465		500	101.0	93.0		73-130			
Toluene-d8	513	521		500	102.6	104.2		81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/03/09-1C.68

MW-2 >> MS

Lab ID: 2005-03-0095 - 002

MS: 2005/03/09-1C.68-008

Extracted: 03/09/2005

Analyzed: 03/09/2005 08:08

Dilution: 1.00

MSD: 2005/03/09-1C.68-026

Extracted: 03/09/2005

Analyzed: 03/09/2005 08:26

Dilution: 1.00

Compound	Conc. ug/L			Spk. Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	30.4	24.5	0.736	25	118.7	95.1	22.1	65-165	20		R1
Benzene	27.4	23.2	ND	25	109.6	92.8	16.6	69-129	20		
Toluene	28.6	23.4	ND	25	114.4	93.6	20.0	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	475	480		500	95.0	96.0		73-130			
Toluene-d8	522	524		500	104.4	104.8		81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/03/10-2C.65

MS/MSD

Lab ID: 2005-03-0017 - 001

MS: 2005/03/10-2C.65-003

Extracted: 03/10/2005

Analyzed: 03/10/2005 21:03

Dilution: 1.00

MSD: 2005/03/10-2C.65-027

Extracted: 03/10/2005

Analyzed: 03/10/2005 21:27

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	22.3	25.7	ND	25	89.2	102.8	14.2	65-165	20		
Benzene	22.8	28.3	ND	25	91.2	113.2	21.5	69-129	20		R1
Toluene	24.1	29.3	ND	25	96.4	117.2	19.5	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	442	430		500	88.4	86.0		73-130			
Toluene-d8	462	464		500	92.4	92.8		81-114			

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03/14/2005 16:01

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 050228-MD3
97495539

Received: 03/01/2005 16:40

Site: 1155 Portola Ave., Livermore

Legend and Notes

Sample Comment

Lab ID: 2005-03-0095 -4

Siloxane peaks were found in the sample, which are not believed to be gasoline related. If they were to be quantified as gasoline, the concentration would be 91 ug/L

Result Flag

Q6

The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

R1

Analyte RPD was out of QC limits.

LAB: STC

SHELL Chain Of Custody Record

102330

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced:

SCIENCE & ENGINEERING
 TECHNICAL SERVICES
 CRMT HOUSTON

Karen Petryna
2005-03-0095

INCIDENT NUMBER (S&E ONLY)
 9 7 4 9 5 5 3 9

SAP or CRMT NUMBER (TS/CRMT)

PAGE: 1 of 1

SAMPLING COMPANY: **Blaine Tech Services**
 ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112**
 TELEPHONE: **408-673-6555** FAX: **408-673-7771** E-MAIL: **lgsartian@blainetech.com**

LAB CODE: **BTSS**

SITE ADDRESS (Street and City): **1155 Portola Ave., Livermore**

RECORD ID NO.: **T0600194367**

OFF. REPRESENTATIVE TO (Responsible Party or Customer): **Vera Fischer** PHONE NO.: **(408)224-4724** E-MAIL: **vfischer@dollaray.com**

PROJECT CONTACT (Principal or POC Report to): **Leon Gearhart**

CONTRACT PROJECT NO.: **050228-M03**
 BTS #

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS)
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

LA - RWQCB REPORT FORMAT USE AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED:

REQUESTED ANALYSIS										FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260A)						
										TEMPERATURE ON RECEIPT °C <u>2</u>

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260A)												
		DATE	TIME																			
	MW-1	2/28/05	1420	W	3	X	X	X														
	MW-2	↓	1355	↓	3	X	X	X														
	MW-3	↓	1440	↓	3	X	X	X														
	MW-4	↓	1500	↓	3	X	X	X														

Requested by (Signature):	Received by (Signature):	Date: <u>3/11/05</u>	Time: <u>1840</u>
Requested by (Signature):	Received by (Signature):	Date: <u>3/1/05</u>	Time: <u>1800</u>
Requested by (Signature):	Received by (Signature):	Date:	Time:

