Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: 1-13-00

To: Distribution

Re: Groundwater Monitoring Report, 206265

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

00 FEB -3 PM 3:11
ENVIRONMENTAL
PROTECTION

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

January 13, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

4th Quarter 1999 Monitoring at 206265

Fourth Quarter 1999 Groundwater Monitoring at
Former Chevron Service Station Number 206265
Powell and Landregan
Emeryville, CA

Monitoring Performed on November 4, 1999

Groundwater Sampling Report **991104-Q-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

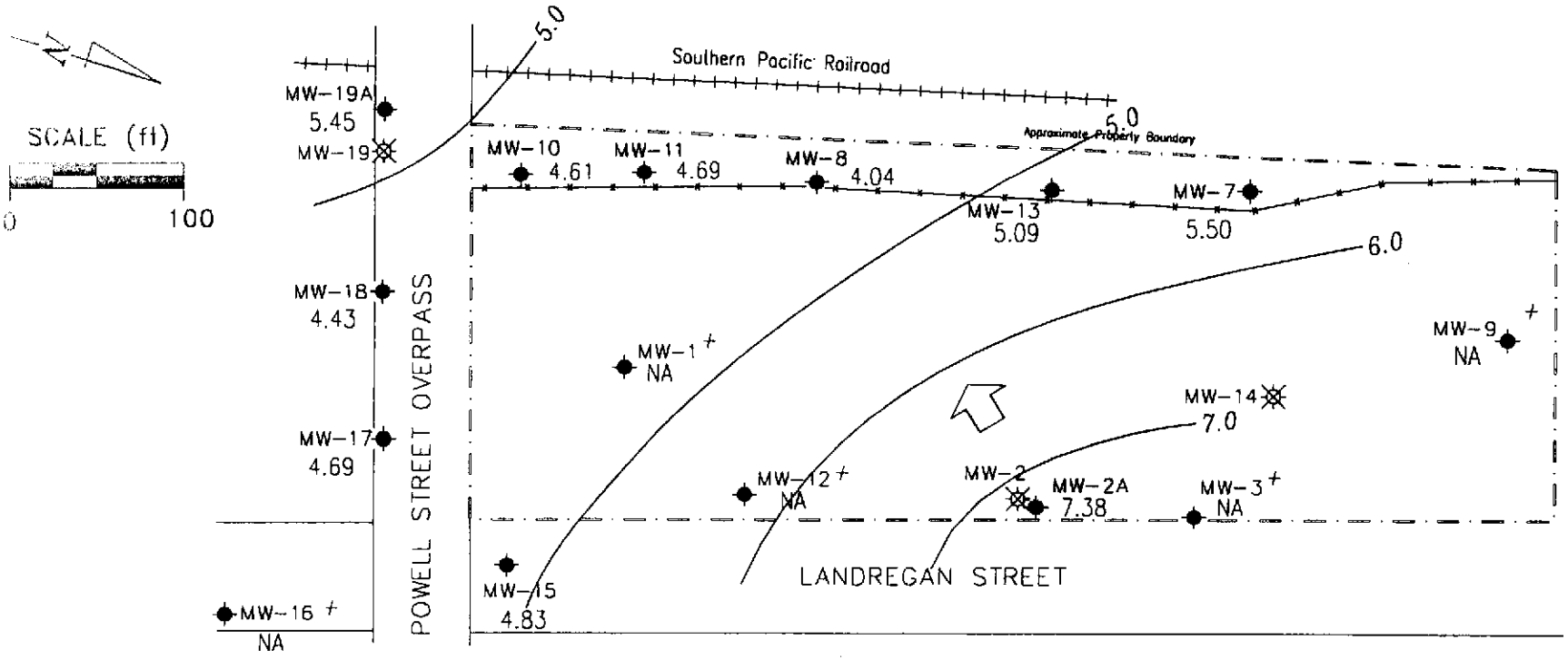
Scott Boor
Project Coordinator

SDB/jbt

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Ravi Arulananthum, RWQCB San Francisco Bay Region
Susan Hugo, Alameda County Health Services
Dan Nourse, Wareham Development Group
Greg Gurss, Gettler-Ryan Inc.
Bette Owen, Chevron (w/o enclosure)

Professional Engineering Appendix



EXPLANATION:

- ● Groundwater monitoring well
- ⊗ Abandoned groundwater monitoring well
- \+ Well not located, buried or destroyed
- 7.38 Groundwater elevation (ft, msl)
- 6.0 — Groundwater elevation contour (ft, msl)
- NA Data not available
- Approximate groundwater flow direction; Approximate gradient = 0.009

REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
9/00
STATE OF CALIFORNIA

ref. 206265-qm.dwg
Basemap from Gettler-Ryan, Inc.

PREPARED BY
RRM
engineering contracting firm

Former Chevron Asphalt Plant 206265
and Terminal No. 206265
Emeryville, California

GROUNDWATER ELEVATION CONTOUR MAP, NOVEMBER 4, 1999

FIGURE:
1
PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
/W-1														
4/26/85	10.67	--	--	--	--	--	--	--	99	--	--	6.0	--	--
9/11/87	10.67	--	--	--	--	--	--	--	63	--	--	--	--	--
7/07/88	10.67	--	--	--	--	--	--	<100	55	--	--	--	--	--
4/13/89	10.67	6.95	3.72	--	--	--	+	--	--	--	--	--	--	--
4/14/89	10.67	--	--	--	--	--	+	<5000	34	<5.0	<5.0	<10	--	--
7/31/89	10.67	4.95	5.72	--	--	--	+	7000	57	1.2	<0.2	1.6	--	--
2/08/89	10.67	5.87	4.80	--	--	--	+	--	26	0.4	0.9	2.0	--	--
3/21/90	10.67	5.93	4.74	--	--	--	+	3500	120	9.0	3.0	3.0	--	--
6/19/90	10.67	5.92	4.75	--	--	--	+	2700	100	<0.3	<0.3	7.0	--	--
9/20/90	10.67	5.60	5.07	--	--	--	+	--	--	--	--	--	--	--
9/21/90	10.67	--	--	--	--	--	+	2200	120	2.0	2.0	0.79	--	--
2/28/90	10.67	5.76	4.91	--	--	--	+	720	44	2.0	<0.5	9.0	--	--
5/10/91	10.67	5.37	5.30	--	--	--	+	530	47	2.0	0.5	8.0	--	--
8/08/91	10.67	4.82	5.85	--	--	--	+	1400	37	8.3	3.7	12	--	--
1/27/91	10.67	5.54	5.13	--	--	--	+	840	16	7.1	4.5	11	--	--
1/29/92	10.67	5.85	4.82	--	--	--	+	350	18	9.3	3.7	7.7	--	--
3/26/92	10.67	6.35	4.32	--	--	--	+	420*	19	2.2	1.2	4.0	--	--
7/23/92	10.67	5.25	5.42	--	--	--	+	4000*	50	82	40	160	--	--
0/28/92	10.67	5.11	5.56	--	--	--	+	980	36	6.7	3.0	10	--	--
5/04/93	10.67	4.37	6.30	--	--	--	+	650	9.4	2.4	1.2	4.5	--	--
1/05/94	10.67	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--

IO LONGER MONITORED OR SAMPLED

See Table of Additional Analyses.
Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
/W-2														
4/26/85	13.78	--	--	--	--	--	--	--	<10	--	--	--	--	--
9/11/87	13.78	--	--	--	--	--	--	--	--	--	--	--	--	--
7/07/88	13.78	--	--	--	--	--	--	<100	<5.0	--	--	--	--	--
4/13/89	13.78	11.16	2.62	--	--	--	--	--	--	--	--	--	--	--
/14/89*	13.78	--	--	--	--	--	--	<100	<0.2	<0.2	<0.2	<0.4	--	--
7/31/89	13.78	9.15	4.63	--	--	--	+	<100	<0.2	<1.0	<0.2	<0.4	--	--
2/08/89	13.78	7.80	5.98	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
3/21/90	13.78	7.93	5.85	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	13.78	7.83	5.95	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	13.78	6.92	6.86	--	--	--	+	--	--	--	--	--	--	--
9/21/90	13.78	--	--	--	--	--	+	<50	<1.5	<1.5	<1.5	<4.5	--	--
2/28/90	13.78	7.44	6.34	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	13.78	7.82	5.96	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	13.78	6.12	7.66	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	13.78	5.74	8.04	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	13.78	7.77	6.01	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/26/92	13.78	7.68	6.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	13.78	6.39	7.39	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	13.78	6.27	7.51	--	--	--	+	55	1.3	6.9	1.1	5.1	--	--
5/04/93	13.78	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	13.78	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
0/24/94	13.78	--	--	--	--	--	Dry	--	--	--	--	--	--	--
4/19/95	13.78	11.28	2.51	0.01	--	--	--	--	--	--	--	--	--	--
1/06/95	13.78	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--

See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-2A														
1/06/95	12.45	7.94	4.51	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/26/96	12.45	8.35	4.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/10/96	12.45	7.13	5.32	--	--	--	+	60*	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/22/97	12.45	8.50	3.95	--	--	--	+	<50	0.8	<0.5	<0.5	<0.5	<5.0	--
0/16/97	12.45	7.77	4.68	--	--	--	+	80	<0.5	<0.5	<0.5	<0.5	<5.0	--
5/04/98	12.45	8.91	3.54	--	--	--	+	96*	<0.5	<0.5	<0.5	<0.5	<2.5	--
0/27/98	12.45	7.31	5.14	--	--	--	+	170*	<0.5	<0.5	<0.5	9.6	44	--
0/27/98	12.45	7.31	5.14	--	--	--	Confirmation run	--	--	--	--	--	<2.0	--
4/15/99	12.45	9.83	2.62	--	--	--	+	116	0.609	<0.5	<0.5	<0.5	<5.0	--
1/04/99	12.45	7.38	5.07	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

See Table of Additional Analyses.
Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
IW-3														
4/26/85	11.73	--	--	--	--	--	--	--	<10	--	--	--	--	--
9/11/87	11.73	--	--	--	--	--	--	--	<0.5	--	--	--	--	--
7/07/88	11.73	--	--	--	--	--	--	<100	<5.0	--	--	--	--	--
4/13/89	11.73	9.39	2.34	--	--	--	--	--	--	--	--	--	--	--
4/14/89	11.73	--	--	--	--	--	+	<100	<0.2	<0.2	<0.2	<0.4	--	<3,000,000
7/31/89	11.73	6.94	4.79	--	--	--	+	<100	<0.2	<1.0	<0.2	<0.4	--	--
2/08/89	11.73	8.70	3.03	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
3/21/90	11.73	9.18	2.55	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	11.73	8.97	2.76	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	11.73	7.30	4.43	--	--	--	+	--	--	--	--	--	--	--
3/21/90	11.73	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
2/28/90	11.73	8.06	3.67	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	11.73	8.90	2.83	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	11.73	6.64	5.09	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	11.73	6.36	5.37	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	11.73	8.27	3.46	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/26/92	11.73	9.63	2.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	11.73	7.13	4.60	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	11.73	6.66	5.07	--	--	--	+	92	1.8	12	2.0	10	--	--
5/04/93	11.73	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	11.73	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
O LONGER MONITORED OR SAMPLED														
IW-4														
4/26/85	--	--	--	--	--	--	--	3100	<10	--	--	--	--	--
9/11/87	--	--	--	--	--	--	--	--	<0.5	--	--	--	--	--
7/07/88	--	--	--	--	--	--	--	<100	<5.0	--	--	--	--	--
4/13/89	--	--	2.12	--	--	--	--	--	--	--	--	--	--	--
4/14/89	--	--	--	--	--	--	+	380*	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
O LONGER MONITORED OR SAMPLED														

See Table of Additional Analyses.
TPH was reported as Diesel #2.

Cumulative Table of Well Data and Analytical Results

/ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-5														
04/26/85	--	--	--	--	--	--	--	1600	<100	--	--	--	--	--
09/11/87	--	--	--	--	--	--	--	--	<10	--	--	--	--	--
07/07/88	--	--	--	--	--	--	--	<100	<5.0	--	--	--	--	--
04/13/89	--	--	2.79	--	--	--	--	--	--	--	--	--	--	--
04/14/89	--	--	--	--	--	--	+	4300*	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
NO LONGER MONITORED OR SAMPLED														
MW-6														
04/26/85	--	--	--	--	--	--	--	580	<100	--	--	--	--	--
09/11/87	--	--	--	--	--	--	--	--	<10	--	--	--	--	--
07/07/88	--	--	--	--	--	--	--	8000	<5.0	--	--	--	--	--
04/13/89	--	--	1.90	--	--	--	--	--	--	--	--	--	--	--
04/14/89	--	--	--	--	--	--	+	3300*	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
NO LONGER MONITORED OR SAMPLED														

+ See Table of Additional Analyses.
* TPH was reported as Diesel #2.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-7														
4/26/85	10.47	--	--	--	--	--	--	700	ND	--	--	--	--	--
9/11/87	10.47	--	--	--	--	--	--	--	<10	--	--	--	--	--
7/07/88	10.47	--	--	--	--	--	--	17,000	<5.0	--	--	--	--	--
4/13/89	10.47	8.57	1.90	--	--	--	--	--	--	--	--	--	--	--
4/14/89	10.47	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
7/31/89	10.47	6.23	4.24	--	--	--	+	160*	<0.1	<0.5	<0.1	<0.2	--	--
7/31/89	10.47	--	--	--	--	--	+	100*	<0.1	<0.5	<0.1	<0.2	--	--
2/08/89	10.47	7.82	2.65	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
3/21/90	10.47	7.71	2.76	--	--	--	+	<50	<0.3	<0.3	<0.3	0.6	--	--
6/19/90	10.47	7.23	3.24	--	--	--	+	<50	<0.3	<0.3	<0.3	0.6	--	--
9/20/90	10.47	5.90	4.57	--	--	--	+	--	--	--	--	--	--	--
9/21/90	10.47	--	--	--	--	--	+	<50	1.5	<0.3	<0.3	<0.6	--	--
2/28/90	10.47	7.35	3.12	--	--	--	+	<50	0.7	<0.5	<0.5	0.7	--	--
5/10/91	10.47	6.94	3.53	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	10.47	5.83	4.64	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	10.47	6.81	3.66	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	10.47	7.23	3.24	--	--	--	+	<50	<0.5	<0.5	<0.5	0.9	--	--
3/26/92	10.47	7.86	2.61	--	--	--	+	<50	<0.5	<0.5	<0.5	0.9	--	--
7/23/92	10.47	6.28	4.19	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	10.47	6.08	4.39	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/04/93	10.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	10.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
5/13/94	10.47	6.06	4.41	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/24/94	10.47	5.44	5.03	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	10.47	5.94	4.53	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/06/95	10.47	5.36	5.11	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/26/96	10.47	6.07	4.40	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/10/96	10.47	5.45	5.02	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/22/97	10.47	5.93	4.54	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	10.47	6.05	4.42	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
5/04/98	10.47	6.05	4.42	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
0/27/98	10.47	5.66	4.81	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
4/15/99	10.47	6.07	4.40	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
1/04/99	10.47	5.50	4.97	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

- See Table of Additional Analyses.
TPH was reported as Diesel #2.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-8														
04/26/85	10.46	--	--	--	--	--	--	--	ND	--	--	--	--	--
09/11/87	10.46	--	--	--	--	--	--	--	<10	--	--	--	--	--
07/07/88	10.46	--	--	--	--	--	--	20,000	<5.0	--	--	--	--	--
04/13/89	10.46	7.66	2.80	--	--	--	--	--	--	--	--	--	--	--
04/14/89	10.46	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	<3000	<3,000,000
07/31/89	10.46	4.76	5.70	--	--	--	+	<50	<0.1	<0.5	<0.1	<0.2	--	--
12/08/89	10.46	6.33	4.13	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
03/21/90	10.46	6.39	4.07	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
06/19/90	10.46	6.21	4.25	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
09/20/90	10.46	5.47	4.99	--	--	--	+	--	--	--	--	--	--	--
09/21/90	10.46	--	--	--	--	--	+	<50	6.0	<0.3	<0.3	<0.6	--	--
12/28/90	10.46	6.07	4.39	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	10.46	6.33	4.13	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	10.46	4.93	5.53	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	10.46	5.87	4.59	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/29/92	10.46	5.16	5.30	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/26/92	10.46	6.87	3.59	--	--	--	+	<50	<0.5	<0.5	<0.5	0.7	--	--
07/23/92	10.46	5.40	5.06	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/28/92	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
05/04/93	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/05/94	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
05/13/94	10.46	4.87	5.59	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/94	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/19/95	10.46	--	--	--	--	--	*	--	--	--	--	--	--	--
11/06/95	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/26/96	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	10.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/22/97	10.46	4.67	5.79	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
10/16/97	10.46	5.14	5.32	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
05/04/98	10.46	4.91	5.55	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/27/98	10.46	4.49	5.97	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/99	10.46	5.21	5.25	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/04/99	10.46	4.04	6.42	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

+ See Table of Additional Analyses.
* Monitoring well was destroyed during soil excavation in 1989.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-9														
04/26/85	--	--	--	--	--	--	--	--	--	--	--	--	--	--
09/11/87	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/07/88	--	--	--	--	--	--	--	400	--	--	--	--	--	--
05/10/91	--	--	--	--	--	--	Unable to locate	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
/W-10														
7/07/88	10.82	--	--	--	--	--	--	--	<5.0	--	--	--	--	--
4/14/89	10.82	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
7/31/89	10.82	--	--	--	--	--	+	<50	<0.1	<0.5	<0.1	<0.2	--	--
2/08/89	10.82	--	--	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
3/21/90	10.82	6.22	4.60	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	10.82	5.93	4.89	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	10.82	5.05	5.77	--	--	--	+	--	--	--	--	--	--	--
9/21/90	10.82	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
2/28/90	10.82	5.83	4.99	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	10.82	5.02	5.80	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	10.82	4.96	5.86	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	10.82	5.43	5.39	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	10.82	5.38	5.44	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/26/92	10.82	5.86	4.96	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	10.82	5.02	5.80	--	--	--	+	<50	<0.5	1.8	0.5	1.9	--	--
0/28/92	10.82	4.76	6.06	--	--	--	+	<50	0.6	0.7	<0.5	1.2	--	--
5/04/93	10.82	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	10.82	4.90	5.92	--	--	--	+	<50	<0.5	<0.5	<0.5	0.6	--	--
5/13/94	10.82	5.73	5.09	--	--	--	+	140	<0.5	<0.5	<0.5	1.3	--	--
0/24/94	10.82	4.58	6.24	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	10.82	5.56	5.26	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/06/95	10.82	4.57	6.25	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/26/96	10.82	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
0/10/96	10.82	4.72	6.10	--	--	--	+	<50	<0.5	<0.5	<0.5	0.6	34	--
0/10/96	10.82	4.72	6.10	--	--	--	EPA 8240	--	--	--	--	--	<5.0	--
4/22/97	10.82	5.32	5.50	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	10.82	5.74	5.08	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	34	--
5/04/98	10.82	5.81	5.01	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	*	--
0/27/98	10.82	5.30	5.52	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
4/15/99	10.82	6.27	4.55	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	9.45	--
1/04/99	10.82	4.61	6.21	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	[illegible]	--

See Table of Additional Analyses.
Sample has ave chlorinated hydrocarbon pattern, needs GCMS confirmation of MTBE.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-11														
7/07/88	11.38	--	--	--	--	--	--	--	<5.0	--	--	--	--	--
4/14/89	11.38	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	<3000	--
7/31/89	11.38	--	--	--	--	--	+	<100	<0.2	<0.2	<0.2	<0.2	--	--
2/08/89	11.38	--	--	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
3/21/90	11.38	6.56	4.82	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	11.38	6.24	5.14	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	11.38	5.27	6.11	--	--	--	+	--	--	--	--	--	--	--
9/21/90	11.38	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
2/28/90	11.38	6.22	5.16	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	11.38	3.55	7.83	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	11.38	5.06	6.32	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	11.38	5.71	5.67	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	11.38	5.55	5.83	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/26/92	11.38	7.29	4.09	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	11.38	5.19	6.19	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	11.38	4.87	6.51	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/04/93	11.38	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	11.38	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
5/13/94	11.38	5.71	5.67	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/24/94	11.38	4.59	6.79	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	11.38	5.69	5.69	--	--	--	+	58*	0.6	<0.5	<0.5	0.5	--	--
1/06/95	11.38	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
4/26/96	11.38	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
0/10/96	11.38	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
4/22/97	11.38	5.44	5.94	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	11.38	5.90	5.48	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	18	--
5/04/98	11.38	5.86	5.52	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	**	--
0/27/98	11.38	5.23	6.15	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	12	--
0/27/98	11.38	5.23	6.15	--	--	--	Confirmation run	--	--	--	--	--	<2.0	--
4/15/99	11.38	6.38	5.00	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
1/04/99	11.38	4.69	6.69	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	9.88	--

See Table of Additional Analyses.
Chromatogram report indicates an unidentified hydrocarbon.
* Sample has ave chlorinated hydrocarbon pattern, needs GCMS confirmation of MTBE.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-12														
07/07/88	13.03	--	--	--	--	--	--	<100	<5.0	--	--	--	--	--
04/14/89	13.03	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	--	<3,000,000
07/31/89	13.03	--	--	--	--	--	+	<100	<0.1	<0.5	<0.1	<0.2	--	--
12/08/89	13.03	--	--	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
03/21/90	13.03	6.27	6.76	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.3	--	--
06/19/90	13.03	6.41	6.62	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.3	--	--
09/20/90	13.03	8.03	5.00	--	--	--	+	--	--	--	--	--	--	--
09/21/90	13.03	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.3	--	--
12/28/90	13.03	6.41	6.62	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	13.03	6.55	6.48	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	13.03	5.02	8.01	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	13.03	5.08	7.95	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/29/92	13.03	5.35	7.68	--	--	--	+	<50	<0.5	<0.5	<0.5	1.0	--	--
03/26/92	13.03	6.43	6.60	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/23/92	13.03	--	--	--	--	--	Unable to locate	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
/W-13														
3/21/90	11.15	7.07	4.08	--	--	--	+	480	<0.3	<0.3	1.0	5.0	--	--
6/19/90	11.15	6.81	4.34	--	--	--	+	180	<0.3	<0.3	0.8	3.0	--	--
9/20/90	11.15	5.84	5.31	--	--	--	+	150	<0.3	<0.3	<0.3	0.54	--	--
2/28/90	11.15	6.36	4.79	--	--	--	+	160	<0.5	<0.5	<0.5	1.0	--	--
5/10/91	11.15	6.95	4.20	--	--	--	+	110	<0.5	<0.5	<0.5	2.0	--	--
8/08/91	11.15	6.02	5.13	--	--	--	+	220*	<0.5	<0.5	<0.5	1.8	--	--
1/27/91	11.15	6.43	4.72	--	--	--	+	70	<0.5	<0.5	<0.5	1.2	--	--
1/29/92	11.15	6.46	4.69	--	--	--	+	150	<0.5	<0.5	3.1	7.1	--	--
3/26/92	11.15	7.11	4.04	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	11.15	6.03	5.12	--	--	--	+	190	<0.5	<0.5	<0.5	2.1	--	--
0/28/92	11.15	5.85	5.30	--	--	--	+	190	<0.5	<0.5	<0.5	2.0	--	--
5/04/93	11.15	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/05/94	11.15	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
5/13/94	11.15	5.87	5.28	--	--	--	+	220	<0.5	1.2	<0.5	1.7	--	--
0/24/94	11.15	5.11	6.04	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	11.15	5.78	5.37	--	--	--	+	140**	<0.5	<0.5	<0.5	1.2	--	--
1/06/95	11.15	5.02	6.13	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/26/96	11.15	5.93	5.22	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/10/96	11.15	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
4/22/97	11.15	5.69	5.46	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	11.15	5.98	5.17	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
5/04/98	11.15	5.94	5.21	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
0/27/98	11.15	5.44	5.71	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
4/15/99	11.15	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/04/99	11.15	5.09	6.06	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

- See Table of Additional Analyses.
Monitoring well was destroyed during soil excavation in 1989.
* Chromatogram report indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-14														
03/21/90	9.78	8.87	0.91	--	--	--	+	170	<0.3	<0.3	<0.4	2.0	--	--
06/19/90	9.78	8.75	1.03	--	--	--	+	77	<0.3	<0.3	<0.3	<0.6	--	--
09/20/90	9.78	7.25	2.53	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
12/28/90	9.78	8.17	1.61	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	9.78	8.56	1.22	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	9.78	7.33	2.45	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	9.78	7.19	2.59	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/29/92	9.78	8.68	1.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/26/92	9.78	9.04	0.74	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/23/92	9.78	7.48	2.30	--	--	--	+	<50	0.6	<0.5	<0.5	0.8	--	--
10/28/92	9.78	7.02	2.76	--	--	--	+	56	0.7	4.0	0.8	3.8	--	--
05/04/93	9.78	--	--	--	--	--	Well abandoned	--	--	--	--	--	--	--

See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-15														
03/21/90	11.01	6.29	4.72	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
06/19/90	11.01	6.23	4.78	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
09/20/90	11.01	6.03	4.98	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
12/28/90	11.01	6.17	4.84	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	11.01	6.43	4.58	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	11.01	5.98	5.03	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	11.01	5.13	5.88	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/29/92	11.01	6.19	4.82	--	--	--	+	<50	1.9	2.6	0.8	2.6	--	--
03/26/92	11.01	6.66	4.35	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/23/92	11.01	5.97	5.04	--	--	--	+	<50	<0.5	<0.5	<0.5	0.5	--	--
10/28/92	11.01	5.84	5.17	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/04/93	11.01	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
11/05/94	11.01	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
05/13/94	11.01	6.51	4.50	--	--	--	+	110	<0.5	0.7	<0.5	2.0	--	--
10/24/94	11.01	5.84	5.17	--	--	--	+	<50	2.3	1.1	<0.5	<0.5	--	--
04/19/95	11.01	6.24	4.77	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/06/95	11.01	5.73	5.28	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
04/26/96	11.01	6.41	4.60	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
10/10/96	11.01	5.79	5.22	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
04/22/97	11.01	6.16	4.85	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
10/16/97	11.01	6.19	4.82	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
05/04/98	11.01	7.02	3.99	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/27/98	11.01	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/15/99	11.01	5.26	5.75	--	--	--	--	--	--	--	--	--	--	--
11/04/99	11.01	4.83	6.18	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

/ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-16														
03/21/90	11.11	5.27	5.84	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
06/19/90	11.11	5.21	5.90	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
09/20/90	11.11	4.75	6.36	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
12/28/90	11.11	5.13	5.98	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	11.11	5.22	5.89	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	11.11	4.83	6.28	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	11.11	5.49	5.62	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/29/92	11.11	5.23	5.88	--	--	--	+	65	3.6	6.2	1.9	6.6	--	--
03/26/92	11.11	5.55	5.56	--	--	--	+	270	21	27	9.5	41	--	--
07/23/92	11.11	4.82	6.29	--	--	--	+	<50	<0.5	<0.5	<0.5	0.7	--	--
10/28/92	11.11	4.82	6.29	--	--	--	+	<50	0.9	1.4	<0.5	1.1	--	--
05/04/93	11.11	5.36	5.75	--	--	--	+	51	<0.5	1.0	0.6	1.7	--	--
01/05/94	11.11	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

+ See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-17														
3/21/90	10.41	4.80	5.61	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	10.41	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	10.41	4.39	6.02	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
2/28/90	10.41	4.68	5.73	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	10.41	4.76	5.65	--	--	--	+	<50	<0.5	<0.5	<0.5	0.8	--	--
8/08/91	10.41	4.47	5.94	--	--	--	+	82	1.9	2.5	0.9	5.4	--	--
1/27/91	10.41	4.41	6.00	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	10.41	4.80	5.61	--	--	--	+	<50	<0.5	0.9	<0.5	0.5	--	--
3/26/92	10.41	5.10	5.31	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	10.41	4.44	5.97	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	10.41	4.45	5.96	--	--	--	+	78	1.0	7.1	1.4	6.5	--	--
5/04/93	10.41	2.88	7.53	--	--	--	+	60	0.8	1.7	1.1	3.0	--	--
1/05/94	10.41	4.91	5.50	--	--	--	+	<50	<0.5	0.7	<0.5	<0.5	--	--
5/13/94	10.41	5.24	5.17	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/24/94	10.41	4.33	6.08	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	10.41	4.93	5.48	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/06/95	10.41	4.41	6.00	--	--	--	+	<50	<0.5	<0.5	<0.5	<5.0	--	--
4/26/96	10.41	4.96	5.45	--	--	--	+	<50	<0.5	<0.5	<0.5	<5.0	--	--
0/10/96	10.41	4.69	5.72	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/22/97	10.41	5.03	5.38	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	10.41	5.05	5.36	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
5/04/98	10.41	5.13	5.28	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
0/27/98	10.41	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
4/15/99	10.41	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/04/99	10.41	4.69	5.72	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
MW-18														
03/21/90	9.80	4.65	5.15	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
06/19/90	9.80	4.61	5.19	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
09/20/90	9.80	4.26	5.54	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
12/28/90	9.80	4.54	5.26	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
05/10/91	9.80	4.62	5.18	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/08/91	9.80	4.35	5.45	--	--	--	+	52	<0.5	<0.5	<0.5	<0.5	--	--
11/27/91	9.80	4.56	5.24	--	--	--	+	<50	0.6	1.5	0.6	2.1	--	--
01/29/92	9.80	4.68	5.12	--	--	--	+	67	3.7	5.2	1.5	5.0	--	--
03/26/92	9.80	4.96	4.84	--	--	--	+	80	<0.5	<0.5	<0.5	0.8	--	--
07/23/92	9.80	4.31	5.49	--	--	--	+	50	1.3	2.1	0.5	3.0	--	--
10/28/92	9.80	4.33	5.47	--	--	--	+	54	<0.5	1.3	<0.5	1.1	--	--
05/04/93	9.80	4.73	5.07	--	--	--	+	<50	<0.5	<0.5	<0.5	<1.5	--	--
01/05/94	9.80	4.75	5.05	--	--	--	+	<50	<0.5	0.5	<0.5	0.6	--	--
05/13/94	9.80	5.04	4.76	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/94	9.80	4.15	5.65	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/19/95	9.80	4.70	5.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/06/95	9.80	4.23	5.57	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
04/26/96	9.80	4.73	5.07	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
10/10/96	9.80	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/22/97	9.80	4.77	5.03	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
10/16/97	9.80	3.82	5.98	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
05/04/98	9.80	4.89	4.91	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<0.5	*
10/27/98	9.80	4.70	5.10	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/99	9.80	5.05	4.75	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/04/99	9.80	4.43	5.37	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

+ See Table of Additional Analyses.
* Sample has ave chlorinated hydrocarbon pattern, needs GCMS confirmation of MTBE.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
/W-19														
3/21/90	8.45	3.45	5.00	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
6/19/90	8.45	3.39	5.06	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
9/20/90	8.45	3.20	5.25	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
2/28/90	8.45	3.38	5.07	--	--	--	+	66	<0.5	<0.5	<0.5	<0.5	--	--
5/10/91	8.45	3.43	5.02	--	--	--	+	60*	<0.5	<0.5	<0.5	<0.5	--	--
8/08/91	8.45	3.28	5.17	--	--	--	+	58	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	8.45	3.39	5.06	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	8.45	3.52	4.93	--	--	--	+	<50	1.7	2.6	0.7	2.1	--	--
3/26/92	8.45	3.66	4.79	--	--	--	+	80	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	8.45	3.23	5.22	--	--	--	+	70	0.6	0.5	<0.5	1.5	--	--
0/28/92	8.45	3.29	5.16	--	--	--	+	170	4.3	28	5.1	24	--	--
5/04/93	8.45	3.52	4.93	--	--	--	+	120	2.0	4.7	2.8	8.1	--	--
1/05/94	8.45	3.54	4.91	--	--	--	+	<50	2.0	1.4	1.7	2.5	--	--
5/13/94	8.45	4.27	4.18	--	--	--	+	<50	<0.5	0.9	<0.5	<0.5	--	--
0/24/94	8.45	3.60	4.85	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
4/19/95	8.45	4.25	4.20	--	--	--	+	270**	<0.5	<0.5	<0.5	<0.5	--	--
1/06/95	8.45	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--
/W-19A														
1/06/95	9.96	5.11	4.85	--	--	--	+	420	<0.5	<0.5	<0.5	<0.5	<5.0	--
4/26/96	9.96	5.78	4.18	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/10/96	9.96	5.40	4.56	--	--	--	+	610**	<0.5	<0.5	<0.5	<0.5	21	--
4/22/97	9.96	5.79	4.17	--	--	--	+	430**	<0.5	<0.5	<0.5	<0.5	<5.0	--
0/16/97	9.96	5.83	4.13	--	--	--	+	380	<0.5	<0.5	<0.5	<0.5	22	--
5/04/98	9.96	5.93	4.03	--	--	--	+	200**	<0.5	<0.5	<0.5	<0.5	--	--
5/04/98	9.96	5.93	4.03	--	--	--	+	--	--	--	--	--	<2.0	--
0/27/98	9.96	5.75	4.21	--	--	--	+	170**	<0.5	<0.5	<0.5	<0.5	12	--
0/27/98	9.96	5.75	4.21	--	--	--	Confirmation run	--	--	--	--	--	<2.0	--
4/15/99	9.96	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
1/04/99	9.96	5.45	4.51	--	--	--	+	290	<0.5	<0.5	<0.5	<0.5	26.8	--
1/04/99	9.96	5.45	4.51	--	--	--	Confirmation run	--	--	--	--	--	<0.5++	--

See Table of Additional Analyses.
Monitoring well was destroyed during soil excavation in 1989.
* Chromatogram pattern indicates an unidentified hydrocarbon.
+ Sample was analyzed outside the EPA recommended holding time.

Cumulative Table of Well Data and Analytical Results

rtical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
RIP BLANK														
./14/89	--	--	--	--	--	--	+	<50	<0.5	<1.0	<1.0	<1.0	--	--
'/31/89	--	--	--	--	--	--	+	<50	<0.1	<0.5	<0.5	<0.2	--	--
:/08/89	--	--	--	--	--	--	+	--	<0.3	<0.3	<0.3	<0.6	--	--
i/21/90	--	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
i/26/90	--	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
i/19/90	--	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
i/21/90	--	--	--	--	--	--	+	<50	<0.3	<0.3	<0.3	<0.6	--	--
:/28/90	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.6	--	--
i/10/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/08/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
/27/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
/29/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/26/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
'/23/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/28/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/04/93	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<1.5	--	--
/05/94	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/13/94	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
i/24/94	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
./19/95	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
/06/95	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
./26/96	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
i/10/96	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
./22/97	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
i/16/97	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
./04/98	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
i/27/98	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
./15/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

ertical Measurements are in feet. Volumetric Measurements are in gallons. Analytical results are in parts per billion (ppb)

ATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Oil & Grease
AILER BLANK														
5/10/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/08/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/27/91	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
1/29/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
3/26/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
7/23/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
0/28/92	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/04/93	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<1.5	--	--
1/05/94	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--
5/13/94	--	--	--	--	--	--	+	<50	<0.5	<0.5	<0.5	<0.5	--	--

See Table of Addtitional Analyses.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-1												
04/14/89	--	<5.0	--	19	720	<5.0	<5.0	11	<5.0	<20	340	ND*
07/31/89	--	6.8	--	54	2600	2.7	7.2	57	<0.2	<1.0	760	ND**
12/08/89	--	4.3	2700	--	--	1.7	1.4	59	<0.5	<0.5	520	--
03/21/90	--	7.1	7000	--	--	2.1	1.1	130	<0.5	<0.5	1100	--
06/19/90	--	12	6100	--	--	3.1	<0.5	81	<0.5	<0.5	1200	--
09/21/90	--	1.8	2400	--	--	2.2	1.7	60	<0.5	<0.5	1100	ND***
12/28/90	--	2.0	--	28	1500	1.0	0.6	15	<0.5	<0.5	510	ND+
05/10/91	--	10	--	69	5500	2.0	<0.5	280	<0.5	<0.5	1800	ND++
08/08/91	--	2.9	--	45	2300	1.5	<0.5	110	<0.5	<0.5	<1.0	ND+++
11/27/91	--	<25	--	<25	5900	<25	<25	<25	<25	<25	540	<25
01/29/92	--	<25	--	26	1900	<25	<25	<25	<25	<25	320	<25
03/26/92	--	<50	--	<50	1500	<50	<50	<50	<50	<50	260	<50
07/23/92	--	<50	--	<50	2300	<50	<50	<50	<50	<50	170	<50
10/28/92	--	4.2	--	30	1600	3.6	<0.5	16	<0.5	<0.5	810	ND
05/04/93	--	1.0	--	16	670	0.5	<0.5	9.2	<0.5	<0.5	110	<0.5
01/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	Paved over	--	--	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

* = 6 ppb 1,2-dichloropropane detected; other HVOCs not detected.
** = 0.6 ppb 1,2-dichloroethane detected; other HVOCs not detected.
*** = 63 ppb chloromethane and 0.6 ppb methylene chloride detected; other HVOCs not detected; sample contained 1,250 ppb total dissolved solids.
+ = 0.9 ppb trans-1,3-dichloropropane detected; other HVOCs not detected; sample contained 810 ppb total dissolved solids.
++ = 0.9 ppb trichlorofluoromethane and 1 ppb trans-1,3-dichloropropane detected; other HVOCs not detected.
+++ = 11 ppb trans-1,3-dichloropropane detected; other HVOCs not detected.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-2												
04/14/89	--	<0.2	<0.2	--	--	<0.2	<0.2	<0.2	<0.2	<1.0	<0.2	--
07/31/89	--	<0.2	<0.2	--	--	<0.4	0.5	<0.2	<0.2	<1.0	<0.2	--
12/08/89	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
03/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
06/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
09/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
05/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
01/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
03/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
07/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
10/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
05/04/93	Inaccessible	--	--	--	--	--	--	<0.5	<0.5	<0.5	<1.0	ND
11/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
10/24/94	Dry	--	--	--	--	--	--	--	--	--	--	--
11/06/95	Abandoned	--	--	--	--	--	--	--	--	--	--	--
								--	--	--	--	--
MW-2A												
11/06/95	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	ND
04/26/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	<0.5-<5.0
10/10/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
04/22/97	--	<2.5	--	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<4.0	ND
10/16/97	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<0.5	ND
05/04/98	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
10/27/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
04/15/99	--	<1.25	--	<1.25	<1.25	<1.25	<1.25	<1.25	<1.25	<1.25	<2.50	ND
10/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-3												
4/14/89	--	<0.2	<0.2	--	--	<0.2	<0.2	<0.2	<0.2	<1.0	<0.2	--
7/31/89	--	<0.2	<0.2	--	--	<0.4	0.5	<0.2	<0.2	<1.0	<0.2	--
2/08/89	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
3/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
6/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
9/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
5/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
3/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
5/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
1/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
5/13/94	Paved over	--	--	--	--	--	--	--	--	--	--	--
NO LONGER MONITORED OR SAMPLED												
MW-4												
4/14/89	Well destroyed	<1.0	<1.0	--	--	2.0	<1.0	<1.0	<1.0	<2.0	<1.0	--
MW-5												
4/14/89	Well destroyed	<1.0	<1.0	--	--	2.0	<1.0	<1.0	<1.0	<2.0	<1.0	--
MW-6												
4/14/89	Well destroyed	<1.0	<1.0	--	--	2.0	<1.0	<1.0	<1.0	<2.0	<1.0	--

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-7												
4/14/89	--	<1.0	<1.0	--	--	1.0	1.0	<1.0	<1.0	<2.0	<1.0	--
7/31/89	--	<0.1	0.3	--	--	0.3	4.5	<0.1	<0.1	<0.5	<0.1	ND*
7/31/89	--	<0.1	0.4	--	--	0.2	2.6	<0.1	<0.1	<0.5	<0.1	ND*
2/08/89	--	<0.2	<0.5	--	--	<0.5	0.67	<0.5	<0.5	<0.5	<1.0	--
3/21/90	--	<0.2	<0.5	--	--	<0.5	1.4	<0.5	<0.5	<0.5	<1.0	--
6/19/90	--	<0.2	<0.5	--	--	<0.5	0.67	<0.5	<0.5	<0.5	<1.0	--
9/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	<0.5	<0.5	<0.5	0.9	<0.5	<0.5	<0.5	<1.0	--
5/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
3/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
5/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
1/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
5/13/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
0/24/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
4/19/95	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
1/06/95	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	ND
4/26/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	<0.5-<5.0
0/10/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
4/22/97	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
0/16/97	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<0.5	ND
5/04/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
0/27/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
4/15/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

= 0.1 ppb 1,2-dichlorobenzene detected; other HVOCs not detected.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-8												
04/14/89	--	<1.0	<1.0	--	--	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	--
07/31/89	--	<0.1	--	0.6	1.9	1.7	1.7	0.4	<0.1	<0.5	1.2	ND
12/08/89	--	<0.2	0.53	--	--	<0.5	0.84	<0.5	<0.5	<0.5	<1.0	--
03/21/90	--	<0.2	0.96	--	--	<0.5	0.72	<0.5	<0.5	<0.5	<1.0	--
06/19/90	--	<0.2	0.59	--	--	<0.5	0.67	<0.5	<0.5	<0.5	<1.0	--
09/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	2.0	<0.5	<0.5	<0.5	<1.0	--
05/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
01/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
03/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
07/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/28/92	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
01/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
10/24/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
04/19/95	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
11/06/95	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
04/26/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
10/10/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
04/22/97	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
10/16/97	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<0.5	ND
05/04/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
10/27/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
04/15/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
MW-9												
05/10/91	Unable to locate	--	--	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-10												
4/14/89	--	<1.0	15	--	--	2.0	<1.0	5.0	<1.0	<2.0	<1.0	--
7/31/89	--	0.7	--	6.3	27	2.9	<0.1	5.3	<0.1	<0.5	<0.1	ND
2/08/89	--	<0.2	24	--	--	3.1	<0.5	4.9	<0.5	0.6	<1.0	--
3/21/90	--	0.7	30	--	--	2.5	<0.5	3.5	<0.5	<0.5	<1.0	--
6/19/90	--	0.3	33	--	--	2.6	<0.5	6.3	<0.5	<0.5	<1.0	--
9/21/90	--	<0.2	32	--	--	5.0	<0.5	5.9	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	6.0	19	2.0	<0.5	5.0	<0.5	<0.5	<1.0	--
5/10/91	--	0.6	--	7.0	24	2.0	<0.5	6.0	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	7.0	33	3.1	<0.5	6.2	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	6.8	100	<0.5	<0.5	8.5	<0.5	<0.5	<1.0	ND
1/29/92	--	<0.5	--	9.1	30	2.8	<0.5	7.4	<0.5	<0.5	<1.0	ND
3/26/92	--	0.7	--	9.2	29	2.5	<0.5	6.8	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	6.1	21	1.5	<0.5	4.7	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	4.3	16	2.1	<0.5	4.1	<0.5	<0.5	<1.0	ND
5/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
1/05/94	--	<0.5	--	1.3	5.2	0.5	1.0	0.8	<0.5	<0.5	<1.0	<0.5
5/13/94	--	<0.5	--	12	31	2.7	<0.5	4.8	<0.5	<0.5	<0.5	<0.5-<1.0
0/24/94	--	<10	--	13	44	<10	<10	<10	<10	<10	<10	<10-<20
4/19/95	--	0.7	--	14	36	<0.5	<0.5	9.2	<0.5	<0.5	<0.5	<0.5
1/06/95	--	1.0	--	19	41	1.4	<1.0	14	<1.0	<1.0	<1.0	ND
4/26/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
0/10/96	--	0.7	--	17	38	0.8	<0.5	14	<0.5	<0.5	<0.8	ND
4/22/97	--	<0.5	--	12	27	0.5	<0.5	13	<0.5	<0.5	<0.8	ND
0/16/97	--	<1.0	--	11	23	<1.0	<1.0	<10	<1.0	<1.0	0.7	ND
5/04/98	--	<0.5	--	6.5	16	<0.5	<0.5	7.6	<0.5	<0.5	<1.0	ND
0/27/98	--	<0.5	--	7.7	18	0.54	<0.5	9.6	<0.5	<0.5	<1.0	ND
4/15/99	--	<0.5	--	8.32	19.1	0.603	<0.5	11.3	<0.5	<0.5	<1.0	ND
1/04/99	--	<0.5	--	5.17	13.8	<0.5	<0.5	8.23	<0.5	<0.5	<0.5	ND

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-11												
4/14/89	--	<1.0	120	--	--	<1.0	<1.0	4.0	<1.0	<2.0	10	--
7/31/89	--	0.9	--	40	110	2.2	1.4	2.9	<0.2	<0.2	<0.2	ND
2/08/89	--	0.5	120	--	--	2.1	1.2	4.1	<0.5	<0.5	2.4	--
3/21/90	--	1.3	150	--	--	1.2	1.7	3.5	<0.5	<0.5	4.3	ND*
6/19/90	--	0.068	140	--	--	1.3	<0.5	5.0	<0.5	<0.5	1.0	--
9/21/90	--	<0.2	100	--	--	1.1	<0.5	3.8	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	23	43	0.9	0.7	3.0	<0.5	<0.5	<1.0	--
5/10/91	--	0.9	--	44	110	0.5	<0.5	5.0	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	29	77	0.9	<0.5	2.4	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	34	240	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/29/92	--	<5.0	--	33	91	<5.0	<5.0	<5.0	<5.0	<5.0	<10	ND
3/26/92	--	<2.5	--	21	51	<2.5	<2.5	<2.5	<2.5	<2.5	<5.0	ND
7/23/92	--	<0.5	--	18	46	0.6	<0.5	1.4	<0.5	<0.5	<0.5	<0.5
0/28/92	--	0.5	--	36	80	<0.5	<0.5	4.6	<0.5	<0.5	<1.0	ND
5/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
1/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
5/13/94	--	<0.5	--	62	82	<0.5	<0.5	7.9	<0.5	<0.5	1.7	<0.5-<1.0
0/24/94	--	<10	--	28	75	<10	<10	<10	<10	<10	<10	<10-<20
4/19/95	--	<0.5	--	18	39	<0.5	<0.5	6.5	<0.5	1.0	<0.5	ND**
1/06/95	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
4/26/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
0/10/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
4/22/97	--	<0.5	--	4.7	12	<0.5	<0.5	3.0	<0.5	<0.5	<0.8	ND
0/16/97	--	<1.0	--	5.1	24	<1.0	<1.0	<10	<1.0	<1.0	3.7	ND
5/04/98	--	<0.5	--	4.2	12	<0.5	<0.5	2.8	<0.5	<0.5	<1.0	ND
0/27/98	--	<0.5	--	2.7	8.3	<0.5	<0.5	1.8	<0.5	<0.5	<1.0	ND
4/15/99	--	<0.5	--	3.29	10.1	<0.5	<0.5	2.87	<0.5	<0.5	<1.0	ND
1/04/99	--	<0.5	--	2.29	7.36	<0.5	<0.5	2.19	<0.5	<0.5	<0.5	ND

= 1.8 ppb 1,2-dichloroethane detected; other HVOCs not detected

* = Chloromethane was detected at 2.4 ppb. Other HVOCs not detected at detection limits of 0.5 ppb.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-12												
04/14/89	--	<1.0	1.0	--	--	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	--
07/31/89	--	<0.1	1.7	--	--	<0.1	<0.1	0.8	<0.1	<0.5	<0.1	ND
12/08/89	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
03/21/90	--	<0.2	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
06/19/90	--	<0.2	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
09/21/90	--	<0.2	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
05/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.9	<1.0	ND
11/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
01/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
03/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
07/23/92	Unable to locate	--	--	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-13												
03/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
06/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
09/20/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
05/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND*
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
01/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
03/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
07/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
05/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
01/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
10/24/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
04/19/95	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/06/95	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	ND
04/26/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	<0.5-<5.0
10/10/96	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
04/22/97	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
10/16/97	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<0.5	ND
05/04/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
10/27/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

* = 3 ppb 1,1,2,2-tetrachloroethane detected; other HVOCs not detected.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-14												
3/21/90	--	<2.0	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
6/19/90	--	<2.0	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
9/20/90	--	<2.0	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
5/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
3/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
5/04/93	Abandoned	--	--	--	--	--	--	--	--	--	--	--

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-15												
03/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
06/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
09/20/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
05/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND*
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
01/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
03/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
07/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
10/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
05/04/93	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
01/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5-<1.0
10/24/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	3.1	<0.5	3.8	<0.5	<0.5-<1.0
04/19/95	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
11/06/95	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	ND
04/26/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	<0.5-<5.0
10/10/96	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
04/22/97	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.8	ND
10/16/97	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<0.5	ND
05/04/98	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
11/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

* = 0.9 ppb 1,2-dichlorobenzene detected; other HVOCs not detected.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-16												
03/21/90	--	<0.2	0.8	--	--	<0.5	<0.5	27	8.0	2.0	<1.0	--
06/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	35	7.0	2.0	<1.0	--
09/20/90	--	<0.2	0.9	--	--	<0.5	<0.5	49	15	4.1	<1.0	--
12/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	29	18	4.0	<1.0	ND*
05/10/91	--	<0.5	--	<0.5	0.5	<0.5	<0.5	32	10	4.0	<1.0	ND
08/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	35	13	1.9	<1.0	ND
11/27/91	--	<0.5	--	<0.5	1.3	<0.5	<0.5	47	12	1.8	<1.0	ND**
01/29/92	--	<0.5	--	<0.5	0.9	<0.5	<0.5	31	11	1.8	<1.0	ND
03/26/92	--	<0.8	--	<0.8	<0.8	<0.8	<0.8	24	8.5	1.7	<1.7	<0.8-<1.7
07/23/92	--	<0.5	--	<0.5	0.9	<0.5	<0.5	37	12	1.0	<0.5	<0.5
10/28/92	--	<0.5	--	<0.5	1.7	<0.5	<0.5	39	14	1.1	<1.0	ND
05/04/93	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	32	10	1.1	<1.0	<0.5
01/05/94	Inaccessible	--	--	--	--	--	--	--	--	--	--	--
05/13/94	Paved over	--	--	--	--	--	--	--	--	--	--	--

NO LONGER MONITORED OR SAMPLED

= 0.5 ppb 1,2-dichloroethane detected; other HVOCs not detected.
= 0.9 ppb 1,2-dichloroethane detected; other HVOCs not detected.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-17												
03/21/90	--	<0.2	5.2	--	--	0.7	1.3	32	11	1.1	<1.0	--
06/19/90	--	<0.2	3.1	--	--	<0.5	1.0	38	13	1.2	<1.0	--
09/20/90	--	<0.2	2.4	--	--	<0.5	1.4	44	16	2.8	<1.0	--
12/28/90	--	<0.5	--	<0.5	2.0	<0.5	0.6	34	15	2.0	<1.0	--
05/10/91	--	<0.5	--	<0.5	3.0	<0.5	0.6	37	14	1.0	<1.0	ND
08/08/91	--	<0.5	--	<0.5	2.5	<0.5	<0.5	69	15	0.9	<1.0	ND
11/27/91	--	<0.5	--	<0.5	13	<0.5	<0.5	59	14	2.4	<1.0	ND
01/29/92	--	<0.5	--	<0.5	2.9	<0.5	0.8	35	15	1.1	<1.0	ND
03/26/92	--	<0.5	--	<0.5	1.5	<0.5	0.7	41	12	0.6	<1.0	ND
07/23/92	--	<0.5	--	<0.5	1.1	<0.5	<0.5	31	14	0.8	<0.5	<0.5
10/28/92	--	<0.5	--	<0.5	1.6	<0.5	<0.5	42	11	0.8	<1.0	ND
05/04/93	--	<0.5	--	<0.5	1.1	<0.5	<0.5	26	12	0.6	<1.0	<0.5
11/05/94	--	<0.5	--	<0.5	1.1	<0.5	<0.5	25	13	0.8	<1.0	<0.5
05/13/94	--	<0.5	--	<0.5	1.0	<0.5	0.6	23	13	<0.5	<0.5	<0.5-<1.0
10/24/94	--	<0.5	--	<0.5	1.4	<0.5	<0.5	26	13	<0.5	<0.5	<0.5-<1.0
04/19/95	--	<0.5	--	<0.5	0.9	<0.5	1.1	21	12	1.2	<0.5	<0.5
11/06/95	--	<1.0	--	<1.0	1.1	<1.0	<1.0	29	13	<1.0	<1.0	ND
04/26/96	--	<0.5	--	<0.5	0.8	<0.5	1.2	24	11	0.6	<0.8	<0.5-<5.0
10/10/96	--	<0.5	--	<0.5	1.5	<0.5	0.9	31	15	0.6	<0.8	ND
04/22/97	--	<0.5	--	<0.5	1.2	<0.5	1.7	21	11	<0.5	<0.8	ND
10/16/97	--	<1.0	--	<1.0	1.1	<1.0	1.2	21	7.9	<1.0	<0.5	ND
05/04/98	--	<0.5	--	<0.5	1.4	<0.5	2.1	20	11	0.58	<1.0	ND
11/04/99	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	15.4	7.75	<0.5	<0.5	ND

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-18												
3/21/90	--	<0.2	1.7	--	--	<0.5	2.4	33	20	0.9	<1.0	--
6/19/90	--	<0.2	2.7	--	--	<0.5	0.9	63	20	0.73	<1.0	--
9/20/90	--	<0.2	3.3	--	--	<0.5	1.6	76	25	1.7	<1.0	--
2/28/90	--	<0.5	--	<0.5	2.0	<0.5	0.8	44	21	1.0	<1.0	--
5/10/91	--	<0.5	--	<0.5	2.0	<0.5	0.7	47	20	2.0	<1.0	ND
8/08/91	--	<0.5	--	<0.5	2.0	<0.5	0.7	32	25	1.0	<1.0	ND
1/27/91	--	<0.5	--	<0.5	3.6	<0.5	0.5	60	18	1.5	<1.0	ND
1/29/92	--	<5.0	--	<5.0	<5.0	<5.0	<5.0	67	17	<5.0	<10	ND
3/26/92	--	<1.2	--	<1.2	6.4	<1.2	<1.2	130	19	1.7	<2.5	ND
7/23/92	--	<0.5	--	<0.5	3.0	<0.5	0.5	67	19	0.8	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	1.1	<0.5	<0.5	52	14	0.8	<1.0	ND
5/04/93	--	<0.5	--	<0.5	1.9	<0.5	0.7	48	18	2.5	<1.0	ND*
1/05/94	--	<0.5	--	<0.5	4.0	<0.5	0.8	94	17	1.0	<1.0	<0.5
5/13/94	--	<0.5	--	<0.5	0.8	<0.5	0.8	16	15	0.8	<0.5	<0.5-<1.0
0/27/94	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	22	15	1.2	<0.5	<0.5-<1.0
4/19/95	--	<0.5	--	<0.5	2.2	<0.5	1.3	46	14	1.1	<0.5	ND**
1/06/95	--	<1.0	--	<1.0	1.8	<1.0	1.2	45	18	<1.0	<1.0	ND
4/26/96	--	<0.5	--	0.9	2.8	<0.5	3.0	31	17	0.6	<0.8	<0.5-<5.0
0/10/96	Paved over	--	--	--	--	--	--	--	--	--	--	--
4/22/97	--	<0.5	--	<0.5	1.7	<0.5	3.2	26	15	<0.5	<0.8	ND
0/16/97	--	<1.0	--	<1.0	1.0	<1.0	2.2	25	11	<1.0	<0.5	ND
5/04/98	--	1.1	--	1.7	4.5	2.5	3.1	40	<1.0	<1.0	<2.0	ND
0/27/98	--	<0.5	--	<0.5	0.77	<0.5	1.7	19	14	<0.5	<1.0	ND
4/15/99	--	<0.625	--	1.78	3.45	<0.625	2.29	27.4	14.5	0.908	<1.25	ND
1/04/99	--	<0.5	--	<0.5	<0.5	<0.5	1.51	18.5	10.2	<0.5	<0.5	ND

= Dichloromethane detected at 6.2 ppb; other HVOCs not detected at detection limits of 0.5 ppb.
* = Chloromethane was detected at 0.6 ppb. Other HVOCs not detected at detection limits of 0.5 ppb.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
MW-19												
3/21/90	--	<0.2	10	--	--	<0.5	2.5	41	53	3.2	<1.0	--
6/19/90	--	<0.2	13	--	--	<0.5	1.5	46	47	2.8	<1.0	--
9/20/90	--	<0.2	5.8	--	--	<0.5	2.5	39	32	3.1	<1.0	--
2/28/90	--	<0.5	--	0.8	22	<0.5	1.0	40	44	3.0	<1.0	--
5/10/91	--	<0.5	--	2.0	12	<0.5	1.0	47	47	3.0	<1.0	ND
8/08/91	--	<0.5	--	1.1	4.8	<0.5	1.1	41	35	2.8	<1.0	ND
1/27/91	--	<0.5	--	1.9	29	<0.5	0.9	59	31	2.7	<1.0	ND
1/29/92	--	<5.0	--	<5.0	8.9	<5.0	<5.0	51	44	3	<10	ND
3/26/92	--	<1.2	--	1.7	23	<1.2	1.5	68	130	1.4	<2.5	ND*
7/23/92	--	1.1	--	1.4	5.6	<0.5	1.0	61	38	3.3	<0.5	<0.5
0/28/92	--	<0.5	--	0.9	5.3	<0.5	1.1	46	24	2.2	<1.0	ND
5/04/93	--	<0.5	--	2.5	8.7	0.5	1.1	69	32	3.9	<1.0	<0.5
1/05/94	--	<0.5	--	1.7	1.7	<0.5	16	49	46	<0.5	<1.0	<0.5
5/13/94	--	<0.5	--	1.8	22	<0.5	0.7	40	58	<0.5	<0.5	<0.5-<1.0
0/24/94	--	<50	--	110	54	<50	<50	98	300	<50	<50	<50-<100
4/19/95	--	<0.5	--	<0.5	65	<0.5	<0.5	130	670	<0.5	<0.5	<0.5
1/06/95	Abandoned	--	--	--	--	--	--	--	--	--	--	--
MW-19A												
1/06/95	--	1.0	--	<1.0	110	<1.0	<1.0	160	1500	<1.0	<1.0	ND
4/26/96	--	<5.0	--	<5.0	140	<5.0	<5.0	200	990	<5.0	<8.0	<5.0-<50
0/10/96	--	<10	--	<10	110	<10	<10	150	1500	<10	<16	ND
4/22/97	--	<5.0	--	7.1	85	9.1	<5.0	150	830	<5.0	<8.0	ND
0/16/97	--	1.6	--	6.9	100	5.5	<1.0	130	660	<1.0	4.2	ND**
5/04/98	--	<10	--	13	80	<10	<10	230	500	<10	<20	ND
0/27/98	--	<25	--	<25	70	<25	<25	80	910	<25	<50	ND
1/04/99	--	<50	--	<50	<50	<50	<50	<50	209	<50	<50	ND

= 1,1,2,2-Tetrachloroethane detected at 1.8 ppb; other HVOCs not detected at detection limits of 1.2 to 2.5 ppb.
* = Laboratory report indicates 1,1,2,2-Tetrachloroethane was detected at 3.8 ppb.
Reported values for cis-1,2-dichloroethene; trichloroethene and tetrachloroethene are from 50X dilution sample re-analysis.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
TRIP BLANK												
4/14/89	--	<1.0	<0.5	--	--	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	--
7/31/89	--	<0.1	<0.5	--	--	<0.1	<0.1	<0.1	<0.1	<0.5	<0.1	--
2/08/89	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
3/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
3/26/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
6/19/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
9/21/90	--	<0.2	<0.5	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
2/28/90	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	--
5/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND*
1/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND**
1/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
3/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
5/04/93	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	<0.5
1/06/95	--	<1.0	--	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	ND

= 3.1 ppb 1,2-dichlorobenzene detected; other HVOCs not detected.
* = Trace concentrations of trihalomethane compounds detected in bailer blank.

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

Date	Notes	1,1-DCE	1,2-DCE	t-1,2-DCE	c-1,2-DCE	1,1-DCA	1,1,1-TCA	TCE	PCE	CF	VC	Other HVOCs
BAILER BLANK												
5/10/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
8/08/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
1/27/91	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND*
1/29/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
3/26/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
7/23/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
0/28/92	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	ND
5/04/93	--	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	<0.5

= Trace concentrations of trihalomethane compounds detected in bailer blank.

lote: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on October 27, 1998. Earlier field data and analytical results are drawn from the May 4, 1998, Gettler-Ryan, Inc. report.

BBREVIATIONS:
PH = Total Petroleum Hydrocarbons
ID = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.
PH = Separate Phase Hydrocarbons
TBE = Methyl-tertiary-butyl ether
,1-DCE = 1,1-Dichloroethene
,2-DCE = 1,2-Dichloroethene
1,2-DCE = trans-1,2-Dichloroethene
-1,2-DCE = cis-1,2-Dichloroethene
,1-DCA = 1,1-Dichloroethane
,1,1-TCA = 1,1,1-Trichloroethane
CE = Trichloroethene
CE = Tetrachloroethene
F = Chloroform
C = Vinyl Chloride
ther HVOCs = Other Halogenated Volatile Organic Compounds

Analytical Appendix

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

November 29, 1999

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 206265 (1001067)/M911227

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on November 5, 1999. The sample, MW-19A, had the highest hit of MTBE and was analyzed by EPA Method 8260 for MTBE confirmation 4 days outside of the EPA recommended holding time. Chromatograms for unidentified hydrocarbons are included in the report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

ANALYTICAL REPORT FOR M911227

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-2A	M911227-01	Water	11/4/99
MW-7	M911227-02	Water	11/4/99
MW-8	M911227-03	Water	11/4/99
MW-10	M911227-04	Water	11/4/99
MW-11	M911227-05	Water	11/4/99
MW-13	M911227-06	Water	11/4/99
MW-15	M911227-07	Water	11/4/99
MW-17	M911227-08	Water	11/4/99
MW-18	M911227-09	Water	11/4/99
MW-19A	M911227-10	Water	11/4/99

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2A			**M911227-01**				**Water**	
Purgeable Hydrocarbons	9110556	11/17/99	11/17/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*88.8*	%	
MW-7			**M911227-02**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*97.8*	%	
MW-8			**M911227-03**				**Water**	
Purgeable Hydrocarbons	9110556	11/17/99	11/17/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*89.9*	%	
MW-10			**M911227-04**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	**21.0**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*96.0*	%	
MW-11			**M911227-05**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-11 (continued)			**M911227-05**				**Water**	
Methyl tert-butyl ether	9110513	11/16/99	11/16/99		2.50	**9.88**	ug/l	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*97.5*	%	
MW-13			**M911227-06**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.0*	%	
MW-15			**M911227-07**				**Water**	
Purgeable Hydrocarbons	9110556	11/17/99	11/17/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*85.6*	%	
MW-17			**M911227-08**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*93.8*	%	
MW-18			**M911227-09**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*86.7*	%	
MW-19A			**M911227-10**				**Water**	
Purgeable Hydrocarbons	9110513	11/16/99	11/16/99		50.0	**290**	ug/l	1

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-19A (continued)			**M911227-10**				**Water**	
Benzene	9110513	11/16/99	11/16/99		0.500	ND	ug/l	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	**26.8**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*72.5*	%	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Qi	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

MTBE Confirmation by EPA Method 8260A
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-19A			**M911227-10**				**Water**	**2**
Methyl tert-butyl ether	9110682	11/22/99	11/22/99		0.500	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*73.4*	*%*	

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1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2A			**M911227-01**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/16/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	ND	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*103*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*125*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-7			**M911227-02**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/16/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	ND	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*95.3*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*111*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-8			**M911227-03**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/16/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	ND	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*103*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*118*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-10			**M911227-04**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	**13.8**	"	
trans-1,2-Dichloroethene	"	"	"		0.500	**5.17**	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	**8.23**	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*111*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*121*	"	

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San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-11			**M911227-05**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	**7.36**	"	
trans-1,2-Dichloroethene	"	"	"		0.500	**2.29**	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	**2.19**	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*112*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*128*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-13			**M911227-06**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	ND	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*105*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*125*	"	

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-15			**M911227-07**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	ND	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	ND	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*111*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*132*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-17			**M911227-08**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	**7.75**	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	ND	"	
Trichloroethene	"	"	"		0.500	**15.4**	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*94.3*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*115*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-18			**M911227-09**				**Water**	
Bromodichloromethane	9110398	11/16/99	11/17/99		0.500	ND	ug/l	
Bromoform	"	"	"		0.500	ND	"	
Bromomethane	"	"	"		0.500	ND	"	
Carbon tetrachloride	"	"	"		0.500	ND	"	
Chlorobenzene	"	"	"		0.500	ND	"	
Chloroethane	"	"	"		0.500	ND	"	
2-Chloroethylvinyl ether	"	"	"		5.00	ND	"	
Chloroform	"	"	"		0.500	ND	"	
Chloromethane	"	"	"		0.500	ND	"	
Dibromochloromethane	"	"	"		0.500	ND	"	
1,2-Dibromoethane (EDB)	"	"	"		0.500	ND	"	
1,2-Dichlorobenzene	"	"	"		0.500	ND	"	
1,3-Dichlorobenzene	"	"	"		0.500	ND	"	
1,4-Dichlorobenzene	"	"	"		0.500	ND	"	
Dichlorodifluoromethane	"	"	"		0.500	ND	"	
1,1-Dichloroethane	"	"	"		0.500	ND	"	
1,2-Dichloroethane	"	"	"		0.500	ND	"	
1,1-Dichloroethene	"	"	"		0.500	ND	"	
cis-1,2-Dichloroethene	"	"	"		0.500	ND	"	
trans-1,2-Dichloroethene	"	"	"		0.500	ND	"	
1,2-Dichloropropane	"	"	"		0.500	ND	"	
cis-1,3-Dichloropropene	"	"	"		0.500	ND	"	
trans-1,3-Dichloropropene	"	"	"		0.500	ND	"	
Freon 113	"	"	"		0.500	ND	"	
Methylene chloride	"	"	"		0.500	ND	"	
1,1,2,2-Tetrachloroethane	"	"	"		0.500	ND	"	
Tetrachloroethene	"	"	"		0.500	**10.2**	"	
1,1,2-Trichloroethane	"	"	"		0.500	ND	"	
1,1,1-Trichloroethane	"	"	"		0.500	**1.51**	"	
Trichloroethene	"	"	"		0.500	**18.5**	"	
Trichlorofluoromethane	"	"	"		0.500	ND	"	
Vinyl chloride	"	"	"		0.500	ND	"	
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*99.0*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*117*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-19A			**M911227-10**				**Water**	
Bromodichloromethane	9110467	11/17/99	11/17/99		50.0	ND	ug/l	D
Bromoform	"	"	"		50.0	ND	"	D
Bromomethane	"	"	"		50.0	ND	"	D
Carbon tetrachloride	"	"	"		50.0	ND	"	D
Chlorobenzene	"	"	"		50.0	ND	"	D
Chloroethane	"	"	"		50.0	ND	"	D
2-Chloroethylvinyl ether	"	"	"		500	ND	"	D
Chloroform	"	"	"		50.0	ND	"	D
Chloromethane	"	"	"		50.0	ND	"	D
Dibromochloromethane	"	"	"		50.0	ND	"	D
1,2-Dibromoethane (EDB)	"	"	"		50.0	ND	"	D
1,2-Dichlorobenzene	"	"	"		50.0	ND	"	D
1,3-Dichlorobenzene	"	"	"		50.0	ND	"	D
1,4-Dichlorobenzene	"	"	"		50.0	ND	"	D
Dichlorodifluoromethane	"	"	"		50.0	ND	"	D
1,1-Dichloroethane	"	"	"		50.0	ND	"	D
1,2-Dichloroethane	"	"	"		50.0	ND	"	D
1,1-Dichloroethene	"	"	"		50.0	ND	"	D
cis-1,2-Dichloroethene	"	"	"		50.0	ND	"	D
trans-1,2-Dichloroethene	"	"	"		50.0	ND	"	D
1,2-Dichloropropane	"	"	"		50.0	ND	"	D
cis-1,3-Dichloropropene	"	"	"		50.0	ND	"	D
trans-1,3-Dichloropropene	"	"	"		50.0	ND	"	D
Freon 113	"	"	"		50.0	ND	"	D
Methylene chloride	"	"	"		50.0	ND	"	D
1,1,2,2-Tetrachloroethane	"	"	"		50.0	ND	"	D
Tetrachloroethene	"	"	"		50.0	**209**	"	D
1,1,2-Trichloroethane	"	"	"		50.0	ND	"	D
1,1,1-Trichloroethane	"	"	"		50.0	ND	"	D
Trichloroethene	"	"	"		50.0	ND	"	D
Trichlorofluoromethane	"	"	"		50.0	ND	"	D
Vinyl chloride	"	"	"		50.0	ND	"	D
Surrogate: Bromochloromethane	"	"	"	*65.0-135*		*103*	*%*	
Surrogate: 1,4-Dichlorobutane	"	"	"	*65.0-135*		*120*	"	

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9110513	**Date Prepared: 11/16/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9110513-BLK1**									
Purgeable Hydrocarbons	11/16/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.3*	"	*70.0-130*	*103*			
LCS	**9110513-BS1**									
Benzene	11/16/99	10.0		10.1	ug/l	70.0-130	101			
Toluene	"	10.0		9.90	"	70.0-130	99.0			
Ethylbenzene	"	10.0		9.96	"	70.0-130	99.6			
Xylenes (total)	"	30.0		29.9	"	70.0-130	99.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
Matrix Spike	**9110513-MS1**		**M911227-02**							
Benzene	11/16/99	10.0	ND	10.0	ug/l	60.0-140	**100**			
Toluene	"	10.0	ND	10.0	"	60.0-140	**100**			
Ethylbenzene	"	10.0	ND	10.1	"	60.0-140	**101**			
Xylenes (total)	"	30.0	ND	30.3	"	60.0-140	**101**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.65*	"	*70.0-130*	*96.5*			
Matrix Spike Dup	**9110513-MSD1**		**M911227-02**							
Benzene	11/16/99	10.0	ND	10.1	ug/l	60.0-140	**101**	25.0	**0.995**	
Toluene	"	10.0	ND	9.93	"	60.0-140	**99.3**	25.0	**0.702**	
Ethylbenzene	"	10.0	ND	10.1	"	60.0-140	**101**	25.0	**0**	
Xylenes (total)	"	30.0	ND	29.9	"	60.0-140	**99.7**	25.0	**1.30**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.87*	"	*70.0-130*	*98.7*			
Batch: 9110556	**Date Prepared: 11/17/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9110556-BLK1**									
Purgeable Hydrocarbons	11/17/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.03*	"	*70.0-130*	*90.3*			

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS	**9110556-BS1**									
Purgeable Hydrocarbons	11/17/99	250		235	ug/l	70.0-130	94.0			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.17*	"	*70.0-130*	*91.7*			
Matrix Spike	**9110556-MS1**		**M911438-02**							
Purgeable Hydrocarbons	11/17/99	250	ND	227	ug/l	60.0-140	**90.8**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.96*	"	*70.0-130*	*89.6*			
Matrix Spike Dup	**9110556-MSD1**		**M911438-02**							
Purgeable Hydrocarbons	11/17/99	250	ND	223	ug/l	60.0-140	**89.2**	25.0	**1.78**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.66*	"	*70.0-130*	*86.6*			

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

MTBE Confirmation by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9110682	**Date Prepared: 11/22/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9110682-BLK1**									
Methyl tert-butyl ether	11/18/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.49*	"	*70.0-130*	*84.9*			
Blank	**9110682-BLK2**									
Methyl tert-butyl ether	11/19/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.39*	"	*70.0-130*	*83.9*			
Blank	**9110682-BLK3**									
Methyl tert-butyl ether	11/22/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.30*	"	*70.0-130*	*83.0*			
Blank	**9110682-BLK4**									
Methyl tert-butyl ether	11/23/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.84*	"	*70.0-130*	*98.4*			
LCS	**9110682-BS1**									
Methyl tert-butyl ether	11/18/99	10.0		8.71	ug/l	70.0-130	87.1			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.96*	"	*70.0-130*	*79.6*			
LCS	**9110682-BS2**									
Methyl tert-butyl ether	11/19/99	10.0		8.27	ug/l	70.0-130	82.7			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.86*	"	*70.0-130*	*78.6*			
LCS	**9110682-BS3**									
Methyl tert-butyl ether	11/22/99	10.0		8.80	ug/l	70.0-130	88.0			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.30*	"	*70.0-130*	*73.0*			
LCS	**9110682-BS4**									
Methyl tert-butyl ether	11/23/99	10.0		8.88	ug/l	70.0-130	88.8			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.84*	"	*70.0-130*	*98.4*			
Matrix Spike	**9110682-MS1**		**M911297-02**							
Methyl tert-butyl ether	11/18/99	1000	68.0	947	ug/l	70.0-130	**87.9**			D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.82*	"	*70.0-130*	*78.2*			
Matrix Spike Dup	**9110682-MSD1**		**M911297-02**							
Methyl tert-butyl ether	11/18/99	1000	68.0	1060	ug/l	70.0-130	**99.2**	25.0	**12.1**	D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.64*	"	*70.0-130*	*76.4*			

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9110398	**Date Prepared: 11/15/99**					**Extraction Method: EPA 5030 waters**				
Blank	**9110398-BLK1**									
Bromodichloromethane	11/15/99			ND	ug/l	0.500				
Bromoform	"			ND	"	0.500				
Bromomethane	"			ND	"	0.500				
Carbon tetrachloride	"			ND	"	0.500				
Chlorobenzene	"			ND	"	0.500				
Chloroethane	"			ND	"	0.500				
2-Chloroethylvinyl ether	"			ND	"	5.00				
Chloroform	"			ND	"	0.500				
Chloromethane	"			ND	"	0.500				
Dibromochloromethane	"			ND	"	0.500				
1,2-Dibromoethane (EDB)	"			ND	"	0.500				
1,2-Dichlorobenzene	"			ND	"	0.500				
1,3-Dichlorobenzene	"			ND	"	0.500				
1,4-Dichlorobenzene	"			ND	"	0.500				
Dichlorodifluoromethane	"			ND	"	0.500				
1,1-Dichloroethane	"			ND	"	0.500				
1,2-Dichloroethane	"			ND	"	0.500				
1,1-Dichloroethene	"			ND	"	0.500				
cis-1,2-Dichloroethene	"			ND	"	0.500				
trans-1,2-Dichloroethene	"			ND	"	0.500				
1,2-Dichloropropane	"			ND	"	0.500				
cis-1,3-Dichloropropene	"			ND	"	0.500				
trans-1,3-Dichloropropene	"			ND	"	0.500				
Freon 113	"			ND	"	0.500				
Methylene chloride	"			ND	"	0.500				
1,1,2,2-Tetrachloroethane	"			ND	"	0.500				
Tetrachloroethene	"			ND	"	0.500				
1,1,2-Trichloroethane	"			ND	"	0.500				
1,1,1-Trichloroethane	"			ND	"	0.500				
Trichloroethene	"			ND	"	0.500				
Trichlorofluoromethane	"			ND	"	0.500				
Vinyl chloride	"			ND	"	0.500				
Surrogate: Bromochloromethane	"	*30.0*		*31.5*	"	*65.0-135*	*105*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*35.0*	"	*65.0-135*	*117*			
Blank	**9110398-BLK2**									
Bromodichloromethane	11/16/99			ND	ug/l	0.500				
Bromoform	"			ND	"	0.500				
Bromomethane	"			ND	"	0.500				
Carbon tetrachloride	"			ND	"	0.500				

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9110398-BLK2**									
Chlorobenzene	11/16/99			**ND**	ug/l	**0.500**				
Chloroethane	"			**ND**	"	**0.500**				
2-Chloroethylvinyl ether	"			**ND**	"	**5.00**				
Chloroform	"			**ND**	"	**0.500**				
Chloromethane	"			**ND**	"	**0.500**				
Dibromochloromethane	"			**ND**	"	**0.500**				
1,2-Dibromoethane (EDB)	"			**ND**	"	**0.500**				
1,2-Dichlorobenzene	"			**ND**	"	**0.500**				
1,3-Dichlorobenzene	"			**ND**	"	**0.500**				
1,4-Dichlorobenzene	"			**ND**	"	**0.500**				
Dichlorodifluoromethane	"			**ND**	"	**0.500**				
1,1-Dichloroethane	"			**ND**	"	**0.500**				
1,2-Dichloroethane	"			**ND**	"	**0.500**				
1,1-Dichloroethene	"			**ND**	"	**0.500**				
cis-1,2-Dichloroethene	"			**ND**	"	**0.500**				
trans-1,2-Dichloroethene	"			**ND**	"	**0.500**				
1,2-Dichloropropane	"			**ND**	"	**0.500**				
cis-1,3-Dichloropropene	"			**ND**	"	**0.500**				
trans-1,3-Dichloropropene	"			**ND**	"	**0.500**				
Freon 113	"			**ND**	"	**0.500**				
Methylene chloride	"			**ND**	"	**0.500**				
1,1,2,2-Tetrachloroethane	"			**ND**	"	**0.500**				
Tetrachloroethene	"			**ND**	"	**0.500**				
1,1,2-Trichloroethane	"			**ND**	"	**0.500**				
1,1,1-Trichloroethane	"			**ND**	"	**0.500**				
Trichloroethene	"			**ND**	"	**0.500**				
Trichlorofluoromethane	"			**ND**	"	**0.500**				
Vinyl chloride	"			**ND**	"	**0.500**				
Surrogate: Bromochloromethane	"	*30.0*		*32.1*	"	*65.0-135*	*107*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*38.6*	"	*65.0-135*	*129*			
Blank	**9110398-BLK3**									
Bromodichloromethane	11/17/99			**ND**	ug/l	**0.500**				
Bromoform	"			**ND**	"	**0.500**				
Bromomethane	"			**ND**	"	**0.500**				
Carbon tetrachloride	"			**ND**	"	**0.500**				
Chlorobenzene	"			**ND**	"	**0.500**				
Chloroethane	"			**ND**	"	**0.500**				
2-Chloroethylvinyl ether	"			**ND**	"	**5.00**				
Chloroform	"			**ND**	"	**0.500**				
Chloromethane	"			**ND**	"	**0.500**				

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9110398-BLK3**									
Dibromochloromethane	11/17/99			**ND**	ug/l	**0.500**				
1,2-Dibromoethane (EDB)	"			**ND**	"	**0.500**				
1,2-Dichlorobenzene	"			**ND**	"	**0.500**				
1,3-Dichlorobenzene	"			**ND**	"	**0.500**				
1,4-Dichlorobenzene	"			**ND**	"	**0.500**				
Dichlorodifluoromethane	"			**ND**	"	**0.500**				
1,1-Dichloroethane	"			**ND**	"	**0.500**				
1,2-Dichloroethane	"			**ND**	"	**0.500**				
1,1-Dichloroethene	"			**ND**	"	**0.500**				
cis-1,2-Dichloroethene	"			**ND**	"	**0.500**				
trans-1,2-Dichloroethene	"			**ND**	"	**0.500**				
1,2-Dichloropropane	"			**ND**	"	**0.500**				
cis-1,3-Dichloropropene	"			**ND**	"	**0.500**				
trans-1,3-Dichloropropene	"			**ND**	"	**0.500**				
Freon 113	"			**ND**	"	**0.500**				
Methylene chloride	"			**ND**	"	**0.500**				
1,1,2,2-Tetrachloroethane	"			**ND**	"	**0.500**				
Tetrachloroethene	"			**ND**	"	**0.500**				
1,1,2-Trichloroethane	"			**ND**	"	**0.500**				
1,1,1-Trichloroethane	"			**ND**	"	**0.500**				
Trichloroethene	"			**ND**	"	**0.500**				
Trichlorofluoromethane	"			**ND**	"	**0.500**				
Vinyl chloride	"			**ND**	"	**0.500**				
Surrogate: Bromochloromethane	"	*30.0*		*31.8*	"	*65.0-135*	*106*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*34.7*	"	*65.0-135*	*116*			
LCS	**9110398-BS1**									
Chlorobenzene	11/15/99	10.0		9.81	ug/l	65.0-135	98.1			
1,1-Dichloroethene	"	10.0		9.32	"	65.0-135	93.2			
Trichloroethene	"	10.0		9.28	"	65.0-135	92.8			
Surrogate: Bromochloromethane	"	*30.0*		*28.6*	"	*65.0-135*	*95.3*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*30.5*	"	*65.0-135*	*102*			
LCS	**9110398-BS2**									
Chlorobenzene	11/16/99	10.0		9.64	ug/l	65.0-135	96.4			
1,1-Dichloroethene	"	10.0		9.25	"	65.0-135	92.5			
Trichloroethene	"	10.0		9.06	"	65.0-135	90.6			
Surrogate: Bromochloromethane	"	*30.0*		*28.2*	"	*65.0-135*	*94.0*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.0*	"	*65.0-135*	*96.7*			

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received. 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS	**9110398-BS3**									
Chlorobenzene	11/17/99	10.0		10.0	ug/l	65.0-135	100			
1,1-Dichloroethene	"	10.0		9.90	"	65.0-135	99.0			
Trichloroethene	"	10.0		9.36	"	65.0-135	93.6			
Surrogate: Bromochloromethane	"	*30.0*		*27.4*	"	*65.0-135*	*91.3*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.3*	"	*65.0-135*	*97.7*			
Matrix Spike	**9110398-MS1**		**P911397-04**							
Chlorobenzene	11/15/99	10.0	ND	9.81	ug/l	65.0-135	**98.1**			
1,1-Dichloroethene	"	10.0	ND	9.73	"	65.0-135	**97.3**			
Trichloroethene	"	10.0	ND	9.08	"	65.0-135	**90.8**			
Surrogate: Bromochloromethane	"	*30.0*		*28.4*	"	*65.0-135*	*94.7*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.6*	"	*65.0-135*	*98.7*			
Matrix Spike Dup	**9110398-MSD1**		**P911397-04**							
Chlorobenzene	11/15/99	10.0	ND	9.81	ug/l	65.0-135	**98.1**	20.0	**0**	
1,1-Dichloroethene	"	10.0	ND	10.1	"	65.0-135	**101**	20.0	**3.73**	
Trichloroethene	"	10.0	ND	8.62	"	65.0-135	**86.2**	20.0	**5.20**	
Surrogate: Bromochloromethane	"	*30.0*		*28.1*	"	*65.0-135*	*93.7*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*30.1*	"	*65.0-135*	*100*			

Batch: 9110467 **Date Prepared: 11/17/99** **Extraction Method: EPA 5030 waters**

Blank	**9110467-BLK1**			
Bromodichloromethane	11/17/99	**ND**	ug/l	**0.500**
Bromoform	"	**ND**	"	**0.500**
Bromomethane	"	**ND**	"	**0.500**
Carbon tetrachloride	"	**ND**	"	**0.500**
Chlorobenzene	"	**ND**	"	**0.500**
Chloroethane	"	**ND**	"	**0.500**
2-Chloroethylvinyl ether	"	**ND**	"	**5.00**
Chloroform	"	**ND**	"	**0.500**
Chloromethane	"	**ND**	"	**0.500**
Dibromochloromethane	"	**ND**	"	**0.500**
1,2-Dibromoethane (EDB)	"	**ND**	"	**0.500**
1,2-Dichlorobenzene	"	**ND**	"	**0.500**
1,3-Dichlorobenzene	"	**ND**	"	**0.500**
1,4-Dichlorobenzene	"	**ND**	"	**0.500**
Dichlorodifluoromethane	"	**ND**	"	**0.500**
1,1-Dichloroethane	"	**ND**	"	**0.500**
1,2-Dichloroethane	"	**ND**	"	**0.500**
1,1-Dichloroethene	"	**ND**	"	**0.500**
cis-1,2-Dichloroethene	"	**ND**	"	**0.500**

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9110467-BLK1**									
trans-1,2-Dichloroethene	11/17/99			ND	ug/l	0.500				
1,2-Dichloropropane	"			ND	"	0.500				
cis-1,3-Dichloropropene	"			ND	"	0.500				
trans-1,3-Dichloropropene	"			ND	"	0.500				
Freon 113	"			ND	"	0.500				
Methylene chloride	"			ND	"	0.500				
1,1,2,2-Tetrachloroethane	"			ND	"	0.500				
Tetrachloroethene	"			ND	"	0.500				
1,1,2-Trichloroethane	"			ND	"	0.500				
1,1,1-Trichloroethane	"			ND	"	0.500				
Trichloroethene	"			ND	"	0.500				
Trichlorofluoromethane	"			ND	"	0.500				
Vinyl chloride	"			ND	"	0.500				
Surrogate: Bromochloromethane	"	*30.0*		*31.8*	"	*65.0-135*	*106*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*34.7*	"	*65.0-135*	*116*			
Blank	**9110467-BLK2**									
Bromodichloromethane	11/18/99			ND	ug/l	0.500				
Bromoform	"			ND	"	0.500				
Bromomethane	"			ND	"	0.500				
Carbon tetrachloride	"			ND	"	0.500				
Chlorobenzene	"			ND	"	0.500				
Chloroethane	"			ND	"	0.500				
2-Chloroethylvinyl ether	"			ND	"	5.00				
Chloroform	"			ND	"	0.500				
Chloromethane	"			ND	"	0.500				
Dibromochloromethane	"			ND	"	0.500				
1,2-Dibromoethane (EDB)	"			ND	"	0.500				
1,2-Dichlorobenzene	"			ND	"	0.500				
1,3-Dichlorobenzene	"			ND	"	0.500				
1,4-Dichlorobenzene	"			ND	"	0.500				
Dichlorodifluoromethane	"			ND	"	0.500				
1,1-Dichloroethane	"			ND	"	0.500				
1,2-Dichloroethane	"			ND	"	0.500				
1,1-Dichloroethene	"			ND	"	0.500				
cis-1,2-Dichloroethene	"			ND	"	0.500				
trans-1,2-Dichloroethene	"			ND	"	0.500				
1,2-Dichloropropane	"			ND	"	0.500				
cis-1,3-Dichloropropene	"			ND	"	0.500				
trans-1,3-Dichloropropene	"			ND	"	0.500				
Freon 113	"			ND	"	0.500				

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9110467-BLK2**									
Methylene chloride	11/18/99			ND	ug/l	0.500				
1,1,2,2-Tetrachloroethane	"			ND	"	0.500				
Tetrachloroethene	"			ND	"	0.500				
1,1,2-Trichloroethane	"			ND	"	0.500				
1,1,1-Trichloroethane	"			ND	"	0.500				
Trichloroethene	"			ND	"	0.500				
Trichlorofluoromethane	"			ND	"	0.500				
Vinyl chloride	"			ND	"	0.500				
Surrogate: Bromochloromethane	"	*30.0*		*30.7*	"	*65.0-135*	*102*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*36.2*	"	*65.0-135*	*121*			
Blank	**9110467-BLK3**									
Bromodichloromethane	11/19/99			ND	ug/l	0.500				
Bromoform	"			ND	"	0.500				
Bromomethane	"			ND	"	0.500				
Carbon tetrachloride	"			ND	"	0.500				
Chlorobenzene	"			ND	"	0.500				
Chloroethane	"			ND	"	0.500				
2-Chloroethylvinyl ether	"			ND	"	5.00				
Chloroform	"			ND	"	0.500				
Chloromethane	"			ND	"	0.500				
Dibromochloromethane	"			ND	"	0.500				
1,2-Dibromoethane (EDB)	"			ND	"	0.500				
1,2-Dichlorobenzene	"			ND	"	0.500				
1,3-Dichlorobenzene	"			ND	"	0.500				
1,4-Dichlorobenzene	"			ND	"	0.500				
Dichlorodifluoromethane	"			ND	"	0.500				
1,1-Dichloroethane	"			ND	"	0.500				
1,2-Dichloroethane	"			ND	"	0.500				
1,1-Dichloroethene	"			ND	"	0.500				
cis-1,2-Dichloroethene	"			ND	"	0.500				
trans-1,2-Dichloroethene	"			ND	"	0.500				
1,2-Dichloropropane	"			ND	"	0.500				
cis-1,3-Dichloropropene	"			ND	"	0.500				
trans-1,3-Dichloropropene	"			ND	"	0.500				
Freon 113	"			ND	"	0.500				
Methylene chloride	"			ND	"	0.500				
1,1,2,2-Tetrachloroethane	"			ND	"	0.500				
Tetrachloroethene	"			ND	"	0.500				
1,1,2-Trichloroethane	"			ND	"	0.500				
1,1,1-Trichloroethane	"			ND	"	0.500				

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Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled: 11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received: 11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 11/29/99

Volatile Organic Compounds by EPA Method 8021B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)	**9110467-BLK3**									
Trichloroethene	11/19/99			**ND**	ug/l	**0.500**				
Trichlorofluoromethane	"			**ND**	"	**0.500**				
Vinyl chloride	"			**ND**	"	**0.500**				
Surrogate: Bromochloromethane	"	*30.0*		*31.8*	"	*65.0-135*	*106*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*35.3*	"	*65.0-135*	*118*			
LCS	**9110467-BS1**									
Chlorobenzene	11/17/99	10.0		10.0	ug/l	65.0-135	100			
1,1-Dichloroethene	"	10.0		9.90	"	65.0-135	99.0			
Trichloroethene	"	10.0		9.36	"	65.0-135	93.6			
Surrogate: Bromochloromethane	"	*30.0*		*27.4*	"	*65.0-135*	*91.3*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.3*	"	*65.0-135*	*97.7*			
LCS	**9110467-BS2**									
Chlorobenzene	11/18/99	10.0		9.98	ug/l	65.0-135	99.8			
1,1-Dichloroethene	"	10.0		10.1	"	65.0-135	101			
Trichloroethene	"	10.0		9.90	"	65.0-135	99.0			
Surrogate: Bromochloromethane	"	*30.0*		*29.6*	"	*65.0-135*	*98.7*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.7*	"	*65.0-135*	*99.0*			
LCS	**9110467-BS3**									
Chlorobenzene	11/19/99	10.0		9.71	ug/l	65.0-135	97.1			
1,1-Dichloroethene	"	10.0		9.34	"	65.0-135	93.4			
Trichloroethene	"	10.0		9.26	"	65.0-135	92.6			
Surrogate: Bromochloromethane	"	*30.0*		*28.3*	"	*65.0-135*	*94.3*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.1*	"	*65.0-135*	*97.0*			
Matrix Spike	**9110467-MS1**		**P911414-10**							
Chlorobenzene	11/17/99	10.0	ND	8.98	ug/l	65.0-135	**89.8**			
1,1-Dichloroethene	"	10.0	ND	9.66	"	65.0-135	**96.6**			
Trichloroethene	"	10.0	ND	8.92	"	65.0-135	**89.2**			
Surrogate: Bromochloromethane	"	*30.0*		*28.6*	"	*65.0-135*	*95.3*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*28.0*	"	*65.0-135*	*93.3*			
Matrix Spike Dup	**9110467-MSD1**		**P911414-10**							
Chlorobenzene	11/17/99	10.0	ND	9.34	ug/l	65.0-135	**93.4**	20.0	**3.93**	
1,1-Dichloroethene	"	10.0	ND	10.7	"	65.0-135	**107**	20.0	**10.2**	
Trichloroethene	"	10.0	ND	9.40	"	65.0-135	**94.0**	20.0	**5.24**	
Surrogate: Bromochloromethane	"	*30.0*		*30.5*	"	*65.0-135*	*102*			
Surrogate: 1,4-Dichlorobutane	"	*30.0*		*29.8*	"	*65.0-135*	*99.3*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Chev)	Project:	Chevron 206265 (1001067) Powell & Landregan	Sampled:	11/4/99
1680 Rogers Avenue	Project Number:	991104-Q1	Received:	11/5/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	11/29/99

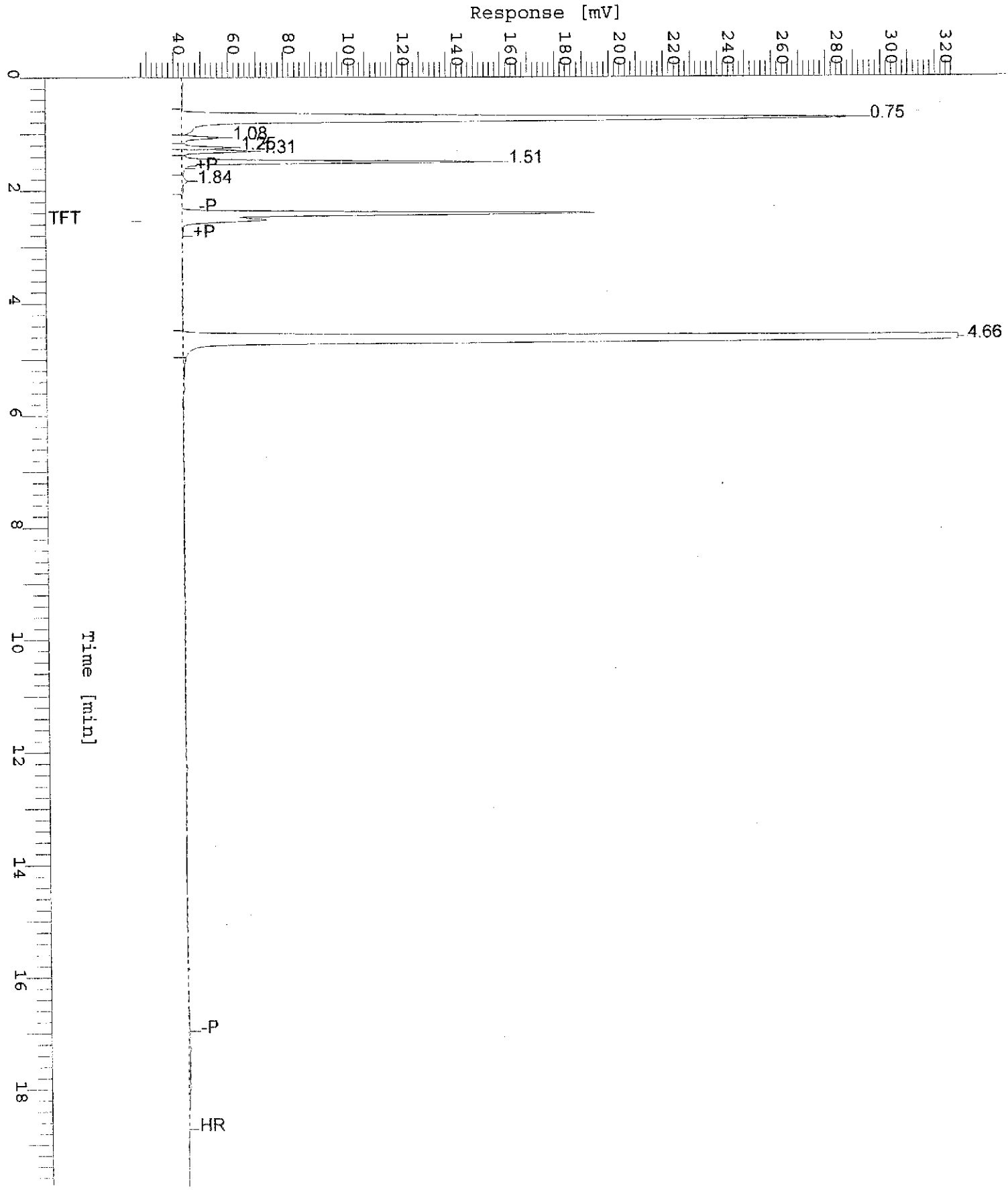
Notes and Definitions

#	Note
D	Data reported from a dilution.
1	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
2	This sample was analyzed outside of the EPA recommended holding time for this analysis.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Chromatogram

Sample Name : M911227-10
FileName : S:\GHP_03\1121\N16A026.raw
Method : TPH
Start Time : 0.00 min End Time : 20.00 min
Scale Factor: -1.0 Plot Offset: 28 mV

Sample #: MW19 Page 1 of 1
Date : 12/3/99 14:13
Time of Injection: 11/16/99 18:58
Low Point : 27.78 mV High Point : 327.78 mV
Plot Scale: 300.0 mV



Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 206265 (1001067)
Facility Address: Powell & Landregan, Emeryville
Consultant Project Number: 991104-Q1
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02790
Samples collected by (Name): Lance Salisbury
Signature: Lance Salisbury

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended				Lab Sample No.
MW-2A	6	W	HCl	11/4/99 1645	X				X											01	M911227
MW-7	6	W		11/4/99 1750	X				X											02	
MW-8	6	W		11/4/99 1205	X				X											03	
MW-10	6	W		11/4/99 1615	X				X											04	
MW-11	6	W		11/4/99 1525	X				X											05	
MW-13	6	W		11/4/99 1120	X				X											06	
MW-15	6	W		11/4/99 1315	X				X											07	
MW-17	6	W		11/4/99 1405	X				X											08	
MW-18	6	W		11/4/99 1445	X				X											09	
MW-19A	6	W		11/4/99 1720	X				X											10	

Remarks: Confirm MTBE by 8260.

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
Lance Salisbury	BTS	11/5 9:15		Sequoia	11/5/99 9:15	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
		11/5/99			11/5/99 17:45	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N

Turn Around Time (Circle One)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Field
Data
Sheets

WELL GAUGING DATA

Project # 991104-Q1 Date 110499 Client Powell & Landregan 206265

Site Powell & Landregan Emeryville, CA

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
(9)	MW-2A	2					5.07	14.90	TOC	
(1)	MW-7	3					4.97	10.27		
(3)	MW-8	3					6.42	16.20		
(8)	MW-10	4					20.47	6.21		
(7)	MW-11	4					18.09	6.69		
(2)	MW-13	3					6.06	15.82		
(4)	MW-15	4					7.39	6.18		
(5)	MW-17	2					11.85	5.72		
(6)	MW-18	2					10.79	5.37		
(10)	MW-19A	2					14.96	4.51		

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-2A	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 14.90	Depth to Water: 5.07
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
(2")	(0.16)	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: ~~Bailer~~ (Disposable Bailer) Extraction Port Other: ___

1.6	X	3	=	4.7 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1630	69.3	6.8	1133	2	Clear
1635	70.0	6.8	1148	4	"
1640	68.5	6.9	1176	5	"

Did well dewater? Yes (No)		Gallons actually evacuated: 5	
Sampling Time: ~~MMB~~ 1645		Sampling Date: 110499	
Sample I.D.: MW-2A		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge: mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-7	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 10.27	Depth to Water: 4.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
(3")	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: (Bailer) Disposable Bailer Middleburg (Electric Submersible) Extraction Pump Other: ___

Sampling Method: (Bailer) Disposable Bailer Extraction Port Other: ___

1.9	X	3	=	5.8 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1028	70.4	6.7	755	2	Dewatered at 2½ gallons 10:35
1725	67.9	6.6	751.7	4	
				~~6~~	DTW @ SAMPLE
					4.97

Did well dewater? (Yes) ~~No~~ Gallons actually evacuated: ~~6~~ 4

Sampling Time: 1730 Sampling Date: 110499

Sample I.D.: MW-7 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: 8010

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 16.20	Depth to Water: 6.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
(3")	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: ~~Bailer~~ (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: ~~Bailer~~ (Disposable Bailer) Extraction Port Other: ___

3.6 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 10.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1200	69.1	6.9	829.1	4	cloudy
1210	69.0	6.9	802.3	8	"
1220	68.5	7.0	772.5	11	"

Did well dewater? Yes (No)		Gallons actually evacuated: 11	
Sampling Time: 1225		Sampling Date: 110499	
Sample I.D.: MW-8		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D		Other:
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 20.47	Depth to Water: 6.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
(4")	(0.65)	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / (Disposable Bailer) / Extraction Port / Other: ___

9.3	X	3	=	27.9 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1550	65.0	7.0	722.9	10	clear - Recharge very slow
1600	64.4	6.9	726.9	20	slightly cloudy
1610	62.9	6.9	728.8	29	↓

Did well dewater? Yes (No)		Gallons actually evacuated: 29	
Sampling Time: 1615		Sampling Date: 110499	
Sample I.D.: MW-10		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D		Other:
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 18.09	Depth to Water: 6.69
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
(4")	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ____

Sampling Method: (Bailer) / (Disposable Bailer) / Extraction Port / Other: ____

7.4	X	3	=	22.2 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1505	67.6	7.0	813.3	8	~~Well Dewatered at 6 gallons.~~ Recharge very slow. — clear —
1515	68.3	7.0	816.9	16	Clear
1522	67.1	7.1	836.4	23	clear

Did well dewater? ~~(Yes)~~	(No)	Gallons actually evacuated: 23	
Sampling Time: 1525		Sampling Date: 110499	
Sample I.D.: MW-11		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-13	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 15.82	Depth to Water: 6.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
(3")	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ____

Sampling Method: (Bailer) / (Disposable Bailer) / Extraction Port / Other: ____

3.6	X	3	=	10.8 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1051	69.5	7.0	1555	4	black / odor
1057	69.2	6.9	1620	8	cloudy Dewatered at 9 gallons 1100.
1115	68.9	7.0	1614	11	clear

Did well dewater? (Yes) No		Gallons actually evacuated: 11	
Sampling Time: 1120		Sampling Date: 110499	
Sample I.D.: MW-13		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-15	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 7.39	Depth to Water: 6.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
(4")	(0.65)	Other	radius² * 0.163

Purge Method: Bailer; (Disposable Bailer); Middleburg; Electric Submersible; Extraction Pump; Other: ___

Sampling Method: (Bailer); (Disposable Bailer); Extraction Port; Other: ___

.8	X	3	=	2.4 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1303	64.4	7.1	435.9	.5	Muddy water
GRAB SAMPLED - WELL IS FULL OF					
MUD - SAMPLED WATER ON TOP OF MUD IN					
WELL.					

Did well dewater? (Yes) No		Gallons actually evacuated: .5	
Sampling Time: 1315		Sampling Date: 110499	
Sample I.D.: MW-15		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-17	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 11.85	Depth to Water: 5.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Disposable Bailer); Middleburg; Electric Submersible; Extraction Pump; Other: ____

Sampling Method: ~~Bailer~~ (Disposable Bailer); Extraction Port; Other: ____

1.0 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 3 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1348	64.1	6.3	424.0	1	cloudy (brown)
1353	64.4	6.3	424.5	2	
1401	63.4	6.3	423.2	3	

Did well dewater? Yes (No)		Gallons actually evacuated: 3	
Sampling Time: 1405		Sampling Date: 110499	
Sample I.D.: MW-17		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other: 8010		
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge: mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-18	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 10.79	Depth to Water: 5.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
(2"	0.16)	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: (Bailer) (Disposable Bailer) Extraction Port Other: ___

.36	X	3	=	2.6 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1430	63.5	6.3	451.0	1	cloudy (Brown)
1433	63.9	6.3	451.4	2	"
1441	63.5	6.4	451.4	3	"

Did well dewater? Yes (No)		Gallons actually evacuated: 3	
Sampling Time: 1445		Sampling Date: 110499	
Sample I.D.: MW-18		Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: 8010	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991104-Q1	Station #: Powell & Landregan 206265
Sampler: Lance Salisbury	Date: 110499
Well I.D.: MW-19A	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 14.96	Depth to Water: 4.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / (Disposable Bailer) / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: ~~Bailer~~ / (Disposable Bailer) / Extraction Port / Other: ___

1.7 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 5.0 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1705	64.4	6.9	524.6	2	Brown color
1708	65.1	6.8	526.5	4	"
1715	64.8	6.8	530	5	"

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Time: ~~1715~~ 1720 Sampling Date: 110499

Sample I.D.: MW-19A Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: 8010

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV