MONITORING PURGING DISPOSING SAMPLING
mpds SERVICES, INCORPORATED

APPROVED
DEC 14 REC'D
TINA R. BERRY

See table 2

MPDS-UN5487-08
December 1, 1995

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Ms. Tina R. Berry

RE: Quarterly Data Report
Unocal Service Station #5487
28250 Hesperian Boulevard
Hayward, California

FILE # 5487 SS ✓ BP ____
RPT ____ QM ✓ TRANSMITTAL ____
1 ____ 2 ____ 3 ____ 4 ____ 5 ____ 6 ____

Dear Ms. Berry:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on November 6, 1995. Prior to sampling, the wells were each purged of between 8 and 12 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. Trip blank and Field blank samples (denoted as ES-1 and ES-3 respectively) were also collected for quality assurance and control. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Table 2. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in

the ground water samples collected this quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

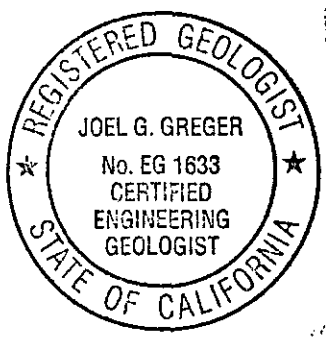
A copy of this report should be sent to the Alameda County Health Care Services Agency, and the City of Hayward Fire Department.

If you have any questions regarding this report, please do not hesitate to call Mr. Nubar Srabian at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Haig (Gary) Tejirian
Senior Staff Geologist



Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 8/31/96

/jfc

Attachments: Tables 1 & 2
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Thomas Berkins, Kaprealian Engineering, Inc.

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)♦	Total Well Depth (feet)♦	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on November 6, 1995)						
MW1*	4.93	6.80	27.33	0	--	0
MW2*	4.78	7.80	23.85	0	--	0
MW3*	4.79	7.20	24.46	0	--	0
MW4*	4.68	6.90	24.64	0	--	0
MW5	4.09	6.70	24.17	0	No	12
MW6	4.31	6.87	18.07	0	No	8
(Monitored and Sampled on August 3, 1995)						
MW1	5.52	6.21	27.31	0	No	14.5
MW2	5.39	7.19	23.85	0	No	11.5
MW3	5.40	6.59	24.04	0	No	12
MW4	5.25	6.33	24.61	0	No	12.5
MW5	4.76	6.03	24.15	0	No	12.5
MW6	4.92	6.26	18.05	0	No	8.5
(Monitored and Sampled on May 2, 1995)						
MW1*	6.08	5.65	27.31	0	--	0
MW2*	5.54	7.04	23.87	0	--	0
MW3*	6.29	5.70	24.03	0	--	0
MW4*	6.15	5.43	24.60	0	--	0
MW5	5.84	4.95	24.14	0	No	13.5
MW6	6.18	5.00	18.04	0	No	9
(Monitored and Sampled on February 1, 1995)						
MW1*	6.56	5.17	27.33	0	--	0
MW2*	6.45	6.13	23.84	0	--	0
MW3*	6.44	5.55	23.96	0	--	0
MW4*	6.35	5.23	24.56	0	--	0
MW5	5.94	4.85	24.13	0	No	13.5
MW6	6.14	5.04	18.04	0	No	9

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well #	Well Casing Elevation (feet)**
MW1	11.73
MW2	12.58
MW3	11.99
MW4	11.58
MW5	10.79
MW6	11.18

♦ The depth to water level and total well depth measurements were taken from the top of the well casings.

* Monitored only.

** The elevations of the top of the well casings are relative to Mean Sea Level (MSL), per the City of Hayward Benchmark (elevation = 10.97 feet MSL).

-- Sheen determination was not performed.

TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
11/06/95	MW1	SAMPLED ANNUALLY					
8/03/95	MW1	--	ND	ND	ND	ND	ND
5/02/95	MW1	SAMPLED ANNUALLY					
2/01/95	MW1	SAMPLED ANNUALLY					
11/02/94	MW1	SAMPLED ANNUALLY					
8/02/94	MW1	--	ND	ND	ND	ND	ND
8/05/93	MW1	--	ND	ND	ND	ND	ND
8/04/92	MW1	--	ND	ND	ND	ND	ND
11/07/91	MW1	--	ND	ND	ND	ND	ND
8/02/91	MW1	--	ND	ND	ND	ND	ND
5/10/91	MW1	--	ND	ND	ND	ND	ND
2/11/91	MW1*	ND	ND	ND	ND	ND	ND
11/15/90	MW1*	ND	ND	ND	ND	ND	ND
8/29/90	MW1*	ND	ND	ND	ND	ND	0.74
5/16/90	MW1*	ND	ND	ND	ND	ND	ND
2/16/90	MW1*	ND	ND	ND	ND	ND	ND
11/14/89	MW1*	ND	ND	ND	ND	ND	ND
8/16/89	MW1**	ND	ND	ND	ND	ND	ND
4/26/89	MW1*	ND	ND	2.1	ND	ND	ND
11/06/95	MW2	SAMPLED ANNUALLY					
8/03/95	MW2	--	ND	ND	ND	ND	ND
5/02/95	MW2	SAMPLED ANNUALLY					
2/01/95	MW2	SAMPLED ANNUALLY					
11/02/94	MW2	SAMPLED ANNUALLY					
8/02/94	MW2	--	ND	ND	ND	ND	ND
8/05/93	MW2	--	ND	ND	ND	ND	ND
8/04/92	MW2	--	ND	ND	ND	ND	ND
11/07/91	MW2	--	ND	ND	ND	ND	ND
8/02/91	MW2	--	ND	ND	ND	ND	ND
5/10/91	MW2	--	ND	ND	ND	ND	ND
2/11/91	MW2	--	ND	ND	ND	ND	ND
11/15/90	MW2	--	ND	ND	ND	ND	ND
8/29/90	MW2	--	ND	ND	ND	ND	ND
5/16/90	MW2*	ND	ND	ND	ND	ND	ND
2/16/90	MW2	--	ND	ND	ND	ND	ND
11/14/89	MW2*	ND	ND	ND	ND	ND	ND
8/16/89	MW2**	ND	ND	ND	ND	ND	ND
4/26/89	MW2*	ND	ND	ND	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
11/06/95	MW3	SAMPLED ANNUALLY					
8/03/95	MW3	--	ND	ND	ND	ND	ND
5/02/95	MW3	SAMPLED ANNUALLY					
2/01/95	MW3	SAMPLED ANNUALLY					
11/02/94	MW3	SAMPLED ANNUALLY					
8/02/94	MW3	--	ND	ND	ND	ND	ND
8/05/93	MW3	--	ND	ND	ND	ND	ND
8/04/92	MW3	--	ND	ND	ND	ND	ND
11/07/91	MW3	--	ND	ND	ND	ND	ND
8/02/91	MW3	--	ND	ND	ND	ND	ND
5/10/91	MW3	--	ND	ND	ND	ND	ND
2/11/91	MW3	--	ND	ND	ND	ND	ND
11/15/90	MW3	--	ND	ND	ND	ND	ND
8/29/90	MW3	--	ND	ND	0.52	ND	ND
5/16/90	MW3	--	ND	ND	ND	ND	ND
2/16/90	MW3	--	ND	ND	ND	ND	ND
11/14/89	MW3	--	ND	ND	ND	ND	ND
8/16/89	MW3	--	ND	ND	ND	ND	ND
4/26/89	MW3*	ND	ND	ND	ND	ND	ND
11/06/95	MW4	SAMPLED ANNUALLY					
8/03/95	MW4	--	ND	ND	ND	ND	ND
5/02/95	MW4	SAMPLED ANNUALLY					
2/01/95	MW4	SAMPLED ANNUALLY					
11/02/94	MW4	SAMPLED ANNUALLY					
8/02/94	MW4	--	ND	ND	ND	ND	ND
8/05/93	MW4	--	ND	ND	ND	ND	ND
8/04/92	MW4	--	ND	ND	ND	ND	ND
11/07/91	MW4	--	ND	ND	ND	ND	ND
8/02/91	MW4	--	ND	ND	ND	ND	ND
5/10/91	MW4	--	ND	ND	ND	ND	ND
2/11/91	MW4	--	ND	ND	ND	ND	ND
11/15/90	MW4	--	ND	ND	ND	ND	ND
8/29/90	MW4	--	ND	ND	ND	ND	ND
5/16/90	MW4	--	ND	ND	ND	ND	ND
2/16/90	MW4	--	ND	ND	ND	ND	ND
11/14/89	MW4	--	ND	ND	ND	ND	ND
8/16/89	MW4	--	ND	ND	ND	ND	ND
4/26/89	MW4*	ND	ND	0.33	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
11/06/95	MW5▼	--	160	80	ND	7.4	10
8/03/95	MW5	--	ND	12	ND	0.70	ND
5/02/95	MW5	--	ND	7.5	0.51	1.2	1.6
2/01/95	MW5	--	170	11	ND	2.4	3.9
11/02/94	MW5	--	450	73	1.6	6.2	11
8/02/94	MW5	--	59	16	ND	2.4	3.1
5/02/94	MW5	--	170♦	38	0.73	8.5	8.4
2/07/94	MW5	--	180	22	ND	6.4	5.9
11/05/93	MW5	--	110	12	ND	2.3	2.3
8/05/93	MW5	--	530	210	0.62	54	44
5/03/93	MW5	--	260	35	ND	2.3	3.1
2/02/93	MW5	--	77♦	5.0	ND	1.2	1.3
11/05/92	MW5	--	120	16	ND	3.5	3.0
8/04/92	MW5	--	80	13	ND	4.5	6.9
5/05/92	MW5	--	170	45	0.48	9.0	6.8
2/05/92	MW5	--	120	20	ND	4.4	4.7
11/07/91	MW5	--	700	43	1.7	29	24
8/02/91	MW5	--	100	43	0.33	12	5.2
5/10/91	MW5	--	ND	ND	ND	ND	ND
2/11/91	MW5	--	58	23	ND	2.9	1.3
11/15/90	MW5	--	ND	ND	ND	ND	0.47
8/29/90	MW5	--	ND	0.70	ND	0.57	1.1
5/16/90	MW5	--	1,100	310	2.8	70	110
2/16/90	MW5	--	ND	ND	ND	ND	ND
11/14/89	MW5	--	73	4.7	0.97	2.9	16
8/31/89	MW5	--	910	120	7.1	50	53
8/16/89	MW5	--	4,400	1,400	84	200	950
4/26/89	MW5*	ND	ND	ND	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
11/06/95	MW6▼▼	--	210	17	0.66	14	37
8/03/95	MW6	--	ND	0.76	ND	ND	ND
5/02/95	MW6	--	ND	5.7	ND	0.81	1.1
2/01/95	MW6	--	340	26	0.77	2.6	7.0
11/02/94	MW6	--	840	30	2.5	26	57
8/02/94	MW6	--	220	13	1.0	12	28
5/02/94	MW6	--	440♦	20	4.2	11	26
2/07/94	MW6	--	1,100	130	14	13	130
11/05/93	MW6	--	100	1.8	ND	0.79	2.2
8/05/93	MW6	--	230	25	1.6	12	29
5/03/93	MW6	--	520	47	2.6	33	48
2/02/93	MW6	--	400♦	66	5.5	32	13
11/05/92	MW6	--	300	16	2.3	14	14
8/04/92	MW6	--	540	12	7.9	35	110
5/10/91	MWD▲	--	ND	ND	ND	ND	ND

♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appear to be a gasoline and non-gasoline mixture.

▲ MWD was a quality assurance duplicate water sample collected from well MW5.

▼ Methyl tert butyl ether (MTBE) was detected at a concentration of 120 µg/L.

▼▼ Methyl tert butyl ether (MTBE) was detected at a concentration of 130 µg/L.

* Total Oil & Grease and all EPA method 8010 constituents were non-detectable.

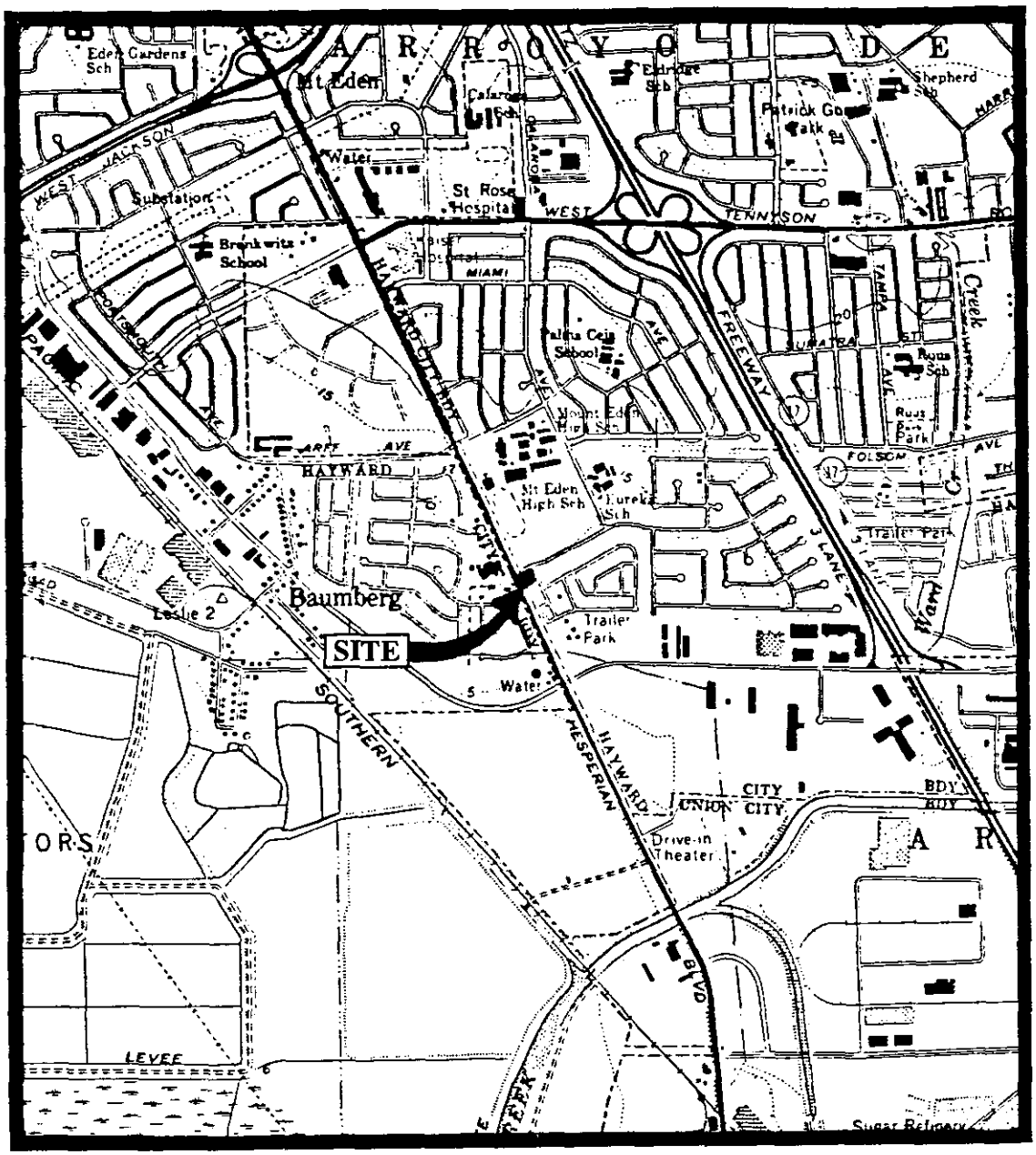
** TOG for the samples collected from MW1 and MW2 were 23 milligrams per liter (mg/L) and 7.4 mg/L, respectively. All EPA method 8010 constituents were non-detectable for both samples.

ND = Non-detectable.

-- Indicates that analysis was not performed.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to February 7, 1994, were provided by Kaprealian Engineering, Inc.

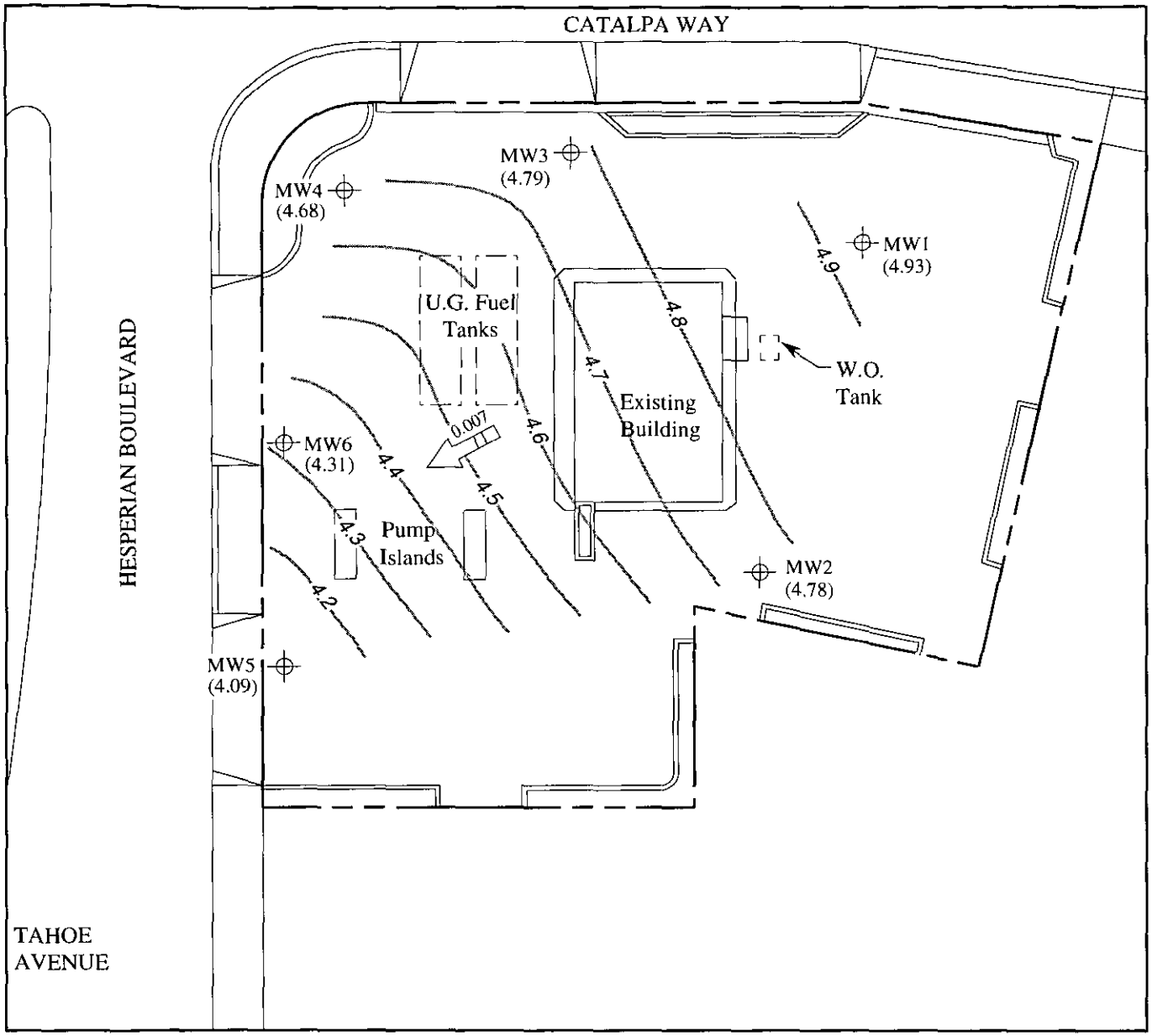


Base modified from 7.5 minute U.S.G.S.
Hayward & Newark Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

mpds SERVICES, INCORPORATED	**UNOCAL SERVICE STATION #5487** **28250 HESPERIAN BOULEVARD** **HAYWARD, CALIFORNIA**	**LOCATION MAP**



N

LEGEND

- Monitoring well
- ( ) Ground water elevation in feet above Mean Sea Level
- #.## Direction of ground water flow with approximate hydraulic gradient
- Contours of ground water elevation

0 30 60

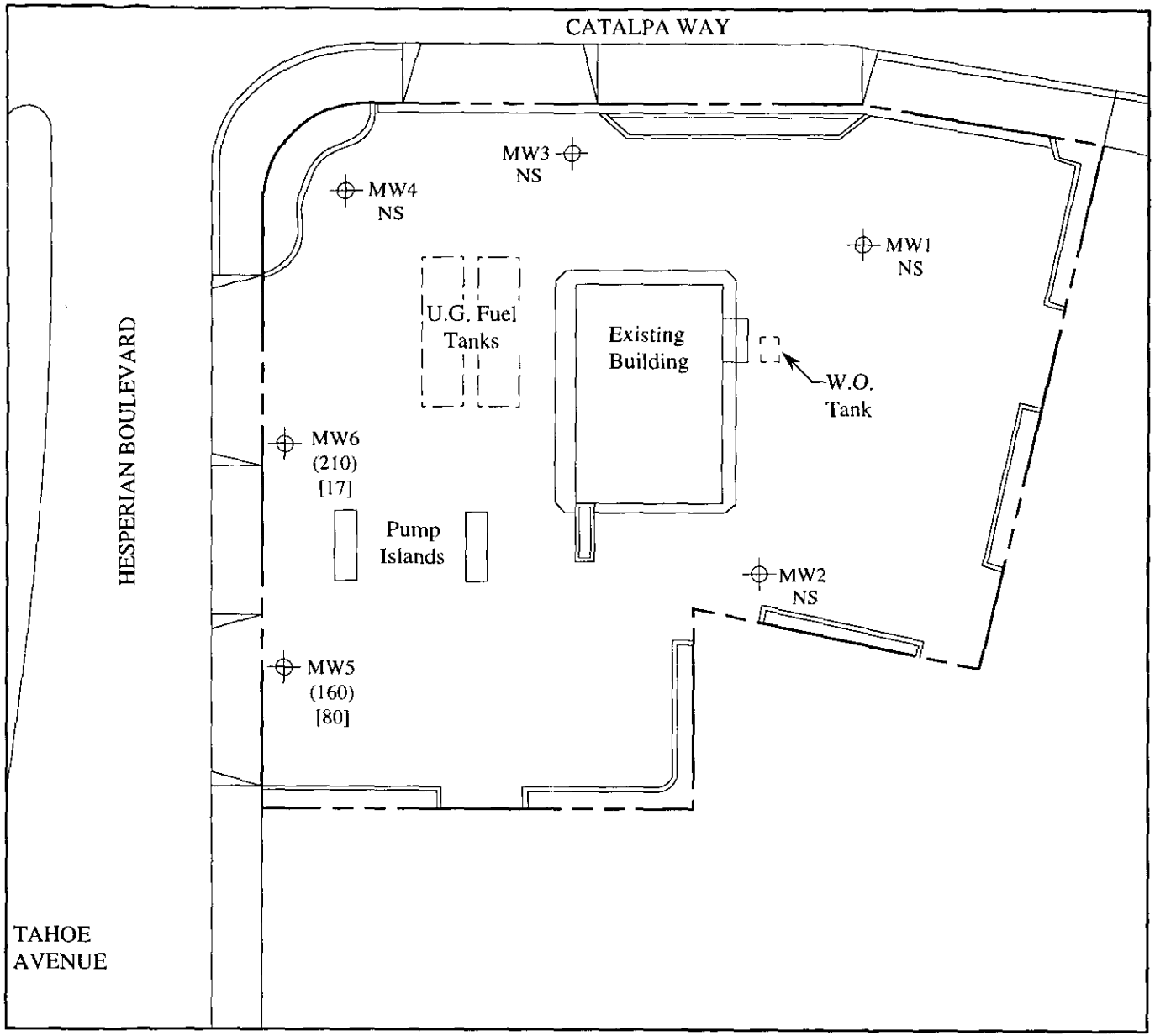
Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE NOVEMBER 6, 1995 MONITORING EVENT

UNOCAL SERVICE STATION #5487
28250 HESPERIAN BOULEVARD
HAYWARD, CALIFORNIA

mpds SERVICES, INCORPORATED

FIGURE
1



N

LEGEND

- Monitoring well
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benzene in µg/L
- ND Non-detectable, NS Not sampled

0 30 60

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON NOVEMBER 6, 1995

UNOCAL SERVICE STATION #5487
28250 HESPERIAN BOULEVARD
HAYWARD, CALIFORNIA

mpds SERVICES, INCORPORATED

FIGURE
2

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #5487, 28250 Hesperian, Hayward	Sampled: Nov 6, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received: Nov 6, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Nov 22, 1995
Attention: Jarrel Crider	First Sample #:	511-0544	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
511-0544	MW 5	160	80	ND	7.4	10
511-0545	MW 6	210	17	0.66	14	37
511-0546	ES 1	ND	ND	ND	ND	ND
511-0547	ES 3	ND	ND	1.9	ND	0.58
Detection Limits:		**50**	**0.50**	**0.50**	**0.50**	**0.50**

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #5487, 28250 Hesperian, Hayward	Sampled:	Nov 6, 1995
2401 Stanwell Dr., Ste. 300	Matrix Descript:	Water	Received:	Nov 6, 1995
Concord, CA 94520	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Nov 22, 1995
Attention: Jarrel Crider	First Sample #:	511-0544		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
511-0544	MW 5	Gasoline	1.0	11/17/95	HP-9	96
511-0545	MW 6	Gasoline	1.0	11/17/95	HP-9	83
511-0546	ES 1	--	1.0	11/17/95	HP-9	95
511-0547	ES 3	--	1.0	11/17/95	HP-9	92

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services	Client Project ID:	Unocal #5487, 28250 Hesperian, Hayward	Sampled: Nov 6, 1995
2401 Stanwell Dr., Ste. 300	Sample Descript:	Water	Received: Nov 6, 1995
Concord, CA 94520	Analysis for:	MTBE (Modified EPA 8020)	
Attention: Jarrel Crider	First Sample #:	511-0544	Analyzed: Nov 17, 1995
			Reported: Nov 22, 1995

LABORATORY ANALYSIS FOR: MTBE (Modified EPA 8020)

Sample Number	Sample Description	Detection Limit µg/L	Sample Result µg/L
511-0544	MW 5	0.60	120
511-0545	MW 6	0.60	130

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 9406 (415) 364-9600 FAX (415) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598 (510) 988-9600 FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834 (916) 921-9600 FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 300
Concord, CA 94520
Attention: Jarrel Crider

Client Project ID: Unocal #5487, 28250 Hesperian, Hayward
Matrix: Liquid
QC Sample Group: 5110544-45

Reported: Nov 22, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere
MS/MSD Batch#:	5110546	5110546	5110546	5110546
Date Prepared:	11/17/95	11/17/95	11/17/95	11/17/95
Date Analyzed:	11/17/95	11/17/95	11/17/95	11/17/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	95	95	107
Matrix Spike Duplicate % Recovery:	90	95	95	107
Relative % Difference:	0.0	0.0	0.0	0.0
LCS Batch#:	4LCS111795	4LCS111795	4LCS111795	4LCS111795
Date Prepared:	11/17/95	11/17/95	11/17/95	11/17/95
Date Analyzed:	11/17/95	11/17/95	11/17/95	11/17/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
LCS % Recovery:	88	91	91	102
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

mpds SERVICES, INCORPORATED
2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5100, Fax: (510) 689-1918

CHAIN OF CUSTODY

9511145

SAMPLER: RAY MARANGOSIAN

WITNESSING AGENCY:

UNOCAL S/S # 548 CITY: Hayward

ADDRESS: 28250 Hesperian

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010	MTBE				REMARKS
MW5	11.6.95	9:55	x	x		2	well	x		5110544A,B		x				TURN AROUND TIME: REGULAR
MW6	"	9:25	x	x		"	x	x		5110545A,B		x				

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME
Ray Marangosian	11-6-95 12:15		11/6/95 1215
(SIGNATURE)	11-7-95 0845	(SIGNATURE)	1530
(SIGNATURE)	11-7	(SIGNATURE)	11-7 1450 1530
(SIGNATURE)		(SIGNATURE)	
(SIGNATURE)		(SIGNATURE)	

THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:

1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? Y
2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? Y
3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? N
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? Y

SIGNATURE: TITLE: DATE: 11/6/95

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HNO3. All other containers are unpreserved.

mpds SERVICES, INCORPORATED
2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel: (510) 602-5100, Fax: (510) 689-1918

CHAIN OF CUSTODY

9511145

SAMPLER: RAY MARANGOSIAN

WITNESSING AGENCY:

UNOCAL S/S # 5487 CITY: Hayward

ADDRESS: 28250 Hesperian

TURN AROUND TIME: REGULAR

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	ANALYSES REQUESTED: TPH-GAS BTEX	TPH-DIESEL	TOG	8010					REMARKS
ES 1	11.6.95		X	X		1		X		5110546						
ES 3	"		"	"		1		X		5110547						

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	DATE/TIME
Ray Marangosian	11-6-95 12:15		11/6/95 1245
(SIGNATURE)	11-7-95 0845	(SIGNATURE)	1330 11-7
(SIGNATURE)	11-7	(SIGNATURE)	11/7 0850 1330
(SIGNATURE)		(SIGNATURE)	
(SIGNATURE)		(SIGNATURE)	

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3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? N
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? Y

SIGNATURE: TITLE: DATE: 11/6/95

Note: All water containers to be sampled for TPHG/BTEX, 8010 & 8240 are preserved with HCL. All water containers to be sampled for Lead or Metals are preserved with HN03. All other containers are unpreserved.