CSC Check 014 004-0102

WELLHEAD INSPECTION CHECKLIST

Date 2/28/05 Client Shell
 Site Address 1155 Portola Ave, Livermore
 Job Number 050128-MD 3 Technician [Signature]

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-1	✓							
MW-2		✓					0	
MW-3	✓							
MW-4	✓							

NOTES: _____

WELL GAUGING DATA

Project # 050228-MD3 Date 2/28/05 Client Shell

Site 155 Portola Ave, Livermore

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOG
MW-1	2					32.95	59.00	
MW-2	2					34.20	59.15	
MW-3	2					33.70	54.27	
MW-4	2					34.01	59.05	V

SHELL WELL MONITORING DATA SHEET

BTS #: <u>050228-MW3</u>	Site: <u>9740157</u>
Sampler: <u>MW</u>	Date: <u>2/28/05</u>
Well I.D.: <u>MW</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): <u>59.00</u>	Depth to Water (DTW): <u>32.95</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>38.16</u>	

Purge Method: Bailer	Watertra	Sampling Method: <u>Bailer</u>
Disposable Bailer	Peristaltic	Disposable Bailer
<u>Positive Air Displacement</u>	Extraction Pump	Extraction Port
Electric Submersible	Other _____	Dedicated Tubing
		Other: _____

$\frac{4.2 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = 12.6 \text{ Gals.}$ <p style="text-align: center;">Specified Volumes Calculated Volume</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1403	<u>68.3</u>	<u>7.0</u>	<u>898</u>	<u>71000</u>	<u>4.2</u>	<u>cloudy</u>
1408	<u>68.3</u>	<u>6.7</u>	<u>895</u>	<u>71000</u>	<u>8.4</u>	<u>"</u>
1413	<u>68.1</u>	<u>6.7</u>	<u>895</u>	<u>71000</u>	<u>12.6</u>	<u>cloudy</u>

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: <u>12.6</u>
Sampling Date: <u>2/28/05</u>	Sampling Time: <u>1420</u> Depth to Water: <u>33.51</u>
Sample I.D.: <u>MW-1</u>	Laboratory: <u>STL</u> Other _____
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
EB I.D. (if applicable): _____ @ _____	Duplicate I.D. (if applicable): _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: <u>050228-M03</u>	Site: <u>98 9740157</u>
Sampler: <u>MS</u>	Date: <u>2/28</u>
Well I.D.: <u>MW-2</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): <u>59.15</u>	Depth to Water (DTW): <u>39.20</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>39.19</u>	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

<u>4</u> (Gals.) X <u>3</u> <u>12</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1336</u>	<u>67.9</u>	<u>7.9</u>	<u>1021</u>	<u>7000</u>	<u>4</u>	<u>clear</u>
<u>1343</u>	<u>67.7</u>	<u>6.9</u>	<u>982</u>	<u>657</u>	<u>8</u>	<u>cloudy</u>
<u>1348</u>	<u>67.7</u>	<u>6.9</u>	<u>978</u>	<u>293</u>	<u>12</u>	<u>cloudy</u>

Did well dewater? Yes No Gallons actually evacuated: 12

Sampling Date: 2/28/05 Sampling Time: 1355 Depth to Water: 35.71

Sample I.D.: MW-2 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 050228-MW3	Site: 97401517
Sampler: MW	Date: 2/28/05
Well I.D.: MW-3	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8
Total Well Depth (TD): 54.27	Depth to Water (DTW): 33.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.81	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$3.3 \text{ (Gals.)} \times 3 = 9.9 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														
I Case Volume Specified Volumes Calculated Volume																	

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1425	67.2	7.1	1010	>1000	3.3	cloudy
1429	68.0	6.8	994	>1000	6.6	" "
1434	67.4	6.8	989	>1000	9.9	cloudy

Did well dewater? Yes No Gallons actually evacuated: 9.9

Sampling Date: 2/28/05 Sampling Time: 1440 Depth to Water: 33.91

Sample I.D.: MW-3 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>050228-MD3</u>	Site: 9701577 <u>97401577</u>
Sampler: <u>MD</u>	Date: <u>2/28/05</u>
Well I.D.: <u>MW-4</u>	Well Diameter: <u>3</u> 3 4 6 8
Total Well Depth (TD): <u>59.05</u>	Depth to Water (DTW): <u>34.01</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>39.02</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterwa Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

<u>4</u> (Gals.) X <u>3</u> = <u>12</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1447	66.9	7.2	1057	7000	4	Cloudy
1452	67.5	7.1	1051	398	8	"
1458	67.6	7.2	1051	249	12	cloudy

Did well dewater? Yes No Gallons actually evacuated: 12

Sampling Date: 2/28/05 Sampling Time: 1500 Depth to Water: 34.48

Sample I.D.: MW-4 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BLAINE

TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

June 29, 2005

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2005 Groundwater Monitoring at
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Monitoring performed on June 13, 2005

Groundwater Monitoring Report **050613-PM-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
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MW-1	12/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.12	40-59	NA
MW-1	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	78	<2.0	<2.0	<2.0	<50	NA	38.40	40-59	NA
MW-1	03/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	7.0	<2.0	<2.0	<2.0	<5.0	443.81	36.25	40-59	407.56
MW-1	06/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	1.4	<2.0	<2.0	<2.0	<5.0	443.81	39.53	40-59	404.28
MW-1	08/25/2003	64	NA	<0.50	<0.50	<0.50	<1.0	53	<2.0	<2.0	<2.0	<5.0	443.81	42.52	40-59	401.29
MW-1	12/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.81	36.84	40-59	406.97
MW-1	03/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	3.9	<2.0	<2.0	<2.0	<5.0	443.81	31.75	40-59	412.06
MW-1	06/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	0.91	<2.0	<2.0	<2.0	<5.0	443.81	38.24	40-59	405.57
MW-1	09/01/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	4.7	NA	NA	NA	NA	443.81	44.66	40-59	399.15
MW-1	12/23/2004	<50 c	NA	<0.50	2.3	1.4	3.6	<0.50	NA	NA	NA	NA	443.81	39.14	40-59	404.67
MW-1	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	0.54	NA	NA	NA	NA	443.81	32.95	40-59	410.86
MW-1	06/13/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	6.8	443.81	35.00	40-59	408.81

MW-2	12/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.57	40-60	NA
MW-2	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	190	<2.0	<2.0	<2.0	<50	NA	40.00	40-60	NA
MW-2	03/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	46	<2.0	<2.0	<2.0	<5.0	444.61	37.40	40-60	407.21
MW-2	06/26/2003	<500	<50	<5.0	<5.0	<5.0	<10	330	<20	<20	<20	<50	444.61	40.51	40-60	404.10
MW-2	08/25/2003	<500	NA	<5.0	<5.0	<5.0	<10	400	<20	<20	<20	<50	444.61	43.38	40-60	401.23
MW-2	12/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	27	<2.0	<2.0	<2.0	<5.0	444.61	37.92	40-60	406.69
MW-2	03/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.61	33.40	40-60	411.21
MW-2	06/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	85	<2.0	<2.0	<2.0	<5.0	444.61	39.18	40-60	405.43
MW-2	09/01/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	140	NA	NA	NA	NA	444.61	45.03	40-60	399.58
MW-2	12/23/2004	<50	NA	<0.50	1.7	0.75	2.6	32	NA	NA	NA	NA	444.61	39.97	40-60	404.64
MW-2	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	0.74	NA	NA	NA	NA	444.61	34.20	40-60	410.41
MW-2	06/13/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	6.0	444.61	36.00	40-60	408.61

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
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MW-3	12/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	40.49	40-55	NA
MW-3	12/20/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	8.7	<2.0	<2.0	<2.0	<50	NA	36.00	40-55	NA
MW-3	03/28/2003	<50	56	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	36.47	40-55	407.37
MW-3	06/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	38.70	40-55	405.14
MW-3	08/25/2003	76 a	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	41.12	40-55	402.72
MW-3	12/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	443.84	37.27	40-55	406.57
MW-3	03/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	120	<2.0	<2.0	<2.0	<5.0	443.84	32.49	40-55	411.35
MW-3	06/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	74	<2.0	<2.0	<2.0	<5.0	443.84	37.75	40-55	406.09
MW-3	09/01/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	443.84	43.29	40-55	400.55
MW-3	12/23/2004	<50 c	NA	<0.50	2.3	1.5	4.3	<0.50	NA	NA	NA	NA	443.84	38.64	40-55	405.20
MW-3	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	443.84	33.70	40-55	410.14
MW-3	06/13/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	12	443.84	35.03	40-55	408.81

MW-4	12/05/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	41.45	41-61	NA
MW-4	12/20/2002	<50	61	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	NA	40.61	41-61	NA
MW-4	03/28/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	37.16	41-61	407.02
MW-4	06/26/2003	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	40.05	41-61	404.13
MW-4	08/25/2003	67 a	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	43.04	41-61	401.14
MW-4	12/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	37.62	41-61	406.56
MW-4	03/08/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	32.80	41-61	411.38
MW-4	06/07/2004	58 b	NA	0.82	1.2	<0.50	1.1	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	38.94	41-61	405.24
MW-4	09/01/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	444.18	44.18	41-61	400.00
MW-4	12/23/2004	<50 c	NA	0.55	3.8	2.2	7.0	<0.50	NA	NA	NA	NA	444.18	39.83	41-61	404.35
MW-4	02/28/2005	<50 c	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	444.18	34.01	41-61	410.17
MW-4	06/13/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	444.18	35.70	41-61	408.48

WELL CONCENTRATIONS
Shell-branded Service Station
1155 Portola Avenue
Livermore, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Screened Interval (ft.)	GW Elevation (MSL)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	-------------------------------	--------------------------

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or Tertiary Butanol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = Hydrocarbon does not match pattern of laboratory's standard.

b = Sample contains discrete peak in addition to gasoline.

c = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

Site surveyed November 25, 2002 by Mid Coast Engineers.

Blaine Tech Services, Inc.

June 28, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: BTS#050613-PM1
Project: 97495539
Site: 1155 Portola Ave., Livermore

Dear Mr. Gearhart,

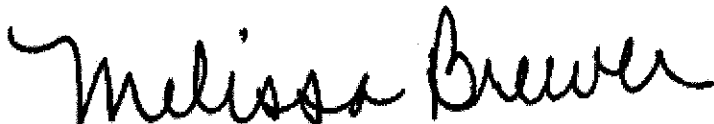
Attached is our report for your samples received on 06/14/2005 11:40
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
07/29/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	06/13/2005 11:06	Water	1
MW-2	06/13/2005 12:22	Water	2
MW-3	06/13/2005 13:55	Water	3
MW-4	06/13/2005 15:56	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Prep(s):	5030B	Test(s):	8260B
Sample ID:	MW-1	Lab ID:	2005-06-0381 - 1
Sampled:	06/13/2005 11:06	Extracted:	6/24/2005 20:31
Matrix:	Water	QC Batch#:	2005/06/24-2A.69
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	06/24/2005 20:31	
Benzene	ND	0.50	ug/L	1.00	06/24/2005 20:31	
Toluene	ND	0.50	ug/L	1.00	06/24/2005 20:31	
Ethylbenzene	ND	0.50	ug/L	1.00	06/24/2005 20:31	
Total xylenes	ND	1.0	ug/L	1.00	06/24/2005 20:31	
tert-Butyl alcohol (TBA)	6.8	5.0	ug/L	1.00	06/24/2005 20:31	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	06/24/2005 20:31	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	06/24/2005 20:31	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	06/24/2005 20:31	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	06/24/2005 20:31	
Surrogate(s)						
1,2-Dichloroethane-d4	107.8	73-130	%	1.00	06/24/2005 20:31	
Toluene-d8	100.3	81-114	%	1.00	06/24/2005 20:31	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Prep(s):	5030B	Test(s):	8260B
Sample ID:	MW-2	Lab ID:	2005-06-0381 - 2
Sampled:	06/13/2005 12:22	Extracted:	6/24/2005 20:49
Matrix:	Water	QC Batch#:	2005/06/24-2A.69
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	06/24/2005 20:49	
Benzene	ND	0.50	ug/L	1.00	06/24/2005 20:49	
Toluene	ND	0.50	ug/L	1.00	06/24/2005 20:49	
Ethylbenzene	ND	0.50	ug/L	1.00	06/24/2005 20:49	
Total xylenes	ND	1.0	ug/L	1.00	06/24/2005 20:49	
tert-Butyl alcohol (TBA)	6.0	5.0	ug/L	1.00	06/24/2005 20:49	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	06/24/2005 20:49	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	06/24/2005 20:49	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	06/24/2005 20:49	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	06/24/2005 20:49	
Surrogate(s)						
1,2-Dichloroethane-d4	104.8	73-130	%	1.00	06/24/2005 20:49	
Toluene-d8	98.6	81-114	%	1.00	06/24/2005 20:49	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-3	Lab ID: 2005-06-0381 - 3
Sampled: 06/13/2005 13:55	Extracted: 6/24/2005 21:08
Matrix: Water	QC Batch#: 2005/06/24-2A.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	06/24/2005 21:08	
Benzene	ND	0.50	ug/L	1.00	06/24/2005 21:08	
Toluene	ND	0.50	ug/L	1.00	06/24/2005 21:08	
Ethylbenzene	ND	0.50	ug/L	1.00	06/24/2005 21:08	
Total xylenes	ND	1.0	ug/L	1.00	06/24/2005 21:08	
tert-Butyl alcohol (TBA)	12	5.0	ug/L	1.00	06/24/2005 21:08	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	06/24/2005 21:08	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	06/24/2005 21:08	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	06/24/2005 21:08	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	06/24/2005 21:08	
Surrogate(s)						
1,2-Dichloroethane-d4	107.9	73-130	%	1.00	06/24/2005 21:08	
Toluene-d8	100.0	81-114	%	1.00	06/24/2005 21:08	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

06/25/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1

97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Prep(s): 5030B	Test(s): 8260B
Sample ID: MW-4	Lab ID: 2005-06-0381 - 4
Sampled: 06/13/2005 15:56	Extracted: 6/24/2005 21:26
Matrix: Water	QC Batch#: 2005/06/24-2A.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	06/24/2005 21:26	
Benzene	ND	0.50	ug/L	1.00	06/24/2005 21:26	
Toluene	ND	0.50	ug/L	1.00	06/24/2005 21:26	
Ethylbenzene	ND	0.50	ug/L	1.00	06/24/2005 21:26	
Total xylenes	ND	1.0	ug/L	1.00	06/24/2005 21:26	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	06/24/2005 21:26	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	06/24/2005 21:26	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	06/24/2005 21:26	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	06/24/2005 21:26	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	06/24/2005 21:26	
Surrogate(s)						
1,2-Dichloroethane-d4	103.7	73-130	%	1.00	06/24/2005 21:26	
Toluene-d8	99.2	81-114	%	1.00	06/24/2005 21:26	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

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06/25/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/06/24-2A.69-047

Water

Test(s): 8260B

QC Batch # 2005/06/24-2A.69

Date Extracted: 06/24/2005 18:47

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	06/24/2005 18:47	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	06/24/2005 18:47	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	06/24/2005 18:47	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	06/24/2005 18:47	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	06/24/2005 18:47	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	06/24/2005 18:47	
Benzene	ND	0.5	ug/L	06/24/2005 18:47	
Toluene	ND	0.5	ug/L	06/24/2005 18:47	
Ethylbenzene	ND	0.5	ug/L	06/24/2005 18:47	
Total xylenes	ND	1.0	ug/L	06/24/2005 18:47	
Surrogates(s)					
1,2-Dichloroethane-d4	89.8	73-130	%	06/24/2005 18:47	
Toluene-d8	98.0	81-114	%	06/24/2005 18:47	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/06/24-2A.69

LCS 2005/06/24-2A.69-029

Extracted: 06/24/2005

Analyzed: 06/24/2005 18:29

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	19.7		25	78.8			65-165	20		
Benzene	22.2		25	88.8			69-129	20		
Toluene	23.4		25	93.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	407		500	81.4			73-130			
Toluene-d8	485		500	97.0			81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

06/25/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: BTS#050613-PM1
97495539

Received: 06/14/2005 11:40

Site: 1155 Portola Ave., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/06/24-2A.69

MS/MSD

Lab ID: 2005-06-0464 - 004

MS: 2005/06/24-2A.69-036

Extracted: 06/24/2005

Analyzed: 06/24/2005 19:36

Dilution: 1.00

MSD: 2005/06/24-2A.69-055

Extracted: 06/24/2005

Analyzed: 06/24/2005 19:55

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	18.9	19.8	ND	25	75.6	79.2	4.7	69-129	20		
Toluene	20.9	21.4	ND	25	83.6	85.6	2.4	70-130	20		
Methyl tert-butyl ether	18.2	19.6	ND	25	72.8	78.4	7.4	65-165	20		
Surrogate(s)											
1,2-Dichloroethane-d4	449	466		500	89.8	93.2		73-130			
Toluene-d8	493	496		500	98.6	99.2		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

06/25/2005 13:29

LAB: STL

SHELL Chain Of Custody Record

116564

Lab Identification (if necessary):

Address:

City, State, Zip

Shell Project Manager to be invoiced:

 SCIENCE & ENGINEERING
 TECHNICAL SERVICES
 CRMT HOUSTON

Denis Brown

2005-06-0381

INCIDENT NUMBER (S&E ONLY)

9 7 4 9 5 5 3 9

SAP or CRMT NUMBER (TS/CRMT)

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services
 LOW CODE: BTSS
 SITE ADDRESS (Street and City): 1155 Portola Ave., Livermore
 GLOBAL ID NO: T0600194367

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112
 EDP DELIVERABLE TO (VENDOR FIRM OR DIVISION): Vern Flacher
 PHONE NO: (408) 224-4724
 E-MAIL: vflacher@dellaenv.com
 CONSULTANT PROJECT NO.: BTSS # 0501013-1m1

PROJECT CONTACT (Name of POF Report to): Leon Gearhart
 TELEPHONE: 408-573-0555
 FAX: 408-573-7771
 EMAIL: leon.gearhart@blainetech.com
 SAMPLE NUMBER(S) (R/L): PAUC Monitec

TURNAROUND TIME (BUSINESS DAYS):
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

REQUESTED ANALYSIS

LA - RADIO REPORT FORMAT USE AGENCY _____

UNITS: (TYPE CONCENTRATION) HIGHEST _____ HIGHEST RESPONSE ALL _____

IS SPECIAL INSTRUCTIONS OR NOTES? _____ CHECKED BY ELAVS (S&E ONLY)

FIELD NOTES:

Contains Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT 3

TIME DATE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8266B - 0.5ppb RL)	Oxyphenates (5) by (8260E)																								
		DATE	TIME																															
/	mw-1	6/30/05	11010	W	3	X	X	X	X	X																								
/	mw-2	6/30/05	1722	I	3	X	X	X	X	X																								
/	mw-3	6/30/05	1355	I	3	X	X	X	X	X																								
/	mw-4	6/30/05	1550	V	3	X	X	X	X	X																								

Released by: (Signature) [Signature]	Received by: (Signature) [Signature]	Date: 6/14/05	Time: 11:40
Released by: (Signature) [Signature]	Received by: (Signature) [Signature]	Date: 6/14/05	Time: 13:09
Released by: (Signature) [Signature]	Received by: (Signature) [Signature]	Date:	Time:

C&S GRAPHICS 77141 5916-9702

WELLHEAD INSPECTION CHECKLIST

Date 6-13-05 Client SHELL
 Site Address 1155 Portola Ave, Livermore
 Job Number 050613-PM1 Technician Paul Monroe

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-1	X							
MW-2	X							
MW-3	X							
MW-4	X							

NOTES: _____

WELL GAUGING DATA

Project # 050613-PM1 Date 10-13-05 Client SHELL

Site 1155 Portola Ave, Livermore

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	2					35.00	59.00	
MW-2	2					36.00	59.15	
MW-3	2					35.03	54.25	
MW-4	2					35.70	59.03	

* waited 15 min before gauging

SHELL WELL MONITORING DATA SHEET

BTS #: <u>0501013-PM1</u>	Site: <u>97401517</u>
Sampler: <u>PM</u>	Date: <u>6-13-05</u>
Well I.D.: <u>MW-1</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth (TD): <u>59.00</u>	Depth to Water (DTW): <u>35.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>39.80</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
~~Disposable Bailer~~ Peristaltic ~~Disposable Bailer~~
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$\frac{3.8 \text{ (Gals.)} \times 3 \text{ Specified Volumes}}{1 \text{ Case Volume}} = 11.4 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² + 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² + 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² + 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>(μS)</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1017	77.5	6.6	912	71500	3.8	brown
1041	73.9	7.0	897	71000	7.6	brown
1059	89.6	7.3	892	71500	11.4	brown

Did well dewater? Yes No Gallons actually evacuated: 11.4

Sampling Date: 6-13-05 Sampling Time: 1106 Depth to Water: 35.02

Sample I.D.: MW-1 Laboratory: (STL) Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see scope

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 050613-PM1	Site: 97401517
Sampler: PM	Date: 6-13-05
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 59.15	Depth to Water (DTW): 36.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.63	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic ~~Disposable Bailer~~
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

3.7 (Gals.) X 3 = 11.1 Gals.	
1 Case Volume Specified Volumes Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1137	79.7	7.3	885	>1000	3.7	brown
1150	79.4	7.1	910	>1000	7.4	tan
1212	77.2	7.4	908	>1000	11.1	"

Did well dewater? Yes No Gallons actually evacuated: 11.1

Sampling Date: 6-13-05 Sampling Time: 1222 Depth to Water: 36.15

Sample I.D.: MW-2 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see sample

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 050613-1m1	Site: 97401517
Sampler: PM	Date: 6-13-05
Well I.D.: MW-3	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): 54.25	Depth to Water (DTW): 35.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 38.87	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other: _____ Dedicated Tubing

3.1 (Gals.) X	3	= 9.3 Gals.
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1330	74.0	7.6	892	71000	3.1	brown
1340	74.0	7.6	891	71000	6.2	
1350	74.0	7.6	904	71000	9.3	

Did well dewater? Yes No Gallons actually evacuated: 9.3

Sampling Date: 6-13-05 Sampling Time: 1355 Depth to Water: 35.25

Sample I.D.: MW-3 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see scope

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

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SHELL WELL MONITORING DATA SHEET

BTS #: <u>050613-1m1</u>	Site: <u>97401517</u>
Sampler: <u>PM</u>	Date: <u>6-13-05</u>
Well I.D.: <u>MW-4</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth (TD): <u>59.03</u>	Depth to Water (DTW): <u>35.70</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>40.37</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Water: Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$\underline{3.7} \text{ (Gals.)} \times \underline{3} = \underline{11.1} \text{ Gals.}$ <p>1 Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1500</u>	<u>75.4</u>	<u>7.5</u>	<u>1022</u>	<u>71000</u>	<u>3.7</u>	
<u>1540</u>	<u>75.9</u>	<u>8.2</u>	<u>1009</u>	<u>71000</u>	<u>7.4</u>	
<u>1550</u>	<u>76.3</u>	<u>7.8</u>	<u>1018</u>	<u>71000</u>	<u>11.1</u>	

Did well dewater? Yes No Gallons actually evacuated: 11.1

Sampling Date: 6-13-05 Sampling Time: 1556 Depth to Water: 35.85

Sample I.D.: MW-4 Laboratory: (STL) Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see scope

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV