

# Atlantic Richfield Company

**Chuck Carmel**  
Environmental Business Manager

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**RECEIVED**

8:55 am, Oct 06, 2010

Alameda County  
Environmental Health

October 5, 2010

Re: Third Quarter 2010 Semi-Annual Groundwater Monitoring Report  
Atlantic Richfield Company Station #2107  
3310 Park Boulevard, Oakland, California  
ACEH Case #RO0002526

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,



Chuck Carmel  
Environmental Business Manager

Attachment:

**Third Quarter 2010 Semi-Annual  
Groundwater Monitoring Report**  
Atlantic Richfield Company Station #2107  
3310 Park Boulevard, Oakland, California  
ACEH Case #RO0002526

Prepared for

Mr. Chuck Carmel  
Environmental Business Manager  
Atlantic Richfield Company  
P.O. Box 1257  
San Ramon, California 94583

Prepared by



875 Cotting Lane, Suite G  
Vacaville, California 95688  
(707) 455-7290  
*www.broadbentinc.com*

October 5, 2010

Project No. 06-88-614

Broadbent & Associates, Inc.  
875 Cotting Ln., Suite G  
Vacaville, CA 95688  
(707) 455-7290 Tel  
(707) 455-7295 Fax



October 5, 2010

Project No. 06-88-614

Atlantic Richfield Company  
P.O. Box 1257  
San Ramon, CA 94583  
Submitted via ENFOS

Attn.: Mr. Chuck Carmel

Re: Third Quarter 2010 Semi-Annual Groundwater Monitoring Report, Atlantic Richfield Company Station #2107, 3310 Park Boulevard, Oakland, California; ACEH Case #RO0002526


Dear Mr. Carmel:

Attached is the *Third Quarter 2010 Semi-Annual Groundwater Monitoring Report* for Atlantic Richfield Company (a BP affiliated company) Station #2107 located at, 3310 Park Boulevard, Oakland, Alameda County, California (Site). This report presents results of groundwater monitoring conducted at the Site during the Third Quarter of 2010.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact me at (707) 455-7290.

Sincerely,

BROADBENT & ASSOCIATES, INC.

  
Thomas A. Sparrowe, P.G.  
Senior Geologist



Enclosures

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)  
Electronic copy uploaded to GeoTracker

## STATION # 2107 SEMI-ANNUAL GROUNDWATER MONITORING REPORT

Facility: #2107	Address:	3310 Park Boulevard, Oakland, California
Environmental Business Manager:		Mr. Chuck Carmel
Consulting Co./Contact Person:		Broadbent & Associates, Inc.(BAI)/Mr. Tom Sparrowe, PG (707) 455-7290
Consultant Project No.:		06-88-614
Primary Agency/Regulatory ID No.:		Alameda County Environmental Health (ACEH) ACEH Case # RO0002526
Facility Permits/Permitting Agency:		NA

### WORK PERFORMED THIS QUARTER (Third Quarter 2010):

1. Prepared and submitted *Second Quarter 2010 Status Report* (BAI, 7/19/2010).
2. Conducted groundwater monitoring/sampling for Third Quarter 2010. Work performed on July 23, 2010 by BAI.

### WORK PROPOSED FOR NEXT QUARTER (Second Quarter 2010):

1. Prepared and submitted this *Third Quarter 2010 Semi-Annual Groundwater Monitoring Report* (contained herein).
2. No sampling or environmental activities are scheduled at the Site during Fourth Quarter 2010.

### RESULTS SUMMARY:

Current phase of project:	<b>Groundwater Monitoring/Sampling</b>
Frequency of Groundwater monitoring:*	<b>Semi-Annually (1Q &amp;3Q): MW-11A, MW-11B, MW-12A, MW-12B, MW-13A, MW-13B</b>
Frequency of Groundwater sampling:*	<b>Semi-Annually (1Q &amp;3Q): MW-11A, MW-11B, MW-12A, MW-12B, MW-13A, MW-13B</b>
Is free product (FP) present on-site:	<b>No</b>
FP recovered this quarter:	<b>None</b>
Current remediation techniques:	<b>NA</b>
Depth to ground water (below TOC):	<b>2.74 ft (MW-13B) to 10.75 ft (MW-12B)</b>
General Groundwater flow direction:	<b>North ('B' wells)</b>
Approximate hydraulic gradient:	<b>0.05 ft/ft ('B' wells)</b>

\* Revised schedule beginning Third Quarter 2010. Schedule modifications discussed below.

### DISCUSSION:

Third quarter 2010 groundwater monitoring and sampling was conducted at Station #2107 on July 23, 2010 by BAI personnel. Water levels were gauged in the six wells associated with the Site. No irregularities were noted during water level gauging. Depth to water measurements ranged from 2.74 feet (ft) at MW-13B to 10.75 ft at MW-12B. Resulting groundwater surface elevations ranged from 113.89 ft above datum (NAVD88) in well MW-11B to 110.09 ft at well MW-12B. Water level elevations are summarized in Table 1. A review of the Third Quarter 2010 groundwater level elevations shows an upward vertical hydraulic gradient between paired wells MW-11A and MW-11B and paired wells MW-13A and MW-13B, but a downward vertical hydraulic gradient between paired wells MW-12A and MW-12B. These vertical gradients are similar to those documented since the First Quarter 2010. Water level elevations in the three 'B' wells yielded a potentiometric groundwater flow direction and gradient to

the north at approximately 0.05 ft/ft, generally consistent with previous monitoring events (see Table 3). Groundwater monitoring field data sheets are provided within Appendix A. Measured depths to groundwater and respective groundwater elevations are summarized in Table 1. A Site Location Map is provided as Drawing 1. Potentiometric groundwater elevation contours are presented in Drawing 2.

Groundwater samples were collected from each well associated with the Site this quarter. No irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove, California), for analysis of Gasoline Range Organics (GRO, C6-12) by EPA Method 8015B; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl Tert-Butyl Ether (MTBE), Ethyl Tert-Butyl Ether (ETBE), Tert-Amyl Methyl Ether (TAME), Di-Isopropyl Ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Tert-Butyl Alcohol (TBA) and Ethanol by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Groundwater sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Concentrations of GRO were detected above the laboratory reporting limit in two of the six wells sampled at concentrations up to 1,300 micrograms per liter ( $\mu\text{g/L}$ ) in well MW-11A. MTBE was detected above the laboratory reporting limit in each of the six wells sampled at concentrations up to 510  $\mu\text{g/L}$  in well MW-12B. Benzene, Toluene, and Ethylbenzene were detected in well MW-11A at concentrations of 20  $\mu\text{g/L}$ , 22  $\mu\text{g/L}$ , and 23  $\mu\text{g/L}$ , respectively. TAME was detected above the laboratory reporting limit only in well MW-11A a concentration of 6.5  $\mu\text{g/L}$ . The remaining fuel constituents were not detected above their laboratory reporting limits in the five wells sampled this quarter.

Laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 2. Groundwater monitoring data (GEO\_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation receipts are provided in Appendix B.

## **CONCLUSIONS AND RECOMMENDATIONS:**

Preliminary review of the vertical gradients documented between co-located well pairs after six rounds of monitoring appears to show an upward vertical gradient at MW-11A/MW-11B and MW-13A/MW-13B, and downward vertical gradient at MW-12A/MW-12B. As was mentioned in the *Groundwater Investigation and Third Quarter 2009 Groundwater Monitoring Report* (BAI, 4/30/2009), over-drilling of well MW-13A to 24 ft bgs, then partially backfilling with bentonite to 19 ft bgs, and constructing the well screen from 11.5-16.5 ft bgs was a variance from the planned scope of work. The validity of data distinguishing Groundwater conditions between wells MW-13A and MW-13B is therefore suspect.

The next scheduled groundwater monitoring and sampling event will occur during the First Quarter 2011.

## **CLOSURE:**

The findings presented in this report are based upon: observations of Broadbent & Associates, Inc. and/or their subcontractors' personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time

this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or Groundwater conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

#### **ATTACHMENTS:**

- Drawing 1. Site Location Map, Station #2107, 3310 Park Boulevard, Oakland, California
- Drawing 2. Groundwater Elevation Contour and Analytical Summary Map, July 23, 2010, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 2. Summary of Fuel Additives Analytical Data, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 3. Historical Groundwater Flow Direction and Gradient Data, Station #2107, 3310 Park Boulevard, Oakland, California
- Appendix A. BAI Groundwater Sampling Data Package (Includes Field Data Sheets, Non-Hazardous Waste Data Form, Laboratory Analytical Report with Chain-of-Custody Documentation, and Field Procedures).
- Appendix B. GeoTracker Upload Confirmation Receipts

## **DRAWINGS**

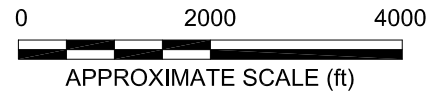
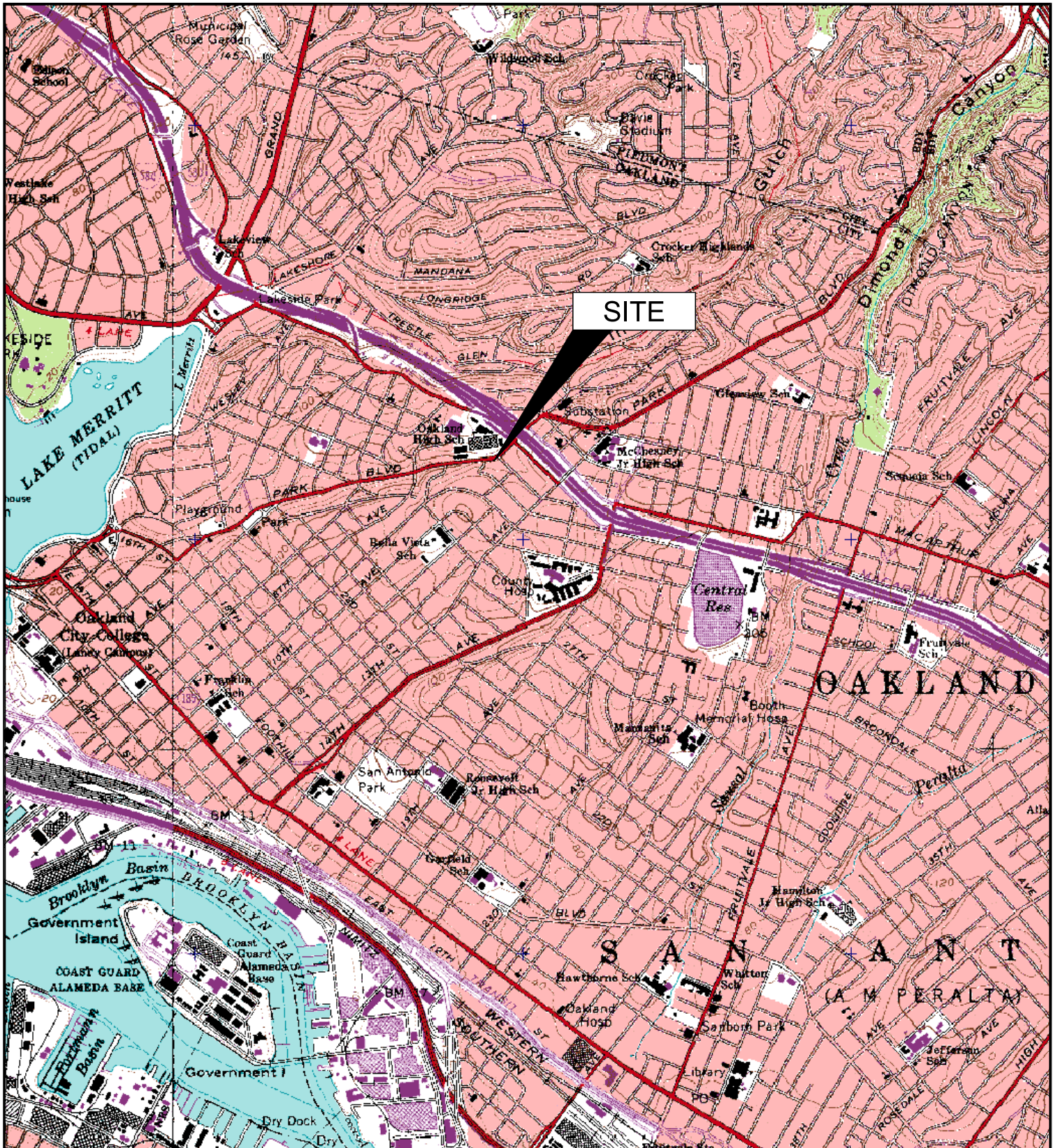


IMAGE SOURCE: USGS

**BROADBENT & ASSOCIATES, INC**  
 ENGINEERING, WATER RESOURCES & ENVIRONMENTAL  
 1324 Mangrove Ave, Suite 212, Chico, CA 95926  
 Project No.: 06-88-614 Date: 07/22/09

Station #2107  
 3310 Park Boulevard  
 Oakland, California

Site Location Map

Drawing

1



Oakland High School

MW-13A	MW-13B
111.33*	112.01
<50	<50
<0.50	<0.50
24	15
SA(1,3)	SA(1,3)

MW-12A	MW-12B
111.46*	110.09
<50	<50
<0.50	<10
34	510
SA(1,3)	SA(1,3)

PARK BLVD.

MW-11B	MW-11A
113.89	112.48*
<50	1,300
<2.5	20
110	350
SA(1,3)	SA(1,3)

E. 34th ST.

33rd St.

Building

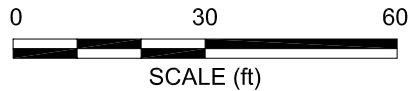
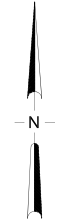
PARKING STALLS

**LEGEND**

- MONITORING WELL LOCATION
- DESTROYED WELL LOCATION
- HYDRO PUNCH LOCATION
- SOIL BORING LOCATION
- HYRDO PUNCH AND SOIL BORING LOCATION

Well	WELL DESIGNATION
ELEV	GROUND-WATER ELEVATION (FT NAVD88)
GRO	CONCENTRATIONS OF GRO, BENZENE & MTBE IN MICROGRAMS PER LITER (µg/L)
Benzene	
MTBE	
Q	SAMPLING FREQUENCY

- GROUND-WATER FLOW DIRECTION AND GRADIENT (FT/FT)
- 111 GROUND-WATER ELEVATION CONTOUR (FEET)
- SA(1,3) SAMPLED SEMI-ANNUALLY, 1ST AND 3RD QUARTER
- < NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMIT
- \* WELL NOT USED TO GENERATE CONTOURS



**BROADBENT & ASSOCIATES, INC.**  
 ENGINEERING, WATER RESOURCES & ENVIRONMENTAL  
 1324 Mangrove Ave. Suite 212, Chico, California  
 Project No.: 06-88-614 Date: 9/20/2010

Station #2107  
 3310 Park Boulevard  
 Oakland, California

Groundwater Elevation Contours  
 and Analytical Summary Map  
 July 23, 2010

Drawing  
**2**

## **TABLES**

**Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses**  
**ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA**

Well and Sample Date	P/NP	Comments	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
<b>MW-11A</b>															
3/9/2009	P		120.85	16	20	12.41	108.44	1,000	1.5	<1.0	13	4.8	60	9.20	12.74
6/18/2009	P	a	120.85	16	20	14.58	106.27	260	11	<5.0	6.8	<5.0	280	--	9.83
9/1/2009	P		120.85	16	20	8.75	112.10	1,400	28	20	61	6.7	340	1.40	7.84
11/11/2009	--		120.85	16	20	10.40	110.45	--	--	--	--	--	--	1.55	12.5
2/19/2010	P		120.85	16	20	8.90	111.95	1,300	20	17	25	<5.0	340	2.01	12.13
<b>7/23/2010</b>	<b>P</b>		<b>120.85</b>	<b>16</b>	<b>20</b>	<b>8.37</b>	<b>112.48</b>	<b>1,300</b>	<b>20</b>	<b>22</b>	<b>23</b>	<b>&lt;5.0</b>	<b>350</b>	<b>1.11</b>	<b>12.0</b>
<b>MW-11B</b>															
3/9/2009	P		121.31	26	30	7.33	113.98	280	1.3	1.3	7.6	<0.50	240	9.56	7.14
6/18/2009	P	a	121.31	26	30	7.38	113.93	130	<5.0	<5.0	<5.0	<5.0	200	--	6.96
9/1/2009	P		121.31	26	30	7.66	113.65	69	<5.0	<5.0	<5.0	<5.0	210	1.01	7.01
11/11/2009	P		121.31	26	30	7.70	113.61	55	<5.0	<5.0	<5.0	<5.0	200	0.38	6.7
2/19/2010	P		121.31	26	30	7.59	113.72	68	<2.5	<2.5	<2.5	<2.5	180	2.38	7.44
<b>7/23/2010</b>	<b>P</b>		<b>121.31</b>	<b>26</b>	<b>30</b>	<b>7.42</b>	<b>113.89</b>	<b>&lt;50</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>110</b>	<b>1.57</b>	<b>7.02</b>
<b>MW-12A</b>															
3/9/2009	P		120.64	13	18	8.70	111.94	<50	<0.50	<0.50	<0.50	<0.50	41	4.62	6.76
6/18/2009	P	a	120.64	13	18	8.58	112.06	<50	<1.0	<1.0	<1.0	<1.0	40	--	7.92
9/1/2009	P		120.64	13	18	9.21	111.43	<50	<0.50	<0.50	<0.50	<0.50	39	1.06	6.97
11/11/2009	P		120.64	13	18	9.15	111.49	<50	<1.0	<1.0	<1.0	<1.0	41	0.51	6.2
2/19/2010	P		120.64	13	18	9.13	111.51	<50	<0.50	<0.50	<0.50	<0.50	32	0.38	6.58
<b>7/23/2010</b>	<b>P</b>		<b>120.64</b>	<b>13</b>	<b>18</b>	<b>9.18</b>	<b>111.46</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>34</b>	<b>0.68</b>	<b>7.6</b>
<b>MW-12B</b>															
3/9/2009	P		120.84	27	30	14.89	105.95	<50	<0.50	0.55	<0.50	<0.50	150	5.87	7.74
6/18/2009	P	a	120.84	27	30	13.51	107.33	140	<2.5	<2.5	<2.5	<2.5	380	--	8.60
9/1/2009	P		120.84	27	30	9.54	111.30	89	<10	<10	<10	<10	460	0.99	6.88
11/11/2009	P		120.84	27	30	11.53	109.31	<50	<5.0	<5.0	<5.0	<5.0	600	1.00	6.46
2/19/2010	P		120.84	27	30	11.07	109.77	52	<5.0	<5.0	<5.0	<5.0	620	3.32	6.89
<b>7/23/2010</b>	<b>P</b>		<b>120.84</b>	<b>27</b>	<b>30</b>	<b>10.75</b>	<b>110.09</b>	<b>&lt;50</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>510</b>	<b>1.70</b>	<b>7.54</b>

**Table 1. Summary of Groundwater Monitoring Data: Relative Water Elevations and Laboratory Analyses**  
**ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA**

Well and Sample Date	P/NP	Comments	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Water Level Elevation (feet)	Concentrations in (µg/L)						DO (mg/L)	pH
								GRO/TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
<b>MW-13A</b>															
3/9/2009	P		114.55	11.5	16.5	9.53	105.02	<50	<0.50	<0.50	<0.50	<0.50	13	9.39	7.64
6/18/2009	P	a	114.55	11.5	16.5	2.88	111.67	<50	<0.50	<0.50	<0.50	<0.50	23	--	7.21
9/1/2009	P		114.55	11.5	16.5	3.31	111.24	<50	<0.50	<0.50	<0.50	<0.50	34	0.96	6.90
11/11/2009	P		114.55	11.5	16.5	3.66	110.89	<50	<0.50	<0.50	<0.50	<0.50	21	1.79	6.5
2/19/2010	P		114.55	11.5	16.5	3.43	111.12	<50	<0.50	<0.50	<0.50	<0.50	15	0.92	6.69
<b>7/23/2010</b>	<b>P</b>		<b>114.55</b>	<b>11.5</b>	<b>16.5</b>	<b>3.22</b>	<b>111.33</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>24</b>	<b>1.4</b>	<b>7.0</b>
<b>MW-13B</b>															
3/9/2009	P		114.75	18.5	22.5	2.96	111.79	<50	<0.50	<0.50	<0.50	<0.50	13	8.44	6.99
6/18/2009	P	a	114.75	18.5	22.5	2.85	111.90	<50	<0.50	<0.50	<0.50	<0.50	12	--	6.92
9/1/2009	P		114.75	18.5	22.5	3.36	111.39	<50	<0.50	<0.50	<0.50	<0.50	17	0.96	7.29
11/11/2009	P		114.75	18.5	22.5	3.49	111.26	<50	<0.50	<0.50	<0.50	<0.50	21	2.45	6.39
2/19/2010	P		114.75	18.5	22.5	3.10	111.65	<50	<0.50	<0.50	<0.50	<0.50	19	1.46	6.50
<b>7/23/2010</b>	<b>P</b>		<b>114.75</b>	<b>18.5</b>	<b>22.5</b>	<b>2.74</b>	<b>112.01</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>15</b>	<b>1.16</b>	<b>7.19</b>

ABBREVIATIONS AND SYMBOLS:

--/-- = Not measured/applicable/analyzed/sampled

µg/L = Micrograms per liter

DO = Dissolved oxygen

DTW = Depth to water in ft below TOC

GRO = Gasoline range organics

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

< = Not detected at or above specified laboratory reporting limit

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing in ft above NAVD88 datum

FOOTNOTES:

NOTES:

a = DO meter not working.

Values for DO and pH were obtained through field measurements.

**Table 2. Summary of Fuel Additives Analytical Data**  
**ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA**

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
<b>MW-11A</b>									
3/9/2009	--	<20	60	<1.0	<1.0	<1.0	--	--	
6/18/2009	<3,000	<100	280	<5.0	<5.0	<5.0	<5.0	<5.0	
9/1/2009	<3,000	<100	340	<5.0	<5.0	5.3	<5.0	<5.0	
2/19/2010	<3,000	<100	340	<5.0	<5.0	6.1	<5.0	<5.0	
<b>7/23/2010</b>	<b>&lt;3,000</b>	<b>&lt;100</b>	<b>350</b>	<b>&lt;5.0</b>	<b>&lt;5.0</b>	<b>6.5</b>	<b>&lt;5.0</b>	<b>&lt;5.0</b>	
<b>MW-11B</b>									
3/9/2009	--	<10	240	<0.50	<0.50	3.1	--	--	
6/18/2009	<3,000	<100	200	<5.0	<5.0	<5.0	<5.0	<5.0	
9/1/2009	<3,000	<100	210	<5.0	<5.0	<5.0	<5.0	<5.0	
11/11/2009	<3,000	<100	200	<5.0	<5.0	<5.0	<5.0	<5.0	
2/19/2010	<1,500	<50	180	<2.5	<2.5	<2.5	<2.5	<2.5	
<b>7/23/2010</b>	<b>&lt;1,500</b>	<b>&lt;50</b>	<b>110</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	
<b>MW-12A</b>									
3/9/2009	--	<10	41	<0.50	<0.50	<0.50	--	--	
6/18/2009	<600	<20	40	<1.0	<1.0	<1.0	<1.0	<1.0	
9/1/2009	<300	<10	39	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<600	<20	41	<1.0	<1.0	<1.0	<1.0	<1.0	
2/19/2010	<300	<10	32	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>7/23/2010</b>	<b>&lt;300</b>	<b>&lt;10</b>	<b>34</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
<b>MW-12B</b>									
3/9/2009	--	<10	150	<0.50	<0.50	<0.50	--	--	
6/18/2009	<1,500	<50	380	<2.5	<2.5	<2.5	<2.5	<2.5	
9/1/2009	<6,000	<200	460	<10	<10	<10	<10	<10	
11/11/2009	<3,000	<100	600	<5.0	<5.0	<5.0	<5.0	<5.0	
2/19/2010	<3,000	<100	620	<5.0	<5.0	5.1	<5.0	<5.0	
<b>7/23/2010</b>	<b>&lt;6,000</b>	<b>&lt;200</b>	<b>510</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>&lt;10</b>	<b>&lt;10</b>	
<b>MW-13A</b>									
3/9/2009	--	<10	13	<0.50	<0.50	<0.50	--	--	
6/18/2009	<300	<10	23	<0.50	<0.50	<0.50	<0.50	<0.50	

**Table 2. Summary of Fuel Additives Analytical Data**  
**ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA**

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
<b>MW-13A Cont.</b>									
9/1/2009	<300	<10	34	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<300	<10	21	<0.50	<0.50	<0.50	<0.50	<0.50	
2/19/2010	<300	<10	15	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>7/23/2010</b>	<b>&lt;300</b>	<b>&lt;10</b>	<b>24</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
<b>MW-13B</b>									
3/9/2009	--	<10	13	<0.50	<0.50	<0.50	--	--	
6/18/2009	<300	<10	12	<0.50	<0.50	<0.50	<0.50	<0.50	
9/1/2009	<300	<10	17	<0.50	<0.50	<0.50	<0.50	<0.50	
11/11/2009	<300	<10	21	<0.50	<0.50	<0.50	<0.50	<0.50	
2/19/2010	<300	<10	19	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>7/23/2010</b>	<b>&lt;300</b>	<b>&lt;10</b>	<b>15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	

ABBREVIATIONS AND SYMBOLS:

-- = Not analyzed/applicable/measurable  
< = Not detected above reported detection limit  
1,2-DCA = 1,2-Dichloroethane  
µg/L = Micrograms per Liter  
DIPE = Di-isopropyl ether  
EDB = 1, 2-Dibromoethane  
ETBE = Ethyl tert-butyl ether  
MTBE = Methyl tert-butyl ether  
TAME = tert-Amyl methyl ether  
TBA = tert-Butyl alcohol

FOOTNOTES:

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.



**Table 3. Historical Ground-Water Flow Direction and Gradient  
ARCO Service Station #2107, 3310 Park Boulevard, Oakland, CA**

<b>Date Sampled</b>	<b>Approximate Flow Direction</b>	<b>Approximate Hydraulic Gradient</b>
3/9/2009	Northeast	0.06
6/18/2009	Northeast	0.06
9/1/2009	North-Northwest	0.03
11/11/2009	North	0.05
2/19/2010	North	0.03
<b>7/23/2010</b>	<b>North</b>	<b>0.05</b>

**APPENDIX A**

**BAI GROUNDWATER SAMPLING DATA PACKAGE**

(Includes Field Data Sheets, Non-Hazardous Waste Data Form, Laboratory Analytical Report with Chain-Of-Custody Documentation, and Field Procedures)





# BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

## Groundwater Sampling Data Sheet

Well I.D.: MW-11A  
 Project Name/Location: BP 2107 Project #: 06-88-614  
 Sampler's Name: EFSB Date: 7/23/10  
 Purging Equipment: Burli  
 Sampling Equipment: Burli

Casing Type: PVC

Casing Diameter: 2 inch  
 Total Well Depth: 20.00 feet  
 Depth to Water: - 8.37 feet  
 Water Column Thickness: = 11.63 feet  
 Unit Casing Volume\*: x 0.16 gallon / foot  
 Casing Water Volume: = 1.86 gallons  
 Casing Volume: x 3 each  
 Estimated Purge Volume: = 5.58 gallons

### \*UNIT CASING VOLUMES

2" = 0.16 gal/lin ft.  
 3" = 0.37 gal/lin ft.  
 4" = 0.65 gal/lin ft.  
 6" = 1.47 gal/lin ft.

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1052	1.11	-135		9080	67.8	11.8	
2.0	1058	X	X	X	8047	72.4	12.0	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 2 gallons

Depth to Water at Sample Collection: \_\_\_\_\_ feet

Sample Collection Time: 11:00 Purged Dry? (Y/N)

Comments: Dry @ 2 ft  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

## Groundwater Sampling Data Sheet

Well I.D.: MW-11B  
 Project Name/Location: BP 2107 Project #: 06-88-614  
 Sampler's Name: EFSB Date: 7/23/10  
 Purging Equipment: BuLr  
 Sampling Equipment: BuLr

Casing Type: PVC

Casing Diameter: 2 inch

### \*UNIT CASING VOLUMES

Total Well Depth: 30.0 feet

2" = 0.16 gal/lin ft.

Depth to Water: - 7.40 feet

3" = 0.37 gal/lin ft.

Water Column Thickness: = 22.60 feet

4" = 0.65 gal/lin ft.

Unit Casing Volume\*: x 0.16 gallon / foot

6" = 1.47 gal/lin ft.

Casing Water Volume: = 3.61 gallons

Casing Volume: x 3 each

Estimated Purge Volume: = 10.64 gallons

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (uS)	Temperature (Fahrenheit)	pH	Observations
0	1052	1.57	72		737.0	70.2	6.88	
2.5	1053	X	X	X	774.0	67.4	6.93	
3.5	1057	X	X	X	749.7	67.6	7.02	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 3.5 gallons

Depth to Water at Sample Collection: 8.01 feet

Sample Collection Time: 11:05

Purged Dry? (Y/N) (N)

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

## Groundwater Sampling Data Sheet

Well I.D.: MW-12A

Project Name/Location: BP 2107 Project #: 06-88-614

Sampler's Name: EPSPB Date: 7/23/10

Purging Equipment: Bailer

Sampling Equipment: Bailer

Casing Type: PVC

Casing Diameter: 2 inch

### \*UNIT CASING VOLUMES

Total Well Depth: 18.00 feet

2" = 0.16 gal/lin ft.

Depth to Water: - 9.18 feet

3" = 0.37 gal/lin ft.

Water Column Thickness: = 8.82 feet

4" = 0.65 gal/lin ft.

Unit Casing Volume\*: x 0.16 gallon / foot

6" = 1.47 gal/lin ft.

Casing Water Volume: = 1.41 gallons

Casing Volume: x 3 each

Estimated Purge Volume: = 4.23 gallons

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (uS)	Temperature (Fahrenheit)	pH	Observations
0	1125	0.68	-92		743.8	70.6	8.7	
2	1129	X	X	X	738.3	70.0	7.9	
3	1130	X	X	X	743.4	69.9	7.6	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 3 gallons

Depth to Water at Sample Collection: 9.92 feet

Sample Collection Time: 1135

Purged Dry? (Y/N) (N)

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



# BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

## Groundwater Sampling Data Sheet

Well I.D.: MW-12 B  
 Project Name/Location: BP 2107 Project #: 06-88619  
 Sampler's Name: EPSB Date: 7/23/10  
 Purging Equipment: BuTr  
 Sampling Equipment: BuTr

Casing Type: PVC

Casing Diameter: 2 inch

Total Well Depth: 30.00 feet

Depth to Water: - 10.75 feet

Water Column Thickness: = 19.25 feet

Unit Casing Volume\*: x 0.16 gallon / foot

Casing Water Volume: = 2.88 gallons

Casing Volume: x 3 each

Estimated Purge Volume: = 8.66 gallons

### \*UNIT CASING VOLUMES

2" = 0.16 gal/lin ft.

3" = 0.37 gal/lin ft.

4" = 0.65 gal/lin ft.

6" = 1.47 gal/lin ft.

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1123	1.70	-158		1198	71.4	9.41	
2.5	1125	X	X	X	1192	69.2	7.83	
3.5	1127	X	X	X	1179	69.3	7.54	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 3.5 gallons

Depth to Water at Sample Collection: 11.02 feet

Sample Collection Time: 1130

Purged Dry? (Y/N) (N)

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# BROADBENT & ASSOCIATES, INC.

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

## Groundwater Sampling Data Sheet

Well I.D.: MW-13A

Project Name/Location: BP2107 Project #: 06-88-614

Sampler's Name: EFSB Date: 7/23/10

Purging Equipment: Builv

Sampling Equipment: Builv

Casing Type: PVC

Casing Diameter: 2 inch

### \*UNIT CASING VOLUMES

Total Well Depth: 16.50 feet

2" = 0.16 gal/lin ft.

Depth to Water: - 3.22 feet

3" = 0.37 gal/lin ft.

Water Column Thickness: = 13.28 feet

4" = 0.65 gal/lin ft.

Unit Casing Volume\*: x 0.16 gallon / foot

6" = 1.47 gal/lin ft.

Casing Water Volume: = 2.12 gallons

Casing Volume: x 3 each

Estimated Purge Volume: = 0.39 gallons

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1154	1.4	-18		998.9	75.2	7.4	
2	1156	X	X	X	995.0	73.4	7.3	
3	1157	X	X	X	1016	72.3	7.0	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 3 gallons

Depth to Water at Sample Collection: 3.48 feet

Sample Collection Time: 1200

Purged Dry? (Y/N) (N)

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



### Groundwater Sampling Data Sheet

Well I.D.: MW-13B

Project Name/Location: BP2107 Project #: 06-88-614

Sampler's Name: ER SB Date: 7/23/10

Purging Equipment: Bailer

Sampling Equipment: Bailer

Casing Type: PVC

Casing Diameter: 2 inch

Total Well Depth: 22.50 feet

Depth to Water: - 2.74 feet

Water Column Thickness: = 19.76 feet

Unit Casing Volume\*: x 0.16 gallon / foot

Casing Water Volume: = 3.16 gallons

Casing Volume: x 3 each

Estimated Purge Volume: = 9.48 gallons

**\*UNIT CASING VOLUMES**

2" = 0.16 gal/lin ft.  
 3" = 0.37 gal/lin ft.  
 4" = 0.65 gal/lin ft.  
 6" = 1.47 gal/lin ft.

Free product measurement (if present): \_\_\_\_\_

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1152	7.16	-66		1059	76.0	7.80	
3	1157	X	X	X	1028	70.8	7.20	
5	1159	X	X	X	1030	70.9	7.19	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 5 gallons

Depth to Water at Sample Collection: 2.90 feet

Sample Collection Time: 1205

Purged Dry? (Y N)

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

NO. 857304

NON-HAZARDOUS WASTE DATA FORM

1. BESI #

2. Generator's Name and Mailing Address  
 BP WEST COAST PRODUCTS, LLC  
 P.O. BOX 80249  
 RANCHO SANTA MARGARITA, CA 92688

Generator's Site Address (if different than mailing address)  
 BP 2107  
 3310 Park Blvd  
 Oakland, CA

Generator's Phone: (949) 460-5200  
 24-HOUR EMERGENCY PHONE: (949) 699-3706

3. Transporter 1 Company Name  
 Broadbent & Associates, Inc.

Phone #  
 (530) 586-1400

4. Transporter 2 Company Name  
 Gomes Excavating

Phone #  
 (707) 374-2881

5. Designated Facility Name and Site Address  
 INTRAT, INC.  
 1105 AIRPORT RD #C  
 RIO VISTA, CA 94571

Phone #  
 (530) 753-1829

GENERATOR

6. Waste Shipping Name and Description	7. Containers		8. Total Quantity	9. Unit Wt/Vol	10. Profile No.
	No.	Type			
A. NON-HAZARDOUS WATER	1	TT	20	G	
B.					
C.					
D.					

11. Special Handling Instructions and Additional Information  
 WEAR ALL APPROPRIATE PROTECTIVE CLOTHING  
 WELL PURGING / DECON WATER

12. GENERATOR'S CERTIFICATION: I certify the materials described above on this data form are non-hazardous.

Generator's/Offeror's Printed/Typed Name: Eric Farn  
 Signature:   
 Month: 8, Day: 3, Year: 10

TRANSPORTER

13. Transporter Acknowledgment of Receipt of Materials

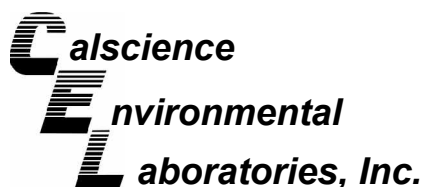
Transporter 1 Printed/Typed Name: Eric Farn  
 Signature:   
 Month: 8, Day: 3, Year: 10

Transporter 2 Printed/Typed Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Month: \_\_\_\_\_, Day: \_\_\_\_\_, Year: \_\_\_\_\_

FACILITY

14. Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

Printed/Typed Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Month: \_\_\_\_\_, Day: \_\_\_\_\_, Year: \_\_\_\_\_



August 09, 2010

Tom Sparrowe  
Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

Subject: **CalScience Work Order No.: 10-07-1937**  
**Client Reference: BP 2107**

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 7/27/2010 and analyzed in accordance with the attached chain-of-custody.

CalScience Environmental Laboratories certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analysis, if any, is provided herein, and follows the standard CalScience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Villafania".

CalScience Environmental  
Laboratories, Inc.  
Richard Villafania  
Project Manager

## Analytical Report



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project: BP 2107

Page 1 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-11A</b>	<b>10-07-1937-1-E</b>	<b>07/23/10 11:00</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/31/10 02:38</b>	<b>100730B01</b>

Comment(s): -The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons are also present (or were detected).

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	1300	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	114	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-11B</b>	<b>10-07-1937-2-D</b>	<b>07/23/10 11:05</b>	<b>Aqueous</b>	<b>GC 4</b>	<b>08/02/10</b>	<b>08/03/10 11:41</b>	<b>100802B01</b>

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	73	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-12A</b>	<b>10-07-1937-3-E</b>	<b>07/23/10 11:35</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/31/10 04:19</b>	<b>100730B01</b>

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	94	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-12B</b>	<b>10-07-1937-4-E</b>	<b>07/23/10 11:30</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/31/10 04:53</b>	<b>100730B01</b>

Parameter	Result	RL	DF	Qual	Units
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	94	38-134			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

## Analytical Report



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project: BP 2107

Page 2 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-13A</b>	<b>10-07-1937-5-E</b>	<b>07/23/10 12:00</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/31/10 05:27</b>	<b>100730B01</b>

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	95	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-13B</b>	<b>10-07-1937-6-E</b>	<b>07/23/10 12:05</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/31/10 06:01</b>	<b>100730B01</b>

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	94	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>Method Blank</b>	<b>099-12-695-868</b>	<b>N/A</b>	<b>Aqueous</b>	<b>GC 11</b>	<b>07/30/10</b>	<b>07/30/10 18:11</b>	<b>100730B01</b>

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	93	38-134			

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>Method Blank</b>	<b>099-12-695-869</b>	<b>N/A</b>	<b>Aqueous</b>	<b>GC 4</b>	<b>08/02/10</b>	<b>08/02/10 13:49</b>	<b>100802B01</b>

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	68	38-134			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

## Analytical Report



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8260B  
Units: ug/L

Project: BP 2107

Page 1 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-11A	10-07-1937-1-A	07/23/10 11:00	Aqueous	GC/MS BB	08/04/10	08/04/10 18:52	100804L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	20	5.0	10		Methyl-t-Butyl Ether (MTBE)	350	5.0	10	
1,2-Dibromoethane	ND	5.0	10		Tert-Butyl Alcohol (TBA)	ND	100	10	
1,2-Dichloroethane	ND	5.0	10		Diisopropyl Ether (DIPE)	ND	5.0	10	
Ethylbenzene	23	5.0	10		Ethyl-t-Butyl Ether (ETBE)	ND	5.0	10	
Toluene	22	5.0	10		Tert-Amyl-Methyl Ether (TAME)	6.5	5.0	10	
Xylenes (total)	ND	5.0	10		Ethanol	ND	3000	10	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	106	80-128			Dibromofluoromethane	99	80-127		
Toluene-d8	103	80-120			1,4-Bromofluorobenzene	95	68-120		

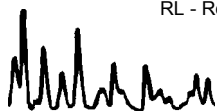
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-11B	10-07-1937-2-A	07/23/10 11:05	Aqueous	GC/MS BB	08/04/10	08/04/10 19:21	100804L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	2.5	5		Methyl-t-Butyl Ether (MTBE)	110	2.5	5	
1,2-Dibromoethane	ND	2.5	5		Tert-Butyl Alcohol (TBA)	ND	50	5	
1,2-Dichloroethane	ND	2.5	5		Diisopropyl Ether (DIPE)	ND	2.5	5	
Ethylbenzene	ND	2.5	5		Ethyl-t-Butyl Ether (ETBE)	ND	2.5	5	
Toluene	ND	2.5	5		Tert-Amyl-Methyl Ether (TAME)	ND	2.5	5	
Xylenes (total)	ND	2.5	5		Ethanol	ND	1500	5	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	108	80-128			Dibromofluoromethane	105	80-127		
Toluene-d8	99	80-120			1,4-Bromofluorobenzene	92	68-120		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-12A	10-07-1937-3-A	07/23/10 11:35	Aqueous	GC/MS BB	08/04/10	08/04/10 19:50	100804L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	34	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)	ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	ND	300	1	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	106	80-128			Dibromofluoromethane	101	80-127		
Toluene-d8	96	80-120			1,4-Bromofluorobenzene	91	68-120		

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



**Analytical Report**



Broadbent & Associates, Inc.  
 1324 Mangrove Ave, Ste 212  
 Chico, CA 95926-2642

Date Received: 07/27/10  
 Work Order No: 10-07-1937  
 Preparation: EPA 5030B  
 Method: EPA 8260B  
 Units: ug/L

Project: BP 2107

Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-12B</b>	<b>10-07-1937-4-A</b>	<b>07/23/10 11:30</b>	<b>Aqueous</b>	<b>GC/MS BB</b>	<b>08/04/10</b>	<b>08/04/10 20:19</b>	<b>100804L01</b>

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	10	20		Methyl-t-Butyl Ether (MTBE)	510	10	20	
1,2-Dibromoethane	ND	10	20		Tert-Butyl Alcohol (TBA)	ND	200	20	
1,2-Dichloroethane	ND	10	20		Diisopropyl Ether (DIPE)	ND	10	20	
Ethylbenzene	ND	10	20		Ethyl-t-Butyl Ether (ETBE)	ND	10	20	
Toluene	ND	10	20		Tert-Amyl-Methyl Ether (TAME)	ND	10	20	
Xylenes (total)	ND	10	20		Ethanol	ND	6000	20	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	105	80-128			Dibromofluoromethane	99	80-127		
Toluene-d8	97	80-120			1,4-Bromofluorobenzene	91	68-120		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-13A</b>	<b>10-07-1937-5-A</b>	<b>07/23/10 12:00</b>	<b>Aqueous</b>	<b>GC/MS BB</b>	<b>08/04/10</b>	<b>08/04/10 20:48</b>	<b>100804L01</b>

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	24	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)	ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	ND	300	1	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	113	80-128			Dibromofluoromethane	104	80-127		
Toluene-d8	101	80-120			1,4-Bromofluorobenzene	92	68-120		

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
<b>MW-13B</b>	<b>10-07-1937-6-A</b>	<b>07/23/10 12:05</b>	<b>Aqueous</b>	<b>GC/MS BB</b>	<b>08/04/10</b>	<b>08/04/10 16:55</b>	<b>100804L01</b>

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	15	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)	ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	ND	300	1	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	93	80-128			Dibromofluoromethane	98	80-127		
Toluene-d8	99	80-120			1,4-Bromofluorobenzene	88	68-120		

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

**Analytical Report**



Broadbent & Associates, Inc.  
 1324 Mangrove Ave, Ste 212  
 Chico, CA 95926-2642

Date Received: 07/27/10  
 Work Order No: 10-07-1937  
 Preparation: EPA 5030B  
 Method: EPA 8260B  
 Units: ug/L

Project: BP 2107

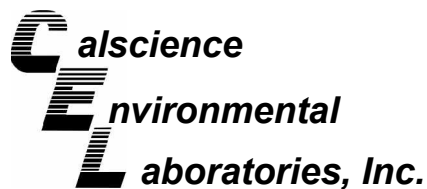
Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-703-1,413	N/A	Aqueous	GC/MS BB	08/04/10	08/04/10 15:54	100804L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)	ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	ND	300	1	
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>		<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>	<u>Qual</u>	
1,2-Dichloroethane-d4	105	80-128			Dibromofluoromethane	102	80-127		
Toluene-d8	101	80-120			1,4-Bromofluorobenzene	94	68-120		

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers





## Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

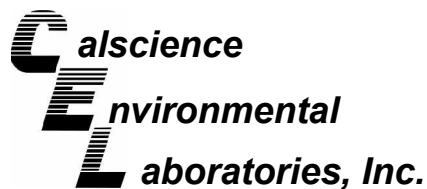
Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-07-1936-1	Aqueous	GC 11	07/30/10	07/30/10	100730S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	77	74	38-134	4	0-25	

RPD - Relative Percent Difference , CL - Control Limit



## Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

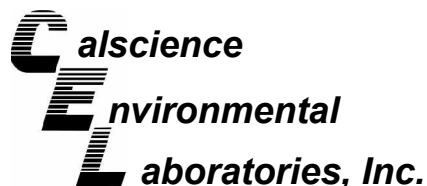
Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
10-07-2154-3	Aqueous	GC 4	08/02/10	08/02/10	100802S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	103	101	38-134	2	0-25	

RPD - Relative Percent Difference , CL - Control Limit



## Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

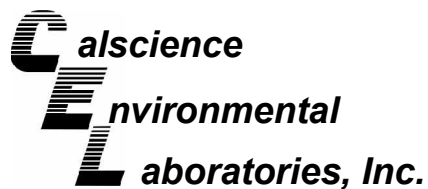
Date Received: 07/27/10  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8260B

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-13B	Aqueous	GC/MS BB	08/04/10	08/04/10	100804S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	112	110	76-124	2	0-20	
Carbon Tetrachloride	92	92	74-134	0	0-20	
Chlorobenzene	108	109	80-120	1	0-20	
1,2-Dibromoethane	113	123	80-120	8	0-20	LM,AY
1,2-Dichlorobenzene	103	108	80-120	5	0-20	
1,2-Dichloroethane	120	120	80-120	0	0-20	
Ethylbenzene	106	106	78-126	0	0-20	
Toluene	113	111	80-120	2	0-20	
Trichloroethene	109	106	77-120	3	0-20	
Methyl-t-Butyl Ether (MTBE)	132	148	67-121	5	0-49	LM,AY
Tert-Butyl Alcohol (TBA)	107	108	36-162	1	0-30	
Diisopropyl Ether (DIPE)	101	100	60-138	1	0-45	
Ethyl-t-Butyl Ether (ETBE)	102	101	69-123	1	0-30	
Tert-Amyl-Methyl Ether (TAME)	108	107	65-120	1	0-20	
Ethanol	121	117	30-180	4	0-72	

RPD - Relative Percent Difference , CL - Control Limit



## Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

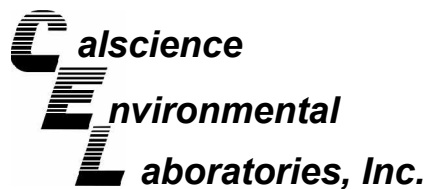
Date Received: N/A  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project: BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-695-868	Aqueous	GC 11	07/30/10	07/30/10	100730B01

<u>Parameter</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Gasoline Range Organics (C6-C12)	106	105	78-120	1	0-20	

RPD - Relative Percent Difference , CL - Control Limit



## Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

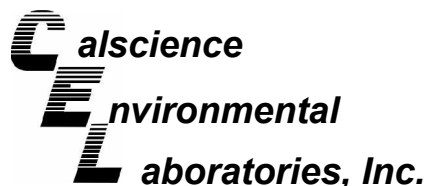
Date Received: N/A  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8015B (M)

Project: BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-695-869	Aqueous	GC 4	08/02/10	08/02/10	100802B01

<u>Parameter</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Gasoline Range Organics (C6-C12)	95	95	78-120	0	0-20	

RPD - Relative Percent Difference , CL - Control Limit



## Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc.  
1324 Mangrove Ave, Ste 212  
Chico, CA 95926-2642

Date Received: N/A  
Work Order No: 10-07-1937  
Preparation: EPA 5030B  
Method: EPA 8260B

Project: BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number		
099-12-703-1,413	Aqueous	GC/MS BB	08/04/10	08/04/10	100804L01		
Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	105	104	80-120	73-127	1	0-20	
Carbon Tetrachloride	86	89	74-134	64-144	3	0-20	
Chlorobenzene	104	105	80-120	73-127	1	0-20	
1,2-Dibromoethane	104	111	79-121	72-128	6	0-20	
1,2-Dichlorobenzene	104	104	80-120	73-127	0	0-20	
1,2-Dichloroethane	109	111	80-120	73-127	2	0-20	
Ethylbenzene	103	103	80-120	73-127	0	0-20	
Toluene	107	105	80-120	73-127	1	0-20	
Trichloroethene	101	101	79-127	71-135	1	0-20	
Methyl-t-Butyl Ether (MTBE)	90	94	69-123	60-132	3	0-20	
Tert-Butyl Alcohol (TBA)	94	93	63-123	53-133	1	0-20	
Diisopropyl Ether (DIPE)	97	98	59-137	46-150	1	0-37	
Ethyl-t-Butyl Ether (ETBE)	96	101	69-123	60-132	6	0-20	
Tert-Amyl-Methyl Ether (TAME)	97	98	70-120	62-128	1	0-20	
Ethanol	138	107	28-160	6-182	25	0-57	

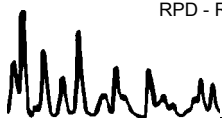
Total number of LCS compounds : 15

Total number of ME compounds : 0

Total number of ME compounds allowed : 1

LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit



Work Order Number: 10-07-1937
 

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<u>Qualifier</u>	<u>Definition</u>
AX	Sample too dilute to quantify surrogate.
BA	Relative percent difference out of control.
BA,AY	BA = Relative percent difference out of control. AY = Matrix interference suspected.
BB	Sample > 4x spike concentration.
BF	Reporting limits raised due to high hydrocarbon background.
BH	Reporting limits raised due to high level of non-target analytes.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
BY	Sample received at improper temperature.
BZ	Sample preserved improperly.
CL	Initial analysis within holding time but required dilution.
CQ	Analyte concentration greater than 10 times the blank concentration.
CU	Surrogate concentration diluted to not detectable during analysis.
DF	Reporting limits elevated due to matrix interferences.
DU	Insufficient sample quantity for matrix spike/dup matrix spike.
ET	Sample was extracted past end of recommended max. holding time.
EY	Result exceeds normal dynamic range; reported as a min est.
GR	Internal standard recovery is outside method recovery limit.
IB	CCV recovery above limit; analyte not detected.
IH	Calibrtn. verif. recov. below method CL for this analyte.
IJ	Calibrtn. verif. recov. above method CL for this analyte.
J,DX	J=EPA Flag -Estimated value; DX= Value < lowest standard (MQL), but > than MDL.
LA	Confirmatory analysis was past holding time.
LG,AY	LG= Surrogate recovery below the acceptance limit. AY= Matrix interference suspected.
LH,AY	LH= Surrogate recovery above the acceptance limit. AY= Matrix interference suspected.
LM,AY	LM= MS and/or MSD above acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LN,AY	LN= MS and/or MSD below acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.



<u>Qualifier</u>	<u>Definition</u>
LW	Quantitation of unknown hydrocarbon(s) in sample based on gasoline.
LX	Quantitation of unknown hydrocarbon(s) in sample based on diesel.
MB	Analyte present in the method blank.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
PC	Sample taken from VOA vial with air bubble > 6mm diameter.
PI	Primary and confirm results varied by > than 40% RPD.
RB	RPD exceeded method control limit; % recoveries within limits.
SG	A silica gel cleanup procedure was performed.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.







# Laboratory Management Program LaMP Chain of Custody Record

1937

BP/ARC Project Name: BP 2107

Req Due Date (mm/dd/yy): STD-TAT

Rush TAT: Yes \_\_\_ No X

BP/ARC Facility No: 2107

Lab Work Order Number: \_\_\_\_\_

Lab Name: Cal science	BP/ARC Facility Address: 3310 Park Blvd.	Consultant/Contractor: Broadbent & Associates, Inc.
Lab Address: 7440 Lincoln Way	City, State, ZIP Code: Oakland, CA	Consultant/Contractor Project No: 06-88-614-1-813
Lab PM: Richard Villafania	Lead Regulatory Agency: ACEH	Address: 875 Cotting Lane Ste. G, Vacaville, CA 95688
Lab Phone: 714-895-5494 / 714-895-7501 (fax)	California Global ID No.: T06019734306	Consultant/Contractor PM: Tom Sparrowe
Lab Shipping Acct: 9255	Enfos Proposal No: 000TK-0004	Phone: 707-455-7290 / 707-455-7295 (fax)
Lab Bottle Order No:	Accounting Mode: Provision <u>X</u> OOC-BU ___ OOC-RM ___	Email EDD To: <a href="mailto:tsparrowe@broadbentinc.com">tsparrowe@broadbentinc.com</a>
Other Info:	Stage: Appraise (1) Activity: Monitoring (13)	Invoice To: BP/ARC <u>X</u> Contractor ___

BP/ARC EBM: Chuck Carmel	<b>Matrix</b>	<b>No. Containers / Preservative</b>	<b>Requested Analyses</b>	<b>Report Type &amp; QC Level</b>
EBM Phone: 925-275-3803				Standard <u>X</u>
EBM Email: charles.carmel@bp.com				Full Data Package ___

Lab No.	Sample Description	Date	Time	Soil / Solid	Water / Liquid	Air / Vapor	Total Number of Containers	Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	Methanol	GRO (8015)	BTEX (8260)	5 Oxy (8260)	EDB (8260)	1,2-DCA (8260)	Ethanol (8260)										Comments	
																													Note: If sample not collected, indicate "No Sample" in comments and single-strike out and initial any preprinted sample description.
1	MW-11A	7/23/2010	1100		X		6				X		X	X	X	X	X	X											
2	MW-11B	7/23/2010	1105		X		6				X		X	X	X	X	X	X											
3	MW-12A	7/23/2010	1135		X		6				X		X	X	X	X	X	X											
4	MW-12B	7/23/2010	1130		X		6				X		X	X	X	X	X	X											
5	MW-13A	7/23/2010	1200		X		6				X		X	X	X	X	X	X											
6	MW-13B	7/23/2010	1205		X		6				X		X	X	X	X	X	X											
7	TB - 2107 -100723	7/23/2010		X			2				X																		ON HOLD

Sampler's Name: <u>Eric Farrer</u>	Relinquished By / Affiliation: <u>[Signature]</u>		Date: <u>7/25/10</u>	Time: <u>1600</u>	Accepted By / Affiliation: <u>Wendy CIA</u>	Date: <u>7/27/10</u>	Time: <u>1006</u>
Sampler's Company: BAI							
Shipment Method: <u>CSD</u>	Ship Date: <u>7/25/10</u>						
Shipment Tracking No: <u>106836601</u>							

**Special Instructions:**

THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No	Temp Blank: Yes / No	Cooler Temp on Receipt: _____ °F/C	Trip Blank: Yes / No	MS/MSD Sample Submitted: Yes / No
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1937

**1 FROM**

DATE 7/26/10  
 COMPANY BAI  
 ADDRESS 875 Cottonwood Lane  
 ADDRESS  
 CITY Vachville  
 SENDERS NAME Eric F...  
 PHONE NUMBER 773-247-7901

**2 TO**

COMPANY CAL SCIENCE  
 NAME  
 ADDRESS 740 LINCOLN WAY  
 ADDRESS  
 CITY GARDEN GROVE  
 STE/ ROOM  
 ZIP CODE 62841  
 PHONE NUMBER 714) 895-6494

**3** YOUR INTERNAL BILLING REFERENCE WILL APPEAR ON YOUR INVOICE

**SPECIAL INSTRUCTIONS**



**SHIPPING AIR BILL**

**4 PACKAGE INFORMATION**

LETTER (MAX 8 OZ)  
 PACKAGE (WT) 5.0  
 DECLARED VALUE \$  
 COD AMOUNT \$ (CASH NOT ACCEPTED)

PACKAGE

**5 DELIVERY SERVICE**  PRIORITY OVERNIGHT BY 10:30 AM  EARLY PRIORITY BY 8:00 AM  SATURDAY DELIVERY

\*DELIVERY TIMES MAY BE LATER IN SOME AREAS • CONSULT YOUR SERVICE GUIDE OR CALL GOLDEN STATE OVERNIGHT

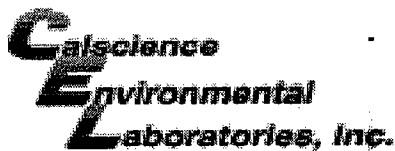
**6 RELEASE SIGNATURE** \_\_\_\_\_  
 SIGN TO AUTHORIZE DELIVERY WITHOUT OBTAINING SIGNATURE

**7** \_\_\_\_\_

**8 PICK UP INFORMATION** TIME DRIVER # ROUTE #



**9 GSO TRACKING NUMBER** 106836601



WORK ORDER #: 10-07-1937

**SAMPLE RECEIPT FORM**

Cooler 1 of 1

CLIENT: BAT

DATE: 07/27/10

**TEMPERATURE:** Thermometer ID: SC1 (Criteria: 0.0°C – 6.0°C, not frozen)

Temperature 2.3 °C + 0.5°C (CF) = 2.8 °C  Blank  Sample

Sample(s) outside temperature criteria (PM/APM contacted by: \_\_\_\_\_).

Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature:  Air  Filter  Metals Only  PCBs Only Initial: WB

**CUSTODY SEALS INTACT:**

Cooler  \_\_\_\_\_  No (Not Intact)  Not Present  N/A Initial: WB

Sample  \_\_\_\_\_  No (Not Intact)  Not Present Initial: PS

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
<input type="checkbox"/> No analysis requested. <input type="checkbox"/> Not relinquished. <input type="checkbox"/> No date/time relinquished.			
Sampler's name indicated on COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and good condition.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers and sufficient volume for analyses requested.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Analyses received within holding time.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
pH / Residual Chlorine / Dissolved Sulfide received within 24 hours.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation noted on COC or sample container.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace.....	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Tedlar bag(s) free of condensation.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

**CONTAINER TYPE:**

Solid:  4ozCGJ  8ozCGJ  16ozCGJ  Sleeve (\_\_\_\_)  EnCores®  TerraCores®  \_\_\_\_\_

Water:  VOA  VOAh  VOAna<sub>2</sub>  125AGB  125AGBh  125AGBp  1AGB  1AGBna<sub>2</sub>  1AGBs

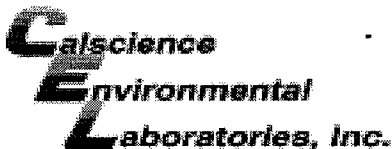
500AGB  500AGJ  500AGJs  250AGB  250CGB  250CGBs  1PB  500PB  500PBna

250PB  250PBn  125PB  125PBzanna  100PJ  100PJna<sub>2</sub>  \_\_\_\_\_  \_\_\_\_\_  \_\_\_\_\_

Air:  Tedlar®  Summa® Other:  \_\_\_\_\_ Trip Blank Lot#: 100709A Labeled/Checked by: PS

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: PS

Preservative: h: HCL n: HNO<sub>3</sub> na<sub>2</sub>: Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub> na: NaOH p: H<sub>3</sub>PO<sub>4</sub> s: H<sub>2</sub>SO<sub>4</sub> zanna: ZnAc<sub>2</sub>+NaOH f: Field-filtered Scanned by: PS



WORK ORDER #: 10-07-1937

## SAMPLE ANOMALY FORM

**SAMPLES - CONTAINERS & LABELS:**

Comments:

- Sample(s)/Container(s) NOT RECEIVED but listed on COC
- Sample(s)/Container(s) received but NOT LISTED on COC
- Holding time expired – list sample ID(s) and test
- Insufficient quantities for analysis – list test
- Improper container(s) used – list test
- Improper preservative used – list test
- No preservative noted on COC or label – list test & notify lab
- Sample labels illegible – note test/container type
- Sample label(s) do not match COC – Note in comments
  - Sample ID
  - Date and/or Time Collected
  - Project Information
  - # of Container(s)
  - Analysis
- Sample container(s) compromised – Note in comments
  - Water present in sample container
  - Broken
  - Without Label(s)
- Air sample container(s) compromised – Note in comments
  - Flat
  - Very low in volume
  - Leaking (Not transferred - duplicate bag submitted)
  - Leaking (transferred into CalScience Tedlar® Bag\*)
  - Leaking (transferred into Client's Tedlar® Bag\*)
- Other: \_\_\_\_\_

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**HEADSPACE – Containers with Bubble > 6mm or ¼ inch:**

Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Cont. received	Analysis
7	B	2							

Comments: \_\_\_\_\_

\*Transferred at Client's request. Initial / Date: B 07/27/10

## FIELD PROCEDURES

### A.1 QUALITY ASSURANCE/QUALITY CONTROL FIELD PROTOCOLS

Field protocols have been implemented to maximize the accuracy and reliability of data collection, Groundwater sample collection, transportation and laboratory analysis. Discussion of these protocols is provided below.

#### A.1.1 Water Level & Free-Phase Product Measurement

Prior to Groundwater sample collection from each monitor well, the presence of free-phase product and depth to ground water shall be measured. Depth to ground water will be measured with a standard M-Scope water level indicator (or equivalent) that has been decontaminated prior to its use in accordance with procedures discussed below. Depth to ground water will be gauged from a saw cut notch at the top of the well casing on each well head. Once depth to water has been measured, a new disposable bailer will be utilized to monitor for the presence and thickness of free-phase product.

#### A.1.2 Monitor Well Purging

Subsequent to measuring depth to ground water, a minimum of three casing volumes of water will be purged from each monitor well using a Geosquirt submersible pump (or equivalent) and disposable plastic tubing dedicated to each individual well. The well will be purged at a low flow rate to minimize the possibility of purging the well dry. To assure that the sample collected is representative of formation water, several field parameters will be monitored during the purging process and the sample will not be collected until these parameters have stabilized to within 10% of a measured value. These parameters will include temperature, pH, and conductivity. If a well is purged dry, the sample will not be collected until the well has recovered to a minimum 50% of its initial volume.

Groundwater sampling equipment (e.g., M-scope and the Geosquirt purge pump) will be thoroughly cleansed with a solution of Liquinox, rinsed with tap water, and finally rinsed with control water prior to use in each well. Pre-cleaned disposable bailers and disposable plastic tubing will be dedicated to each individual well.

#### A.1.3 Groundwater Sample Collection

Once the wells are satisfactorily purged, water samples will be collected from each well. Water samples for organic analyses will be collected using a clean disposable bailer and transferred to laboratory-prepared 40 ml vials, in duplicate; such that no head space or air bubbles are present in the sample. The samples will be properly labeled (sample identification, sampler initials, date and time of collection, site location, and requested analyses), placed in an ice chest with blue ice, and delivered to an analytical laboratory.

#### A.1.4 Surface Water Sample Collection

Surface water samples will be collected from mid-depth in the central area of the associated stream. Water samples will be collected in laboratory-prepared 40 ml vials by dipping the vial into the stream water. Each vial will be inverted to check that no head space or bubbles are present. The samples will be properly labeled and transported as described above.

#### A.1.5 Chain of Custody Procedure

Sample identification documents will be carefully prepared so identification and chain of custody can be maintained and sample disposition can be controlled. The sample identification documents include Chain-of-Custody (COC) records and Daily Field Report forms. Chain of custody procedures are outlined below.

##### Field Custody Procedures

The field sampler is personally responsible for the care and custody of the samples collected until they are properly transferred.

Samples will have individual labels. The information on these labels will correspond to the COC which shows the identification of individual samples and the contents of the shipping container. The original COC will accompany the shipment and a copy will be retained by the sampler for the client.

The staff person conducting the sampling will determine whether proper custody procedures were followed during the field work.

##### Transfer of Custody and Shipment

A COC will accompany samples during transfer and shipment. When transferring samples, the individual's relinquishing and receiving the samples will sign, date, and note the time on the COC. This COC documents the sample custody transfer.

Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis, with a separate COC accompanying each shipment. Shipments will be accompanied by the original COC. Samples will be delivered by BAI personnel to the laboratory, or shipped by courier.

#### A.1.6 Field Records

In addition to sample identification numbers and Chain-of Custody records, Daily Field Report records will be maintained by staff personnel to provide daily records of significant events, observations, and measurements during field investigations. These documents will contain information such as: personnel present, site conditions, sampling procedures, measurement procedures, calibration records, etc. Field measurements will be recorded on the appropriate forms. Entries on the data forms will be signed and dated. The data forms will be kept as permanent records.

**APPENDIX B**

**GEOTRACKER UPLOAD CONFIRMATION RECEIPTS**

STATE WATER RESOURCES CONTROL BOARD  
**GEOTRACKER ESI**

UPLOADING A EDF FILE

## SUCCESS

Processing is complete. No errors were found!  
Your file has been successfully submitted!

<b><u>Submittal Type:</u></b>	EDF - Monitoring Report - Semi-Annually
<b><u>Submittal Title:</u></b>	3Q10 GW Monitoring
<b><u>Facility Global ID:</u></b>	T06019734306
<b><u>Facility Name:</u></b>	ARCO #2107
<b><u>File Name:</u></b>	10071937.zip
<b><u>Organization Name:</u></b>	Broadbent & Associates, Inc.
<b><u>Username:</u></b>	BROADBENT-C
<b><u>IP Address:</u></b>	67.118.40.90
<b><u>Submittal Date/Time:</u></b>	9/3/2010 10:48:29 AM
<b><u>Confirmation Number:</u></b>	<b>7586451232</b>

[VIEW QC REPORT](#)

[VIEW DETECTIONS REPORT](#)